STATE OF CALIFORNIA GAVIN NEWSOM, Governor

### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



October 5, 2021

Advice Letter 6069-E, 6069-E-A

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

SUBJECT: Procurement Transaction Quarterly Compliance Submittal (Q4, 2020).

Dear Mr. Jacobson:

Advice Letter 6069-E, 6069-E-A is effective as of October 08, 2021.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Randofah



**Sidney Bob Dietz II** Director Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

July 12, 2021

#### Advice 6069-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Supplemental: Procurement Transaction Quarterly Compliance

**Submittal (Q4, 2020)** 

### <u>Purpose</u>

Pacific Gas and Electric Company ("PG&E") is submitting this supplemental advice letter to the California Public Utilities Commission ("Commission" or "CPUC") related to its Procurement Transaction Quarterly Compliance Report ("QCR") for record period October 1, 2020 to December 31, 2020, (Q4-2020) to correct the Non-Investment Grade Counterparty document in Confidential Attachment B, and the New Contracts and Executed and Amended During the Quarter document in Confidential and Public Attachment H of Advice Letter 6069-E.

This supplemental advice letter replaces original Advice 6069-E in part.

### **Background**

#### Advice Letter 6069-E

PG&E submitted its QCR for Q4-2020 on February 1, 2021 in accordance with D.03-12-062, Ordering Paragraph 19, which requires that the Procurement Transaction Quarterly Compliance Reports to be submitted within 30 days of the end of the quarter.

#### Advice Letter 6069-E-A

In response to the Utility Audit Branch staff Q4 2020 QCR Audit Report, PG&E is submitting this Supplemental Advice Letter to correct the Non-Investment Grade Counterparty document in Confidential Attachment B, and to correct the New Contracts Executed and Amended During the Quarter document in Confidential and Public Attachment H.

<u>Attachment 1:</u> Revised Confidential Attachment B - CLEAN Non-Investment Grade Counterparties

<u>Attachment 2:</u> Revised Confidential Attachment B - REDLINE Non-Investment Grade Counterparties

Attachment 3: Confidential Attachment H - CLEAN New Contracts Executed and Amended During the Quarter

<u>Attachment 4:</u> Confidential Attachment H - REDLINE New Contracts Executed and Amended During the Quarter

Attachment 5: Public Attachment H
New Contracts Executed and Amended During the Quarter

### **Protests**

PG&E asks that the Commission, pursuant to GO 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in Advice 6069-E and not reopen the protest period.

### **Effective Date**

Pursuant to General Order 96-B, Energy Industry Rule 5.1, this Tier 2 advice letter will become effective concurrent with original Advice Letter 6069-E, which is March 3, 2021. Advice Letter 6069-E was suspended for a period of up to 180 days therefore there is no need to extend the effective date. The effective date of Advice Letter 6069-E-A remains suspended until disposition by Energy Division.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 16-02-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at <a href="mailto:Process Office@cpuc.ca.gov">Process Office@cpuc.ca.gov</a>. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations

<u>Attachment 1:</u> Revised Confidential Attachment B - CLEAN Non-Investment Grade Counterparties

<u>Attachment 2:</u> Revised Confidential Attachment B - REDLINE Non-Investment Grade Counterparties

<u>Attachment 3:</u> Revised Confidential Attachment H - CLEAN New Contracts Executed and Amended During the Quarter

<u>Attachment 4:</u> Revised Confidential Attachment H - REDLINE New Contracts Executed and Amended During the Quarter

<u>Attachment 5:</u> Revised Public Attachment H New Contracts Executed and Amended During the Quarter

Attachment 6: Confidentiality Declaration and Matrix

cc: Service List R.16-02-007 (Public Version)
PG&E's Procurement Review Group (Confidential Version)





### California Public Utilities Commission

# ADVICE LETTER



LINLINGTOTILIT	CAU
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas at	nd Electric Company (ID U39E)
Utility type:  LEC GAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 6069-E-A	Tier Designation: 2
Subject of AL: Supplemental: Procurement Transaction  Keywords (choose from CPUC listing): Compliant AL Type: Monthly Quarterly Annual	ice, Procurement
	on order, indicate relevant Decision/Resolution #:
D.03-12-062 and D.02-10-062	on craci, indicate relevant becalent, resolution in.
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
Confidential treatment requested? Yes	☐ No
Confidential information will be made av	nation: See Confidentiality Declarations and Matrix vailable to appropriate parties who execute a contact information to request nondisclosure agreement/nne Aikawa (415)973-0375
Resolution required? Yes Vo	
Requested effective date: 3/3/21	No. of tariff sheets: $_{\mathrm{0}}$
Estimated system annual revenue effect (%): N	I/A
Estimated system average rate effect (%): $N/A$	1
When rates are affected by AL, include attach (residential, small commercial, large C/I, agrical)	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{1:}$ $_{\mathrm{N/A}}$	Α
Pending advice letters that revise the same tai	iff sheets: $_{ m N/A}$

### Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Sidney Bob Dietz II, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Revised Confidential Attachment B – CLEAN Non-Investment Grade Counterparties

Revised Confidential Attachment B - REDLINE Non-Investment Grade Counterparties

Revised Confidential Attachment H - CLEAN New Contracts Executed and Amended During the Quarter

Revised Confidential Attachment H - REDLINE New Contracts Executed and Amended During the Quarter

Revised Public Attachment H New Contracts Executed and Amended During the Quarter

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

### New Contracts Executed and Amended During the Quarter

The table below provides a summary of Request for Offer (RFO) and Competitive Solicitation contracts executed during this Quarter and filed for CPUC approval via this Procurement Transaction Quarterly Compliance Report (QCR) advice letter. A copy of the contract(s) is included.

Workpapers providing the method for valuation results calculations are included in Confidential Attachment L - Reasonable Number of Analyses Models, Description of Models, and How Models Operate.

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
None for the Quarter								

The table below provides a summary of e-solicitation and/or Market RFP contracts executed through competitive processes during the Quarter and filed for CPUC approval via this QCR advice letter. A copy of the contracts subject to this QCR filing is included.

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
CCSF, acting by and thru its PUC, Power Enterprise	10/20/2020	Local, Flexible RA (Sale)			16 MW 27 MW 10 MW			Q4 2020 E-
(33B250T01)		Local RA (Sale)			50 MW 18 MW 58 MW			Solicitation

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
Pioneer Community Energy (33B245U01)	10/20/2020	Local, Flexible RA (Purchase)			1 MW 1 MW 1.5 MW			Q4 2020 E- Solicitation
Diamana Camananita		System RA (Sale)	N/A		10 MW 10 MW			Q4 2020
Pioneer Community Energy (33B245T01)	10/20/2020	Local, Flexible RA (Sale)			1 MW 1 MW 1.5 MW			E- Solicitation
CCSF, acting by and thru its PUC, CleanPowerSF (33B243T01)	10/20/2020	Local RA (Sale)			6 MW 27 MW 11 MW 11 MW 11 MW 11 MW 2 MW 2 MW 0.19 MW 6.42 MW			Q4 2020 E- Solicitation
East Bay Community Energy Authority (33B238U03)	10/20/2020	Local, Flexible RA (Sale)			97 MW 97 MW			Q4 2020 E- Solicitation
		System RA (Sale)	N/A		84 MW 124 MW 30 MW 124 MW 11 MW			
Central Coast Community Energy (33B236T02)	10/20/2020	Local RA (Sale)			36 MW 37 MW 3 MW 36 MW 37 MW 4 MW 36 MW 37 MW 36 MW 37 MW 1 MW 36 MW 37 MW 4 MW			Q4 2020 E- Solicitation
Marin Clean Energy	10/20/2020	Local, Flexible RA (Sale)			10.5 MW 10.5 MW 10.5 MW 2 MW			Q4 2020 E-
(33B235U03)	10/20/2020	Local RA (Sale)			8 MW 6 MW 8 MW 8 MW			Solicitation

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
		Local, Flexible RA (Purchase)			10.5 MW 10.5 MW 10.5 MW			Q4 2020
Marin Clean Energy (33B235U04)	10/20/2020	Local RA (Purchase)			8 MW 6 MW 8 MW 8 MW 2 MW			E- Solicitation
Peninsula Clean Energy Authority (33B232T01)	10/20/2020	Local, Flexible RA (Sale)			48 MW 9.7 MW 9.7 MW 9.65 MW 44 MW 48 MW 27.3 MW			Q4 2020 E- Solicitation
		Local RA (Sale)			8 MW 32 MW 2 MW 2 MW			
		Local, Flexible RA (Sale)			1 MW			
Silicon Valley Clean Energy Authority (33B230U01)	10/20/2020	Local RA (Sale)			3 MW 5.5 MW 16.37 MW 66.13 MW 16.37 MW 55.27 MW 3 MW 16.37 MW 54.05 MW 3 MW 16.37 MW 42.6 MW 7.02 MW 6.28 MW 6.38 MW 44 MW 3 MW			Q4 2020 E- Solicitation

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
3 Phases Renewables, Inc. (33B113U01)	10/20/2020	Local, Flexible RA (Sale)			3 MW 3 MW 3 MW			Q4 2020 E- Solicitation
		Local, Flexible RA (Sale)			15 MW 15 MW			
Exelon Generation Company, LLC (33B251T05)	10/21/2020	Local RA (Sale)			4 MW 7 MW 7 MW 3 MW 4 MW 3 MW 4 MW 3 MW 3 MW 3 MW 3 MW			Q4 2020 E- Solicitation
		System RA (Sale)	N/A		55 MW 64 MW			
		Local, Flexible RA (Sale)			20 MW			
City of San Jose (San Jose Clean Energy) (33B247T04)	10/21/2020	Local RA (Sale)			28.7 MW 67.5 MW 3 MW 6 MW 121 MW 121 MW 3 MW 17 MW 3 MW			Q4 2020 E- Solicitation
City of San Jose (San Jose Clean Energy) (33B247T05)	10/21/2020	System RA (Purchase)	N/A		28.7 MW			Q4 2020 E- Solicitation
City of San Jose (San Jose Clean Energy) (33B247T06)	10/21/2020	Import Allocation Rights (Sale)	N/A		34 MW 6 MW			Q4 2020 E- Solicitation
Marin Clean Energy (33B235U05)	10/23/2020	Local RA (Sale)			10 MW			Q4 2020 E- Solicitation

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
		Local, Flexible RA (Purchase)			5 MW 5 MW			
Marin Clean Energy (33B235U06)	10/23/2020	Local RA (Purchase)			5 MW 5 MW 5 MW 10 MW 10 MW 10 MW 10 MW 10 MW 10 MW 10 MW			Q4 2020 E- Solicitation
Peninsula Clean Energy Authority (33B232U02)	10/27/2020	Local, Flexible RA (Sale)			33.5 MW 32 MW			Q4 2020 E- Solicitation
Southern California Edison Company (33B217T05)	10/29/2020	Local, Flexible RA (Purchase)			203 MW 337 MW 246 MW 267 MW			Q4 2020 Market RFP
		Local, Flexible RA (Purchase)			42 MW 42 MW 42 MW 42 MW 42 MW			
Southern California Edison Company (33B217T06)	10/29/2020	Local RA (Purchase)			18 MW 18 MW 18 MW 18 MW 18 MW 4 MW 3 MW 5 MW 1 MW 27 MW 9.8 MW 4.2 MW 0.28 MW 1 MW 27 MW 7 MW			Q4 2020 Market RFP

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
Southern California Edison Company (33B217T07)	10/29/2020	Local, Flexible RA (Purchase)			368 MW 154 MW 368 MW 368 MW 224 MW 236 MW 263 MW 244 MW 4 MW 244 MW 16 MW			Q4 2020 Market RFP
		Local, Flexible RA (Purchase)			42 MW 42 MW 42 MW 42 MW 42 MW 42 MW 42 MW 37 MW 32.04 MW			
Southern California Edison Company (33B217T08)	10/29/2020	Local RA (Purchase)			8 MW 18 MW 18 MW 18 MW 18 MW 1 MW 18 MW 5 MW 2 MW 4 MW 14 MW 4 MW 5 MW 18.96 MW 4 MW 27 MW 9.85 MW			Q4 2020 Market RFP

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
Dynegy Marketing and Trade, LLC (33B263T01)	10/30/2020	Local RA (Purchase)			200 MW 300 MW			Q4 2020 E- Solicitation
Sierra Energy Storage, LLC (33B262T01)	10/30/2020	Local, Flexible RA (Purchase)			10 MW			Q4 2020 E- Solicitation
CCSF, acting by and thru its PUC, Power Enterprise	12/11/2020	Local, Flexible RA (Sale)			7 MW 17 MW			Q4 2020 E-
(33B250T02)		Local RA (Sale)			34 MW 34 MW 22 MW			Solicitation
CCSF, acting by and thru its PUC, CleanPowerSF (33B243T02)	12/11/2020	System RA (Purchase)	N/A		4 MW			Q4 2020 E- Solicitation
CCSF, acting by and thru its PUC, CleanPowerSF (33B243T03)	12/11/2020	System RA (Sale)	N/A		27 MW			Q4 2020 E- Solicitation

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
East Bay Community Energy Authority (33B238T02)	12/14/2020	System RA (Purchase)	N/A		16 MW			Q4 2020 E- Solicitation
East Bay Community Energy Authority (33B238T03)	12/14/2020	Local RA (Sale)			16 MW			Q4 2020 E- Solicitation
Peninsula Clean Energy Authority (33B232T02)	12/17/2020	System RA (Sale)	N/A		34 MW			Q4 2020 E- Solicitation
Clean Power Alliance of Southern California (33B240T01)	12/31/2020	System RA (Purchase)	N/A		75 MW 75 MW 50 MW 75 MW 50 MW 18 MW 75 MW 50 MW 75 MW 50 MW 75 MW 50 MW 75 MW 50 MW 75 MW			Q4 2020 E- Solicitation

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

The table below provides a summary of Natural Gas Storage e-solicitation contract executed through competitive processes during the Quarter and filed for CPUC approval via this QCR advice letter. A copy of the contract subject to this QCR filing is included.

Contract/ Counterparty Name	Trade Date	Product	Term	Cmpt.	Volume	Price	Notional Value (\$)	Confirm File Name
				Inventory				
				Injection 1				
				(April –				
				October				
				months)				
				Withdrawal				
		Gas		(April –				Q4 2020 Gas
	11/20/2020	Storage		October				Storage E-
		Services		months)				solicitation
				Injection1				
				(November				
				- March				
				months)				
				Withdrawal				
				(November				
				- March				
				months)				

<sup>&</sup>lt;sup>1</sup> Since the injection and withdrawal charges are variable charges they are not included in the notional value.

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

The table below provides a summary of bilateral contracts (including GHG offset transactions facilitated by brokers), and significant exchange-placed trades, (including RA transactions facilitated by brokers) executed during the Quarter and filed for CPUC approval via this QCR advice letter. A copy of the contracts subject to this QCR filing is included.

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
		Local, Flexible RA (Purchase)			3 MW 3 MW 3 MW 3 MW 2 MW 2 MW 2 MW 2 MW 2 MW 2 MW			
3 Phases Renewables, Inc. (33B113T01)	10/28/2020	Local RA (Purchase)			1 MW 1 MW 1 MW 1 MW 3 MW 1 MW 1 MW 1 MW 1 MW 1 MW 1 MW 2 MW 1 MW			Q4 2020 Bilateral
3 Phases Renewables, Inc. (33B113T02)	10/28/2020	System, Flexible RA (Sale)	N/A		2 MW 3 MW 1 MW 3 MW 3 MW 3 MW			Q4 2020 Bilateral

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

Contract/ Counterparty Name	Executed/ Signed Date	Product	Local Area	Term	Volume	Price	Notional Value (\$)	Confirm File Name
Calpine Energy Services, L.P. (33B029S02)	11/20/2020	System RA (Sale)	N/A		145 MW			Q4 2020 Bilateral
3 Phases Renewables, Inc (33B113T03)	12/3/2020	Local RA (Purchase)	Stockton Stockton		3.46 MW 3.51 MW			Q4 2020 Bilateral

Informational purposes only: A summary of the RA Sale contracts executed during the Quarter to be approved in the 2020 ERRA Compliance Filing. For further details, please see PG&E's Q4 2020 QCR Public Narrative.

Contract/ Counterparty Name	Executed/ Signed Date	Product	Term	Type of Transaction	Date Filed	Regulatory Reporting or Approval Process
Southern California Edison Company (33B217T09)	10/29/2020	System, Flexible RA (Sale)	Various	Contract	N/A	2020 ERRA Compliance Filing
Southern California Edison Company (33B217T10)	10/29/2020 -	System, Flexible RA (Sale)	Various	Contract	N/A	2020 ERRA
	10/29/2020	System RA (Sale)	vanous	Contract	IWA	Compliance Filing

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

**Informational purposes only:** In accordance with PG&E's CPUC approved BPP, below is a summary of QF contracts executed and/or amended during the Quarter filed via separate application, advice letter or other approval mechanisms:

Contract/ Counterparty Name	Executed/ Signed Date	Product	Term	Type of Transaction	Date Filed	Regulatory Reporting or Approval Process
Western Power and Steam II (25C138QPA)	10/5/2020	PURPA	27 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Chevron U.S.A. (SE Kern River) (25C246)	10/13/2020	QF	19 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Chevron U.S.A. (Coalinga) (25C055)	10/13/2020	QF	19 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Chevron U.S.A. (Cymric) (25C003)	10/13/2020	QF	19 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Chevron U.S.A. (Taft/Cadet) (25C002)	10/13/2020	QF	19 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Yellowjacket Venture, LLC (04H134)	10/15/2020	QF	N/A	Consent to Assignment - General Consent	N/A	2020 ERRA Compliance Filing
Crockett Cogeneration (01C045)	10/23/2020	QF	N/A	Non-Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing
Crockett Cogeneration (01C045)	12/23/20	QF	N/A	Non-Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

**Informational purposes only:** In accordance with PG&E's CPUC approved BPP, below is a summary of contracts executed and/or amended during the Quarter (non-QF) filed via separate application, advice letter or other approval mechanisms,

Contract/ Counterparty Name	Executed/ Signed Date	Product	Term	Type of Transaction	Date Filed	Regulatory Reporting or Approval Process
SPI Biomass Portfolio (33R254)	10/5/2020	RPS	27 days	Short-Term Incremental Deliveries for System Reliability Needs	N/A	2020 ERRA Compliance Filing
Woodland Biomass (33R493)	10/21/2020	RPS	5 years	Contract	10/27/2020	Advice Letter 5983-E
Blythe Energy Storage 110, LLC (40S021)	10/21/2020	Energy Storage	N/A	Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing
Dynegy Marketing and Trade, LLC (33B263)	10/30/2020	EEI Master	N/A	Contract	N/A	2020 ERRA Compliance Filing
Sierra Energy Storage, LLC (33B262)	10/30/2020	EEI Master	N/A	Contract	N/A	2020 ERRA Compliance Filing
Ava Elizabeth (33R494)	11/2/2020	GTSR – PG&E Regional Renewable Choice	20 years	Contract	N/A	Advice Letter Pending
ForeFront C2 (33R495)	11/2/2020	GTSR – PG&E Regional Renewable Choice	20 years	Contract	N/A	Advice Letter Pending
Silicon Valley Clean Energy Authority (33B230CA01)	11/5/2020	Carbon Free Energy (Sale)	N/A	Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing
La Joya Del Sol #1 (33R154AB)	11/6/2020	AB1969/FIT	N/A	Consent to Assignment - Financing	N/A	2020 ERRA Compliance Filing
Midway Solar Farm I (33R343)	11/9/2020	RPS	N/A	Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing

Contract/ Counterparty Name	Executed/ Signed Date	Product	Term	Type of Transaction	Date Filed	Regulatory Reporting or Approval Process
Calpine Russell City Energy Center (33B075)	11/13/2020	Tolling	N/A	Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing
Central Coast Community Energy (3CE) (33B236CA02)	11/16/2020	Carbon Free Energy (Sale)	N/A	Routine Amendment to Existing Agreement	N/A	2020 ERRA Compliance Filing
Daggett Solar Power 2 LLC (40S022)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
Daggett Solar Power 3 LLC (40S023)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
LeConte Energy Storage, LLC (40S024)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
North Central Valley Energy Storage, LLC (40S025)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
Nexus Renewables U.S. Inc. (40S026)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
Lancaster Area Battery Storage, LLC (40S027)	12/10/2020	Energy Storage	15 years	Contract	12/22/2020	Advice Letter Filing 6033-E
Orion Solar (33R162)	12/17/2020	RPS	N/A	Consent to Assignment - Financing	N/A	2020 ERRA Compliance Filing
North Sky River Energy Center (33R163)	12/29/2020	RPS	N/A	Consent to Assignment - Financing	N/A	2020 ERRA Compliance Filing

### Pacific Gas and Electric Company Procurement Transaction Quarterly Compliance Report Q4 2020

**Informational purposes only:** In accordance with PG&E's CPUC approved BPP, below is a summary of the contracts terminated/expired during the Quarter:

Contract/ Counterparty Name	Termination or Expiration <sup>1</sup>	Date	Product	Volume (MW)
Powerex (S&F for Vantage Wind) (33R095)	Expiration	10/3/2020	Shape + Firm	N/A
Lone Oak Dairy Digester (33R466BIO)	Termination	10/13/2020	BioMAT	1.028
Oroville Cogeneration, L.P. (33B116)	Expiration	10/14/2020	Tolling	7.5
Blake's Landing (33R146AB)	Expiration	11/1/2020	AB1969/FIT	0.08
Kern Front Limited (33B107QSA)	Expiration	11/30/2020	Tolling	47
High Sierra Limited (33B106QSA)	Expiration	11/30/2020	Tolling	47
Double C Limited (33B105QSA)	Expiration	11/30/2020	Tolling	47
Donald R. Chenoweth (01W119)	Termination	12/5/2020	QF	0.01
Kern River Cogen Company (KRCC) (33B118)	Expiration	12/31/2020	Tolling	311.9
Midway Sunset Cogeneration Company (33B126)	Expiration	12/31/2020	Tolling	227
3 Phases Renewables, Inc. (33R426)	Expiration	12/31/2020	RPS Energy REC Sale	N/A

<sup>&</sup>lt;sup>1</sup> A terminated contract is ended before its original expiration date. An expiratation date is the natural end of the contract.

<sup>&</sup>lt;sup>2</sup> Termination date finalized in Q4 2020.

Contract/ Counterparty Name	Termination or Expiration <sup>1</sup>	Date	Product	Volume (MW)
Direct Energy Business Marketing, LLC (33R427)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Exelon Generation Company, LLC (33R428)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Shell Energy North America (US), L.P. (33R429)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Central Coast Community Energy (33R443)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Shell Energy North America (US), L.P. (33R451)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Direct Energy Business Marketing, LLC (33R453)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Clean Power Alliance of Southern California (33R454)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Central Coast Community Energy (33R455)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Calpine Energy Services, L.P. (33R456)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Powerex Energy Corp. (33R457)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Sacramento Municipal Utility District (33R460)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Central Coast Community Energy (33R461)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Shell Energy North America (US), L.P. (33R462)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
East Bay Community Energy Authority (33R463)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Silicon Valley Clean Energy Authority (33R464)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Direct Energy Business Marketing, LLC (33R465)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Clean Power Alliance of Southern California (33R471)	Expiration	12/31/2020	RPS Energy REC Sale	N/A

Contract/ Counterparty Name	Termination or Expiration <sup>1</sup>	Date	Product	Volume (MW)
City of San Jose (San Jose Clean Energy) (33R473)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Peninsula Clean Energy Authority (33R474)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Powerex Energy Corp. (33R476)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Exelon Generation Company, LLC (33R477)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Marin Clean Energy (33R478)	Expiration	12/31/2020	RPS Energy REC Sale	N/A
Silicon Valley Clean Energy Authority (33R482)	Expiration	12/31/2020	RPS Energy REC Sale	N/A

Confidentiality Declaration and Matrix

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

### PACIFIC GAS AND ELECTRIC COMPANY QUARTERLY COMPLIANCE REPORT FILING SUPPLEMENTAL ADVICE LETTER 6069-E-A

DECLARATION OF MARIANNE AIKAWA
SEEKING CONFIDENTIAL TREATMENT OF CERTAIN DATA AND
INFORMATION CONTAINED IN PG&E'S
SUPPLEMENTAL ADVICE LETTER 6069-E-A,
Q4 2020 QCR CONFIDENTIAL ATTACHMENTS 1 AND 2:
NON-INVESTMENT GRADE COUNTERPARTIES (ATTACHMENT B),
CONFIDENTIAL ATTACHMENTS 3 AND 4:
NEW CONTRACTS EXECUTED AND AMENDED DURING THE QUARTER
(ATTACHMENT H)

### I, Marianne Aikawa, declare:

- 1. I am presently employed by Pacific Gas and Electric Company ("PG&E"), and have been an employee at PG&E since 1989. My current title is Senior Manager within PG&E's Energy Policy and Procurement organization. In this position my responsibilities include reviewing regulatory reports. In carrying out these responsibilities, I have acquired knowledge of PG&E's regulatory reporting and have also gained knowledge of electric energy procurement data, processes, and practices. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive information.

(Attachment H).

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive data and information covered by D.06-06-066, 14-10-033, and/or Public Utilities Code Section 454.5(g). The matrix also specifies why confidential protection is justified. Further, the data and information: (1) is not already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on July 12, 2021, at San Francisco, California.

/s/	
Marianne Aikawa	

# PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) QUARTERLY COMPLIANCE REPORT ADVICE LETTER 6069-E-A PROCUREMENT TRANSACTION QUARTERLY COMPLIANCE REPORT OF Q4 2020 JULY 12, 2021

### IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	Category from D.06-06-066, Appendix 1, or Separate Confidentiality Order that Data Corresponds To	Justification for Confidential Treatment	Length of Time Date To Be Kept Confidential
Document: Quarterly Compliance Supplemental Advice Letter 6069-			
<ul> <li>Atch 1 Revised Confidential Attach B-CLEAN.doc</li> <li>Atch 2 Revised Confidential Attach B-REDLINE.doc</li> </ul>	Public Utilities Code Section 454.5(g)	The information contains confidential counterparty information. Release of this commercially market sensitive information could impact market prices because it would release financing terms to other market participants and impact future negotiations. This could cause harm to PG&E's customers, and put PG&E at an unfair business disadvantage by the disclosure of counterparty information. This information could be used by other market participants to gain a commercial advantage.	3 Years
<ul> <li>Atch 3 Revised Confidential Attach H-CLEAN.doc</li> <li>Atch 4 Revised Confidential Attach H-REDLINE.doc</li> </ul>	Item VI) E) and F) Utility Planning Area Matrix Net Open (Electric)  Item VII) B) Bilateral Contract Terms and Conditions – contracts and	Disclosure of information in these executed contracts could provide market participants regarding PG&E's net open position.	3 Years
	power purchase agreements between utilities and non- affiliated third parties; Item VIII ) A) Bid information and B) Specific quantitative analysis involved in scoring and evaluation of participating bids	Disclosure of bid term, price and notional value information would provide market sensitive information regarding PG&E bid strategy and selection. This is commercially market sensitive information because it could be used by other market participants to gain a commercial advantage and could impact market prices and cause harm to PG&E's customers.	3 Years

#### PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

IGS Energy

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy