

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6025E
As of March 18, 2021

Subject: Updates to Electric Rule Number 15 and 16 per Administrative Law Judge's Ruling in R.18-12-006 Extending Interim Policy on Common Facility Costs and Consolidating Approved Revisions

Division Assigned: Energy

Date Filed: 12-18-2020

Date to Calendar: 12-23-2020

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	12-18-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

December 18, 2020

Advice 6025-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Updates to Electric Rule Number 15 and 16 per Administrative Law Judge's Ruling in R.18-12-006 Extending Interim Policy on Common Facility Costs and Consolidating Approved Revisions

Purpose

Pacific Gas & Electric Company (PG&E) submits this advice letter to update PG&E's Electric Rule 15 and 16 tariffs to extend the interim policy on treating Plug-in Electric Vehicle (PEV) charging costs as common facility costs effective through December 31, 2021 per an Administrative Law Judge's (ALJ) email Ruling issued November 23, 2020 in Rulemaking (R.)18-12-006¹ (DRIVE OIR). Additionally, this advice letter consolidates language in Electric Rule 15 and Electric Rule 16 that was approved in a previous advice letter.

Background

In Decision (D.) 11-07-029, the Commission adopted the interim policy of treating PEV charging costs that exceed the allowances in Electric Rules 15 and 16 of the three large electric utilities as common facility costs. Such treatment shifts the costs which exceed allowances to all residential ratepayers, instead of the single customer who triggered the upgrade costs.

The Commission extended the interim tariff policy, known as the Common Treatment for Excess PEV Charging Costs, in D.13-06-014 and then again in D.16-06-011 to June 30, 2019.² In December 2018 the Commission initiated the DRIVE OIR, which will consider cost recovery mechanisms for transportation electrification investments, and once again extended the interim policy to December 31, 2019.³ The DRIVE OIR is still underway and there is no finality on the Common Treatment for Excess PEV Charging Costs policy. In light of this, an ALJ Ruling issued as part of R.18-12-006 in December 2019, modified the

¹ ALJ email Ruling, issued November 23, 2020.

² See D.16-06-011 at page 4.

³ See DRIVE Scoping Ruling at page 18.

Commission's prior decisions to direct PG&E and the other large Investor Owned Utilities (IOUs) to continue the interim tariff policy until December 31, 2020.⁴ PG&E updated Rules 15 and 16 via Advice 5771-E⁵ to implement this ruling. Advice 5771-E was made effective by the CPUC on February 27, 2020.

Prior to submitting Advice 5771-E, on September 25, 2019, PG&E submitted Advice 5645-E to revise Electric Rule 2, 15 and 16 to align with the provisions of Resolution E-4329. On October 15, 2020, the CPUC issued a Disposition Letter approving Advice 5645-E with an effective date of October 25, 2020.⁶ When the disposition letter for Advice 5645-E was received, PG&E should have submitted an advice letter to consolidate that language in Electric Rules 15 and 16 with the language approved in Advice 5771-E, which was submitted after, but became effective before, Advice 5645-E. PG&E is consolidating that language in this advice letter.

Tariff Revisions

The revised versions of Electric Rules 15 and 16 are provided as Attachment 1. For your convenience, redline versions of the tariff revisions are included as Attachment 2.

PG&E will continue implementing the interim tariff policy on common facility costs related to Electric Rules 15 and 16 until December 31, 2021 or until otherwise directed by the Commission.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 7, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

⁴ ALJ Ruling, issued December 13, 2019, Ordering Paragraph 1.

⁵ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5771-E.pdf

⁶ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5645-E.pdf

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is December 18, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.18-12-006. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service lists for R.18-12-006
Audrey Neuman, Energy Division
Michael Truax, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6025-E

Tier Designation: 1

Subject of AL: Updates to Electric Rule Number 15 and 16 per Administrative Law Judge's Ruling in R.18-12-006
Extending Interim Policy on Common Facility Costs and Consolidating Approved Revisions

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 12/18/20

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 15, Electric Rule 16

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48045-E	ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 8	47804-E
48046-E	ELECTRIC RULE NO. 16 SERVICE EXTENSIONS Sheet 19	47837-E
48047-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48033-E
48048-E	ELECTRIC TABLE OF CONTENTS Sheet 19	47844-E



ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 8

C. DISTRIBUTION LINE EXTENSION ALLOWANCES (Cont'd.)

3. **RESIDENTIAL ALLOWANCES.** The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$2,154 per meter or residential dwelling unit.
4. **NON-RESIDENTIAL ALLOWANCES.** The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by PG&E using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

5. **SEASONAL, INTERMITTENT, EMERGENCY, AND INSIGNIFICANT LOADS.** When an Applicant requests service that requires a Distribution Line Extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.
6. **INTERIM POLICY ON EXCESS PEV CHARGING COSTS.** Any costs for a Distribution Line Extension for plug-in electric vehicle charging that are in excess of the residential allowance for Distribution Line Extensions shall be treated as common facility costs and paid for by PG&E until December 31, 2021.¹

(N)
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(N)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

1. **GENERAL.** Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Line Extension to receive PG&E service consists of such things as cash payments, the value of facilities deeded to PG&E, and the value of Excavation performed by Applicant.
2. **PROJECT-SPECIFIC COST ESTIMATES.** PG&E's total estimated installed cost will be based on a project-specific estimated cost.
3. **CASH ADVANCE.** A cash Advance will be required only if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Line Extension.

¹ The interim policy of Common Treatment for Excess PEV Charging Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020.

(N)
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(N)

(Continued)



**ELECTRIC RULE NO. 16
SERVICE EXTENSIONS**

Sheet 19

E. ALLOWANCES AND PAYMENTS BY APPLICANT (Cont'd.)

4. PAYMENTS (Cont'd.)

- c. TAX. Any payments or contribution of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in PG&E's Preliminary Statement.
- d. OTHER. PG&E's total estimated installed cost for any work it performs that is Applicant's responsibility or performs for the convenience of Applicant.

- 5. REFUNDS. No refunds apply to the installation of Residential Service Facilities under this Rule.

- 5. INTERIM POLICY ON EXCESS PEV CHARGING COSTS. Any costs for a Distribution Line Extension, Service Extension, or any combination thereof, for plug-in electric vehicle charging that are in excess of the residential allowance shall be treated as common facility costs and paid for by PG&E until December 31, 2021.¹ (N)
I
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(N)

F. EXISTING SERVICE FACILITIES

1. SERVICE REINFORCEMENT

- a. PG&E-OWNED. When PG&E determines that its existing Service Facilities require replacement, the existing Service Facilities shall be replaced as a new Service Extension under the provisions of this rule.
- b. APPLICANT-OWNED. When PG&E determines that existing Applicant-owned service facilities (installed under a prior rule) require replacement, such replacement or reinforcement shall be accomplished under the provisions for a new Service Extension installation, except that if PG&E determines that any portion of Applicant's existing service conductors can be utilized by PG&E, Applicant will convey any such usable part to PG&E and an appropriate credit by PG&E may be allowed to Applicant.

Applicant will replace or reinforce that portion of the Service Extension which Applicant will continue to own, under the provisions of this rule for new services.

¹ The interim policy of Common Treatment for Excess PEV Charing Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020. (N)
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(N)

(Continued)



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Preliminary Statements	47618,42856*,47636,41723,47619,44724,47637-E		
Rules	47720, 48048 ,48034-E		(T)
Maps, Contracts and Deviations	37960-E		
Sample Forms	47207,37631,47208,47620, 37632,47210, 47211,47621,47213,47622,47214,36059-E		

(Continued)

Advice 6025-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 18, 2020
December 18, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 19

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Rule 12	Rates and Optional Rates	16872,27804,43013-E
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Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	20099,29723,29955,25149-E
Rule 17.1	Adjustment of Bills for Billing Error	33679,29724-E
Rule 17.2	Adjustment of Bills for Unauthorized Use	22707*,12056,12057,12058-E
Rule 18	Supply to Separate Premises and Submetering of Electric Energy	14329*,27037,29056,28910,47667-E
Rule 19	Medical Baseline Quantities	43302,46395,18976-E
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Rule 20	Replacement of Overhead with Underground Electric Facilities.....	30474,41082,41083,41084,41085-E

(Continued)

Attachment 2

Redline Tariffs



ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 8

C. DISTRIBUTION LINE EXTENSION ALLOWANCES (Cont'd.)

(L)

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$2,154 per meter or residential dwelling unit.

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Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

5. SEASONAL, INTERMITTENT, EMERGENCY, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

6. INTERIM POLICY ON EXCESS PEV CHARGING COSTS. Any costs for a Distribution Line Extension for plug-in electric vehicle charging that are in excess of the residential allowance for Distribution Line Extensions shall be treated as common facility costs and paid for by PG&E until December 31, 2021.¹

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3. CASH ADVANCE. A cash Advance will be required only if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Line Extension.

(L)

¹ The interim policy of Common Treatment for Excess PEV Charging Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020.

(Continued)



**ELECTRIC RULE NO. 16
SERVICE EXTENSIONS**

Sheet 19

E. ALLOWANCES AND PAYMENTS BY APPLICANT (Cont'd.)

(L)

4. PAYMENTS (Cont'd.)

- c. TAX. Any payments or contribution of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in PG&E's Preliminary Statement.
- d. OTHER. PG&E's total estimated installed cost for any work it performs that is Applicant's responsibility or performs for the convenience of Applicant.

5. REFUNDS. No refunds apply to the installation of Residential Service Facilities under this Rule.

6. INTERIM POLICY ON EXCESS PEV CHARGING COSTS. Any costs for a Distribution Line Extension, Service Extension, or any combination thereof, for plug-in electric vehicle charging that are in excess of the residential allowance shall be treated as common facility costs and paid for by PG&E until December 31, 2021.¹

F. EXISTING SERVICE FACILITIES

1. SERVICE REINFORCEMENT

- a. PG&E-OWNED. When PG&E determines that its existing Service Facilities require replacement, the existing Service Facilities shall be replaced as a new Service Extension under the provisions of this rule.
- b. APPLICANT-OWNED. When PG&E determines that existing Applicant-owned service facilities (installed under a prior rule) require replacement, such replacement or reinforcement shall be accomplished under the provisions for a new Service Extension installation, except that if PG&E determines that any portion of Applicant's existing service conductors can be utilized by PG&E, Applicant will convey any such usable part to PG&E and an appropriate credit by PG&E may be allowed to Applicant.

(L)

Applicant will replace or reinforce that portion of the Service Extension which Applicant will continue to own, under the provisions of this rule for new services.

¹ The interim policy of Common Treatment for Excess PEV Charging Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020. (Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy