

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6011E**  
**As of February 3, 2021**

Subject: December 1, 2020 Rate Change to Implement Corrected Green Tariff Shared Renewables Program's Vintage Power Charge Indifference Amount (PCIA) Rates

Division Assigned: Energy

Date Filed: 11-24-2020

Date to Calendar: 12-02-2020

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-01-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

November 24, 2020

**Advice 6011-E**

Pacific Gas and Electric Company (U 39 E)

Public Utilities Commission of the State of California

**Subject: December 1, 2020 Rate Change to Implement Corrected Green Tariff Shared Renewables Program's Vintage Power Charge Indifference Amount (PCIA) Rates**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to implement corrected vintage Power Charge Indifference Amount (PCIA) rates for customers enrolled in PG&E's Green Tariff Shared Renewables Program (GTSR), effective December 1, 2020. Specifically, PG&E is correcting vintage 2015 through 2019 PCIA rates applicable to bundled customer electric rate schedules Green Tariff (E-GT) and Enhanced Community Renewable (E-ECR) to apply uncapped vintage PCIA rates rather than capped vintage PCIA rates.

**Background**

On September 18, 2020, PG&E filed Advice 5953-E which described an error discovered in the vintage PCIA rates for Schedules E-GT and E-ECR. During rate implementation on May 1, 2020, the vintage PCIA rates applied to these rate schedules incorrectly used capped vintage PCIA rates rather than uncapped vintage PCIA rates.<sup>1</sup> As a result, the vintage 2015 through 2019 PCIA rates applied to these schedules are incorrect and have resulted in rates that are too low. The vintage 2020 PCIA rates applied to PG&E's E-GT and E-ECR electric rate schedules are correct and do not require modification.

In Advice 5953-E, PG&E outlined a plan to correct the vintage 2015 through 2019 PCIA rates for Schedules E-GT and E-ECR. In this plan, PG&E committed to submitting a separate advice letter to implement the corrected rates and tariffs for Schedules E-GT

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<sup>1</sup> The GTSR Program's E-GT and E-ECR rate schedules are optional rate schedules for PG&E's bundled service customers. As such, these rate schedules should be assigned uncapped vintage PCIA rates, which apply to PG&E's bundled service customers.

and E-ECR to be effective December 1, 2020 once modifications to the billing systems were complete.

PG&E has completed the necessary modifications to the billing systems to assign uncapped vintage PCIA rates to Schedules E-GT and E-ECR. In this Tier 1 advice letter, PG&E implements corrected vintage PCIA rates for these schedules to be effective on December 1, 2020.

### **Tariff Revisions**

Attachment 1 contains the E-GT and E-ECR tariffs which are the only tariffs impacted by this rate change.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 14, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal be effective on December 1, 2020.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.19-06-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson  
Director, Regulatory Relations

### **Attachments**

Attachment 1 - Tariffs

cc: Service List A.19-06-001



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6011-E

Tier Designation: 1

Subject of AL: December 1, 2020 Rate Change to Implement Corrected Green Tariff Shared Renewables Program's Vintage Power Charge Indifference Amount (PCIA) Rates

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 12/1/20

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	
47895-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	47517-E
47896-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	47518-E
47897-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	47519-E
47898-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	47523-E
47899-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	47524-E
47900-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	47525-E
47901-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47843-E
47902-E	ELECTRIC TABLE OF CONTENTS Sheet 6	47614-E





**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04583 (I)	(\$0.05869) (I)
-- 2016 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04533 (I)	(\$0.05919) (I)
-- 2017 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04462 (I)	(\$0.05990) (I)
-- 2018 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04383 (I)	(\$0.06069) (I)
-- 2019 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04243 (I)	(\$0.06209) (I)
-- 2020 Vintage	\$0.00000	(\$0.11738)	\$0.01286	\$0.04243	(\$0.06209)

**Schedule A-1 / B-1**

-- 2015 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04391 (I)	(\$0.05816) (I)
-- 2016 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04342 (I)	(\$0.05865) (I)
-- 2017 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04275 (I)	(\$0.05932) (I)
-- 2018 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04199 (I)	(\$0.06008) (I)
-- 2019 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04065 (I)	(\$0.06142) (I)
-- 2020 Vintage	\$0.00000	(\$0.11493)	\$0.01286	\$0.04065	(\$0.06142)

**Schedule A-10 / B-10**

-- 2015 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04730 (I)	(\$0.06085) (I)
-- 2016 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04678 (I)	(\$0.06137) (I)
-- 2017 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04605 (I)	(\$0.06210) (I)
-- 2018 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04524 (I)	(\$0.06291) (I)
-- 2019 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04379 (I)	(\$0.06436) (I)
-- 2020 Vintage	\$0.00000	(\$0.12101)	\$0.01286	\$0.04379	(\$0.06436)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>						
-- 2015 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04335 (I)	(\$0.05524) (I)
-- 2016 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04287 (I)	(\$0.05572) (I)
-- 2017 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04220 (I)	(\$0.05639) (I)
-- 2018 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04145 (I)	(\$0.05714) (I)
-- 2019 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04013 (I)	(\$0.05846) (I)
-- 2020 Vintage	\$0.00000		(\$0.11145)	\$0.01286	\$0.04013	(\$0.05846)
<b>Schedule LS-3</b>						
-- 2015 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03654 (I)	(\$0.04413) (I)
-- 2016 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03614 (I)	(\$0.04453) (I)
-- 2017 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03558 (I)	(\$0.04509) (I)
-- 2018 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03495 (I)	(\$0.04572) (I)
-- 2019 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03383 (I)	(\$0.04684) (I)
-- 2020 Vintage	\$0.00000		(\$0.09353)	\$0.01286	\$0.03383	(\$0.04684)
<b>Agriculture and Schedule E-37</b>						
-- 2015 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.04097 (I)	(\$0.05464) (I)
-- 2016 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.04052 (I)	(\$0.05509) (I)
-- 2017 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.03989 (I)	(\$0.05572) (I)
-- 2018 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.03918 (I)	(\$0.05643) (I)
-- 2019 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.03793 (I)	(\$0.05768) (I)
-- 2020 Vintage	\$0.00000		(\$0.10847)	\$0.01286	\$0.03793	(\$0.05768)

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**ELECTRIC SCHEDULE E-ECR  
ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03721 (I)	(\$0.04557) (I)
-- 2016 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03680 (I)	(\$0.04598) (I)
-- 2017 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03622 (I)	(\$0.04656) (I)
-- 2018 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03558 (I)	(\$0.04720) (I)
-- 2019 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03445 (I)	(\$0.04833) (I)
-- 2020 Vintage	\$0.00000		(\$0.09564)	\$0.01286	\$0.03445	(\$0.04833)
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.04009 (I)	(\$0.04903) (I)
-- 2016 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.03965 (I)	(\$0.04947) (I)
-- 2017 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.03903 (I)	(\$0.05009) (I)
-- 2018 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.03834 (I)	(\$0.05078) (I)
-- 2019 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.03711 (I)	(\$0.05201) (I)
-- 2020 Vintage	\$0.00000		(\$0.10198)	\$0.01286	\$0.03711	(\$0.05201)
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.04171 (I)	(\$0.05251) (I)
-- 2016 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.04124 (I)	(\$0.05298) (I)
-- 2017 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.04060 (I)	(\$0.05362) (I)
-- 2018 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.03988 (I)	(\$0.05434) (I)
-- 2019 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.03861 (I)	(\$0.05561) (I)
-- 2020 Vintage	\$0.00000		(\$0.10708)	\$0.01286	\$0.03861	(\$0.05561)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00088	\$0.00277	\$0.00365

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04583 (I)	\$0.00156 (I)
-- 2016 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04533 (I)	\$0.00106 (I)
-- 2017 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04462 (I)	\$0.00035 (I)
-- 2018 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04383 (I)	(\$0.00044) (I)
-- 2019 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04243 (I)	(\$0.00184) (I)
-- 2020 Vintage	\$0.06420	(\$0.11738)	\$0.00891	\$0.04243	(\$0.00184)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04391 (I)	\$0.00209 (I)
-- 2016 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04342 (I)	\$0.00160 (I)
-- 2017 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04275 (I)	\$0.00093 (I)
-- 2018 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04199 (I)	\$0.00017 (I)
-- 2019 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04065 (I)	(\$0.00117) (I)
-- 2020 Vintage	\$0.06420	(\$0.11493)	\$0.00891	\$0.04065	(\$0.00117)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04730 (I)	(\$0.00060) (I)
-- 2016 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04678 (I)	(\$0.00112) (I)
-- 2017 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04605 (I)	(\$0.00185) (I)
-- 2018 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04524 (I)	(\$0.00266) (I)
-- 2019 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04379 (I)	(\$0.00411) (I)
-- 2020 Vintage	\$0.06420	(\$0.12101)	\$0.00891	\$0.04379	(\$0.00411)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>						
-- 2015 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04335 (I)	\$0.00501 (I)
-- 2016 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04287 (I)	\$0.00453 (I)
-- 2017 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04220 (I)	\$0.00386 (I)
-- 2018 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04145 (I)	\$0.00311 (I)
-- 2019 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04013 (I)	\$0.00179 (I)
-- 2020 Vintage	\$0.06420		(\$0.11145)	\$0.00891	\$0.04013	\$0.00179
<b>Schedule LS-3</b>						
-- 2015 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03654 (I)	\$0.01612 (I)
-- 2016 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03614 (I)	\$0.01572 (I)
-- 2017 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03558 (I)	\$0.01516 (I)
-- 2018 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03495 (I)	\$0.01453 (I)
-- 2019 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03383 (I)	\$0.01341 (I)
-- 2020 Vintage	\$0.06420		(\$0.09353)	\$0.00891	\$0.03383	\$0.01341
<b>Agriculture and Schedule E-37</b>						
-- 2015 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.04097 (I)	\$0.00561 (I)
-- 2016 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.04052 (I)	\$0.00516 (I)
-- 2017 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.03989 (I)	\$0.00453 (I)
-- 2018 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.03918 (I)	\$0.00382 (I)
-- 2019 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.03793 (I)	\$0.00257 (I)
-- 2020 Vintage	\$0.06420		(\$0.10847)	\$0.00891	\$0.03793	\$0.00257

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03721 (I)	\$0.01468 (I)
-- 2016 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03680 (I)	\$0.01427 (I)
-- 2017 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03622 (I)	\$0.01369 (I)
-- 2018 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03558 (I)	\$0.01305 (I)
-- 2019 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03445 (I)	\$0.01192 (I)
-- 2020 Vintage	\$0.06420		(\$0.09564)	\$0.00891	\$0.03445	\$0.01192
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.04009 (I)	\$0.01122 (I)
-- 2016 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.03965 (I)	\$0.01078 (I)
-- 2017 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.03903 (I)	\$0.01016 (I)
-- 2018 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.03834 (I)	\$0.00947 (I)
-- 2019 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.03711 (I)	\$0.00824 (I)
-- 2020 Vintage	\$0.06420		(\$0.10198)	\$0.00891	\$0.03711	\$0.00824
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.04171 (I)	\$0.00774 (I)
-- 2016 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.04124 (I)	\$0.00727 (I)
-- 2017 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.04060 (I)	\$0.00663 (I)
-- 2018 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.03988 (I)	\$0.00591 (I)
-- 2019 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.03861 (I)	\$0.00464 (I)
-- 2020 Vintage	\$0.06420		(\$0.10708)	\$0.00891	\$0.03861	\$0.00464

\* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

<u>Marketing (\$/kWh)</u>	<u>Administration (\$/kWh)</u>	<u>Total (\$/kWh)</u>
\$0.00091	\$0.00277	\$0.00368

(Continued)

Advice 6011-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 24, 2020  
December 1, 2020



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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
	IGS Energy	Southern California Edison Company
California Hub for Energy Efficiency	International Power Technology	Southern California Gas Company
Financing	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
California Alternative Energy and	Ken Bohn Consulting	Sunshine Design
Advanced Transportation Financing	Keyes & Fox LLP	Tecogen, Inc.
Authority	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
California Public Utilities Commission		Tiger Natural Gas, Inc.
Calpine		
	Los Angeles County Integrated	TransCanada
Cameron-Daniel, P.C.	Waste Management Task Force	Utility Cost Management
Casner, Steve	MRW & Associates	Utility Power Solutions
Cenergy Power	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Center for Biological Diversity	Marin Energy Authority	Electric Company
	McKenzie & Associates	Western Manufactured Housing
Chevron Pipeline and Power		Communities Association (WMA)
City of Palo Alto	Modesto Irrigation District	Yep Energy
	NLine Energy, Inc.	
City of San Jose	NRG Solar	
Clean Power Research		
Coast Economic Consulting	Office of Ratepayer Advocates	
Commercial Energy	OnGrid Solar	
Crossborder Energy	Pacific Gas and Electric Company	
Crown Road Energy, LLC	Peninsula Clean Energy	
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		