#### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 4357G/6048E As of March 26, 2021

Subject: PG&E's Pension-Related Revenue Requirement for 2020

Division Assigned: Energy

Date Filed: 12-31-2020

Date to Calendar: 01-06-2021

Authorizing Documents: D2012005

Disposition: Accepted

Effective Date: 12-31-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo 415-973-4587

PGETariffs@pge.com

#### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



**Erik Jacobson**Director
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

December 31, 2020

Advice 4357-G/6048-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: PG&E's Pension-Related Revenue Requirement for 2020

#### <u>Purpose</u>

The purpose of this Advice Letter is to establish Pacific Gas and Electric Company's (PG&E) authorized pension-related revenue requirement for 2020. By this submittal, PG&E does not propose any change to the pension contribution amount or any change to customers' rates.

#### **Background**

On February 27, 2020, the California Public Utility Commission's (Commission or CPUC) Executive Director granted PG&E's request for an extension of time to comply with Advice Letter 3915-G/5195-E until 30 days after the issuance of a decision in PG&E's 2020 General Rate Case (GRC) to allow the computation of the pension related revenue requirement to be based on the capitalization and Administrative and General (A&G) expense allocation factors used by the CPUC in computing the authorized 2020 GRC revenue requirement. On December 11, 2020, the CPUC issued Decision (D.) 20-12-005 in PG&E's 2020 GRC. PG&E has computed its 2020 pension-related revenue requirement using the factors from the 2020 GRC.

On January 8, 2018, the California Public Utility Commission's (Commission or CPUC) Energy Division issued PG&E a Disposition Letter¹ approving Advice Letter (AL) 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recoded as a current expense. AL 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., DRAM, PABA, CFCA, and NCA).

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<sup>&</sup>lt;sup>1</sup> https://www.pge.com/tariffs/assets/pdf/adviceletter/GAS 3915-G.pdf

PG&E has computed the 2020 revenue requirements associated with the 2020 pension contribution. The table below shows the pension related revenue requirements for 2020 through 2022 associated with the 2020 pension contribution.

#### PACIFIC GAS AND ELECTRIC COMPANY

# Retirement Plan Contribution Revenue Requirement

Year of Revenue Requirement Calculation Year of Line Plan Contribution No Contribution Amount 2020 2021 2022 **Total Revenue Requirements** (Millions of Dollars) 1 2020 327.000 29.775 103.656 29.508 2 2021 3 2022 4 Total 327.000 103.656 29.508 29.775 **Functional Revenue O&M Labor** Requirements (Millions of Dollars) **Factor** 5 Elec Dist. 37.21% 38.570 Gas Dist. 21.64% 22.431 6 7 Gen 24.24% 25.126 8 Total GRC 83.09% 86.128 9 GT&S 10.53% 10.915 **TOTAL CPUC Jurisdiction** 10 97.043

The 2020 pension-related revenue requirement will be recorded effective January 1, 2020, in the functional base revenue accounts as follows:

### Assignment to Base Revenue Accounts (Millions of Dollars)

Function	Total	DRAM	PABA	CFCA	NCA
Elec Dist.	38.570	38.570			
Gas Dist.	22.431		OE 106	21.628	0.803
Gen GT&S	25.126 10.920		25.126	6.383	4.532
TOTAL	97.043	38.570	25.126	28.011	5.335

Attachment 1 provides the Rolling Revenue Requirement Report for the General Rate Case functions updated for the 2020 pension revenue requirements.

Workpapers showing the computation of the 2020 pension-related revenue requirement are available upon request. This includes segmentation within the subaccounts of the NCA between Local Transmission-related allocation to customers not qualifying for G-NT-BB and G-EG-BB and for non-Local Transmission-related allocation applicable to all noncore customers.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

#### **Protests**

\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\*

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 20, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

#### **Effective Date**

PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is December 31, 2020.

#### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-03-003, A.17-11-009 and A.18-12-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address

PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson
Director, Regulatory Relations

cc: Service Lists A.09-03-003, A.17-11-009 and A.18-12-009





# California Public Utilities Commission

# ADVICE LETTER



ENERGIUILIII	OF CALL					
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)						
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)						
Utility type:  LEC LEGAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com					
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)					
Advice Letter (AL) #: 4357-G/6048-E	Tier Designation: 1					
Subject of AL: pG&E's Pension-Related Revenue Requirement for 2020  Keywords (choose from CPUC listing): Compliance						
AL Type: Monthly Quarterly Annual One-Time Other:						
If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-12-005						
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$						
Summarize differences between the AL and the prior withdrawn or rejected AL:						
Confidential treatment requested? Yes No  If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:  Resolution required? Yes No						
Requested effective date: 12/31/20	No. of tariff sheets: $_{ m 0}$					
Estimated system annual revenue effect (%): $_{ m N/A}$						
Estimated system average rate effect (%): $\mathrm{N/A}$						
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).						
Tariff schedules affected: $_{ m N/A}$						
Service affected and changes proposed $^{ ext{l:}}$ $_{ ext{N/A}}$						
Pending advice letters that revise the same tariff sheets: $ m _{N/A}$						

## Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

#### PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

**IGS Energy** 

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

**SPURR** 

San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy