

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 4375G/6071E**  
**As of February 25, 2021**

Subject: Advice Letter Summarizing Establishment of Balancing Accounts to Record Funding Amounts Allocated to the School Energy Efficiency Stimulus Program in Compliance with Decision 21-01-004.

Division Assigned: Energy

Date Filed: 02-01-2021

Date to Calendar: 02-05-2021

Authorizing Documents: D2101004

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-14-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

February 1, 2021

**Advice 4375-G/6071-E**  
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Advice Letter Summarizing Establishment of Balancing Accounts to Record Funding Amounts Allocated to the School Energy Efficiency Stimulus Program in Compliance with Decision 21-01-004.**

### **Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter in compliance with the *Decision Providing Directions for Implementation of [the] School Energy Efficiency Stimulus Program* (Decision (D.) 21-01-004).<sup>1</sup> This advice letter establishes new electric and gas balancing accounts to record funding amounts allocated to the Stimulus Program in 2021 and beyond.

### **Background**

Assembly Bill (AB 841) (Stats. 2020, Chap. 372), signed into law on September 30, 2020, establishes the School Energy Efficiency Stimulus Program (Stimulus Program).<sup>2</sup> The Stimulus Program will operate from 2021 through 2023, and aims to improve ventilation and replace old or inefficient plumbing fixtures to prepare schools for operating during the COVID-19 pandemic. D.21-01-004 requires each Investor-Owned Utility (IOU) to establish either a new sub-balancing account within their existing EE balancing account or a new balancing account<sup>3</sup> to record funding amounts allocated to the Stimulus Program and Stimulus Program funds transferred to the CEC.<sup>4</sup> To establish new balancing accounts each IOU must file a preliminary statement with proposed tariff changes. So that tariff changes can be proposed and approved on an individual basis the IOUs are filing separate advice letters with proposed tariff changes instead of proposing these tariff

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<sup>1</sup> D.21-01-004, Ordering Paragraph (OP) 1 and Section 4.

<sup>2</sup> Public Utilities Code § 1600, et. seq.

<sup>3</sup> D.21-01-004, p. 13.

<sup>4</sup> Ibid, p. 11.

changes in a joint advice letter.<sup>5</sup> The IOUs request an effective date of January 14, 2021 for the preliminary statements which were authorized by the Decision on that same date.

### **Discussion**

PG&E has included electric and gas balancing account preliminary statements attached to this advice letter detailing accounting procedures for tracking the adopted budget and actual costs incurred for the Stimulus Program. Costs for the Stimulus Program will be recorded as follows for the program year in which the costs are incurred:

1. When possible, costs attributed specifically to electric service will be recorded to the electric account.
2. When possible, costs attributed specifically to gas service will be recorded to the gas account.
3. Costs that cannot be specifically attributed either to providing electric service or gas service, which is expected to be the majority of costs attributed to PG&E, will be allocated in accordance with the energy efficiency portfolio budget recovery electric / gas split in effect for the program year in which costs were incurred.<sup>6</sup> For program year 2021, PG&E's electric / gas split is 83% / 17%.<sup>7</sup>

The disposition of the balances in these accounts will be addressed in an advice letter at the end of the Stimulus Program to be submitted no later than February 1, 2027.<sup>8</sup> In this advice letter, PG&E will seek authorization to either return any remaining unspent funds to ratepayers or offset future energy efficiency budget collections as soon as practically possible, as required by D.21-01-004.<sup>9</sup>

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<sup>5</sup> Ibid, OP 1 requires the IOUs to file a joint advice letter by February 1, 2021 to fund the stimulus program by providing details of the establishment of new balancing account(s) among other funding details. With Commission staff agreement, the IOUs are each submitting separate Tier 1 advice letters providing details of the establishment of new balancing account(s). See PG&E Advice 4374-G/6070-E for details of the joint advice letter.

<sup>6</sup> D.21-01-004 specifies on p. 13 that "the energy efficiency portfolio budget recovery electric/gas split in effect for a given program year, in accordance with the budget recovery rules stipulated in D.15-10-028, shall apply to the Stimulus Program incremental funding for budget recovery purposes through electric and gas public purpose program rates."

<sup>7</sup> For program year 2021, PG&E's electric / gas split is 83% / 17% per Advice 4376-G/6074-E.

<sup>8</sup> D.21-01-004 p.15 requires each IOU to submit an advice letter by February 1, 2027 that details the actual amount of funds remaining in their Stimulus Program balancing account(s) and seeks authorization to close the Stimulus Program balancing account(s).

<sup>9</sup> D.21-01-004 p.15.

## **Tariff Revisions**

The following preliminary statements are attached to this advice letter:

1. AB841 School Energy Efficiency Stimulus Program Balancing Account – Electric
2. AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas
3. Electric Part EF: Procurement Energy Efficiency Revenue Adjustment Mechanism
4. Gas Part BA: Public Purpose Program Surcharge – Energy Efficiency

## **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com \*\*\***

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February **22, 2021**, which is 21<sup>10</sup> days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via e-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

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<sup>10</sup> The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 M)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4375-G/6071-E

Tier Designation: 1

Subject of AL: Advice Letter Summarizing Establishment of Balancing Accounts to Record Funding Amounts Allocated to the School Energy Efficiency Stimulus Program in Compliance with Decision 21-01-004.

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-01-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 2/1/21

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
36814-G	GAS PRELIMINARY STATEMENT PART BA PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY Sheet 1	36117-G
36815-G	GAS PRELIMINARY STATEMENT PART BA PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY Sheet 2	36118-G
36816-G	GAS PRELIMINARY STATEMENT PART FM AB841 SCHOOL ENERGY EFFICIENCY STIMULUS PROGRAM BALANCING ACCOUNT - GAS Sheet 1	
36817-G	GAS TABLE OF CONTENTS Sheet 1	36810-G
36818-G	GAS TABLE OF CONTENTS Sheet 5	36760-G
36819-G	GAS TABLE OF CONTENTS Sheet 6	36782-G



**GAS PRELIMINARY STATEMENT PART BA**  
**PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY**

Sheet 1

**BA. PUBLIC PURPOSE PROGRAM SURCHARGE – ENERGY EFFICIENCY (PPP-EE)**

- 1. **PURPOSE:** The purpose of the PPP-EE is to record the gas energy efficiency (EE) public purpose program (PPP) funding authorized by the California Public Utilities Commission (CPUC), the billed surcharge amounts that recover the authorized funding from eligible customers, and other amounts received from the State of California Gas Consumption Surcharge Fund (Fund). Pursuant to Decision (D.) 04-08-010, Revenue Fees and Uncollectible (RF&U) accounts expense are not included in the gas PPP surcharges. The balance in this account will be incorporated into the gas PPP surcharge advice filing in accordance with D.04-08-010.

Per Decision 19-12-021, authorized funding associated with Market Transformation activities is also recorded in PPP-EE.

Per Decision 21-01-004, authorized funding associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program is also recorded in PPP-EE.

(N)  
(N)

As described and tracked in the Public Purpose Program Surcharge Memorandum Account (PPP-MA), Preliminary Statement BB, PPP surcharge amounts billed to customers are remitted quarterly to the California State Board of Equalization. The PPP-EE surcharges are subsequently returned to PG&E from the Fund, with interest, and may include interstate pipeline and third party surcharges. The EE portion of interstate pipeline and third party amounts received from the Fund and recorded in the PPP-MA are transferred to this balancing account. The interest recorded in this balancing account is described in the INTEREST section.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

- 2. **APPLICABILITY:** The PPP-EE shall apply to all customer classes, except for those specifically excluded by the Commission and Public Utility Code Section 896.
- 3. **REVISION DATE:** The revision date applicable to the PPP-EE shall coincide with the revision date of the gas PPP surcharge, or at other times, as ordered by the CPUC.
- 4. **INTEREST:** Amounts recorded in the PPP-EE earn interest at the CPUC authorized rate (Accounting Procedure 7.e). Decision 04-08-010 requires that while the billed surcharge amounts are in the possession of the State, the interest that applies to these amounts is the actual amount of interest that accrued while in the possession of the State. Therefore, Accounting Procedure 7.d adjusts the PPP-EE for interest earned on the surcharge amounts while in the possession of the State.
- 5. **FORECAST PERIOD:** The forecast test period will be as specified in Decision 04-08-010.
- 6. **RATES:** PPP-EE rates are set forth in rate Schedule G-PPPS (see Preliminary Statement, Part B), as applicable.

(Continued)

<i>Advice</i>	4375-G	<i>Issued by</i>	<i>Submitted</i>	February 1, 2021
<i>Decision</i>	D. 21-01-004	<b>Robert S. Kenney</b>	<i>Effective</i>	February 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	





**GAS PRELIMINARY STATEMENT PART FM**

Sheet 1

(N)

AB841 SCHOOL ENERGY EFFICIENCY STIMULUS PROGRAM BALANCING ACCOUNT - GAS (N)

FM. AB841 School Energy Efficiency Stimulus Program Balancing Account - Gas (N)

1. PURPOSE: Per Decision (D.)21-01-004, the purpose of the AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas is to track the adopted budget and actual costs incurred for AB841 School Energy Efficiency School Stimulus program. (N)

The AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas is a one-way balancing account.

2. APPLICABILITY: The AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account will be determined through Advice Letter filing at the end of the program, or as otherwise authorized by the Commission.

4. RATES: The AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas does not have a rate component.

5. ACCOUNTING PROCEDURE:

The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

- a) A credit entry equal to one-twelfth of gas portion of the adopted incremental annual budget allocated to AB841 School Energy Efficiency Stimulus Program. A corresponding debit entry is recorded in the Gas Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA);
- b) A credit entry equal to gas portion of unspent and uncommitted Energy Efficiency funds to be used toward the AB841 School Energy Efficiency Stimulus Program budget. A corresponding debit entry is recorded in the PPPEEBA;
- c) A debit entry equal to actual expenses incurred for AB841 School Energy Efficiency Stimulus Program;
- d) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and
- e) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

Advice 4375-G  
Decision D. 21-01-004

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 1, 2021  
February 1, 2021



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	<b>36817-G</b>	(T)
Rate Schedules .....	36811,36812-G	
Preliminary Statements .....	36813, <b>36818-G</b>	(T)
Preliminary Statements, Rules .....	<b>36819-G</b>	(T)
Rules, Maps, Contracts and Deviations.....	36646-G	
Sample Forms .....	36186,36187,36188,36189,36190-G	

(Continued)

*Advice* 4375-G  
*Decision* D. 21-01-004

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* February 1, 2021  
*Effective* February 1, 2021  
*Resolution*



**GAS TABLE OF CONTENTS**

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements</b>		
Part AC	Catastrophic Event Memorandum Account .....	14178,35066-G
Part AE	Core Pipeline Demand Charge Account .....	29525,33646-G
Part AG	Core Firm Storage Account.....	35864-G
Part AN	Hazardous Substance Mechanism.....	23281,33423,23283,16693,32964-G
Part AW	Self-Generation Program Memorandum Account .....	33442-G
Part BA	Public Purpose Program-Energy Efficiency .....	<b>36814,36815-G</b>
Part BB	Public Purpose Program Memorandum Account .....	23362,29327-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account .....	33443-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account .....	33444,23366-G
Part BQ	Pension Contribution Balancing Account .....	24853,24224-G
Part BS	Climate Balancing Account .....	33445-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part CA	California Solar Initiative Thermal Program Memorandum Account.....	33455,28060-G
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas.....	28673-G
Part CK	TID Almond Power Plant Balancing Account .....	28889,28890-G
Part CL	Transmission Integrity Management Program Balancing Account.....	36056,36057-G
Part CN	Topock Adder Projects Balancing Account .....	33457-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings	36058,33653,33654,36059-G
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism .....	32758,33461,33462,33463-G
Part CS	Tax Act Memorandum Account – Gas .....	33252,33253-G
Part CV	Revised Customer Energy Statement Balancing Account - Gas (RCESBA-G) .....	29617-G
Part CW	Gas Pipeline Expense and Capital Balancing Account .....	32988,32989,32990-G
Part CX	Core Gas Pipeline Safety Balancing Account .....	31681,31682-G
Part CY	NonCore Gas Pipeline Safety Balancing Account.....	31683,31684-G
Part CZ	California Energy Systems for the 21st Century Balancing Account.....	30264*-G
Part DA	Statewide Marketing, Education and Outreach Expenditure Balancing Account .....	33043-G
Part DC	Energy Data Center Memorandum Account – Gas.....	31288-G
Part DB	Mobile Home Park Balancing Account.....	36152-G
Part DD	Gas Transmission & Storage Memorandum Account (GT SMA) .....	34783,34784, 34785,34786,34787-G
Part DE	Gas Leak Survey and Repair Balancing Account (GLSRBA).....	32210,32211,31826-G
Part DF	SmartMeter™ Opt-Out Program Balancing Account – Gas (SOPBA-G).....	32304,32305,32306-G
Part DH	Gas Programs Balancing Account (GPBA) .....	36756,36757,34158,36758-G
Part DI	Greenhouse Gas Expense Memorandum Account - Gas (GHGEMA-G) .....	33473-G
Part DJ	Energy Efficiency Financing Balancing Account - Gas (EEFBA-G) .....	32040*,32041*,32042*-G
Part DK	Shareholder-Funded Gas Transmission Safety Account .....	32474,32475,32476-G
Part DM	Assembly Bill 802 Memorandum Account - Gas .....	33474-G
Part DN	Line 407 Memorandum Account (L407MA) .....	36060-G

(T)

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 6

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
Part DO	Hydrostatic Pipeline Testing Memorandum Account .....	32805-G
Part DP	Transmission Integrity Management Program Memorandum Account.....	33476-G
Part DQ	Engineering Critical Assessment Balancing Account (ECABA).....	32809-G
Part DR	Hydrostatic Station Testing Memorandum Account (HSTMA).....	33084-G
Part DS	Work Required by Others Balancing Account (WROBA) .....	33477-G
Part DT	Critical Document Program Memorandum Account (CDPMA) .....	32812-G
Part DU	Z-Factor Memorandum Account (ZFMA-G).....	33478,33479-G
Part DZ	New Environmental Regulations Balancing Account (NERBA) .....	34675,33812-G
Part EA	Natural Gas Leak Abatement Program Balancing Account (NGLAPBA).....	33695-G
Part EB	Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA) .....	33600-G
Part EC	Emergency Consumer Protections Memorandum Account (WCPMA-G).....	34677,36238-G
Part EE	Wildfire Expense Memorandum Account (WEMA-G) .....	34367-G
Part EF	Statewide Energy Efficiency Balancing Account – Gas (SWEEBA-G) .....	36226,36227,36228-G
Part EG	Dairy Biomethane Pilots Balancing Account (DBPBA) .....	34715-G
Part EH	Dairy Biomethane Pilots Memorandum Account (DBPMA) .....	34716-G
Part EC	Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G).....	34874*, 35019, 35020-G
Part FC	Rate Base Adjustment Memorandum Account (RBAMA) .....	35422-G
Part FD	California Consumer Privacy Act Memorandum Account – Gas (CCPAMA-G) .....	35320-G
Part FM	AB841 School Energy Efficiency Stimulus Program Balancing Account – Gas.....	<b>36816-G</b> (N)

<b>RULE</b>	<b>TITLE OF SHEET</b>	
<b>Rules</b>		
Rule 01	Definitions .....	31083,26782,33639,31560,31561,35243,34516,35021*, 36239,35130,34467,34468,34469,34470,34471,34472,34473,34474,34475-G
Rule 02	Description of Service.....	23062,23063,23064,23065,23066,33824-G
Rule 03	Application for Service .....	27248,27249-G
Rule 04	Contracts .....	17051-G
Rule 05	Special Information Required on Forms.....	30088,32872,32873-G
Rule 06	Establishment and Reestablishment of Credit .....	22126,30687,34524-G
Rule 07	Deposits.....	31330,28655-G
Rule 08	Notices.....	31924,17580,31925,30689,31926-G
Rule 09	Rendering and Payment of Bills.....	31914,34525,31381,36245*,36246, 36247,36248,36249,36250-G
Rule 10	Disputed Bills .....	18214,18215, 18216-G
Rule 11	Discontinuance and Restoration of Service .....	34867,34868,34052,34053,33494,33878, 34516,34678,34465,34632,34467,34470,34471,34472,34473,34474,34475-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981,21982,34520-G
Rule 13	Temporary Service .....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service .....	18231,18232,18233,18234, 18235,30690,30691,30692,30693,30694,30695,30696,30697,30698, 28283,30699,30700,30701,30702,29787,28289,28290,30703,28292-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,32408,20350,29271,31168,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,34880,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error .....	14450,28656,28764,28770,28771, 28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,36780,21121-G

(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48513-E	ELECTRIC PRELIMINARY STATEMENT PART EF PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM Sheet 1	47068-E
48514-E	ELECTRIC PRELIMINARY STATEMENT PART IR AB841 SCHOOL ENERGY EFFICIENCY STIMULUS PROGRAM BALANCING ACCOUNT - ELECTRIC Sheet 1	
48515-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48374-E
48516-E	ELECTRIC TABLE OF CONTENTS Sheet 15	47619-E
48517-E	ELECTRIC TABLE OF CONTENTS Sheet 17	47088-E



**ELECTRIC PRELIMINARY STATEMENT PART EF** Sheet 1  
**PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM**

EF. PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM (PEERAM)

1. PURPOSE:

Per Decision 03-12-062, and as clarified in Decision 11-12-038, the purpose of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) is to ensure the collection of PG&E's procurement energy efficiency revenues. The PEERAM tracks the procurement portion of revenues against the procurement portion of the authorized energy efficiency revenue requirement.

Per Decision 19-12-021, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Market Transformation activities.

In addition, per Decision 21-01-004, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program.

(N)  
|  
(N)

2. APPLICABILITY:

The balance in the PEERAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Disposition of balance in the PEERAM shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES:

The PEERAM rate is collected as part of the non-bypassable public purpose program rate set forth in each rate schedule. The PEERAM rate is separately identified in Part I of the Preliminary Statement.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEERAM by making the following entries to this account each month, or as applicable:

- a. A debit entry equal to one-twelfth of the procurement portion of the annual authorized energy efficiency revenue requirement.
- b. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for Market Transformation activities.
- c. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for AB841 School Energy Efficiency Stimulus Program.
- d. A credit entry equal to the revenue from the PEERAM rate component.
- e. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- f. An entry equal to interest on the average balance at the beginning of the month and the balance after the above entries are made at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(N)  
(N)  
(T)  
(T)  
(T)







**ELECTRIC TABLE OF CONTENTS**

Sheet 15

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements (Cont'd)</b>		
Part EC	Demand Response Expenditures Balancing Account (DREBA).....	41718,41719,41720-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM).....	<b>48513-E</b> (T)
Part EH	Negative Indifference Amount Memorandum Account (NIAMA).....	47388-E
Part EJ	Pension Contribution Balancing Account.....	45890,45891-E
Part EK	Land Conservation Plan Implementation Account (LCPIA) .....	45892-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account .....	33890,33891-E
Part EM	ClimateSmart Balancing Account .....	40549-E
Part EO	California Solar Initiative Balancing Account .....	26211,40550,26213-E
Part ET	Non-Tariffed Products and Services Balancing Account .....	26730-E
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account.....	27311-E
Part EZ	Land Conservation Plan Environmental Remediation Memorandum Account.....	45893-E

(Continued)

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Decision D. 21-01-004

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted February 1, 2021  
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Resolution



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GC	California Energy Systems for the 21 <sup>st</sup> Century Balancing Account.....	40561-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	37728-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA).....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account.....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA).....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,46342,44215-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	44715,46124,46125,46126-E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E).....	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA).....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA).....	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA).....	46729,46730,45744,46731,46732-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA).....	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E).....	45750*,45751*-E
Part IR	AB841 School Energy Efficiency Stimulus Program Balancing Account – Electric.....	<b>48514-E</b> (N)

(Continued)

## **Attachment 2**

### **Redline Tariffs**



**ELECTRIC PRELIMINARY STATEMENT PART EF** Sheet 1  
**PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM**

EF. PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM (PEERAM)

1. PURPOSE:

Per Decision 03-12-062, and as clarified in Decision 11-12-038, the purpose of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) is to ensure the collection of PG&E's procurement energy efficiency revenues. The PEERAM tracks the procurement portion of revenues against the procurement portion of the authorized energy efficiency revenue requirement.

Per Decision 19-12-021, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Market Transformation activities.

In addition, per Decision 21-01-004, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program.

(N)  
|  
(N)

2. APPLICABILITY:

The balance in the PEERAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Disposition of balance in the PEERAM shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES:

The PEERAM rate is collected as part of the non-bypassable public purpose program rate set forth in each rate schedule. The PEERAM rate is separately identified in Part I of the Preliminary Statement.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEERAM by making the following entries to this account each month, or as applicable:

a. A debit entry equal to one-twelfth of the procurement portion of the annual authorized energy efficiency revenue requirement.

b. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for Market Transformation activities.

c. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for AB-841 School Energy Efficiency Stimulus Program.

(N)  
(N)

~~cd.~~ A credit entry equal to the revenue from the PEERAM rate component.

(T)

~~de.~~ A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.

(T)

~~ef.~~ An entry equal to interest on the average balance at the beginning of the month and the balance after the above entries are made at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(T)





**GAS PRELIMINARY STATEMENT PART BA**  
**PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY**

Sheet 2

BA. PUBLIC PURPOSE PROGRAM SURCHARGE – ENERGY EFFICIENCY (PPP-EE)

- 7. ACCOUNTING PROCEDURE: PG&E shall make the following entries to this PPP-EE at the end of each month:
  - a. a debit entry equal to 1/12 of the annual PPP-EE funding authorized by the CPUC;
  - b. a debit entry equal to 1/12 of the annual Market Transformation funding authorized by the CPUC;
  - c. a debit entry equal to 1/12 of the annual AB841 School Energy Efficiency Stimulus Program funding authorized by the CPUC; (N)  
(N)
  - d. a credit entry equal to the recorded PPP-EE surcharges billed for the month, net of actual customer accounts written-off, as applicable; (T)
  - e. a credit entry to transfer the EE portion of the interstate pipeline and third party surcharge amounts received from the Fund and recorded in the PPP-MA; (T)
  - f. an entry to transfer the EE interest portion of the balance in the PPP-MA, as applicable; and, (T)
  - g. an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries 7.a through 7.d, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)

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Decision D.19-12-21

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted August 10, 2020  
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Resolution

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy