

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6012E
As of May 3, 2021

Subject: Clean-Up of Electric Rate Schedule EM-TOU

Division Assigned: Energy

Date Filed: 11-25-2020

Date to Calendar: 12-02-2020

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	11-25-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

November 25, 2020

Advice 6012-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Rate Schedule EM-TOU

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Rate Schedule EM-TOU – *Residential Time of Use Service*. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The purpose of this advice letter is to re-insert language in Electric Rate Schedule EM-TOU that was inadvertently removed from the tariff.

On August 5, 2020, PG&E submitted Advice 5904-E to clean up Electric Rate Schedule EM-TOU to reflect changed TOU periods and conform to the California Public Utilities Commission's (CPUC or Commission) decisions described in Advice 5904-E. On September 1, 2020, the Commission issued a Disposition Letter approving Advice 5904-E with an effective date of September 4, 2020.

On September 21, 2020, PG&E submitted Advice 5958-E to consolidate the electric rate changes that would be effective October 1, 2020.

On September 29, 2020, PG&E submitted supplemental Advice 5958-E-A to submit final electric tariffs for rate changes and update tariff language changes needed to cease the imposition of the Department of Water Resources (DWR) Bond Charge and implement the Wildfire Fund Charge effective October 1, 2020. Advice 5958-E-A inadvertently updated EM-TOU sheets from Advice 5661-E-B instead of current sheets 6 and 7 that were approved in Advice 5904-E. PG&E is correcting Electric Rate Schedule EM-TOU by re-inserting the tariff language describing the Special Conditions from 4 to 11 approved in Advice 5904-E.

Tariff Revisions

This advice letter does not propose any new modifications to Electric Rate Schedule EM-TOU. PG&E is merely re-inserting tariff language describing the Special Conditions from 4 to 11 on Sheet 6 of Electric Rate Schedule EM-TOU that have been approved by the Commission and consolidating the tariff changes from Advice 5958-E-A

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 15, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective on November 25, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6012-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rate Schedule EM-TOU

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/25/20

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47906-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	47553-E
47907-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	46961-E
47908-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47843-E
47909-E	ELECTRIC TABLE OF CONTENTS Sheet 3	47611-E



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

(T)

(T)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS
:
(Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	
Wildfire Fund Charge (per kWh)	\$0.00580	(T)
CTC Charge (per kWh)	\$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	
2010 Vintage	\$0.02877	
2011 Vintage	\$0.03122	
2012 Vintage	\$0.03109	
2013 Vintage	\$0.03325	
2014 Vintage	\$0.03372	
2015 Vintage	\$0.03354	
2016 Vintage	\$0.03340	
2017 Vintage	\$0.03334	
2018 Vintage	\$0.03336	
2019 Vintage	\$0.03555	
2020 Vintage	\$0.04243	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page		47908-E (T)
Rate Schedules	47610, 47909 , 47612, 47613, 47614, 47615, 47616, 44177, 47617-E	(T)
Preliminary Statements	47618, 42856*, 47636, 41723, 47619, 44724, 47637-E	
Rules	47720, 47721, 47782-E	
Maps, Contracts and Deviations	37960-E	
Sample Forms	47207, 37631, 47208, 47620, 37632, 47210,	
.....	47211, 47621, 47213, 47622, 47214, 36059-E	

(Continued)

Advice 6012-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted November 25, 2020
Effective November 25, 2020
Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	47487,46171-E
CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program.....	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511
 24622*,24623*,26424*,24625*,24626-E*	
E-TOU	Residential Time-of-Use Service	47536,47537,47538,47539,
 43413,36504,40864,47540-E	
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,47541,47542,
43414,42079,43054,47543,43056,47544 -E	
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542,47545,46544,46545,47546
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335,
 43418,36512,40873,44613-E	
EM	Master-Metered Multifamily Service	47547,47548,45340,45341,47549,47550-E
EM-TOU	Residential Time of Use Service	35229,47551,47552,43422,46959, 47906,47907-E (T)
ES	Multifamily Service.....	47554,47555,45352,45353,47556,47558-E
ESR	Residential RV Park and Residential Marina Service.....	47558,47559,45360,45361,47560,47561-E
ET	Mobilehome Park Service.....	47562,47563,45367,45368,47564,35231,47565-E

(Continued)

Attachment 2

Redline Tariff Revisions



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS
:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

11. **BILLING (Cont'd):** transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

~~12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.~~

~~13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time of use (TOU) and real time pricing, or exempt the customer from reasonable interconnection charges, non bypassable charges as required in Preliminary Statement BB—Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.~~

~~14. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.~~



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS
:
(Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive
adjustment, public purpose programs, nuclear decommissioning, New System Generation
Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the
sum of the individual charges set forth below. Exemptions to the CRS, including exemptions
for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and
CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	
DWR Bond Wildfire Fund Charge (per kWh)	\$0.00580	(T)
CTC Charge (per kWh)	\$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	
2010 Vintage	\$0.02877	
2011 Vintage	\$0.03122	
2012 Vintage	\$0.03109	
2013 Vintage	\$0.03325	
2014 Vintage	\$0.03372	
2015 Vintage	\$0.03354	
2016 Vintage	\$0.03340	
2017 Vintage	\$0.03334	
2018 Vintage	\$0.03336	
2019 Vintage	\$0.03555	
2020 Vintage	\$0.04243	



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. ~~DWR BOND-WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~

(T)
↓
↓
↓
↓
↓
↓
(T)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
	IGS Energy	Southern California Edison Company
California Hub for Energy Efficiency	International Power Technology	Southern California Gas Company
Financing	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
California Alternative Energy and	Ken Bohn Consulting	Sunshine Design
Advanced Transportation Financing	Keyes & Fox LLP	Tecogen, Inc.
Authority	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
California Public Utilities Commission		Tiger Natural Gas, Inc.
Calpine		
	Los Angeles County Integrated	TransCanada
Cameron-Daniel, P.C.	Waste Management Task Force	Utility Cost Management
Casner, Steve	MRW & Associates	Utility Power Solutions
Cenergy Power	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Center for Biological Diversity	Marin Energy Authority	Electric Company
	McKenzie & Associates	Western Manufactured Housing
		Communities Association (WMA)
Chevron Pipeline and Power	Modesto Irrigation District	Yep Energy
City of Palo Alto	NLine Energy, Inc.	
	NRG Solar	
City of San Jose		
Clean Power Research	Office of Ratepayer Advocates	
Coast Economic Consulting	OnGrid Solar	
Commercial Energy	Pacific Gas and Electric Company	
Crossborder Energy	Peninsula Clean Energy	
Crown Road Energy, LLC		
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		