

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6008E**  
**As of December 22, 2020**

Subject: Eliminate Option A From Schedule E-TOU and Rename Tariff to Schedule E-TOU-B

Division Assigned: Energy

Date Filed: 11-19-2020

Date to Calendar: 11-23-2020

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-31-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

November 19, 2020

**Advice 6008-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Eliminate Option A From Schedule E-TOU and Rename Tariff to Schedule E-TOU-B**

**Purpose**

This advice letter contains clean-up changes to PG&E's Schedule E-TOU tariff sheets to remove language related to soon-to-be-eliminated Option A, and rename the tariff from "Schedule E-TOU" to "Schedule E-TOU-B," effective December 31, 2020.

**Background**

PG&E's Schedule E-TOU currently offers customers two different time-of-use (TOU) rate options, Option A and Option B, with different TOU period definitions, different rate structures (tiered and un-tiered) and different rate values. Option A has a tiered TOU structure, with peak period hours from 3 p.m. to 8 p.m. on non-holiday weekdays. In contrast, Option B has no tiers and has peak period hours from 4 p.m. to 9 p.m. on non-holiday weekdays.<sup>1</sup>

On July 11, 2019, the Commission issued D.19-07-004 in Phase IIB of the 2018 Rate Design Window Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).<sup>2</sup> D.19-07-004 directed PG&E to eliminate its existing Schedule E-TOU-A rate and move customers who are on that rate to its new default TOU rate, Schedule E-TOU-C. To comply with that decision, on October 9, 2019 PG&E submitted Advice 5654-E, which proposed to close Schedule E-TOU-A to new customers effective January 1, 2020, transition existing E-TOU-A customers to E-TOU-C during their July 2020 billing cycle, and eliminate the E-TOU-A rate effective September 30, 2020. Advice 5654-E was approved by Energy Division on December 12, 2019, and PG&E closed Option A of Schedule E-TOU to new customers effective January 1, 2020.

Subsequently, though, as a result of concerns related to the coronavirus pandemic and accompanying shelter-in-place orders, on April 3, 2020 PG&E sent a letter to the

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<sup>1</sup> In this advice letter, the names "Schedule E-TOU-A" and "Schedule E-TOU-B" are used as shorthand to refer to Options A and B, respectively, of Schedule E-TOU.

<sup>2</sup> Applications 17-12-011, 17-12-012, and 17-12-013, which were consolidated.

Commission's Executive Director requesting permission for a three-month delay in transitioning E-TOU-A customers to E-TOU-C, as well as a three-month delay in eliminating the rate. On April 8, 2020, the Executive Director approved PG&E's requested time extension. PG&E subsequently submitted Advice 5903-E on August 5, 2020 to modify Schedule E-TOU tariff language to effect the change in the date that Option A is eliminated from September 30, 2020 to December 31, 2020, and to reflect the requirement to transition Option A customers to Schedule E-TOU-C during their October 2020 billing cycles. Advice 5903-E was approved by Energy Division on September 1, 2020.

### **Tariff Revisions**

In Attachment 1, PG&E presents modifications to Schedule E-TOU to eliminate Option A at the end of 2020. These changes, which appear in various sections of the tariff, eliminate all references to Option A. With its elimination, there remains just a single Option B rate. Given that, to avoid confusion, PG&E proposes to rename the entire tariff from "Schedule E-TOU" to "Schedule E-TOU-B" and remove references to there being any options. Consistent with that change, PG&E also proposes changes to a number of other rate schedules that currently reference "Schedule E-TOU" so that they now reference "Schedule E-TOU-B" or make certain other limited tariff modifications or corrections as appropriate. For your convenience, redline versions of these tariff revisions are included in Attachment 2.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 9, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective on December 31, 2020.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.17-12-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List A.17-12-011



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415)973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6008-E

Tier Designation: 1

Subject of AL: Eliminate Option A From Schedule E-TOU and Rename Tariff to Schedule E-TOU-B

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 12/31/20

No. of tariff sheets: 14

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	
47881-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	47487-E
47882-E	ELECTRIC SCHEDULE E-SOP RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM Sheet 2	47169-E
47883-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	47536-E
47884-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	47539-E
47885-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	36504-E
47886-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	40864-E
47887-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	47540-E
47888-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 1	46187-E
47889-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 1	46542-E
47890-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	47193-E
47891-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47781-E
47892-E	ELECTRIC TABLE OF CONTENTS Sheet 3	47611-E
47893-E	ELECTRIC TABLE OF CONTENTS Sheet 7	47345-E*
47894-E	ELECTRIC TABLE OF CONTENTS Sheet 18	47720-E



<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>
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<b>Cancelling Cal P.U.C. Sheet No.</b>
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**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU. (T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- |                                                 |                    |
|-------------------------------------------------|--------------------|
| A. D-CARE Discount:                             | 34.862 % (Percent) |
| B. Delivery Minimum Bill Discount:              | 50.000 % (Percent) |
| C. Master-Meter D-CARE Discount:                | 34.862 % (Percent) |
| D. Master-Meter Delivery Minimum Bill Discount: | 50.000 % (Percent) |

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE E-SOP**  
**RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM**

Sheet 2

4. **METERING EQUIPMENT:** A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. Some residential electric customers will require special non-communicating solid-state digital meters.

For example, these special meters include meters to support electric time-of-use service under Schedules EM-TOU, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV and EV2. Customers who choose to participate in this Opt-Out Program and elect service under a time-of-use rate schedule for which they are eligible will be served using a non-communicating solid state digital time-of-use meter.

(T)  
(T)

5. **BILLING:** Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. Charges will continue for 36 months as noted in Section 3 above. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.

Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1 (T)

**APPLICABILITY:** This voluntary schedule is available to residential customers on an opt-in basis. Schedule E-TOU-B has peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Schedule E-TOU B is subject to an initial enrollment cap of 225,000 customers. This schedule is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025.

(T)

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-B charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

(T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

(D)

(D)

(D)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

(T)

**RATES:**

(D)  
|  
(D)

**SCHEDULE E-TOU-B RATES**

(T) (L)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.40313	\$0.30007
Winter (all usage)	\$0.26567	\$0.24687
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>†</sup>		(\$35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

(T)

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.22228	\$0.11922
Winter (all usage)	\$0.11545	\$0.09665
Distribution**		
Summer (all usage)	\$0.11593	\$0.11593
Winter (all usage)	\$0.08530	\$0.08530
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	

<sup>†</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(L)

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

(T)

**SPECIAL  
CONDITIONS**

1. TIME PERIODS FOR SCHEDULE E-TOU-B: Times of the year and times of the day are defined as follows:

(T) (L)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

(D)

(D)

2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable rates for each season by the number of days in each season for the billing period.

(T)

(T)

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

(T)

(D)

(D)

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

(T)

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules B-1, B-6, B-10, and B-19 for more details.

(T)

(L)

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

(T)

**SPECIAL  
CONDITIONS**  
(Cont'd.):

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. (L)

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

(L)

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

(T)

**SPECIAL  
CONDITIONS**  
(Cont'd.):

- |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |     |     |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----|
| 6. | SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | (T) | (L) |
| 7. | DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i> , or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. | (T) | (L) |
| 8. | WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | (T) | (L) |





**ELECTRIC SCHEDULE E-TOU-C**

Sheet 1

**RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)**

**APPLICABILITY:** This schedule is available to residential customers who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to opt-in to the rate.

Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.

Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-C charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

(T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 7 titled Billing.

(Continued)

Advice	6008-E	Issued by	Submitted	November 19, 2020
Decision	D.19-07-004	<b>Robert S. Kenney</b>	Effective	December 31, 2020
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE E-TOU-D**

Sheet 1

**RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS**

**APPLICABILITY:** This voluntary schedule is available to residential customers on an opt-in basis.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-D charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

(T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

*Advice* 6008-E  
*Decision* D.19-07-004

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

November 19, 2020  
December 31, 2020



**ELECTRIC RULE NO. 9**  
**RENDERING AND PAYMENT OF BILLS**

Sheet 4

**F. CLOSING BILL PAYABLE ON PRESENTATION**

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

**G. BUDGET BILLING**

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, E-6, EM, ES, ESR, ET, E-TOU-B, E-TOU-C, E-TOU-D, EM-TOU, EV, EV2, A-1, A-6, B-1, B-6 and BEV-1 and wish to minimize variations in monthly bills, may elect to participate in the Budget Billing plan. Qualifying California Alternate Rates for Energy (CARE) customers taking service on the above rate schedules in conjunction with Schedule D-CARE may also elect to participate in the Budget Billing plan. This plan is detailed as follows:

(T)

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the Budget Billing amount shown due.
5. The Budget Billing amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. Budget Billing amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and Budget Billing charges. Customers will be notified on their bill of any change in the Budget Billing amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid Budget Billing amount becomes delinquent as defined in Rule 11.

(Continued)

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**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

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Resolution



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## **Attachment 2**

### **Redline Tariff Revisions**





**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- |                                                 |                    |
|-------------------------------------------------|--------------------|
| A. D-CARE Discount:                             | 34.862 % (Percent) |
| B. Delivery Minimum Bill Discount:              | 50.000 % (Percent) |
| C. Master-Meter D-CARE Discount:                | 34.862 % (Percent) |
| D. Master-Meter Delivery Minimum Bill Discount: | 50.000 % (Percent) |

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE E-SOP**  
**RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM**

Sheet 2

4. **METERING EQUIPMENT:** A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. Some residential electric customers will require special non-communicating solid-state digital meters.
- For example, these special meters include meters to support electric time-of-use service under Schedules EM-TOU, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV, and EV2. Customers who choose to participate in this Opt-Out Program and elect service under a time-of-use rate schedule for which they are eligible will be served using a non-communicating solid state digital time-of-use meter.
5. **BILLING:** Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. Charges will continue for 36 months as noted in Section 3 above. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.
- Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to residential customers on an opt-in basis. ~~There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Schedule E-TOU-B Option B with has peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Schedule E-TOU-B Option B is subject to an initial enrollment cap of 225,000 customers. This schedule Option B is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025.~~

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-B charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. ~~For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage.~~ Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

~~For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.~~

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES  
(Cont'd.):

**OPTION A TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<del>—Summer</del>				
<del>—Total Usage</del>	<del>\$0.43370</del>	<del>(+)</del>	<del>\$0.35812</del>	<del>(+)</del>
<del>—Baseline Credit (Applied to Baseline Usage Only)</del>	<del>(\$0.08653)</del>	<del>(R)</del>	<del>(\$0.08653)</del>	<del>(R)</del>
<del>—Winter</del>				
<del>—Total Usage</del>	<del>\$0.31573</del>	<del>(+)</del>	<del>\$0.30143</del>	<del>(+)</del>
<del>—Baseline Credit (Applied to Baseline Usage Only)</del>	<del>(\$0.08653)</del>	<del>(R)</del>	<del>(\$0.08653)</del>	<del>(R)</del>
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)*	(\$35.73)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**RATES**  
**(Cont'd.):**

**UNBUNDLING OF OPTION A TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<del>—</del>		
<del>—Generation:</del>		
<del>—Summer</del>	<del>\$0.20074 (R)</del>	<del>\$0.12516 (R)</del>
<del>—Winter</del>	<del>\$0.11340 (R)</del>	<del>\$0.09910 (R)</del>
<del>—Distribution**:</del>		
<del>—Summer</del>	<del>\$0.11237 (R)</del>	<del>\$0.11237 (R)</del>
<del>—Winter</del>	<del>\$0.08174 (R)</del>	<del>\$0.08174 (R)</del>
<del>Conservation Incentive Adjustment (Baseline Usage)</del>	<del>(\$0.03086)</del>	<del>(I)</del>
<del>Conservation Incentive Adjustment (Over-Baseline Usage)</del>	<del>\$0.05567</del>	<del>(I)</del>
<del>Transmission* (all usage)</del>	<del>\$0.03595</del>	
<del>Transmission Rate Adjustments* (all usage)</del>	<del>\$0.00314</del>	
<del>Reliability Services* (all usage)</del>	<del>(\$0.00066)</del>	
<del>Public Purpose Programs (all usage)</del>	<del>\$0.01296</del>	
<del>Nuclear Decommissioning (all usage)</del>	<del>\$0.00101</del>	
<del>Competition Transition Charges (all usage)</del>	<del>\$0.00096</del>	
<del>Energy Cost Recovery Amount (all usage)</del>	<del>\$0.00005</del>	
<del>Wildfire Fund Charge (all usage)</del>	<del>\$0.00580</del>	
<del>New System Generation Charge (all usage)**</del>	<del>\$0.00571</del>	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
(Cont'd.)

**SCHEDULE E-TOU-B OPTION B TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.40313	(I)	\$0.30007	(I)
Winter (all usage)	\$0.26567	(I)	\$0.24687	(I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>†</sup> (\$35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B OPTION B TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.22228	(R)	\$0.11922	(R)
Winter (all usage)	\$0.11545	(R)	\$0.09665	(R)

Distribution**				
Summer (all usage)	\$0.11593	(I)	\$0.11593	(I)
Winter (all usage)	\$0.08530	(I)	\$0.08530	(I)

Transmission* (all usage)	\$0.03595			
Transmission Rate Adjustments* (all usage)	\$0.00314			
Reliability Services* (all usage)	(\$0.00066)			
Public Purpose Programs (all usage)	\$0.01296			
Nuclear Decommissioning (all usage)	\$0.00101			
Competition Transition Charges (all usage)	\$0.00096			
Energy Cost Recovery Amount (all usage)	\$0.00005			
Wildfire Fund Charge (all usage)	\$0.00580			
New System Generation Charge (all usage)**	\$0.00571			(T)

<sup>†</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

**SPECIAL  
CONDITIONS:**

~~1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):~~

~~BASELINE QUANTITIES (kWh PER DAY)~~

~~Code B—Basic Quantities~~

~~Code H—All Electric  
Quantities~~

<del>Baseline Territory*</del>	<del>Summer Tier-I</del>	<del>Winter Tier-I</del>	<del>Summer Tier-I</del>	<del>Winter Tier-I</del>
<del>P</del>	<del>14.2</del>	<del>(R)</del>	<del>12.0</del>	<del>(H)</del>
<del>Q</del>	<del>10.3</del>	<del>(H)</del>	<del>12.0</del>	<del>(H)</del>
<del>R</del>	<del>18.6</del>	<del>(H)</del>	<del>11.3</del>	<del>(H)</del>
<del>S</del>	<del>15.8</del>	<del>(H)</del>	<del>11.1</del>	<del>(R)</del>
<del>T</del>	<del>6.8</del>	<del>(R)</del>	<del>8.2</del>	<del>(R)</del>
<del>V</del>	<del>7.5</del>	<del>(R)</del>	<del>8.8</del>	<del>(R)</del>
<del>W</del>	<del>20.2</del>	<del>(H)</del>	<del>10.7</del>	<del>(H)</del>
<del>X</del>	<del>10.3</del>	<del>(R)</del>	<del>10.5</del>	<del>(R)</del>
<del>Y</del>	<del>11.0</del>	<del>(H)</del>	<del>12.1</del>	<del>(H)</del>
<del>Z</del>	<del>6.2</del>	<del>(R)</del>	<del>8.1</del>	<del>(R)</del>

~~2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:~~

~~Summer (service from June 1 through September 30):~~

~~Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday~~

~~Off-Peak: All other times including Holidays.~~

~~Winter (service from October 1 through May 31):~~

~~Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday~~

~~Off-Peak: All other times including Holidays.~~

~~Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.~~

~~\* The applicable baseline territory is described in Part A of the Preliminary Statement~~

(Continued)

Advice 5654-E  
Decision D. 19-07-004

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 9, 2019  
January 1, 2020





**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

**SPECIAL  
CONDITIONS  
(Cont'd.):**

- 1.** TIME PERIODS FOR ~~SCHEDULE E-TOU-BOPTION B~~: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

- 3.** ~~ALL-ELECTRIC QUANTITIES (Code H): For Option A, all electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all electric quantities, if applicable, will be allocated only to the primary meter.~~

- 42.** SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable ~~daily baseline quantity and rates~~ for each season by the number of days in each season for the billing period.

- 53.** ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). ~~For Option A, only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).~~

(Continued)

Advice 4805-E-A  
Decision 15-07-001

Issued by  
**Steven Malnight**  
Senior Vice President  
Regulatory Affairs

Date Filed	March 22, 2016
Effective	March 24, 2016
Resolution	





**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

**SPECIAL  
CONDITIONS**  
(Cont'd.):

- 64.** COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules **AB-1**, **AB-6**, **AB-10**, and **EB-19** for more details.

- 75.** BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 8

**SPECIAL  
CONDITIONS  
(Cont'd.):**

**75. BILLING (Cont'd.):**

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

**86. SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**97. DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**408. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082..



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 1

**APPLICABILITY:** This schedule is available to residential customers who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to opt-in to the rate.

Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.

Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-C charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 7 titled Billing.

(Continued)

Advice	5759-E	Issued by	Submitted	February 14, 2020
Decision	D.19-07-004	<b>Robert S. Kenney</b>	Effective	March 1, 2020
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE E-TOU-D**

Sheet 1

**RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS**

**APPLICABILITY:** This voluntary schedule is available to residential customers on an opt-in basis.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-D charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

Advice  
Decision

5661-E-B

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

April 28, 2020  
May 1, 2020



**ELECTRIC RULE NO. 9**  
**RENDERING AND PAYMENT OF BILLS**

Sheet 4

**F. CLOSING BILL PAYABLE ON PRESENTATION**

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

**G. BUDGET BILLING**

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, E-6, EM, ES, ESR, ET, E-TOU-~~B~~, E-TOU-C, E-TOU-D, EM-TOU, EV, EV2, A-1, A-6, B-1, B-6 and BEV-1 -and wish to minimize variations in monthly bills, may elect to participate in the Budget Billing plan. Qualifying California Alternate Rates for Energy (CARE) customers taking service on the above rate schedules in conjunction with Schedule D-CARE may also elect to participate in the Budget Billing plan. This plan is detailed as follows:

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the Budget Billing amount shown due.
5. The Budget Billing amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. Budget Billing amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and Budget Billing charges. Customers will be notified on their bill of any change in the Budget Billing amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid Budget Billing amount becomes delinquent as defined in Rule 11.

(Continued)

Advice Decision	5920-E	Issued by <b>Robert S. Kenney</b> Vice President, Regulatory Affairs	Submitted Effective Resolution	August 18, 2020
				August 18, 2020

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
	IGS Energy	Southern California Edison Company
California Hub for Energy Efficiency	International Power Technology	Southern California Gas Company
Financing	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
California Alternative Energy and	Ken Bohn Consulting	Sunshine Design
Advanced Transportation Financing	Keyes & Fox LLP	Tecogen, Inc.
Authority	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
California Public Utilities Commission		Tiger Natural Gas, Inc.
Calpine		
	Los Angeles County Integrated	TransCanada
Cameron-Daniel, P.C.	Waste Management Task Force	Utility Cost Management
Casner, Steve	MRW & Associates	Utility Power Solutions
Cenergy Power	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Center for Biological Diversity	Marin Energy Authority	Electric Company
	McKenzie & Associates	Western Manufactured Housing
		Communities Association (WMA)
Chevron Pipeline and Power	Modesto Irrigation District	Yep Energy
City of Palo Alto	NLine Energy, Inc.	
	NRG Solar	
City of San Jose		
Clean Power Research	Office of Ratepayer Advocates	
Coast Economic Consulting	OnGrid Solar	
Commercial Energy	Pacific Gas and Electric Company	
Crossborder Energy	Peninsula Clean Energy	
Crown Road Energy, LLC		
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		