

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6036E
As of January 15, 2021

Subject: Add Line Item to the Centralized Local Procurement Balancing Account of the New System Generation Balancing Account Pursuant to Decision 20-06-002 and Enhance Line Item Description Pursuant to Decision 20-12-006.

Division Assigned: Energy

Date Filed: 12-24-2020

Date to Calendar: 12-25-2020

Authorizing Documents: D2006002

Authorizing Documents: D2012006

Disposition:	Accepted
Effective Date:	01-23-2021

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

December 24, 2020

Advice 6036-E

Pacific Gas and Electric Company (U 39 E)

Public Utilities Commission of the State of California

Subject: Add Line Item to the Centralized Local Procurement Balancing Account of the New System Generation Balancing Account Pursuant to Decision 20-06-002 and Enhance Line Item Description Pursuant to Decision 20-12-006.

Pacific Gas and Electric Company (PG&E) hereby submits its request to add a line item to the Centralized Local Procurement Sub-Account (CLPSA) in the New System Generation Balancing Account (NSGBA) approved in Advice Letter 5919-E, pursuant to Decision (D.) 20-06-002 (the CPE Decision), Ordering Paragraph (OP) 26, issued in the Order Instituting Rulemaking (R.) 17-09-020 regarding potentially incurring backstop procurement costs from the California Independent System Operator Corporation (CAISO). Additionally, PG&E is proposing an enhanced description for the CLPSA subaccount line item.

Purpose

The purpose of this advice letter is to request the California Public Utilities Commission (Commission) to approve PG&E's proposal to modify the CLPSA in the NSGBA to recover backstop procurement costs allocated by the CAISO to PG&E in its role as the designated Central Procurement Entity (CPE) in its distribution service area beginning with the 2023 resource adequacy (RA) compliance year. Net costs recorded to the CLPSA will be recovered through the Cost Allocation Mechanism (CAM) methodology.¹

In addition to the new line item in the CLPSA in the NSGBA, PG&E is also requesting modification to two line items that describe CPE procurement costs, to include reference to the local RA premium paid for new preferred resources and energy storage resources, approved with D.20-12-006.²

¹ D.20-06-002, OP 16 and OP 17.

² See also D.20-06-002 discussion at pp. 47-48.

Background

On June 17, 2020, the Commission issued D.20-06-002 in R.17-09-020, adopting a hybrid central procurement framework for local resources for the PG&E and Southern California Edison Company (SCE) distribution service areas, designating PG&E and SCE as the CPEs for their respective distribution service areas.³ OP 26 discusses the potential for the CPE to incur costs associated with the CAISO's backstop procurement mechanisms if CPE defers procuring local resources when it deems the resources' bid costs to be unreasonably high. Specifically, OP 26 states:

The central procurement entity (CPE) shall have discretion to defer procurement of a local resource to the California Independent System Operator's backstop mechanisms, rather than through the solicitation process, if bid costs are deemed unreasonably high. If the CPE defers to backstop procurement, the CPE shall provide, through the independent evaluator report and annual compliance report, the reason for the deferral to backstop procurement, prices offered in the solicitation, which generators did not participate in the solicitation (if any), and other relevant information.

At the request of Energy Division, PG&E and SCE agreed to add a separate line item to CLPSA to record any allocated CAISO backstop procurement costs that is incurred in its role as the CPE.

Additionally, D.20-06-002 identified several implementation issues, including the evaluation of a local capacity requirement reduction compensation mechanism (LCR RCM) that could be applied to preferred and energy storage resources. The implementation issues were taken up in Track 3.A, which was memorialized in a July 7 Amended Scoping Memo.⁴

As noted in D.20-06-002, the LCR RCM is a financial credit for preferred and energy storage resources that considers local effectiveness factors and use-limitations to the shown megawatt (MW) value to more closely align the financial compensation with the actual LCR MW reduction the resource provided.⁵ A working group co-led by California Community Choice Association (CalCCA) and PG&E was established to explore a LCR RCM that could be applied to preferred and energy storage resources. On September 1, 2020, a Working Group Report was submitted by the co-leads in the successor RA proceeding, R.19-11-009, with consensus and non-consensus items for the LCR RCM. After considering parties' comments, D.20-12-006 adopted a final LCR RCM for new preferred and energy storage resources, and certain combinations of hybrid preferred

³ D.20-06-002, p. 1.

⁴ See Assigned Administrative Law Judge's (ALJ) July 7 Amended Scoping Memo.

⁵ D.20-06-002, p. 42.

resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.⁶

Request

PG&E requests Commission approval of the tariff modifications detailed below, consistent with the directives articulated in D.20-12-006 and with the request of Energy Division to include a line item to record costs associated with the CAISO backstop procurement mechanism pursuant to D.20-06-002.

Tariff Revisions

PG&E is proposing a modification to Line 3.i 3.ii, and 3.iii, and the addition of a new line item 3.vi to the CLPSA of the NSGBA, as shown below.

3.i A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE that are CLPSA-eligible, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

3.ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

3.iii A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for UOG resources procured by the CPE that are CLPSA-eligible, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

...

3.vi A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms.

Attachments 1 and 2 include a clean and redline version of the tariff modifications proposed to the CLPSA of the NSGBA, Preliminary Statement FS.

⁶ See D.20-12-006, OPs 3, 5 and 6. OP 4 clarifies that the definition of preferred resources from the State's Energy Action Plan II will be consistent the definition adopted in D.14-03-004.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 13, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 advice letter submittal become effective 30 days after submission of this advice letter on January 23, 2021, or upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.17-06-026, R.17-09-020, and R.19-11-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R.17-06-026
Service List R.17-09-020
Service List R.19-11-009



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6036-E

Tier Designation: 2

Subject of AL: Add Line Item to the Centralized Local Procurement Balancing Account of the New System Generation Balancing Account Pursuant to Decision 20-06-002 and Enhance Line Item Description Pursuant to Decision 20-12-006.

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-06-002 and D.20-12-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/23/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48078-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 1	47093-E
48079-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 2	47094-E
48080-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 3	
48081-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47341-E
48082-E	ELECTRIC TABLE OF CONTENTS Sheet 16	47626-E



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT

1. **PURPOSE:** The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and the costs of Power Purchase Agreements (PPAs) associated with generation resources for which the Commission has determined that the costs and benefits will be allocated to all benefitting customers, including bundled, Direct Access, and Community Choice Aggregation customers. Subaccounts shall be established in the NSGBA for each PPA associated with an eligible generation resource or a category of generation resources for which net capacity costs have been identified as recoverable on a non-bypassable basis.

Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

(T)

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

(N)

(N)

2. **APPLICABILITY:** The NSGBA shall apply to all benefitting customers and customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The balancing account shall be trued-up annually.
4. **RATES:** The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) **Revenues** – the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
 - b) **Net Capacity Costs** - the following entries reflect the net capacity costs associated with eligible resources, by subaccount:
 1. **QF/CHP Program Subaccount**
 - i. A debit entry equal to the capacity and energy costs for eligible QF/CHP Program contracts;
 - ii. A credit entry equal to the energy revenues as established in Appendix A of D.07-09-044, Section IX.B.2 for eligible QF/CHP Program contracts.
 - iii. Total QF/CHP Program net capacity costs are equal to the sum of lines 5.b.1.i and 5.b.1.ii.

(Continued)

<i>Advice</i>	6036-E	<i>Issued by</i>	<i>Submitted</i>	December 24, 2020
<i>Decision</i>	D.20-06-002 and D.20-12-006	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	
			<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT

Sheet 2

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

2. Marsh Landing Power Purchase Agreement (PPA) Subaccount

- i. A debit entry equal to the capacity and energy costs for the Marsh Landing PPA;
- ii. A credit entry equal to the energy revenues, if any, as established in Appendix A of D.07-09-044, Section IX.B.2 for the CAM-eligible Marsh Landing PPA.
- iii. Total Marsh Landing PPA net capacity costs are equal to the sum of lines 5.b.2.i and 5.b.2.ii.

3. Centralized Local Procurement Subaccount

- i. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006; (T)
|
(T)
- ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006; (T)
|
(T)
- iii. A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for PG&E UOG resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006; (T)
(T)
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges received by the buyer from the seller as defined in the contract terms and conditions associated with non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- vi. A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms. (N)
|
(N)
- vii. Administrative costs associated with the CPE role, including but not limited to employee and consultant costs, legal fees, technology systems costs, and credit-related costs associated with CPE procurement of non-utility contracted resources and PG&E contracted resources, including pre-payments and credit and collateral payments, including all associated fees, associated with PG&E's role as the designated CPE in its distribution service area. (T)
- viii. Total net capacity costs are equal to the sum of lines 5.b.3.i, 5.b.3.ii, 5.b.3.iii., 5.b.3.iv, 5.b.3.v, and 5.b.3.vi. (T)

(L)
(L)



ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT

Sheet 3

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(L)

(Continued)

<i>Advice</i>	6036-E	<i>Issued by</i>	<i>Submitted</i>	December 24, 2020
<i>Decision</i>	D.20-06-002 and	Robert S. Kenney	<i>Effective</i>	
	D.20-12-006	<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Preliminary Statements	45406,44687,42856*,43670,41723,40591, 48082 ,46682-E	(T)
Rules	47342,46828,46109-E	
Maps, Contracts and Deviations	37960-E	
Sample Forms	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,42829,37169-E	

(Continued)

<i>Advice</i>	6036-E	<i>Issued by</i>	<i>Submitted</i>	<u>December 24, 2020</u>
<i>Decision</i>	D.20-06-002 and	Robert S. Kenney	<i>Effective</i>	
	D.20-12-006	<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC TABLE OF CONTENTS

Sheet 16

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Part FD	Smart Grid Project Memorandum Account.....	40552,28945-E
Part FJ	Photovoltaic Program Memorandum Account.....	29513-E
Part FM	Diablo Canyon Seismic Studies Balancing Account.....	45894,45895-E
Part FO	AB32 Cost of Implementation Fee Memorandum Account – Electric.....	29742-E
Part FR	Tax Act Memorandum Account – Electric	40003,40004-E
Part FS	New System Generation Balancing Account.....	48078,48079,48080-E (T)
Part FU	Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account.....	47623,40556-E
Part FX	Revised Customer Energy Statement Balancing Account – Electric (RCESBA-E)	31472-E
Part FY	Electric Program Investment Charge (EPIC) Balancing Account	47624,40558,40559-E

(Continued)

Attachment 2

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT

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Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

(T)

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

(N)

|

|

(N)

2. **APPLICABILITY:** The NSGBA shall apply to all benefitting customers and customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The balancing account shall be trued-up annually.
4. **RATES:** The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) **Revenues** – the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
 - b) **Net Capacity Costs** - the following entries reflect the net capacity costs associated with eligible resources, by subaccount:
 1. **QF/CHP Program Subaccount**
 - i. A debit entry equal to the capacity and energy costs for eligible QF/CHP Program contracts;
 - ii. A credit entry equal to the energy revenues as established in Appendix A of D.07-09-044, Section IX.B.2 for eligible QF/CHP Program contracts.
 - iii. Total QF/CHP Program net capacity costs are equal to the sum of lines 5.b.1.i and 5.b.1.ii.

(Continued)

Advice 5919-E
Decision D.20-069-002

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 17, 2020
September 16, 2020



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 2

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

2. Marsh Landing Power Purchase Agreement (PPA) Subaccount

- i. A debit entry equal to the capacity and energy costs for the Marsh Landing PPA;
- ii. A credit entry equal to the energy revenues, if any, as established in Appendix A of D.07-09-044, Section IX.B.2 for the CAM-eligible Marsh Landing PPA.
- iii. Total Marsh Landing PPA net capacity costs are equal to the sum of lines 5.b.2.i and 5.b.2.ii.

3. Centralized Local Procurement Subaccount

- i. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

(T)
(T)

- ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

(T)
(T)

- iii. A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for PG&E UOG resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;

(T)
(T)

- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges received by the buyer from the seller as defined in the contract terms and conditions associated with non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;

- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;

- vi. A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms.

(N)
(N)

- vii. Administrative costs associated with the CPE role, including but not limited to employee and consultant costs, legal fees, technology systems costs, and credit-related costs associated with CPE procurement of non-utility contracted resources and PG&E contracted resources, including pre-payments and credit and collateral payments, including all associated fees, associated with PG&E's role as the designated CPE in its distribution service area.

(T)

- viii. Total net capacity costs are equal to the sum of lines 5.b.3.i, 5.b.3.ii, 5.b.3.iii, 5.b.3.iv, 5.b.3.v, and 5.b.3.vi.

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**Pacific Gas and
Electric Company®***San Francisco, California*

Revised	Cal. P.U.C. Sheet No.	47094-E
Cancelling Original	Cal. P.U.C. Sheet No.	32212-E

ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT

Sheet 2

- c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.
1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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Advice 5919-E
Decision D.20-069-002

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 17, 2020
September 16, 2020

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy