

STATE OF CALIFORNIA
Gavin Newsom, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 28, 2020

Advice Letter 6004-E-B

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
San Francisco, CA 94177

Subject: Implementation of PG&E Annual Electric True-Up Advice Letter 6004-E/6004-E-A/6004-E-B

Dear Mr. Jacobson:

Energy Division approves PG&E Advice Letter (AL) 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, effective January 1, 2021. Please see the Appendix for a description of the AL, protests, PG&E's reply and staff's disposition.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc:

Robert Finkelstein, TURN (bfinkelstein@turn.org)
Annie Ho, PG&E (PGETariffs@pge.com)
Michael Campbell, Public Advocates Office (Michael.Campbell@cpuc.ca.gov)
Energy Division Tariff Unit (edtariffunit@cpuc.ca.gov)
Franz Cheng, CPUC Energy Division (Franz.Cheng@cpuc.ca.gov)
Service List for A. 19-06-001

Appendix: Staff Review and Disposition

Background

On August 14, 2020 Pacific Gas and Electric Company (PG&E) filed a request to extend the filing date of its Annual Electric True-Up (AET) Advice Letter (AL) from September 1, 2020 to November 16, 2020 with the Executive Director of the CPUC. PG&E requested the extension due to “a tremendous amount of uncertainty in making a forecast in September for the rate changes that are anticipated to be implemented by the end of the year.”¹ PG&E noted the Covid-19 Pandemic and several major outstanding applications as reasons for the uncertainty. PG&E’s request was granted by the Executive Director and PG&E filed the AET in a timely manner on November 16, 2020.

The initial filing of the AET is preliminary and is updated by a supplemental that includes updated balancing account balances, as well as costs approved in voting meetings during the interim period from the initial filing to the supplemental. PG&E filed supplemental AL 6004-E-A on December 14, 2020, and second supplemental AL 6004-E-B on December 22, 2020. The first supplemental AET highlights substantive updates to its January 1, 2021 electric rates. PG&E filed a second supplemental advice letter after the December 17, 2020 Commission voting meeting to update electric rates and tariffs based on final Commission approvals from the meeting.

Protest of AL 6004-E

On December 7, 2020, The Utility Reform Network filed a timely protest to PG&E’s preliminary AET advice letter, raising concerns about rate increases that would be effective on January 1, 2021. No other party protested PG&E’s preliminary AET.

TURN protests three elements of PG&E’s AET:

1. TURN asks the Commission to freeze PG&E’s rates for two years in light of the ongoing Covid-19 pandemic and the economic crisis. TURN states that PG&E is seeking 10% - 14% rate increases for 2021 which would undermine the Commission’s efforts to help customers retain utility services despite the hardships created by the Covid-19 pandemic. TURN recognizes that a majority of the increased revenues PG&E seeks through AL 6004-E are largely associated with the recently-issued 2020 GRC decision. TURN was a party to the settlement that was largely adopted in PG&E’s 2020 GRC decision.
2. TURN argues that the sales forecasts underlying PG&E’s rate calculations inadequately reflect the known impacts of the Covid-19 pandemic. PG&E calculated its sales forecast during the 2021 Energy Resource Recovery Account (ERRA) Forecast proceeding, which was approved by CPUC decision on December 17, 2020. TURN argues that the adopted sales forecast increases residential sales by 3-5% monthly for 2021. TURN argues that recent data show that PG&E residential usage increasing by almost 13% in 2020 above 2019 sales. TURN was a party to that proceeding and did not protest the sales forecast while the record was open.

¹ PG&E Request for Extension of Time to Submit Annual Electric True-Up Advice Letter

3. TURN requests that PG&E provide more transparent calculation of the alleged mismatch between rates that would result in \$1.315 billion increase in revenue despite PG&E's revenue requirement increasing by only \$598 million.

TURN argues that the utility's explanation of how one figure comports with the other is opaque at best, asking for further clarification.

PG&E Reply to TURN

On December 14, 2020 PG&E filed a timely reply to TURN's protest of AL 6004-E. PG&E responded to each of the three elements of TURN's protest.

1. PG&E argues that the Commission should reject TURN's proposal for a two-year rate freeze.
 - a. The Commission has reviewed and approved all the revenue requirements included in the AET in separate proceedings and orders.
 - b. TURN's proposed rate freeze directly conflicts with the multi-party settlement of PG&E's 2020 GRC to which TURN was a party. The settlement explicitly provides for implementation of adopted rates in 2021 through the AET.
 - c. The Commission has already balanced the affordability considerations raised by TURN with the necessity to support and build critical safety investment.
 - d. The majority of the rate increase that TURN protested will no longer be going into effect as of January 1, 2021. The CPUC's decision on PG&E's GRC ordered a delay of implementation until March 1, 2021
 - e. PG&E notes that General Order 96-B sets forth the proper grounds for protesting an advice letter citing Section 7.4.2 (5) and (6).
 - f. PG&E argues that by requesting a freeze on rates that have already been approved by the Commission, TURN essentially seeks to relitigate the reasonableness of implementing those rates through prior Commission order or decision which is prohibited by G.O. 96-B
2. PG&E notes that the 2021 sales forecast is in scope for its 2021 ERRA Forecast proceeding. PG&E hosted a workshop on October 1, 2020 concerning preliminary results of the updated sales forecast. On October 26, 2020 PG&E served supplemental testimony in the 2021 ERRA Forecast proceeding concerning its updated forecast. TURN did not raise an issue with the sales forecast until comments on the ERRA proposed decision.
3. Regarding the explanation of the difference between the increased costs and forecast increased revenue, PG&E cites footnote 8 on page 6 of the November 16th AET. The footnote describes that revenue at present rates differs from present revenue requirement. PG&E provides this calculation to discuss the impact of a rate change as it pertains to revenues. PG&E contends that it would collect \$10.96 billion dollars at present rates, well short of the approved \$12.28 CPUC-jurisdictional costs due to lower sales forecast for 2021 compared to the 2020 sales forecast.

Discussion and Disposition of PG&E 6004-E-A and 6004-E-B

No protests were filed against PG&E AL 6004-E-A.

PG&E 6004-E-B reflects the inclusion of refunds owed to customers among the other rate changes PG&E proposed to implement January 1, 2020. The result is a 0.3% rate increase for bundled residential customers.

Public Advocates responded to PG&E AL 6004-E-B. The response details many pending rate changes before the Commission right now, that they estimate would result in a roughly 15% rate increase over the coming year compared to current rates. Public Advocates asks the Commission and PG&E to be judicious with rate increases, and understand the burden that rate increases place on customers, particularly during economic downturn associated with the COVID-19 Pandemic. Public Advocates requests that rate and bill impacts be included with all future advice letter filings that request a change to PG&E's revenues.

Given PG&E's filing of supplemental AL 6004-E-B which postpones some portions of revenue and rate increases to March 2021, TURN's protest is now moot. TURN initially protested what it perceived as a 10.6% rate increase for bundled residential customers. With PG&E 6004-E-B, the January 1 rate increase for bundled residential customers will be just 0.3%, followed by an estimated 3.6% rate increase on March 1 for bundled residential customers.

TURN's concerns have been noted by Energy Division and PG&E. The revenue structure in PG&E 6004-E-B includes credits owed to customers that go a long way to mitigating the impact of the other rate increases. The result is that rates will stay close to flat on January 1, 2021 and are forecast to increase a modest amount on March 1, 2021.

In addition to reducing the impact of rate increases on customers, PG&E provides a comprehensive list in its advice letter of protections that have been offered to customers during the pandemic. Energy Division affirms these protections and the lengths to which the Commission and PG&E have gone to in order to prevent disconnections and protect customers.²

Therefore, PG&E AET AL 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, is approved, effective January 1, 2021.

² PG&E Reply to TURN protest pp. 6-8

November 16, 2020

Advice 6004-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2021

Purpose

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish its electric rates, effective January 1, 2021.

PG&E will submit a Tier 1 supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) by the end of 2020, and updated balancing account balance forecasts that reflect October 31, 2020 recorded balances. The supplemental AET rate change will be deferred if the Commission has not rendered a final decision in PG&E's 2021 ERRRA Forecast proceeding by December 17, 2020.

Overview of Preliminary AET

PG&E forecasts a 7.5 percent increase in PG&E's system bundled average electric rate and an 18.0 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This forecast is based on PG&E's filed applications, submitted advice letters and advice letters anticipated to be submitted after this advice letter.

Consistent with previous AETs, PG&E is submitting this AET as a Tier 2 advice letter because it is consolidating revenue amounts that were already authorized in other CPUC proceedings and/or advice submittals.

Summary of PG&E's Requests

PG&E is requesting approval of the following effective January 1, 2021:

- Recover December 31, 2020 forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 17, 2020; and
- Implement PG&E's electric rates based on the 2021 sales forecast proposed and approved in the November Update of its 2021 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation proceeding (A.20-07-002). As defined in PG&E's 2021 ERRA Forecast Supplemental Testimony, submitted on October 26, 2020, and subsequently included in PG&E's November Update on November 9, 2020, this forecast includes changes to PG&E's load forecast to reflect impacts from the novel coronavirus global pandemic. If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2021. PG&E would then confer with the Commission on the timing of rate adjustments going forward to reflect the new adopted sales forecast.

Background

Ordering Paragraph 11 of Resolution E-4693 requires PG&E to submit its AET advice letter no later than September 1 of the year prior to when rates become effective. On August 14, 2020, pursuant to Rule 8.3 of the Commission's General Order 96-B, PG&E requested an extension of time to file its 2021 AET Advice Letter from September 1, 2020 to November 16, 2020. On August 19, 2020, by letter from the Executive Director, PG&E's request for extension was granted.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2021. Electric transmission rates are prescribed by the FERC and incorporated into PG&E's total rates.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this preliminary AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded September 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.¹ PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements. The \$437 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.²

¹ The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.

² Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	9/30/2020 Recorded Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(227,367,629)	234,173,512	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(40,833,189)	(33,682,492)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	4,376,095	4,320,707	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	3,067,588	42,116,064	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(77,422,944)	(46,855,100)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,858,497)	(1,540,240)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,071,241	35,479,906	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	157,399,820	133,322,642	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	23,852,064	22,980,532	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	8,439,460	10,043,097	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	15,099,855	8,993,054	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(214,089)	(216,583)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	746,125	754,819	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	86	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	43,760,174	45,078,564	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	19,693,325	25,877,136	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(6,514,810)	(9,816,524)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(74,449,824)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(17,997,893)	(26,103,596)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(8,815,992)	(8,916,045)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	393,611	398,078	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	(144,575,423)	436,957,940		

Projected 2021 Revenues

Table 2 summarizes PG&E's adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will only reflect final decisions and advice letters approved by the Commission by December 17, 2020, in its supplemental AET submittal.

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	GRC Proposed Decision (A.18-12-009)	5,031,474,333	Electric Preliminary Statement Part CZ	234,173,512	5,265,647,845
4	GRC Undercollection (Distribution)	GRC Proposed Decision (A.18-12-009)	132,086,045			132,086,045
5	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
6	Cost of Capital (Distribution)	D.19-12-056, AL 5162-E, AL 5887-E	(115,148,702)			(115,148,702)
7	Tax Reform (Distribution)	D.19-08-023	(216,088,000)			(216,088,000)
8	FERABA			Electric Preliminary Statement Part DX	10,043,097	10,043,097
9	Demand Response	D.17-12-003	65,367,531			65,367,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Demand Response - Click Through	A.18-11-015	0			0
12	Integrated Demand Side Management (IDSM) ¹	D.14-10-046	8,090,792			8,090,792
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(9,816,524)	(9,816,524)
14	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	
15	Statewide ME&O/Demand Response	D.19-01-005	4,506,118			4,506,118
16	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
17	CPUC Fee	Res. M-4841	100,348,103			100,348,103
18	California Solar Initiative - MASH/SASH ²	D.15-01-027	7,955,271			7,955,271
19	HSM			Electric Preliminary Statement Part S	35,479,906	35,479,906
20	CEEIA	AL 5937-E	11,015,606	Electric Preliminary Statement Part P	8,993,054	20,008,660
21	NTBA			Electric Preliminary Statement Part ET	(216,583)	(216,583)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	25,877,136	25,877,136
24	MEBA			Electric Preliminary Statement Part GJ	45,078,564	45,078,564
25	Residential Rate Reform Memorandum Account (RRRMA)	GRC Proposed Decision (A.18-12-009)	36,344,000			36,344,000
26	Transportation Electrification Program	D.18-01-024, AL 5222-E	25,497,116			25,497,116
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(26,103,596)	(7,612,513)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	A.19-09-012	136,700,000			136,700,000
31	Interim Rate Relief	A.20-02-003	315,529,412			315,529,412
32	IRPCMA			Electric Preliminary Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	A.20-07-002	(205,235,218)			(205,235,218)
34	Generation					
35	Electric Procurement/ERRA ^{3,5}	A.20-07-002	2,625,984,858	A.20-07-002	(14,214,627)	2,611,770,230
36	PCIA/PABA ^{3,5}	A.20-07-002	2,401,860,366	A.20-07-002	48,528,629	2,450,388,995
37	PCIA Financing Subaccount (Generation)	A.20-09-014		A.20-09-014	(252,810,169)	(252,810,169)
38	PUBA	A.20-09-014		A.20-09-014	252,810,169	252,810,169
39	Green Tariff Shared Renewables	A.20-07-002	13,016,382			13,016,382
40	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(1,540,240)	(1,540,240)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,016,436			3,016,436
42	LCPERMA			Electric Preliminary Statement Part EZ	754,819	754,819

(Table 2 Continued on Next Page)

43	Ongoing CTC/MTCBA ⁵	A. 20-07-002	36,590,848	A. 20-07-002	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA ⁶	A. 20-07-002	182,831,120	A. 20-07-002	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	22,980,532	22,980,532
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	A. 18-12-008	116,350,000	Electric Preliminary Statement Part DB	42,116,064	158,466,064
48	Department of Energy Litigation Proceeds ⁷	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds ⁸	D.19-06-022/AL 5614-E-A	0			0
54	PPPRAM			Electric Preliminary Statement Part DA	(33,682,492)	(33,682,492)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,148,000	Electric Preliminary Statement Part FU	4,320,707	78,468,707
56	Tree Mortality Non-Bypassable Charge	A. 20-07-002	37,533,481	A. 20-07-002	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(8,916,045)	14,544,386
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	398,078	398,078
59	Net Energy Metering Balancing Account/PPCBA ⁷	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	92,775,054	Electric Preliminary Statement Part EF	(46,855,100)	45,919,954
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	133,322,642	148,583,135
65	Wildfire Fund Charge (formerly DWR)	Estimate at DWR Proposed 2020 Rate	403,356,708			403,356,708
66	Total CPUC Jurisdictional		11,730,857,912		544,825,470	12,275,683,382
67	CPUC Revenues at Present Rates ⁸					10,959,722,328
68	CPUC Present Revenue Requirements					11,676,905,221
69	Change in CPUC Jurisdictional from Present Rates ⁷					1,315,961,054
70	Change in CPUC Jurisdictional from Present Revenue Requirements					598,778,161
71	Total FERC Jurisdictional					2,743,798,585
72	FERC Revenues at Present Rates ⁹					2,392,900,718
73	FERC Present Revenue Requirements					2,469,713,752
74	Change in FERC Jurisdictional from Present Rates ⁸					350,897,867
75	Change in FERC Jurisdictional from Present Revenue Requirements					274,084,833
76	Grand Total Projected System Revenues					15,019,481,967
77	Total System Revenues at Present Rates ⁹					13,352,623,046
78	Total System Revenues at Present Revenue Requirements					14,146,618,973
79	Total Change from Present Rates ⁸					1,666,858,921
80	Total Change from Present Revenue Requirement					872,862,994
81	Expected PCIA revenues from unbundled customers					1,643,780,164

Notes to Table 2

- PG&E requested the IDSME revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
- PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
- The generation-related portion of the following revenue requirements, totaling \$2.4 billion are included in the ERRAs and PABA revenue requirements shown on lines 34 and 35: GRC, 2020 GRC undercollection amortized over 24 months, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in Attachment A of PG&E's 2021 ERRAs Forecast November Update (A. 20-07-002).
- The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- The 2021 revenue requirements for ERRAs, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented on November 9, 2020 in PG&E's 2021 ERRAs Forecast Application proceeding (Application (A.)20-07-002). The ERRAs and PCIA line items reflect the generation portion of the 2020 GRC Proposed Decision, issued on October 23, 2020 and as defined in Attachment A of PG&E's 2021 ERRAs Forecast November Update.
- The forecast of the Energy Savings Assistance Program unspent funds will be reflected in the supplemental AET.
- The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.
- Although the revenue requirement presented in this submittal is an increase of approximately \$873 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$1.66 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

Pending CPUC Proceedings

PG&E will consolidate the results of the following pending CPUC proceedings in the supplemental AET submittal for which the Commission has issued a final decision by December 17, 2020.

- *Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application*

On July 1, 2020, PG&E filed its 2021 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 20-07-002). In that Application, PG&E seeks Commission approval to: (1) recover its 2021 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); and the Tree Mortality Non-Bypassable Charge (TMNBC));³ and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also includes the amortization of forecasted December 31, 2020 balances for the ERRA, the Portfolio Allocation Balancing Account (PABA) (for PCIA-eligible costs and revenues), the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), and the Greenhouse Gas Revenue Balancing Account (GHGRBA). PG&E updated its 2021 electric load forecast and forecast revenue requirements (including the year-end balances) on November 9, 2020, and will reflect the revenue requirements as approved by the Commission in the AET supplemental submittal for implementation.⁴

On September 28, 2020, PG&E filed a request to adjust January 1, 2021 rates to address an undercollection to the PUBA. The PUBA records the obligation that accrues for departing load customers resulting from capped PCIA rates. The costs of capped PCIA rates are financed by PG&E's bundled customers. PG&E's request seeks to increase the rates of PCIA-eligible departing load customers to address the undercollected balance, and refund bundled customers that financed capped PCIA rates. On November 5, 2020, the Commission consolidated the PUBA Trigger application into the 2021 ERRA Forecast application.

In D.18-10-019, the Commission created reforms to the PCIA including, among other things, a capped PCIA rate to mitigate volatility in PCIA rates. D.18-10-019 also adopted a trigger mechanism to address undercollections resulting from capped rates to mitigate

³ The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

⁴ As outlined in PG&E's 2021 ERRA Forecast Supplemental Testimony, filed October 26, 2020, the updated electric load forecast reflects forecasted impacts from the novel coronavirus global pandemic.

the adverse impact to bundled customers resulting from capped PCIA rates.⁵ Previously, the PCIA rate was set on a forecast basis and not trued up to actual, recorded costs with no provision for capped PCIA rates. Ordering Paragraph 10 of the D.18-10-019 requires that the investor owned utilities file expedited applications for approval in 60 days when the PUBA balance reaches 7 percent of the PCIA revenues and is forecast to reach 10 percent. This regulatory account was submitted in PG&E's Advice 5624-E, approved on December 4, 2019 as Electric Preliminary Statement Part HZ, and began recording PCIA costs and revenues financed by bundled customers from the uncapped portion of 2020 PCIA rates effective as of May 2020. Both of PG&E's applications request a final decision be issued by the December 2020 CPUC business meetings.

- *2021 Department of Water Resources (DWR) Wildfire Fund Charge Revenue Requirements*

On July 16, 2020, in D.20-07-014, the Commission approved the Wildfire Fund Non-Bypassable Charge (NBC) servicing orders between the California Department of Water Resources and the Large Electrical Corporations to impose the Wildfire Fund NBC. On September 10, 2020, in D.20-09-005, the Commission ordered PG&E to cease collection of the DWR Bond Charge related revenue requirement from electric customer in their respective territories. The final month in which a Bond Charge related revenue requirement was imposed to collect revenue from electric customers of the Utilities was September 2020. The decision stated the issue of 2021 charges will be dealt with in a future Commission decision in this proceeding.

On September 25, 2020 PG&E submitted AL 5961-E implementing proposed tariff revisions to cease the imposition of the California Department of Water Resources (DWR) Bond Charge and implement the Wildfire Fund Charge for all Electric Rates pursuant to D.20-09-005 and D.20-09-023. On September 29, 2020, PG&E submitted AL 4318-G detailing revisions to PG&E's gas sample form "Back of Bill" to be consistent with the change being proposed in Advice 5961-E, *Tariff Revisions to Cease the Imposition of DWR Bond Charge and Implement the Wildfire Fund Charge for all Electric Rates in Compliance with D. 20-09-005 and D.20-09-023*.

On September 29, 2020 the Department of Water Resources submitted a memorandum for adopting the current rate of \$0.00580 kw/h to remain in rates throughout 2021. On November 10, 2020 ALJ Doherty issued a proposed decision upholding DWR servicing orders and instituting the \$0.00580 kw/h in 2021. PG&E will reflect the rates/ revenue requirements as approved by the Commission in the supplemental AET.

⁵ The Decision (1) caps PCIA rates for departed load customers from adjusting above \$0.00500 per kWh over the current year's vintage rate, which is financed by bundled customers (OP 9) and (2) creates a regulatory "trigger" mechanism for disposing of the accumulated balance in rates subject to Commission approval and thereby making bundled customers whole (OP 10).

- *Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

On December 13, 2018, PG&E filed the 2018 NDCTP (A.18-12-008). The 2018 NDCTP application presents the first detailed, site specific decommissioning cost estimate for Diablo Canyon Power Plant (DCPP). On January 10, 2020, PG&E filed a Joint Motion for Adoption of Settlement Agreement on A.18-12-008. This agreement seeks approval of an adjusted 2018 DCPP Decommissioning Cost Estimate of \$3,899 (2017) million and a resulting annual revenue requirement of \$112.5 million recovered over 8 years (2020-2027) for DCPP and \$3.9 million (2020-2022) for Humboldt Bay Power Plan (HBPP). A proposed decision has yet to be received on this application.

The proposed 2018 NDCTP revenue requirement is included in this advice letter. In addition, the 2018 NDCTP undercollection is reflected in this advice letter, amortized over 12 months. If a final decision is not issued prior to filing the supplemental AET, PG&E will update to reflect the 2019 NDCTP revenue requirements.

- *2020 General Rate Case (GRC)*

On December 13, 2018 PG&E filed its 2020 General Rate Case Application (A.18-12-009), including proposed electric and gas distribution and electric generation revenue requirements. On December 20, 2019, PG&E filed a joint settlement in PG&E's 2020-2022 GRC, *Joint Motion of the Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, The National Diversity Coalition, Coalition of California Utility Employees, California City County Street Light Association, The Office of the Safety Advocate and Pacific Gas and Electric Company*. The Commission issued a proposed decision in PG&E's 2020 GRC on October 23, 2020. The proposed 2021 electric distribution and generation GRC revenue requirement is included in this advice letter. In addition, the 2020 GRC undercollection is reflected in this advice letter, amortized over 24 months. If a final decision is not issued prior to filing the supplemental AET, PG&E will update to reflect the 2019 electric distribution GRC revenue requirement. Note PG&E has not included a forecast of the balancing accounts that will be recovered in rates as a result of the GRC decision but will incorporate into the supplemental AET filing if a final decision is issued.

- *2018 CEMA*

On March 30, 2018, PG&E filed its 2018 Catastrophic Event Memorandum Account (CEMA) Application (A.18-03-015) to recover recorded costs associated with: (1) nine catastrophic events occurring in 2016 and 2017; and (2) forecast tree mortality and fire risk reduction costs for 2018 and 2019 pursuant to Resolution ESRB-4. In total, PG&E requested a \$1.143 billion revenue requirement in the application.

On July 25, 2018, PG&E filed a Motion for Interim Rate Relief requesting Commission authorization to begin recovering 75% of its 2016 and 2017 recorded costs. On April 25, 2019, the Commission issued D.19-04-039, which granted interim relief in the amount of \$373 million. On September 23, 2019, PG&E submitted Tier 1 AL 5644-E to include the

\$373M in electric rates effective October 1, 2019. PG&E proposed to recover \$373M through generation and distribution rates amortized over 15 months.

D.19-04-039 also found that the 2018 and 2019 forecast tree mortality and fire risk reduction costs should be removed from the application. On July 31, 2019, the assigned Commissioner and ALJ issued a Ruling: (1) removing the 2018 and 2019 forecast tree mortality and fire risk reduction costs as described in D.19-04-039; and (2) authorizing PG&E to update its application to include 2018 actual tree mortality and fire risk reduction costs in place of the forecast costs that were removed. On August 7, 2019, PG&E filed its revised CEMA Application accordingly.

On March 9, 2020, the Commission issued a Modified Amended Scoping Memo and Ruling ordering PG&E to amend its application to include 2019 actual tree mortality and fire risk reduction costs to its application in place of the 2019 forecast costs previously removed. On May 4, 2020, PG&E filed its second revised 2018 CEMA Application accordingly. The second amendment resulted in a total \$757M revenue requirement requested for all activities covered in the application.

This proceeding is currently pending before the Commission. PG&E does not anticipate that a final decision will be issued prior to December 17, 2020, and is not reflecting any of its requested 2018 CEMA Application revenue requirement in this advice letter.

- *2019 CEMA*

On September 13, 2019, PG&E filed its 2019 CEMA Application (A.19-09-012) to request recovery of \$159.3 million in revenue requirements related to 2017 and 2018 recorded costs associated with thirteen catastrophic events. On August 31, 2020, PG&E filed a Joint Motion on behalf of PG&E, Cal Advocates and TURN for approval and adoption of a Settlement Agreement requesting authorization to recover a revenue requirement of \$136.7M.

A Proposed Decision was issued on November 9, 2020, approving the Joint Settlement Agreement and is on the Consent Agenda for the November 19, 2020, Commission Voting Meeting. The proposed 2019 CEMA revenue requirement is reflected in this advice letter. If a final decision is not issued prior to filing the supplemental AET, PG&E will remove the 2019 CEMA revenue requirement from the forecast.

- *Wildfire Expense Memorandum Account*

On February 7, 2020, PG&E filed an application seeking recovery of certain costs recorded in the Wildfire Expense Memorandum Account (WEMA). In the application, PG&E seeks recovery of \$498.7 million for the cost of insurance premiums paid by the utility between July 26, 2017 through December 31, 2019 that are incremental to the insurance costs already authorized in the 2017 GRC or sought to be authorized in rates in the 2020 GRC. These incremental costs are not associated with any specific wildfire

event. The application does not seek recovery of wildfire claims or associated legal costs eligible for recording to WEMA.

This proceeding is currently pending before the Commission. PG&E does not anticipate that a final decision will be issued prior to December 17, 2020, and is not reflecting any of its requested WEMA Application revenue requirement in this advice letter.

Pending and Anticipated CPUC Advice Letters

PG&E will consolidate the results of the following pending advice letters in the AET supplemental submittal if the Commission approves them by December 17, 2020.

- *Energy Efficiency (EE)*

On September 1, 2020, PG&E submitted its 2021 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4303-G/5936-E). PG&E's proposed EE budget for 2021 is 252.9 million, including benefit burdens and Revenue, Fees & Uncollectibles Expense (RF&U). PG&E is including in this advice letter, the electric portion of \$213.6 million, which is 83 percent of \$252.9 million. If the advice filing is not approved prior to filing the supplemental AET, PG&E will update to reflect the 2020 authorized revenue requirements.⁶

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new EE planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

PG&E submitted its ESPI advice letter 4304-G on September 1, 2020. The filing requests \$15.6 million for PG&E's ESPI award for 2018 and 2019. Upon approval of advice 4304-G, PG&E will record the approved award amount to the Customer Energy Efficiency Adjustment balancing accounts allocating 70% to electric and 30% to gas according to the 2019 electric and gas net benefit split approved by disposition of PG&E's 2020 EE budget advice letter⁷. The electric portion of the award is \$10.9 million.

⁶ The Market Transformation program is not included in this preliminary AET advice letter. A contract with an independent third-party market transformation administrator (MTA) is likely to be signed in Q1 to Q2 of 2021. Thus, PG&E expects to likely begin collecting its share of this budget (up to \$20 million) in 2022, but will include in the final AET for collection in 2021 if signed prior to its submittal.

⁷ The 70 percent allocation to electric customers was approved via Advice 4207-G/5742-E.

- *Rebalancing of the Temporary HUS Adjustment*

On October 29, 2020, at the direction of Energy Division, PG&E submitted Advice 5987-E to rebalance its tiered residential rates, effective January 1, 2021. Previously, in D.20-05-013, the Commission had temporarily reduced PG&E's High Usage Surcharge (HUS) rate⁸ to have a ratio of 1.25-to-1 compared to the Tier 2 rate, effective June 1, 2020. Since this temporary reduction in the HUS rate was not accompanied by any offsetting increases to the Tier 1 and 2 rates, the resulting rates under-collected the Commission-authorized revenue requirement on a forecast basis. Advice 5987-E adjusted the rates to collect the Commission-authorized revenue requirement, while continuing to maintain the 1.25-to-1 ratio between the HUS rate and the Tier 2 rate implemented by D.20-05-013.⁹

Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2021. These include a request for interim rates associated with a Transmission Owner Tariff formula rate settlement filed with FERC on October 15, 2020. Additionally, updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA) were filed at FERC and are expected to be made effective on January 1, 2021. PG&E will consolidate the results of these upcoming FERC proceedings in the AET supplemental submittal if the FERC accepts the updates by December 19, 2020.

Transmission Owner (TO) Revenue Requirement

PG&E filed its TO18 rate case on July 29, 2016 and implemented the associated rates effective March 1, 2017.¹⁰ TO18 is currently in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020. Several parties to that proceeding have sought rehearing of FERC's Opinion. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

⁸ The other two California investor-owned utilities (IOUs), Southern California Edison and San Diego Gas & Electric, call their respective highest-tier rates the High Usage Charge, or HUC. In this advice letter, HUS and HUC are interchangeable, both referring to usage in excess of 400 percent of a customer's baseline amount.

⁹ The adjusted tiered rates also result in changes to the tier differentials on PG&E's tiered time-of-use rates.

¹⁰ On September 30, 2016, FERC issued an Order in Docket No. ER16-2320-000, accepting the TO18 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2017.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the as-filed rates effective March 1, 2018.¹¹ On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018. The TO19 settlement ties the final TO19 revenue requirement with the outcome of the final decision in the TO18 rate case. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019.¹² A settlement was filed on October 15, 2020 in the TO20 Formula rate case and is currently pending FERC approval. On July 1, 2020, PG&E posted on its website the TO20 Formula Draft Annual Update for Rate Year 2021. The AET forecast in Table 2 is based on those draft rates. However, prior to January 1, 2021 these rates will be modified by the terms of the settlement for Rate Year 2021 and will be updated to reflect final settlement rates pursuant to PG&E's Motion for Interim Rates filed at FERC on October 15, 2020 and granted on October 28, 2020. PG&E will submit an advice letter informing the CPUC of the updates to its transmission rates following the December 1, 2020 FERC filing required in the TO20 formula rate protocols to establish transmission rates effective January 1, 2021. PG&E will include the revised forecast in the supplemental AET.

Transmission Owner Tariff Balancing Account Adjustments

On October 16, 2020, in FERC Docket No. ER21-131-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2021.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

¹¹ On September 28, 2017, FERC issued an Order in Docket No. ER17-2154-000, accepting the TO19 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2018.

¹² On November 30, 2018, FERC issued an Order in Docket No. ER19-13-000, accepting the TO20 Tariff rates, subject to refund, and suspending them for five months to become effective May 1, 2019.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

On March 17, 2020, under Docket No. ER20-1316-000, PG&E filed with FERC an update to the TACBAA along with a request to implement the updated TACBAA rates with the next available PG&E retail rate increase. The update to the TACBAA and the request was granted by FERC on May 8, 2020. PG&E plans to implement the rates under Docket No. ER20-1316-000 on January 1, 2021.

Illustrative 2021 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2021 electric rates. Rates are determined based on: (1) the sales forecast proposed in its 2021 ERRRA Forecast Application filed on November 9, 2020; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.18-08-013; and (3) the residential rate design approved by D.15-07-001. PG&E has designed residential rates to maintain a 1.25-to-1 ratio between the High Usage Surcharge (HUS) rate and the Tier 2 rate as implemented by Decision (D.)20-05-013. In addition, PG&E has rebalanced its tiered rates to ensure revenue neutrality, as outlined in PG&E Advice 5987-E.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove nonallocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue,

the change in the schedule-level cost allocation for Family Electric Rate Assistance program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.¹³

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement, less the expected PCIA revenues from DA and CCA customers, presented in Table 2.¹⁴ PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove nonallocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2020, PDP was called 13 times. PG&E will include adjustments for PDP bill protection based on the number of operations in the supplement to this advice letter. Additionally, in the AET supplemental advice letter an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as

¹³ PG&E has revised the SGIP allocation factors for 2021 based on the three-year rolling average (2017-2019) of SGIP incentives by class pursuant to Resolution E-4926.

¹⁴ Also see Notes 3 and 5 of Table 2.

PG&E's bundled service generation rates as set forth in PG&E's 2021 ERRA Forecast, and vary by customer class and by voltage level of service for Schedule E-20.

PCIA rates in this filing reflect the respective PCIA revenue requirement and balancing account adjustments consistent with the forecast presented in the November Update of PG&E's 2021 ERRA Forecast, submitted on November 9, 2020.¹⁵ In addition to the proposed PCIA-eligible departing load PCIA rates presented in PG&E's 2021 ERRA Forecast, the illustrative rates in this filing include the impact of the pending PUBA Trigger Application (A.20-09-014). Consistent with the methodology described in PG&E's PUBA Trigger Application, a PUBA rate adder has been constructed to amortize the forecasted year-end PUBA balance of \$252.8 million into PCIA-eligible departing load PCIA rates. The PUBA rate adder is added on top of the applicable PCIA rates proposed in PG&E's 2021 ERRA Forecast November Update.¹⁶ PG&E will update these rates in the AET supplemental advice letter based on the Commission's final decisions in PG&E's 2021 ERRA Forecast and PUBA Trigger filings.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the Wildfire Fund charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

¹⁵ To reflect January 1, 2021 implementation of the 2020 GRC Phase I proposed decision, illustrative rates contained in this advice letter use the alternate set of ERRA and PCIA revenue requirements and rates presented in Appendix A of PG&E's 2021 ERRA Forecast November Update.

¹⁶ The PUBA rate adders proposed in PG&E's PUBA Trigger Application were designed to amortize the total forecasted 2020 year-end PUBA balance of \$252.8 million, based on PG&E's 2020 electric sales forecast which is currently effective in rates. In this advice letter, PG&E has updated the PUBA rate adders to amortize the same balance of \$252.8 million using PG&E's proposed 2021 sales forecast, as filed in PG&E's 2021 ERRA Forecast November Update.

2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC and Statewide ME&O. In this AET, several programs are being added to PPP based on this same non-CARE PPP allocation used today for the current non-CARE programs. Those programs recently approved for recovery in PPP charges are: (1) San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs adopted by D.18-12-015 and D.18-08-019; (2) NEM measurement and evaluation costs adopted by D.18-09-044; and (3) Behind the meter storage program costs adopted by D.19-06-032.
3. Finally, the Tree Mortality Non-Bypassable Charge (TMNBC) is included in PPP. The TMNBC is allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has remained at the current level of \$0.00580 per kWh in 2021

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,¹⁷ DA and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2021 ERRa Forecast.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

California Climate Credit rates included in the attached Table 4, illustrate the rates that were proposed in the 2021 ERRa Forecast. Upon authorization by the Commission,

¹⁷ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

PG&E will include the approved rates, allocation and design methodology in the AET supplemental submittal. Pursuant to D.15-07-001, Semi-Annual California Climate Credits are provided to residential customers through the April and October billing cycles.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, TACBAA and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.¹⁸ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, and temporarily modified by D.20-05-013.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, DWR Bond Charge, and the applicable PCIA by vintage year of departure.

¹⁸ D.15-07-001, page 278.

Revenue Allocation and Rate Design Summaries

Table 3, attached to this advice letter, sets forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2020. PG&E will revise the final revenue allocation and associated rate calculations in the AET supplemental advice letter if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, DWR Bond Charge, and the applicable PCIA by vintage year of departure. Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$7.5 million, from \$34.3 million to \$41.0 million, or 22.6 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. While Table 4 includes rates for agricultural customer electric rate schedules AG-1, AG-4, AG-5, AG-4, and AG-V, it does not include rates under the new time-of-use electric rate schedule AG. PG&E will supplement this advice letter with the illustrative rates for electric rate schedule AG. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 7, 2020, which is 21 days¹⁹ after the date of this submittal. Protests must be submitted to:

¹⁹ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

- Table 3 – Revenue Allocation and Rate Design Summary
- Table 4 – Illustrative Unbundled Rates

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)
A.20-02-004 (WEMA)
A.18-03-015, (2018 CEMA)
A.19-09-012 (2019 CEMA)
A.20-02-003 (Interim Rate Relief)
A.19-11-003 (CARE/FERA Admin)
A.20-07-002 (2021 ERRRA Forecast)
A.18-12-009 (2020 GRC Phase I)
A.19-04-015 (2020 Cost of Capital)
A.18-03-001 (2018 Energy Storage)
R.14-07-002 (NEM)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.12-08-007 (SWMEO)
A.17-01-022 (SB350)
A.17-01-012 (Demand Response)
R.12-11-005 (DG/SGIP/CSI)
R.12-01-005 (ESPI)

A.18-12-008 (2018 NDCTP)
R.12-06-013 (Res Rate OIR)
R.17-06-026 (PCIA OIR)
A.20-09-014 (PUBA Trigger Application)
A.17-01-015 (2018-2025 EE)
A.14-01-007 (Green Option)
A.16-06-013 (GRC Phase II)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6004-E

Tier Designation: 2

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2021

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 12.5%

Estimated system average rate effect (%): 7.5% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 3

Pacific Gas & Electric Company
2021 Prelim. AET w/ERRA Nov Update+2020 GRG+HUS Reform
Friday, January 1, 2021

BOLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$983,028,265	\$394,859,495	\$24,522,502	\$27,587,815	\$0	\$1,464,137	\$935,285,799	\$139,173,226	\$17,728,495	\$46,508,302	\$303,113	\$2,545,204	\$37,646,310	\$0	-\$52,270,113	\$10,839,740		\$2,514,046,660
EL-1	\$749,743,265	\$534,870,107	\$214,844,980	\$13,342,813	\$15,010,665	\$0	\$796,637	\$111,523,448	\$26,179,558	\$9,646,252	\$0	\$164,926	\$1,384,860	\$20,483,579	\$0	-\$26,621,732	(\$34,203,978)		\$857,400,780
TOTAL RES	\$3,023,711,967	\$1,517,898,372	\$609,704,475	\$37,865,316	\$42,598,480	\$0	\$2,260,774	\$1,046,809,247	\$165,352,784	\$27,374,747	\$46,508,302	\$468,039	\$3,930,064	\$58,129,889	\$0	-\$78,891,845	\$23,364,239		\$3,371,447,445
SMALL L&P																			
A-1	\$537,167,363	\$220,006,360	\$68,683,252	\$5,674,691	-\$6,384,027	\$0	\$254,690	\$227,075,217	\$32,864,148	\$4,102,497	\$11,411,007	\$67,195	\$588,978	\$6,275,316	\$0	-\$1,716,284			\$568,903,039
A-6	\$125,924,077	\$55,755,744	\$17,842,847	\$1,473,951	-\$1,658,195	\$0	\$66,196	\$51,009,309	\$7,861,265	\$1,065,587	\$2,966,403	\$17,453	\$152,982	\$1,629,958	\$0	-\$222,073			\$137,961,427
A-15	\$13,903	\$1,397	\$440	\$36	-\$41	\$0	\$2	\$11,916	\$211	\$26	\$73	\$0	\$4	\$40	\$0	\$0			\$14,105
TC-1	\$3,660,085	\$1,471,609	\$499,481	\$41,268	-\$46,427	\$0	\$1,852	\$1,680,514	\$81,149	\$29,835	\$83,149	\$489	\$4,283	\$45,636	\$0	\$0			\$3,893,188
TOTAL SMALL	\$666,765,428	\$277,235,109	\$87,026,020	\$7,189,946	-\$6,088,690	\$0	\$322,739	\$279,776,957	\$40,897,122	\$5,197,945	\$14,460,633	\$85,138	\$746,247	\$7,950,950	\$0	-\$1,938,357			\$710,771,759
MEDIUM L&P																			
A-10 T	\$176,058	\$95,161	\$34,527	\$3,049	-\$3,431	\$0	\$128	\$26,851	\$15,953	\$2,205	\$6,144	\$39	\$316	\$3,074	\$0	\$0			\$184,016
A-10 P	\$5,482,273	\$2,600,688	\$1,067,065	\$70,218	-\$78,995	\$0	\$3,957	\$1,501,383	\$373,046	\$50,764	\$141,477	\$896	\$7,288	\$70,792	\$0	\$0			\$5,808,578
A-10 S	\$594,366,610	\$292,630,065	\$102,752,664	\$7,082,745	-\$7,968,089	\$0	\$381,021	\$167,091,701	\$37,997,517	\$5,120,445	\$14,224,409	\$90,354	\$735,121	\$7,140,666	\$0	-\$257,970			\$627,020,649
TOTAL MEDIUM	\$600,024,941	\$295,325,914	\$103,854,256	\$7,156,012	-\$8,050,514	\$0	\$385,105	\$168,619,935	\$38,386,516	\$5,173,413	\$14,372,030	\$91,289	\$742,725	\$7,214,532	\$0	-\$257,970			\$633,013,243
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$719,550	\$297,835	\$19,542	-\$21,984	\$0	\$1,106	\$180,173	\$98,449	\$14,128	\$39,373	\$228	\$2,028	\$19,701	\$0	-\$1,787			\$1,368,341
E-19 V T	\$1,594,481	\$974,703	\$298,882	\$27,930	-\$31,422	\$0	\$1,118	\$112,917	\$140,710	\$20,192	\$56,275	\$327	\$2,899	\$28,159	\$0	\$0			\$1,632,690
Total E-19 T	\$2,918,568	\$1,694,253	\$596,717	\$47,472	-\$53,406	\$0	\$2,224	\$293,090	\$239,158	\$34,320	\$95,648	\$555	\$4,927	\$47,860	\$0	-\$1,787			\$3,001,031
E-19 FIRM P	\$59,681,628	\$30,824,345	\$9,822,230	\$897,923	-\$1,010,163	\$0	\$36,537	\$13,620,761	\$4,523,245	\$649,150	\$1,809,165	\$10,497	\$93,196	\$905,266	\$0	-\$200,208			\$61,981,943
E-19 V P	\$22,761,474	\$11,909,652	\$3,749,321	\$349,848	-\$393,580	\$0	\$13,903	\$4,857,071	\$1,756,864	\$252,922	\$701,912	\$4,090	\$36,311	\$352,709	\$0	\$0			\$23,591,024
Total E-19 P	\$82,443,102	\$42,733,997	\$13,571,551	\$1,247,771	-\$1,403,742	\$0	\$50,440	\$18,477,833	\$6,280,109	\$902,071	\$2,511,077	\$14,586	\$129,507	\$1,257,975	\$0	-\$200,208			\$85,572,967
E-19 FIRM S	\$198,185,730	\$102,663,045	\$28,406,226	\$2,595,426	-\$2,919,854	\$0	\$105,441	\$51,467,266	\$13,577,141	\$1,876,354	\$5,229,353	\$30,340	\$269,380	\$2,616,651	\$0	-\$893,477			\$205,023,292
E-19 V S	\$439,684,681	\$228,997,670	\$59,038,506	\$5,977,651	-\$6,724,857	\$0	\$218,950	\$113,741,786	\$31,198,403	\$4,321,520	\$12,005,036	\$69,878	\$620,423	\$6,026,534	\$0	\$0			\$455,991,499
Total E-19 S	\$637,850,411	\$331,660,714	\$87,444,732	\$8,573,077	-\$9,644,711	\$0	\$324,392	\$165,209,052	\$44,775,543	\$6,197,874	\$17,234,389	\$100,218	\$889,803	\$8,643,185	\$0	-\$893,477			\$660,514,791
E-19 T	\$2,918,568	\$1,694,253	\$596,717	\$47,472	-\$53,406	\$0	\$2,224	\$293,090	\$239,158	\$34,320	\$95,648	\$555	\$4,927	\$47,860	\$0	-\$1,787			\$3,001,031
E-19 P	\$82,443,102	\$42,733,997	\$13,571,551	\$1,247,771	-\$1,403,742	\$0	\$50,440	\$18,477,833	\$6,280,109	\$902,071	\$2,511,077	\$14,586	\$129,507	\$1,257,975	\$0	-\$200,208			\$85,572,967
E-19 S	\$637,850,411	\$331,660,714	\$87,444,732	\$8,573,077	-\$9,644,711	\$0	\$324,392	\$165,209,052	\$44,775,543	\$6,197,874	\$17,234,389	\$100,218	\$889,803	\$8,643,185	\$0	-\$893,477			\$660,514,791
TOTAL E-19	\$723,212,081	\$376,088,964	\$101,613,000	\$9,868,320	-\$11,101,860	\$0	\$377,055	\$183,979,974	\$51,294,811	\$7,134,265	\$19,841,114	\$115,359	\$1,024,237	\$9,949,020	\$0	-\$1,095,471			\$749,088,789
STREETLIGHTS	\$23,126,928	\$7,069,571	\$2,287,004	\$221,339	-\$249,007	\$0	\$8,480	\$13,228,818	\$470,481	\$160,016	\$445,962	\$2,181	\$22,973	\$228,785	\$0	\$0			\$23,896,603
STANDBY																			
STANDBY T	\$54,566,502	\$25,969,781	\$5,407,034	\$907,326	-\$1,020,742	\$0	\$77,140	\$6,320,319	\$4,852,916	\$655,948	\$1,828,112	\$8,104	\$94,172	\$1,938,454	\$0	-\$4,673,131			\$42,365,434
STANDBY P	\$13,456,832	\$7,069,571	\$2,287,004	\$221,339	-\$249,007	\$0	\$8,480	\$13,228,818	\$470,481	\$160,016	\$445,962	\$2,181	\$22,973	\$228,785	\$0	-\$194,806			\$13,262,026
STANDBY S	\$1,314,463	\$461,892	\$156,860	\$14,481	-\$18,291	\$0	\$811	\$561,471	\$89,393	\$29,177	\$129	\$1,503	\$30,938	\$0	-\$88,351				\$1,122,482
TOTAL STANDBY	\$59,686,685	\$27,306,270	\$5,632,694	\$945,715	-\$1,063,929	\$0	\$80,359	\$9,475,558	\$5,095,246	\$683,701	\$1,905,458	\$8,446	\$98,156	\$2,020,469	\$0	-\$4,956,317			\$47,231,826
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,276,049	\$316,455	\$31,616	-\$35,568	\$0	\$1,173	\$3,095,924	\$189,238	\$22,857	\$63,701	\$349	\$3,281	\$32,161	\$0	-\$2,831			\$4,994,406
AG-RA	\$4,923,744	\$1,510,731	\$442,657	\$44,225	-\$49,753	\$0	\$1,641	\$2,905,554	\$284,706	\$31,972	\$89,105	\$489	\$4,590	\$44,987	\$0	\$0			\$5,290,904
AG-VA	\$3,057,854	\$915,887	\$273,678	\$27,342	-\$30,760	\$0	\$1,015	\$1,832,176	\$163,857	\$19,767	\$55,090	\$302	\$2,838	\$27,814	\$0	\$0			\$3,288,806
AG-4A	\$100,774,072	\$27,542,068	\$7,965,033	\$795,758	-\$895,228	\$0	\$29,534	\$65,474,114	\$4,763,010	\$575,291	\$1,603,321	\$8,792	\$82,592	\$809,476	\$0	-\$10,096			\$108,743,655
AG-5A	\$31,710,659	\$12,486,731	\$3,333,002	\$332,990	-\$374,613	\$0	\$12,359	\$14,610,345	\$1,993,109	\$240,734	\$670,919	\$3,679	\$34,561	\$338,730	\$0	-\$982			\$33,681,563
AG-1B	\$10,270,941	\$3,559,584	\$864,275	\$86,347	-\$97,140	\$0	\$3,205	\$5,726,453	\$494,617	\$62,424	\$173,975	\$954	\$8,962	\$87,835	\$0	-\$5,354			\$10,666,137
AG-RB	\$5,681,666	\$1,784,161	\$500,381	\$49,992	-\$56,240	\$0	\$1,855	\$3,335,434	\$286,364	\$36,141	\$100,725	\$552	\$5,189	\$50,853	\$0	\$0			\$6,095,407
AG-VB	\$3,926,762	\$1,307,352	\$422,977	\$42,258	-\$47,541	\$0	\$1,568	\$2,073,521	\$242,066	\$30,550	\$85,143	\$467	\$4,386	\$42,987	\$0	\$0			\$4,205,735
AG-4B	\$205,565,404	\$73,648,886	\$17,552,038	\$1,753,569	-\$1,972,765	\$0	\$65,083	\$11,509,713	\$1,044,870	\$1,267,736	\$3,533,151	\$19,374	\$182,004	\$1,783,798	\$0	-\$97,626			\$219,889,830
AG-4C	\$23,300,977	\$8,104,482	\$2,276,580	\$227,674	-\$256,101	\$0	\$8,448	\$12,366,421	\$1,304,016	\$164,576	\$458,668	\$2,515	\$22,627	\$231,570	\$0	-\$12,214			\$24,892,228
AG-5B	\$507,457,789	\$224,287,138	\$6,026,459	\$6,782,016	-\$6,782,016	\$0	\$223,744	\$196,779,221	\$30,104,115	\$14,354,252	\$12,146,344	\$66,605	\$625,686	\$6,132,380	\$0	-\$807,364			\$533,703,363
AG-5C	\$310,282,687	\$157,579,680	\$47,948,547	\$4,790,389	-\$5,389,188	\$0	\$177,793	\$76,436,662	\$23,921,605	\$3,463,194	\$9,651,839	\$52,926	\$497,196	\$4,872,968	\$0	-\$234,662			\$323,768,949
Total AG A	\$145,103,337	\$43,731,486	\$12,330,795	\$1,231,931	-\$1,385,922	\$0	\$45,723	\$87,918,113	\$7,373,719	\$890,620	\$2,482,137	\$13,611	\$127,863	\$1,253,168	\$0	-\$13,909			\$155,999,333
Total AG B	\$1,066,486,226	\$470,271,283	\$129,907,587	\$12,978,660	-\$14,600,992	\$0	\$481,697	\$408,217,425	\$66,397,646	\$9,382,874	\$26,149,845	\$143,393	\$1,347,060	\$13,202,391	\$0	-\$957,220			\$1,122,921,649
TOTAL AG	\$1,211,589,563	\$514,002,769	\$142,238,383	\$14,210,591	-\$15,986,914	\$0	\$527,420	\$496,135,538	\$73,771,365	\$10,273,494	\$28,631,982	\$157,004	\$1,474,922	\$14,455,559	\$0	-\$971,128			\$1,278,920,983
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$180,768,145	\$52,705,314	\$5,530,177	-\$6,221,450	\$0	\$200,454	\$3,025,334	\$25,308,205	\$3,998,021	\$11,142,390	\$55,483	\$573,979	\$4,849,671	\$0	-\$5,332,820			\$276,602,904
FPP T																			
TOTAL	\$272,503,109	\$180,768,145	\$52,705,314	\$5,530,177	-\$6,221,450	\$0	\$200,454	\$3,025,334	\$25,308,205	\$3,998,021	\$11,142,390	\$55,483	\$573,979	\$4,849,671	\$0	-\$5,332,820			\$276,602,904
E-20 FIRM P	\$320,381,041	\$178,642,632	\$50,157,950	\$5,100,914	-\$5,738,529	\$0	\$187,055	\$62,603,047	\$25,047,586	\$3,687,687	\$10,277,496	\$55,146	\$529,426	\$4,473,230	\$0	-\$5,135,241			\$329,888,399
FPP P																			
TOTAL	\$320,381,041	\$178,642,632	\$50,157,950	\$5,100,914	-\$5,738,529	\$0	\$187,055	\$62,603,047	\$25,047,586</										

Pacific Gas & Electric Company
2021 Prelim. AET wERRA Nov Update+2020 GRC+HUS Reform
Friday, January 1, 2021

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																					
RESIDENTIAL																					
E-1	8,514,772.192	\$0.26706	\$0.11545	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.10884	\$0.01634	\$0.00208	\$0.00546	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00614	\$0.00127		\$0.29526	10.56%
EL-1	4,632,937.662	\$0.16183	\$0.11545	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.02407	\$0.00565	\$0.00000	\$0.00000	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00575	-\$0.00738		\$0.18507	14.36%
TOTAL RES	13,147,709.854	\$0.11545	\$0.11545	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.07962	\$0.01258	\$0.00208	\$0.00354	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00600	-\$0.00178		\$0.25643	11.50%
SMALL L&P																					
A-1	1,970,378.771	\$0.27262	\$0.11166	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.11524	\$0.01668	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00318	\$0.00000	-\$0.00087			\$0.28873	5.91%
A-6	511,788.493	\$0.24605	\$0.10894	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.09967	\$0.01536	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00318	\$0.00000	-\$0.00043			\$0.26957	9.56%
A-15	12.624	\$1.10130	\$0.11066	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.94395	\$0.01670	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00318	\$0.00000	-\$0.00000			\$1.11734	1.46%
TC-1	14,329.292	\$0.25543	\$0.10270	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.11728	\$0.00569	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00318	\$0.00000	-\$0.00000			\$0.27169	6.37%
TOTAL SMALL	2,496,509.180	\$0.26708	\$0.11105	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.11207	\$0.01635	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00318	\$0.00000	-\$0.00078			\$0.28471	6.60%
MEDIUM L&P																					
A-10 T	1,058.800	\$0.16628	\$0.08988	\$0.03261	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.02536	\$0.01507	\$0.00208	\$0.00580	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000			\$0.17380	4.52%
A-10 P	24,381.091	\$0.22486	\$0.10667	\$0.04377	\$0.00288	-\$0.00324	\$0.00000	\$0.00016	\$0.06158	\$0.01530	\$0.00208	\$0.00580	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000			\$0.23824	5.95%
A-10 S	2,459,286.627	\$0.24168	\$0.11899	\$0.04178	\$0.00288	-\$0.00324	\$0.00000	\$0.00015	\$0.06794	\$0.01545	\$0.00208	\$0.00578	\$0.00004	\$0.00030	\$0.00290	\$0.00000	-\$0.00010			\$0.25496	5.49%
TOTAL MEDIUM	2,484,726.518	\$0.24149	\$0.11886	\$0.04180	\$0.00288	-\$0.00324	\$0.00000	\$0.00015	\$0.06786	\$0.01545	\$0.00208	\$0.00578	\$0.00004	\$0.00030	\$0.00290	\$0.00000	-\$0.00010			\$0.25476	5.50%
E-19 CLASS																					
E-19 FIRM T	6,786.294	\$0.19514	\$0.10605	\$0.04389	\$0.00288	-\$0.00324	\$0.00000	\$0.00016	\$0.02655	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00026			\$0.20166	3.34%
E-19 V T	9,698.022	\$0.16441	\$0.10051	\$0.03082	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.01164	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000			\$0.16835	2.40%
Total E-19 T	16,483.316	\$0.17706	\$0.10279	\$0.03620	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.01778	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00011			\$0.18206	2.83%
E-19 FIRM P	311,778.662	\$0.19142	\$0.09887	\$0.03150	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.04369	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00064			\$0.19880	3.85%
E-19 V P	121,475.160	\$0.18738	\$0.09804	\$0.03086	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.03998	\$0.01446	\$0.00208	\$0.00578	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00000			\$0.19420	3.64%
Total E-19 P	433,253.822	\$0.19029	\$0.09864	\$0.03132	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.04265	\$0.01450	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00046			\$0.19751	3.60%
E-19 FIRM S	901,189.624	\$0.21992	\$0.11392	\$0.03152	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.05711	\$0.00571	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00099			\$0.22750	3.45%
E-19 V S	2,075,573.104	\$0.21183	\$0.11033	\$0.02844	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.05480	\$0.01503	\$0.00208	\$0.00578	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00000			\$0.21945	3.60%
Total E-19 S	2,976,762.727	\$0.21428	\$0.11142	\$0.02938	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.05550	\$0.01504	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00030			\$0.22189	3.55%
E-19 T	16,483.316	\$0.17706	\$0.10279	\$0.03620	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.01778	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00011			\$0.18206	2.83%
E-19 P	433,253.822	\$0.19029	\$0.09864	\$0.03132	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.04265	\$0.01450	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00046			\$0.19751	3.60%
E-19 S	2,976,762.727	\$0.21428	\$0.11142	\$0.02938	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.05550	\$0.01504	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00030			\$0.22189	3.55%
TOTAL E-19	3,428,499.865	\$0.21106	\$0.10976	\$0.02966	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.05369	\$0.01497	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00290	\$0.00000	-\$0.00032			\$0.21862	3.58%
STREETLIGHTS	76,853.926	\$0.30092	\$0.09199	\$0.02976	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.17213	\$0.00612	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00298	\$0.00000	\$0.00000			\$0.31094	3.33%
STANDBY																					
STANDBY T	315,043.911	\$0.17320	\$0.08243	\$0.01716	\$0.00288	-\$0.00324	\$0.00000	\$0.00024	\$0.02006	\$0.01540	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	-\$0.01483			\$0.13447	-22.36%
STANDBY P	8,301.158	\$0.10636	\$0.02033	\$0.00288	-\$0.00324	\$0.00000	\$0.00029	\$0.31246	\$0.01942	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00251	\$0.00000	\$0.00000	-\$0.02347			\$0.44740	-2.41%
STANDBY S	5,028.099	\$0.26142	\$0.09186	\$0.01131	\$0.00288	-\$0.00324	\$0.00000	\$0.00016	\$0.01778	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	\$0.00000	-\$0.01757			\$0.22921	-12.32%
TOTAL STANDBY	328,373.169	\$0.18176	\$0.08316	\$0.01715	\$0.00288	-\$0.00324	\$0.00000	\$0.00024	\$0.02886	\$0.01552	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	-\$0.01509			\$0.14384	-20.87%
AGRICULTURE																					
AG-1A	10,977.792	\$0.42240	\$0.11624	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.28202	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00026			\$0.45496	7.71%
AG-RA	15,355.735	\$0.32065	\$0.09838	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.18922	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000			\$0.34456	7.46%
AG-VA	9,493.856	\$0.32209	\$0.09647	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.19299	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000			\$0.34641	7.55%
AG-AA	276,305.023	\$0.36472	\$0.09968	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.23696	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00004			\$0.39356	7.91%
AG-SA	115,621.440	\$0.27426	\$0.10800	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.12636	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00001			\$0.29131	6.22%
AG-1B	29,981.592	\$0.34257	\$0.11873	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.19100	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00018			\$0.36576	6.77%
AG-RB	17,358.174	\$0.32732	\$0.10279	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.19215	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000			\$0.35115	7.28%
AG-VB	14,673.008	\$0.26762	\$0.08910	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.14132	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000			\$0.28663	7.10%
AG-4B	608,878.135	\$0.33761	\$0.12096	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.18314	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00016			\$0.36015	6.68%
AG-4C	79,043.660	\$0.29479	\$0.10253	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.15632	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00015			\$0.31492	6.83%
AG-SB	2,083,214.936	\$0.24243	\$0.10715	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.09401	\$0.01438	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00029			\$0.25497	5.17%
AG-SC	1,663,329.482	\$0.18654	\$0.09474	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.04595	\$0.01438	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00014			\$0.19465	4.35%
Total AG A	427,753.847	\$0.33922	\$0.10224	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.20553	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00003			\$0.36469	7.51%
Total AG B	4,506,478.988	\$0.23666	\$0.10435	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.09058	\$0.01473	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	-\$0.00021			\$0.24918	5.29%
TOTAL AG	4,934,232.835	\$0.24555	\$0.10417	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.10055	\$0.01495	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.002						

Pacific Gas & Electric Company
2021 Prelim. AET w/ERRA Nov Update+2020 GRC+HUS Reform
Friday, January 1, 2021

DA/CCA RESULTS

ACCA RESULTS														Residential & Small Business				Total
Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Proposed Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$578,148,173	\$35,905,531	-\$40,393,723	\$0	\$2,143,776	\$1,382,849,347	\$203,775,640	\$25,957,834	\$70,294,390	\$443,816	\$3,726,664	\$55,121,376	\$0	-\$79,169,331	\$42,261,244	\$543,892,152	\$2,824,956,890
EL-1	\$169,918,424	\$111,122,743	\$6,901,209	-\$7,763,860	\$0	\$412,052	\$56,679,017	\$13,540,667	\$4,989,262	\$0	\$85,306	\$716,304	\$10,594,908	\$0	-\$17,086,137	-\$18,897,006	\$94,043,043	\$255,337,508
TOTAL RES	\$2,503,620,051	\$689,270,916	\$42,806,740	-\$48,157,582	\$0	\$2,555,828	\$1,439,528,364	\$217,316,307	\$30,947,096	\$70,294,390	\$529,122	\$4,442,968	\$65,716,284	\$0	-\$96,255,468	\$23,364,238	\$637,935,195	\$3,080,294,398
SMALL L&P																		
A-1	\$704,254,461	\$133,874,655	\$11,061,042	-\$12,443,672	\$0	\$496,410	\$414,333,479	\$64,048,661	\$7,996,539	\$22,234,739	\$130,976	\$1,148,030	\$12,231,773	\$0	-\$19,130		\$164,207,809	\$819,301,311
A-6	\$143,971,638	\$29,302,294	\$2,420,681	-\$2,723,267	\$0	\$108,697	\$82,052,795	\$12,861,239	\$1,750,023	\$4,838,841	\$28,664	\$251,243	\$2,676,893	\$0	-\$1,193		\$35,048,086	\$168,614,997
A-15	\$204,345	\$11,099	\$917	-\$1,032	\$0	\$41	\$178,395	\$5,318	\$663	\$1,837	\$11	\$95	\$1,014	\$0	\$0		\$15,284	\$213,644
TC-1	\$4,545,999	\$863,951	\$71,382	-\$80,305	\$0	\$3,204	\$2,906,451	\$140,969	\$51,665	\$143,823	\$845	\$7,409	\$78,937	\$0	\$0		\$1,068,631	\$5,256,902
TOTAL SMALL	\$852,976,442	\$164,052,000	\$13,554,022	-\$15,248,275	\$0	\$608,352	\$499,471,121	\$77,056,186	\$9,798,830	\$27,219,240	\$160,496	\$1,406,777	\$14,988,617	\$0	-\$20,322		\$200,339,810	\$993,386,853
MEDIUM L&P																		
A-10 T	\$119,480	\$37,459	\$2,791	-\$3,140	\$0	\$139	\$33,597	\$14,601	\$2,018	\$5,623	\$36	\$290	\$2,814	\$0	\$0		\$44,941	\$141,168
A-10 P	\$6,393,856	\$1,613,287	\$130,648	-\$146,979	\$0	\$5,982	\$2,597,415	\$691,063	\$94,452	\$261,588	\$1,667	\$13,560	\$131,717	\$0	\$0		\$2,039,828	\$7,434,228
A-10 S	\$762,085,050	\$189,633,382	\$14,442,860	-\$16,248,218	\$0	\$703,253	\$347,061,032	\$77,418,725	\$10,441,412	\$28,970,953	\$184,246	\$1,499,030	\$14,560,970	\$0	-\$13,316		\$217,907,935	\$886,562,265
TOTAL MEDIUM	\$768,598,386	\$191,284,129	\$14,576,299	-\$16,398,337	\$0	\$709,374	\$349,692,044	\$78,124,389	\$10,537,881	\$29,238,164	\$185,949	\$1,512,879	\$14,695,501	\$0	-\$13,316		\$219,992,704	\$894,137,660
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$176,026	\$14,062	-\$15,820	\$0	\$653	\$131,950	\$70,844	\$10,166	\$28,333	\$164	\$1,460	\$14,177	\$0	-\$302		\$208,540	\$640,254
E-19 V T	\$656,705	\$175,806	\$22,161	-\$24,931	\$0	\$652	\$77,561	\$111,645	\$16,021	\$44,651	\$259	\$2,300	\$22,342	\$0	\$0		\$323,016	\$771,482
Total E-19 T	\$1,211,479	\$351,831	\$36,223	-\$40,751	\$0	\$1,305	\$209,511	\$182,489	\$26,187	\$72,984	\$423	\$3,760	\$36,519	\$0	-\$302		\$531,556	\$1,411,735
E-19 FIRM P	\$62,395,410	\$15,474,209	\$1,545,494	-\$1,738,681	\$0	\$57,398	\$23,434,439	\$7,785,357	\$1,117,309	\$3,113,914	\$18,067	\$160,407	\$1,558,133	\$0	-\$93,647		\$18,487,579	\$70,919,979
E-19 V P	\$24,373,313	\$6,479,195	\$563,815	-\$634,292	\$0	\$24,069	\$8,882,489	\$2,840,193	\$407,608	\$1,135,993	\$6,591	\$58,519	\$568,426	\$0	\$0		\$7,556,452	\$27,889,057
Total E-19 P	\$86,768,722	\$21,953,404	\$2,109,309	-\$2,372,972	\$0	\$81,467	\$32,316,928	\$10,625,550	\$1,524,917	\$4,249,907	\$24,658	\$218,926	\$2,126,558	\$0	-\$93,647		\$26,044,032	\$98,809,036
E-19 FIRM S	\$341,824,743	\$76,772,763	\$7,862,968	-\$8,845,839	\$0	\$284,843	\$146,391,366	\$41,065,873	\$5,684,503	\$15,806,370	\$91,917	\$816,100	\$7,927,269	\$0	-\$188,759		\$94,431,838	\$388,101,212
E-19 V S	\$730,220,635	\$158,115,100	\$17,492,820	-\$19,679,422	\$0	\$586,466	\$316,807,248	\$91,171,318	\$12,646,369	\$28,979,963	\$204,489	\$1,815,586	\$17,635,872	\$0	\$0		\$196,970,106	\$828,745,914
Total E-19 S	\$1,072,045,379	\$234,887,863	\$25,355,787	-\$28,525,261	\$0	\$871,309	\$463,198,614	\$132,237,191	\$18,330,872	\$50,786,333	\$296,405	\$2,631,687	\$25,563,141	\$0	-\$188,759		\$291,401,943	\$1,216,847,125
E-19 T	\$1,211,479	\$351,831	\$36,223	-\$40,751	\$0	\$1,305	\$209,511	\$182,489	\$26,187	\$72,984	\$423	\$3,760	\$36,519	\$0	-\$302		\$531,556	\$1,411,735
E-19 P	\$86,768,722	\$21,953,404	\$2,109,309	-\$2,372,972	\$0	\$81,467	\$32,316,928	\$10,625,550	\$1,524,917	\$4,249,907	\$24,658	\$218,926	\$2,126,558	\$0	-\$93,647		\$26,044,032	\$98,809,036
E-19 S	\$1,072,045,379	\$234,887,863	\$25,355,787	-\$28,525,261	\$0	\$871,309	\$463,198,614	\$132,237,191	\$18,330,872	\$50,786,333	\$296,405	\$2,631,687	\$25,563,141	\$0	-\$188,759		\$291,401,943	\$1,216,847,125
TOTAL E-19	\$1,160,025,580	\$257,193,098	\$27,501,319	-\$30,938,984	\$0	\$954,081	\$495,725,053	\$143,045,229	\$19,881,977	\$55,109,223	\$321,486	\$2,854,372	\$27,726,218	\$0	-\$282,708		\$317,977,531	\$1,317,067,897
STREETLIGHTS																		
	\$28,807,403	\$4,520,869	\$437,536	-\$492,228	\$0	\$16,763	\$19,415,218	\$867,184	\$316,315	\$881,562	\$4,311	\$45,412	\$452,251	\$0	\$0		\$5,420,168	\$31,885,361
STANDBY																		
STANDBY T	\$6,015,302	\$717,095	\$117,033	-\$131,662	\$0	\$10,230	\$1,576,668	\$625,959	\$84,608	\$235,801	\$1,045	\$12,147	\$250,034	\$0	\$0		\$1,234,080	\$4,733,039
STANDBY P	\$2,366,022	\$125,574	\$18,801	-\$21,151	\$0	\$1,792	\$1,939,568	\$120,272	\$13,592	\$37,881	\$168	\$1,951	\$40,168	\$0	\$0		\$56,821	\$2,335,436
STANDBY S	\$399,381	\$18,656	\$4,951	-\$5,570	\$0	\$266	\$278,035	\$30,566	\$3,580	\$9,976	\$44	\$514	\$10,579	\$0	-\$300		\$53,694	\$404,991
TOTAL STANDBY	\$8,780,705	\$861,325	\$140,785	-\$158,383	\$0	\$12,288	\$3,794,271	\$776,797	\$101,780	\$283,659	\$1,257	\$14,612	\$300,780	\$0	-\$300		\$1,344,595	\$7,473,466
AGRICULTURE																		
AG-1A	\$3,200,787	\$293,841	\$29,357	-\$33,026	\$0	\$1,090	\$2,631,067	\$175,715	\$21,223	\$59,119	\$324	\$3,047	\$29,863	\$0	\$0		\$423,114	\$3,634,733
AG-RA	\$40,938	\$4,327	\$432	-\$486	\$0	\$16	\$32,725	\$2,587	\$313	\$871	\$5	\$45	\$440	\$0	\$0		\$4,853	\$46,128
AG-VA	\$420,288	\$49,677	\$4,963	-\$5,583	\$0	\$184	\$319,682	\$29,706	\$3,588	\$10,000	\$55	\$515	\$5,049	\$0	\$0		\$52,811	\$470,647
AG-4A	\$14,528,088	\$1,460,207	\$145,885	-\$164,120	\$0	\$5,414	\$11,581,255	\$873,192	\$105,467	\$293,905	\$1,612	\$15,141	\$148,400	\$0	\$0		\$1,983,531	\$16,448,889
AG-5A	\$3,618,546	\$580,399	\$57,986	-\$65,234	\$0	\$2,152	\$2,249,199	\$347,074	\$41,921	\$116,832	\$641	\$6,018	\$58,985	\$0	\$0		\$736,889	\$4,132,662
AG-1B	\$5,647,522	\$616,554	\$61,598	-\$69,298	\$0	\$228,6	\$4,400,069	\$352,848	\$44,532	\$124,110	\$681	\$6,393	\$62,660	\$0	\$0		\$804,334	\$6,406,767
AG-RB	\$85,360	\$11,485	\$1,147	-\$1,291	\$0	\$43	\$61,322	\$6,573	\$830	\$2,312	\$13	\$119	\$1,167	\$0	\$0		\$13,904	\$97,624
AG-VB	\$302,400	\$39,488	\$3,945	-\$4,438	\$0	\$146	\$220,485	\$22,598	\$2,852	\$7,949	\$44	\$409	\$4,013	\$0	\$0		\$42,429	\$339,920
AG-4B	\$35,797,018	\$4,372,655	\$436,858	-\$491,466	\$0	\$16,214	\$25,655,589	\$2,502,430	\$315,825	\$880,197	\$4,827	\$45,342	\$444,389	\$0	\$0		\$6,369,316	\$40,552,176
AG-4C	\$2,176,314	\$299,621	\$29,934	-\$33,676	\$0	\$1,111	\$1,605,929	\$171,470	\$21,641	\$60,312	\$331	\$3,107	\$30,450	\$0	\$0		\$270,184	\$2,460,414
AG-5B	\$49,357,376	\$8,896,090	\$888,780	-\$999,878	\$0	\$32,987	\$27,375,076	\$4,438,273	\$642,540	\$1,790,745	\$9,820	\$92,247	\$904,102	\$0	-\$4,089		\$12,305,538	\$56,372,231
AG-5C	\$53,458,131	\$14,651,545	\$1,463,790	-\$1,646,764	\$0	\$54,328	\$15,990,623	\$7,309,679	\$1,058,241	\$2,949,294	\$16,172	\$151,927	\$1,489,023	\$0	-\$27,471		\$18,510,633	\$61,971,022
Total AG A	\$21,808,648	\$2,388,451	\$238,623	-\$268,451	\$0	\$8,856	\$16,813,928	\$1,428,275	\$172,511	\$480,727	\$2,636	\$24,767	\$242,736	\$0	\$0		\$3,200,997	\$24,734,058
Total AG B	\$146,824,121	\$28,887,437	\$2,886,053	-\$3,246,810	\$0	\$107,115	\$75,309,092	\$14,803,872	\$2,086,461	\$5,814,918	\$31,886	\$299,545	\$2,935,804	\$0	-\$31,560		\$38,316,339	\$168,200,153
TOTAL AG	\$168,632,769	\$31,275,889	\$3,124,676	-\$3,515,260	\$0	\$115,971	\$92,123,021	\$16,232,147	\$2,258,973	\$6,295,645	\$34,523	\$324,311	\$3,178,540	\$0	-\$31,560		\$41,517,336	\$192,934,212
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$81,299,582	\$10,018,531	-\$11,270,847	\$0	\$302,108	-\$3,612,359	\$45,848,627	\$7,242,860	\$17,081,986	\$100,513	\$1,039,827	\$8,785,717	\$0	-\$2,456,606		\$70,784,492	\$225,164,432
PPP T	\$3,931,920	\$0	\$0	\$0	\$0	\$0	\$466,364	\$3,631,920	\$633,376	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$4,731,660
TOTAL	\$200,675,594	\$81,299,582	\$10,018,531	-\$11,270,847	\$0	\$302,108	-\$3,145,995	\$49,480,547	\$7,876,236	\$17,081,986	\$100,513	\$1,039,827	\$8,785,717	\$0	-\$2,456,606		\$70,784,492	\$229,896,092
E-20 FIRM P	\$440,169,724	\$124,167,732	\$13,018,736	-\$14,646,078	\$0	\$462,455	\$159,734,182	\$63,927,344	\$9,411,847	\$26,230,593	\$140,745	\$1,351,219	\$11,416,737	\$0	-\$4,386,445		\$105,965,590	\$496,794,657
PPP P	\$538,242	\$0	\$0	\$0														

Pacific Gas & Electric Company
2021 Prelim. AET w/ERRA Nov Update+2020 GRC+HUS Reform
Friday, January 1, 2021

DA/CCA RESULTS

	Total Sales	Revenue														& Small Business				Total		
	(kWh)	At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change		
RESIDENTIAL																						
E-1	12,467,249.973	\$0.18719	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.11092	\$0.01634	\$0.00208	\$0.00564	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00635	\$0.00339	\$0.04363	\$0.22659	21.05%		
EL-1	2,396,336.546	\$0.07091	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.02365	\$0.00565	\$0.00208	\$0.00000	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00713	-\$0.00789	\$0.03924	\$0.10655	50.27%		
TOTAL RES	14,863,586.518	\$0.16844	\$0.04637	\$0.00288	-\$0.00324	\$0.00000	\$0.00017	\$0.09685	\$0.01462	\$0.00208	\$0.00473	\$0.00004	\$0.00030	\$0.00442	\$0.00000	-\$0.00648	\$0.00157	\$0.04292	\$0.20724	23.03%		
SMALL L&P																						
A-1	3,840,639.573	\$0.18337	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.10788	\$0.01668	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00318	\$0.00000	\$0.00000		\$0.04276	\$0.21332	16.34%		
A-6	840,514.384	\$0.17129	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.09762	\$0.01530	\$0.00208	\$0.00576	\$0.00003	\$0.00030	\$0.00318	\$0.00000	\$0.00000		\$0.04170	\$0.20061	17.12%		
A-15	318,424	\$0.64174	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.56024	\$0.01670	\$0.00208	\$0.00577	\$0.00003	\$0.00030	\$0.00318	\$0.00000	\$0.00000		\$0.04800	\$0.67094	4.55%		
TC-1	24,785.359	\$0.18341	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.11726	\$0.00569	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00318	\$0.00000	\$0.00000		\$0.04312	\$0.21210	15.64%		
TOTAL SMALL	4,706,257.741	\$0.18124	\$0.03486	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.10613	\$0.01637	\$0.00208	\$0.00578	\$0.00003	\$0.00030	\$0.00318	\$0.00000	\$0.00000		\$0.04257	\$0.21108	16.46%		
MEDIUM L&P																						
A-10 T	969.064	\$0.12329	\$0.03866	\$0.00288	-\$0.00324	\$0.00000	\$0.00014	\$0.03467	\$0.01507	\$0.00208	\$0.00580	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04638	\$0.14567	18.15%		
A-10 P	45,363.975	\$0.14095	\$0.03556	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.05726	\$0.01523	\$0.00208	\$0.00577	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04497	\$0.16388	16.27%		
A-10 S	5,014,882.006	\$0.15196	\$0.03781	\$0.00288	-\$0.00324	\$0.00000	\$0.00014	\$0.06921	\$0.01544	\$0.00208	\$0.00578	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04345	\$0.17679	16.33%		
TOTAL MEDIUM	5,061,215.045	\$0.15186	\$0.03779	\$0.00288	-\$0.00324	\$0.00000	\$0.00014	\$0.06909	\$0.01544	\$0.00208	\$0.00578	\$0.00004	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04347	\$0.17666	16.33%		
E-19 CLASS																						
E-19 FIRM T	4,882.730	\$0.11362	\$0.03605	\$0.00288	-\$0.00324	\$0.00000	\$0.00013	\$0.02702	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04271	\$0.13113	15.41%		
E-19 V T	7,694.789	\$0.08534	\$0.02285	\$0.00288	-\$0.00324	\$0.00000	\$0.00008	\$0.01008	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04198	\$0.10026	17.48%		
Total E-19 T	12,577.519	\$0.09632	\$0.02797	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.01666	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000		\$0.04226	\$0.11224	16.53%		
E-19 FIRM P	536,629.819	\$0.11627	\$0.02884	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.04367	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00017	\$0.03445	\$0.13216	13.66%		
E-19 V P	195,769.050	\$0.12450	\$0.03310	\$0.00288	-\$0.00324	\$0.00000	\$0.00012	\$0.04537	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03860	\$0.14246	14.42%		
Total E-19 P	732,398.870	\$0.11847	\$0.02997	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.04412	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00013	\$0.03556	\$0.13491	13.88%		
E-19 FIRM S	2,730,197.142	\$0.12520	\$0.02812	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.05362	\$0.01504	\$0.00208	\$0.00579	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00007	\$0.03459	\$0.14215	13.54%		
E-19 V S	6,073,895.711	\$0.12022	\$0.02603	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.05216	\$0.01501	\$0.00208	\$0.00576	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00000	\$0.03243	\$0.13644	13.49%		
Total E-19 S	8,804,092.853	\$0.12177	\$0.02668	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.05261	\$0.01502	\$0.00208	\$0.00577	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.03310	\$0.13821	13.51%		
E-19 T	12,577.519	\$0.09632	\$0.02797	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.01666	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.04226	\$0.11224	16.53%		
E-19 P	732,398.870	\$0.11847	\$0.02997	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.04412	\$0.01451	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00013	\$0.03556	\$0.13491	13.88%		
E-19 S	8,804,092.853	\$0.12177	\$0.02668	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.05261	\$0.01502	\$0.00208	\$0.00577	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.03310	\$0.13821	13.51%		
TOTAL E-19	9,549,069.242	\$0.12148	\$0.02693	\$0.00288	-\$0.00324	\$0.00000	\$0.00010	\$0.05191	\$0.01498	\$0.00208	\$0.00577	\$0.00003	\$0.00030	\$0.00290	\$0.00000	\$0.00000	-\$0.00003	\$0.03330	\$0.13793	13.54%		
STREETLIGHTS																						
	151,922.128	\$0.18962	\$0.02976	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.12780	\$0.00571	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00298	\$0.00000	\$0.00000		\$0.03568	\$0.20988	10.68%		
STANDBY																						
STANDBY T	40,636.305	\$0.14803	\$0.01765	\$0.00288	-\$0.00324	\$0.00000	\$0.00025	\$0.03880	\$0.01540	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	\$0.00000		\$0.03037	\$0.11647	-21.32%		
STANDBY P	6,528.165	\$0.36243	\$0.01924	\$0.00288	-\$0.00324	\$0.00000	\$0.00027	\$0.29711	\$0.01842	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	\$0.00000		\$0.00870	\$0.35775	-1.29%		
STANDBY S	1,719.265	\$0.23230	\$0.01085	\$0.00288	-\$0.00324	\$0.00000	\$0.00015	\$0.16172	\$0.01778	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	\$0.00000	-\$0.00017	\$0.03123	\$0.23556	1.40%		
TOTAL STANDBY	48,883.735	\$0.17962	\$0.01762	\$0.00288	-\$0.00324	\$0.00000	\$0.00025	\$0.07762	\$0.01589	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00615	\$0.00000	\$0.00000	-\$0.00001	\$0.02751	\$0.15288	-14.89%		
AGRICULTURE																						
AG-1A	10,193.325	\$0.31401	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.25812	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.04151	\$0.35658	13.56%		
AG-RA	150.100																					
AG-VA	1,723.289	\$0.24389	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.18551	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03065	\$0.27311	11.98%		
AG-4A	50,854.407	\$0.28681	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.22863	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03916	\$0.32475	13.23%		
AG-5A	20,133.980	\$0.17972	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.11171	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03659	\$0.20526	14.21%		
AG-1B	21,388.179	\$0.26405	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.20572	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03761	\$0.29955	13.44%		
AG-RB	398.417	\$0.21425	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.15391	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03490	\$0.24503	14.37%		
AG-VB	1,369.821	\$0.22076	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.16096	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03097	\$0.24815	12.41%		
AG-4B	151,686.902	\$0.23599	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.16914	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.04199	\$0.26734	13.28%		
AG-4C	10,393.813	\$0.20939	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.15451	\$0.01650	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.02599	\$0.23672	13.05%		
AG-5B	308,604.309	\$0.15994	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.08871	\$0.01438	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000	-\$0.00001	\$0.03987	\$0.18267	14.21%		
AG-5C	808,260.377	\$0.10518	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.03146	\$0.01438	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000	-\$0.00005	\$0.03642	\$0.12193	15.92%		
Total AG A	82,855.100	\$0.26321	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.20293	\$0.01724	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000		\$0.03863	\$0.29852	13.41%		
Total AG B	1,002,101.819	\$0.14652	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011	\$0.07515	\$0.01477	\$0.00208	\$0.00580	\$0.00003	\$0.00030	\$0.00293	\$0.00000	\$0.00000	-\$0.00003	\$0.03824	\$0.16785	14.56%		
TOTAL AG	1,084,956.919	\$0.15543	\$0.02883	\$0.00288	-\$0.00324	\$0.00000	\$0.00011															

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 4

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	(.03137)	.27013	
10	Tier 2 (101% - 400%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.03843	.33993	
11	Tier 3 (> 400%) HUS	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.12342	.42492	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
16	TRA (\$/kWh)	(.00036)																		
17	(FERA or Medical)																		.16427	5.00
18	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
19																				
20	CRS Wildfire Fund Charge																		.00580	
21	CRS Ongoing CTC																		.00004	
22	CRS Energy Cost Recovery Amount																		.00030	
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
26																				
27																				
28	E TOU A tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.04637	.00017	.12383	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.19869	.05441	.45209	
33	Off-Peak	.04637	.00017	.12383	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.12311	.05441	.37651	
34	Baseline Credit																	(.07910)	(.07910)	
35																				
36	Winter																			
37	Peak	.04637	.00017	.09320	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11135	.05441	.33412	
38	Off-Peak	.04637	.00017	.09320	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.09705	.05441	.31982	
39	Baseline Credit																	(.07910)	(.07910)	
40																				
41	MINIMUM DELIVERY RATE																			
42	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
43	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
44	TRA (\$/kWh)	(.00036)																		
45	(FERA or Medical)																		.16427	5.00
46	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
47																				
48	CRS Wildfire Fund Charge																		.00580	
49	CRS Ongoing CTC																		.00004	
50	CRS Energy Cost Recovery Amount																		.00030	
51																				
52	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
54																				
55																				
56	E TOU B non-tiered																			
57																				
58	ENERGY CHARGE (\$/kWh)																			
59	Summer																			
60	Peak	.04637	.00017	.13118	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.22025	.00000	.42659	
61	Off-Peak	.04637	.00017	.13118	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11719	.00000	.32353	
62																				
63	Winter																			
64	Peak	.04637	.00017	.10055	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11342	.00000	.28913	
65	Off-Peak	.04637	.00017	.10055	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.09462	.00000	.27033	
66																				
67	MINIMUM DELIVERY RATE																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
69	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
70	TRA (\$/kWh)	(.00036)																		
71	(FERA or Medical)																		.16427	5.00
72	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
73																				
74	CRS Wildfire Fund Charge																		.00580	
75	CRS Ongoing CTC																		.00004	
76	CRS Energy Cost Recovery Amount																		.00030	
77																				
78	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
80																				
81																				
82																				
83																				
84																				
85																				
86																				
87																				
88																				
89																				
90																				
91																				
92																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	(.03137)	.27013	
97	Tier 2 (101% - 400%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.03843	.33993	
98	Tier 3 (> 400%) HUS	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.12342	.42492	
99																				
100	MINIMUM DELIVERY RATE																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
102	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
103	TRA (\$/kWh)	(.00036)																		
104	(Medical)																		.16427	5.00
105	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
106																				
107	CRS Wildfire Fund Charge																		.00580	
108	CRS Ongoing CTC																		.00004	
109	CRS Energy Cost Recovery Amount																		.00030	
110																				
111																				
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.04637	.00017	.34035	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.25498	(.23921)	.43128	
118	Tier 2 (> 100%)	.04637	.00017	.34035	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.25498	(.16012)	.51037	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.04637	.00017	.13793	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13655	(.03679)	.31285	
121	Tier 2 (> 100%)	.04637	.00017	.13793	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13655	.04230	.39194	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.04637	.00017	.07046	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.08821	.00379	.23762	
124	Tier 2 (> 100%)	.04637	.00017	.07046	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.08821	.08288	.31671	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.04637	.00017	.13264	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11505	(.06406)	.25879	
129	Tier 2 (> 100%)	.04637	.00017	.13264	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11505	.01503	.33788	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.04637	.00017	.08942	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10176	(.02438)	.24196	
132	Tier 2 (> 100%)	.04637	.00017	.08942	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10176	.05471	.32105	
133																				
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
138	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
139	TRA (\$/kWh)	(.00036)																		
140	(Medical)																		.16427	5.00
141	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
142																				
143	CRS Wildfire Fund Charge																		.00580	
144	CRS Ongoing CTC																		.00004	
145	CRS Energy Cost Recovery Amount																		.00030	
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
148	ES																			
149																				
150	ENERGY CHARGE (\$/kWh)																			
151	Tier 1 (0% - 100%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	(.03137)	.27013	
152	Tier 2 (101% - 400%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.03843	.33993	
153	Tier 3 (> 400%) HUS	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.12342	.42492	
154																				
155	MINIMUM DELIVERY RATE																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
157	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
158	TRA (\$/kWh)	(.00036)																		
159	(FERA or Medical)																		.16427	5.00
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
161																				
162	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
163																				
164	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00030	.00442	.00000						.03836		.04892	
165																				
166	CRS Wildfire Fund Charge																		.00580	
167	CRS Ongoing CTC																		.00004	
168	CRS Energy Cost Recovery Amount																		.00030	
169																				
170	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
172																				
173																				
174	ESR																			
175																				
176	ENERGY CHARGE (\$/kWh)																			
177	Tier 1 (0% - 100%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	(.03137)	.27013	
178	Tier 2 (101% - 400%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.03843	.33993	
179	Tier 3 (> 400%) HUS	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.12342	.42492	
180																				
181	MINIMUM DELIVERY RATE																			
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
183	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
184	TRA (\$/kWh)	(.00036)																		
185	(FERA or Medical)																		.16427	5.00
186	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
187																				
188	CRS Wildfire Fund Charge																		.00580	
189	CRS Ongoing CTC																		.00004	
190	CRS Energy Cost Recovery Amount																		.00030	
191																				
192	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
194																				
195																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
196	ET																			
197																				
198	ENERGY CHARGE (\$/kWh)																			
199	Tier 1 (0% - 100%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	(.03137)	.27013	
200	Tier 2 (101% - 400%)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.03843	.33993	
201	Tier 3 (> 400%) HUS	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11545	.12342	.42492	
202																				
203	MINIMUM DELIVERY RATE																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
205	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
206	TRA (\$/kWh)	(.00036)																		
207	(FERA or Medical)																		.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
209																				
210	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
211																				
212	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00030	.00442	.00000						.03836		.04892	
213																				
214	CRS Wildfire Fund Charge																		.00580	
215	CRS Ongoing CTC																		.00004	
216	CRS Energy Cost Recovery Amount																		.00030	
217																				
218	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
220																				
221																				
222	E-6																			
223																				
224	ENERGY CHARGE (\$/kWh)																			
225	Summer																			
226	Peak																			
227	Tier 1 (0% - 100%)	.04637	.00017	.34035	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.25498	(.23921)	.43128	
228	Tier 2 (> 100%)	.04637	.00017	.34035	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.25498	(.16012)	.51037	
229	Part-Peak																			
230	Tier 1 (0% - 100%)	.04637	.00017	.13793	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13655	(.03679)	.31285	
231	Tier 2 (> 100%)	.04637	.00017	.13793	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13655	.04230	.39194	
232	Off-Peak																			
233	Tier 1 (0% - 100%)	.04637	.00017	.07046	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.08821	.00379	.23762	
234	Tier 2 (> 100%)	.04637	.00017	.07046	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.08821	.08288	.31671	
235																				
236	Winter																			
237	Part-Peak																			
238	Tier 1 (0% - 100%)	.04637	.00017	.13264	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11505	(.06406)	.25879	
239	Tier 2 (> 100%)	.04637	.00017	.13264	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11505	.01503	.33788	
240	Off-Peak																			
241	Tier 1 (0% - 100%)	.04637	.00017	.08942	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10176	(.02438)	.24196	
242	Tier 2 (> 100%)	.04637	.00017	.08942	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10176	.05471	.32105	
243																				
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
245																				
246	MINIMUM DELIVERY RATE																			
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
248	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
249	TRA (\$/kWh)	(.00036)																		
250	(FERA or Medical)																		.16427	5.00
251	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
252																				
253	CRS Wildfire Fund Charge																		.00580	
254	CRS Ongoing CTC																		.00004	
255	CRS Energy Cost Recovery Amount																		.00030	
256																				
257	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
258	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
259																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
260	EVA																			
261																				
262	ENERGY CHARGE (\$/kWh)																			
263	Summer																			
264	Peak	.04637	.00017	.22790	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.27226		.57532	
265	Part-Peak	.04637	.00017	.11396	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13121		.32033	
266	Off-Peak	.04637	.00017	.01641	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06594		.15751	
267																				
268	Winter																			
269	Peak	.04637	.00017	.24264	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10174		.41954	
270	Part-Peak	.04637	.00017	.12132	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06356		.26004	
271	Off-Peak	.04637	.00017	.01747	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06829		.16092	
272																				
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
274																				
275	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
276																				
277	MINIMUM DELIVERY RATE																			
278	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
279	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
280	TRA (\$/kWh)	(.00036)																		
281																				
282	CRS Wildfire Fund Charge																		.00580	
283	CRS Ongoing CTC																		.00004	
284	CRS Energy Cost Recovery Amount																		.00030	
285																				
286																				
287	EVB																			
288																				
289	ENERGY CHARGE (\$/kWh)																			
290	Summer																			
291	Peak	.04637	.00017	.22192	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.27226		.56934	
292	Part-Peak	.04637	.00017	.11097	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13121		.31734	
293	Off-Peak	.04637	.00017	.01598	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06594		.15708	
294																				
295	Winter																			
296	Peak	.04637	.00017	.23627	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10174		.41317	
297	Part-Peak	.04637	.00017	.11813	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06356		.25685	
298	Off-Peak	.04637	.00017	.01701	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.06829		.16046	
299																				
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301																				
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
303																				
304	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
305																				
306																				
307	CRS Wildfire Fund Charge																		.00580	
308	CRS Ongoing CTC																		.00004	
309	CRS Energy Cost Recovery Amount																		.00030	
310																				
311																				
312	EV2A																			
313																				
314	ENERGY CHARGE (\$/kWh)																			
315	Summer																			
316	Peak	.04637	.00017	.25067	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.18276		.50859	
317	Part-Peak	.04637	.00017	.18489	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13805		.39810	
318	Off-Peak	.04637	.00017	.02402	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.09691		.19609	
319																				
320	Winter																			
321	Peak	.04637	.00017	.18043	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.12589		.38148	
322	Part-Peak	.04637	.00017	.17622	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11340		.36478	
323	Off-Peak	.04637	.00017	.03101	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.08992		.19609	
324																				
325	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
326																				
327	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
328																				
329	MINIMUM DELIVERY RATE																			
330	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
331	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
332	TRA (\$/kWh)	(.00036)																		
333	(FERA)																		.16427	5.00
334	CRS Wildfire Fund Charge																		.00580	
335	CRS Ongoing CTC																		.00004	
336	CRS Energy Cost Recovery Amount																		.00030	
337																				
338																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
339	ETOUD																			
340																				
341	ENERGY CHARGE (\$/kWh)																			
342	Summer																			
343	Peak	.04637	.00017	.13626	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.17745		.38887	
344	Off-Peak	.04637	.00017	.12626	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.09249		.29391	
345																				
346	Winter																			
347	Peak	.04637	.00017	.10369	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.13615		.31500	
348	Off-Peak	.04637	.00017	.10139	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.12107		.29762	
349																				
350	MINIMUM DELIVERY RATE																			
351	(\$/meter/day)																		.32854	10.00
352	(\$/kWh)	0.04637	0.00017	0.11089	0.01634	0.00208	0.00580	0.00004	0.00030	0.00442	-									
353	TRA (\$/kWh)	(0.00036)																		
354	(FERA or Medical)																		.16427	5.00
355	TRA (\$/kWh) - Regular Chg	(0.00036)																		
356																				
357	CRS Wildfire Fund Charge																		.00580	
358	CRS Ongoing CTC																		.00004	
359	CRS Energy Cost Recovery Amount																		.00030	
360																				
361																				
362	E TOU C tiered																			
363																				
364	ENERGY CHARGE (\$/kWh)																			
365	Summer																			
366	Peak	.04637	.00017	.13913	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.16523	.05297	.43249	
367	Off-Peak	.04637	.00017	.12913	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11179	.05297	.36905	
368	Baseline Credit																	(.07910)	(.07910)	
369																				
370	Winter																			
371	Peak	.04637	.00017	.09080	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.11647	.05297	.33540	
372	Off-Peak	.04637	.00017	.08850	.01634	.00208	.00580	.00004	.00030	.00442	.00000						.10144	.05297	.31807	
373	Baseline Credit																	(.07910)	(.07910)	
374																				
375	MINIMUM DELIVERY RATE																			
376	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
377	(\$/kWh)	.04637	.00017	.11089	.01634	.00208	.00580	.00004	.00030	.00442	.00000									
378	TRA (\$/kWh)	(.00036)																		
379	(FERA or Medical)																		.16427	5.00
380	TRA (\$/kWh) - Regular Chg	(.00036)	-	-	-	-	-	-	-	-	-									
381																				
382	CRS Wildfire Fund Charge																		.00580	
383	CRS Ongoing CTC																		.00004	
384	CRS Energy Cost Recovery Amount																		.00030	
385																				
386	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
387	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
388																				
389																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
390	Residential SmartRate Program (E-RSMART)			Tiered	Non-Tiered															
391	ENERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	SmartRate	SmartRate															
392		Price Period	High-Price Period	Participation	Participation															
393	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
394	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
395																				
396																				
397																				
398																				
399	Other Residential Rates/Rate factors																			
400	AB32 Bi Annual Climate Credit (\$/households)	(17.48)	(not currently being imported automatically)			(in April and October bill cycles)														
401	Residential FERA Discount percentage	.18	(not currently being imported automatically)			(50% on Delivery portion of MinBill)														
402	Medical >200% baseline discount (\$/kWh)	.04				(applies to non-CARE rates only)														
403	Employee Discount	.25	(not currently being imported automatically)			(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)														
404																				
405	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
406	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
407	c) Schedule EV is not eligible to participate in the SmartRate program.																			
408	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
409	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																			
410																				
411																				
412																				
413																				
414																				
415																				
416																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
417	A-1																			
418																				
419	ENERGY CHARGE (\$/kWh)																			
420	Summer	.03486	.00013	.10478	.01670	.00208	.00580	.00003	.00030	.00318	-						.13002		.29752	
421	Winter	.03486	.00013	.08438	.01670	.00208	.00580	.00003	.00030	.00318	-						.08988		.23698	
422																				
423	CUSTOMER CHARGE (\$/meter/day)																			
424	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
425	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
427	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
428																				
429	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
430																				
431	CRS Wildfire Fund Charge																		.00580	
432	CRS Ongoing CTC																		.00003	
433	CRS Energy Cost Recovery Amount																		.00030	
434																				
435																				
436	A-1 TOU																			
437																				
438	ENERGY CHARGE (\$/kWh)																			
439	Summer																			
440	Peak	.03486	.00013	.10478	.01670	.00208	.00580	.00003	.00030	.00318	-						.14472		.31222	
441	Part-Peak	.03486	.00013	.10478	.01670	.00208	.00580	.00003	.00030	.00318	-						.12107		.28857	
442	Off-Peak	.03486	.00013	.10478	.01670	.00208	.00580	.00003	.00030	.00318	-						.09371		.26121	
443	Winter																			
444	Part-Peak	.03486	.00013	.08438	.01670	.00208	.00580	.00003	.00030	.00318	-						.12087		.26797	
445	Off-Peak	.03486	.00013	.08438	.01670	.00208	.00580	.00003	.00030	.00318	-						.09996		.24706	
446																				
447	CUSTOMER CHARGE (\$/meter/day)																			
448	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
449	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
450																				
451	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
452																				
453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
454																				
455	CRS Wildfire Fund Charge																		.00580	
456	CRS Ongoing CTC																		.00003	
457	CRS Energy Cost Recovery Amount																		.00030	
458																				
459																				
460	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
461																				
462																				
463	PDP - Default (Every Event Day)																			
464	PDP Summer Credit (kWh) - Peak																(.00884)		(.00884)	
465	PDP Summer Credit (kWh) - Part-Peak																(.00884)		(.00884)	
466	PDP Summer Credit (kWh) - Off-Peak																(.00884)		(.00884)	
467																				
468	PDP - Alternate Event Day																			
469	PDP Summer Credit (kWh) - Peak																(.00442)		(.00442)	
470	PDP Summer Credit (kWh) - Part-Peak																(.00442)		(.00442)	
471	PDP Summer Credit (kWh) - Off-Peak																(.00442)		(.00442)	
472																				
473																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5																				
474	A-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
475																				
476	ENERGY CHARGE (\$/kWh)																			
477	Summer																			
478	Peak	.03486	.00013	.16871	.01537	.00208	.00580	.00003	.00030	.00318	-						.39351		.62361	
479	Part-Peak	.03486	.00013	.11147	.01537	.00208	.00580	.00003	.00030	.00318	-						.15382		.32678	
480	Off-Peak	.03486	.00013	.09817	.01537	.00208	.00580	.00003	.00030	.00318	-						.09563		.25519	
481	Winter																			
482	Part-Peak	.03486	.00013	.08777	.01537	.00208	.00580	.00003	.00030	.00318	-						.12109		.27025	
483	Off-Peak	.03486	.00013	.08702	.01537	.00208	.00580	.00003	.00030	.00318	-						.10360		.25201	
484																				
485	METER CHARGE (\$/meter/day)																			
486	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
487	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
488	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
489																				
490	CUSTOMER CHARGE (\$/meter/day)																			
491	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
492	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
493																				
494																				
495																				
496																				
497	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
498																				
499	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
500																				
501	CRS Wildfire Fund Charge																		.00580	
502	CRS Ongoing CTC																		.00003	
503	CRS Energy Cost Recovery Amount																		.00030	
504																				
505																				
506	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
507																				
508																				
509	PDP - Default (Every Event Day)																			
510	PDP Summer Credit (kWh) - Peak																(.44084)		(.44084)	
511	PDP Summer Credit (kWh) - Part-Peak																(.08817)		(.08817)	
512	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
513																				
514	PDP - Alternate Event Day																			
515	PDP Summer Credit (kWh) - Peak																(.22042)		(.22042)	
516	PDP Summer Credit (kWh) - Part-Peak																(.04408)		(.04408)	
517	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
518																				
519																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5																				
520	A-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
521																				
522	DEMAND CHARGE (\$/kW)																			
523	Transmission																			
524	Summer	11.08	.04	1.78	-	-	-	-	-	-	-						3.89		16.79	
525	Winter	11.08	.04	1.78	-	-	-	-	-	-	-						.00		12.90	
526	Primary																			
527	Summer	11.08	.04	7.75	-	-	-	-	-	-	-						4.93		23.80	
528	Winter	11.08	.04	5.30	-	-	-	-	-	-	-						.00		16.42	
529	Secondary																			
530	Summer	11.08	.04	8.30	-	-	-	-	-	-	-						5.68		25.10	
531	Winter	11.08	.04	5.02	-	-	-	-	-	-	-						.00		16.14	
532																				
533	ENERGY CHARGE (\$/kWh)																			
534	Transmission																			
535	Summer	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.10198		.13761	
536	Winter	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.08120		.11683	
537	Primary																			
538	Summer	-	-	.03797	.01530	.00208	.00580	.00004	.00030	.00290	-						.11299		.17702	
539	Winter	-	-	.02794	.01530	.00208	.00580	.00004	.00030	.00290	-						.08924		.14324	
540	Secondary																			
541	Summer	-	-	.03991	.01549	.00208	.00580	.00004	.00030	.00290	-						.12137		.18753	
542	Winter	-	-	.02646	.01549	.00208	.00580	.00004	.00030	.00290	-						.09406		.14677	
543																				
544	CUSTOMER CHARGE (\$/meter/day)	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
545																				
546																				
547																				
548																				
549	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
550																				
551	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
552	Transmission										.00000								.00000	
553	Primary										.00000								.00000	
554	Secondary										.00000								.00000	
555																				
556	CRS Wildfire Fund Charge																		.00580	
557	CRS Ongoing CTC																		.00004	
558	CRS Energy Cost Recovery Amount																		.00030	
559																				
560																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
561	A-10 TOU																			
562																				
563	DEMAND CHARGE (\$/kW)																			
564	Transmission																			
565	Summer	11.08	.04	1.78	-	-	-	-	-	-	-						3.89		16.79	
566	Winter	11.08	.04	1.78	-	-	-	-	-	-	-						.00		12.90	
567	Primary																			
568	Summer	11.08	.04	7.75	-	-	-	-	-	-	-						4.93		23.80	
569	Winter	11.08	.04	5.30	-	-	-	-	-	-	-						.00		16.42	
570	Secondary																			
571	Summer	11.08	.04	8.30	-	-	-	-	-	-	-						5.68		25.10	
572	Winter	11.08	.04	5.02	-	-	-	-	-	-	-						.00		16.14	
573																				
574	ENERGY CHARGE (\$/kWh)																			
575	Transmission																			
576	Summer																			
577	Peak	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.15060		.18623	
578	Part-Peak	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.10373		.13936	
579	Off-Peak	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.07842		.11405	
580	Winter																			
581	Part-Peak	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.09193		.12756	
582	Off-Peak	-	-	.00980	.01507	.00208	.00580	.00004	.00030	.00290	-						.07736		.11299	
583	Primary																			
584	Summer																			
585	Peak	-	-	.03797	.01530	.00208	.00580	.00004	.00030	.00290	-						.16385		.22788	
586	Part-Peak	-	-	.03797	.01530	.00208	.00580	.00004	.00030	.00290	-						.11329		.17732	
587	Off-Peak	-	-	.03797	.01530	.00208	.00580	.00004	.00030	.00290	-						.08666		.15069	
588	Winter																			
589	Part-Peak	-	-	.02794	.01530	.00208	.00580	.00004	.00030	.00290	-						.09959		.15359	
590	Off-Peak	-	-	.02794	.01530	.00208	.00580	.00004	.00030	.00290	-						.08371		.13771	
591	Secondary																			
592	Summer																			
593	Peak	-	-	.03991	.01549	.00208	.00580	.00004	.00030	.00290	-						.17543		.24159	
594	Part-Peak	-	-	.03991	.01549	.00208	.00580	.00004	.00030	.00290	-						.12030		.18646	
595	Off-Peak	-	-	.03991	.01549	.00208	.00580	.00004	.00030	.00290	-						.09223		.15839	
596	Winter																			
597	Part-Peak	-	-	.02646	.01549	.00208	.00580	.00004	.00030	.00290	-						.10436		.15707	
598	Off-Peak	-	-	.02646	.01549	.00208	.00580	.00004	.00030	.00290	-						.08729		.14000	
599																				
600	CUSTOMER CHARGE (\$/meter/day)	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
601																				
602																				
603																				
604																				
605	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
606																				
607	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
608	Transmission										.00000								.00000	
609	Primary										.00000								.00000	
610	Secondary										.00000								.00000	
611																				
612	CRS Wildfire Fund Charge																		.00580	
613	CRS Ongoing CTC																		.00004	
614	CRS Energy Cost Recovery Amount																		.00030	
615																				
616																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
617	A-10 TOU (continued)																			
618																				
619																				
620	A-10T TOU																			
621	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
622																				
623																				
624	PDP - Default (Every Event Day)																			
625	PDP Summer Credit (kW) - Max																(2.60)		(2.60)	
626																				
627	PDP Summer Credit (kWh) - Peak																(.01088)		(.01088)	
628	PDP Summer Credit (kWh) - Part-Peak																(.01088)		(.01088)	
629	PDP Summer Credit (kWh) - Off-Peak																(.01088)		(.01088)	
630																				
631	PDP - Alternate Event Day																			
632	PDP Summer Credit (kW) - Max																(1.30)		(1.30)	
633																				
634	PDP Summer Credit (kWh) - Peak																(.00544)		(.00544)	
635	PDP Summer Credit (kWh) - Part-Peak																(.00544)		(.00544)	
636	PDP Summer Credit (kWh) - Off-Peak																(.00544)		(.00544)	
637																				
638																				
639	A-10P TOU																			
640	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
641																				
642																				
643	PDP - Default (Every Event Day)																			
644	PDP Summer Credit (kW) - Max																(3.29)		(3.29)	
645																				
646	PDP Summer Credit (kWh) - Peak																(.00351)		(.00351)	
647	PDP Summer Credit (kWh) - Part-Peak																(.00351)		(.00351)	
648	PDP Summer Credit (kWh) - Off-Peak																(.00351)		(.00351)	
649																				
650	PDP - Alternate Event Day																			
651	PDP Summer Credit (kW) - Max																(1.64)		(1.64)	
652																				
653	PDP Summer Credit (kWh) - Peak																(.00175)		(.00175)	
654	PDP Summer Credit (kWh) - Part-Peak																(.00175)		(.00175)	
655	PDP Summer Credit (kWh) - Off-Peak																(.00175)		(.00175)	
656																				
657																				
658	A-10S TOU																			
659	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
660																				
661																				
662	PDP - Default (Every Event Day)																			
663	PDP Summer Credit (kW) - Max																(3.79)		(3.79)	
664																				
665	PDP Summer Credit (kWh) - Peak																(.00029)		(.00029)	
666	PDP Summer Credit (kWh) - Part-Peak																(.00029)		(.00029)	
667	PDP Summer Credit (kWh) - Off-Peak																(.00029)		(.00029)	
668																				
669	PDP - Alternate Event Day																			
670	PDP Summer Credit (kW) - Max																(1.89)		(1.89)	
671																				
672	PDP Summer Credit (kWh) - Peak																(.00014)		(.00014)	
673	PDP Summer Credit (kWh) - Part-Peak																(.00014)		(.00014)	
674	PDP Summer Credit (kWh) - Off-Peak																(.00014)		(.00014)	
675																				
676																				
677	A-15																			
678																				
679	ENERGY CHARGE (\$/kWh)																			
680	Summer	.03486	.00013	.10478	.01670	.00208	.00580	.00003	.00030	.00318	-						.13002		.29752	
681	Winter	.03486	.00013	.08438	.01670	.00208	.00580	.00003	.00030	.00318	-						.08988		.23698	
682																				
683	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
684	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
685																				
686	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
687																				
688	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
689																				
690	CRS Wildfire Fund Charge																		.00580	
691	CRS Ongoing CTC																		.00003	
692	CRS Energy Cost Recovery Amount																		.00030	
693																				
694																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
695	E-19 Secondary																			
696	FIRM																			
697																				
698	DEMAND CHARGES (\$/kW)																			
699	Summer																			
700	Peak	-	-	7.77	-	-	-	-	-	-	-						14.62		22.39	
701	Part-Peak	-	-	2.66	-	-	-	-	-	-	-						3.61		6.27	
702	Maximum	11.08	.04	13.42	-	-	-	-	-	-	-						.00		24.54	
703	Winter																			
704	Part-Peak	-	-	.16	-	-	-	-	-	-	-						.00		.16	
705	Maximum	11.08	.04	13.42	-	-	-	-	-	-	-						.00		24.54	
706																				
707	DEMAND CHARGES - OPTION R (\$/kW)																			
708	Summer																			
709	Peak	-	-	1.94	-	-	-	-	-	-	-						.00		1.94	
710	Part-Peak	-	-	.67	-	-	-	-	-	-	-						.00		.67	
711	Maximum	11.08	.04	13.42	-	-	-	-	-	-	-						.00		24.54	
712	Winter																			
713	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
714	Maximum	11.08	.04	13.42	-	-	-	-	-	-	-						.00		24.54	
715																				
716	ENERGY CHARGES (\$/kWh)																			
717	Summer																			
718	Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.14522		.17104	
719	Part-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.09836		.12418	
720	Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.06732		.09314	
721	Winter																			
722	Part-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.09194		.11776	
723	Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.07503		.10085	
724																				
725	ENERGY CHARGES - OPTION R (\$/kWh)																			
726	Summer																			
727	Peak	-	-	.05661	.01507	.00208	.00580	.00003	.00030	.00290	-						.30767		.39010	
728	Part-Peak	-	-	.01987	.01507	.00208	.00580	.00003	.00030	.00290	-						.13983		.18552	
729	Off-Peak	-	-	.00273	.01507	.00208	.00580	.00003	.00030	.00290	-						.07242		.10097	
730	Winter																			
731	Part-Peak	-	-	.00328	.01507	.00208	.00580	.00003	.00030	.00290	-						.09659		.12569	
732	Off-Peak	-	-	.00273	.01507	.00208	.00580	.00003	.00030	.00290	-						.07998		.10853	
733																				
734	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
735	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
736																				
737	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
738	E-19	-	-	27.26933	-	-	-	-	-	-	-								27.26933	830.01
739	Rate V	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
740	Rate W	-	-	5.44979	-	-	-	-	-	-	-								5.44979	165.88
741	Rate X	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
742																				
743	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
744	E-19	-	-	27.26933	-	-	-	-	-	-	-								27.26933	830.01
745	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
746	Rate W	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
747	Rate X	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
748																				
749																				
750																				
751																				
752	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
753																				
754	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
755																				
756	CRS Wildfire Fund Charge																		.00580	
757	CRS Ongoing CTC																		.00003	
758	CRS Energy Cost Recovery Amount																		.00030	
759																				
760																				
761	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
762																				
763	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.62		14.62	
764																				
765	PDP - Default (Every Event Day)																			
766	PDP Summer Credit (kW) - Peak																(5.00)		(5.00)	
767	PDP Summer Credit (kW) - Part-Peak																(1.24)		(1.24)	
768																				
769	PDP Summer Credit (kWh) - Peak																.00000		.00000	
770	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
771	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
772																				
773																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5																				
774	E-19 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
775	FIRM																			
776																				
777	DEMAND CHARGES (\$/kW)																			
778	Summer																			
779	Peak	-	-	6.93	-	-	-	-	-	-	-						13.01		19.94	
780	Part-Peak	-	-	2.32	-	-	-	-	-	-	-						3.17		5.49	
781	Maximum	11.08	.04	9.41	-	-	-	-	-	-	-						.00		20.53	
782	Winter																			
783	Part-Peak	-	-	.19	-	-	-	-	-	-	-						.00		.19	
784	Maximum	11.08	.04	9.41	-	-	-	-	-	-	-						.00		20.53	
785																				
786	DEMAND CHARGES - OPTION R (\$/kW)																			
787	Summer																			
788	Peak	-	-	1.73	-	-	-	-	-	-	-						.00		1.73	
789	Part-Peak	-	-	.58	-	-	-	-	-	-	-						.00		.58	
790	Maximum	11.08	.04	9.41	-	-	-	-	-	-	-						.00		20.53	
791	Winter																			
792	Part-Peak	-	-	.05	-	-	-	-	-	-	-						.00		.05	
793	Maximum	11.08	.04	9.41	-	-	-	-	-	-	-						.00		20.53	
794																				
795	ENERGY CHARGES (\$/kWh)																			
796	Summer																			
797	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.13408		.15934	
798	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08987		.11513	
799	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.06144		.08670	
800	Winter																			
801	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08390		.10916	
802	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.06846		.09372	
803																				
804	ENERGY CHARGES - OPTION R (\$/kWh)																			
805	Summer																			
806	Peak	-	-	.05726	.01451	.00208	.00580	.00003	.00030	.00290	-						.29393		.37645	
807	Part-Peak	-	-	.01948	.01451	.00208	.00580	.00003	.00030	.00290	-						.13072		.17546	
808	Off-Peak	-	-	.00265	.01451	.00208	.00580	.00003	.00030	.00290	-						.06721		.09512	
809	Winter																			
810	Part-Peak	-	-	.00339	.01451	.00208	.00580	.00003	.00030	.00290	-						.08926		.11791	
811	Off-Peak	-	-	.00265	.01451	.00208	.00580	.00003	.00030	.00290	-						.07411		.10202	
812																				
813	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
814	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
815																				
816	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
817	E-19	-	-	41.59990	-	-	-	-	-	-	-								41.59990	1,266.20
818	Rate V	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
819	Rate W	-	-	5.44979	-	-	-	-	-	-	-								5.44979	165.88
820	Rate X	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
821																				
822	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
823	E-19	-	-	41.59990	-	-	-	-	-	-	-								41.59990	1,266.20
824	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
825	Rate W	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
826	Rate X	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
827																				
828																				
829																				
830																				
831	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
832																				
833	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
834																				
835	CRS Wildfire Fund Charge																		.00580	
836	CRS Ongoing CTC																		.00003	
837	CRS Energy Cost Recovery Amount																		.00030	
838																				
839																				
840	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
841																				
842	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.01		13.01	
843																				
844	PDP - Default (Every Event Day)																			
845	PDP Summer Credit (kW) - Peak																(4.85)		(4.85)	
846	PDP Summer Credit (kW) - Part-Peak																(1.18)		(1.18)	
847																				
848	PDP Summer Credit (kWh) - Peak																.00000		.00000	
849	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
850	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
851																				
852																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
853	E-19 Transmission																			
854	Firm																			
855																				
856	DEMAND CHARGES (\$/kW)																			
857	Summer																			
858	Peak	-	-	-	-	-	-	-	-	-	-						14.31		14.31	
859	Part-Peak	-	-	-	-	-	-	-	-	-	-						3.59		3.59	
860	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
861	Winter																			
862	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
863	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
864																				
865	DEMAND CHARGES - OPTION R (\$/kW)																			
866	Summer																			
867	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
868	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
869	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
870	Winter																			
871	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
872	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
873																				
874	ENERGY CHARGES (\$/kWh)																			
875	Summer																			
876	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.09255		.11781	
877	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.07803		.10329	
878	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.05882		.08408	
879	Winter																			
880	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08031		.10557	
881	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.06556		.09082	
882																				
883	ENERGY CHARGES - OPTION R (\$/kWh)																			
884	Summer																			
885	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.28428		.30954	
886	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.12818		.15344	
887	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.06553		.09079	
888	Winter																			
889	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08663		.11189	
890	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.07215		.09741	
891																				
892	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
893	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
894																				
895	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
896	E-19	-	-	51.18600	-	-	-	-	-	-	-								51.18600	1,557.97
897	Rate V	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
898	Rate W	-	-	5.44979	-	-	-	-	-	-	-								5.44979	165.88
899	Rate X	-	-	5.59172	-	-	-	-	-	-	-								5.59172	170.20
900																				
901	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
902	E-19	-	-	51.18600	-	-	-	-	-	-	-								51.18600	1,557.97
903	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
904	Rate W	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
905	Rate X	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
906																				
907																				
908																				
909																				
910	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
911																				
912	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
913																				
914	CRS Wildfire Fund Charge																		.00580	
915	CRS Ongoing CTC																		.00003	
916	CRS Energy Cost Recovery Amount																		.00030	
917																				
918																				
919	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
920																				
921	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.31		14.31	
922																				
923	PDP - Default (Every Event Day)																			
924	PDP Summer Credit (kW) - Peak																(4.84)		(4.84)	
925	PDP Summer Credit (kW) - Part-Peak																(1.21)		(1.21)	
926																				
927	PDP Summer Credit (kWh) - Peak																.00000		.00000	
928	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
929	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
930																				
931																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
932	E-20 Secondary																			
933	Firm																			
934																				
935	DEMAND CHARGES (\$/kW)																			
936	Summer																			
937	Peak	-	-	7.44	-	-	-	-	-	-	-						14.16		21.60	
938	Part-Peak	-	-	2.54	-	-	-	-	-	-	-						3.49		6.03	
939	Maximum	12.46	.05	12.68	-	-	-	-	-	-	-						.00		25.19	
940	Winter																			
941	Part-Peak	-	-	.06	-	-	-	-	-	-	-						.00		.06	
942	Maximum	12.46	.05	12.68	-	-	-	-	-	-	-						.00		25.19	
943																				
944	DEMAND CHARGES - OPTION R (\$/kW)																			
945	Summer																			
946	Peak	-	-	1.86	-	-	-	-	-	-	-						.00		1.86	
947	Part-Peak	-	-	.64	-	-	-	-	-	-	-						.00		.64	
948	Maximum	12.46	.05	12.68	-	-	-	-	-	-	-						.00		25.19	
949	Winter																			
950	Part-Peak	-	-	.02	-	-	-	-	-	-	-						.00		.02	
951	Maximum	12.46	.05	12.68	-	-	-	-	-	-	-						.00		25.19	
952																				
953	ENERGY CHARGES (\$/kWh)																			
954	Summer																			
955	Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.13498		.16010	
956	Part-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.09236		.11748	
957	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.06309		.08821	
958	Winter																			
959	Part-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.08616		.11128	
960	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.07031		.09543	
961																				
962	ENERGY CHARGES - OPTION R (\$/kWh)																			
963	Summer																			
964	Peak	-	-	.05048	.01474	.00208	.00580	.00003	.00030	.00253	-						.27982		.35542	
965	Part-Peak	-	-	.01799	.01474	.00208	.00580	.00003	.00030	.00253	-						.12990		.17301	
966	Off-Peak	-	-	.00222	.01474	.00208	.00580	.00003	.00030	.00253	-						.06669		.09403	
967	Winter																			
968	Part-Peak	-	-	.00243	.01474	.00208	.00580	.00003	.00030	.00253	-						.08936		.11691	
969	Off-Peak	-	-	.00222	.01474	.00208	.00580	.00003	.00030	.00253	-						.07378		.10112	
970																				
971	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.00005	
972	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									
973	CUSTOMER CHARGE(\$/meter/day)	-	-	49.49598	-	-	-	-	-	-	-								49.49598	1,506.53
974																				
975																				
976																				
977																				
978																				
979	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
980																				
981	CRS Wildfire Fund Charge																		.00580	
982	CRS Ongoing CTC																		.00003	
983	CRS Energy Cost Recovery Amount																		.00030	
984																				
985																				
986	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
987																				
988	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.16		14.16	
989																				
990	PDP - Default (Every Event Day)																			
991	PDP Summer Credit (kW) - Peak																(4.94)		(4.94)	
992	PDP Summer Credit (kW) - Part-Peak																(1.22)		(1.22)	
993																				
994	PDP Summer Credit (kWh) - Peak																.00000		.00000	
995	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
996	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
997																				
998																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
999	E-20 Primary																			
1000	Firm																			
1001																				
1002	DEMAND CHARGES (\$/kW)																			
1003	Summer																			
1004	Peak	-	-	7.65	-	-	-	-	-	-	-						15.50		23.15	
1005	Part-Peak	-	-	2.56	-	-	-	-	-	-	-						3.67		6.23	
1006	Maximum	12.46	.05	9.92	-	-	-	-	-	-	-						.00		22.43	
1007	Winter																			
1008	Part-Peak	-	-	.16	-	-	-	-	-	-	-						.00		.16	
1009	Maximum	12.46	.05	9.92	-	-	-	-	-	-	-						.00		22.43	
1010																				
1011	DEMAND CHARGES - OPTION R (\$/kW)																			
1012	Summer																			
1013	Peak	-	-	1.91	-	-	-	-	-	-	-						.00		1.91	
1014	Part-Peak	-	-	.64	-	-	-	-	-	-	-						.00		.64	
1015	Maximum	12.46	.05	9.92	-	-	-	-	-	-	-						.00		22.43	
1016	Winter																			
1017	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
1018	Maximum	12.46	.05	9.92	-	-	-	-	-	-	-						.00		22.43	
1019																				
1020	ENERGY CHARGES (\$/kWh)																			
1021	Summer																			
1022	Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.13766		.16218	
1023	Part-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.09080		.11532	
1024	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.06198		.08650	
1025	Winter																			
1026	Part-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.08463		.10915	
1027	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.06906		.09358	
1028																				
1029	ENERGY CHARGES - OPTION R (\$/kWh)																			
1030	Summer																			
1031	Peak	-	-	.05131	.01414	.00208	.00580	.00003	.00030	.00253	-						.29698		.37281	
1032	Part-Peak	-	-	.01735	.01414	.00208	.00580	.00003	.00030	.00253	-						.12843		.17030	
1033	Off-Peak	-	-	.00239	.01414	.00208	.00580	.00003	.00030	.00253	-						.06556		.09247	
1034	Winter																			
1035	Part-Peak	-	-	.00292	.01414	.00208	.00580	.00003	.00030	.00253	-						.08784		.11528	
1036	Off-Peak	-	-	.00239	.01414	.00208	.00580	.00003	.00030	.00253	-						.07253		.09944	
1037																				
1038	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.00005	
1039	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									
1040																				
1041	CUSTOMER CHARGE (\$/meter/day)	-	-	49.40873	-	-	-	-	-	-	-								49.40873	1,503.88
1042																				
1043																				
1044																				
1045																				
1046	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1047																				
1048	CRS Wildfire Fund Charge																		.00580	
1049	CRS Ongoing CTC																		.00003	
1050	CRS Energy Cost Recovery Amount																		.00030	
1051																				
1052																				
1053	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1054																				
1055	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																15.50		15.50	
1056																				
1057	PDP - Default (Every Event Day)																			
1058	PDP Summer Credit (kW) - Peak																(5.35)		(5.35)	
1059	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
1060																				
1061	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1062	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1063	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1064																				
1065																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1066	E-20 Transmission																			
1067	Firm																			
1068																				
1069	DEMAND CHARGES (\$/kW)																			
1070	Summer																			
1071	Peak	-	-	-	-	-	-	-	-	-	-						18.47		18.47	
1072	Part-Peak	-	-	-	-	-	-	-	-	-	-						4.40		4.40	
1073	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
1074	Winter																			
1075	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1076	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
1077																				
1078	DEMAND CHARGES - OPTION R (\$/kW)																			
1079	Summer																			
1080	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1081	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1082	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
1083	Winter																			
1084	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1085	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
1086																				
1087	ENERGY CHARGES (\$/kWh)																			
1088	Summer																			
1089	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.09063		.11419	
1090	Part-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.07641		.09997	
1091	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.05759		.08115	
1092	Winter																			
1093	Part-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.07864		.10220	
1094	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.06419		.08775	
1095																				
1096	ENERGY CHARGES - OPTION R (\$/kWh)																			
1097	Summer																			
1098	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.28855		.31211	
1099	Part-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.11991		.14347	
1100	Maximum	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.05984		.08340	
1101	Winter																			
1102	Part-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.08056		.10412	
1103	Maximum	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.06634		.08990	
1104																				
1105	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
1106	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1107																				
1108	CUSTOMER CHARGE (\$/meter/day)	-	-	48.25334	-	-	-	-	-	-	-								48.25334	1,468.71
1109																				
1110																				
1111																				
1112																				
1113	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1114																				
1115	CRS Wildfire Fund Charge																		.00580	
1116	CRS Ongoing CTC																		.00003	
1117	CRS Energy Cost Recovery Amount																		.00030	
1118																				
1119																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5																				
1120	PDP Charge (kWh) - Std 4 Hrs	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1121																	1.20		1.20	
1122	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																18.47		18.47	
1123																				
1124	PDP - Default (Every Event Day)																			
1125	PDP Summer Credit (kW) - Peak																(5.90)		(5.90)	
1126	PDP Summer Credit (kW) - Part-Peak																(1.41)		(1.41)	
1127																				
1128	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1129	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1130	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1131																				
1132																				
1133	E-CARE (\$/kWh)																			
1134																				
1135	A-1			(.07929)	(.01069)		(.00580)												(.09578)	
1136	A-6			(.07362)	(.01069)		(.00580)												(.09011)	
1137	A-15			(.07929)	(.01069)		(.00580)												(.09578)	
1138	A10 (all voltages)			(.06831)	(.01069)		(.00580)												(.08580)	
1139	E19 (all voltages)			(.05863)	(.01069)		(.00580)												(.07512)	
1140	E20 (all voltages)			(.04410)	(.01069)		(.00580)												(.06059)	
1141																				
1142																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5																				
1143	LS-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1144																				
1145	ENERGY CHARGE (\$/kWh)	.02976	.00011	.05915	.00560	.00208	.00580	.00003	.00030	.00298	-						.09199		.19744	
1146																				
1147	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1148																				
1149	CRS Wildfire Fund Charge																		.00580	
1150	CRS Ongoing CTC																		.00003	
1151	CRS Energy Cost Recovery Amount																		.00030	
1152																				
1153																				
1154	LS-2																			
1155																				
1156	ENERGY CHARGE (\$/kWh)	.02976	.00011	.05915	.00560	.00208	.00580	.00003	.00030	.00298	-						.09199		.19744	
1157																				
1158	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1159																				
1160	CRS Wildfire Fund Charge																		.00580	
1161	CRS Ongoing CTC																		.00003	
1162	CRS Energy Cost Recovery Amount																		.00030	
1163																				
1164																				
1165	LS-3																			
1166																				
1167	ENERGY CHARGE (\$/kWh)	.02976	.00011	.05915	.00560	.00208	.00580	.00003	.00030	.00298	-						.09199		.19744	
1168																				
1169	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-								.24641	7.50
1170																				
1171	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1172																				
1173	CRS Wildfire Fund Charge																		.00580	
1174	CRS Ongoing CTC																		.00003	
1175	CRS Energy Cost Recovery Amount																		.00030	
1176																				
1177																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5																				
1178	TC-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1179																				
1180	ENERGY CHARGE (\$/kWh)																			
1181	Summer	.03486	.00013	.06011	.00569	.00208	.00580	.00003	.00030	.00318	-						.10270		.21452	
1182	Winter	.03486	.00013	.06011	.00569	.00208	.00580	.00003	.00030	.00318	-						.10270		.21452	
1183																				
1184	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-								.49281	15.00
1185																				
1186	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1187																				
1188	CRS Wildfire Fund Charge																		.00580	
1189	CRS Ongoing CTC																		.00003	
1190	CRS Energy Cost Recovery Amount																		.00030	
1191																				
1192																				
1193	OL-1																			
1194																				
1195	ENERGY CHARGE (\$/kWh)	.02976	.00011	.05915	.01629	.00208	.00580	.00003	.00030	.00298	-						.09199		.20813	
1196																				
1197	BASE CHARGE, per lamp per month																			
1198	MV 175	-	-	7.126	-	-	-	-	-	-	-								7.126	
1199	MV 400	-	-	7.126	-	-	-	-	-	-	-								7.126	
1200	HPSV 70	-	-	7.126	-	-	-	-	-	-	-								7.126	
1201	HPSV 100	-	-	7.126	-	-	-	-	-	-	-								7.126	
1202	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	
1203																				
1204	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1205																				
1206	CRS Wildfire Fund Charge																		.00580	
1207	CRS Ongoing CTC																		.00003	
1208	CRS Energy Cost Recovery Amount																		.00030	
1209																				
1210																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5	Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1211																				
1212																				
1213	RESERVATION CHARGE (\$/kW)	.39	.01	7.51	-	-	-	-	-	-	-						.47		8.38	
1214	(per kW per month applied to 85% of the Reservation Capacity)																			
1215																				
1216	ENERGY CHARGE (\$/kWh)																			
1217	Summer																			
1218	Peak	.00857	.00012	.54177	.01778	.00208	.00580	.00003	.00030	.00615	-						.12131		.70355	
1219	Part-Peak	.00857	.00012	.17075	.01778	.00208	.00580	.00003	.00030	.00615	-						.10206		.31328	
1220	Off-Peak	.00857	.00012	.00000	.01778	.00208	.00580	.00003	.00030	.00615	-						.07687		.11734	
1221	Winter																			
1222	Part-Peak	.00857	.00012	.00635	.01778	.00208	.00580	.00003	.00030	.00615	-						.10513		.15195	
1223	Off-Peak	.00857	.00012	.00000	.01778	.00208	.00580	.00003	.00030	.00615	-						.08562		.12609	
1224																				
1225	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1226																				
1227	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1228																				
1229	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1230																				
1231	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1232																				
1233	CRS Wildfire Fund Charge																		.00580	
1234	CRS Ongoing CTC																		.00003	
1235	CRS Energy Cost Recovery Amount																		.00030	
1236																				
1237																				
1238	Standby Primary																			
1239																				
1240	RESERVATION CHARGE (\$/kW)	.39	.01	7.51	-	-	-	-	-	-	-						.47		8.38	
1241	(per kW per month applied to 85% of the Reservation Capacity)																			
1242																				
1243	ENERGY CHARGE (\$/kWh)																			
1244	Summer																			
1245	Peak	.00857	.00012	.54177	.01842	.00208	.00580	.00003	.00030	.00615	-						.12131		.70419	
1246	Part-Peak	.00857	.00012	.17075	.01842	.00208	.00580	.00003	.00030	.00615	-						.10206		.31392	
1247	Off-Peak	.00857	.00012	.00000	.01842	.00208	.00580	.00003	.00030	.00615	-						.07687		.11798	
1248	Winter																			
1249	Part-Peak	.00857	.00012	.00635	.01842	.00208	.00580	.00003	.00030	.00615	-						.10513		.15259	
1250	Off-Peak	.00857	.00012	.00000	.01842	.00208	.00580	.00003	.00030	.00615	-						.08562		.12673	
1251																				
1252	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1253																				
1254	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1255																				
1256	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1257																				
1258	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1259																				
1260	CRS Wildfire Fund Charge																		.00580	
1261	CRS Ongoing CTC																		.00003	
1262	CRS Energy Cost Recovery Amount																		.00030	
1263																				
1264																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRC																			
3	January 1, 2021																			
4																				
5	Standby Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1265																				
1266																				
1267	RESERVATION CHARGE (\$/kW)	.39	.01	.47	-	-	-	-	-	-	-						.38		1.25	
1268	(per kW per month applied to 85% of the Reservation Capacity)																			
1269																				
1270	ENERGY CHARGE (\$/kWh)																			
1271	Summer																			
1272	Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.09845		.13654	
1273	Part-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.08300		.12109	
1274	Off-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.06256		.10065	
1275	Winter																			
1276	Part-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.08543		.12352	
1277	Off-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.06973		.10782	
1278																				
1279	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1280																				
1281	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1282																				
1283	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1284																				
1285	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1286																				
1287	CRS Wildfire Fund Charge																		.00580	
1288	CRS Ongoing CTC																		.00003	
1289	CRS Energy Cost Recovery Amount																		.00030	
1290																				
1291																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1292	Standby																			
1293	Customer & Meter Charges																			
1294																				
1295	Residential																			
1296	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1297	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1298																				
1299	Agricultural																			
1300	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1301	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1302																				
1303	Small Light and Power																			
1304	(Reservation Capacity < 75 kW)																			
1305	Single Phase Service																			
1306	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1307	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1308	PolyPhase Service																			
1309	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1310	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1311																				
1312	Medium Light and Power																			
1313	(Reservation Capacity > 75 kW and < 500 kW)																			
1314	Customer Charge	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
1315	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1316																				
1317	Medium Light and Power																			
1318	(Reservation Capacity > 500 kW and < 1000 kW)																			
1319	Transmission Customer Charge	-	-	51.18600	-	-	-	-	-	-	-								51.18600	1,557.97
1320	Primary Customer Charge	-	-	41.59990	-	-	-	-	-	-	-								41.59990	1,266.20
1321	Secondary Customer Charge	-	-	27.26933	-	-	-	-	-	-	-								27.26933	830.01
1322																				
1323	Large Light and Power																			
1324	(Reservation Capacity > 1000 kW)																			
1325	Transmission Customer Charge	-	-	48,25334	-	-	-	-	-	-	-								48,25334	1,468.71
1326	Primary Customer Charge	-	-	49,40873	-	-	-	-	-	-	-								49,40873	1,503.88
1327	Secondary Customer Charge	-	-	49,49598	-	-	-	-	-	-	-								49,49598	1,506.53
1328																				
1329	Supplemental Standby Service																			
1330	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1331																				
1332																				
1333	Standby																			
1334	Reduced Basic Service Fee																			
1335																				
1336	Small Light and Power (Reservation Capacity <= 75 kW)																			
1337	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1338	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1339																				
1340																				
1341	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1342	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1343	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1344																				
1345																				
1346	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1347	Primary	-	-	11,72698	-	-	-	-	-	-	-								11,72698	356.94
1348	Secondary	-	-	7,91556	-	-	-	-	-	-	-								7,91556	240.93
1349	Transmission	-	-	18,68945	-	-	-	-	-	-	-								18,68945	568.86
1350																				
1351	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1352	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1353	Secondary	-	-	10,75515	-	-	-	-	-	-	-								10,75515	327.36
1354	Transmission	-	-	24,52271	-	-	-	-	-	-	-								24,52271	746.41
1355																				
1356																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5																				
1357	AG-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1358																				
1359	CONNECTED LOAD CHARGE (\$/hp)																			
1360	Rate A																			
1361	Summer	-	-	8.98	-	-	-	-	-	-	-						1.52		10.50	
1362	Winter	-	-	2.06	-	-	-	-	-	-	-						.00		2.06	
1363																				
1364	DEMAND CHARGE (\$/kW)																			
1365	Rate B																			
1366	Maximum																			
1367	Summer	-	-	12.91	-	-	-	-	-	-	-						2.30		15.21	
1368	Winter	-	-	3.15	-	-	-	-	-	-	-						.00		3.15	
1369																				
1370	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1371	Summer	-	-	.61	-	-	-	-	-	-	-						.85		1.46	
1372	Winter	-	-	.44	-	-	-	-	-	-	-						.00		.44	
1373																				
1374	ENERGY CHARGE (\$/kWh)																			
1375	Rate A																			
1376	Summer	.02883	.00011	.17755	.01724	.00208	.00580	.00003	.00030	.00293	-						.11102		.34553	
1377	Winter	.02883	.00011	.12860	.01724	.00208	.00580	.00003	.00030	.00293	-						.08960		.27516	
1378	Rate B																			
1379	Summer	.02883	.00011	.12094	.01650	.00208	.00580	.00003	.00030	.00293	-						.11468		.29184	
1380	Winter	.02883	.00011	.08736	.01650	.00208	.00580	.00003	.00030	.00293	-						.09003		.23361	
1381																				
1382	CUSTOMER CHARGE (\$/meter/day)																			
1383	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1384	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1385																				
1386	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1387																				
1388	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1389	Rate A										.00000								.00000	
1390	Rate B										.00000								.00000	
1391																				
1392	CRS Wildfire Fund Charge																		.00580	
1393	CRS Ongoing CTC																		.00003	
1394	CRS Energy Cost Recovery Amount																		.00030	
1395																				
1396																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5	AG-R	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1397																				
1398																				
1399	CONNECTED LOAD CHARGE (\$/hp)																			
1400	Rates A and D																			
1401	Summer	-	-	7.85	-	-	-	-	-	-	-						1.51		9.36	
1402	Winter	-	-	1.58	-	-	-	-	-	-	-						.00		1.58	
1403																				
1404	DEMAND CHARGE (\$/kW)																			
1405	Rates B and E																			
1406	Summer																			
1407	Peak	-	-	2.04	-	-	-	-	-	-	-						2.52		4.56	
1408	Maximum	-	-	10.35	-	-	-	-	-	-	-						2.24		12.59	
1409	Winter																			
1410	Maximum	-	-	2.61	-	-	-	-	-	-	-						.00		2.61	
1411																				
1412	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1413	Summer	-	-	.44	-	-	-	-	-	-	-						.57		1.01	
1414	Winter	-	-	.42	-	-	-	-	-	-	-						.00		.42	
1415																				
1416	ENERGY CHARGE (\$/kWh)																			
1417	Rates A and D																			
1418	Summer																			
1419	Peak	.02883	.00011	.25298	.01724	.00208	.00580	.00003	.00030	.00293	-						.30107		.61101	
1420	Off-Peak	.02883	.00011	.09714	.01724	.00208	.00580	.00003	.00030	.00293	-						.07772		.23182	
1421	Winter																			
1422	Part-Peak	.02883	.00011	.09327	.01724	.00208	.00580	.00003	.00030	.00293	-						.08567		.23590	
1423	Off-Peak	.02883	.00011	.06858	.01724	.00208	.00580	.00003	.00030	.00293	-						.07330		.19884	
1424	Rates B and E																			
1425	Summer																			
1426	Peak	.02883	.00011	.22306	.01650	.00208	.00580	.00003	.00030	.00293	-						.27283		.55211	
1427	Off-Peak	.02883	.00011	.08419	.01650	.00208	.00580	.00003	.00030	.00293	-						.07721		.21762	
1428	Winter																			
1429	Part-Peak	.02883	.00011	.07847	.01650	.00208	.00580	.00003	.00030	.00293	-						.07102		.20571	
1430	Off-Peak	.02883	.00011	.05719	.01650	.00208	.00580	.00003	.00030	.00293	-						.06083		.17424	
1431																				
1432	CUSTOMER CHARGE (\$/meter/day)																			
1433	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1434	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1435																				
1436	METER CHARGE (\$/meter/day)																			
1437	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1438	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1439	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1440	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1441																				
1442	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1443																				
1444	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1445	Rate A and D										.00000								.00000	
1446	Rate B and E										.00000								.00000	
1447																				
1448	CRS Wildfire Fund Charge																		.00580	
1449	CRS Ongoing CTC																		.00003	
1450	CRS Energy Cost Recovery Amount																		.00030	
1451																				
1452																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1453	AG-V																			
1454																				
1455	CONNECTED LOAD CHARGE (\$/hp)																			
1456	Rates A and D																			
1457	Summer	-	-	7.83	-	-	-	-	-	-	-						1.58		9.41	
1458	Winter	-	-	1.64	-	-	-	-	-	-	-						.00		1.64	
1459																				
1460	DEMAND CHARGE (\$/kW)																			
1461	Rates B and E																			
1462	Summer																			
1463	Peak	-	-	1.86	-	-	-	-	-	-	-						2.67		4.53	
1464	Maximum	-	-	10.67	-	-	-	-	-	-	-						2.08		12.75	
1465	Winter																			
1466	Maximum	-	-	2.58	-	-	-	-	-	-	-						.00		2.58	
1467																				
1468	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1469	Summer	-	-	.49	-	-	-	-	-	-	-						.61		1.10	
1470	Winter	-	-	.41	-	-	-	-	-	-	-						.00		.41	
1471																				
1472	ENERGY CHARGE (\$/kWh)																			
1473	Rates A and D																			
1474	Summer																			
1475	Peak	.02883	.00011	.25331	.01724	.00208	.00580	.00003	.00030	.00293	-						.26378		.57405	
1476	Off-Peak	.02883	.00011	.09764	.01724	.00208	.00580	.00003	.00030	.00293	-						.07472		.22932	
1477	Winter																			
1478	Part-Peak	.02883	.00011	.09728	.01724	.00208	.00580	.00003	.00030	.00293	-						.08401		.23825	
1479	Off-Peak	.02883	.00011	.07142	.01724	.00208	.00580	.00003	.00030	.00293	-						.07190		.20028	
1480	Rates B and E																			
1481	Summer																			
1482	Peak	.02883	.00011	.21222	.01650	.00208	.00580	.00003	.00030	.00293	-						.24677		.51521	
1483	Off-Peak	.02883	.00011	.07979	.01650	.00208	.00580	.00003	.00030	.00293	-						.07585		.21186	
1484	Winter																			
1485	Part-Peak	.02883	.00011	.07425	.01650	.00208	.00580	.00003	.00030	.00293	-						.07191		.20238	
1486	Off-Peak	.02883	.00011	.05401	.01650	.00208	.00580	.00003	.00030	.00293	-						.06157		.17180	
1487																				
1488	CUSTOMER CHARGE (\$/meter/day)																			
1489	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1490	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1491																				
1492	METER CHARGE (\$/meter/day)																			
1493	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1494	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1495	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1496	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1497																				
1498	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1499																				
1500	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1501	Rate A and D										.00000								.00000	
1502	Rate B and E										.00000								.00000	
1503																				
1504	CRS Wildfire Fund Charge																		.00580	
1505	CRS Ongoing CTC																		.00003	
1506	CRS Energy Cost Recovery Amount																		.00030	
1507																				
1508																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1509	AG-4																			
1510																				
1511	CONNECTED LOAD CHARGE (\$/hp)																			
1512	Rates A and D																			
1513	Summer	-	-	9.16	-	-	-	-	-	-	-						1.55		10.71	
1514	Winter	-	-	1.66	-	-	-	-	-	-	-						.00		1.66	
1515																				
1516	DEMAND CHARGE (\$/kW)																			
1517	Rates B and E																			
1518	Summer																			
1519	Peak	-	-	3.57	-	-	-	-	-	-	-						2.89		6.46	
1520	Maximum	-	-	10.02	-	-	-	-	-	-	-						2.72		12.74	
1521	Winter																			
1522	Maximum	-	-	3.07	-	-	-	-	-	-	-						.00		3.07	
1523																				
1524	Rates C and F																			
1525	Summer																			
1526	Peak	-	-	8.70	-	-	-	-	-	-	-						6.74		15.44	
1527	Part-Peak	-	-	1.82	-	-	-	-	-	-	-						1.15		2.97	
1528	Maximum	-	-	6.91	-	-	-	-	-	-	-						.00		6.91	
1529	Winter																			
1530	Part-Peak	-	-	.76	-	-	-	-	-	-	-						.00		.76	
1531	Maximum	-	-	3.34	-	-	-	-	-	-	-						.00		3.34	
1532																				
1533	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1534	Summer	-	-	.60	-	-	-	-	-	-	-						.67		1.27	
1535	Winter	-	-	.48	-	-	-	-	-	-	-						.00		.48	
1536																				
1537	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1538	Summer (\$/kW of Peak Demand)	-	-	.45	-	-	-	-	-	-	-						1.17		1.62	
1539	Winter (\$/kW of Max Demand)	-	-	.42	-	-	-	-	-	-	-						.00		.42	
1540																				
1541	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1542	Summer (\$/kW)																			
1543	Peak	-	-	6.20	-	-	-	-	-	-	-						2.15		8.35	
1544	Part-Peak	-	-	1.82	-	-	-	-	-	-	-						(.02)		1.80	
1545	Max	-	-	.33	-	-	-	-	-	-	-						.00		.33	
1546	Winter (\$/kW)																			
1547	Part-Peak	-	-	.76	-	-	-	-	-	-	-						.00		.76	
1548	Max	-	-	2.31	-	-	-	-	-	-	-						.00		2.31	
1549																				
1550	ENERGY CHARGE (\$/kWh)																			
1551	Rates A and D																			
1552	Summer																			
1553	Peak	.02883	.00011	.28514	.01724	.00208	.00580	.00003	.00030	.00293	-						.17961		.52171	
1554	Off-Peak	.02883	.00011	.11114	.01724	.00208	.00580	.00003	.00030	.00293	-						.07916		.24726	
1555	Winter																			
1556	Part-Peak	.02883	.00011	.11406	.01724	.00208	.00580	.00003	.00030	.00293	-						.08372		.25474	
1557	Off-Peak	.02883	.00011	.08409	.01724	.00208	.00580	.00003	.00030	.00293	-						.07175		.21280	
1558																				
1559	Rates B and E																			
1560	Summer																			
1561	Peak	.02883	.00011	.14860	.01650	.00208	.00580	.00003	.00030	.00293	-						.13710		.34192	
1562	Off-Peak	.02883	.00011	.05653	.01650	.00208	.00580	.00003	.00030	.00293	-						.08054		.19329	
1563	Winter																			
1564	Part-Peak	.02883	.00011	.05890	.01650	.00208	.00580	.00003	.00030	.00293	-						.07859		.19371	
1565	Off-Peak	.02883	.00011	.04280	.01650	.00208	.00580	.00003	.00030	.00293	-						.06722		.18624	
1566																				
1567	Rates C and F																			
1568	Summer																			
1569	Peak	.02883	.00011	.09657	.01650	.00208	.00580	.00003	.00030	.00293	-						.15823		.31102	
1570	Part-Peak	.02883	.00011	.04151	.01650	.00208	.00580	.00003	.00030	.00293	-						.09059		.18832	
1571	Off-Peak	.02883	.00011	.02321	.01650	.00208	.00580	.00003	.00030	.00293	-						.06600		.14543	
1572	Winter																			
1573	Part-Peak	.02883	.00011	.03035	.01650	.00208	.00580	.00003	.00030	.00293	-						.07298		.15955	
1574	Off-Peak	.02883	.00011	.02181	.01650	.00208	.00580	.00003	.00030	.00293	-						.06243		.14046	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1575																				
1576																				
1577	AG-4 (continued)																			
1578																				
1579	CUSTOMER CHARGE (\$/meter/day)																			
1580	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1581	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1582	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1583																				
1584	METER CHARGE (\$/meter/day)																			
1585	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1586	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1587	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1588	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1589																				
1590	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
1591																				
1592	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1593	Rates A and D										.00000								.00000	
1594	Rates B and E										.00000								.00000	
1595	Rates C and F										.00000								.00000	
1596																				
1597	CRS Wildfire Fund Charge																		.00580	
1598	CRS Ongoing CTC																		.00003	
1599	CRS Energy Cost Recovery Amount																		.00030	
1600																				
1601																				
1602	AG-4A																			
1603	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1604																				
1605																				
1606	PDP - Default (Every Event Day)																			
1607	PDP Summer Credit (kW) - Con. Load																(1.03)		(1.03)	
1608																				
1609	PDP Summer Credit (kWh) - Peak																(.02220)		(.02220)	
1610	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1611	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1612																				
1613	PDP - Alternate Event Day																			
1614	PDP Summer Credit (kW) - Con. Load																(.52)		(.52)	
1615																				
1616	PDP Summer Credit (kWh) - Peak																(.01110)		(.01110)	
1617	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1618	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1619																				
1620	AG-4C																			
1621	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1622																				
1623																				
1624	PDP - Default (Every Event Day)																			
1625	PDP Summer Credit (kW) - Peak																(1.27)		(1.27)	
1626	PDP Summer Credit (kW) - Part-Peak																(.22)		(.22)	
1627																				
1628	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1629	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1630	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1631																				
1632	PDP - Alternate Event Day																			
1633	PDP Summer Credit (kW) - Peak																(.64)		(.64)	
1634	PDP Summer Credit (kW) - Part-Peak																(.11)		(.11)	
1635																				
1636	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1637	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1638	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1639																				
1640																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1641	AG-5																			
1642																				
1643	CONNECTED LOAD CHARGE (\$/hp)																			
1644	Rates A and D																			
1645	Summer	-	-	11.06	-	-	-	-	-	-	-						4.20		15.26	
1646	Winter	-	-	3.00	-	-	-	-	-	-	-						.00		3.00	
1647																				
1648	DEMAND CHARGE (\$/kW)																			
1649	Rates B and E																			
1650	Summer																			
1651	Peak	-	-	5.81	-	-	-	-	-	-	-						6.39		12.20	
1652	Maximum	-	-	14.84	-	-	-	-	-	-	-						5.11		19.95	
1653	Winter																			
1654	Maximum	-	-	8.09	-	-	-	-	-	-	-						.00		8.09	
1655																				
1656	Rates C and F																			
1657	Summer																			
1658	Peak	-	-	8.86	-	-	-	-	-	-	-						11.91		20.77	
1659	Part-Peak	-	-	2.11	-	-	-	-	-	-	-						2.24		4.35	
1660	Maximum	-	-	8.30	-	-	-	-	-	-	-						.00		8.30	
1661	Winter																			
1662	Part-Peak	-	-	1.24	-	-	-	-	-	-	-						.00		1.24	
1663	Maximum	-	-	5.18	-	-	-	-	-	-	-						.00		5.18	
1664																				
1665	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1666	Primary																			
1667	Summer	-	-	.44	-	-	-	-	-	-	-						1.60		2.04	
1668	Winter	-	-	.24	-	-	-	-	-	-	-						.00		.24	
1669	Transmission																			
1670	Summer	-	-	12.32	-	-	-	-	-	-	-						2.79		15.11	
1671	Winter	-	-	6.96	-	-	-	-	-	-	-						.00		6.96	
1672																				
1673	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1674	Summer (\$/kW of Peak Demand)	-	-	.52	-	-	-	-	-	-	-						2.45		2.97	
1675	Winter (\$/kW of Max Demand)	-	-	.35	-	-	-	-	-	-	-						.00		.35	
1676																				
1677	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1678	Summer (\$/kW)																			
1679	Peak	-	-	8.86	-	-	-	-	-	-	-						4.59		13.45	
1680	Part-Peak	-	-	2.11	-	-	-	-	-	-	-						.00		2.11	
1681	Max	-	-	4.72	-	-	-	-	-	-	-						.00		4.72	
1682	Winter (\$/kW)																			
1683	Part-Peak	-	-	1.24	-	-	-	-	-	-	-						.00		1.24	
1684	Max	-	-	3.39	-	-	-	-	-	-	-						.00		3.39	
1685																				
1686	ENERGY CHARGE (\$/kWh)																			
1687	Rates A and D																			
1688	Summer																			
1689	Peak	.02883	.00011	.13616	.01724	.00208	.00580	.00003	.00030	.00293	-						.16660		.35972	
1690	Off-Peak	.02883	.00011	.05314	.01724	.00208	.00580	.00003	.00030	.00293	-						.08367		.19377	
1691	Winter																			
1692	Part-Peak	.02883	.00011	.05851	.01724	.00208	.00580	.00003	.00030	.00293	-						.08751		.20298	
1693	Off-Peak	.02883	.00011	.04288	.01724	.00208	.00580	.00003	.00030	.00293	-						.07502		.17486	
1694																				
1695	Rates B and E																			
1696	Summer																			
1697	Peak	.02883	.00011	.02664	.01438	.00208	.00580	.00003	.00030	.00293	-						.16417		.24491	
1698	Off-Peak	.02883	.00011	.00265	.01438	.00208	.00580	.00003	.00030	.00293	-						.05651		.11326	
1699	Winter																			
1700	Part-Peak	.02883	.00011	.00265	.01438	.00208	.00580	.00003	.00030	.00293	-						.07895		.13570	
1701	Off-Peak	.02883	.00011	.00265	.01438	.00208	.00580	.00003	.00030	.00293	-						.04724		.10399	
1702																				
1703																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1704	AG-5 (continued)																			
1705																				
1706	Rates C and F																			
1707	Summer																			
1708	Peak	.02883	.00011	.00136	.01438	.00208	.00580	.00003	.00030	.00293	-						.13671		.19217	
1709	Part-Peak	.02883	.00011	.00136	.01438	.00208	.00580	.00003	.00030	.00293	-						.07992		.13538	
1710	Off-Peak	.02883	.00011	.00136	.01438	.00208	.00580	.00003	.00030	.00293	-						.05878		.11424	
1711	Winter																			
1712	Part-Peak	.02883	.00011	.00136	.01438	.00208	.00580	.00003	.00030	.00293	-						.06511		.12057	
1713	Off-Peak	.02883	.00011	.00136	.01438	.00208	.00580	.00003	.00030	.00293	-						.05551		.11097	
1714																				
1715																				
1716																				
1717																				
1718	CUSTOMER CHARGE (\$/meter/day)																			
1719	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1720	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1721	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1722																				
1723	METER CHARGE (\$/meter/day)																			
1724	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1725	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1726	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1727	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1728																				
1729	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00036)	-	-	-	-	-	-	-	-	-									
1730																				
1731	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1732	Rates A and D										.00000								.00000	
1733	Rates B and E										.00000								.00000	
1734	Rates C and F										.00000								.00000	
1735																				
1736	CRS Wildfire Fund Charge																		.00580	
1737	CRS Ongoing CTC																		.00003	
1738	CRS Energy Cost Recovery Amount																		.00030	
1739																				
1740																				
1741	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1742																				
1743	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																11.91		11.91	
1744																				
1745	PDP - Default (Every Event Day)																			
1746	PDP Summer Credit (kW) - Peak																(3.30)		(3.30)	
1747	PDP Summer Credit (kW) - Part-Peak																(.62)		(.62)	
1748																				
1749	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1750	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1751	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1752																				
1753																				
1754																				
1755	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1756	TTA	.00000	.00000	.00000	.00000															
1757	DWR	.00580	.00580	(.00580)	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1758	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003									
1759	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1760	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1761	ERB3A	.00030	.00030	.00030	.00030	.00030	.00030	.00030	.00030	.00030	.00030									
1762	WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1763	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1764	END DEPARTING																			
1765																				
1766																				
1767	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1768	Residential	.00580	.00004	.00030	.00000	.00614		.00004												
1769	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00030	.00000	.00614		.00003												
1770	Medium L&P (A10, all voltages)	.00580	.00004	.00030	.00000	.00614		.00004												
1771	E-19 Class (E-25)	.00580	.00003	.00030	.00000	.00614		.00003												
1772	Streetlights	.00580	.00003	.00030	.00000	.00613		.00003												
1773	Standby	.00580	.00003	.00030	.00000	.00613		.00003												
1774	Agriculture (also include E-36, E-37)	.00580	.00003	.00030	.00000	.00613		.00003												
1775	E20T	.00580	.00003	.00030	.00000	.00613		.00003												
1776	E20P	.00580	.00003	.00030	.00000	.00613		.00003												
1777	E20S	.00580	.00003	.00030	.00000	.00613		.00003												
1778																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1779																				
1780	Vintaged PCIA Rates (with Wildfire Fund FF)																			
1781		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1782	Residential	.00000	.03639	.04127	.04430	.04464	.04647	.04656	.04642	.04635	.04600	.04509	.03396	.02867	.02867					
1783	Small L&P	.00000	.03503	.03972	.04263	.04297	.04473	.04481	.04467	.04460	.04427	.04340	.03269	.02759	.02759					
1784	Medium L&P	.00000	.03747	.04249	.04560	.04596	.04785	.04794	.04778	.04771	.04735	.04642	.03496	.02951	.02951					
1785	E19	.00000	.03460	.03924	.04211	.04244	.04419	.04427	.04413	.04406	.04373	.04287	.03229	.02726	.02726					
1786	Streetslights	.00000	.02900	.03288	.03529	.03557	.03703	.03710	.03698	.03693	.03665	.03593	.02706	.02285	.02285					
1787	Standby	.00000	.02621	.02972	.03190	.03215	.03347	.03354	.03343	.03338	.03313	.03247	.02446	.02066	.02066					
1788	Agriculture	.00000	.03283	.03723	.03996	.04027	.04193	.04201	.04187	.04181	.04150	.04068	.03064	.02587	.02587					
1789	E20 T	.00000	.02973	.03372	.03619	.03647	.03797	.03804	.03792	.03786	.03758	.03684	.02775	.02343	.02343					
1790	E20 P	.00000	.03185	.03612	.03876	.03907	.04067	.04075	.04062	.04056	.04025	.03946	.02972	.02509	.02509					
1791	E20 S	.00000	.03355	.03805	.04083	.04115	.04284	.04292	.04279	.04272	.04240	.04157	.03131	.02643	.02643					
1792	BEV1	.00000	.02944	.03339	.03583	.03611	.03760	.03767	.03755	.03749	.03721	.03647	.02747	.02319	.02319					
1793	BEV2	.00000	.03473	.03939	.04228	.04261	.04436	.04444	.04430	.04423	.04390	.04304	.03242	.02736	.02736					
1794	Prelim I Rates (total FF within vintaged PCIA rates)																			
1795		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1796	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004					
1797																				
1798																				
1799																				
1800																				
1801																				
1802																				
1803																				
1804																				
1805																				
1806																				
1807																				
1808	E-FFS Rates (\$/kWh)																			
1809		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1810	Residential	.00086	.00059	.00055	.00053	.00053	.00051	.00051	.00051	.00052	.00052	.00052	.00061	.00065	.00065					
1811	Small L&P	.00084	.00057	.00054	.00052	.00051	.00050	.00050	.00050	.00050	.00050	.00051	.00059	.00063	.00063					
1812	Medium L&P	.00089	.00061	.00058	.00055	.00055	.00054	.00053	.00054	.00054	.00054	.00055	.00063	.00067	.00067					
1813	E19	.00083	.00057	.00054	.00052	.00051	.00050	.00050	.00050	.00050	.00050	.00051	.00059	.00063	.00063					
1814	Streetslights	.00069	.00047	.00044	.00043	.00042	.00041	.00041	.00041	.00041	.00042	.00042	.00049	.00052	.00052					
1815	Standby	.00063	.00043	.00040	.00039	.00039	.00038	.00038	.00038	.00038	.00038	.00038	.00044	.00047	.00047					
1816	Agriculture	.00078	.00053	.00050	.00048	.00048	.00046	.00046	.00046	.00046	.00047	.00047	.00055	.00058	.00058					
1817	E20 T	.00069	.00047	.00044	.00042	.00042	.00040	.00040	.00040	.00041	.00041	.00041	.00048	.00051	.00051					
1818	E20 P	.00077	.00053	.00049	.00047	.00047	.00046	.00046	.00046	.00046	.00047	.00047	.00054	.00058	.00058					
1819	E20 S	.00078	.00053	.00050	.00048	.00047	.00046	.00046	.00046	.00046	.00047	.00047	.00055	.00058	.00058					
1820																				
1821																				
1822	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020						
1823	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive						
1824	(Revenue Reporting use only)																			
1825																				
1826																				
1827																				
1828																				
1829																				
1830																				
1831																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5																				
1832	Schedule E-ERA Rates (for use with E-31)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1833		Total	"Frozen"																	
1834		Rates	Rates	E-ERA Rates																
1835	A-1																			
1836	ENERGY CHARGE (\$/kWh)																			
1837	Summer	.29753	.13383	.16370																
1838	Winter	.23699	.09174	.14525																
1839																				
1840	A-1 TOU																			
1841	ENERGY CHARGE (\$/kWh)																			
1842	Summer																			
1843	Peak	.31223	.13383	.17840																
1844	Part-Peak	.28858	.13383	.15475																
1845	Off-Peak	.26122	.13383	.12739																
1846	Winter																			
1847	Part-Peak	.26797	.09174	.17623																
1848	Off-Peak	.24706	.09174	.15532																
1849																				
1850	A-6																			
1851	ENERGY CHARGE (\$/kWh)																			
1852	Summer																			
1853	Peak	.62362	.20932	.41430																
1854	Part-Peak	.32680	.09259	.23421																
1855	Off-Peak	.25520	.05056	.20464																
1856	Winter																			
1857	Part-Peak	.27026	.10406	.16620																
1858	Off-Peak	.25202	.06452	.18750																
1859																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1860	A-10																			
1861	ENERGY CHARGE (\$/kWh)																			
1862	Transmission																			
1863	Summer	.13761	.08915	.04846																
1864	Winter	.11684	.07279	.04405																
1865	Primary																			
1866	Summer	.17703	.08915	.08788																
1867	Winter	.14324	.07279	.07045																
1868	Secondary																			
1869	Summer	.18753	.08915	.09838																
1870	Winter	.14678	.07279	.07399																
1871																				
1872	A-10 TOU																			
1873	ENERGY CHARGE (\$/kWh)																			
1874	Transmission																			
1875	Summer																			
1876	Peak	.18623	.08915	.09708																
1877	Part-Peak	.13936	.08915	.05021																
1878	Off-Peak	.11405	.08915	.02490																
1879	Winter																			
1880	Part-Peak	.12757	.07279	.05478																
1881	Off-Peak	.11299	.07279	.04020																
1882	Primary																			
1883	Summer																			
1884	Peak	.22789	.08915	.13874																
1885	Part-Peak	.17733	.08915	.08818																
1886	Off-Peak	.15070	.08915	.06155																
1887	Winter																			
1888	Part-Peak	.15359	.07279	.08080																
1889	Off-Peak	.13771	.07279	.06492																
1890	Secondary																			
1891	Summer																			
1892	Peak	.24159	.08915	.15244																
1893	Part-Peak	.18646	.08915	.09731																
1894	Off-Peak	.15839	.08915	.06924																
1895	Winter																			
1896	Part-Peak	.15707	.07279	.08428																
1897	Off-Peak	.14001	.07279	.06722																
1898																				
1899	A-15																			
1900	ENERGY CHARGE (\$/kWh)																			
1901	Summer	.29753	.17985	.11768																
1902	Winter	.23699	.14452	.09247																
1903																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1904	E-19																			
1905	Transmission																			
1906	ENERGY CHARGES (\$/kWh)																			
1907	Summer																			
1908	Peak	.11782	.08676	.03106																
1909	Part-Peak	.10330	.06580	.03750																
1910	Off-Peak	.08409	.06180	.02229																
1911	Winter																			
1912	Part-Peak	.10558	.08114	.02444																
1913	Off-Peak	.09083	.06679	.02404																
1914																				
1915	Primary																			
1916	ENERGY CHARGES (\$/kWh)																			
1917	Summer																			
1918	Peak	.15935	.06271	.09664																
1919	Part-Peak	.11514	.04868	.06646																
1920	Off-Peak	.08671	.04683	.03988																
1921	Winter																			
1922	Part-Peak	.10916	.05700	.05216																
1923	Off-Peak	.09373	.04782	.04591																
1924																				
1925	Secondary																			
1926	ENERGY CHARGES (\$/kWh)																			
1927	Summer																			
1928	Peak	.17105	.08773	.08332																
1929	Part-Peak	.12419	.05810	.06609																
1930	Off-Peak	.09315	.05059	.04256																
1931	Winter																			
1932	Part-Peak	.11777	.06392	.05385																
1933	Off-Peak	.10086	.05038	.05048																
1934																				

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT - Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Electric Only (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Dual Electric Only (\$/account/m onth)										
2021	E-CREDIT																			
2022	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2023	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2024	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2025	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2026	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2027	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2028	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2029	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2030	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
2031	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2032	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2033	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2034	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2035	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2036	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2037	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2038	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2039	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2040	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2041	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2042	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2043	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2044	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2045	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2046	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2047	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2048	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2049	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2050	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2051	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2052	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2053	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2054	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2055	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2056	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2057	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2058	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2059	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2060	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2061	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2062	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2063	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2064	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2065	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2066	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2067	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06										
2068	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30										
2069	E-37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2070	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2071	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2072	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2073	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2074	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2075	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2076	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2077	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2078	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2079	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2080	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2081	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2082	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2083																				
2084	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
2085																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2086	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	1/1/2021															
2087	Billed Component	Subcomponent /	Applicability		Rate															
2088																				
2089	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
2090	Distribution	CEEIA	All rate schedules; all customers.		.00026															
2091																				
2092																				
2093	Transmission	TAC	All rate schedules; all customers.		.00288															
2094	Transmission	ECRA	Residential		.00000															
2095	Transmission	ECRA	Small Commercial		.00000															
2096	Transmission	ECRA	Medium Commercial		.00000															
2097	Transmission	ECRA	E-19		.00000															
2098	Transmission	ECRA	Streetsights		.00000															
2099	Transmission	ECRA	Standby		.00000															
2100	Transmission	ECRA	Ag (and E-37)		.00000															
2101	Transmission	ECRA	Large Commercial		.00000															
2102	Transmission	TRBA	All rate schedules; all customers.		.00324															
2103	PPP	PPCBA	All rate schedules; all customers.		.00020															
2104	PPP	CARE	All rate schedules except CARE Schedule		.01069															
2105	PPP	PEERAM	All rate schedules; all customers.		.00066															
2106	PPP	EPIC	All rate schedules; all customers.		.00100															
2107	PPP	NSHPP	All rate schedules; all customers.		.00000															
2108	PPP	TMNBC	All rate schedules; all customers.		.00084															
2109	Generation	PCCBA Core	All rate schedules; all bundled service cust		.00005															
2110	Generation	PCCBA Non-Core	All rate schedules; all bundled service cust		.00005															
2111	Generation	ERRA	All rate schedules; all bundled service cust		.11022															
2112	Generation	DWR Franchise Fee	All rate schedules; all bundled service cust		.00004															
2113																				
2114	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
2115																				
2116																				
2117																				
2118	Other Revenue Reporting Data																			
2119	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		0.00184															
2120	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		0.00033															
2121	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		0.00184															
2122	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		0.00080															
2123																				
2124	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
2125																				
2126																				
2127																				
2128																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2129	B-1																			
2130																				
2131	ENERGY CHARGE (\$/kWh)																			
2132	Summer																			
2133	Peak	.03486	.00013	.10811	.01670	.00208	.00580	.00003	.00030	.00318	-						.17379		.34462	
2134	Part-Peak	.03486	.00013	.10811	.01670	.00208	.00580	.00003	.00030	.00318	-						.12456		.29539	
2135	Off-Peak	.03486	.00013	.10811	.01670	.00208	.00580	.00003	.00030	.00318	-						.10375		.27458	
2136	Winter																			
2137	Peak	.03486	.00013	.08794	.01670	.00208	.00580	.00003	.00030	.00318	-						.11854		.26920	
2138	Off-Peak	.03486	.00013	.08794	.01670	.00208	.00580	.00003	.00030	.00318	-						.10243		.25309	
2139	Super Off-Peak	.03486	.00013	.08794	.01670	.00208	.00580	.00003	.00030	.00318	-						.08601		.23667	
2140																				
2141	CUSTOMER CHARGE (\$/meter/day)																			
2142	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2143	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2144																				
2145	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2146																				
2147	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2148																				
2149	CRS Wildfire Fund Charge																		.00580	
2150	CRS Ongoing CTC																		.00003	
2151	CRS Energy Cost Recovery Amount																		.00030	
2152																				
2153																				
2154	B1-ST																			
2155																				
2156	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
2157	Summer	-	-	4.17	-	-	-	-	-	-	-						-		4.17	
2158	Winter	-	-	4.17	-	-	-	-	-	-	-						-		4.17	
2159																				
2160	ENERGY CHARGE (\$/kWh)																			
2161	Summer																			
2162	Peak	.03486	.00013	.16726	.01670	.00208	.00580	.00003	.00030	.00318	-						.17856		.40854	
2163	Part-Peak	.03486	.00013	.06842	.01670	.00208	.00580	.00003	.00030	.00318	-						.13610		.26724	
2164	Off-Peak	.03486	.00013	.05684	.01670	.00208	.00580	.00003	.00030	.00318	-						.10035		.21991	
2165	Winter																			
2166	Peak	.03486	.00013	.11989	.01670	.00208	.00580	.00003	.00030	.00318	-						.12798		.31059	
2167	Part-Peak	.03486	.00013	.10273	.01670	.00208	.00580	.00003	.00030	.00318	-						.11564		.28109	
2168	Off-Peak	.03486	.00013	.03568	.01670	.00208	.00580	.00003	.00030	.00318	-						.09364		.19204	
2169	Super Off-Peak	.03486	.00013	.03568	.01670	.00208	.00580	.00003	.00030	.00318	-						.07722		.17562	
2170																				
2171	CUSTOMER CHARGE (\$/meter/day)																			
2172	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2173	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2174																				
2175	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2176																				
2177	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2178																				
2179	CRS Wildfire Fund Charge																		.00580	
2180	CRS Ongoing CTC																		.00003	
2181	CRS Energy Cost Recovery Amount																		.00030	
2182																				
2183																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRC																			
3	January 1, 2021																			
4																				
5																				
2184	B-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2185																				
2186	ENERGY CHARGE (\$/kWh)																			
2187	Summer																			
2188	Peak	.03486	.00013	.13644	.01537	.00208	.00580	.00003	.00030	.00318	-						.17682		.37465	
2189	Off-Peak	.03486	.00013	.08966	.01537	.00208	.00580	.00003	.00030	.00318	-						.10565		.25670	
2190	Winter																			
2191	Peak	.03486	.00013	.09235	.01537	.00208	.00580	.00003	.00030	.00318	-						.11330		.26704	
2192	Off-Peak	.03486	.00013	.08966	.01537	.00208	.00580	.00003	.00030	.00318	-						.09624		.24729	
2193	Super Off-Peak	.03486	.00013	.08966	.01537	.00208	.00580	.00003	.00030	.00318	-						.07982		.23087	
2194																				
2195	CUSTOMER CHARGE (\$/meter/day)																			
2196	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2197	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2198																				
2199																				
2200																				
2201																				
2202	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2203																				
2204	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2205																				
2206	CRS Wildfire Fund Charge																		.00580	
2207	CRS Ongoing CTC																		.00003	
2208	CRS Energy Cost Recovery Amount																		.00030	
2209																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2210																				
2211	B-10																			
2212																				
2213	DEMAND CHARGE (\$/kW)																			
2214	Transmission																			
2215	Summer	11.08	.04	1.92	-	-	-	-	-	-	-						-		13.04	
2216	Winter	11.08	.04	1.92	-	-	-	-	-	-	-						-		13.04	
2217	Primary																			
2218	Summer	11.08	.04	5.13	-	-	-	-	-	-	-						-		16.25	
2219	Winter	11.08	.04	5.13	-	-	-	-	-	-	-						-		16.25	
2220	Secondary																			
2221	Summer	11.08	.04	5.40	-	-	-	-	-	-	-						-		16.52	
2222	Winter	11.08	.04	5.40	-	-	-	-	-	-	-						-		16.52	
2223																				
2224	ENERGY CHARGE (\$/kWh)																			
2225	Transmission																			
2226	Summer																			
2227	Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.16706		.20226	
2228	Part-Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.11032		.14552	
2229	Off-Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.08025		.11545	
2230	Winter																			
2231	Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.11401		.14921	
2232	Off-Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.08117		.11637	
2233	Super Off-Peak	-	-	.00937	.01507	.00208	.00580	.00004	.00030	.00290	-						.04483		.08003	
2234	Primary																			
2235	Summer																			
2236	Peak	-	-	.04989	.01530	.00208	.00580	.00004	.00030	.00290	-						.18446		.26041	
2237	Part-Peak	-	-	.04989	.01530	.00208	.00580	.00004	.00030	.00290	-						.12616		.20211	
2238	Off-Peak	-	-	.04989	.01530	.00208	.00580	.00004	.00030	.00290	-						.09532		.17127	
2239	Winter																			
2240	Peak	-	-	.03167	.01530	.00208	.00580	.00004	.00030	.00290	-						.12983		.18756	
2241	Off-Peak	-	-	.03167	.01530	.00208	.00580	.00004	.00030	.00290	-						.09619		.15382	
2242	Super Off-Peak	-	-	.03167	.01530	.00208	.00580	.00004	.00030	.00290	-						.05985		.11758	
2243	Secondary																			
2244	Summer																			
2245	Peak	-	-	.05000	.01549	.00208	.00580	.00004	.00030	.00290	-						.19982		.27607	
2246	Part-Peak	-	-	.05000	.01549	.00208	.00580	.00004	.00030	.00290	-						.13813		.21438	
2247	Off-Peak	-	-	.05000	.01549	.00208	.00580	.00004	.00030	.00290	-						.10557		.18182	
2248	Winter																			
2249	Peak	-	-	.03178	.01549	.00208	.00580	.00004	.00030	.00290	-						.14178		.19981	
2250	Off-Peak	-	-	.03178	.01549	.00208	.00580	.00004	.00030	.00290	-						.10630		.16433	
2251	Super Off-Peak	-	-	.03178	.01549	.00208	.00580	.00004	.00030	.00290	-						.06996		.12799	
2252																				
2253	CUSTOMER CHARGE (\$/meter/day)	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
2254																				
2255																				
2256																				
2257																				
2258	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2259																				
2260	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2261	Transmission										.00000								.00000	
2262	Primary										.00000								.00000	
2263	Secondary										.00000								.00000	
2264																				
2265	CRS Wildfire Fund Charge																		.00580	
2266	CRS Ongoing CTC																		.00004	
2267	CRS Energy Cost Recovery Amount																		.00030	
2268																				
2269																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2270	B-19 Secondary																			
2271	FIRM																			
2272																				
2273	DEMAND CHARGES (\$/kW)																			
2274	Summer																			
2275	Peak	-	-	11.94	-	-	-	-	-	-	-						14.66		26.60	
2276	Part-Peak	-	-	3.45	-	-	-	-	-	-	-						2.13		5.58	
2277	Maximum	11.08	.04	13.77	-	-	-	-	-	-	-						.00		24.89	
2278	Winter																			
2279	Peak	-	-	.00	-	-	-	-	-	-	-						1.74		1.74	
2280	Maximum	11.08	.04	13.77	-	-	-	-	-	-	-						.00		24.89	
2281																				
2282	DEMAND CHARGES - OPTION R (\$/kW)																			
2283	Summer																			
2284	Peak	-	-	2.99	-	-	-	-	-	-	-						.00		2.99	
2285	Part-Peak	-	-	.86	-	-	-	-	-	-	-						.00		.86	
2286	Maximum	11.08	.04	13.77	-	-	-	-	-	-	-						.00		24.89	
2287	Winter																			
2288	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2289	Maximum	11.08	.04	13.77	-	-	-	-	-	-	-						.00		24.89	
2290																				
2291	DEMAND CHARGES - OPTION S																			
2292	\$/kW/month																			
2293	Summer																			
2294	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2295	Winter																			
2296	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2297																				
2298	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2299	Summer																			
2300	Maximum	.00	.00	2.79	-	-	-	-	-	-	-						.00		2.79	
2301	Winter																			
2302	Maximum	.00	.00	2.79	-	-	-	-	-	-	-						.00		2.79	
2303																				
2304	\$/kW/day																			
2305	Summer																			
2306	Peak	.00	.00	.59	-	-	-	-	-	-	-						.00		.59	
2307	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2308	Winter																			
2309	Peak	.00	.00	.51	-	-	-	-	-	-	-						.00		.51	
2310																				
2311	ENERGY CHARGES (\$/kWh)																			
2312	Summer																			
2313	Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.13634		.16216	
2314	Part-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.10708		.13290	
2315	Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.08638		.11220	
2316	Winter																			
2317	Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.11776		.14358	
2318	Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.08630		.11212	
2319	Super Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.04409		.06991	
2320																				
2321	ENERGY CHARGES - OPTION R (\$/kWh)																			
2322	Summer																			
2323	Peak	-	-	.07848	.01507	.00208	.00580	.00003	.00030	.00290	-						.26487		.36917	
2324	Part-Peak	-	-	.03021	.01507	.00208	.00580	.00003	.00030	.00290	-						.12930		.18533	
2325	Off-Peak	-	-	.00825	.01507	.00208	.00580	.00003	.00030	.00290	-						.09079		.12486	
2326	Winter																			
2327	Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.13304		.15886	
2328	Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.09073		.11655	
2329	Super Off-Peak	-	-	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.05491		.08073	
2330																				
2331	ENERGY CHARGES - OPTION S (\$/kWh)																			
2332	Summer																			
2333	Peak	.00000	.00000	.07848	.01507	.00208	.00580	.00003	.00030	.00290	-						.26487		.36917	
2334	Part-Peak	.00000	.00000	.03021	.01507	.00208	.00580	.00003	.00030	.00290	-						.12930		.18533	
2335	Off-Peak	.00000	.00000	.00825	.01507	.00208	.00580	.00003	.00030	.00290	-						.09079		.12486	
2336	Winter																			
2337	Peak	.00000	.00000	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.13304		.15886	
2338	Off-Peak	.00000	.00000	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.09073		.11655	
2339	Super Off-Peak	.00000	.00000	.00000	.01507	.00208	.00580	.00003	.00030	.00290	-						.05491		.08073	
2340																				
2341	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2342	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2343																				
2344	CUSTOMER CHARGE (\$/meter/day)																			
2345	E-19	-	-	27.26933	-	-	-	-	-	-	-								27.26933	830.01
2346	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
2347																				
2348																				
2349																				
2350																				
2351	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2352																				
2353	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2354																				
2355	CRS Wildfire Fund Charge																		.00580	
2356	CRS Ongoing CTC																		.00003	
2357	CRS Energy Cost Recovery Amount																		.00030	
2358																				
2359																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2360	B-19 Primary																			
2361	FIRM																			
2362																				
2363	DEMAND CHARGES (\$/kW)																			
2364	Summer																			
2365	Peak	-	-	11.09	-	-	-	-	-	-	-						12.33		23.42	
2366	Part-Peak	-	-	3.16	-	-	-	-	-	-	-						1.80		4.96	
2367	Maximum	11.08	.04	9.50	-	-	-	-	-	-	-						.00		20.62	
2368	Winter																			
2369	Peak	-	-	.00	-	-	-	-	-	-	-						1.26		1.26	
2370	Maximum	11.08	.04	9.50	-	-	-	-	-	-	-						.00		20.62	
2371																				
2372	DEMAND CHARGES - OPTION R (\$/kW)																			
2373	Summer																			
2374	Peak	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
2375	Part-Peak	-	-	.79	-	-	-	-	-	-	-						.00		.79	
2376	Maximum	11.08	.04	9.50	-	-	-	-	-	-	-						.00		20.62	
2377	Winter																			
2378	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2379	Maximum	11.08	.04	9.50	-	-	-	-	-	-	-						.00		20.62	
2380																				
2381	DEMAND CHARGES - OPTION S																			
2382	\$/kW/month																			
2383	Summer																			
2384	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2385	Winter																			
2386	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2387																				
2388	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2389	Summer																			
2390	Maximum	.00	.00	1.92	-	-	-	-	-	-	-						.00		1.92	
2391	Winter																			
2392	Maximum	.00	.00	1.93	-	-	-	-	-	-	-						.00		1.93	
2393																				
2394	\$/kW/day																			
2395	Summer																			
2396	Peak	.00	.00	.49	-	-	-	-	-	-	-						.00		.49	
2397	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2398	Winter																			
2399	Peak	.00	.00	.38	-	-	-	-	-	-	-						.00		.38	
2400																				
2401	ENERGY CHARGES (\$/kWh)																			
2402	Summer																			
2403	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11887		.14413	
2404	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.09701		.12227	
2405	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.07799		.10325	
2406	Winter																			
2407	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.10702		.13228	
2408	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.07812		.10338	
2409	Super Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.03700		.06226	
2410																				
2411	ENERGY CHARGES - OPTION R (\$/kWh)																			
2412	Summer																			
2413	Peak	-	-	.08108	.01451	.00208	.00580	.00003	.00030	.00290	-						.23998		.34632	
2414	Part-Peak	-	-	.02988	.01451	.00208	.00580	.00003	.00030	.00290	-						.11644		.17158	
2415	Off-Peak	-	-	.00822	.01451	.00208	.00580	.00003	.00030	.00290	-						.08104		.11452	
2416	Winter																			
2417	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11880		.14406	
2418	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08115		.10641	
2419	Super Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.04533		.07059	
2420																				
2421	ENERGY CHARGES - OPTION S (\$/kWh)																			
2422	Summer																			
2423	Peak	.00000	.00000	.08108	.01451	.00208	.00580	.00003	.00030	.00290	-						.23998		.34632	
2424	Part-Peak	.00000	.00000	.02988	.01451	.00208	.00580	.00003	.00030	.00290	-						.11644		.17158	
2425	Off-Peak	.00000	.00000	.00822	.01451	.00208	.00580	.00003	.00030	.00290	-						.08104		.11452	
2426	Winter																			
2427	Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11880		.14406	
2428	Off-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08115		.10641	
2429	Super Off-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.04533		.07059	
2430																				
2431	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2432	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2433																				
2434	CUSTOMER CHARGE (\$/meter/day)																			
2435	E-19	-	-	41.59990	-	-	-	-	-	-	-								41.59990	1266.20
2436	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
2437																				
2438																				
2439																				
2440																				
2441	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2442																				
2443	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2444																				
2445	CRS Wildfire Fund Charge																		.00580	
2446	CRS Ongoing CTC																		.00003	
2447	CRS Energy Cost Recovery Amount																		.00030	
2448																				
2449																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2450	B-19 Transmission																			
2451	Firm																			
2452																				
2453	DEMAND CHARGES (\$/kW)																			
2454	Summer																			
2455	Peak	-	-	.00	-	-	-	-	-	-	-						9.79		9.79	
2456	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.45		2.45	
2457	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
2458	Winter																			
2459	Peak	-	-	.00	-	-	-	-	-	-	-						.94		.94	
2460	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
2461																				
2462	DEMAND CHARGES - OPTION R (\$/kW)																			
2463	Summer																			
2464	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2465	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2466	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
2467	Winter																			
2468	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2469	Maximum	11.08	.04	3.41	-	-	-	-	-	-	-						.00		14.53	
2470																				
2471	DEMAND CHARGES - OPTION S																			
2472	\$/kW/month																			
2473	Summer																			
2474	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2475	Winter																			
2476	Maximum	11.08	.04	.00	-	-	-	-	-	-	-						.00		11.12	
2477																				
2478	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2479	Summer																			
2480	Maximum	.00	.00	.69	-	-	-	-	-	-	-						.00		.69	
2481	Winter																			
2482	Maximum	.00	.00	.69	-	-	-	-	-	-	-						.00		.69	
2483																				
2484	\$/kW/day																			
2485	Summer																			
2486	Peak	.00	.00	.15	-	-	-	-	-	-	-						.00		.15	
2487	Winter																			
2488	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2489																				
2490	ENERGY CHARGES (\$/kWh)																			
2491	Summer																			
2492	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11013		.13539	
2493	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.10087		.12613	
2494	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08115		.10641	
2495	Winter																			
2496	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11137		.13663	
2497	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08141		.10667	
2498	Super Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.03735		.06261	
2499																				
2500	ENERGY CHARGES - OPTION R (\$/kWh)																			
2501	Summer																			
2502	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.20952		.23478	
2503	Part-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.12802		.15328	
2504	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08587		.11113	
2505	Winter																			
2506	Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11976		.14502	
2507	Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08608		.11134	
2508	Super Off-Peak	-	-	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.05026		.07552	
2509																				
2510	ENERGY CHARGES - OPTION S (\$/kWh)																			
2511	Summer																			
2512	Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.20952		.23478	
2513	Part-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.12802		.15328	
2514	Off-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08587		.11113	
2515	Winter																			
2516	Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.11976		.14502	
2517	Off-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.08608		.11134	
2518	Super Off-Peak	.00000	.00000	.00000	.01451	.00208	.00580	.00003	.00030	.00290	-						.05026		.07552	
2519																				
2520	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2521	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2522																				
2523	CUSTOMER CHARGE (\$/meter/day)																			
2524	E-19	-	-	51.18600	-	-	-	-	-	-	-								51.18600	1557.97
2525	Rate V	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
2526																				
2527																				
2528																				
2529																				
2530	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2531																				
2532	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2533																				
2534	CRS Wildfire Fund Charge																		.00580	
2535	CRS Ongoing CTC																		.00003	
2536	CRS Energy Cost Recovery Amount																		.00030	
2537																				
2538																				

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3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2539	B-20 Secondary																			
2540	Firm																			
2541																				
2542	DEMAND CHARGES (\$/kW)																			
2543	Summer																			
2544	Peak	-	-	12.15	-	-	-	-	-	-	-						14.26		26.41	
2545	Part-Peak	-	-	3.49	-	-	-	-	-	-	-						2.07		5.56	
2546	Maximum	12.46	.05	12.73	-	-	-	-	-	-	-						.00		25.24	
2547	Winter																			
2548	Peak	-	-	.00	-	-	-	-	-	-	-						1.82		1.82	
2549	Maximum	12.46	.05	12.73	-	-	-	-	-	-	-						.00		25.24	
2550																				
2551	DEMAND CHARGES - OPTION R (\$/kW)																			
2552	Summer																			
2553	Peak	-	-	3.04	-	-	-	-	-	-	-						.00		3.04	
2554	Part-Peak	-	-	.87	-	-	-	-	-	-	-						.00		.87	
2555	Maximum	12.46	.05	12.73	-	-	-	-	-	-	-						.00		25.24	
2556	Winter																			
2557	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2558	Maximum	12.46	.05	12.73	-	-	-	-	-	-	-						.00		25.24	
2559																				
2560	DEMAND CHARGES - OPTION S																			
2561	\$/kW/month																			
2562	Summer																			
2563	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2564	Winter																			
2565	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2566																				
2567	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2568	Summer																			
2569	Maximum	.00	.00	2.57	-	-	-	-	-	-	-						.00		2.57	
2570	Winter																			
2571	Maximum	.00	.00	2.58	-	-	-	-	-	-	-						.00		2.58	
2572																				
2573	\$/kW/day																			
2574	Peak	.00	.00	.59	-	-	-	-	-	-	-						.00		.59	
2575	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04	
2576	Winter																			
2577	Peak	.00	.00	.49	-	-	-	-	-	-	-						.00		.49	
2578																				
2579	ENERGY CHARGES (\$/kWh)																			
2580	Summer																			
2581	Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.12916		.15428	
2582	Part-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.10289		.12801	
2583	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.08215		.10727	
2584	Winter																			
2585	Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.11351		.13863	
2586	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.08199		.10711	
2587	Super Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.03975		.06487	
2588																				
2589	ENERGY CHARGES - OPTION R (\$/kWh)																			
2590	Summer																			
2591	Peak	-	-	.07891	.01474	.00208	.00580	.00003	.00030	.00253	-						.25650		.36053	
2592	Part-Peak	-	-	.02884	.01474	.00208	.00580	.00003	.00030	.00253	-						.12375		.17771	
2593	Off-Peak	-	-	.00726	.01474	.00208	.00580	.00003	.00030	.00253	-						.08629		.11867	
2594	Winter																			
2595	Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.12989		.15501	
2596	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.08616		.11128	
2597	Super Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.05041		.07553	
2598																				
2599	ENERGY CHARGES - OPTION S (\$/kWh)																			
2600	Summer																			
2601	Peak	-	-	.07891	.01474	.00208	.00580	.00003	.00030	.00253	-						.25650		.36053	
2602	Part-Peak	-	-	.02884	.01474	.00208	.00580	.00003	.00030	.00253	-						.12375		.17771	
2603	Off-Peak	-	-	.00726	.01474	.00208	.00580	.00003	.00030	.00253	-						.08629		.11867	
2604	Winter																			
2605	Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.12989		.15501	
2606	Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.08616		.11128	
2607	Super Off-Peak	-	-	.00000	.01474	.00208	.00580	.00003	.00030	.00253	-						.05041		.07553	
2608																				
2609	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2610	POWER FACTOR ADJ (\$/kWh/%)			.00005	-	-	-	-	-	-	-								.00005	
2611																				
2612	CUSTOMER CHARGE(\$/meter/day)			49.49598	-	-	-	-	-	-	-								49.49598	1506.53
2613																				
2614																				
2615																				
2616																				
2617	TRA (\$/kWh)	(0.00036)	-	-	-	-	-	-	-	-	-									
2618																				
2619	CRS Wildfire Fund Charge																		.00580	
2620	CRS Ongoing CTC																		.00003	
2621	CRS Energy Cost Recovery Amount																		.00030	
2622																				
2623																				

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4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2624	B-20 Primary																			
2625	Firm																			
2626																				
2627	DEMAND CHARGES (\$/kW)																			
2628	Summer																			
2629	Peak	-	-	11.07	-	-	-	-	-	-	-						15.67		26.74	
2630	Part-Peak	-	-	3.13	-	-	-	-	-	-	-						2.15		5.28	
2631	Maximum	12.46	.05	10.45	-	-	-	-	-	-	-						.00		22.96	
2632	Winter																			
2633	Peak	-	-	.00	-	-	-	-	-	-	-						1.80		1.80	
2634	Maximum	12.46	.05	10.45	-	-	-	-	-	-	-						.00		22.96	
2635																				
2636	DEMAND CHARGES - OPTION R (\$/kW)																			
2637	Summer																			
2638	Peak	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
2639	Part-Peak	-	-	.78	-	-	-	-	-	-	-						.00		.78	
2640	Maximum	12.46	.05	10.45	-	-	-	-	-	-	-						.00		22.96	
2641	Winter																			
2642	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2643	Maximum	12.46	.05	10.45	-	-	-	-	-	-	-						.00		22.96	
2644																				
2645	DEMAND CHARGES - OPTION S																			
2646	\$/kW/month																			
2647	Summer																			
2648	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2649	Winter																			
2650	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2651																				
2652	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2653	Summer																			
2654	Maximum	.00	.00	2.11	-	-	-	-	-	-	-						.00		2.11	
2655	Winter																			
2656	Maximum	.00	.00	2.12	-	-	-	-	-	-	-						.00		2.12	
2657																				
2658	\$/kW/day																			
2659	Summer																			
2660	Peak	.00	.00	.47	-	-	-	-	-	-	-						.00		.47	
2661	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2662	Winter																			
2663	Peak	.00	.00	.38	-	-	-	-	-	-	-						.00		.38	
2664																				
2665	ENERGY CHARGES (\$/kWh)																			
2666	Summer																			
2667	Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.12556		.15008	
2668	Part-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.09774		.12226	
2669	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.07832		.10284	
2670	Winter																			
2671	Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.10786		.13238	
2672	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.07838		.10290	
2673	Super Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.03656		.06108	
2674																				
2675	ENERGY CHARGES - OPTION R (\$/kWh)																			
2676	Summer																			
2677	Peak	-	-	.06733	.01414	.00208	.00580	.00003	.00030	.00253	-						.24630		.33815	
2678	Part-Peak	-	-	.02507	.01414	.00208	.00580	.00003	.00030	.00253	-						.11740		.16699	
2679	Off-Peak	-	-	.00720	.01414	.00208	.00580	.00003	.00030	.00253	-						.08270		.11442	
2680	Winter																			
2681	Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.12281		.14733	
2682	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.08274		.10726	
2683	Super Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.04699		.07151	
2684																				
2685	ENERGY CHARGES - OPTION S (\$/kWh)																			
2686	Summer																			
2687	Peak	-	-	.06733	.01414	.00208	.00580	.00003	.00030	.00253	-						.24630		.33815	
2688	Part-Peak	-	-	.02507	.01414	.00208	.00580	.00003	.00030	.00253	-						.11740		.16699	
2689	Off-Peak	-	-	.00720	.01414	.00208	.00580	.00003	.00030	.00253	-						.08270		.11442	
2690	Winter																			
2691	Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.12281		.14733	
2692	Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.08274		.10726	
2693	Super Off-Peak	-	-	.00000	.01414	.00208	.00580	.00003	.00030	.00253	-						.04699		.07151	
2694																				
2695	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-									
2696	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2697																				
2698	CUSTOMER CHARGE (\$/meter/day)	-	-	49.40873	-	-	-	-	-	-	-								49.40873	1503.88
2699																				
2700																				
2701																				
2702																				
2703	TRA (\$/kWh)	(0.00036)	-	-	-	-	-	-	-	-	-									
2704																				
2705	CRS Wildfire Fund Charge																		0.00580	
2706	CRS Ongoing CTC																		0.00003	
2707	CRS Energy Cost Recovery Amount																		0.00030	
2708																				
2709																				

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4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2710	B-20 Transmission																			
2711	Firm																			
2712																				
2713	DEMAND CHARGES (\$/kW)																			
2714	Summer																			
2715	Peak	-	-	.00	-	-	-	-	-	-	-						17.54		17.54	
2716	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.18		4.18	
2717	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
2718	Winter																			
2719	Peak	-	-	.00	-	-	-	-	-	-	-						2.34		2.34	
2720	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
2721																				
2722	DEMAND CHARGES - OPTION R (\$/kW)																			
2723	Summer																			
2724	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2725	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2726	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
2727	Winter																			
2728	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2729	Maximum	12.46	.05	.88	-	-	-	-	-	-	-						.00		13.39	
2730																				
2731	DEMAND CHARGES - OPTION S																			
2732	\$/kW/month																			
2733	Summer																			
2734	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2735	Winter																			
2736	Maximum	12.46	.05	.00	-	-	-	-	-	-	-						.00		12.51	
2737																				
2738	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2739	Summer																			
2740	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2741	Winter																			
2742	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2743																				
2744	\$/kW/day																			
2745	Summer																			
2746	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2747	Winter																			
2748	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2749																				
2750	ENERGY CHARGES (\$/kWh)																			
2751	Summer																			
2752	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.10603		.12959	
2753	Part-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.08906		.11262	
2754	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.07011		.09367	
2755	Winter																			
2756	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.10521		.12877	
2757	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.06668		.09024	
2758	Super Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.02820		.05176	
2759																				
2760	ENERGY CHARGES - OPTION R (\$/kWh)																			
2761	Summer																			
2762	Peak	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.24336		.26690	
2763	Part-Peak	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.12474		.14828	
2764	Maximum	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.07449		.09803	
2765	Winter																			
2766	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.12459		.14815	
2767	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.07157		.09513	
2768	Super Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.03877		.06233	
2769																				
2770	ENERGY CHARGES - OPTION S (\$/kWh)																			
2771	Summer																			
2772	Peak	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.24336		.26690	
2773	Part-Peak	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.12474		.14828	
2774	Maximum	-	-	(.00002)	.01318	.00208	.00580	.00003	.00030	.00253	-						.07449		.09803	
2775	Winter																			
2776	Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.12459		.14815	
2777	Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.07157		.09513	
2778	Super Off-Peak	-	-	.00000	.01318	.00208	.00580	.00003	.00030	.00253	-						.03877		.06233	
2779																				
2780	AVERAGE RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	-	-								-	
2781	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2782																				
2783	CUSTOMER CHARGE (\$/meter/day)	-	-	48.25334	-	-	-	-	-	-	-								48.25334	1468.71
2784																				
2785																				
2786																				
2787																				
2788	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2789																				
2790	CRS Wildfire Fund Charge																		.00580	
2791	CRS Ongoing CTC																		.00003	
2792	CRS Energy Cost Recovery Amount																		.00030	
2793																				
2794																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2795	SBS - Standby Secondary																			
2796																				
2797	RESERVATION CHARGE (\$/kW)	.39	.01	7.97	-	-	-	-	-	-	-						.31		8.68	
2798	(per kW per month applied to 85% of the Reservation Capacity)																			
2799																				
2800	ENERGY CHARGE (\$/kWh)																			
2801	Summer																			
2802	Peak	.00857	.00012	.54824	.01778	.00208	.00580	.00003	.00030	.00615	-						.11544		.70415	
2803	Part-Peak	.00857	.00012	.23790	.01778	.00208	.00580	.00003	.00030	.00615	-						.10335		.38172	
2804	Off-Peak	.00857	.00012	.00705	.01778	.00208	.00580	.00003	.00030	.00615	-						.08989		.13741	
2805	Winter																			
2806	Peak	.00857	.00012	.01214	.01778	.00208	.00580	.00003	.00030	.00615	-						.11061		.16322	
2807	Off-Peak	.00857	.00012	.00705	.01778	.00208	.00580	.00003	.00030	.00615	-						.09104		.13856	
2808	Super Off-Peak	.00857	.00012	.00705	.01778	.00208	.00580	.00003	.00030	.00615	-						.04759		.09511	
2809																				
2810	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2811																				
2812	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2813																				
2814	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2815																				
2816	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2817																				
2818	CRS Wildfire Fund Charge																		.00580	
2819	CRS Ongoing CTC																		.00003	
2820	CRS Energy Cost Recovery Amount																		.00030	
2821																				
2822																				
2823	SBP - Standby Primary																			
2824																				
2825	RESERVATION CHARGE (\$/kW)	.39	.01	7.97	-	-	-	-	-	-	-						.31		8.68	
2826	(per kW per month applied to 85% of the Reservation Capacity)																			
2827																				
2828	ENERGY CHARGE (\$/kWh)																			
2829	Summer																			
2830	Peak	.00857	.00012	.54824	.01842	.00208	.00580	.00003	.00030	.00615	-						.11544		.70479	
2831	Part-Peak	.00857	.00012	.23790	.01842	.00208	.00580	.00003	.00030	.00615	-						.10335		.38236	
2832	Off-Peak	.00857	.00012	.00705	.01842	.00208	.00580	.00003	.00030	.00615	-						.08989		.13805	
2833	Winter																			
2834	Peak	.00857	.00012	.01214	.01842	.00208	.00580	.00003	.00030	.00615	-						.11061		.16386	
2835	Off-Peak	.00857	.00012	.00705	.01842	.00208	.00580	.00003	.00030	.00615	-						.09104		.13920	
2836	Super Off-Peak	.00857	.00012	.00705	.01842	.00208	.00580	.00003	.00030	.00615	-						.04759		.09575	
2837																				
2838	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2839																				
2840	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2841																				
2842	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2843																				
2844	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2845																				
2846	CRS Wildfire Fund Charge																		.00580	
2847	CRS Ongoing CTC																		.00003	
2848	CRS Energy Cost Recovery Amount																		.00030	
2849																				
2850																				
2851	SBT - Standby Transmission																			
2852																				
2853	RESERVATION CHARGE (\$/kW)	.39	.01	.48	-	-	-	-	-	-	-						.17		1.05	
2854	(per kW per month applied to 85% of the Reservation Capacity)																			
2855																				
2856	ENERGY CHARGE (\$/kWh)																			
2857	Summer																			
2858	Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.10143		.13952	
2859	Part-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.08982		.12791	
2860	Off-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.07690		.11499	
2861	Winter																			
2862	Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.09687		.13496	
2863	Off-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.07810		.11619	
2864	Super Off-Peak	.00857	.00012	.00000	.01540	.00208	.00580	.00003	.00030	.00615	-						.03523		.07332	
2865																				
2866	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2867																				
2868	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2869																				
2870	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2871																				
2872	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2873																				
2874	CRS Wildfire Fund Charge																		.00580	
2875	CRS Ongoing CTC																		.00003	
2876	CRS Energy Cost Recovery Amount																		.00030	
2877																				
2878																				

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1	Pacific Gas & Electric Company																			
2	2021 Prelim. AET w/ERRA Nov Update+2020 GR																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2879	B Standby																			
2880	Customer & Meter Charges																			
2881																				
2882	Residential																			
2883	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2884																				
2885																				
2886	Agricultural																			
2887	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2888																				
2889																				
2890	Small Light and Power																			
2891	(Reservation Capacity < 75 kW)																			
2892	Single Phase Service																			
2893	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2894																				
2895	PolyPhase Service																			
2896	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2897																				
2898																				
2899	Medium Light and Power																			
2900	(Reservation Capacity > 75 kW and < 500 kW)																			
2901	Customer Charge	-	-	5.41431	-	-	-	-	-	-	-								5.41431	164.80
2902																				
2903																				
2904	Medium Light and Power																			
2905	(Reservation Capacity > 500 kW and < 1000 kW)																			
2906	Transmission Customer Charge	-	-	51.18600	-	-	-	-	-	-	-								51.18600	1557.97
2907	Primary Customer Charge	-	-	41.59990	-	-	-	-	-	-	-								41.59990	1266.20
2908	Secondary Customer Charge	-	-	27.26933	-	-	-	-	-	-	-								27.26933	830.01
2909																				
2910	Large Light and Power																			
2911	(Reservation Capacity > 1000 kW)																			
2912	Transmission Customer Charge	-	-	48.25334	-	-	-	-	-	-	-								48.25334	1468.71
2913	Primary Customer Charge	-	-	49.40873	-	-	-	-	-	-	-								49.40873	1503.88
2914	Secondary Customer Charge	-	-	49.49598	-	-	-	-	-	-	-								49.49598	1506.53
2915																				
2916	Supplemental Standby Service																			
2917	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2918																				
2919																				
2920	B Standby																			
2921	Reduced Basic Service Fee																			
2922																				
2923	Small Light and Power (Reservation Capacity <= 75 kW)																			
2924	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2925	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2926																				
2927																				
2928	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2929	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2930	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2931																				
2932																				
2933	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2934	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2935	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2936	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2937																				
2938	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2939	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2940	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2941	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2942																				

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2	2021 Prelim. AET w/ERRA Nov Update+2020 GRG																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2543																				
2544	BEV1																			
2545																				
2546	SUBSCRIPTION CHARGE (\$/10 kW)																			
2547	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
2548	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
2549																				
2550	ENERGY CHARGE (\$/kWh)																			
2551	Summer																			
2552	Peak	.03486	.00013	.01487	.01670	.00208	.00580	.00003	.00030	.00318	-						.25941		.33700	
2553	Off-Peak	.03486	.00013	.00542	.01670	.00208	.00580	.00003	.00030	.00318	-						.07685		.14499	
2554	Super Off-Peak	.03486	.00013	.00415	.01670	.00208	.00580	.00003	.00030	.00318	-						.05146		.11833	
2555	Winter																			
2556	Peak	.03486	.00013	.01487	.01670	.00208	.00580	.00003	.00030	.00318	-						.25941		.33700	
2557	Off-Peak	.03486	.00013	.00542	.01670	.00208	.00580	.00003	.00030	.00318	-						.07685		.14499	
2558	Super Off-Peak	.03486	.00013	.00415	.01670	.00208	.00580	.00003	.00030	.00318	-						.05146		.11833	
2559																				
2560	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
2561																				
2562	OVERAGE FEE (\$/kW)																			
2563	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
2564	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
2565																				
2566	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2567																				
2568	CRS Wildfire Fund Charge																		.00580	
2569	CRS Ongoing CTC																		.00003	
2570	CRS Energy Cost Recovery Amount																		.00030	
2571																				
2572																				
2573	BEV2																			
2574																				
2575	SUBSCRIPTION CHARGE (\$/50 kW)																			
2576	Primary																			
2577	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
2578	Winter	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
2579	Secondary																			
2580	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
2581	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
2582																				
2583	ENERGY CHARGE (\$/kWh)																			
2584	Primary																			
2585	Summer																			
2586	Peak	.03486	.00013	.01573	.01451	.00208	.00580	.00003	.00030	.00290	-						.26830		.34428	
2587	Off-Peak	.03486	.00013	.00283	.01451	.00208	.00580	.00003	.00030	.00290	-						.07232		.13540	
2588	Super Off-Peak	.03486	.00013	.00437	.01451	.00208	.00580	.00003	.00030	.00290	-						.04812		.11274	
2589	Winter																			
2590	Peak	.03486	.00013	.01573	.01451	.00208	.00580	.00003	.00030	.00290	-						.26830		.34428	
2591	Off-Peak	.03486	.00013	.00283	.01451	.00208	.00580	.00003	.00030	.00290	-						.07232		.13540	
2592	Super Off-Peak	.03486	.00013	.00437	.01451	.00208	.00580	.00003	.00030	.00290	-						.04812		.11274	
2593	Secondary																			
2594	Summer																			
2595	Peak	.03486	.00013	.01261	.01507	.00208	.00580	.00003	.00030	.00290	-						.27868		.35210	
2596	Off-Peak	.03486	.00013	.00274	.01507	.00208	.00580	.00003	.00030	.00290	-						.07532		.13887	
2597	Super Off-Peak	.03486	.00013	.00487	.01507	.00208	.00580	.00003	.00030	.00290	-						.04992		.11560	
2598	Winter																			
2599	Peak	.03486	.00013	.01261	.01507	.00208	.00580	.00003	.00030	.00290	-						.27868		.35210	
3000	Off-Peak	.03486	.00013	.00274	.01507	.00208	.00580	.00003	.00030	.00290	-						.07532		.13887	
3001	Super Off-Peak	.03486	.00013	.00487	.01507	.00208	.00580	.00003	.00030	.00290	-						.04992		.11560	
3002																				
3003	TRA (\$/kWh)	(.00036)	-	-	-	-	-	-	-	-	-									
3004																				
3005	OVERAGE FEE (\$/kW)																			
3006	Primary																			
3007	Summer	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3008	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3009	Secondary																			
3010	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3011	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3012																				
3013	CRS Wildfire Fund Charge																		.00580	
3014	CRS Ongoing CTC																		.00003	
3015	CRS Energy Cost Recovery Amount																		.00030	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
	IGS Energy	Southern California Edison Company
California Hub for Energy Efficiency	International Power Technology	Southern California Gas Company
Financing	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
California Alternative Energy and	Ken Bohn Consulting	Sunshine Design
Advanced Transportation Financing	Keyes & Fox LLP	Tecogen, Inc.
Authority	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
California Public Utilities Commission		Tiger Natural Gas, Inc.
Calpine		
	Los Angeles County Integrated	TransCanada
Cameron-Daniel, P.C.	Waste Management Task Force	Utility Cost Management
Casner, Steve	MRW & Associates	Utility Power Solutions
Cenergy Power	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Center for Biological Diversity	Marin Energy Authority	Electric Company
	McKenzie & Associates	Western Manufactured Housing
		Communities Association (WMA)
Chevron Pipeline and Power	Modesto Irrigation District	Yep Energy
City of Palo Alto	NLine Energy, Inc.	
	NRG Solar	
City of San Jose		
Clean Power Research	Office of Ratepayer Advocates	
Coast Economic Consulting	OnGrid Solar	
Commercial Energy	Pacific Gas and Electric Company	
Crossborder Energy	Peninsula Clean Energy	
Crown Road Energy, LLC		
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		