

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



**Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6086E
As of March 12, 2021**

Subject: Pacific Gas and Electric Company's Conformed Bundled Procurement Plan Compliance Submittal Pursuant to Resolution E-5111

Division Assigned: Energy

Date Filed: 02-11-2021

Date to Calendar: 02-17-2021

Authorizing Documents: E-5111

Disposition:	Accepted
Effective Date:	02-11-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

February 11, 2021

Advice 6086-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company's Conformed Bundled
Procurement Plan Compliance Submittal Pursuant to Resolution
E-5111**

Purpose

Pursuant to Resolution E-5111, Pacific Gas and Electric Company ("PG&E") respectfully submits this Tier 1 Advice Letter ("AL") that contains conforming changes to Appendix P of PG&E's Conformed 2014 Bundled Procurement Plan ("Conformed BPP")¹ ordered by Ordering Paragraph ("OP") 2 of Resolution E-5111. Attachments A and B are redlined and clean copy versions of Appendix P of PG&E's Conformed BPP.

Background

On August 27, 2020, PG&E submitted AL 5930-E to the California Public Utilities Commission ("CPUC" or "Commission") to request certain modifications to Appendix P of its Conformed BPP. Appendix P describes the standard and criteria pursuant to which PG&E may allocate and sell certain carbon free energy from its portfolio. The modifications requested by AL 5930-E were intended to extend the timeframe of Appendix P and make certain other clarifying changes and revisions.

On December 18, 2020, the CPUC issued Resolution E-5111 approving AL 5930-E with modifications. This AL incorporates the modifications to Appendix P of PG&E's Conformed BPP ordered by OP 2 of Resolution E-5111 as follows:

- a) The term "immediately preceding year" has been replaced with the term "delivery year" in the two places in Appendix P as ordered by OP 2(a).

¹ In D.15-10-031, the Commission adopted PG&E's proposed 2014 BPP with modifications. PG&E filed its conformed BPP, as ordered by D.15-10-031, via Advice 4750-E, and the Energy Division issued a disposition letter approving Advice 4750-E.

- b) The Tier 1 AL filing deadline of December 31 has been replaced with October 1 as the new filing deadline by when PG&E must submit a Tier 1 AL to indicate its intent to offer carbon free energy allocations in each of years 2022 and 2023 as ordered by OP 2(b).
- c) The phrase "On or about May 15th" has been replaced with the phrase "On or about April 15th" as the new deadline for final allocations of carbon free energy as ordered by OP 2(c).

Attachments

Attachment A Redlined Version, Appendix P

Attachment B Clean Version, Appendix P

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **March 3, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company

77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is **February 11, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.20-05-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process Office@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R.20-05-003



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6086-E

Tier Designation: 1

Subject of AL: Pacific Gas and Electric Company's Conformed Bundled Procurement Plan Compliance Submittal Pursuant to Resolution E 5111

Keywords (choose from CPUC listing): Compliance, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-5111

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/11/21

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6086-E
February 11, 2021

Attachment A

Appendix P

(Redlined Version)



Pacific Gas and Electric Company
San Francisco, California

Cal. P.U.C. Sheet No.
Pacific Gas and Electric Company
2014 Bundled Procurement Plan

APPENDIX P
CARBON FREE ENERGY

Issued by
Robert Kenney
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____



A. Introduction/Background

Appendix P describes the standards and criteria for Pacific Gas and Electric Company’s (PG&E’s) management and sales of energy from large hydroelectric¹ or nuclear resources from PG&E’s portfolio (Carbon Free Energy). Appendix P will guide PG&E’s actions with respect to sales of Carbon Free Energy. PG&E will submit Appendix P Carbon Free Energy transactions in the Quarterly Compliance Report (BPP Section IV Line No. 4) to demonstrate compliance with this Appendix P. PG&E will make sales of Carbon Free Energy generated in delivery year 2021 in accordance with the standards and criteria in Appendix P. PG&E may elect to make sales of Carbon Free Energy generated in delivery years 2022 and 2023 in accordance with the standards and criteria in Appendix P by submitting a Tier 1 Advice Letter with the CPUC. If PG&E does not elect to submit such a Tier 1 Advice Letter by ~~December 3~~October 1st of the year preceding the applicable delivery year, Appendix P will not be in effect for that delivery year, and PG&E will not make sales of Carbon Free Energy generated in that delivery year.

B. Overview of Carbon Free Energy

This section provides a description of the processes and activities for PG&E’s intended sales of its Carbon Free Energy. These processes and activities include: (1) Product Definitions; (2) Allocation Methodology; (3) Commercial Processes; (4) Transaction Description; and (5) Resource Listing.

¹ Large hydroelectric is defined in the CEC’s Power Source Disclosure Program Regulations at CCR Title 20, Section 1391(k).



1. Product Definitions

- a. **Allocation Amount** is defined as the amount of Carbon Free Energy generated from facilities identified in “Section 5 Resource Listing” corresponding to each Eligible LSE’s Allocation Ratio.
- b. **Allocation Ratio** is defined as the Eligible LSE’s monthly load forecast for Power Charge Indifference Adjustment (PCIA)-paying customers responsible for the costs of these Resources according to PG&E’s ERA Forecast Application (refer to BPP Section IV Line No. 5) compared to the total forecasted load for PCIA-paying customers responsible for the costs of the Resources.
- c. **Confirmed LSE** is defined as an Eligible LSE that accepts PG&E’s offer of an Allocated Amount of Carbon Free Energy and executes a confirmation with PG&E for all or a portion of the Allocated Amount of Carbon Free Energy.
- d. **Eligible LSE** is defined as a Load Serving Entity (LSE) (as defined in the CAISO Tariff) that (1) has forecasted load identified in PG&E’s ERA Forecast Application for the calendar year in which the Allocation Amount is accepted; and (2) that serves customers who pay the PCIA departing load charges for the above market costs of Resources.
- e. **Resource(s)** is defined as one or more of the facilities in the Resource Pools.
- f. **Resource Pool(s)** are defined as the two groups of eligible facilities aggregated and indicated as either large hydroelectric (one Resource Pool) or nuclear facilities (the second Resource Pool), as outlined in Section 5 Resource Listing.

2. Allocation Methodology

The Allocation Amount offered to Eligible LSEs will be reflected in Megawatt Hours based on the LSE’s Allocation Ratio multiplied by the amount of Carbon Free



Energy delivered monthly during the ~~immediately preceding~~ delivery year on a per Resource basis. An example calculation for the 2019 Allocation Ratio and Allocation Amount for the Kerckhoff Power House 2 is provided below in Tables 1 and 2, respectively.

Table 1: Allocation Ratio Example

Monthly Allocation Ratio = Monthly Forecasted Eligible LSE Load / Monthly Forecasted PCIA Eligible Load.

	(a)	(b)	(c)
	Monthly Forecasted Eligible LSE Load (GWh)	Monthly Forecasted PCIA Eligible Load (GWh)	Monthly Allocation Ratio (%) Eligible LSE (a) / (b)
January	500	12,000	4.17%
February	500	12,000	4.17%
March	500	12,000	4.17%
April	700	12,000	5.83%
May	700	12,500	5.60%
June	700	13,000	5.38%
July	700	13,000	5.38%
August	700	14,000	5.00%
September	800	14,000	5.71%
October	800	14,000	5.71%
November	800	12,000	6.67%
December	800	11,000	7.27%



Table 2: Allocation Amount Example

Allocation Amount = Monthly Allocation Ratio x Monthly Generation during the immediately preceding delivery year from a Resource within a Resource Pool selected by the Eligible LSE.

Example Large Hydroelectric Unit: Kerckhoff Power House 2 ²			
	(a)	(b)	(c)
	Monthly Delivered Energy (2018 / MWh)	Monthly Allocation Ratio (%) Eligible LSE	Monthly Allocation Amount (2018 / MWh) (a) * (b)
January	13,585	4.17%	566
February	6,472	4.17%	270
March	12,643	4.17%	527
April	64,294	5.83%	3,750
May	73,627	5.60%	4,123
June	48,974	5.38%	2,637
July	44,352	5.38%	2,388
August	28,613	5.00%	1,431
September	25,122	5.71%	1,436
October	102	5.71%	6
November	532	6.67%	35
December	8,949	7.27%	651

An Eligible LSE Allocation Ratio will not change during the course of the year it is determined. The quantities of Carbon Free Energy for sale will be generated from the

² Kerckhoff PH 2 data is sourced from the CEC’s QFER CEC-1304 Power Plant Owner Reporting Database.



first delivery date under a sales confirmation through December 31 of the relevant delivery year (an Allocation Period).

3. Commercial Process

This section provides an overview of the commercial process in which PG&E intends to sell Carbon Free Energy. PG&E will offer to each Eligible LSE their respective Allocation Ratio which will correspond to an Allocation Amount of Carbon Free Energy generated from the Resource Pools. The quantities of Carbon Free Energy for sale will be offered once per delivery year. PG&E will make the quantities of Carbon Free Energy for delivery years 2021, 2022, and 2023 available to Eligible LSEs on an annual basis.

Within thirty (30) business days following the offer, PG&E and each Eligible LSE which has accepted the offer and selected the Resource Pool(s) shall enter into a confirmation to the EEI Master Purchase and Sale Agreement (Sales Agreement) to reflect the sale of such Carbon Free Energy as reflected in the offer. Offers will be deemed accepted upon execution of a binding confirmation of the transaction.

Following an executed Sales Agreement between an Eligible LSE and PG&E, the Eligible LSE transaction will be considered confirmed, as applicable to the Allocation Period (Confirmed LSE Transaction Date). Following the Confirmed LSE Transaction Date, PG&E shall provide each Confirmed LSE with an estimate of its quarterly Allocation Amount at approximately fifty-five (55) business days after each calendar quarter and shall commence sales of the Carbon Free Energy to the Confirmed LSEs pursuant to their Sales Agreement.



On or about each ~~May~~April 15th following the most recent calendar year end, PG&E will notify the Confirmed LSE in writing of actual, finalized Allocation Amount of Carbon Free Energy delivered to each Confirmed LSE from the Resource Pool(s) selected by the Confirmed LSE. After delivery of finalized Allocation Amounts to each LSE, PG&E will notify the CEC pursuant to the then current CEC Power Source Disclosure Program regulations of the sale of the Carbon Free Energy to the respective Confirmed LSE for purposes of Power Content Label (PCL) reporting on or before the annual reporting deadline.

4. Transaction Description

PG&E will only sell Carbon Free Energy to a Confirmed LSE pursuant to a Sales Agreement. PG&E will not post collateral or performance assurance for any sale of Carbon Free Energy to a Confirmed LSE and will not require a Confirmed LSE to post collateral or performance assurance for such transaction.

PG&E's offer to each Eligible LSE is in exchange for the following consideration from each Eligible LSE:

- a. Agreement that the sale and delivery of the Carbon Free Energy is a reasonable manner to manage disposition of the Carbon Free Energy; and
- b. Agreement to waive its ability to make petitions, arguments, or filings to the CPUC or the California Legislature asserting that PG&E has not offered any allocation, sale, or transfer of Carbon Free Energy or environmental attributes associated with such Carbon Free Energy for the Delivery Period of the Sales Agreement.



5. Resource Listing

In executing the Sales Agreement, Eligible LSEs may select one or both Resource Pools (i.e. nuclear and/or large hydroelectric), which Resource Pools are comprised of the Resources identified below. The list of Resources in the Resource Pools may be modified by PG&E by submitting a Tier 1 Advice Letter with the CPUC.

#	Facility Name	Fuel Type	EIA ID
1	Diablo Canyon #1 Gen	NUCLEAR	6099
2	Diablo Canyon #2 Gen	NUCLEAR	6099
3	Balch #1 PH	LARGE HYDRO	217
4	Balch #2 PH	LARGE HYDRO	218
5	Belden	LARGE HYDRO	219
6	Bucks Creek	LARGE HYDRO	220
7	Butt Valley	LARGE HYDRO	221
8	Caribou 1	LARGE HYDRO	222
9	Caribou 2	LARGE HYDRO	223
10	Cresta	LARGE HYDRO	231
11	Drum #1	LARGE HYDRO	235
12	Drum # 2	LARGE HYDRO	236
13	Electra	LARGE HYDRO	239
14	Haas	LARGE HYDRO	240
15	James B Black	LARGE HYDRO	249
16	Kerckhoff #2 PH	LARGE HYDRO	682
17	Kings River	LARGE HYDRO	254
18	Pit 1	LARGE HYDRO	265
19	Pit 3	LARGE HYDRO	266
20	Pit 4	LARGE HYDRO	267
21	Pit 5	LARGE HYDRO	268
22	Pit 6	LARGE HYDRO	269
23	Pit 7	LARGE HYDRO	270
24	Poe	LARGE HYDRO	272
25	Rock Creek	LARGE HYDRO	275
26	Salt Springs	LARGE HYDRO	279
27	Stanislaus	LARGE HYDRO	285
28	Tiger Creek	LARGE HYDRO	287

Decision No. _____

Issued by
Robert Kenney
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____



29	SOUTH FEATHER WATER AND POWER AGENCY (Woodleaf and Forbestown)	LARGE HYDRO	417 419
30	NID-CHICAGO PARK	LARGE HYDRO	412

Decision No. _____

Issued by
Robert Kenney
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____

Advice 6086-E
February 11, 2021

Attachment B

Appendix P

(Clean Version)



Pacific Gas and Electric Company
San Francisco, California

Cal. P.U.C. Sheet No.
Pacific Gas and Electric Company
2014 Bundled Procurement Plan

APPENDIX P
CARBON FREE ENERGY

Issued by
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Energy delivered monthly during the delivery year on a per Resource basis. An example calculation for the 2019 Allocation Ratio and Allocation Amount for the Kerckhoff Power House 2 is provided below in Tables 1 and 2, respectively.

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Monthly Allocation Ratio = Monthly Forecasted Eligible LSE Load / Monthly Forecasted PCIA Eligible Load.

	(a)	(b)	(c)
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November	800	12,000	6.67%
December	800	11,000	7.27%

Table 2: Allocation Amount Example

Allocation Amount = Monthly Allocation Ratio x Monthly Generation during the delivery year from a Resource within a Resource Pool selected by the Eligible LSE.



Example Large Hydroelectric Unit: Kerckhoff Power House 2 ²			
	(a)	(b)	(c)
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An Eligible LSE Allocation Ratio will not change during the course of the year it is determined. The quantities of Carbon Free Energy for sale will be generated from the first delivery date under a sales confirmation through December 31 of the relevant delivery year (an Allocation Period).

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This section provides an overview of the commercial process in which PG&E intends to sell Carbon Free Energy. PG&E will offer to each Eligible LSE their respective Allocation Ratio which will correspond to an Allocation Amount of Carbon

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Free Energy generated from the Resource Pools. The quantities of Carbon Free Energy for sale will be offered once per delivery year. PG&E will make the quantities of Carbon Free Energy for delivery years 2021, 2022, and 2023 available to Eligible LSEs on an annual basis.

Within thirty (30) business days following the offer, PG&E and each Eligible LSE which has accepted the offer and selected the Resource Pool(s) shall enter into a confirmation to the EEI Master Purchase and Sale Agreement (Sales Agreement) to reflect the sale of such Carbon Free Energy as reflected in the offer. Offers will be deemed accepted upon execution of a binding confirmation of the transaction.

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On or about each April 15th following the most recent calendar year end, PG&E will notify the Confirmed LSE in writing of actual, finalized Allocation Amount of Carbon Free Energy delivered to each Confirmed LSE from the Resource Pool(s) selected by the Confirmed LSE. After delivery of finalized Allocation Amounts to each LSE, PG&E will notify the CEC pursuant to the then current CEC Power Source Disclosure Program regulations of the sale of the Carbon Free Energy to the respective Confirmed



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5	Belden	LARGE HYDRO	219
6	Bucks Creek	LARGE HYDRO	220
7	Butt Valley	LARGE HYDRO	221
8	Caribou 1	LARGE HYDRO	222
9	Caribou 2	LARGE HYDRO	223
10	Cresta	LARGE HYDRO	231
11	Drum #1	LARGE HYDRO	235
12	Drum # 2	LARGE HYDRO	236
13	Electra	LARGE HYDRO	239
14	Haas	LARGE HYDRO	240
15	James B Black	LARGE HYDRO	249
16	Kerckhoff #2 PH	LARGE HYDRO	682
17	Kings River	LARGE HYDRO	254
18	Pit 1	LARGE HYDRO	265
19	Pit 3	LARGE HYDRO	266
20	Pit 4	LARGE HYDRO	267
21	Pit 5	LARGE HYDRO	268
22	Pit 6	LARGE HYDRO	269
23	Pit 7	LARGE HYDRO	270
24	Poe	LARGE HYDRO	272
25	Rock Creek	LARGE HYDRO	275
26	Salt Springs	LARGE HYDRO	279
27	Stanislaus	LARGE HYDRO	285
28	Tiger Creek	LARGE HYDRO	287
29	SOUTH FEATHER WATER AND POWER AGENCY (Woodleaf and Forbestown)	LARGE HYDRO	417 419
30	NID-CHICAGO PARK	LARGE HYDRO	412

Decision No. _____

Issued by
Robert Kenney
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy