

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4378G/6077E
As of March 1, 2021

Subject: Clean-Up of Gas and Electric Tariffs

Division Assigned: Energy

Date Filed: 02-03-2021

Date to Calendar: 02-05-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	02-03-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177
Fax: 415-973-3582

February 3, 2021

Advice 4378-E/6077-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to make minor revisions to various tariffs in PG&E's tariff book to correct typos, remove obsolete language, and update language consistent with current practices. The revisions are either non-substantial editorial changes to the text of a tariff or revisions in compliance with specific requirements of a statute or Commission order. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revisions

A matrix describing all tariff revisions is included below. The affected tariff sheets are listed on the enclosed Attachment 1. In addition, where tariffs have been revised, the redlines of the current tariffs are provided as Attachment 2.

#	Tariff	Location	Modification/Additional Information
1.	Gas Rate Schedule G-BAL- Gas Balancing Service for Intrastate Transportation Customers	Sheet 3	<ul style="list-style-type: none">Removing language that refers to Gas Rate Schedule G-CFS. This language is no longer current.In Advice 4170-G submitted on October 23, 2019 and Advice 4170-G-A submitted on December 18, 2019, Gas Rate Schedule G-CFS's process was updated. These advice letters were approved on February 10, 2020.

#	Tariff	Location	Modification/Additional Information
2.	Gas Rule 21- Transportation of Gas	Sheets 2, 3, and 19	<ul style="list-style-type: none"> • Consolidating tariff language that has already been submitted and approved by the Commission. • On September 14, 2020, PG&E submitted 4310-G, which made modifications to Sheet 2 and 3, with an effective date of November 1, 2020. • On September 28, 2020, PG&E submitted 4316-G, which made modifications from Sheet 1 and 19, with an effective date of October 28, 2020. • The new revisions to Sheet 2 and 3 from Advice 4316-G were not reflected in the revisions in Advice 4310-G. • PG&E inadvertently omitted to cancel the sheets beyond Sheet 20-33 in Advice 4316-G as sheet 19 is the last page of the tariff.
3.	Electric Preliminary Statement Part CZ- Distribution Revenue Adjustment Mechanism	Sheet 4 Accounting Procedures	<ul style="list-style-type: none"> • Consolidating tariff language that has already been submitted and approved by the Commission. • On September 24, 2020, PG&E submitted Tier 2 Advice 5981-E, which added two new entries “cc” and “dd” to Sheet 4. Advice 5981-E was approved on December 22, 2020, with an effective date of September 24, 2020. • On December 22, 2020, PG&E submitted Tier 1 Advice 4345-G/6034-E, which made modifications to Sheet 4, with an effective date of December 22, 2020. • The new entries from Advice 5981-E were not reflected in the revisions in Advice 4345-G/6034-E.
4.	Electric Rate Schedule AG- Time-Of-Use Agricultural Power	Sheets 1- 12	<ul style="list-style-type: none"> • Correcting a typographical error in the header of the tariff.

#	Tariff	Location	Modification/Additional Information
5.	Electric Rate Schedule NEM-Net Energy Metering Service	Sheet 31	<ul style="list-style-type: none"> • Consolidating tariff language that has already been submitted and approved by the Commission. • On July 17, 2020, PG&E submitted Tier 2 Advice 5880-E, which added language to a footnote on Sheet 31. Advice 5880-E was approved on August 18, 2020, with an effective date of August 16, 2020. • On August 18, 2020, PG&E submitted Tier 1 Advice 4295-G/5920-E, which made modifications to Sheet 31, with an effective date of August 18, 2020. • The added footnote language from Advice 5880-E was not reflected in the revisions in Advice 4295-G/5920-E.
6.	Electric Rate Schedule NEM2-Net Energy Metering Service	Sheet 9 Net Energy Metering and Billing	<ul style="list-style-type: none"> • Replacing “Department of Water Resources Bond charges” language to “Wildfire Fund Charge.” • On September 29, 2020, PG&E submitted Tier 1 Advice 5958-E-A, which removed “Department of Water Resources Bond charges (DWR)” from all tariffs once the Wildfire Fund Charge was implemented. • Inadvertently, PG&E did not update NEM2 in Advice 5958-E-A.
		Sheet 15 Special Conditions	<ul style="list-style-type: none"> • Consolidating tariff language that has already been submitted and approved by the Commission. • On July 10, 2020, PG&E submitted Tier 2 Advice 5634-E-A, which updated a Form number on Sheet 15. Advice 5880-E was approved on August 18, 2020, with an effective date of August 17, 2020. • On August 18, 2020, PG&E submitted Tier 1 Advice 4295-G/5920-E, which made modifications to Sheet 15, with an effective date of August 18, 2020. • The revised Form number included in Advice 5634-E-A was not reflected in the revisions in Advice 4295-G/5920-E.

#	Tariff	Location	Modification/Additional Information
	Electric Rate Schedule NEM2- Net Energy Metering Service (Cont'd)	Sheet 33	<ul style="list-style-type: none"> Consolidating tariff language that has already been submitted and approved by the Commission. On July 17, 2020, PG&E submitted Tier 2 Advice 5880-E, which added language to a footnote on Sheet 33. Advice 5880-E was approved on August 18, 2020, with an effective date of August 16, 2020. On August 18, 2020, PG&E submitted Tier 1 Advice 4295-G/5920-E, which made modifications to Sheet 33, with an effective date of August 18, 2020. The added footnote language from Advice 5880-E was not reflected in the revisions in Advice 4295-G/5920-E.
7.	Electric Rate Schedule NEM2V- Virtual Net Energy Metering Service	Sheet 13 Billing	<ul style="list-style-type: none"> Replacing "Department of Water Resources Bond charges" language to "Wildfire Fund Charge." On September 29, 2020, PG&E submitted Tier 1 Advice 5958-E-A, which removed "Department of Water Resources Bond charges (DWR)" from all tariffs once the Wildfire Fund Charge was implemented. Inadvertently, PG&E did not update NEM2V in Advice 5958-E-A.
8.	Electric Rule 28- Mobilehome Park Utility Conversion Program	Sheet 1 Program Eligibility	<ul style="list-style-type: none"> Consolidating tariff language that has already been submitted and approved by the Commission. On August 14, 2020, PG&E submitted Tier 2 Advice 4257-G-A/5840-E-A, which made revisions to Sheet 1. Advice 4257-G-A/5840-E-A was approved on December 15, 2020, with an effective date of January 1, 2021. On August 18, 2020, PG&E submitted Tier 1 Advice 4295-G/5920-E, which included modifications to Sheet 1, with an effective date of August 18, 2020. The revision from Advice 4295-G/5920- was not reflected in the revisions from Advice 4257-G-A/5840-E-A.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 23, 2021 which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1.1 and 5.1.2, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is February 3, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 - Clean Tariffs
Attachment 2 - Redline Tariff Revisions



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4378-G/6077-E

Tier Designation: 1

Subject of AL: Clean-Up of Gas and Electric Tariffs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/3/21

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36820-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 3	29783-G
36821-G	GAS RULE NO. 21 TRANSPORTATION OF GAS Sheet 2	36256-G
36822-G	GAS RULE NO. 21 TRANSPORTATION OF GAS Sheet 3	36257-G
36823-G	GAS RULE NO. 21 TRANSPORTATION OF GAS Sheet 19	36494-G, 35071-G, 35072-G, 35073-G, 35074-G, 35075-G, 35076-G, 35077-G, 35078-G, 35083-G, 35084-G
36824-G	GAS TABLE OF CONTENTS Sheet 1	36817-G
36825-G	GAS TABLE OF CONTENTS Sheet 2	36811-G
36826-G	GAS TABLE OF CONTENTS Sheet 7	36263-G



GAS SCHEDULE G-BAL Sheet 3
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

MONTHLY
BALANCING
OPTION:
(Cont'd.)

CUMULATIVE IMBALANCE FOR NONCORE CUSTOMERS:

A Balancing Agent's Cumulative Imbalance shall be the difference, for each calendar month, between metered usage (adjusted for shrinkage) and the actual monthly gas deliveries, plus any adjustments and tolerance carried forward from prior months.

A Cumulative Imbalance quantity will be stated each month on the Cumulative Imbalance Statement.

CUMULATIVE IMBALANCE FOR CORE PROCUREMENT GROUPS:

For a Core Procurement Group (which includes PG&E's Core Gas Supply department and Core Transport Groups (CTA Group), as defined in gas Rule 1 (CP Group)), PG&E will determine the Cumulative Imbalance as follows:

PG&E will provide each CP Group with Core Load Forecasting and Determination Service, which will include 24-hour and 48-hour forecasts prior to the Gas Day. As part of this service, PG&E will also provide a Gas Day estimated usage (Determined Usage) for the CP Group. Determined Usage will be based on the historical usage of the CP Group's customer mix, adjusted for climatic and operational conditions.

For a CP Group, the Cumulative Imbalance shall be the difference, for each calendar month, between Determined Usage (adjusted for shrinkage) and the actual monthly gas deliveries plus any Operating Imbalance, plus tolerance carried forward from prior months.

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OPERATING IMBALANCE FOR CORE PROCUREMENT GROUPS:

For CP Groups, each Core End-Use Customer's cycle billed usage will be divided by the number of days within the billing cycle, then weighted on a daily basis to match the daily fluctuations of the CP Group's Determined Usage within the same billing cycle (Daily Weighted Usage).

The Operating Imbalance for each CP Group is the difference between the sum of each day's Determined Usage* within a calendar month and the sum of each day's Daily Weighted Usage for each of the Core End-Use Customers for that calendar month. The Operating Imbalance Carryover is the accumulation of untraded monthly Operating Imbalances plus prior month accounting adjustments.

Each month, PG&E will provide the CP Group with an Operating Imbalance Statement. That Operating Imbalance Statement will be processed within two (2) months following the processing of the Cumulative Imbalance Statement for the same month. The processing delay ensures that most of the billing cycle usage for the calendar month has been measured and billed. If a CP Group incurs a Cumulative Imbalance cashout and the subsequent Operating Imbalance indicates that the Group's deliveries more closely matched the Group's actual gas use, then PG&E will reverse the cashout to the extent applicable.

*Based on the most recent Determined Usage which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to CTAs. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or the Determined Usage was not generated, the most recent previous forecast for the current gas day will be used.

(T)

(Continued)



GAS RULE NO. 21
TRANSPORTATION OF GAS

Sheet 2

(T)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of gas supply equal to a percent of total volume of gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

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Path	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Redwood to Off-System	0.9	-	0.9
Mission to On-System	0	-	0
Mission to Off-System	0	-	0
All other transmission	1.3	-	1.3

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



GAS RULE NO. 21
TRANSPORTATION OF GAS

Sheet 3

(T)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of gas supply equal to a percent of the total volume of gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by (1 + y) where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

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End-Use Customer	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Core – Summer Season (April - October)	1.3 (R)	- 0.1 (R)	1.2 (R)
Core – Winter Season (November – March)	3.2 (R)	- 0.1 (R)	3.1 (R)
Noncore Distribution	0.2	–	0.2
Noncore Transmission*	–	–	–

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \frac{\text{Est. Metered Usage} \times (1 + y)}{(1 - x)}$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

(Continued)



GAS RULE NO. 21
TRANSPORTATION OF GAS

Sheet 19

H. OPEN ACCESS INTERCONNECTION OF NEW GAS SUPPLY (Cont'd.)

- 7. The Applicant shall install and maintain in good working condition the necessary pressure regulation and flow equipment to effectuate delivery of gas to the interconnection point at or above the prevailing pressure in PG&E's pipeline. Applicant's equipment shall be designed and installed to protect PG&E's pipeline from exposure to pressures in excess of PG&E's then current maximum operating pressure at the interconnection point.
- 8. Applicant's gas supply at the interconnection point shall comply with all PG&E tariffs and rules including gas quality and nomination procedures.
- 9. The Applicant and PG&E shall execute interconnection, operating and balancing agreements prior to final interconnection and gas flow.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	36824 -G	(T)
Rate Schedules	36825 ,36812-G	(T)
Preliminary Statements	36813,36818-G	
Preliminary Statements, Rules	36819-G	
Rules, Maps, Contracts and Deviations.....	36836 -G	(T)
Sample Forms	36186,36187,36188,36189,36190-G	

(Continued)

Advice 4378-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted February 3, 2021
Effective February 3, 2021
Resolution



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

Rate Schedules Residential

G-1	Residential Service	36793,35436-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	36799,23734-G
G-AMDS	Experimental Access to Meter Data Services	36177-G
GL-1	Residential CARE Program Service.....	36800,35444-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	36801,23740-G
GM	Master-Metered Multifamily Service.....	34979,36802,35447-G
GML	Master-Metered Multifamily CARE Program Service	34980,36803,35449-G
GS	Multifamily Service	36804,35699,35451-G
GSL	Multifamily CARE Program Service.....	36805,36806,35454-G
GT	Mobilehome Park Service	36807,35703,35456-G
GTL	Mobilehome Park CARE Program Service.....	36808,36809,35459,35460-G
G-10	Service to Company Employees	11318-G
G-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	32214,32215,32216,32217,32218-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers	35150,36797-G
G-NR2	Gas Service to Large Commercial Customers	34151,36798-G
G-CP	Gas Procurement Service to Core End-Use Customers	36794-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	36744-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	36727,36728,34357,22038-G
G-EG	Gas Transportation Service to Electric Generation	34346,36723,34348,34349,34350-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	36730,36731,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	29782,24457, 36820 ,36721,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service.....	35600,22140,30677,22300-G
G-NFS	Negotiated Firm Storage Service	33948,30870-G
G-NAS	Negotiated As-Available Storage Service	33947-G
G-CFS	Core Firm Storage.....	36722,32818,32819,32820-G
G-AFT	Annual Firm Transportation On-System.....	30655,36719,36175-G

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(Continued)

Advice 4378-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 3, 2021
February 3, 2021



GAS TABLE OF CONTENTS

Sheet 7

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	34521,34220,30445,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	32051,34221,17035,31217,34522-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	32053,34222,31219,34523-G
Rule 19.4	California Alternate Rates for Energy for Qualified Food Bank Facilities	35059-G
Rule 21	Transportation of Natural Gas	27591, 36821, 36822 , 31872, 32557, 32558, 32559, 32560, 32561, 32562, 32563, 32564, 32565, 31955, 29231, 33640, 31957, 35069, 36823 -G
Rule 23	Gas Aggregation Service for Core Transport Customers	30871, 29675, 26664, 18265, 30872, 26666, 24825, 24826, 24827, 29677, 29678, 30873, 30874, 30875, 29681, 29682, 30876, 30877, 30878, 30879, 30880, 30881, 30882, 30883, 30884, 30885, 30886, 30887-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms	28816, 28817, 28818, 28819, 28820, 28821, 28822, 28823, 28824, 28825, 28826, 28827, 28828-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures. 29688, 29689, 29690, 31933-G	
Rule 27	Privacy and Security Protection for Energy Usage.....	30095, 30096, 30097, 30098, 30099, 30100, 30101, 30102, 30103, 30104, 30105, 30106, 30107, 30108, 30109, 30110, 30111-G
Rule 27.1	Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal Data	31387, 31388, 31389, 31390, 31391-G
Rule 28	Mobilehome Park Utility Upgrade Program	34941, 36261, 31774, 31775, 31776-31777, 32133, 32134-G

Maps, Contracts and Deviations

SERVICE AREA MAPS:

Gas Service Area Map	31641-G
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LIST OF CONTRACTS AND DEVIATIONS:

..... 20211, 13247, 13248, 28466, 17112, 22437, 29938, 31542, 13254, 14426, 13808, 35193,	20390, 16287, 29333, 29053, 29334, 14428, 13263, 14365, 32879, 35654, 16264, 13267-G
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(Continued)

Advice 4378-G
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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 3, 2021
February 3, 2021

Cal P.U.C. Sheet No.	Title of Sheet	
48518-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 4	48067-E
48519-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 1	46220-E
48520-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 2	46221-E
48521-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 3	48105-E
48522-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	48106-E
48523-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	48107-E
48524-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	46225-E
48525-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 7	46226-E
48526-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 8	46227-E
48527-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 9	46228-E
48528-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 10	48108-E
48529-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	47417-E
48530-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 12	46231-E
48531-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 31	47173-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48532-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 9	42934-E
48533-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 15	47175-E
48534-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 33	47179-E
48535-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 13	38172-E
48536-E	ELECTRIC RULE NO. 28 MOBILEHOME PARK UTILITY CONVERSION PROGRAM Sheet 1	47079-E
48537-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48515-E
48538-E	ELECTRIC TABLE OF CONTENTS Sheet 6	48266-E
48539-E	ELECTRIC TABLE OF CONTENTS Sheet 7	48267-E
48540-E	ELECTRIC TABLE OF CONTENTS Sheet 13	48075-E
48541-E	ELECTRIC TABLE OF CONTENTS Sheet 20	48369-E



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 1

(T)

1. **APPLICABILITY:** Schedule AG is the default rate plan for agricultural customers. On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm daily, including holidays.

Agricultural customers under the rate Schedule AG will be served under one of the default rate options under Schedule AG:

- Ag < 35 kW Low Use (AG-A1)
- Ag < 35 kW High Use (AG-A2)
- Ag 35+ kW Med Use (AG-B)
- Ag 35+ kW High Use (AG-C)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

(T)

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.
(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG, will be available to qualifying customers on a voluntary basis beginning March 1, 2020. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

(T)

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates (\$ per kW)</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69
Maximum Demand Summer	\$5.73	\$10.36	\$5.97	\$10.73
Maximum Demand Winter	\$5.73	\$10.36	\$5.97	\$10.73
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69
Maximum Demand Summer	—	—	\$5.16	\$9.61
Maximum Demand Winter	—	—	\$5.16	\$9.61
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69
Maximum Demand Summer	—	—	\$2.00	\$2.77
Maximum Demand Winter	—	—	\$2.00	\$2.77
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.39793	\$0.33970	\$0.39365	\$0.17992
Off-Peak Summer	\$0.23199	\$0.17377	\$0.22080	\$0.14048
Peak Winter	\$0.22162	\$0.18066	\$0.21673	\$0.15213
Off-Peak Winter	\$0.19233	\$0.15137	\$0.18747	\$0.12644
<u>Demand Charge Rate Limiter</u>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

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3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Maximum Peak Demand Summer	—	—	—	\$11.79
Distribution**:				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$5.90
Maximum Demand Summer	\$5.73	\$10.36	\$5.97	\$10.73
Maximum Demand Winter	\$5.73	\$10.36	\$5.97	\$10.73
<u>Primary</u>				
Maximum Peak Demand Summer	—	—	—	\$5.90
Maximum Demand Summer	—	—	\$5.16	\$9.61
Maximum Demand Winter	—	—	\$5.16	\$9.61
<u>Transmission</u>				
Maximum Peak Demand Summer	—	—	—	\$5.90
Maximum Demand Summer	—	—	\$2.00	\$2.77
Maximum Demand Winter	—	—	\$2.00	\$2.77

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

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3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.22214	\$0.22214	\$0.23730	\$0.11111
Off-Peak Summer	\$0.10246	\$0.10246	\$0.11423	\$0.08163
Peak Winter	\$0.09914	\$0.09914	\$0.10889	\$0.09647
Off-Peak Winter	\$0.07269	\$0.07269	\$0.08269	\$0.07095
Distribution*:				
Peak Summer	\$0.12494	\$0.06671	\$0.10596	\$0.01974
Off-Peak Summer	\$0.07868	\$0.02046	\$0.05618	\$0.00978
Peak Winter	\$0.07163	\$0.03067	\$0.05745	\$0.00659
Off-Peak Winter	\$0.06879	\$0.02783	\$0.05439	\$0.00642
Transmission* (all usage)	\$0.02302	\$0.02302	\$0.02302	\$0.02302
Transmission Rate Adjustments* (all usage)	\$0.00294	\$0.00294	\$0.00294	\$0.00294
Reliability Services* (all usage)	\$0.00011	\$0.00011	\$0.00011	\$0.00011
Public Purpose Programs (all usage)	\$0.01477	\$0.01477	\$0.01431	\$0.01299
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00003	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00293	\$0.00293	\$0.00293	\$0.00293
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6077-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 3, 2021
February 3, 2021



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

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4. METERING REQUIREMENTS:

An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule.

For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements.

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER (Service from June 1 through September 30):

For Rates AG-A1, AG-A2, AG-B and AG-C

Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays

Off-peak: All other Hours.

WINTER (Service from October 1 through May 31):

For Rates AG-A1, AG-A2, AG-B and AG-C

Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays

Off-peak: All other Hours.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

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6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS: Service under Schedule AG is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

8. MAXIMUM DEMAND The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (May/June, September/October), your total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be the maximum demand created in each season's portion of the billing month as measured by the meter.

For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

(T)

10. MAXIMUM-PEAK-PERIOD DEMAND The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEMAND CHARGE RATE LIMITER: If a customer takes service on rate AG-C under Schedule AG-C, at any voltage level, bills will be controlled by a "demand charge rate limiter" during all months of the year. The bill will be reduced, if necessary, so that the average rate paid per kWh for all demand and energy charges, excluding the monthly customer charge, during all months of the year does not exceed the Demand Charge Rate Limiter shown on this schedule.

The Demand Charge Rate Limiter shall apply to all bundled service, Direct Access (DA), or Community Choice Aggregation (CCA) customers taking service on rate option AG-C under Schedule AG. DA/CCA customers will be billed as if paying full PG&E bundled Generation demand charge and energy charge rates to assess the applicability of the Demand Charge Rate Limiter, and shall receive bill adjustments on that basis, not on the basis of applicable DA/CCA Generation charges, or related PCIA and E-FFS rates. Net Energy Metering (NEM) customers shall be evaluated for the Demand Charge Rate Limiter on the basis of the energy the customer receives from PG&E prior to any bill adjustment for net exports. The Demand Charge Rate Limiter shall also apply to any AG-C customer who elects to receive separate billing for back-up and maintenance service pursuant to Special Condition 7 of Standby Schedule SB.

Demand Charge Rate Limiter applicability shall be evaluated on the basis of the full billing period, and not within a seasonal crossover or other bill segment basis. All revenue shortfalls attributable to the Demand Charge Rate Limiter will be assigned as a reduction to distribution charges. The Demand Charge Rate Limiter will apply to AG-C customer bills without regard to any incentives, charges, surcharges, or penalties associated with such programs as PDP, DRAM, BIP, and CBP.

This Demand Charge Rate Limiter provision will not apply if the customer has elected one of the following:

- Schedule AG, Rate Option AG-A1, AG-A2, or B; or
- Schedule AG-F, Rate Option A, B, or C.
- NEM aggregation, NEMA service on AG-C across multiple meter sites.
- Virtual NEM, NEMCCSF, NEMFC, NEMMT, NEM Paired Storage, NEMBIO, NEMW, or RES-BCT.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

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12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1 or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 10

(T)

13.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02818
2010 Vintage	\$0.03482
2011 Vintage	\$0.03662
2012 Vintage	\$0.03902
2013 Vintage	\$0.03923
2014 Vintage	\$0.03926
2015 Vintage	\$0.03946
2016 Vintage	\$0.03974
2017 Vintage	\$0.03978
2018 Vintage	\$0.03929
2019 Vintage	\$0.02916
2020 Vintage	\$0.02287
2021 Vintage	\$0.02287

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

(T)

14. **STANDBY APPLICABILITY:** SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. **WILDFIRE FUND CHARGE** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

16. **OPTIMAL BILLING PERIOD SERVICE:** The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

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16. OPTIMAL BILLING PERIOD SERVICE:
(Cont'd)

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

- a) a specific month and day for the start of the OBP; and/or
- b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of \$160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program.



**ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE**

Sheet 31

SPECIAL
CONDITIONS:
(Cont'd.)

11. NEM Paired Storage

c. Types of NEM Paired Storage

2) Directly Connected: (Cont'd.)

DIRECTLY CONNECTED - Table 11.2 (This table covers storage that is NOT 100% REGF charged) For Both AC and DC Coupled Storage					
May Include ▶ No-Grid Charged storage (if other nonrenewable generation present) ▶ Non Storage Export (if other nonrenewable generation present) Includes All ▶ Grid Charged Storage And Storage Exports All apply with Application 79-1174-02					
Includes ▶ Non-Storage Export with either NGOM or non-export relay equivalent (if no other nonrenewable generation present) All apply with Application 79-1174-02					
	PV/Wind < 30 kw	Non-PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW	Bill as	IC costs	Notes
Storage ≤ 10kw	79-1093- 02	79-1069-02	§3i	Per 5.i	Estimation Methodology
Storage > 10kw And < 150% ⁵	79-1069- 02	79-1069-02	§3ii	Per 5.ii or iii	NGOM, No Grid Charging, No Storage Export ⁶
Storage > 10kw And > 150%	Set up and bill as NEMMT (not under NEM-Paired Storage section)				

⁵ the storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020.

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⁶ see definition of "No Grid Charging" storage and "No Storage Export" above in 9.a above.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

c. Non-Bypassable Charges

Customers on this tariff must pay the non-bypassable charges specified in D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. The relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge (NBCs). These charges may not be reduced by any credits for exports to the grid as calculated in 2.a and 2.b. NBCs shall be assessed only on the kilowatt hours consumed in each metered interval net of exports.

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d. For an OAS with Minimum Charges:

Eligible customer-generators taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.h below, unless otherwise provided for in the customer-generator's OAS.

e. For a customer-generator electing Load Aggregation:

For each monthly billing period, the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the Renewable Electrical Generation Facility shall be allocated to each of the Aggregated Account meters (kWh reading), as well as the Generating Account if it has load, based on the cumulative usage at each aggregated account and the cumulative generation from the generating account from the start of the Relevant Period. At the end of the month, once the allocation proportions are known, the kWh for each Generating Account meter interval will be allocated to each of the Aggregated Accounts for the corresponding interval. NBCs will apply to the load accounts based on their full metered usage.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

3. INTERCONNECTION: (Cont'd.)

For Load Aggregation, a completed and signed "NEM Load Aggregation Appendix" (Form 79-1202) must be submitted together with the appropriate NEM interconnection agreement listed above. (T)

The eligible customer-generator must meet all applicable safety, and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.

In order to promote the safety and reliability of the customer REGF, the applicant is required to verify as a part of each interconnection request for this tariff, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and other equipment, as determined by PG&E, should be verified by the customer as having safety certification from a nationally recognized testing laboratory.

Applicant is required to verify as a part of each interconnection request for this tariff, that (i) a warranty of at least 10 years, or (ii) a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance has been provided on all equipment and on its installation.

For Load Aggregation Arrangements Requesting an additional service for Generator – Subject to all other applicable rules, an additional service may be allowed for the Generating Account if it has no load other than that associated directly with the REGF. However, a customer may not subsequently add load to that additional service, and if the REGF is removed, the additional service, may not be converted to a load account.

Customers on this tariff must pay for the interconnection of their REGF as provided in Electric Rule 21, including an application fee. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For application fees for Customers impacted by a Natural or Man-Made Disasters⁵, see Special Condition 10.

For the purposes of the NEM2, NEM2V, and NEM2VMSH tariffs, the rating of the generating facility, for the purposes of comparing its size relative to the 1 megawatt (MW) limit, will be determined based on:

- (a) For each PV generator, the California Energy Commission's (CEC) AC rating;
- (b) For each inverter based generator, the gross nameplate rating of the inverter; or
- (c) For each non-inverter based generator, the generator gross nameplate.

⁵ Natural or man-made disasters includes such events as a fire, earthquake, flood, or severe storms.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 33

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. NEM Paired Storage
 - c. Types of NEM Paired Storage

DIRECTLY CONNECTED - Table 11.2 (This table covers storage that is NOT 100% REGF charged) For Both AC and DC Coupled Storage						
May Include <ul style="list-style-type: none"> ▶ No-Grid Charged storage (if other nonrenewable generation present) ▶ Non Storage Export (if other nonrenewable generation present) Includes All <ul style="list-style-type: none"> ▶ Grid Charged Storage And Storage Exports All apply with Application 79-1174-02						
Includes <ul style="list-style-type: none"> ▶ Non-Storage Export with either NGOM or non-export relay equivalent (if no other nonrenewable generation present) All apply with Application 79-1174-02						
	PV/Wind < 30 kw	Non- PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW	REGF >1Mw	Bill as	IC costs	Notes
Storage ≤ 10kw	79-1093-02	79-1069-02	79-1078-02	§3i	Per 5.i	Estimation Methodology
Storage > 10kw And < 150% ¹⁰	79-1069-02	79-1069-02	79-1078-02	§3ii	Per 5.ii or iii	NGOM, No Grid Charging, No Storage Export¹¹
Storage > 10kw And > 150%	Set up and bill as NEMMT (not under NEM-Paired Storage section)					

¹⁰ the storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020.

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¹¹ see definition of "No Grid Charging" storage and "No Storage Export" above in 9.a above.

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 13

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of the tariff, the relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge. NBCs shall be assessed only on the kilowatt-hours consumed in each metered interval.

(T)

f. For an OAS With Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 3.i below, unless otherwise provided for in the Benefitting Account's OAS.

For bundled service Benefitting Accounts, the net balance of all moneys owed to PG&E for the net energy (kWh) consumed must be paid on each monthly billing cycle. When bundled service Benefitting Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate Component charges or credits will be calculated by the ESP, or CCA under Consolidated PG&E Bill Ready Billing, and treated in accordance with the ESP or CCA's NEM2V Program.

g. For an OAS with Demand Charges

A NEM2V Qualified Customer on an OAS with demand charges may opt to receive a demand credit as described in Special Condition 3. To bill demand, demand readings from the Generator Account interval meter will be measured in each metered interval, allocated using the same allocation percentage for the Benefitting Account as is listed for that account in Appendix A, and then netted with the Benefitting Account's metered demand for the same interval. The netted demand will then be used for the calculation of the Benefitting Account's demand charges for the purposes of the OAS.

(Continued)



ELECTRIC RULE NO. 28
MOBILEHOME PARK UTILITY CONVERSION PROGRAM

Sheet 1

- A. **PURPOSE:** Pursuant to the California Public Utilities Commission’s (CPUC or Commission) Decision (D.)14-03-021, Resolution E-4878, Resolution E-4958 and as updated by (D.) 20-04-004. PG&E is offering the Mobilehome Park Utility Conversion Program (“MHP Program”) as a voluntary program to convert eligible master-metered electric service to direct service for Mobilehome Parks or Manufactured Housing Communities (MHP) spaces within PG&E’s service territory. The MHP Program will conclude the earlier date of December 31, 2030 or the issuance of a Commission Decision modifying the program. Subject to the requirements set forth in this Rule and the program extension limitations set forth in Ordering Paragraph 1 and 3 of (D.) 20-04-004, all eligible spaces (including both “To-the-Meter” and “Beyond-the-Meter”), and eligible common use services within the entire MHP will be converted from master-metered electric distribution service to direct PG&E distribution and service (Distribution System).
- B. **APPLICABILITY:** The MHP Program is available to all eligible MHPs within PG&E’s service territory as defined in Section 6. Within the eligible MHPs, the only eligible Mobilehome spaces are those permitted by the California Department of Housing and Community Development (HCD) or its designated agency. Recreational vehicle parks and spaces are not eligible for the MHP Program.
- C. **PROGRAM ELIGIBILITY:**
 - 1. MHPs must meet all of the following criteria to be eligible for the MHP Program. Program eligibility does not guarantee acceptance into the program, nor does it guarantee conversion to direct service from PG&E.
 - a. Receives electricity through a utility owned master-meter, owns and operates the electric distribution system and furnishes electricity to residents. In cases where only one service is sub-metered or non-sub metered the sub-metered service must be served by an Investor Owned Utility participating in the MHP Program.
 - b. Take electric service under: (T)
 - Electric Schedule ET (T)
 - c. Operate under a current and valid license from the governmental entity with relevant authority.
 - d. If operated on leased real property, the land lease agreement must continue for a minimum of 20 years from the time that the MHP Agreement is executed by PG&E.
 - e. Not be subject to an enforceable condemnation order and/or to a pending condemnation proceeding.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		48537-E	(T)
Rate Schedules.....	45400,46963,46865,45403, 48538,48539 ,43935,44177-E		
Preliminary Statements.....	45406,44687,42856*, 48540 ,41723,48516,48082,48517 -E		
Rules.....	47342,48375, 48541-E		(T)
Maps, Contracts and Deviations.....	37960-E		
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,42829,37169-E		

(Continued)

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Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules		
	Other		
BEV	Business Electric Vehicle	46493,48163,46495,48164,47484,46498,46657-E	
S	Standby Service	40243,46370,40245,48252,48253,40248,40249,40250,40251,40252, 40253,45638,44832-E*,40256,47602,40258,40259,40260,40261-E	
SB	Standby Service	45639,45640,48255,48256,48257,45644,45645,45646,45647, 45648,45649,45650,45651,48258,45653,45654,45655-E	
E-BioMAT	Bioenergy Market Adjusting Tariff	43634,43635,41023,43636,43637,43638*, 43639,37749,37750,37751,41026,37753, 37754,42211,37756,41027,41028,41029, 43640,41030,46100,37763,43641-E	
E-CHP	Combined Heat and Power PPA	30809,30810,30811,30812, 30813-E	
E-CHPS	Combined Heat and Power Simplified PPA.....	30814,30815,30816, 30817-E	
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825,30826,31679,31680,31681,31682-E	
E-DCG	DCG Departing Customer Generation, CG	47513,36594,37148, 47514,47515,36595,47516,23252*,23253,28405,23255-E	
E-DEPART	Departing Customers	28859-E	
E-DRP	Demand Response Provider Services.....	35430,43626-E	
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680,35739,48188, 48189,48190,46522,46523,46524-E	
E-GT	Green Tariff (GT) Program.....	45682,48194,48195,48196,46532,46533-E	
E-NMDL	New Municipal Departing Load	47526,32097,32098,47527, 29557,29558-,29559, 29560,29561,29562,29563,29564-E	
E-NWDL	New WAPA Departing Load.....	47528,28582,47529,47530, 27448,27449,27450,27451, 27452-E	
E-LORMS	Limited Optional Remote Metering Services	20194-E	
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459, 27460,27461,27462,27463, 27464-E	
E-STORE	Station Service For Storage Devices.....	40238,40239,40240,40241,40242-E	
E-TMDL	Transferred Municipal Departing Load	47533,28869,47534, 47535,28961,30659,28608,25887,25888,25889,25890,25891-E	
NEM	Net Energy Metering Service	37636,36352,47170,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276, 48531 ,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E	(T)
NEM2	Net Energy Metering Service	42929,47174,42930,37798,46378,42931,42932,42933, 48532,42935,42936,42937,45725,42938, 48533 ,37810,42939,38161, 38162,42940,47176,37816,42941,38165,37819,42942,47177,47178,45729, 45730,45731,45732, 48534 ,45734,45735,45736,45737,45738,45739,47180-E	(T)
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773, 37774,37775,32446,32447,37824,38231-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point.....	42055,42056,47184,31549,32806, 31551,33921,31553,42058,42059,31556,31557,31558,36565,31560, 42060,36566,32807,42061,31565,42062,33216,42063,44523-E	

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Other		
NEM2V	Virtual Net Energy Metering Service 42044,47343*,47181,37828,42045,37890, 37831,37832,42046,42047,37835,37836, 48535 ,37838, 42048,37840,42049,37842,37843,47182,37845,42050*-E	(T)
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering 47185,33922*,47186,44525, 33924,33925,31630,36567,31632,31633,36568, 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) 44518,42595,44519,37850,46197,42598,38176,38177,42599, 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties 42116,42117,42118,42119,42120,42668,47183,42123,42124, 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments..... 48191,44102,44103,44104-E	
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 47189,37783,37784,37785,37786, 37787,37788,37789,37790-37791-E E	
E-OBF	On-Bill Financing Balance Account (OBFBA) 44030, 44031, 44032-E	
E-OB	On-Bill Repayment (OBR) Pilots 35604,35605,35606,35607,35608,35609,35610-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program 35105,47169-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 40158,35261,34249,40159,35263-E	
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2 37688,37689,37690,37691 37692,37693,37694,37695,37696,37697,37698-E	

**Rate Schedules
Agricultural**

AG	Time-of-Use Agricultural Power 48519,48520,48521,48522,48523,48524 , 48525,48526,48527,48528,48529, 48530 -E	(T) (T)
AG-1	Agricultural Power 45787,45788,45789,45790,48109,48110,45793,45794,48111,45796-E	
AG-R	Split-Week Time-of-Use Agricultural Power 35785,45836,45837,45838, 45839,48128,48129,45842,45843,45844,46458,48130,46460-E	
AG-V	Short-Peak Time-of-Use Agricultural Power..... 35786,45847,45848,45849, 48131,48132,46462,45853,45854,45855,48133,46463,45858-E	
AG-4	Time-of-Use Agricultural Power 25909,45797,45798,45799,45800, 48112,48113,48114,48115,48116,45806,45807, 45808,45809,48117,45811,45812,47143,45814-E	
AG-5	Large Time-of-Use Agricultural Power 25911,45815,45816,45817,45818,48118, 48119,48120,48121,48122,45824,45825,45826, 45827, 46444, 48123,46446,46447,46448,46449,47144,46451-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power 46232,46233,46234,48124,48125, 48126,46238,46239,46240,48127,46242-E	

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 13

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part CG	Utility Generation Balancing Account	43449,44453-E
Part CH	Utility Retained Generation Income Tax Memorandum Account	20502-E
Part CJ	Negative Ongoing Transition Charge Memorandum Account.....	25999-E
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CP	Energy Resource Recovery Account.....	47630,30255,43452,47631,46212,46213,46214,46215,47854,47855-E
Part CQ	Modified Transition Cost Balancing Account.....	43459,45688-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	40829,40544,41717, 48518-E (T)

(Continued)

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Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 20

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules (Cont'd)		
Rule 21	Generating Facility Interconnections.....	
	42298,42299,42300,42301,42302,42303,42304,42305,	
	42306,42307,42308,42309,42310,42311,42312,42313,42314,42315,42316,42317,	
	42318,42319,42320,42321,42322,42323,42324,42325,42326,42327,42328,42329,	
	42330,42331,42332,42333,42334,42335,42336,42337,42338,42339,42340,42341,	
	42342,42343,42344,42345,42346,42347,42348,42349,42350,42351,42352,42353,	
	42354,42355,42356,42357,42358,42359,42360,42361,42362,42363,42364,42365,	
	42366,42367,42368,42369,42370,42371,42372,42373,42374,42375,42376,42377,	
	42378,42379,42380,42381,42382,42383,42384,42385,42386,42387,42388,42389,	
	42390,42391,42392,42393,42394,42395,42396,42397,42398,42399,42400,42401,	
	42402,42403,42404,42405,42406,42407,42408,42409,42410,42411,42412,42413,	
	42414,42415,42416,42417,42418,42419,42420,42421,42422,42423,42424,42425,	
	42426,42427,42428,42429,42430,42431,42432,42433,42434,42435,42436,42437,	
	42438,42439,42440,42441,42442,42443,42444,42445,42446,42447,42448,42449,	
	42450,42451,42452,42453,42454,42455,42456,42457,42458,42459,42460,42461,	
	42462,42463,42464,42465,42466,42467,42468,42469,42470,42471,42472,42473,	
	42474,42475,42476,42477,42478,42479,42480,42481,42482,42483,42484,42485,	
	42486,42487,42488,42489,42490,42491,42492,42493,42494,42495,42496,42497,	
	42498,42499,42500,42501,42502,42503,42504,42505,42506,42507,42508,42509,	
	42510,42511,42512,42513,42514,42515,42516,42517,42518,42519,42520,42521,	
	42522,42523,42524,42525,42526,42527,42528,42529,42530,42531,42532,42533,	
	42534,42535,42536,42537,42538,42539,42540,42541,42542,42543,42544,42545,	
	42546,42547,42548,42549,42550,42551,42552,42553,42554,42555,46741,46742,	
 43946,42294-E	
Rule 22	Direct Access Service.....	
	33491,29165,29166,29167,29168,29169,29170,29171,14896,	
	30872,30873,32758,32992,32993,32994,32995,30879,30880,30881,30882,30883,	
	30884,30885,30886,30887,30888,30889,30890,30891,30892,30893,30894,30895,	
	43002,30897,30898,30899,30900,30901,30902,30903,30904,30905,30906,30907,	
	30908,30910,30911,30912,30913,30914,30915,33492,30493,30494,30495,30496,	
	30497,30498,30923,30924,30925,30926,33499,33500,33501,33502,33503-E	
Rule 22.1	Direct Access Service Switching Exemption Rules.....	
	44759,32404,44760,44761,	
	44762,44763,44764,44765,44766,44767,	
	44768,44769,44770,44771,44772,44773,44774-E	
Rule 23	Standby Service.....	
	48308,48309,32810,25530*,25531*25532*,25533*,25534*,	
	30933,29202,25537*,48310,48311,48312,48313,48314,48315,48316,	
	48317,48318,48319,48320,48321,48322,48323,48324,48325,48326,48327,	
	48328,48329,48330,48331,48332,48333,48334,48335,48336,48337,48338,	
	48339,48340,48341,48342,48343,48344,48345,48346,48347,48348,48349,	
	48350,48351,483452,48353,48354,48355,48356,48357,48358,48359,48360,	
	48361,48362,48363,48364,48365,48366,48367,-E	
Rule 23.2	Community Choice Aggregation Open Season	
	25575,25576,25577,27270,27271-E	
Rule 24	Direct Participation Demand Response	
	33694,36693,35814,35856,36694,36695,	
	33818,36696,35820,36697,36698,35823,36699,35825,36700,36701,35828,35829,	
	35830,35831,35832,35833,35834,35835,35836,35837,36702,35839,35840,36703-E	
Rule 25	Release Of Customer Data To Third Parties	
	34333,34334,34335,34336,34337-E	
Rule 27	Privacy and Security Protections for Energy Usage Data	
	32189,32190,32191,32192,32193,	
	32194,32195,32196,32197,32198,32199,32200,32201,32202,32203,32204,32205-E	
Rule 27.1	Access to Energy Usage and Usage-Related Data While	
	Protecting Privacy of Personal Data	
	34311,34312,34313,34314,34315-E	
Rule 28	Mobilehome Park Utility Conversion Program	
	48536 ,47080,47081,47082, (T)	
	47083,47084,47085,47086-E	
	(Continued)	

Advice 4378-G/6077-E
February 3, 2021

Attachment 2

Redline Tariff Revisions



GAS SCHEDULE G-BAL Sheet 3
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

MONTHLY
BALANCING
OPTION:
(Cont'd.)

CUMULATIVE IMBALANCE FOR NONCORE CUSTOMERS:

A Balancing Agent's Cumulative Imbalance shall be the difference, for each calendar month, between metered usage (adjusted for shrinkage) and the actual monthly gas deliveries, plus any adjustments and tolerance carried forward from prior months.

A Cumulative Imbalance quantity will be stated each month on the Cumulative Imbalance Statement.

CUMULATIVE IMBALANCE FOR CORE PROCUREMENT GROUPS:

For a Core Procurement Group (which includes PG&E's Core Gas Supply department and Core Transport Groups (CTA Group), as defined in gas Rule 1 (CP Group)), PG&E will determine the Cumulative Imbalance as follows:

PG&E will provide each CP Group with Core Load Forecasting and Determination Service, which will include 24-hour and 48-hour forecasts prior to the Gas Day. As part of this service, PG&E will also provide a Gas Day estimated usage (Determined Usage) for the CP Group. Determined Usage will be based on the historical usage of the CP Group's customer mix, adjusted for climatic and operational conditions.

For a CP Group, the Cumulative Imbalance shall be the difference, for each calendar month, between Determined Usage (adjusted for shrinkage) and the actual monthly gas deliveries plus any Operating Imbalance, plus tolerance carried forward from prior months, ~~plus any under-delivery of gas by a CP Group resulting from the failure to meet the Injection Period Month-End Minimum Inventory Target Level as specified in Schedule G-CFS.~~

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OPERATING IMBALANCE FOR CORE PROCUREMENT GROUPS:

For CP Groups, each Core End-Use Customer's cycle billed usage will be divided by the number of days within the billing cycle, then weighted on a daily basis to match the daily fluctuations of the CP Group's Determined Usage within the same billing cycle (Daily Weighted Usage).

The Operating Imbalance for each CP Group is the difference between the sum of each day's Determined Usage* within a calendar month and the sum of each day's Daily Weighted Usage for each of the Core End-Use Customers for that calendar month. The Operating Imbalance Carryover is the accumulation of untraded monthly Operating Imbalances plus prior month accounting adjustments.

Each month, PG&E will provide the CP Group with an Operating Imbalance Statement. That Operating Imbalance Statement will be processed within two (2) months following the processing of the Cumulative Imbalance Statement for the same month. The processing delay ensures that most of the billing cycle usage for the calendar month has been measured and billed. If a CP Group incurs a Cumulative Imbalance cashout and the subsequent Operating Imbalance indicates that the Group's deliveries more closely matched the Group's actual gas use, then PG&E will reverse the cashout to the extent applicable.

*Based on the most recent Determined Usage which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to CTAs. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or the Determined Usage was not generated, the most recent previous forecast for the current gas day will be used.

(T)

(Continued)

Advice 3306-G
Decision

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed June 5, 2012
Effective July 5, 2012
Resolution



GAS RULE NO. 21
TRANSPORTATION OF ~~NATURAL~~-GAS

Sheet 2

(T)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

a. Backbone Transmission Shrinkage

A Customer transporting gas over PG&E's Backbone Transmission System shall deliver each day at the Receipt Point to PG&E an additional in-kind quantity of ~~natural~~-gas supply equal to a percent of total volume of ~~natural~~ gas to be delivered at the Receipt Point. Thus, the quantity to be nominated at the Receipt Point equals the quantity desired at the Delivery Point divided by (1 - x) where x is the decimal equivalent of the Backbone Transmission System In-Kind Shrinkage Allowance percentage, based on the transmission path utilized as follows:

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Path	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Redwood to Off-System	0.9	–	0.9
Mission to On-System	0	–	0
Mission to Off-System	0	–	0
All other transmission	1.3 (l)	–	1.3 (l)

Provided, however, that PG&E and the Customer shall not be prohibited under this Rule, where shrinkage requirements support a different shrinkage allowance, from mutually agreeing to a different shrinkage allowance for transportation over PG&E's Backbone Transmission System.

(Continued)



GAS RULE NO. 21
TRANSPORTATION OF ~~NATURAL~~-GAS

Sheet 3

(T)

B. QUANTITIES OF GAS (Cont'd.)

1. IN-KIND SHRINKAGE ALLOWANCE (Cont'd.)

b. Distribution Shrinkage

For transportation on PG&E's Distribution System, an additional In-Kind Shrinkage Allowance shall apply, which is separate from backbone transmission and storage shrinkage. The Customer shall deliver each day to PG&E at the Citygate an additional in-kind quantity of ~~natural~~ gas supply equal to a percent of the total volume of ~~natural~~ gas flowing through the End-Use Customer's meter. Thus, the quantity to be nominated at the Citygate equals the quantity to be flowed through the meter multiplied by (1 + y) where y is the decimal equivalent of the Distribution System In-Kind Shrinkage Allowance percentage, as follows:

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(T)

End-Use Customer	Percentage of In-Kind Shrinkage Base Allowance	Percentage of In-Kind Shrinkage Adjustment	Percentage of Effective In-Kind Shrinkage Allowance
Core – Summer Season (April - October)	1.3 (R)	- 0.1 (R)	1.2 (R)
Core – Winter Season (November – March)	3.2 (R)	- 0.1 (R)	3.1 (R)
Noncore Distribution	0.2	–	0.2
Noncore Transmission*	–	–	–

As an example, for a Core End-Use Customer being served via the Redwood Path, the amount to be nominated at Malin is calculated as:

$$\text{Receipt Point Quantity} = \frac{\text{Est. Metered Usage} \times (1 + y)}{(1 - x)}$$

Where: x = decimal equivalent of the Backbone Shrinkage percentage, and

y = decimal equivalent of the Distribution Shrinkage percentage

* Noncore Transmission Level End-Use Customers or Agents require no Distribution System In-Kind Shrinkage Allowance.

(Continued)



GAS RULE NO. 21
TRANSPORTATION OF GAS

Sheet 19

H. OPEN ACCESS INTERCONNECTION OF NEW GAS SUPPLY (Cont'd.)

- 7. The Applicant shall install and maintain in good working condition the necessary pressure regulation and flow equipment to effectuate delivery of gas to the interconnection point at or above the prevailing pressure in PG&E's pipeline. Applicant's equipment shall be designed and installed to protect PG&E's pipeline from exposure to pressures in excess of PG&E's then current maximum operating pressure at the interconnection point.
- 8. Applicant's gas supply at the interconnection point shall comply with all PG&E tariffs and rules including gas quality and nomination procedures.
- 9. The Applicant and PG&E shall execute interconnection, operating and balancing agreements prior to final interconnection and gas flow.

(Continued)

<i>Advice</i>	4316-G	<i>Issued by</i>	<i>Submitted</i>	<u>September 28, 2020</u>
<i>Decision</i>	20-08-035	Robert S. Kenney	<i>Effective</i>	<u>October 28, 2020</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



ELECTRIC SCHEDULE AG

Sheet 1

TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

(T)

1. APPLICABILITY: Schedule AG is the default rate plan for agricultural customers. On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm daily, including holidays.

Agricultural customers under the rate Schedule AG will be served under one of the default rate options under Schedule AG:

- Ag < 35 kW Low Use (AG-A1)
- Ag < 35 kW High Use (AG-A2)
- Ag 35+ kW Med Use (AG-B)
- Ag 35+ kW High Use (AG-C)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE ~~AGRICULTURAL~~ **AGRICULTURAL** POWER

Sheet 2

(T)

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.

(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG, will be available to qualifying customers on a voluntary basis beginning March 1, 2020. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)

Advice 5769-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 25, 2020
March 1, 2020



ELECTRIC SCHEDULE AG
 TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

Sheet 3

(T)

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates (\$ per kW)</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69 (R)
Maximum Demand Summer	\$5.73 (I)	\$10.36 (I)	\$5.97 (R)	\$10.73 (R)
Maximum Demand Winter	\$5.73 (I)	\$10.36 (I)	\$5.97 (R)	\$10.73 (R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69 (R)
Maximum Demand Summer	—	—	\$5.16 (R)	\$9.61 (R)
Maximum Demand Winter	—	—	\$5.16 (R)	\$9.61 (R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$17.69 (R)
Maximum Demand Summer	—	—	\$2.00 (R)	\$2.77 (R)
Maximum Demand Winter	—	—	\$2.00 (R)	\$2.77 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.39793 (I)	\$0.33970 (I)	\$0.39365 (R)	\$0.17992 (R)
Off-Peak Summer	\$0.23199 (I)	\$0.17377 (I)	\$0.22080 (R)	\$0.14048 (R)
Peak Winter	\$0.22162 (I)	\$0.18066 (I)	\$0.21673 (R)	\$0.15213 (R)
Off-Peak Winter	\$0.19233 (I)	\$0.15137 (I)	\$0.18747 (R)	\$0.12644 (R)
<u>Demand Charge Rate Limiter</u>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

Sheet 4

(T)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$11.79	(R)
Distribution**:								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	\$5.73	(I)	\$10.36	(I)	\$5.97	(R)	\$10.73	(R)
Maximum Demand Winter	\$5.73	(I)	\$10.36	(I)	\$5.97	(R)	\$10.73	(R)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	—		—		\$5.16	(R)	\$9.61	(R)
Maximum Demand Winter	—		—		\$5.16	(R)	\$9.61	(R)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	—		—		\$2.00	(R)	\$2.77	(R)
Maximum Demand Winter	—		—		\$2.00	(R)	\$2.77	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

Sheet 5

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3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.22214	(R)	\$0.22214	(R)	\$0.23730	(R)	\$0.11111	(R)
Off-Peak Summer	\$0.10246	(R)	\$0.10246	(R)	\$0.11423	(R)	\$0.08163	(R)
Peak Winter	\$0.09914	(R)	\$0.09914	(R)	\$0.10889	(R)	\$0.09647	(R)
Off-Peak Winter	\$0.07269	(R)	\$0.07269	(R)	\$0.08269	(R)	\$0.07095	(R)
Distribution*:								
Peak Summer	\$0.12494	(I)	\$0.06671	(I)	\$0.10596	(R)	\$0.01974	(R)
Off-Peak Summer	\$0.07868	(I)	\$0.02046	(I)	\$0.05618	(R)	\$0.00978	(R)
Peak Winter	\$0.07163	(I)	\$0.03067	(I)	\$0.05745	(R)	\$0.00659	(R)
Off-Peak Winter	\$0.06879	(I)	\$0.02783	(I)	\$0.05439	(R)	\$0.00642	(R)
Transmission* (all usage)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)
Transmission Rate Adjustments* (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
Reliability Services* (all usage)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)
Public Purpose Programs (all usage)	\$0.01477	(I)	\$0.01477	(I)	\$0.01431	(I)	\$0.01299	(I)
Nuclear Decommissioning (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
Competition Transition Charges (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
Energy Cost Recovery Amount (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG

Sheet 6

TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

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4. METERING REQUIREMENTS:

An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule.

For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements.

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER (Service from June 1 through September 30):

For Rates AG-A1, AG-A2, AG-B and AG-C

Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays

Off-peak: All other Hours.

WINTER (Service from October 1 through May 31):

For Rates AG-A1, AG-A2, AG-B and AG-C

Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays

Off-peak: All other Hours.

(Continued)



ELECTRIC SCHEDULE AG

Sheet 7

TIME-OF-USE ~~AGRICULTURAL~~-AGRICULTURAL POWER

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6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS: Service under Schedule AG is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

8. MAXIMUM DEMAND The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (May/June, September/October), your total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be the maximum demand created in each season's portion of the billing month as measured by the meter.

For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(Continued)



ELECTRIC SCHEDULE AG

Sheet 8

TIME-OF-USE ~~AGRICULTURAL~~-AGRICULTURAL POWER

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10. MAXIMUM-PEAK-PERIOD DEMAND The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEMAND CHARGE RATE LIMITER: If a customer takes service on rate AG-C under Schedule AG-C, at any voltage level, bills will be controlled by a "demand charge rate limiter" during all months of the year. The bill will be reduced, if necessary, so that the average rate paid per kWh for all demand and energy charges, excluding the monthly customer charge, during all months of the year does not exceed the Demand Charge Rate Limiter shown on this schedule.

The Demand Charge Rate Limiter shall apply to all bundled service, Direct Access (DA), or Community Choice Aggregation (CCA) customers taking service on rate option AG-C under Schedule AG. DA/CCA customers will be billed as if paying full PG&E bundled Generation demand charge and energy charge rates to assess the applicability of the Demand Charge Rate Limiter, and shall receive bill adjustments on that basis, not on the basis of applicable DA/CCA Generation charges, or related PCIA and E-FFS rates. Net Energy Metering (NEM) customers shall be evaluated for the Demand Charge Rate Limiter on the basis of the energy the customer receives from PG&E prior to any bill adjustment for net exports. The Demand Charge Rate Limiter shall also apply to any AG-C customer who elects to receive separate billing for back-up and maintenance service pursuant to Special Condition 7 of Standby Schedule SB.

Demand Charge Rate Limiter applicability shall be evaluated on the basis of the full billing period, and not within a seasonal crossover or other bill segment basis. All revenue shortfalls attributable to the Demand Charge Rate Limiter will be assigned as a reduction to distribution charges. The Demand Charge Rate Limiter will apply to AG-C customer bills without regard to any incentives, charges, surcharges, or penalties associated with such programs as PDP, DRAM, BIP, and CBP.

This Demand Charge Rate Limiter provision will not apply if the customer has elected one of the following:

- Schedule AG, Rate Option AG-A1, AG-A2, or B; or
- Schedule AG-F, Rate Option A, B, or C.
- NEM aggregation, NEMA service on AG-C across multiple meter sites.
- Virtual NEM, NEMCCSF, NEMFC, NEMMT, NEM Paired Storage, NEMBIO, NEMW, or RES-BCT.

(Continued)



ELECTRIC SCHEDULE AG

Sheet 9

TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

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12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1 or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE AG

Sheet 10

TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

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13. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02818
2010 Vintage	\$0.03482
2011 Vintage	\$0.03662
2012 Vintage	\$0.03902
2013 Vintage	\$0.03923
2014 Vintage	\$0.03926
2015 Vintage	\$0.03946
2016 Vintage	\$0.03974
2017 Vintage	\$0.03978
2018 Vintage	\$0.03929
2019 Vintage	\$0.02916
2020 Vintage	\$0.02287
2021 Vintage	\$0.02287

(Continued)



ELECTRIC SCHEDULE AG

Sheet 11

TIME-OF-USE ~~AGRICULTURAL~~-AGRICULTURAL POWER

(T)

14. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

16. OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)



ELECTRIC SCHEDULE AG

Sheet 12

TIME-OF-USE ~~AGRICULTURAL~~ AGRICULTURAL POWER

(T)

16. OPTIMAL BILLING PERIOD SERVICE: (Cont'd)

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

- a) a specific month and day for the start of the OBP; and/or
- b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of \$160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program.

(Continued)



**ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE**

Sheet 31

SPECIAL
CONDITIONS:
(Cont'd.)

11. NEM Paired Storage

c. Types of NEM Paired Storage

2) Directly Connected: (Cont'd.)

DIRECTLY CONNECTED - Table 11.2 (This table covers storage that is NOT 100% REGF charged) For Both AC and DC Coupled Storage					
May Include ▶ No-Grid Charged storage (if other nonrenewable generation present) ▶ Non Storage Export (if other nonrenewable generation present) Includes All ▶ Grid Charged Storage And Storage Exports All apply with Application 79-1174-02					
Includes ▶ Non-Storage Export with either NGOM or non-export relay equivalent (if no other nonrenewable generation present) All apply with Application 79-1174-02					
	PV/Wind < 30 kw	Non-PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW	Bill as	IC costs	Notes
Storage ≤ 10kw	79-1093- 02	79-1069-02	§3i	Per 5.i	Estimation Methodology
Storage > 10kw And < 150% ⁵	79-1069- 02	79-1069-02	§3ii	Per 5.ii or iii	NGOM, No Grid Charging, No Storage Export ⁶
Storage > 10kw And > 150%	Set up and bill as NEMMT (not under NEM-Paired Storage section)				

⁵ the storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020.

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⁶ see definition of "No Grid Charging" storage and "No Storage Export" above in 9.a above.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

c. Non-Bypassable Charges

Customers on this tariff must pay the non-bypassable charges specified in D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. The relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and ~~Department of Water Resources Bond charges~~ Wildfire Fund Charge (NBCs). These charges may not be reduced by any credits for exports to the grid as calculated in 2.a and 2.b. NBCs shall be assessed only on the kilowatt hours consumed in each metered interval net of exports.

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d. For an OAS with Minimum Charges:

Eligible customer-generators taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.h below, unless otherwise provided for in the customer-generator's OAS.

e. For a customer-generator electing Load Aggregation:

For each monthly billing period, the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the Renewable Electrical Generation Facility shall be allocated to each of the Aggregated Account meters (kWh reading), as well as the Generating Account if it has load, based on the cumulative usage at each aggregated account and the cumulative generation from the generating account from the start of the Relevant Period. At the end of the month, once the allocation proportions are known, the kWh for each Generating Account meter interval will be allocated to each of the Aggregated Accounts for the corresponding interval. NBCs will apply to the load accounts based on their full metered usage.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

3. INTERCONNECTION: (Cont'd.)

For Load Aggregation, a completed and signed "NEM Load Aggregation Appendix" (Form 79-~~4153-02~~1202) must be submitted together with the appropriate NEM interconnection agreement listed above.

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The eligible customer-generator must meet all applicable safety, and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.

In order to promote the safety and reliability of the customer REGF, the applicant is required to verify as a part of each interconnection request for this tariff, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and other equipment, as determined by PG&E, should be verified by the customer as having safety certification from a nationally recognized testing laboratory.

Applicant is required to verify as a part of each interconnection request for this tariff, that (i) a warranty of at least 10 years, or (ii) a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance has been provided on all equipment and on its installation.

For Load Aggregation Arrangements Requesting an additional service for Generator – Subject to all other applicable rules, an additional service may be allowed for the Generating Account if it has no load other than that associated directly with the REGF. However, a customer may not subsequently add load to that additional service, and if the REGF is removed, the additional service, may not be converted to a load account.

Customers on this tariff must pay for the interconnection of their REGF as provided in Electric Rule 21, including an application fee. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For application fees for Customers impacted by a Natural or Man-Made Disasters⁵, see Special Condition 10.

For the purposes of the NEM2, NEM2V, and NEM2VMSH tariffs, the rating of the generating facility, for the purposes of comparing its size relative to the 1 megawatt (MW) limit, will be determined based on:

- (a) For each PV generator, the California Energy Commission's (CEC) AC rating;
- (b) For each inverter based generator, the gross nameplate rating of the inverter; or
- (c) For each non-inverter based generator, the generator gross nameplate.

⁵ Natural or man-made disasters includes such events as a fire, earthquake, flood, or severe storms.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 33

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. NEM Paired Storage
 - c. Types of NEM Paired Storage

DIRECTLY CONNECTED - Table 11.2 (This table covers storage that is NOT 100% REGF charged) For Both AC and DC Coupled Storage						
May Include <ul style="list-style-type: none"> ▶ No-Grid Charged storage (if other nonrenewable generation present) ▶ Non Storage Export (if other nonrenewable generation present) Includes All <ul style="list-style-type: none"> ▶ Grid Charged Storage And Storage Exports All apply with Application 79-1174-02						
Includes <ul style="list-style-type: none"> ▶ Non-Storage Export with either NGOM or non-export relay equivalent (if no other nonrenewable generation present) All apply with Application 79-1174-02						
	PV/Wind < 30 kw	Non- PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW	REGF >1Mw	Bill as	IC costs	Notes
Storage ≤ 10kw	79-1093-02	79-1069-02	79-1078-02	§3i	Per 5.i	Estimation Methodology
Storage > 10kw And < 150% ¹⁰	79-1069-02	79-1069-02	79-1078-02	§3ii	Per 5.ii or iii	NGOM, No Grid Charging, No Storage Export¹¹
Storage > 10kw And > 150%	Set up and bill as NEMMT (not under NEM-Paired Storage section)					

¹⁰ the storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020.

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¹¹ see definition of "No Grid Charging" storage and "No Storage Export" above in 9.a above.

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 13

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of the tariff, the relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and ~~Department of Water Resources bond charges~~ Wildfire Fund Charge. NBCs shall be assessed only on the kilowatt-hours consumed in each metered interval.

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f. For an OAS With Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 3.i below, unless otherwise provided for in the Benefitting Account's OAS.

For bundled service Benefitting Accounts, the net balance of all moneys owed to PG&E for the net energy (kWh) consumed must be paid on each monthly billing cycle. When bundled service Benefitting Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate Component charges or credits will be calculated by the ESP, or CCA under Consolidated PG&E Bill Ready Billing, and treated in accordance with the ESP or CCA's NEM2V Program.

g. For an OAS with Demand Charges

A NEM2V Qualified Customer on an OAS with demand charges may opt to receive a demand credit as described in Special Condition 3. To bill demand, demand readings from the Generator Account interval meter will be measured in each metered interval, allocated using the same allocation percentage for the Benefitting Account as is listed for that account in Appendix A, and then netted with the Benefitting Account's metered demand for the same interval. The netted demand will then be used for the calculation of the Benefitting Account's demand charges for the purposes of the OAS.

(Continued)



ELECTRIC RULE NO. 28
MOBILEHOME PARK UTILITY CONVERSION PROGRAM

Sheet 1

- A. PURPOSE: Pursuant to the California Public Utilities Commission’s (CPUC or Commission) Decision (D.)14-03-021, Resolution E-4878, Resolution E-4958 and as updated by (D.) 20-04-004. PG&E is offering the Mobilehome Park Utility Conversion Program (“MHP Program”) as a voluntary program to convert eligible master-metered electric service to direct service for Mobilehome Parks or Manufactured Housing Communities (MHP) spaces within PG&E’s service territory. The MHP Program will conclude the earlier date of December 31, 2030 or the issuance of a Commission Decision modifying the program. Subject to the requirements set forth in this Rule and the program extension limitations set forth in Ordering Paragraph 1 and 3 of (D.) 20-04-004, all eligible spaces (including both “To-the-Meter” and “Beyond-the-Meter”), and eligible common use services within the entire MHP will be converted from master-metered electric distribution service to direct PG&E distribution and service (Distribution System).
- B. APPLICABILITY: The MHP Program is available to all eligible MHPs within PG&E’s service territory as defined in Section 6. Within the eligible MHPs, the only eligible Mobilehome spaces are those permitted by the California Department of Housing and Community Development (HCD) or its designated agency. Recreational vehicle parks and spaces are not eligible for the MHP Program.
- C. PROGRAM ELIGIBILITY:
 - 1. MHPs must meet all of the following criteria to be eligible for the MHP Program. Program eligibility does not guarantee acceptance into the program, nor does it guarantee conversion to direct service from PG&E.
 - a. Receives electricity through a utility owned master-meter, owns and operates the electric distribution system and furnishes electricity to residents. In cases where only one service is sub-metered or non-sub metered the sub-metered service must be served by an Investor Owned Utility participating in the MHP Program.
 - b. Take electric service under ~~one of the following rate schedules:~~ (T)
 - Electric Schedule ET
 - ~~Electric Schedule ETL~~ (T)
 - c. Operate under a current and valid license from the governmental entity with relevant authority.
 - d. If operated on leased real property, the land lease agreement must continue for a minimum of 20 years from the time that the MHP Agreement is executed by PG&E.
 - e. Not be subject to an enforceable condemnation order and/or to a pending condemnation proceeding.

(Continued)

<i>Advice</i>	5840-E-A	<i>Issued by</i>	<i>Submitted</i>	August 14, 2020
<i>Decision</i>	D.20-04-004	Robert S. Kenney	<i>Effective</i>	January 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy