

December 30, 2020

**Advice 6004-E-C**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Third Supplemental: 2021 Annual Electric True-Up – Consolidated  
Electric Rate Changes Effective January 1, 2021**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective January 1, 2021. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary Annual Electric True-Up (AET) Advice 6004-E submitted November 16, 2020, and subsequently supplemented in Advice 6004-E-A and Advice 6004-E-B, submitted on December 14, 2020 and December 22, 2020, respectively.<sup>1</sup> The rates and tariffs included in this Tier 1 advice letter are the same rates as presented in Advice 6004-E-B.

**Purpose**

The purpose of this 2021 AET third supplemental advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC), after PG&E submitted the preliminary AET Advice 6004-E, as detailed on pages 5 through 10 below;
2. Reflect December 31, 2020 projected balancing accounts to be amortized in rates effective January 1, 2020, as consistent with Advice 6004-E-A;

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<sup>1</sup> On December 29, 2020, the Commission approved Advice 6004-E/ E-A/ E-B, effective January 1, 2021.

3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 17, 2020<sup>2</sup> affecting authorized CPUC revenue requirement changes and balancing account amortizations;
4. Use the 2021 sales forecast submitted and approved in Decision (D.) 20-12-038, approving PG&E's 2021 Energy Resource Recovery Account (ERRA) Forecast Application A. 20-07-002/A.20-09-014 (consolidated), to design rates included in this advice letter; and,
5. Revise electric rates on a revenue neutral basis to implement the revised seasonal definition and baseline quantities for Electric Schedules E-6 and EM-TOU, pursuant to D.15-11-013. The seasonal definitions for the affected rate schedules change from a 6-month summer of May through October to a 4-month summer season of June through September, and change from a 6-month winter season of November through April to an 8-month winter season of October through May.

PG&E forecasts a \$487 million increase to its electric revenue compared to revenue at present rates. This results in a 0.1 percent increase in PG&E's system average bundled electric rate and a 7.5 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

### **Background**

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET (Advice 6004-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 14, 2020, PG&E submitted its first supplemental AET advice letter (Advice 6004-E-A) to update its forecast of electric rates effective January 1, 2021. This first supplemental AET included updates to certain revenue requirements and rates arising from activity in various proceedings as well as updates to recorded balancing accounts.

On December 22, 2020, PG&E submitted its second supplemental AET advice letter (Advice 6004-E-B) to present additional updates to its forecast of electric rates effective January 1, 2021. A disposition letter was issued by the Commission on December 29, 2020, approving PG&E's request effective January 1, 2021.

PG&E is submitting this advice letter as a Tier 1 submittal, as appropriate under General Order 96-B Rule 5.1, because it is consolidating revenue amounts and implementing electric rate and tariff changes that were already authorized by the CPUC.

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<sup>2</sup> The associated revenue requirements are reflected in Table 2 of this advice letter.

**Amortizing Authorized Balancing Accounts**

Consistent with the Advice 6004-E/E-A/E-B, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2021 rates, in accordance with its respective Electric Preliminary Statements. Table 1 has not changed since PG&E's submittal in Advice 6004-E-B.

**Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	CEEA (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(22,936,283)	(24,937,628)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(10,148,303)	(10,148,303)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		



**CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 6004-E**

The following were actions taken by the CPUC after the submission of Advice 6004-E. The 2021 revenue requirements associated with these actions are reflected in Table 2 of this third supplemental advice letter.<sup>3</sup> Table 2 has not changed since PG&E's submittal in Advice 6004-E-B.

- *Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application*

On December 17, the Commission approved D. 20-12-038<sup>4</sup>, resolving PG&E's 2021 ERRA Forecast/PUBA Trigger Application, which included a total approved revenue requirement of \$2.965 billion.

Ordering Paragraph (OP) 3 of the Decision requires PG&E to submit a Tier 1 advice letter, including tariff sheets, incorporating changes to the authorized revenue requirements in accordance with D. 20-12-005 (adopting PG&E's General Rate Case 2020 Test Year revenue requirements). This Tier 1 advice letter satisfies the rate implementation requirements for January 1, 2021 of this Decision.<sup>5</sup> The impacted tariff sheets are presented as part of this advice letter.

- *2021 Department of Water Resources (DWR) Wildfire Fund Charge Revenue Requirements*

On September 25, 2020 PG&E submitted AL 5961-E implementing proposed tariff revisions to cease the imposition of the California Department of Water Resources (DWR) Bond Charge and implement the Wildfire Fund Charge for all Electric Rates pursuant to D.20-09-005 and D.20-09-023.<sup>6</sup> On September 29, 2020 the Department of Water Resources submitted a memorandum for adopting the current rate of \$0.00580 per kilowatt-hour (kWh) to remain in rates throughout 2021.

On December 17, 2020, the Commission issued D. 20-12-024 approving the memorandum. PG&E has reflected the approved Wildfire Fund Charge rate and resulting revenue requirement in this advice letter.

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<sup>3</sup> Where applicable, the benefits burden included in the revenue requirements was as authorized in D.17-05-013, and the 2019 RF&U factor was updated to 0.011349, as approved by the Commission in Advice 4020-G/5389-E.

<sup>4</sup> Decision 20-12-038 was issued on December 22, 2020.

<sup>5</sup> OP 3.a of D. 20-12-005 authorized GRC base revenue requirements to be implemented beginning March 1, 2021.

<sup>6</sup> On October 23, 2020 the CPUC issued a disposition accepting this Tier 1 advice letter.

- *2019 CEMA*

On September 13, 2019, PG&E filed its 2019 CEMA Application (A.19-09-012) to request recovery of \$159.3 million in revenue requirements related to 2017 and 2018 recorded costs associated with thirteen catastrophic events. On August 31, 2020, PG&E filed a Joint Motion on behalf of PG&E, Cal Advocates and TURN for approval and adoption of a Settlement Agreement requesting authorization to recover a revenue requirement of \$136.7M.

A Final Decision (D.20-11-035) was issued on November 19, 2020, approving the Joint Settlement Agreement. The approved 2019 CEMA revenue requirement is reflected in Table 2 of this advice letter.

- *Rebalancing of the Temporary HUS Adjustment*

On October 29, 2020, PG&E submitted Advice 5987-E to rebalance its tiered residential rates, effective January 1, 2021. Previously, in D.20-05-013, the Commission had temporarily reduced PG&E's High Usage Surcharge (HUS) rate<sup>7</sup> to have a ratio of 1.25-to-1 compared to the Tier 2 rate, effective June 1, 2020. Since this temporary reduction in the HUS rate was not accompanied by any offsetting increases to the Tier 1 and 2 rates, the resulting rates under-collected the Commission-authorized revenue requirement on a forecast basis. Advice 5987-E adjusted the rates to collect the Commission-authorized revenue requirement, while continuing to maintain the 1.25-to-1 ratio between the HUS rate and the Tier 2 rate implemented by D.20-05-013.<sup>8</sup> On December 4, 2020, the CPUC issued a disposition accepting Advice 5987-E, effective January 1, 2021.

**CPUC Jurisdictional Revenue Requirement Changes reflected in Advice 6004-E, but not included in Table 2 of this Third Supplemental Advice Letter**

- *Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

On December 13, 2018, PG&E filed the 2018 NDCTP (A.18-12-008). The 2018 NDCTP application presents the first detailed, site specific decommissioning cost estimate for Diablo Canyon Power Plant (DCPP). On January 10, 2020, PG&E filed a Joint Motion for Adoption of Settlement Agreement on A.18-12-008. This agreement seeks approval of an adjusted 2018 DCPP Decommissioning Cost Estimate of \$3,899 (2017) million and a resulting annual revenue requirement of \$112.5 million recovered over 8 years (2020-

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<sup>7</sup> The other two California investor-owned utilities (IOUs), Southern California Edison and San Diego Gas & Electric, call their respective highest-tier rates the High Usage Charge, or HUC. In this advice letter, HUS and HUC are interchangeable, both referring to usage in excess of 400 percent of a customer's baseline amount.

<sup>8</sup> The adjusted tiered rates also result in changes to the tier differentials on PG&E's tiered time-of-use rates.

2027) for DCPD and \$3.9 million (2020-2022) for Humboldt Bay Power Plan (HBPP). A proposed decision has yet to be received on this application.

A final decision has not been issued in the 2018 NDCTP, therefore, PG&E has reflected the authorized 2019 NDCTP revenue requirement in Table 2 of this submittal.

- *2020 General Rate Case (GRC)*

On December 13, 2018 PG&E filed its 2020 General Rate Case Application (A.18-12-009), including proposed electric and gas distribution and electric generation revenue requirements. On December 20, 2019, PG&E filed a joint settlement in PG&E's 2020-2022 GRC, *Joint Motion of the Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, The National Diversity Coalition, Coalition of California Utility Employees, California City County Street Light Association, The Office of the Safety Advocate and Pacific Gas and Electric Company*. On December 3, the Commission issued a Final Decision (D.20-12-005) in PG&E's 2020 GRC. The Decision deferred implementation of the authorized 2020 and 2021 revenue requirements to March 1, 2021. Therefore, the 2019 electric distribution and generation GRC revenue requirements are reflected in this submittal.

- *2020 Cost of Capital Adjustment*

As outlined in PG&E's first and second supplemental 2021 AET advice letters, PG&E now plans to implement the 2020 Cost of Capital (A.19-04-015) revenue requirement reduction forecast for January 1, 2021 in the preliminary AET on March 1, 2021 instead, *i.e.*, in an AET Part 2,<sup>9</sup> to coincide with implementation of the 2020 GRC revenue requirements and reduce rate volatility for customers.

- *Energy Efficiency (EE)*

On September 1, 2020, PG&E submitted its 2021 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4303-G/5936-E). PG&E's proposed EE budget for 2021 is 252.9 million, including benefit burdens and Revenue, Fees & Uncollectibles Expense (RF&U). Since the advice submittal was not approved prior to submitting the third supplemental AET, PG&E has updated to reflect the 2020 authorized revenue requirements.

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new EE planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

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<sup>9</sup> PG&E plans to submit Part 2 of the AET in late February for rates effective on March 1, 2021.

PG&E submitted its ESPI advice letter 4304-G on September 1, 2020. Draft Resolution E-5108 was issued, awarding \$15.3 million for PG&E's ESPI award for 2018 and 2019. However, since the resolution has not yet been approved, PG&E has removed the revenue requirement from Table 2.

### **FERC-Authorized Revenue Requirement Changes Subsequent to Submitting Advice 6004-E**

There are several changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2021. These include the interim rates associated with the Transmission Owner Tariff formula rate settlement filed with FERC on October 15, 2020. Additionally, updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA) were accepted at FERC and will be made effective on January 1, 2021.

#### **Transmission Owner (TO) Revenue Requirement**

PG&E filed its TO18 rate case on July 29, 2016 and implemented the associated rates effective March 1, 2017.<sup>10</sup> TO18 is currently in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020. Several parties to that proceeding have sought rehearing of FERC's Opinion. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the as-filed rates effective March 1, 2018.<sup>11</sup> On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018. The TO19 settlement ties the final TO19 revenue requirement with the outcome of the final decision in the TO18 rate case. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019.<sup>12</sup> A settlement was filed on October 15, 2020 in the TO20 Formula rate case and is currently pending FERC approval. The motion for interim rates were

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<sup>10</sup> On September 30, 2016, FERC issued an Order in Docket No. ER16-2320-000, accepting the TO18 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2017.

<sup>11</sup> On September 28, 2017, FERC issued an Order in Docket No. ER17-2154-000, accepting the TO19 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2018.

<sup>12</sup> On November 30, 2018, FERC issued an Order in Docket No. ER19-13-000, accepting the TO20 Tariff rates, subject to refund, and suspending them for five months to become effective May 1, 2019.

also filed on October 15, 2020 and were approved on October 28, 2020. On December 1, 2020, PG&E filed at FERC and posted on its website the TO20 Formula Annual Update for Rate Year 2021. The AET forecast in Table 2 is based on those filed rates.

### Transmission Owner Tariff Balancing Account Adjustments

On October 16, 2020, in FERC Docket No. ER21-131-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). On December 21, 2020, FERC accepted PG&E's updates to the three balancing accounts and the requested effective date of January 1, 2021.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

On December 15, 2020, PG&E filed with FERC an update to the 2021 TACBAA rates under Docket No. ER21-657-000 with a requested effective date of March 1, 2021. As described in Advice 6004-E-A, the rates and revenue requirement reduction associated with the 2020 TACBAA under Docket No. ER20-1316-000 will be subsumed into the 2021 TACBAA for March 1 implementation.

## Authorized 2021 Revenue Requirements

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.17-05-013	4,532,741,763	Electric Preliminary Statement Part CZ	203,380,876	4,736,122,639
4	GRC Undercollection (Distribution)					0
5	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
6	Cost of Capital (Distribution)	D.19-12-056, AL 5162-E	18,778,810			18,778,810
7	Tax Reform (Distribution)	D.19-08-023	(216,088,000)			(216,088,000)
8	FERABA			Electric Preliminary Statement Part DX	10,991,726	10,991,726
9	Demand Response	D. 17-12-003	65,367,531			65,367,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Demand Response - Click Through					0
12	Integrated Demand Side Management (IDSM) <sup>1</sup>	D.14-10-046	8,090,792			8,090,792
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(12,705,168)	(12,705,168)
14	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	
15	Statewide ME&O/Demand Response	D.19-01-005	4,506,118			4,506,118
16	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
17	CPUC Fee	Res. M-4841	100,348,103			100,348,103
18	California Solar Initiative - MASH/SASH <sup>2</sup>	D.15-01-027	7,955,271			7,955,271
19	HSM			Electric Preliminary Statement Part S	35,479,611	35,479,611
20	CEEIA			Electric Preliminary Statement Part P	9,737,302	9,737,302
21	NTBA			Electric Preliminary Statement Part ET	(376,528)	(376,528)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	26,406,226	26,406,226
24	MEBA			Electric Preliminary Statement Part GJ	89,593,544	89,593,544
25	Residential Rate Reform Memorandum Account (RRRMA)					0
26	Transportation Electrification Program	D.18-01-024, AL 5222-E	25,497,116			25,497,116
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(24,937,628)	(6,446,545)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	D.20-11-035	128,139,000			128,139,000
31	Interim Rate Relief	D.20-10-026	315,529,412			315,529,412
32	IRPCMA			Electric Preliminary Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	D. 20-12-038	(202,400,000)			(202,400,000)
34	Generation					
35	Electric Procurement/ERRA <sup>3,5</sup>	D. 20-12-038	2,665,543,170	D. 20-12-038	(14,214,627)	2,651,328,543
36	PCIA/PABA <sup>3,5</sup>	D. 20-12-038	2,184,789,416	D. 20-12-038	48,528,629	2,233,318,045
37	PCIA Financing Subaccount (Generation)			D. 20-12-038	(85,008,011)	(85,008,011)
38	PUBA			D. 20-12-038	85,008,011	85,008,011
39	Green Tariff Shared Renewables	D. 20-12-038	12,871,727			12,871,727
40	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999			3,027,999
42	LCPERMA			Electric Preliminary Statement Part EZ	901,317	901,317

(Table 2 Continued on Next Page)

43	Ongoing CTC/MTCBA <sup>5</sup>	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA <sup>5</sup>	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	24,387,440	24,387,440
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds <sup>4</sup>	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCCP Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,779)			(71,778,779)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,989,506	Electric Preliminary Statement Part FU	5,153,829	80,143,334
56	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA <sup>6</sup>	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	D.20-12-024	403,356,708			403,356,708
66	<b>Total CPUC Jurisdictional</b>		<b>10,847,652,795</b>		<b>540,672,817</b>	<b>11,388,325,612</b>
67	<b>CPUC Revenues at Present Rates <sup>7</sup></b>					<b>10,959,722,328</b>
68	<b>CPUC Present Revenue Requirements</b>					<b>11,676,905,221</b>
69	<b>Change in CPUC Jurisdictional from Present Rates <sup>4</sup></b>					<b>428,603,284</b>
70	<b>Change in CPUC Jurisdictional from Present Revenue Requirements</b>					<b>(288,579,609)</b>
71	<b>Total FERC Jurisdictional</b>					<b>2,450,800,028</b>
72	<b>FERC Revenues at Present Rates <sup>7</sup></b>					<b>2,392,900,718</b>
73	<b>FERC Present Revenue Requirements</b>					<b>2,469,713,752</b>
74	<b>Change in FERC Jurisdictional from Present Rates <sup>7</sup></b>					<b>57,899,311</b>
75	<b>Change in FERC Jurisdictional from Present Revenue Requirements</b>					<b>(18,913,723)</b>
76	<b>Grand Total Projected System Revenues</b>					<b>13,839,125,640</b>
77	<b>Total System Revenues at Present Rates <sup>7</sup></b>					<b>13,352,623,046</b>
78	<b>Total System Revenues at Present Revenue Requirements</b>					<b>14,146,618,973</b>
79	<b>Total Change from Present Rates <sup>7</sup></b>					<b>486,502,594</b>
80	<b>Total Change from Present Revenue Requirement</b>					<b>(307,493,333)</b>
81	<b>Expected PCIA revenues from unbundled customers</b>					<b>1,567,069,960</b>

## Notes to Table 2

1. PG&E requested the IDSME revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
2. PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
3. The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRA and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRA Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRA Forecast final decision (D.20-12-038) approved on December 17, 2020.
4. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
5. The 2021 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts adopted by D.20-12-038 in PG&E's 2021 ERRA Forecast proceeding.
6. The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.
7. The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "revenue at present rates." Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

**Preliminary Statement Part I - Rate Summary**

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

**Wildfire Mitigation Capital Excluded from Equity Rate Base**

Ordering Paragraph 1.c. of PG&E's 2020 General Rate Case Decision 20-12-005 requires the following:

"To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base."

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable as well as amounts under review by the CPUC are provided in Table 3 below. To date, the Commission has found \$2.685 billion in forecasted wildfire mitigation capital costs that PG&E will recover through the Wildfire Mitigation Balancing Account to be just and reasonable. The remaining wildfire mitigation capital expenditures needed to satisfy the equity rate base exclusion of \$3.21 billion, may be recovered, as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts or through a separate application for recorded costs above 115% the annual adopted amounts. PG&E may also seek recovery of recorded wildfire mitigation capital costs recorded to the Wildfire Mitigation Plan Memorandum Account through an application or through a future General Rate Case application.



[illegible]

## **2021 Electric Rates**

In this third supplemental advice letter, PG&E provides electric rates effective January 1, 2021, based on the revenue requirements shown in Table 2. Rates are determined based on: (1) the rules for changing rates for revenue requirement changes as adopted in D.18-08-013; and (2) the rules for changing residential rates as provided by D.15-07-001 and subsequent decisions in the Residential Rate Reform Rulemaking. PG&E has designed residential rates to maintain a 1.25-to-1 ratio between the High Usage Surcharge (HUS) rate and the Tier 2 rate as implemented by D.20-05-013. Sales used to calculate the rate changes described above are those approved for 2021 by D.20-02-047.

### ***A. Implementation of Revenue Requirement Changes***

#### ***1. CPUC-Jurisdictional Rates***

- *Distribution*

Distribution rates are designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove nonallocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kWh basis), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.<sup>13</sup>

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

- *Generation*

Generation rates are designed to collect the total generation revenue requirement, less the expected PCIA revenues from DA and CCA customers, presented in Table 2.<sup>14</sup> PG&E adjusts generation revenue at present rates to reflect residual generation revenue

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<sup>13</sup> PG&E has revised the SGIP allocation factors for 2021 based on the three-year rolling average (2017-2019) of SGIP incentives by class pursuant to Resolution E-4926.

<sup>14</sup> Also see Notes 3 and 5 of Table 2.

that would remain under current rates after any revision to CTC, and to remove nonallocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of December 2020, PDP was called 13 times. However, at the time of submitting this third supplemental AET, PG&E does not have the full set of 2020 recorded data needed to create and implement this adjustment effective January 1, 2021. Similarly, PG&E does not have the data needed to create an adjustment for the cost of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027. As a result, PG&E intends to include the adjustment for the non-Residential PDP and Residential SmartRate™ programs in its AET Part 2 rate change on March 1, 2021.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2021 ERRRA Forecast, and vary by customer class and by voltage level of service for Schedule E-20.

PCIA rates in this submitting reflect the respective PCIA revenue requirement and balancing account adjustments consistent with the forecast adopted by D.20-12-038 in PG&E's 2021 ERRRA Forecast proceeding. As ordered in D.20-12-038, the PCIA-eligible DA/CCA PCIA rates include PCIA rate adders designed to amortize one-third of the forecasted year-end PUBA balance of \$255 million along with the portion of the 2021 PCIA revenue requirement that exceeds the PCIA rate cap for PCIA-eligible departing load customers. The PCIA rates will be revised on March 1, 2021 to incorporate the Utility Owned Generation revenue requirements authorized in PG&E's 2020 GRC decision (D.20-12-005).

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the Wildfire Fund charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC and Statewide ME&O. Several programs have been recently added to PPP based on this same non-CARE PPP allocation used today for the current non-CARE programs. These programs include: (1) San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs adopted by D.18-12-015 and D.18-08-019; (2) NEM measurement and evaluation costs adopted by D.18-09-044; and (3) Behind-the-Meter Storage program costs adopted by D.19-06-032.
3. Finally, the Tree Mortality Non-Bypassable Charge (TMNBC) is included in PPP. The TMNBC is allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has remained at the current level of \$0.00580 per kWh in 2021.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,<sup>15</sup> DA and CCA customers is presented in Table 2 (see line 44, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2021 ERRRA Forecast.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit rates that are included in Attachment 2 illustrate the rates that were adopted in the 2021 ERRRA Forecast under D.20-12-038. Pursuant to D.15-07-001, Semi-Annual California Climate Credits are provided to residential customers through the April and October billing cycles.

## **2. FERC-Jurisdictional Rates**

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to the TO20 Formula and TRBAA, RSBA, ECRBA rates to comply with the requirements of Resolution E-3930. The TRBAA, RSBA, and ECRBA rate changes were first noticed in Advice 5990-E and Advice 5990-E-A that were filed with Commission on November 5, 2020 and November 18, 2020 respectively. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

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<sup>15</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

**Total Illustrative Rates**

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.<sup>16</sup> PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, and temporarily modified by D.20-05-013.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

**Revenue Allocation and Rate Design Summaries**

Attachments 1A and 1B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2020.

Consistent with PG&E's standard presentation, Attachment 1A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the final decision in PG&E's 2021 ERRF Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Attachment 1B. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021.<sup>17</sup> Attachment 1B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In

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<sup>16</sup> D.15-07-001, page 278.

<sup>17</sup> Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure. Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$2.6 million, from \$33.4 million to \$36.0 million, or 7.7 percent, because of changes in component charges DL customers are responsible for paying.

### **Tariff Revisions**

In this advice letter, PG&E is submitting final electric rate tariffs effective January 1, 2021. In addition to the rate value changes, PG&E is including the following ministerial language changes to applicable tariffs:

1. Remove the footnote on residential rate tariffs referencing the modification to the disbursement of the 2020 California Climate Credit pursuant to D.20-04-027.
2. Revise the seasonal definitions for Electric Schedules E-6 and EM-TOU to reflect a 4-month summer season and 8-month winter season pursuant to D.15-11-013.
3. Revise the PCIA rate table header in Electric Preliminary Statement Part I to reflect changes to DA and CCA PCIA rates approved in PG&E's 2021 ERRR Forecast Proceeding in D.20-12-038.

For your convenience, redline versions of the language tariff revisions are included as Attachment 4.

### **Protests**

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

### **Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on January 1, 2021.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at

Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments:

- Attachment 1A – Revenue Allocation and Rate Design Summary
- Attachment 1B – Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Tariffs
- Attachment 4 – Redlined Tariffs

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)  
A.20-02-004 (WEMA)  
A.18-03-015, (2018 CEMA)  
A.19-09-012 (2019 CEMA)  
A.20-02-003 (Interim Rate Relief)  
A.19-11-003 (CARE/FERA Admin)  
A.20-07-002 (2021 ERRRA Forecast)  
A.18-12-009 (2020 GRC Phase I)  
A.19-04-015 (2020 Cost of Capital)  
A.18-03-001 (2018 Energy Storage)  
R.14-07-002 (NEM)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.12-08-007 (SWMEO)  
A.17-01-022 (SB350)  
A.17-01-012 (Demand Response)  
R.12-11-005 (DG/SGIP/CSI)  
R.12-01-005 (ESPI)  
A.18-12-008 (2018 NDCTP)  
R.12-06-013 (Res Rate OIR)  
R.17-06-026 (PCIA OIR)  
A.20-09-014 (PUBA Trigger Application)  
A.17-01-015 (2018-2025 EE)  
A.14-01-007 (Green Option)  
A.16-06-013 (GRC Phase II)





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415)973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6004-E-C

Tier Designation: 1

Subject of AL: Third Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/21

No. of tariff sheets: 187

Estimated system annual revenue effect (%): 3.6%

Estimated system average rate effect (%): 0.13% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

## **Attachment 1A**

### **Revenue Allocation and Rate Design Summary**

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1A: Revenue Allocation and Rate Design

**BOLD RESULTS**

	Total														Residential				Total
Class/Schedule	Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA	Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$954,425,035	\$315,345,031	\$52,621,203	-\$27,587,815	\$0	\$1,464,137	\$851,798,591	\$122,227,316	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$51,419,549	\$10,003,023		\$2,323,922,162
EL-1	\$749,743,265	\$519,306,949	\$171,580,772	\$28,631,454	-\$15,010,665	\$0	\$796,637	\$99,389,631	\$18,478,582	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$26,188,531	(\$31,500,932)		\$791,893,137
TOTAL RES	\$3,023,711,967	\$1,473,731,985	\$486,925,804	\$81,252,657	-\$42,598,480	\$0	\$2,260,774	\$951,188,222	\$140,705,898	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$77,608,080	(\$21,497,909)		\$3,115,815,299
SMALL L&P																			
A-1	\$537,167,363	\$213,604,710	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$207,674,012	\$28,476,814	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,716,284			\$529,145,086
A-6	\$125,924,077	\$54,101,032	\$14,256,873	\$3,162,853	-\$1,658,195	\$0	\$66,196	\$45,963,488	\$6,936,438	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$222,073			\$127,856,795
A-15	\$13,903	\$1,356	\$351	\$78	-\$41	\$0	\$2	\$11,792	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,850
TC-1	\$3,660,085	\$1,428,789	\$398,898	\$88,555	-\$46,427	\$0	\$1,852	\$1,527,951	\$55,786	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,602,495
TOTAL SMALL	\$666,765,428	\$269,135,887	\$69,510,822	\$15,428,427	-\$8,088,690	\$0	\$322,739	\$255,177,242	\$35,469,221	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,938,357			\$660,618,227
MEDIUM L&P																			
A-10 T	\$176,058	\$92,392	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$24,481	\$14,203	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$172,307
A-10 P	\$5,482,273	\$2,525,015	\$847,317	\$150,675	-\$78,995	\$0	\$3,957	\$1,365,336	\$330,597	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,387,382
A-10 S	\$594,366,610	\$284,115,241	\$81,594,872	\$15,198,391	-\$7,968,089	\$0	\$381,021	\$152,011,126	\$33,546,076	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$257,970			\$583,134,030
TOTAL MEDIUM	\$600,024,941	\$286,732,648	\$82,469,605	\$15,355,610	-\$8,050,514	\$0	\$385,105	\$153,400,943	\$33,890,876	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$257,970			\$588,693,719
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$698,612	\$236,751	\$41,933	-\$21,984	\$0	\$1,106	\$165,362	\$88,672	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	-\$1,787			\$1,276,405
E-19 V T	\$1,594,481	\$946,342	\$239,406	\$59,934	-\$31,422	\$0	\$1,118	\$103,372	\$126,737	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,542,306
Total E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,818,711
E-19 FIRM P	\$59,703,902	\$29,927,432	\$7,823,355	\$1,926,792	-\$1,010,163	\$0	\$36,537	\$12,430,660	\$4,074,183	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$200,208			\$58,121,188
E-19 V P	\$22,761,474	\$11,563,110	\$2,977,308	\$750,716	-\$393,580	\$0	\$13,903	\$4,430,725	\$1,582,069	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,134,007
Total E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,255,195
E-19 FIRM S	\$198,185,730	\$99,675,799	\$22,579,190	\$5,569,352	-\$2,919,854	\$0	\$105,441	\$46,896,587	\$12,088,380	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$893,477			\$192,098,323
E-19 V S	\$439,664,681	\$222,334,394	\$46,887,604	\$12,827,042	-\$6,724,857	\$0	\$218,950	\$103,685,979	\$27,771,768	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,683,142
Total E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,781,465
E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,818,711
E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,255,195
E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,781,465
TOTAL E-19	\$723,234,355	\$365,145,690	\$80,743,613	\$21,175,769	-\$11,101,860	\$0	\$377,055	\$167,712,686	\$45,731,809	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$1,095,471			\$702,855,371
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,840,040
STANDBY																			
STANDBY T	\$54,566,502	\$25,214,124	\$16,123,010	\$1,946,971	-\$1,020,742	\$0	\$77,140	\$5,728,847	\$4,390,363	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$4,673,131			\$51,952,985
STANDBY P	\$3,805,720	\$849,147	\$503,046	\$51,301	-\$26,896	\$0	\$2,408	\$2,337,908	\$131,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$194,836			\$3,763,099
STANDBY S	\$1,314,463	\$448,452	\$169,878	\$31,074	-\$16,291	\$0	\$811	\$519,821	\$77,481	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	-\$88,351			\$1,209,371
TOTAL STANDBY	\$59,686,685	\$26,511,724	\$16,795,934	\$2,029,346	-\$1,063,929	\$0	\$80,359	\$8,586,577	\$4,599,083	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$4,956,317			\$56,925,456
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,238,919	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,817,133	\$162,095	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$2,831			\$4,611,340
AG-RA	\$4,923,744	\$1,466,773	\$353,497	\$94,898	-\$49,753	\$0	\$1,641	\$2,640,537	\$226,739	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,888,007
AG-VA	\$3,057,854	\$889,237	\$218,553	\$58,672	-\$30,760	\$0	\$1,015	\$1,665,158	\$140,184	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,037,070
AG-4A	\$100,774,072	\$26,740,680	\$6,360,677	\$1,707,565	-\$895,228	\$0	\$29,534	\$59,489,953	\$4,079,854	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$10,096			\$100,268,092
AG-5A	\$31,710,659	\$12,123,397	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,285,450	\$1,707,239	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$982			\$31,286,147
AG-1B	\$10,270,941	\$3,456,009	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,206,794	\$428,915	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$5,354			\$10,167,950
AG-RB	\$5,681,666	\$1,732,246	\$399,594	\$107,274	-\$56,240	\$0	\$1,855	\$3,031,529	\$248,325	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,638,296
AG-VB	\$3,926,762	\$1,269,312	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,883,383	\$209,911	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,891,934
AG-4B	\$205,565,404	\$71,505,883	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$101,230,489	\$8,710,584	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$97,626			\$203,314,602
AG-4C	\$23,300,977	\$7,868,661	\$1,819,624	\$488,490	-\$256,101	\$0	\$8,449	\$11,230,134	\$1,130,795	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$12,214			\$23,068,875
AG-5B	\$507,457,789	\$217,760,927	\$48,186,832	\$12,936,068	-\$6,782,016	\$0	\$223,744	\$178,971,582	\$27,197,147	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$607,364			\$498,834,999
AG-5C	\$310,282,687	\$152,994,495	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$69,579,844	\$21,611,644	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$234,662			\$303,955,914
Total AG A	\$145,103,337	\$42,459,006	\$9,847,103	\$2,643,519	-\$1,385,922	\$0	\$45,723	\$79,898,232	\$6,316,111	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$13,909			\$144,090,656
Total AG B	\$1,066,486,226	\$456,587,532	\$103,741,350	\$27,850,040	-\$14,600,992	\$0	\$481,697	\$371,133,753	\$59,537,323	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$957,220			\$1,048,872,571
TOTAL AG	\$1,211,589,563	\$499,046,538	\$113,588,453	\$30,493,559	-\$15,986,914	\$0	\$527,420	\$451,031,985	\$65,853,434	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$871,128			\$1,192,963,226
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
FPP T																			
TOTAL	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
E-20 FIRM P	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$310,285,484
FPP P																			
TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529														

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1A: Revenue Allocation and Rate Design

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00117	\$0.27293	2.20%
EL-1	4,632,937,662	\$0.16183	\$0.11209	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00565	-\$0.00680	\$0.17093	5.62%
TOTAL RES	13,147,709,854	\$0.22998	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07235	\$0.01070	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00164	\$0.23699	3.05%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.26855	-1.49%
A-6	511,788,493	\$0.24605	\$0.10571	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08981	\$0.01355	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043		\$0.24982	1.53%
A-15	12,624	\$1.10130	\$0.10741	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93409	\$0.01447	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09715	-0.38%
TC-1	14,329,292	\$0.25543	\$0.09971	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10663	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25141	-1.57%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10780	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10221	\$0.01421	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078		\$0.26462	-0.92%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16274	-2.13%
A-10 P	24,381,091	\$0.22486	\$0.10356	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05600	\$0.01356	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22097	-1.73%
A-10 S	2,459,286,627	\$0.24168	\$0.11553	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06181	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23712	-1.89%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23692	-1.89%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026		\$0.18811	-3.60%
E-19 V T	9,998,022	\$0.16441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01086	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15903	-3.27%
Total E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 FIRM P	311,778,662	\$0.19149	\$0.09599	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064		\$0.18642	-2.65%
E-19 V P	121,475,160	\$0.18738	\$0.09519	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03647	\$0.01302	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18221	-2.76%
Total E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18524	-2.68%
E-19 FIRM S	901,189,624	\$0.21992	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05204	\$0.01341	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.21316	-3.07%
E-19 V S	2,075,573,104	\$0.21183	\$0.10712	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04996	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.20606	-2.73%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20821	-2.83%
E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18524	-2.68%
E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20821	-2.83%
TOTAL E-19	3,426,499,865	\$0.21107	\$0.10657	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032		\$0.20512	-2.82%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29719	-1.24%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483		\$0.16491	-4.79%
STANDBY P	8,301,158	\$0.45846	\$0.10229	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347		\$0.45332	-1.12%
STANDBY S	5,028,099	\$0.26142	\$0.08919	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10338	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01757		\$0.24052	-8.00%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02615	\$0.01401	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01509		\$0.17336	-4.63%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00026		\$0.42006	-0.55%
AG-RA	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31832	-0.73%
AG-VA	9,493,856	\$0.32209	\$0.09366	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31990	-0.68%
AG-4A	276,305,023	\$0.36472	\$0.09678	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.36289	-0.50%
AG-5A	115,621,440	\$0.27426	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.27059	-1.34%
AG-1B	29,981,592	\$0.34257	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00018		\$0.33914	-1.00%
AG-RB	17,358,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32482	-0.76%
AG-VB	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26524	-0.89%
AG-4B	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00016		\$0.33392	-1.09%
AG-4C	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29185	-1.00%
AG-5B	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00029		\$0.23831	-1.70%
AG-5C	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.18274	-2.04%
Total AG A	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.33685	-0.70%
Total AG B	4,506,478,988	\$0.23666	\$0.10132	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08236	\$0.01321	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00021		\$0.23275	-1.65%
TOTAL AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020		\$0.24177	-1.54%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00											

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1A: Revenue Allocation and Rate Design

DA/CCA RESULTS

	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,259,252,175	\$178,963,658	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$77,881,050	\$38,906,989	\$518,693,940	\$2,559,818,794
EL-1	<u>\$169,918,424</u>	<u>\$88,745,504</u>	<u>\$14,808,843</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$50,616,710</u>	<u>\$9,557,546</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$16,808,104</u>	<u>-\$17,409,080</u>	<u>\$89,842,517</u>	<u>\$225,661,951</u>
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$188,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$94,689,153	\$21,497,909	\$608,536,457	\$2,785,480,745
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$19,130		\$157,457,073	\$747,537,823
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$73,797,989	\$11,343,904	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$1,193		\$33,484,625	\$153,205,384
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$175,256	\$4,609	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$14,801	\$207,765
TC-1	<u>\$4,545,999</u>	<u>\$689,974</u>	<u>\$153,174</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,642,562</u>	<u>\$96,493</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,024,048</u>	<u>\$4,783,573</u>
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$20,322		\$191,980,547	\$905,734,545
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$43,206	\$129,235
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,364,477	\$612,174	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$1,958,918	\$6,807,348
A-10 S	<u>\$762,085,050</u>	<u>\$150,599,756</u>	<u>\$30,991,971</u>	<u>-\$16,248,218</u>	<u>\$0</u>	<u>\$703,253</u>	<u>\$315,895,079</u>	<u>\$68,343,492</u>	<u>\$4,644,814</u>	<u>\$28,970,953</u>	<u>\$184,246</u>	<u>\$1,590,803</u>	<u>\$14,560,970</u>	<u>\$0</u>	<u>-\$13,316</u>		<u>\$209,085,186</u>	<u>\$809,308,989</u>
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$13,316		\$211,087,310	\$816,245,573
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	-\$302		\$199,185	\$587,568
E-19 V T	<u>\$656,705</u>	<u>\$139,601</u>	<u>\$47,554</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$71,080</u>	<u>\$100,558</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$306,809</u>	<u>\$718,142</u>
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$505,994	\$1,305,710
E-19 FIRM P	\$62,348,531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$93,647		\$17,532,477	\$65,054,941
E-19 V P	<u>\$24,373,313</u>	<u>\$5,153,995</u>	<u>\$1,209,853</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,100,815</u>	<u>\$2,558,222</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,192,962</u>	<u>\$25,560,057</u>
Total E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$24,725,439	\$90,614,997
E-19 FIRM S	\$341,824,012	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$133,395,769	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$188,759		\$89,675,783	\$355,969,677
E-19 V S	<u>\$730,220,635</u>	<u>\$125,589,449</u>	<u>\$37,536,675</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$288,781,535</u>	<u>\$81,147,603</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,879</u>	<u>\$0</u>	<u>\$0</u>		<u>\$186,610,762</u>	<u>\$760,945,810</u>
Total E-19 S	\$1,072,044,647	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$188,759		\$276,286,545	\$1,116,915,487
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$505,994	\$1,305,710
E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$24,725,439	\$90,614,997
E-19 S	<u>\$1,072,044,647</u>	<u>\$186,586,719</u>	<u>\$54,409,294</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$422,177,304</u>	<u>\$117,705,251</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$188,759</u>		<u>\$276,286,545</u>	<u>\$1,116,915,487</u>
TOTAL E-19	\$1,159,977,970	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,275	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$282,708		\$301,517,977	\$1,208,836,194
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,159,747	\$29,944,926
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,485,762	\$566,296	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,182,521	\$6,039,745
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,748,834	\$103,208	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$53,839	\$2,387,491
STANDBY S	<u>\$399,381</u>	<u>\$55,752</u>	<u>\$10,625</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$251,405</u>	<u>\$26,493</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>-\$300</u>		<u>\$49,725</u>	<u>\$411,132</u>
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,486,001	\$695,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	-\$300		\$1,286,085	\$8,838,367
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$396,722	\$3,301,472
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,598	\$42,047
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$290,469	\$25,446	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$49,974	\$428,056
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,529,479	\$747,951	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,875,137	\$14,979,896
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$695,818	\$3,761,928
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$3,996,099	\$305,978	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$760,312	\$5,833,968
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,257	\$88,806
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$201,927	\$19,597	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$40,164	\$311,104
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,062,011	\$37,136,160
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$30,312	\$1,460	\$3,297	\$30,450	\$0	\$0		\$257,516	\$2,242,162
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$4,089		\$11,697,579	\$51,714,231
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$27,471		\$17,629,648	\$57,054,972
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,278,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,022,250	\$22,513,399
Total AG B	<u>\$146,824,121</u>	<u>\$23,068,874</u>	<u>\$6,192,989</u>	<u>-\$3,246,810</u>	<u>\$0</u>	<u>\$107,115</u>	<u>\$68,538,146</u>	<u>\$13,263,519</u>	<u>\$928,153</u>	<u>\$5,814,918</u>	<u>\$31,886</u>	<u>\$317,883</u>	<u>\$2,935,804</u>	<u>\$0</u>	<u>-\$31,560</u>		<u>\$36,460,486</u>	<u>\$154,381,405</u>
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$83,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$31,560		\$39,482,737	\$176,894,804
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$65,791,266	\$207,530,234
FPP T	<u>\$3,931,920</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$460,386</u>	<u>\$3,472,498</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,214,639</u>
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,249,065	\$45,860,467	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$65,791,266	\$211,744,873
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$4,386,445		\$99,574,817	\$454,651,

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1A: Revenue Allocation and Rate Design

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																				
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00312	\$0.04160	\$0.20532	9.69%
EL-1	2,396,336,546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02112	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00701	-\$0.00726	\$0.03749	\$0.09417	32.81%
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.08813	\$0.01268	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00637	\$0.00145	\$0.04094	\$0.18740	11.26%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04100	\$0.19464	6.15%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228	6.41%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55039	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04648	\$0.65248	1.67%
TC-1	24,785,359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10662	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04132	\$0.19300	5.23%
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.19245	6.19%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03160	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04459	\$0.13336	8.16%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04318	\$0.15006	6.47%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04169	\$0.16138	6.20%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16127	6.20%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04079	\$0.12034	5.91%
E-19 V T	7,694,789	\$0.08534	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00924	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.03987	\$0.09333	9.36%
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04023	\$0.10381	7.78%
E-19 FIRM P	536,629,819	\$0.11619	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03267	\$0.12123	4.34%
E-19 V P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04138	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03674	\$0.13056	4.87%
Total E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03376	\$0.12372	4.49%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00007		\$0.03285	\$0.13038	4.14%
E-19 V S	6,073,895,711	\$0.12022	\$0.02068	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04754	\$0.01336	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03072	\$0.12528	4.21%
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03138	\$0.12686	4.19%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.04023	\$0.10381	7.78%
E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03376	\$0.12372	4.49%
E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03138	\$0.12686	4.19%
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04731	\$0.01335	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03158	\$0.12659	4.21%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711	3.95%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.14863	0.41%
STANDBY P	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.26789	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00825	\$0.36572	0.91%
STANDBY S	1,719,265	\$0.23230	\$0.03243	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.14623	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00017		\$0.02892	\$0.23913	2.94%
TOTAL STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07131	\$0.01424	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00001		\$0.02631	\$0.18080	0.66%
AGRICULTURE																				
AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03892	\$0.32389	3.15%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16855	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02900	\$0.24839	1.85%
AG-4A	50,654,407	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.20787	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03702	\$0.29573	3.11%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03456	\$0.18684	3.96%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03555	\$0.27277	3.30%
AG-RB	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13924	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03327	\$0.22290	4.04%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02932	\$0.22711	2.88%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15448	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03996	\$0.24482	3.74%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14056	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02478	\$0.21572	3.03%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08062	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.03790	\$0.16757	4.78%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02856	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00005		\$0.03469	\$0.11226	6.73%
Total AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18440	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03648	\$0.27172	3.23%
Total AG B	1,002,101,819	\$0.14652	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.06839	\$0.01324	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03638	\$0.15406	5.15%
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07725	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03639	\$0.16304	4.90%
E-20 CLASS																				
E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00107	\$0.01219	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00071		\$0.01891	\$0.05966	5.48%
FPP T	304,202,831	\$0.01293																		

## **Attachment 1B**

### **Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)**



Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	Revenue At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$954,425,035	\$315,345,031	\$52,621,203	\$-27,587,815	\$0	\$1,464,137	\$851,798,591	\$122,227,316	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$106,815,145	\$10,003,023		\$2,268,526,567
EL-1	\$749,743,265	\$519,306,949	\$171,580,772	\$28,631,454	\$-15,010,665	\$0	\$796,637	\$99,389,631	\$18,478,582	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$54,402,105	(\$31,500,932)		\$763,679,563
TOTAL RES	\$3,023,711,967	\$1,473,731,985	\$486,925,804	\$81,252,657	\$-42,598,480	\$0	\$2,260,774	\$951,188,222	\$140,705,898	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$161,217,250	(\$21,497,909)		\$3,032,206,130
SMALL L&P																			
A-1	\$537,167,363	\$213,604,710	\$54,854,700	\$12,176,941	\$-6,384,027	\$0	\$254,690	\$207,674,012	\$28,476,814	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,871,444			\$528,989,926
A-6	\$125,924,077	\$54,101,032	\$14,256,873	\$3,162,853	\$-1,658,195	\$0	\$66,196	\$45,963,488	\$6,936,438	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$102,155			\$127,976,714
A-15	\$13,903	\$1,356	\$351	\$78	\$-41	\$0	\$2	\$11,792	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,850
TC-1	\$3,660,085	\$1,428,789	\$398,898	\$88,555	\$-46,427	\$0	\$1,852	\$1,527,951	\$55,786	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,602,495
TOTAL SMALL	\$666,765,428	\$269,135,887	\$69,510,822	\$15,428,427	\$-8,088,690	\$0	\$322,739	\$255,177,242	\$35,469,221	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,973,598			\$660,582,986
MEDIUM L&P																			
A-10 T	\$176,058	\$92,392	\$27,416	\$6,543	\$-3,431	\$0	\$128	\$24,481	\$14,203	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$172,307
A-10 P	\$5,482,273	\$2,525,015	\$847,317	\$150,675	\$-78,995	\$0	\$3,957	\$1,365,336	\$330,597	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,387,382
A-10 S	\$594,366,610	\$284,115,241	\$81,594,872	\$15,198,391	\$-7,968,089	\$0	\$381,021	\$152,011,126	\$33,546,076	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$96,319			\$583,295,682
TOTAL MEDIUM	\$600,024,941	\$286,732,648	\$82,469,605	\$15,355,610	\$-8,050,514	\$0	\$385,105	\$153,400,943	\$33,890,876	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$96,319			\$588,855,370
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$698,612	\$236,751	\$41,933	\$-21,984	\$0	\$1,106	\$165,362	\$88,672	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	\$0			\$1,278,192
E-19 V T	\$1,594,481	\$946,342	\$239,406	\$59,934	\$-31,422	\$0	\$1,118	\$103,372	\$126,737	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,542,306
Total E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	\$-53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,820,498
E-19 FIRM P	\$59,703,902	\$29,927,432	\$7,823,355	\$1,926,792	\$-1,010,163	\$0	\$36,537	\$12,430,660	\$4,074,183	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$272,823			\$58,048,572
E-19 V P	\$22,761,474	\$11,563,110	\$2,977,308	\$750,716	\$-393,580	\$0	\$13,903	\$4,430,725	\$1,582,069	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,134,007
Total E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	\$-1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$80,182,580
E-19 FIRM S	\$198,185,730	\$99,675,799	\$22,579,190	\$5,569,352	\$-2,919,854	\$0	\$105,441	\$46,896,587	\$12,088,380	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$361,199			\$192,630,600
E-19 V S	\$439,664,681	\$222,334,394	\$46,887,604	\$12,827,042	\$-6,724,857	\$0	\$218,950	\$103,685,979	\$27,771,768	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,683,142
Total E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	\$-9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$620,313,743
E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	\$-53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,820,498
E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	\$-1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$80,182,580
E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	\$-9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$620,313,743
TOTAL E-19	\$723,234,355	\$365,145,690	\$80,743,613	\$21,175,769	\$-11,101,860	\$0	\$377,055	\$167,712,686	\$45,731,809	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$634,022			\$703,316,820
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	\$-249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,840,040
STANDBY																			
STANDBY T	\$54,566,502	\$25,214,124	\$16,123,010	\$1,946,971	\$-1,020,742	\$0	\$77,140	\$5,728,847	\$4,390,363	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$3,304,078			\$53,322,038
STANDBY P	\$3,805,720	\$849,147	\$503,046	\$51,301	\$-26,896	\$0	\$2,408	\$2,337,908	\$131,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$173,255			\$3,784,680
STANDBY S	\$1,314,463	\$448,452	\$169,878	\$31,074	\$-16,291	\$0	\$811	\$519,821	\$77,481	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	\$0			\$1,297,722
TOTAL STANDBY	\$59,686,685	\$26,511,724	\$16,795,934	\$2,029,346	\$-1,063,929	\$0	\$80,359	\$8,586,577	\$4,599,083	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$3,477,333			\$58,404,440
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,238,919	\$252,714	\$67,843	\$-35,568	\$0	\$1,173	\$2,817,133	\$162,095	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$1,510			\$4,612,661
AG-RA	\$4,923,744	\$1,466,773	\$353,497	\$94,898	\$-49,753	\$0	\$1,641	\$2,640,537	\$226,739	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,888,007
AG-VA	\$3,057,854	\$889,237	\$218,553	\$58,672	\$-30,760	\$0	\$1,015	\$1,665,158	\$140,184	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,037,070
AG-4A	\$100,774,072	\$26,740,680	\$6,360,677	\$1,707,565	\$-895,228	\$0	\$29,534	\$59,489,953	\$4,079,854	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$3,243			\$100,274,946
AG-5A	\$31,710,659	\$12,123,397	\$2,661,662	\$714,541	\$-374,613	\$0	\$12,359	\$13,285,450	\$1,707,239	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$195			\$31,286,934
AG-1B	\$10,270,941	\$3,456,009	\$690,191	\$185,286	\$-97,140	\$0	\$3,205	\$5,206,794	\$428,915	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$1,860			\$10,171,443
AG-RB	\$5,681,666	\$1,732,246	\$399,594	\$107,274	\$-56,240	\$0	\$1,855	\$3,031,529	\$248,325	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,638,296
AG-VB	\$3,926,762	\$1,269,312	\$337,780	\$90,679	\$-47,541	\$0	\$1,568	\$1,883,383	\$209,911	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,891,934
AG-4B	\$205,565,404	\$71,505,883	\$14,016,672	\$3,762,867	\$-1,972,765	\$0	\$65,083	\$101,230,489	\$8,710,584	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$37,546			\$203,374,681
AG-4C	\$23,300,977	\$7,868,661	\$1,819,624	\$488,490	\$-256,101	\$0	\$8,449	\$11,230,134	\$1,130,795	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$11,660			\$23,069,429
AG-5B	\$507,457,789	\$217,760,927	\$48,186,832	\$12,936,068	\$-6,782,016	\$0	\$223,744	\$178,971,582	\$27,197,147	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$61,897			\$499,380,466
AG-5C	\$310,282,687	\$152,994,495	\$38,290,658	\$10,279,376	\$-5,389,188	\$0	\$177,793	\$69,579,844	\$21,611,644	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$389,304			\$303,801,272
Total AG A	\$145,103,337	\$42,459,006	\$9,847,103	\$2,643,519	\$-1,385,922	\$0	\$45,723	\$79,898,232	\$6,316,111	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$4,948			\$144,099,617
Total AG B	\$1,066,486,226	\$456,587,532	\$103,741,350	\$27,850,040	\$-14,600,992	\$0	\$481,697	\$371,133,753	\$59,537,323	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$502,268			\$1,049,327,523
TOTAL AG	\$1,211,589,563	\$499,046,538	\$113,588,453	\$30,493,559	\$-15,986,914	\$0	\$527,420	\$451,031,985	\$65,853,434	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$507,216			\$1,193,427,139
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	\$-6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$262,832,387
FPP T																			
TOTAL	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	\$-6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$262,832,387
E-20 FIRM P	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	\$-5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$3,499,669			\$311,921,055
FPP P																			
TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	\$-5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$							

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01254	\$0.00117	\$0.26642	-0.24%
EL-1	4,632,937,662	\$0.16183	\$0.11209	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01174	-\$0.00680	\$0.16484	1.86%
TOTAL RES	13,147,709,854	\$0.22998	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07235	\$0.01070	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01226	-\$0.00164	\$0.23063	0.28%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00095		\$0.26847	-1.52%
A-6	511,788,493	\$0.24605	\$0.10571	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08981	\$0.01355	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00020		\$0.25006	1.63%
A-15	12,624	\$1.10130	\$0.10741	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93409	\$0.01447	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09715	-0.38%
TC-1	14,329,292	\$0.25543	\$0.09971	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10663	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25141	-1.57%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10780	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10221	\$0.01421	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00079		\$0.26460	-0.93%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16274	-2.13%
A-10 P	24,381,091	\$0.22486	\$0.10356	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05600	\$0.01356	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22097	-1.73%
A-10 S	2,459,286,627	\$0.24168	\$0.11553	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06181	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23718	-1.86%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23699	-1.86%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18838	-3.47%
E-19 V T	9,998,022	\$0.16441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01086	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15903	-3.27%
Total E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.17111	-3.36%
E-19 FIRM P	311,778,662	\$0.19149	\$0.09599	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00088		\$0.18619	-2.77%
E-19 V P	121,475,160	\$0.18738	\$0.09519	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03647	\$0.01302	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18221	-2.76%
Total E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18507	-2.77%
E-19 FIRM S	901,189,624	\$0.21992	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05204	\$0.01341	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00040		\$0.21375	-2.80%
E-19 V S	2,075,573,104	\$0.21183	\$0.10712	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04996	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000		\$0.20606	-2.73%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20839	-2.75%
E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.17111	-3.36%
E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18507	-2.77%
E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20839	-2.75%
TOTAL E-19	3,426,499,865	\$0.21107	\$0.10657	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00019		\$0.20526	-2.75%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29719	-1.24%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01049		\$0.16925	-2.28%
STANDBY P	8,301,158	\$0.45846	\$0.10229	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02087		\$0.45592	-0.55%
STANDBY S	5,028,099	\$0.26142	\$0.08919	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10338	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.25809	-1.27%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02615	\$0.01401	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01059		\$0.17786	-2.15%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.42018	-0.53%
AG-RA	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31832	-0.73%
AG-VA	9,493,856	\$0.32209	\$0.09366	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31990	-0.68%
AG-4A	276,305,023	\$0.36472	\$0.09678	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.36291	-0.50%
AG-5A	115,621,440	\$0.27426	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.27060	-1.34%
AG-1B	29,981,592	\$0.34257	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.33926	-0.97%
AG-RB	17,358,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32482	-0.76%
AG-VB	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26524	-0.89%
AG-4B	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.33402	-1.07%
AG-4C	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29186	-0.99%
AG-5B	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.23857	-1.59%
AG-5C	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00023		\$0.18265	-2.09%
Total AG A	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.33688	-0.69%
Total AG B	4,506,478,988	\$0.23666	\$0.10132	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08236	\$0.01321	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00011		\$0.23285	-1.61%
TOTAL AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00010		\$0.24187	-1.50%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.											

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1B: Revenue Allocation and Rate Design (No Change in Climate Credit)

DA/CCA RESULTS

	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,259,252,175	\$178,963,658	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$161,784,297	\$38,906,989	\$518,693,940	\$2,475,915,547
EL-1	<u>\$169,918,424</u>	<u>\$88,745,504</u>	<u>\$14,808,843</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$50,616,710</u>	<u>\$9,557,546</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$34,915,904</u>	<u>-\$17,409,080</u>	<u>\$89,842,517</u>	<u>\$207,554,151</u>
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$188,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$196,700,201	\$21,497,909	\$608,536,457	\$2,683,469,698
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$20,859		\$157,457,073	\$747,536,094
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$73,797,989	\$11,343,904	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$549		\$33,484,625	\$153,206,028
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$175,256	\$4,609	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$14,801	\$207,765
TC-1	<u>\$4,545,999</u>	<u>\$689,974</u>	<u>\$153,174</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,642,562</u>	<u>\$96,493</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,024,048</u>	<u>\$4,783,573</u>
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$21,408		\$191,980,547	\$905,733,460
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$43,206	\$129,235
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,364,477	\$612,174	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$1,958,918	\$6,807,348
A-10 S	<u>\$762,085,050</u>	<u>\$150,599,756</u>	<u>\$30,991,971</u>	<u>-\$16,248,218</u>	<u>\$0</u>	<u>\$703,253</u>	<u>\$315,895,079</u>	<u>\$68,343,492</u>	<u>\$4,644,814</u>	<u>\$28,970,953</u>	<u>\$184,246</u>	<u>\$1,590,803</u>	<u>\$14,560,970</u>	<u>\$0</u>	<u>-\$4,972</u>		<u>\$209,085,186</u>	<u>\$809,317,334</u>
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$4,972		\$211,087,310	\$816,253,917
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	\$0		\$199,185	\$587,870
E-19 V T	<u>\$656,705</u>	<u>\$139,601</u>	<u>\$47,554</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$71,080</u>	<u>\$100,558</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$306,809</u>	<u>\$718,142</u>
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$505,994	\$1,306,012
E-19 FIRM P	\$62,348,531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$127,613		\$17,532,477	\$65,020,975
E-19 V P	<u>\$24,373,313</u>	<u>\$5,153,995</u>	<u>\$1,209,853</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,100,815</u>	<u>\$2,558,222</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,192,962</u>	<u>\$25,560,057</u>
Total E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$24,725,439	\$90,581,032
E-19 FIRM S	\$341,824,012	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$133,395,769	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$76,308		\$89,675,783	\$356,082,128
E-19 V S	<u>\$730,220,635</u>	<u>\$125,589,449</u>	<u>\$37,536,675</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$288,781,535</u>	<u>\$81,147,603</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,879</u>	<u>\$0</u>	<u>\$0</u>		<u>\$186,610,762</u>	<u>\$760,945,810</u>
Total E-19 S	\$1,072,044,647	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$76,308		\$276,286,545	\$1,117,027,938
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$505,994	\$1,306,012
E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$24,725,439	\$90,581,032
E-19 S	<u>\$1,072,044,647</u>	<u>\$186,586,719</u>	<u>\$54,409,294</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$422,177,304</u>	<u>\$117,705,251</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$76,308</u>		<u>\$276,286,545</u>	<u>\$1,117,027,938</u>
TOTAL E-19	\$1,159,977,970	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,275	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$203,921		\$301,517,977	\$1,208,914,982
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,159,747	\$29,944,926
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,485,762	\$566,296	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,182,521	\$6,039,745
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,748,834	\$103,208	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$53,839	\$2,387,491
STANDBY S	<u>\$399,381</u>	<u>\$55,752</u>	<u>\$10,625</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$251,405</u>	<u>\$26,493</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>\$0</u>		<u>\$49,725</u>	<u>\$411,432</u>
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,486,001	\$695,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	\$0		\$1,286,085	\$8,838,668
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$396,722	\$3,301,472
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,598	\$42,047
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$290,469	\$25,446	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$49,974	\$428,056
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,529,479	\$747,951	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,875,137	\$14,979,896
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$695,818	\$3,761,928
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$3,996,099	\$305,978	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$760,312	\$5,833,968
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,257	\$88,806
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$201,927	\$19,597	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$40,164	\$311,104
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,062,011	\$37,136,160
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$60,312	\$30	\$3,297	\$30,450	\$0	\$0		\$257,516	\$2,242,162
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$417		\$11,697,579	\$51,717,904
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$45,574		\$17,629,648	\$57,036,869
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,278,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,022,250	\$22,513,399
Total AG B	<u>\$146,824,121</u>	<u>\$23,068,874</u>	<u>\$6,192,989</u>	<u>-\$3,246,810</u>	<u>\$0</u>	<u>\$107,115</u>	<u>\$68,538,146</u>	<u>\$13,263,519</u>	<u>\$928,153</u>	<u>\$5,814,918</u>	<u>\$31,886</u>	<u>\$317,883</u>	<u>\$2,935,804</u>	<u>\$0</u>	<u>-\$45,990</u>		<u>\$36,460,486</u>	<u>\$154,366,974</u>
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$83,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$45,990		\$39,482,737	\$176,880,374
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$65,791,266	\$207,150,798
FPP T	<u>\$3,931,920</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$460,386</u>	<u>\$3,472,498</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,214,639</u>
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,249,065	\$45,860,467	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$65,791,266	\$211,365,437
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$2,989,365		\$99,574,817	\$456,048,815
FPP																		

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Third Supplement  
Effective Friday, January 1, 2021  
Attachment 1B: Revenue Allocation and Rate Design (No Change in Climate Credit)

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01298	\$0.00312	\$0.04160	\$0.19859	6.09%
EL-1	2,396,336,546	<u>\$0.07091</u>	<u>\$0.03703</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00017</u>	<u>\$0.02112</u>	<u>\$0.00399</u>	<u>\$0.00093</u>	<u>\$0.00000</u>	<u>\$0.00004</u>	<u>\$0.00032</u>	<u>\$0.00442</u>	<u>\$0.00000</u>	<u>-\$0.01457</u>	<u>-\$0.00726</u>	<u>\$0.03749</u>	<u>\$0.08661</u>	<u>22.15%</u>
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.08813	\$0.01268	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01323	\$0.00145	\$0.04094	\$0.18054	7.18%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00001		\$0.04100	\$0.19464	6.15%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228	6.41%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55039	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04648	\$0.65248	1.67%
TC-1	<u>24,785,359</u>	<u>\$0.18341</u>	<u>\$0.02784</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00013</u>	<u>\$0.10662</u>	<u>\$0.00389</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00318</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.04132</u>	<u>\$0.19300</u>	<u>5.23%</u>
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.19245	6.19%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03160	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04459	\$0.13336	8.16%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04318	\$0.15006	6.47%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04169	\$0.16138	6.20%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16128	6.20%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04079	\$0.12040	5.97%
E-19 V T	<u>7,694,789</u>	<u>\$0.08534</u>	<u>\$0.01814</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>\$0.00924</u>	<u>\$0.01307</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>			<u>\$0.03987</u>	<u>\$0.09333</u>	<u>9.36%</u>
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04023	\$0.10384	7.80%
E-19 FIRM P	536,629,819	\$0.11619	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00024		\$0.03267	\$0.12117	4.29%
E-19 V P	<u>195,769,050</u>	<u>\$0.12450</u>	<u>\$0.02633</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00012</u>	<u>\$0.04138</u>	<u>\$0.01307</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.03674</u>	<u>\$0.13056</u>	<u>4.87%</u>
Total E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03376	\$0.12368	4.45%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03285	\$0.13042	4.17%
E-19 V S	<u>6,073,895,711</u>	<u>\$0.12022</u>	<u>\$0.02068</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00010</u>	<u>\$0.04754</u>	<u>\$0.01336</u>	<u>\$0.00093</u>	<u>\$0.00576</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.03072</u>	<u>\$0.12528</u>	<u>4.21%</u>
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00001		\$0.03138	\$0.12688	4.20%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04023	\$0.10384	7.80%
E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03376	\$0.12368	4.45%
E-19 S	<u>8,804,092,853</u>	<u>\$0.12177</u>	<u>\$0.02119</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00010</u>	<u>\$0.04795</u>	<u>\$0.01337</u>	<u>\$0.00093</u>	<u>\$0.00577</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>-\$0.00001</u>		<u>\$0.03138</u>	<u>\$0.12688</u>	<u>4.20%</u>
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04731	\$0.01335	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03158	\$0.12660	4.22%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711	3.95%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.14863	0.41%
STANDBY P	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.26789	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00825	\$0.36572	0.91%
STANDBY S	<u>1,719,265</u>	<u>\$0.23230</u>	<u>\$0.03243</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00015</u>	<u>\$0.14623</u>	<u>\$0.01541</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00615</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.02892</u>	<u>\$0.23931</u>	<u>3.02%</u>
TOTAL STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07131	\$0.01424	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02631	\$0.18081	0.66%
AGRICULTURE																				
AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03892	\$0.32389	3.15%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16855	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02900	\$0.24839	1.85%
AG-4A	50,654,407	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.20787	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03702	\$0.29573	3.11%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03456	\$0.18684	3.96%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03555	\$0.27277	3.30%
AG-RB	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13924	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03327	\$0.22290	4.04%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02932	\$0.22711	2.88%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15448	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03996	\$0.24482	3.74%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14056	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02478	\$0.21572	3.03%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08062	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03790	\$0.16759	4.78%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02856	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00009		\$0.03469	\$0.11222	6.69%
Total AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18440	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03648	\$0.27172	3.23%
Total AG B	<u>1,002,101,819</u>	<u>\$0.14652</u>	<u>\$0.02302</u>	<u>\$0.00618</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00011</u>	<u>\$0.06839</u>	<u>\$0.01324</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00293</u>	<u>\$0.00000</u>	<u>-\$0.00005</u>		<u>\$0.03638</u>	<u>\$0.15404</u>	<u>5.14%</u>
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07725	\$0.01											

## **Attachment 2**

### **Rate and Bill Impact Summary**

**Attachment 2: Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6004-E-C (Effective January 1, 2021)**

	Rate Impact (\$ per kWh) of Revenue Requirement Approved in AL 6004-E-C	Rate Impact (%) of Revenue Requirement Approved in AL 6004-E-C	Bill Impact (\$) of Revenue Requirement Approved in AL 6004-E-C	Bill Impact (%) of Revenue Requirement Approved in AL 6004-E-C	Bill Total following Revenue Req't Approval in AL 6004-E-C	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
TO20 RY 2021	\$ 0.00029	0.2%	\$ 0.13	0.2%	\$ 80.14	FERC TO20 RY2021 Filing
Interim Rate Relief	\$ 0.00340	2.1%	\$ 1.52	1.9%	\$ 81.53	D.20-10-026
2017 Tax Act	\$ (0.00233)	-1.4%	\$ (1.04)	-1.3%	\$ 78.96	D.19-08-023/AL 5636-E
2019 CEMA	\$ 0.00138	0.9%	\$ 0.62	0.8%	\$ 80.62	D. 20-11-035
2021 ERRA Forecast (incl. PUBA)	\$ (0.00432)	-2.7%	\$ (1.93)	-2.4%	\$ 78.07	D. 20-12-038
2021 ERRA Forecast (GHG Rev. Return)	\$ 0.00651	4.0%	\$ 3.09	3.9%	\$ 83.09	D. 20-12-038
Other	\$ 0.00417	2.6%	\$ 2.50	3.1%	\$ 82.51	2021 AET Misc.
<b>CARE Residential Average</b>	\$ 0.00910	5.6%	\$ 4.89	6.1%	\$ 84.89	
<b>Non -CARE Residential Customers</b>						
TO20 RY 2021	\$ 0.00044	0.2%	\$ 0.19	0.2%	\$ 116.74	FERC TO20 RY2021 Filing
Interim Rate Relief	\$ 0.00523	2.0%	\$ 2.22	1.9%	\$ 118.77	D.20-10-026
2017 Tax Act	\$ (0.00358)	-1.3%	\$ (1.52)	-1.3%	\$ 115.03	D.19-08-023/AL 5636-E
2019 CEMA	\$ 0.00212	0.8%	\$ 0.90	0.8%	\$ 117.45	D. 20-11-035
2021 ERRA Forecast (incl. PUBA)	\$ (0.00663)	-2.5%	\$ (2.82)	-2.4%	\$ 113.73	D. 20-12-038
2021 ERRA Forecast (GHG Rev. Return)	\$ 0.00651	2.4%	\$ 3.09	2.6%	\$ 119.64	D. 20-12-038
Other	\$ 0.00178	0.7%	\$ 3.53	3.0%	\$ 120.08	2021 AET Misc.
<b>Non-CARE Residential Average</b>	\$ 0.00587	2.2%	\$ 5.60	4.8%	\$ 122.15	
<b>System Average Bundled</b>	\$ 0.00029	0.1%	N/A	N/A	N/A	

**Notes:**

1. The system average bill impacts are N/A, as the calculations would not be a valid representation of customers' bills, which vary widely depending on customer class.
2. Bill impacts are based on the average monthly recorded 2019 electric sales for CARE and Non-CARE customers.
3. While the total rate impact matches the impact presented in Attachment 1, the rate and bill impacts by proceeding are estimates.

## **Attachment 3**

### **Tariffs**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48083-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	47389-E
48084-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	47390-E
48085-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	47391-E
48086-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	46407-E
48087-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	46408-E
48088-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	47392-E
48089-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	47393-E
48090-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	47395-E
48091-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	47396-E
48092-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	47397-E
48093-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	47398-E
48094-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	47400-E
48095-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	47401-E
48096-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	47402-E



<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
48097-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	47403-E
48098-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	47404-E
48099-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	47406-E
48100-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	47407-E
48101-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	47408-E
48102-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	47409-E
48103-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	47410-E
48104-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	47411-E
48105-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 3	47413-E
48106-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	47414-E
48107-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	47415-E
48108-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 10	47416-E
48109-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	47418-E
48110-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	47419-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
48111-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	47420-E
48112-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	47422-E
48113-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	46434-E
48114-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	47423-E
48115-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 9	47424-E
48116-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 10	47425-E
48117-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	47426-E
48118-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	47428-E
48119-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	47429-E
48120-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	47430-E
48121-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	47431-E
48122-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	47432-E
48123-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	47433-E
48124-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	47435-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48125-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	47436-E
48126-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	47437-E
48127-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	47438-E
48128-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	47440-E
48129-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	47441-E
48130-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	47442-E
48131-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	47444-E
48132-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	47445-E
48133-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	47446-E
48134-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	47448-E
48135-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	47449-E
48136-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	47450-E
48137-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	47452-E
48138-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	47453-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
48139-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	47454-E
48140-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	47456-E
48141-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	47457-E
48142-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	47458-E
48143-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	47459-E
48144-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	47460-E
48145-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	47461-E
48146-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	47462-E
48147-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	47463-E
48148-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	47464-E
48149-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	47465-E
48150-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	47467-E
48151-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	47468-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48152-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	47469-E
48153-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	47470-E
48154-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	47471-E
48155-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	47472-E
48156-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	47473-E
48157-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	47474-E
48158-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	47475-E
48159-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	47476-E
48160-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	47478-E
48161-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	47479-E
48162-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	47480-E
48163-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	47482-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48164-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	47483-E
48165-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	47881-E
48166-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	47490-E
48167-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	47491-E
48168-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	47492-E
48169-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	47494-E
48170-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	47495-E
48171-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	47496-E
48172-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	47497-E
48173-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	47498-E
48174-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	47499-E
48175-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	47500-E
48176-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	47502-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48177-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	47503-E
48178-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	47504-E
48179-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	47505-E
48180-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	47506-E
48181-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	47509-E
48182-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	47510-E
48183-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	43412-E
48184-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	36474-E
48185-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	40853-E
48186-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	47511-E
48187-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	47512-E
48188-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	47895-E
48189-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	47896-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
48190-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	47897-E
48191-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	47520-E
48192-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	47521-E
48193-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	47522-E
48194-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	47898-E
48195-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	47899-E
48196-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	47900-E
48197-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	47884-E
48198-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	47886-E
48199-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	47541-E
48200-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	47542-E
48201-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	47543-E
48202-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	47545-E



Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48203-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	47546-E
48204-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	47547-E
48205-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	47548-E
48206-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	47549-E
48207-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	47551-E
48208-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	47552-E
48209-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	43422-E
48210-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	46959-E
48211-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	47906-E
48212-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	47907-E
48213-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	47554-E
48214-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	47555-E
48215-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	47556-E
48216-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	47558-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48217-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	47559-E
48218-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	47560-E
48219-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	47562-E
48220-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	47563-E
48221-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	47564-E
48222-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	47566-E
48223-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	47567-E
48224-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	47568-E
48225-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	47570-E
48226-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	47571-E
48227-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	47573-E
48228-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	47574-E
48229-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	47575-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
48230-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	47576-E
48231-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	47577-E
48232-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	47578-E
48233-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	47579-E
48234-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	47580-E
48235-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	47581-E
48236-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	47582-E
48237-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	47583-E
48238-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	47584-E
48239-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	47585-E
48240-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	47586-E
48241-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	47587-E
48242-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 17	47588-E
48243-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	47589-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48244-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	47590-E
48245-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	47593-E
48246-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	47594-E
48247-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	47595-E
48248-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	47596-E
48249-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	47597-E
48250-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	47598-E
48251-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	47599-E
48252-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	47600-E
48253-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	47601-E
48254-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	47602-E
48255-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	47603-E
48256-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	47604-E
48257-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	47605-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48258-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	47606-E
48259-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	47607-E
48260-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	47608-E
48261-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48073-E
48262-E	ELECTRIC TABLE OF CONTENTS Sheet 2	47610-E
48263-E	ELECTRIC TABLE OF CONTENTS Sheet 3	47909-E
48264-E	ELECTRIC TABLE OF CONTENTS Sheet 4	47612-E
48265-E	ELECTRIC TABLE OF CONTENTS Sheet 5	47613-E
48266-E	ELECTRIC TABLE OF CONTENTS Sheet 6	47902-E
48267-E	ELECTRIC TABLE OF CONTENTS Sheet 7	47345-E*
48268-E	ELECTRIC TABLE OF CONTENTS Sheet 10	47617-E
48269-E	ELECTRIC TABLE OF CONTENTS Sheet 11	48074-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00013	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	\$0.00000	
		Small L&P	\$0.00000	
		Medium L&P	\$0.00000	
		E-19/B-19	\$0.00000	
		Streetlights	\$0.00000	
		Standby	\$0.00000	
		Agriculture	\$0.00000	
Public Purpose Programs	CARE Surcharge	E-20/B-20	\$0.00000	
		All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01037	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00019	(I)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00102	(R)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non- Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00084	(R)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00018	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00009)	(I)
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E- ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	\$0.00398 (R)	\$0.02530 (I)	\$0.00681 (R)	\$0.00181 (R)
Small Commercial	\$0.00386 (R)	\$0.02455 (I)	\$0.00660 (R)	\$0.00175 (R)
Medium Commercial	\$0.00414 (R)	\$0.02632 (I)	\$0.00708 (R)	\$0.00188 (R)
Large Commercial	\$0.00379 (R)	\$0.02413 (I)	\$0.00648 (R)	\$0.00173 (R)
Streetlights	\$0.00317 (R)	\$0.02015 (I)	\$0.00542 (R)	\$0.00144 (R)
Standby	\$0.00288 (R)	\$0.01830 (I)	\$0.00493 (R)	\$0.00131 (R)
Agriculture	\$0.00359 (R)	\$0.02284 (I)	\$0.00614 (R)	\$0.00163 (R)
E-20 T / B-20-T	\$0.00324 (R)	\$0.02065 (I)	\$0.00555 (R)	\$0.00147 (R)
E-20 P / B-20-P	\$0.00348 (R)	\$0.02212 (I)	\$0.00595 (R)	\$0.00159 (R)
E-20 S / B-20-S	\$0.00363 (R)	\$0.02312 (I)	\$0.00622 (R)	\$0.00166 (R)
BEV1	\$0.00322 (R)	\$0.02051 (I)	\$0.00552 (R)	\$0.00146 (R)
BEV2	\$0.00380 (R)	\$0.02421 (I)	\$0.00651 (R)	\$0.00173 (R)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00231 (I)	\$0.00055 (R)	\$0.00008 (I)	\$0.00030 (I)
Small Commercial	\$0.00225 (I)	\$0.00053 (R)	\$0.00008 (I)	\$0.00029 (I)
Medium Commercial	\$0.00242 (I)	\$0.00057 (R)	\$0.00008 (I)	\$0.00031 (I)
Large Commercial	\$0.00221 (I)	\$0.00052 (R)	\$0.00008 (I)	\$0.00029 (I)
Streetlights	\$0.00184 (I)	\$0.00044 (R)	\$0.00006 (I)	\$0.00024 (I)
Standby	\$0.00167 (I)	\$0.00040 (R)	\$0.00006 (I)	\$0.00022 (I)
Agriculture	\$0.00210 (I)	\$0.00049 (R)	\$0.00007 (I)	\$0.00028 (I)
E-20 T / B-20-T	\$0.00189 (I)	\$0.00045 (R)	\$0.00007 (I)	\$0.00024 (I)
E-20 P / B-20-P	\$0.00202 (I)	\$0.00048 (R)	\$0.00007 (I)	\$0.00027 (I)
E-20 S / B-20-S	\$0.00211 (I)	\$0.00050 (R)	\$0.00008 (I)	\$0.00027 (I)
BEV1	\$0.00188 (I)	\$0.00045 (R)	\$0.00006 (I)	\$0.00025 (I)
BEV2	\$0.00222 (I)	\$0.00053 (R)	\$0.00007 (I)	\$0.00029 (I)

(Continued)





**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

**Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees**

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00022	(I)	\$0.00013	(I)	(\$0.00024)	(I)	(\$0.00043)	(I)
Small Commercial	\$0.00021	(I)	\$0.00012	(I)	(\$0.00023)	(I)	(\$0.00041)	(I)
Medium Commercial	\$0.00023	(I)	\$0.00013	(I)	(\$0.00025)	(I)	(\$0.00044)	(I)
Large Commercial	\$0.00020	(I)	\$0.00012	(I)	(\$0.00023)	(I)	(\$0.00040)	(I)
Streetlights	\$0.00018	(I)	\$0.00010	(I)	(\$0.00019)	(I)	(\$0.00034)	(I)
Standby	\$0.00015	(I)	\$0.00009	(I)	(\$0.00017)	(I)	(\$0.00031)	(I)
Agriculture	\$0.00019	(I)	\$0.00011	(I)	(\$0.00021)	(I)	(\$0.00039)	(I)
E-20 T / B-20-T	\$0.00018	(I)	\$0.00010	(I)	(\$0.00019)	(I)	(\$0.00035)	(I)
E-20 P / B-20-P	\$0.00019	(I)	\$0.00011	(I)	(\$0.00021)	(I)	(\$0.00038)	(I)
E-20 S / B-20-S	\$0.00020	(I)	\$0.00012	(I)	(\$0.00022)	(I)	(\$0.00039)	(I)
BEV1	\$0.00017	(I)	\$0.00010	(I)	(\$0.00019)	(I)	(\$0.00035)	(I)
BEV2	\$0.00021	(I)	\$0.00012	(I)	(\$0.00023)	(I)	(\$0.00041)	(I)

Rate Group	2020 Vintage		2021 Vintage	
Residential	(\$0.01552)	(R)	\$0.00000	(N)
Small Commercial	(\$0.01506)	(R)	\$0.00000	(N)
Medium Commercial	(\$0.01615)	(R)	\$0.00000	(N)
Large Commercial	(\$0.01480)	(R)	\$0.00000	(N)
Streetlights	(\$0.01236)	(R)	\$0.00000	(N)
Standby	(\$0.01123)	(R)	\$0.00000	(N)
Agriculture	(\$0.01401)	(R)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.01266)	(R)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.01357)	(R)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.01418)	(R)	\$0.00000	(N)
BEV1	(\$0.01258)	(R)	\$0.00000	(N)
BEV2	(\$0.01485)	(R)	\$0.00000	(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non- exempt departing load customers..	\$0.00004	
Power Charge Indifference Adjustment (PCIA) <sup>1</sup>	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See community choice aggregation service customer and non-exempt departing load customer incremental PCIA rates below by rate group, excludes DWR Franchise Fees	(T)           (T)

<sup>1</sup> The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

(T)  
(T)

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	\$0.00398	(R)	\$0.02720	(I)	\$0.00736	(I)	\$0.00199	(R)
Small Commercial	\$0.00386	(R)	\$0.02639	(I)	\$0.00714	(I)	\$0.00193	(R)
Medium Commercial	\$0.00414	(R)	\$0.02830	(I)	\$0.00765	(I)	\$0.00208	(R)
Large Commercial	\$0.00379	(R)	\$0.02594	(I)	\$0.00701	(I)	\$0.00190	(R)
Streetlights	\$0.00317	(R)	\$0.02166	(I)	\$0.00586	(I)	\$0.00159	(R)
Standby	\$0.00288	(R)	\$0.01968	(I)	\$0.00532	(I)	\$0.00144	(R)
Agriculture	\$0.00359	(R)	\$0.02455	(I)	\$0.00664	(I)	\$0.00180	(R)
E-20 T / B-20-T	\$0.00324	(R)	\$0.02219	(I)	\$0.00601	(I)	\$0.00162	(R)
E-20 P / B-20-P	\$0.00348	(R)	\$0.02378	(I)	\$0.00644	(I)	\$0.00174	(R)
E-20 S / B-20-S	\$0.00363	(R)	\$0.02486	(I)	\$0.00672	(I)	\$0.00182	(R)
BEV1	\$0.00322	(R)	\$0.02205	(I)	\$0.00596	(I)	\$0.00162	(R)
BEV2	\$0.00380	(R)	\$0.02603	(I)	\$0.00704	(I)	\$0.00190	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	\$0.00266	(I)	\$0.00023	(R)	\$0.00003	(R)	\$0.00022	(I)
Small Commercial	\$0.00258	(I)	\$0.00022	(R)	\$0.00003	(R)	\$0.00021	(I)
Medium Commercial	\$0.00276	(I)	\$0.00024	(R)	\$0.00004	(R)	\$0.00022	(I)
Large Commercial	\$0.00254	(I)	\$0.00021	(R)	\$0.00004	(R)	\$0.00020	(I)
Streetlights	\$0.00211	(I)	\$0.00018	(R)	\$0.00003	(R)	\$0.00018	(I)
Standby	\$0.00193	(I)	\$0.00016	(R)	\$0.00003	(R)	\$0.00015	(I)
Agriculture	\$0.00240	(I)	\$0.00021	(R)	\$0.00003	(R)	\$0.00020	(I)
E-20 T / B-20-T	\$0.00217	(I)	\$0.00019	(R)	\$0.00003	(R)	\$0.00017	(I)
E-20 P / B-20-P	\$0.00233	(I)	\$0.00019	(R)	\$0.00004	(R)	\$0.00019	(I)
E-20 S / B-20-S	\$0.00243	(I)	\$0.00021	(R)	\$0.00003	(R)	\$0.00020	(I)
BEV1	\$0.00215	(I)	\$0.00019	(R)	\$0.00003	(R)	\$0.00017	(I)
BEV2	\$0.00255	(I)	\$0.00021	(R)	\$0.00004	(R)	\$0.00021	(I)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

(T)  
(T)

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00031	(I)	\$0.00005	(I)	(\$0.00055)	(R)	(\$0.01122)	(R)
Small Commercial	\$0.00031	(I)	\$0.00004	(I)	(\$0.00053)	(R)	(\$0.01088)	(R)
Medium Commercial	\$0.00033	(I)	\$0.00004	(I)	(\$0.00056)	(R)	(\$0.01168)	(R)
Large Commercial	\$0.00030	(I)	\$0.00004	(I)	(\$0.00051)	(R)	(\$0.01070)	(R)
Streetlights	\$0.00024	(I)	\$0.00004	(I)	(\$0.00043)	(R)	(\$0.00894)	(R)
Standby	\$0.00023	(I)	\$0.00003	(I)	(\$0.00039)	(R)	(\$0.00812)	(R)
Agriculture	\$0.00028	(I)	\$0.00004	(I)	(\$0.00049)	(R)	(\$0.01013)	(R)
E-20 T / B-20-T	\$0.00026	(I)	\$0.00003	(I)	(\$0.00044)	(R)	(\$0.00915)	(R)
E-20 P / B-20-P	\$0.00027	(I)	\$0.00004	(I)	(\$0.00048)	(R)	(\$0.00981)	(R)
E-20 S / B-20-S	\$0.00029	(I)	\$0.00004	(I)	(\$0.00050)	(R)	(\$0.01025)	(R)
BEV1	\$0.00026	(I)	\$0.00003	(I)	(\$0.00044)	(R)	(\$0.00910)	(R)
BEV2	\$0.00030	(I)	\$0.00004	(I)	(\$0.00052)	(R)	(\$0.01074)	(R)

Rate Group	2020 Vintage		2021 Vintage	
Residential	(\$0.00696)	(R)	\$0.00000	(N)
Small Commercial	(\$0.00676)	(R)	\$0.00000	(N)
Medium Commercial	(\$0.00724)	(R)	\$0.00000	(N)
Large Commercial	(\$0.00664)	(R)	\$0.00000	(N)
Streetlights	(\$0.00554)	(R)	\$0.00000	(N)
Standby	(\$0.00504)	(R)	\$0.00000	(N)
Agriculture	(\$0.00629)	(R)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.00568)	(R)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.00609)	(R)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.00636)	(R)	\$0.00000	(N)
BEV1	(\$0.00564)	(R)	\$0.00000	(N)
BEV2	(\$0.00666)	(R)	\$0.00000	(N)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

**RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**A. Non-Time-of-Use Rates**

**Total Customer Charge Rates**

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

**Total Energy Rates (\$ per kWh)**

Summer	\$0.27733	(R)
Winter	\$0.21679	(R)

**B. Time-of-Use Rates**

**Total Customer Charge Rates**

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

**Total TOU Energy Rates (\$ per kWh)**

Peak Summer	\$0.29202	(R)
Part-Peak Summer	\$0.26837	(R)
Off-Peak Summer	\$0.24101	(R)
Part-Peak Winter	\$0.24777	(R)
Off-Peak Winter	\$0.22686	(R)

**PDP Rates (Consecutive Day and Four-Hour Event  
Option) \***

**PDP Charges (\$ per kWh)**

All Usage During PDP Event	\$0.60
----------------------------	--------

**PDP Credits**

**Energy (\$ per kWh)**

Peak Summer	(\$0.00884)	(I)
Part-Peak Summer	(\$0.00884)	(I)
Off-Peak Summer	(\$0.00884)	(I)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.12677	(R)
Winter	\$0.08663	(R)

**Distribution\*\***

Summer	\$0.09492	(I)
Winter	\$0.07452	(I)

<b>Transmission*</b> (all usage)	\$0.02784	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00013	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01447	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00318	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14146	(R)
Part-Peak Summer	\$0.11781	(R)
Off-Peak Summer	\$0.09045	(R)
Part-Peak Winter	\$0.11761	(R)
Off-Peak Winter	\$0.09670	(R)

**Distribution\*\*:**

Peak Summer	\$0.09492	(I)
Part-Peak Summer	\$0.09492	(I)
Off-Peak Summer	\$0.09492	(I)
Part-Peak Winter	\$0.07452	(I)
Off-Peak Winter	\$0.07452	(I)

<b>Transmission*</b> (all usage)	\$0.02784	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00013	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01447	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00318	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>California Climate Credit</b> (all usage)***	\$0.00000	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N)

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

		TOTAL RATES					
		Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>							
Customer Charge (\$ per meter per day)		\$4.92753	(I)	\$4.92753	(I)	\$4.92753	(I)
<u>Total Demand Rates (\$ per kW)</u>							
Summer		\$21.90	(R)	\$20.68	(R)	\$14.25	(R)
Winter		\$13.41	(I)	\$13.67	(I)	\$10.47	(I)
<u>Total Energy Rates (\$ per kWh)</u>							
Summer		\$0.18173	(R)	\$0.17011	(R)	\$0.13474	(R)
Winter		\$0.14097	(R)	\$0.13633	(R)	\$0.11397	(R)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Summer	\$5.51	(R)	\$4.79	(R)	\$3.78	(R)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.55	(I)	\$7.05	(I)	\$1.63	(I)
Winter	\$4.57	(I)	\$4.83	(I)	\$1.63	(I)
<b>Transmission Maximum Demand*</b>	\$8.80	(R)	\$8.80	(R)	\$8.80	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.04	(I)	\$0.04	(I)	\$0.04	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.11824	(R)	\$0.10859	(R)	\$0.09945	(R)
Winter	\$0.09093	(R)	\$0.08484	(R)	\$0.07868	(R)
<b>Distribution**:</b>						
Summer	\$0.03689	(I)	\$0.03503	(I)	\$0.00895	(I)
Winter	\$0.02344	(I)	\$0.02500	(I)	\$0.00895	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01367	(I)	\$0.01356	(I)	\$0.01341	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004	(R)	\$0.00004	(R)	\$0.00004	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00290	(R)	\$0.00290	(R)	\$0.00290	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		<b>TOTAL RATES</b>					
		<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>							
Customer Charge (\$ per meter per day)		\$4.92753	(I)	\$4.92753	(I)	\$4.92753	(I)
<u>Total Demand Rates (\$ per kW)</u>							
Summer		\$21.90	(R)	\$20.68	(R)	\$14.25	(R)
Winter		\$13.41	(I)	\$13.67	(I)	\$10.47	(I)
<u>Total Energy Rates (\$ per kWh)</u>							
Peak Summer		\$0.23577	(R)	\$0.22252	(R)	\$0.18337	(R)
Part-Peak Summer		\$0.18065	(R)	\$0.17196	(R)	\$0.13649	(R)
Off-Peak Summer		\$0.15258	(R)	\$0.14533	(R)	\$0.11119	(R)
Part-Peak Winter		\$0.15125	(R)	\$0.14823	(R)	\$0.12470	(R)
Off-Peak Winter		\$0.13419	(R)	\$0.13235	(R)	\$0.11013	(R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>							
<u>PDP Charges (\$ per kWh)</u>							
All Usage During PDP Event		\$0.90		\$0.90		\$0.90	
<u>PDP Credits</u>							
<u>Demand (\$ per kW)</u>							
Maximum Summer		(\$3.68)	(I)	(\$3.19)	(I)	(\$2.52)	(I)
<u>Energy (\$ per kWh)</u>							
Peak Summer		(\$0.00068)	(I)	(\$0.00384)	(R)	(\$0.01113)	(R)
Part-Peak Summer		(\$0.00068)	(I)	(\$0.00384)	(R)	(\$0.01113)	(R)
Off-Peak Summer		(\$0.00068)	(I)	(\$0.00384)	(R)	(\$0.01113)	(R)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$5.51	(R)	\$4.79	(R)	\$3.78	(R)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.55	(I)	\$7.05	(I)	\$1.63	(I)
Winter	\$4.57	(I)	\$4.83	(I)	\$1.63	(I)
<b>Transmission Maximum Demand*</b>	\$8.80	(R)	\$8.80	(R)	\$8.80	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.04	(I)	\$0.04	(I)	\$0.04	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.17228	(R)	\$0.16100	(R)	\$0.14808	(R)
Part-Peak Summer	\$0.11716	(R)	\$0.11044	(R)	\$0.10120	(R)
Off-Peak Summer	\$0.08909	(R)	\$0.08381	(R)	\$0.07590	(R)
Part-Peak Winter	\$0.10121	(R)	\$0.09674	(R)	\$0.08941	(R)
Off-Peak Winter	\$0.08415	(R)	\$0.08086	(R)	\$0.07484	(R)
<b>Distribution**:</b>						
Summer	\$0.03689	(I)	\$0.03503	(I)	\$0.00895	(I)
Winter	\$0.02344	(I)	\$0.02500	(I)	\$0.00895	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01367	(I)	\$0.01356	(I)	\$0.01341	(I)
<b>Competition Transition Charge (all usage)</b>	\$0.00004	(R)	\$0.00004	(R)	\$0.00004	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00290	(R)	\$0.00290	(R)	\$0.00290	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03248	(I)
2010 Vintage	\$0.04013	(I)
2011 Vintage	\$0.04221	(I)
2012 Vintage	\$0.04497	(I)
2013 Vintage	\$0.04521	(I)
2014 Vintage	\$0.04525	(I)
2015 Vintage	\$0.04547	(I)
2016 Vintage	\$0.04580	(I)
2017 Vintage	\$0.04584	(I)
2018 Vintage	\$0.04528	(I)
2019 Vintage	\$0.03360	(R)
2020 Vintage	\$0.02636	(R)
2021 Vintage	\$0.02636	(N)

(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27733 (R)
Winter	\$0.21679 (R)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.12677	(R)
Winter	\$0.08663	(R)

**Distribution\*\*:**

Summer	\$0.09492	(I)
Winter	\$0.07452	(I)

<b>Transmission*</b> (all usage)	\$0.02784	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00013	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01447	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00318	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082





**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.60386	(I)
Part-Peak Summer	\$0.30704	(I)
Off-Peak Summer	\$0.23545	(I)
Part-Peak Winter	\$0.25051	(I)
Off-Peak Winter	\$0.23226	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.44084)	(R)
Part-Peak Summer	(\$0.08817)	(R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.39027	(I)
Part-Peak Summer	\$0.15069	(I)
Off-Peak Summer	\$0.09239	(I)
Part-Peak Winter	\$0.11786	(I)
Off-Peak Winter	\$0.10036	(I)

**Distribution\*\*:**

Peak Summer	\$0.15885	(I)
Part-Peak Summer	\$0.10161	(I)
Off-Peak Summer	\$0.08832	(I)
Part-Peak Winter	\$0.07791	(I)
Off-Peak Winter	\$0.07716	(I)

<b>Transmission*</b> (all usage)	\$0.02784	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00013	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01357	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00318	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N)

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<b>Total Customer/Meter Charge Rates</b>	<b>Rate AG-A1</b>	<b>Rate AG-A2</b>	<b>Rate AG-B</b>	<b>Rate AG-C</b>
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343

**Total Demand Rates (\$ per kW)**

Secondary Voltage

Maximum Peak Demand Summer	—	—	—	\$17.69	(R)
Maximum Demand Summer	\$5.73 (I)	\$10.36 (I)	\$5.97 (R)	\$10.73	(R)
Maximum Demand Winter	\$5.73 (I)	\$10.36 (I)	\$5.97 (R)	\$10.73	(R)

Primary Voltage

Maximum Peak Demand Summer	—	—	—	\$17.69	(R)
Maximum Demand Summer	—	—	\$5.16 (R)	\$9.61	(R)
Maximum Demand Winter	—	—	\$5.16 (R)	\$9.61	(R)

Transmission Voltage

Maximum Peak Demand Summer	—	—	—	\$17.69	(R)
Maximum Demand Summer	—	—	\$2.00 (R)	\$2.77	(R)
Maximum Demand Winter	—	—	\$2.00 (R)	\$2.77	(R)

**Total Energy Rates (\$ per kWh)**

Peak Summer	\$0.39793 (I)	\$0.33970 (I)	\$0.39365 (R)	\$0.17992	(R)
Off-Peak Summer	\$0.23199 (I)	\$0.17377 (I)	\$0.22080 (R)	\$0.14048	(R)
Peak Winter	\$0.22162 (I)	\$0.18066 (I)	\$0.21673 (R)	\$0.15213	(R)
Off-Peak Winter	\$0.19233 (I)	\$0.15137 (I)	\$0.18747 (R)	\$0.12644	(R)

**Demand Charge Rate Limiter**

(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
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(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$11.79	(R)
Distribution**:								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	\$5.73	(I)	\$10.36	(I)	\$5.97	(R)	\$10.73	(R)
Maximum Demand Winter	\$5.73	(I)	\$10.36	(I)	\$5.97	(R)	\$10.73	(R)
Primary								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	—		—		\$5.16	(R)	\$9.61	(R)
Maximum Demand Winter	—		—		\$5.16	(R)	\$9.61	(R)
Transmission								
Maximum Peak Demand Summer	—		—		—		\$5.90	(R)
Maximum Demand Summer	—		—		\$2.00	(R)	\$2.77	(R)
Maximum Demand Winter	—		—		\$2.00	(R)	\$2.77	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.22214	(R)	\$0.22214	(R)	\$0.23730	(R)	\$0.11111	(R)
Off-Peak Summer	\$0.10246	(R)	\$0.10246	(R)	\$0.11423	(R)	\$0.08163	(R)
Peak Winter	\$0.09914	(R)	\$0.09914	(R)	\$0.10889	(R)	\$0.09647	(R)
Off-Peak Winter	\$0.07269	(R)	\$0.07269	(R)	\$0.08269	(R)	\$0.07095	(R)
Distribution*:								
Peak Summer	\$0.12494	(I)	\$0.06671	(I)	\$0.10596	(R)	\$0.01974	(R)
Off-Peak Summer	\$0.07868	(I)	\$0.02046	(I)	\$0.05618	(R)	\$0.00978	(R)
Peak Winter	\$0.07163	(I)	\$0.03067	(I)	\$0.05745	(R)	\$0.00659	(R)
Off-Peak Winter	\$0.06879	(I)	\$0.02783	(I)	\$0.05439	(R)	\$0.00642	(R)
Transmission* (all usage)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)
Transmission Rate Adjustments* (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
Reliability Services* (all usage)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)
Public Purpose Programs (all usage)	\$0.01477	(I)	\$0.01477	(I)	\$0.01431	(I)	\$0.01299	(I)
Nuclear Decommissioning (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
Competition Transition Charges (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
Energy Cost Recovery Amount (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

**13.BILLING:**  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032 (I)	
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003 (R)	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818 (I)	
2010 Vintage	\$0.03482 (I)	
2011 Vintage	\$0.03662 (I)	
2012 Vintage	\$0.03902 (I)	
2013 Vintage	\$0.03923 (I)	
2014 Vintage	\$0.03926 (I)	
2015 Vintage	\$0.03946 (I)	
2016 Vintage	\$0.03974 (I)	
2017 Vintage	\$0.03978 (I)	
2018 Vintage	\$0.03929 (I)	
2019 Vintage	\$0.02916 (R)	
2020 Vintage	\$0.02287 (R)	
2021 Vintage	\$0.02287 (N)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$9.56		—	
Connected Load Winter	\$1.86	(I)	—	
Maximum Demand Summer	—		\$13.91	(R)
Maximum Demand Winter	—		\$2.85	(I)
Primary Voltage Discount Summer	—		\$1.38	(R)
Primary Voltage Discount Winter	—		\$0.39	
	—			
<b>Total Energy Rates (\$ per kWh)</b>				
Summer	\$0.32022	(R)	\$0.27227	(R)
Winter	\$0.24983	(R)	\$0.21403	(R)

(Continued)





**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.48	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$2.23	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.83	(R)
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$8.08	(I)	—	
Connected Load Winter	\$1.86	(I)	—	
Maximum Demand Summer	—		\$11.68	(I)
Maximum Demand Winter	—		\$2.85	(I)
Primary Voltage Discount Summer	—		\$0.55	
Primary Voltage Discount Winter	—		\$0.39	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.10800	(R)	\$0.11154	(R)
Winter	\$0.08657	(R)	\$0.08688	(R)
<b>Distribution**</b>				
Summer	\$0.16137	(I)	\$0.11034	(I)
Winter	\$0.11241	(I)	\$0.07676	(I)
<b>Transmission*</b>	\$0.02302	(I)	\$0.02302	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00011	(I)	\$0.00011	(I)
<b>Public Purpose Programs</b>	\$0.01477	(I)	\$0.01431	(I)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges</b>	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580		\$0.00580	
<b>New System Generation Charge**</b>	\$0.00293	(R)	\$0.00293	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



U 39

**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48111-E  
Cal. P.U.C. Sheet No. 47420-E**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(N)

(Continued)

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DecisionIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted December 30, 2020  
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Resolution



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$9.74 (R)	—	—
Connected Load Winter	\$1.49 (I)	—	—
Maximum Demand Summer	—	\$11.71 (R)	\$6.22 (I)
Maximum Demand Winter	—	\$2.78 (I)	\$3.00 (I)
Maximum Peak Demand Summer	—	\$6.04 (R)	\$14.37 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.76 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.68
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.19 (R)	\$1.53 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.43	\$0.38
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	—	—	\$7.68 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.62
Maximum Demand Summer	—	—	\$0.30
Maximum Part-Peak Demand Winter	—	—	\$0.68
Maximum Demand Winter	—	—	\$2.08
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.50063 (R)	\$0.32818 (R)	\$0.30069 (R)
Part-Peak Summer	—	—	\$0.17800 (R)
Off-Peak Summer	\$0.22618 (R)	\$0.17955 (R)	\$0.13511 (R)
Part-Peak Winter	\$0.23366 (R)	\$0.17997 (R)	\$0.14923 (R)
Off-Peak Winter	\$0.19172 (R)	\$0.15250 (R)	\$0.13013 (R)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd.)**

PDP Rates (Rate A and C Options Only)

	<u>RATE A</u>	<u>RATE C</u>
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.27) (R)
Part-Peak Summer	-	(\$0.22) (R)
Connected Load	(\$1.00) (I)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02400) (I)	\$0.00000

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.): component rates shown below. PDP charges and credits are all generation and are not  
included below

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b><u>Generation:</u></b>			
Connected Load Summer	\$1.50 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$2.64 (R)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$2.81 (R)	\$6.54 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.12 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.65 (R)	\$1.13 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$2.09 (R)
Maximum Part-Peak Demand Summer	—	—	(\$0.02)
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<b><u>Distribution**:</u></b>			
Connected Load Summer	\$8.24 (I)	—	—
Connected Load Winter	\$1.49 (I)	—	—
Maximum Demand Summer	—	\$9.07 (I)	\$6.22 (I)
Maximum Demand Winter	—	\$2.78 (I)	\$3.00 (I)
Maximum Peak Demand Summer	—	\$3.23 (I)	\$7.83 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.68
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.54	\$0.40
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.43	\$0.38
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$5.59 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.64
Maximum Demand Summer	—	—	\$0.30
Maximum Part-Peak Demand Winter	—	—	\$0.68
Maximum Demand Winter	—	—	\$2.08

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.17708 (R)	\$0.13478 (R)	\$0.15627 (R)
Part-Peak Summer	—	—	\$0.08863 (R)
Off-Peak Summer	\$0.07663 (R)	\$0.07822 (R)	\$0.06404 (R)
Part-Peak Winter	\$0.08119 (R)	\$0.07627 (R)	\$0.07102 (R)
Off-Peak Winter	\$0.06922 (R)	\$0.06490 (R)	\$0.06046 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.27270 (I)	\$0.14301 (I)	\$0.09403 (I)
Part-Peak Summer	—	—	\$0.03898 (I)
Off-Peak Summer	\$0.09870 (I)	\$0.05094 (I)	\$0.02068 (I)
Part-Peak Winter	\$0.10162 (I)	\$0.05331 (I)	\$0.02782 (I)
Off-Peak Winter	\$0.07165 (I)	\$0.03721 (I)	\$0.01928 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Transmission*</b> (all usage)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01477	(I)	\$0.01431	(I)	\$0.01431	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(Continued)





**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$14.05 (R)	—	—
Connected Load Winter	\$2.71	—	—
Maximum Demand Summer	—	\$18.41 (R)	\$7.51 (R)
Maximum Demand Winter	—	\$7.33 (R)	\$4.69 (R)
Maximum Peak Demand Summer	—	\$11.48 (R)	\$19.59 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.09 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.12 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.94 (R)	\$2.85 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.22	\$0.32
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$12.47 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.91 (R)
Maximum Demand Summer	—	\$13.87 (R)	\$4.27 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.12 (R)
Maximum Demand Winter	—	\$6.31 (R)	\$3.07 (R)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.34494	(R)	\$0.23730	(R)	\$0.18496	(R)
Part-Peak Summer	—		—		\$0.12816	(R)
Off-Peak Summer	\$0.17900	(R)	\$0.10565	(R)	\$0.10703	(R)
Part-Peak Winter	\$0.18820	(R)	\$0.12809	(R)	\$0.11336	(R)
Off-Peak Winter	\$0.16008	(R)	\$0.09637	(R)	\$0.10375	(R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event

\$1.00

PDP Credits - Demand (\$ per kW)

Peak Summer

(\$3.30) (R)

Part-Peak Summer

(\$0.62) (R)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$4.07 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.96 (R)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$6.21 (R)	\$11.57 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.18 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.55 (R)	\$2.38 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$4.45 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$2.71 (R)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3.RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
<b>Distribution**:</b>			
Connected Load Summer	\$9.98	—	—
Connected Load Winter	\$2.71	—	—
Maximum Demand Summer	—	\$13.45 (R)	\$7.51 (R)
Maximum Demand Winter	—	\$7.33 (R)	\$4.69 (R)
Maximum Peak Demand Summer	—	\$5.27 (R)	\$8.02 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.91 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.12 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.39 (R)	\$0.47 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.22	\$0.32
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$8.02 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.91 (R)
Maximum Demand Summer	—	\$11.16 (R)	\$4.27 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.12 (R)
Maximum Demand Winter	—	\$6.31 (R)	\$3.07 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
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December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.16392	(R)	\$0.16212	(R)	\$0.13466	(R)
Part-Peak Summer	—		—		\$0.07786	(R)
Off-Peak Summer	\$0.08100	(R)	\$0.05446	(R)	\$0.05673	(R)
Part-Peak Winter	\$0.08483	(R)	\$0.07690	(R)	\$0.06306	(R)
Off-Peak Winter	\$0.07234	(R)	\$0.04518	(R)	\$0.05345	(R)
<b>Distribution**:</b>						
Peak Summer	\$0.13017		\$0.02611	(R)	\$0.00123	(R)
Part-Peak Summer	—		—		\$0.00123	(R)
Off-Peak Summer	\$0.04715		\$0.00212	(R)	\$0.00123	(R)
Part-Peak Winter	\$0.05252		\$0.00212	(R)	\$0.00123	(R)
Off-Peak Winter	\$0.03689	(R)	\$0.00212	(R)	\$0.00123	(R)
<b>Transmission* (all usage)</b>	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01477	(I)	\$0.01299	(I)	\$0.01299	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A		Rate B		Rate C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		\$17.69	(R)
Maximum Demand Summer	\$5.73	(I)	\$5.97	(R)	\$10.73	(R)
Maximum Demand Winter	\$5.73	(I)	\$5.97	(R)	\$10.73	(R)
Primary Voltage						
Maximum Peak Demand Summer	—		—		\$17.69	(R)
Maximum Demand Summer	—		\$5.16	(R)	\$9.61	(R)
Maximum Demand Winter	—		\$5.16	(R)	\$9.61	(R)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		\$17.69	(R)
Maximum Demand Summer	—		\$2.00	(R)	\$2.77	(R)
Maximum Demand Winter	—		\$2.00	(R)	\$2.77	(R)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.43816	(I)	\$0.41611	(R)	\$0.20329	(I)
Off-Peak Summer	\$0.23455	(I)	\$0.22528	(R)	\$0.15856	(I)
Peak Winter	\$0.26906	(I)	\$0.25317	(R)	\$0.17226	(I)
Off-Peak Winter	\$0.18864	(I)	\$0.18484	(R)	\$0.14431	(I)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according  
(Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Demand Charge by Component (\$/kW)</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	
<b><u>Generation:</u></b>				
Maximum Peak Demand Summer	—	—	\$11.79	(R)
<b><u>Distribution**:</u></b>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	\$5.90	(R)
Maximum Demand Summer	\$5.73 (I)	\$5.97 (R)	\$10.73	(R)
Maximum Demand Winter	\$5.73 (I)	\$5.97 (R)	\$10.73	(R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	\$5.90	(R)
Maximum Demand Summer	—	\$5.16 (R)	\$9.61	(R)
Maximum Demand Winter	—	\$5.16 (R)	\$9.61	(R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	\$5.90	(R)
Maximum Demand Summer	—	\$2.00 (R)	\$2.77	(R)
Maximum Demand Winter	—	\$2.00 (R)	\$2.77	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.18766	(R)	\$0.20440	(R)	\$0.12548	(I)
Off-Peak Summer	\$0.11052	(R)	\$0.12309	(R)	\$0.09547	(I)
Peak Winter	\$0.10032	(R)	\$0.11103	(R)	\$0.11106	(I)
Off-Peak Winter	\$0.07387	(R)	\$0.08458	(R)	\$0.08461	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.19965	(I)	\$0.16132	(R)	\$0.02874	(I)
Off-Peak Summer	\$0.07318	(I)	\$0.05180	(R)	\$0.01402	(I)
Peak Winter	\$0.11789	(I)	\$0.09175	(R)	\$0.01213	(I)
Off-Peak Winter	\$0.06392	(I)	\$0.04987	(R)	\$0.01063	(I)
Transmission* (all usage)	\$0.02302	(I)	\$0.02302	(I)	\$0.02302	(I)
Reliability Services* (all usage)	\$0.00011	(I)	\$0.00011	(I)	\$0.00011	(I)
Transmission Rate Adjustments* (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
Public Purpose Programs (all usage)	\$0.01477	(I)	\$0.01431	(I)	\$0.01299	(I)
Nuclear Decommissioning (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
Competition Transition Charges (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
Energy Cost Recovery Amount (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(Continued)



U 39

**Pacific Gas and  
Electric Company®***San Francisco, California*

	Revised	Cal. P.U.C. Sheet No.	48128-E
Cancelling	Revised	Cal. P.U.C. Sheet No.	47440-E

**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.52 (R)	—
Connected Load Winter	\$1.42 (I)	—
Maximum Peak Demand Summer	—	\$4.29 (R)
Maximum Demand Summer	—	\$11.54 (R)
Maximum Demand Winter	—	\$2.36 (I)
Primary Voltage Discount Summer	—	\$0.95 (R)
Primary Voltage Discount Winter	—	\$0.38
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.59231 (R)	\$0.53621 (R)
Off-Peak Summer	\$0.21311 (R)	\$0.20172 (R)
Part-Peak Winter	\$0.21720 (R)	\$0.18981 (R)
Off-Peak Winter	\$0.18014 (R)	\$0.15834 (R)

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted	December 30, 2020
Effective	January 1, 2021
Resolution	



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled  
(Cont'd.) according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$1.46	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$2.44	(R)
Maximum Demand Summer	—		\$2.17	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.55	(R)
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$7.06	(I)	—	
Connected Load Winter	\$1.42	(I)	—	
Maximum Peak Demand Summer	—		\$1.85	(I)
Maximum Demand Summer	—		\$9.37	(I)
Maximum Demand Winter	—		\$2.36	(I)
Primary Voltage Discount Summer	—		\$0.40	
Primary Voltage Discount Winter	—		\$0.38	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.29853	(R)	\$0.27059	(R)
Off-Peak Summer	\$0.07517	(R)	\$0.07497	(R)
Part-Peak Winter	\$0.08313	(R)	\$0.06878	(R)
Off-Peak Winter	\$0.07076	(R)	\$0.05859	(R)
<b>Distribution**:</b>				
Peak Summer	\$0.24293	(I)	\$0.21523	(I)
Off-Peak Summer	\$0.08709	(I)	\$0.07636	(I)
Part-Peak Winter	\$0.08322	(I)	\$0.07064	(I)
<b>Off-Peak Winter</b>	\$0.05853	(I)	\$0.04936	(I)
<b>Transmission*</b> (all usage)	\$0.02302	(I)	\$0.02302	(I)
<b>Reliability Services*</b> (all usage)	\$0.00011	(I)	\$0.00011	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01477	(I)	\$0.01431	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00293	(R)	\$0.00293	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 12

12. BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$8.57 (R)	—
Connected Load Winter	\$1.48 (I)	—
Maximum Peak Demand Summer	—	\$4.28 (R)
Maximum Demand Summer	—	\$11.68 (R)
Maximum Demand Winter	—	\$2.34
Primary Voltage Discount Summer	—	\$1.03 (R)
Primary Voltage Discount Winter	—	\$0.37
<b>Total Energy Rates (\$ per kWh)</b>		
Peak Summer	\$0.55517 (R)	\$0.50034 (R)
Off-Peak Summer	\$0.21043 (R)	\$0.19699 (R)
Part-Peak Winter	\$0.21936 (R)	\$0.18750 (R)
Off-Peak Winter	\$0.18140 (R)	\$0.15693 (R)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$1.53	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$2.60	(R)
Maximum Demand Summer	—		\$2.02	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.59	(R)
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$7.04	(I)	—	
Connected Load Winter	\$1.48	(I)	—	
Maximum Peak Demand Summer	—		\$1.68	
Maximum Demand Summer	—		\$9.66	(I)
Maximum Demand Winter	—		\$2.34	
Primary Voltage Discount Summer	—		\$0.44	
Primary Voltage Discount Winter	—		\$0.37	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.26131	(R)	\$0.24468	(R)
Off-Peak Summer	\$0.07225	(R)	\$0.07376	(R)
Part-Peak Winter	\$0.08154	(R)	\$0.06982	(R)
	\$0.06943	(R)	\$0.05948	(R)
<b>Distribution**:</b>				
Peak Summer	\$0.24301	(I)	\$0.20527	(I)
Off-Peak Summer	\$0.08733	(I)	\$0.07284	(I)
Part-Peak Winter	\$0.08697	(I)	\$0.06729	(I)
Off-Peak Winter	\$0.06112	(I)	\$0.04706	(I)
<b>Transmission* (all usage)</b>	\$0.02302	(I)	\$0.02302	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00011	(I)	\$0.00011	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01477	(I)	\$0.01431	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00293	(R)	\$0.00293	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02818	(I)
2010 Vintage	\$0.03482	(I)
2011 Vintage	\$0.03662	(I)
2012 Vintage	\$0.03902	(I)
2013 Vintage	\$0.03923	(I)
2014 Vintage	\$0.03926	(I)
2015 Vintage	\$0.03946	(I)
2016 Vintage	\$0.03974	(I)
2017 Vintage	\$0.03978	(I)
2018 Vintage	\$0.03929	(I)
2019 Vintage	\$0.02916	(R)
2020 Vintage	\$0.02287	(R)
2021 Vintage	\$0.02287	(N)

(N)

(Continued)





**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$3.74	(I)
Winter	---		\$3.74	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.32443	(R)	\$0.39060	(R)
Part-Peak Summer	\$0.27520	(R)	\$0.24930	(R)
Off-Peak Summer	\$0.25439	(R)	\$0.20197	(R)
Peak Winter	\$0.24901	(R)	\$0.29265	(R)
Partial-Peak Winter (for B1-ST only)	---		\$0.26315	(R)
Off-Peak Winter	\$0.23289	(R)	\$0.17410	(R)
Super Off-Peak Winter	\$0.21647	(R)	\$0.15768	(R)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.17054	(R)	\$0.17530	(R)
Part-Peak Summer	\$0.12131	(R)	\$0.13284	(R)
Off-Peak Summer	\$0.10050	(R)	\$0.09709	(R)
Peak Winter	\$0.11529	(R)	\$0.12472	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.11238	(R)
Off-Peak Winter	\$0.09917	(R)	\$0.09038	(R)
Super Off-Peak Winter	\$0.08275	(R)	\$0.07396	(R)

**Distribution\*\*:**

Peak Summer	\$0.09825	(I)	\$0.15966	(I)
Part-Peak Summer	\$0.09825	(I)	\$0.06082	(I)
Off-Peak Summer	\$0.09825	(I)	\$0.04924	(I)
Peak Winter	\$0.07808	(I)	\$0.11229	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.09513	(I)
Off-Peak Winter	\$0.07808	(I)	\$0.02808	(I)
Super Off-Peak Winter	\$0.07808	(I)	\$0.02808	(I)

<b>Transmission*</b> (all usage)	\$0.02784	(I)	\$0.02784	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00013	(I)	\$0.00013	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01447	(I)	\$0.01447	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00318	(R)	\$0.00318	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N)

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

**RATE:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.76 (I)	\$13.51 (I)	\$10.59 (I)
Winter	\$13.76 (I)	\$13.51 (I)	\$10.59 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.26951 (R)	\$0.25438 (R)	\$0.19934 (R)
Part-Peak Summer	\$0.20782 (R)	\$0.19607 (R)	\$0.14259 (R)
Off-Peak Summer	\$0.17526 (R)	\$0.16524 (R)	\$0.11253 (R)
Peak Winter	\$0.19325 (R)	\$0.18151 (R)	\$0.14629 (R)
Off-Peak Winter	\$0.15777 (R)	\$0.14788 (R)	\$0.11345 (R)
Super Off-Peak Winter	\$0.12143 (R)	\$0.11154 (R)	\$0.07711 (R)

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48138-E  
Cal. P.U.C. Sheet No. 47453-E**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

**RATES:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$4.92 (I)	\$4.67 (I)	\$1.75 (I)
Winter	\$4.92 (I)	\$4.67 (I)	\$1.75 (I)
<b>Transmission Maximum Demand*</b>	\$8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.04 (I)	\$0.04 (I)	\$0.04 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.19636 (R)	\$0.18136 (R)	\$0.16445 (R)
Part-Peak Summer	\$0.13467 (R)	\$0.12305 (R)	\$0.10770 (R)
Off-Peak Summer	\$0.10211 (R)	\$0.09222 (R)	\$0.07764 (R)
Peak Winter	\$0.13832 (R)	\$0.12672 (R)	\$0.11140 (R)
Off-Peak Winter	\$0.10284 (R)	\$0.09309 (R)	\$0.07856 (R)
Super Off-Peak Winter	\$0.06650 (R)	\$0.05675 (R)	\$0.04222 (R)
<b>Distribution**:</b>			
Summer	\$0.04655 (I)	\$0.04653 (I)	\$0.00855 (I)
Winter	\$0.02833 (I)	\$0.02830 (I)	\$0.00855 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01367 (I)	\$0.01356 (I)	\$0.01341 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290 (R)	\$0.00290 (R)	\$0.00290 (R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

**BILLING:**  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)	
Wildfire Fund Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00004	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03248	(I)	
2010 Vintage	\$0.04013	(I)	
2011 Vintage	\$0.04221	(I)	
2012 Vintage	\$0.04497	(I)	
2013 Vintage	\$0.04521	(I)	
2014 Vintage	\$0.04525	(I)	
2015 Vintage	\$0.04547	(I)	
2016 Vintage	\$0.04580	(I)	
2017 Vintage	\$0.04584	(I)	
2018 Vintage	\$0.04528	(I)	
2019 Vintage	\$0.03360	(R)	
2020 Vintage	\$0.02636	(R)	
2021 Vintage	\$0.02636	(N)	(N)

**CARE  
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48140-E  
Cal. P.U.C. Sheet No. 47456-E**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>BUNDLED TOTAL RATES</b>		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.86564 (R)	\$37.95479 (R)	\$47.04972 (R)
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$25.12 (R)	\$22.09 (R)	\$9.50 (R)
Maximum Part-Peak Demand Summer	\$5.21 (R)	\$4.64 (R)	\$2.38 (R)
Maximum Demand Summer	\$21.40 (R)	\$17.51 (R)	\$11.98 (R)
Maximum Peak Demand Winter	\$1.69 (R)	\$1.23 (R)	\$0.91 (R)
Maximum Demand Winter	\$21.40 (R)	\$17.51 (R)	\$11.98 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.15871 (R)	\$0.14140 (R)	\$0.13292 (R)
Part-Peak Summer	\$0.13029 (R)	\$0.12018 (R)	\$0.12393 (R)
Off-Peak Summer	\$0.11020 (R)	\$0.10172 (R)	\$0.10478 (R)
Peak Winter	\$0.14066 (R)	\$0.12990 (R)	\$0.13412 (R)
Off-Peak Winter	\$0.11012 (R)	\$0.10184 (R)	\$0.10503 (R)
Super Off-Peak Winter	\$0.06914 (R)	\$0.06191 (R)	\$0.06225 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6004-E-C  
DecisionIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
ResolutionDecember 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$14.23 (R)	\$11.97 (R)	\$9.50 (R)
Maximum Part-Peak Demand Summer	\$2.07 (R)	\$1.75 (R)	\$2.38 (R)
Maximum Peak-Demand Winter	\$1.69 (R)	\$1.23 (R)	\$0.91 (R)
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$10.89 (R)	\$10.12 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.14 (R)	\$2.89 (R)	\$0.00
Maximum Demand Summer	\$12.56 (R)	\$8.67 (R)	\$3.14 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.56 (R)	\$8.67 (R)	\$3.14 (R)
<b>Transmission Maximum Demand*</b>	\$8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.04 (I)	\$0.04 (I)	\$0.04 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.13238 (R)	\$0.11541 (R)	\$0.10693 (R)
Part-Peak Summer	\$0.10396 (R)	\$0.09419 (R)	\$0.09794 (R)
Off-Peak Summer	\$0.08387 (R)	\$0.07573 (R)	\$0.07879 (R)
Peak Winter	\$0.11433 (R)	\$0.10391 (R)	\$0.10813 (R)
Off-Peak Winter	\$0.08379 (R)	\$0.07585 (R)	\$0.07904 (R)
Super Off-Peak Winter	\$0.04281 (R)	\$0.03592 (R)	\$0.03626 (R)
<b>Transmission Rate Adjustments* (all usage)</b>			
	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01341 (I)	\$0.01307 (I)	\$0.01307 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge (all usage)</b>	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00290 (R)	\$0.00290 (R)	\$0.00290 (R)
<b>California Climate Credit (all usage – B-19V only)***</b>	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.86564 (R)	\$37.95479 (R)	\$47.04972 (R)
Customer Charge Voluntary B-19:	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$2.72 (R)	\$2.53 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.79 (R)	\$0.72 (R)	\$0.00
Maximum Demand Summer	\$21.40 (R)	\$17.51 (R)	\$11.98 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.40 (R)	\$17.51 (R)	\$11.98 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36396 (R)	\$0.34168 (R)	\$0.23252 (R)
Part-Peak Summer	\$0.18011 (R)	\$0.16694 (R)	\$0.15102 (R)
Off-Peak Summer	\$0.11965 (R)	\$0.10988 (R)	\$0.10887 (R)
Peak Winter	\$0.15613 (R)	\$0.14193 (R)	\$0.14276 (R)
Off-Peak Winter	\$0.11381 (R)	\$0.10427 (R)	\$0.10908 (R)
Super Off-Peak Winter	\$0.07799 (R)	\$0.06845 (R)	\$0.07326 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.72 (R)	\$2.53 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.79 (R)	\$0.72 (R)	\$0.00
Maximum Demand Summer	\$12.56 (R)	\$8.67 (R)	\$3.14 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.56 (R)	\$8.67 (R)	\$3.14 (R)
<b>Transmission Maximum Demand*</b>	\$8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.04 (I)	\$0.04 (I)	\$0.04 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26163 (R)	\$0.23711 (R)	\$0.20653 (R)
Part-Peak Summer	\$0.12606 (R)	\$0.11357 (R)	\$0.12503 (R)
Off-Peak Summer	\$0.08755 (R)	\$0.07817 (R)	\$0.08288 (R)
Peak Winter	\$0.12980 (R)	\$0.11594 (R)	\$0.11677 (R)
Off-Peak Winter	\$0.08748 (R)	\$0.07828 (R)	\$0.08309 (R)
Super Off-Peak Winter	\$0.05166 (R)	\$0.04246 (R)	\$0.04727 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.07600 (I)	\$0.07858 (I)	\$0.00000
Part-Peak Summer	\$0.02772 (I)	\$0.02738 (I)	\$0.00000
Off-Peak Summer	\$0.00577 (I)	\$0.00572 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01341 (I)	\$0.01307 (I)	\$0.01307 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290 (R)	\$0.00290 (R)	\$0.00290 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.86564 (R)	\$37.95479 (R)	\$47.04972 (R)
Customer Charge Voluntary B-19:	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.54 (R)	\$0.45 (R)	\$0.14 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (R)	\$1.75 (R)	\$0.63 (R)
Maximum Demand Summer (per monthly billing)	\$8.84 (R)	\$8.84 (R)	\$8.84 (R)
Maximum Peak Demand Winter (per day)	\$0.46 (R)	\$0.35 (R)	\$0.14 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (R)	\$1.76 (R)	\$0.64 (R)
Maximum Demand Winter (per monthly billing)	\$8.84 (R)	\$8.84 (R)	\$8.84 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36396 (R)	\$0.34168 (R)	\$0.23252 (R)
Part-Peak Summer	\$0.18011 (R)	\$0.16694 (R)	\$0.15102 (R)
Off-Peak Summer	\$0.11965 (R)	\$0.10988 (R)	\$0.10887 (R)
Peak Winter	\$0.15613 (R)	\$0.14193 (R)	\$0.14276 (R)
Off-Peak Winter	\$0.11381 (R)	\$0.10427 (R)	\$0.10908 (R)
Super Off-Peak Winter	\$0.07799 (R)	\$0.06845 (R)	\$0.07326 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.54 (R)	\$0.45 (R)	\$0.14 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (R)	\$1.75 (R)	\$0.63 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.46 (R)	\$0.35 (R)	\$0.14 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (R)	\$1.76 (R)	\$0.64 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	0.04 (I)	0.04 (I)	\$0.04 (I)

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26163 (R)	\$0.23711 (R)	\$0.20653 (R)
Part-Peak Summer	\$0.12606 (R)	\$0.11357 (R)	\$0.12503 (R)
Off-Peak Summer	\$0.08755 (R)	\$0.07817 (R)	\$0.08288 (R)
Peak Winter	\$0.12980 (R)	\$0.11594 (R)	\$0.11677 (R)
Off-Peak Winter	\$0.08748 (R)	\$0.07828 (R)	\$0.08309 (R)
Super Off-Peak Winter	\$0.05166 (R)	\$0.04246 (R)	\$0.04727 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.07600 (I)	\$0.07858 (I)	\$0.00000
Part-Peak Summer	\$0.02772 (I)	\$0.02738 (I)	\$0.00000
Off-Peak Summer	\$0.00577 (I)	\$0.00572 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01341 (I)	\$0.01307 (I)	\$0.01307 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290 (R)	\$0.00290 (R)	\$0.00290 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032 (I)	
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003 (R)	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02977 (I)	
2010 Vintage	\$0.03678 (I)	
2011 Vintage	\$0.03868 (I)	
2012 Vintage	\$0.04122 (I)	
2013 Vintage	\$0.04143 (I)	
2014 Vintage	\$0.04147 (I)	
2015 Vintage	\$0.04167 (I)	
2016 Vintage	\$0.04197 (I)	
2017 Vintage	\$0.04201 (I)	
2018 Vintage	\$0.04150 (I)	
2019 Vintage	\$0.03080 (R)	
2020 Vintage	\$0.02416 (R)	
2021 Vintage	\$0.02416 (N)	(N)

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component. For CARE customers, no portion of the rates shall be used to pay the Wildfire Fund Charge.

(Continued)





**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.17016 (R)	\$45.12903 (R)	\$47.63491 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$24.94 (R)	\$25.32 (R)	\$17.02 (R)
Maximum Part-Peak Demand Summer	\$5.19 (R)	\$4.95 (R)	\$4.06 (R)
Maximum Demand Summer	\$21.56 (R)	\$19.48 (R)	\$10.81 (R)
Maximum Peak Demand Winter	\$1.77 (R)	\$1.75 (R)	\$2.27 (R)
Maximum Demand Winter	\$21.56 (R)	\$19.48 (R)	\$10.81 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.15111 (R)	\$0.14724 (R)	\$0.12769 (R)
Part-Peak Summer	\$0.12561 (R)	\$0.12022 (R)	\$0.11121 (R)
Off-Peak Summer	\$0.10547 (R)	\$0.10137 (R)	\$0.09281 (R)
Peak Winter	\$0.13592 (R)	\$0.13005 (R)	\$0.12689 (R)
Off-Peak Winter	\$0.10531 (R)	\$0.10143 (R)	\$0.08948 (R)
Super Off-Peak Winter	\$0.06431 (R)	\$0.06082 (R)	\$0.05212 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.85 (R)	\$15.21 (R)	\$17.02 (R)
Maximum Part-Peak Demand Summer	\$2.01 (R)	\$2.09 (R)	\$4.06 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$1.77 (R)	\$1.75 (R)	\$2.27 (R)
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$11.09 (R)	\$10.11 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.18 (R)	\$2.86 (R)	\$0.00
Maximum Demand Summer	\$11.62 (R)	\$9.54 (R)	\$0.87 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.62 (R)	\$9.54 (R)	\$0.87 (R)
<b>Transmission Maximum Demand*</b>	\$9.89 (I)	\$9.89 (I)	\$9.89 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.05 (I)	\$0.05 (I)	\$0.05 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.12540 (R)	\$0.12191 (R)	\$0.10295 (R)
Part-Peak Summer	\$0.09990 (R)	\$0.09489 (R)	\$0.08647 (R)
Off-Peak Summer	\$0.07976 (R)	\$0.07604 (R)	\$0.06807 (R)
Peak Winter	\$0.11021 (R)	\$0.10472 (R)	\$0.10215 (R)
Off-Peak Winter	\$0.07960 (R)	\$0.07610 (R)	\$0.06474 (R)
Super Off-Peak Winter	\$0.03860 (R)	\$0.03549 (R)	\$0.02738 (R)
<b>Distribution**:</b>			
Peak Summer	—	—	—
Part-Peak Summer	—	—	—
Off-Peak Summer	—	—	—
Peak Winter	—	—	—
Off-Peak Winter	—	—	—
Super Off-Peak Winter	—	—	—
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01316 (I)	\$0.01278 (I)	\$0.01219 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253 (R)	\$0.00253 (R)	\$0.00253 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.17016 (R)	\$45.12903 (R)	\$47.63491 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$2.77 (R)	\$2.53 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.80 (R)	\$0.71 (R)	\$0.00
Maximum Demand Summer	\$21.56 (R)	\$19.48 (R)	\$10.81 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.56 (R)	\$19.48 (R)	\$10.81 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35581 (R)	\$0.33403 (R)	\$0.26537 (R)
Part-Peak Summer	\$0.17298 (R)	\$0.16287 (R)	\$0.14675 (R)
Off-Peak Summer	\$0.11395 (R)	\$0.11030 (R)	\$0.09650 (R)
Peak Winter	\$0.15254 (R)	\$0.14521 (R)	\$0.14659 (R)
Off-Peak Winter	\$0.10881 (R)	\$0.10514 (R)	\$0.09358 (R)
Super Off-Peak Winter	\$0.07306 (R)	\$0.06939 (R)	\$0.06078 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.77 (R)	\$2.53 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.80 (R)	\$0.71 (R)	\$0.00
Maximum Demand Summer	\$11.62 (R)	\$9.54 (R)	\$0.87 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.62 (R)	\$9.54 (R)	\$0.87 (R)
<b>Transmission Maximum Demand*</b>	\$9.89 (I)	\$9.89 (I)	\$9.89 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.05 (I)	\$0.05 (I)	\$0.05 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48155-E  
Cal. P.U.C. Sheet No. 47472-E**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

**3. Rates:**  
**(Cont'd.)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.25344 (R)	\$0.24336 (R)	\$0.24063 (R)
Part-Peak Summer	\$0.12069 (R)	\$0.11447 (R)	\$0.12201 (R)
Off-Peak Summer	\$0.08323 (R)	\$0.07976 (R)	\$0.07176 (R)
Peak Winter	\$0.12683 (R)	\$0.11988 (R)	\$0.12185 (R)
Off-Peak Winter	\$0.08310 (R)	\$0.07981 (R)	\$0.06884 (R)
Super Off-Peak Winter	\$0.04735 (R)	\$0.04406 (R)	\$0.03604 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.07666 (I)	\$0.06534 (I)	\$0.00000
Part-Peak Summer	\$0.02658 (I)	\$0.02307 (I)	\$0.00000
Off-Peak Summer	\$0.00501 (I)	\$0.00521 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01316 (I)	\$0.01278 (I)	\$0.01219 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253 (R)	\$0.00253 (R)	\$0.00253 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6004-E-C  
DecisionIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
ResolutionDecember 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 18)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.17016 (R)	\$45.12903 (R)	\$47.63491 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.54 (R)	\$0.43 (R)	\$0.03 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.35 (R)	\$1.93 (R)	\$0.18 (R)
Maximum Demand Summer (per monthly billing)	\$9.94 (I)	\$9.94 (I)	\$9.94 (I)
Maximum Peak Demand Winter (per day)	\$0.44 (R)	\$0.35 (R)	\$0.03 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.35 (R)	\$1.93 (R)	\$0.18 (R)
Maximum Demand Winter (per billing month)	\$9.94 (I)	\$9.94 (I)	\$9.94 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35581 (R)	\$0.33403 (R)	\$0.26537 (R)
Part-Peak Summer	\$0.17298 (R)	\$0.16287 (R)	\$0.14675 (R)
Off-Peak Summer	\$0.11395 (R)	\$0.11030 (R)	\$0.09650 (R)
Peak Winter	\$0.15254 (R)	\$0.14521 (R)	\$0.14659 (R)
Off-Peak Winter	\$0.10881 (R)	\$0.10514 (R)	\$0.09358 (R)
Super Off-Peak Winter	\$0.07306 (R)	\$0.06939 (R)	\$0.06078 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48157-E  
Cal. P.U.C. Sheet No. 47474-E**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 10

**3. Rates:**  
**(Cont'd.)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>		<b>Primary Voltage</b>		<b>Transmission Voltage</b>	
<b>Distribution**:</b>						
Maximum Peak Demand Summer (per day)	\$0.54	(R)	\$0.43	(R)	\$0.03	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.03		\$0.03			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.35	(R)	\$1.93	(R)	\$0.18	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.44	(R)	\$0.35	(R)	\$0.03	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.35	(R)	\$1.93	(R)	\$0.18	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
<b>Transmission Maximum Demand*</b>	\$9.89	(I)	\$9.89	(I)	\$9.89	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.05	(I)	\$0.05	(I)	\$0.05	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6004-E-C  
DecisionIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
ResolutionDecember 30, 2020  
January 1, 2021





**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.25344	(R)	\$0.24336	(R)	\$0.24063	(R)
Part-Peak Summer	\$0.12069	(R)	\$0.11447	(R)	\$0.12201	(R)
Off-Peak Summer	\$0.08323	(R)	\$0.07976	(R)	\$0.07176	(R)
Peak Winter	\$0.12683	(R)	\$0.11988	(R)	\$0.12185	(R)
Off-Peak Winter	\$0.08310	(R)	\$0.07981	(R)	\$0.06884	(R)
Super Off-Peak Winter	\$0.04735	(R)	\$0.04406	(R)	\$0.03604	(R)
<b>Distribution**:</b>						
Peak Summer	\$0.07666	(I)	\$0.06534	(I)	\$0.00000	
Part-Peak Summer	\$0.02658	(I)	\$0.02307	(I)	\$0.00000	
Off-Peak Summer	\$0.00501	(I)	\$0.00521	(I)	\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01316	(I)	\$0.01278	(I)	\$0.01219	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00253	(R)	\$0.00253	(R)	\$0.00253	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)	
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580	
CTC Rate (per kWh)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)	
Power Charge Indifference Adjustment (per kWh)				
2009 Vintage	\$0.02853 (I)	\$0.02730 (I)	\$0.02547 (I)	
2010 Vintage	\$0.03525 (I)	\$0.03374 (I)	\$0.03148 (I)	
2011 Vintage	\$0.03707 (I)	\$0.03548 (I)	\$0.03310 (I)	
2012 Vintage	\$0.03950 (I)	\$0.03781 (I)	\$0.03527 (I)	
2013 Vintage	\$0.03971 (I)	\$0.03800 (I)	\$0.03546 (I)	
2014 Vintage	\$0.03974 (I)	\$0.03804 (I)	\$0.03549 (I)	
2015 Vintage	\$0.03994 (I)	\$0.03823 (I)	\$0.03566 (I)	
2016 Vintage	\$0.04023 (I)	\$0.03850 (I)	\$0.03592 (I)	
2017 Vintage	\$0.04027 (I)	\$0.03854 (I)	\$0.03595 (I)	
2018 Vintage	\$0.03977 (I)	\$0.03806 (I)	\$0.03551 (I)	
2019 Vintage	\$0.02952 (R)	\$0.02825 (R)	\$0.02636 (R)	
2020 Vintage	\$0.02316 (R)	\$0.02216 (R)	\$0.02068 (R)	
2021 Vintage	\$0.02316 (N)	\$0.02216 (N)	\$0.02068 (N)	(N)

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.35490	(R)
Off-Peak Summer	\$0.23696	(R)
Peak Winter	\$0.24729	(R)
Off-Peak Winter	\$0.22755	(R)
Super Off-Peak Winter	\$0.21113	(R)

(Continued)



**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according  
(Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.17358	(R)
Off-Peak Summer	\$0.10242	(R)
Peak Winter	\$0.11006	(R)
Off Peak Winter	\$0.09301	(R)
Super Off-Peak Winter	\$0.07659	(R)
Distribution**:		
Peak Summer	\$0.12658	(I)
Off-Peak Summer	\$0.07980	(I)
Peak Winter	\$0.08249	(I)
Off Peak Winter	\$0.07980	(I)
Super Off-Peak Winter	\$0.07980	(I)
Transmission* (all usage)	\$0.02784	(I)
Wildfire Fund Charge (all usage)	\$0.00580	
Transmission Rate Adjustments* (all usage)	\$0.00294	(R)
Reliability Services* (all usage)	\$0.00013	(I)
Public Purpose Programs (all usage)	\$0.01357	(I)
Nuclear Decommissioning (all usage)	\$0.00093	(R)
Competition Transition Charges (all usage)	\$0.00003	(R)
Energy Cost Recovery Amount (all usage)	\$0.00032	(I)
New System Generation Charge (all usage)**	\$0.00318	(R)
California Climate Credit (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N) (N)

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Total Energy Rates (\$ per kWh)</b>						
Peak	\$0.32667	(R)	\$0.34234	(R)	\$0.33474	(R)
Off-Peak	\$0.13466	(R)	\$0.12911	(R)	\$0.12586	(R)
Super Off-Peak	\$0.10800	(R)	\$0.10584	(R)	\$0.10320	(R)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Energy Rates by Component (\$ per kWh)</b>						
<b>Generation:</b>						
Peak	\$0.25616	(R)	\$0.27543	(R)	\$0.26505	(R)
Off-Peak	\$0.07360	(R)	\$0.07207	(R)	\$0.06907	(R)
Super Off-Peak	\$0.04821	(R)	\$0.04667	(R)	\$0.04487	(R)
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.02784	(I)	\$0.02784	(I)	\$0.02784	(I)
<b>Transmission Rate Adjustments** (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00013	(I)	\$0.00013	(I)	\$0.00013	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01447	(I)	\$0.01341	(I)	\$0.01307	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)***</b>	\$0.00318	(R)	\$0.00290	(R)	\$0.00290	(R)

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS			
	BEV-1		BEV-2	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580		\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)	BEV-1		BEV-2	
2009	\$0.02531	(I)	\$0.02987	(I)
2010	\$0.03127	(I)	\$0.03691	(I)
2011	\$0.03289	(I)	\$0.03881	(I)
2012	\$0.03504	(I)	\$0.04136	(I)
2013	\$0.03523	(I)	\$0.04157	(I)
2014	\$0.03526	(I)	\$0.04161	(I)
2015	\$0.03543	(I)	\$0.04182	(I)
2016	\$0.03569	(I)	\$0.04212	(I)
2017	\$0.03572	(I)	\$0.04216	(I)
2018	\$0.03528	(I)	\$0.04164	(I)
2019	\$0.02618	(R)	\$0.03090	(R)
2020	\$0.02054	(R)	\$0.02424	(R)
2021	\$0.02054	(N)	\$0.02424	(N)

(Continued)





**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU. (T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- |   |                    |     |
|---|--------------------|-----|
| A. D-CARE Discount:                             | 34.949 % (Percent) | (I) |
| B. Delivery Minimum Bill Discount:              | 50.000 % (Percent) |     |
| C. Master-Meter D-CARE Discount:                | 34.949 % (Percent) | (I) |
| D. Master-Meter Delivery Minimum Bill Discount: | 50.000 % (Percent) |     |

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)





**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.24986 (I)		
101% - 400% of Baseline	\$0.31443 (I)		
High Usage Over 400% of Baseline	\$0.39304 (I)		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20) (I)	(T)	
		(D)	
		(D)	

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11209	(R)
<b>Distribution**:</b>	\$0.10082	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03551	(I)
High Usage Over 400% of Baseline	\$0.11412	(I)
<b>Transmission*</b> (all usage)	\$0.03704	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00017	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01435	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00442	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$24.86564 (R)	\$37.95479 (R)	\$47.04972 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.10494 (I)	\$5.10494 (I)	\$5.10494 (I)
Customer Charge Rate W (\$ per meter per day)	\$4.96301 (I)	\$4.96301 (I)	\$4.96301 (I)
Customer Charge Rate X (\$ per meter per day)	\$5.10494 (I)	\$5.10494 (I)	\$5.10494 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.28 (R)	\$18.95 (R)	\$13.89 (R)
Maximum Part-Peak Demand Summer	\$5.94 (R)	\$5.20 (R)	\$3.48 (R)
Maximum Demand Summer	\$21.08 (R)	\$17.43 (R)	\$11.98 (R)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17 (R)	\$0.00
Maximum Demand Winter	\$21.08 (R)	\$17.43 (R)	\$11.98 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16733 (R)	\$0.15617 (R)	\$0.11585 (R)
Part-Peak Summer	\$0.12183 (R)	\$0.11324 (R)	\$0.10175 (R)
Off-Peak Summer	\$0.09170 (R)	\$0.08564 (R)	\$0.08309 (R)
Part-Peak Winter	\$0.11560 (R)	\$0.10744 (R)	\$0.10397 (R)
Off-Peak Winter	\$0.09918 (R)	\$0.09246 (R)	\$0.08964 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.00) (I)	(\$4.85) (I)	(\$4.84) (I)
Part-Peak Summer	(\$1.24) (I)	(\$1.18) (I)	(\$1.21) (I)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$14.19 (R)	\$12.63 (R)	\$13.89 (R)
Maximum Part-Peak Demand Summer	\$3.51 (R)	\$3.08 (R)	\$3.48 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$7.09 (R)	\$6.32 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.43 (R)	\$2.12 (R)	\$0.00
Maximum Demand Summer	\$12.24 (R)	\$8.59 (R)	\$3.14 (R)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17 (R)	\$0.00
Maximum Demand Winter	\$12.24 (R)	\$8.59 (R)	\$3.14 (R)
<b>Transmission Maximum Demand*</b>	\$8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.04 (I)	\$0.04 (I)	\$0.04 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.14100	(R)	\$0.13018	(R)	\$0.08986	(R)
Part-Peak Summer	\$0.09550	(R)	\$0.08725	(R)	\$0.07576	(R)
Off-Peak Summer	\$0.06537	(R)	\$0.05965	(R)	\$0.05710	(R)
Part-Peak Winter	\$0.08927	(R)	\$0.08145	(R)	\$0.07798	(R)
Off-Peak Winter	\$0.07285	(R)	\$0.06647	(R)	\$0.06365	(R)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01341	(I)	\$0.01307	(I)	\$0.01307	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00290	(R)	\$0.00290	(R)	\$0.00290	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

a3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 20)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$24.86564 (R)	\$37.95479 (R)	\$47.04972 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.92753 (I)	\$4.92753 (I)	\$4.92753 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.10494 (I)	\$5.10494 (I)	\$5.10494 (I)
Customer Charge Rate W (\$ per meter per day)	\$4.96301 (I)	\$4.96301 (I)	\$4.96301 (I)
Customer Charge Rate X (\$ per meter per day)	\$5.10494 (I)	\$5.10494 (I)	\$5.10494 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.77 (R)	\$1.58 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.61	\$0.53 (R)	\$0.00
Maximum Demand Summer	\$21.08 (R)	\$17.43 (R)	\$11.98 (R)
Maximum Part-Peak Demand Winter	\$0.04	\$0.04	\$0.00
Maximum Demand Winter	\$21.08 (R)	\$17.43 (R)	\$11.98 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.38642 (R)	\$0.37343 (R)	\$0.30728 (R)
Part-Peak Summer	\$0.18183 (R)	\$0.17244 (R)	\$0.15118 (R)
Off-Peak Summer	\$0.09729 (R)	\$0.09210 (R)	\$0.08853 (R)
Part-Peak Winter	\$0.12199 (R)	\$0.11489 (R)	\$0.10963 (R)
Off-Peak Winter	\$0.10485 (R)	\$0.09900 (R)	\$0.09515 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)





**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 20)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.77 (R)	\$1.58 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.61	\$0.53 (R)	\$0.00
Maximum Demand Summer	\$12.24 (R)	\$8.59 (R)	\$3.14 (R)
Maximum Part-Peak Demand Winter	\$0.04	\$0.04	\$0.00
Maximum Demand Winter	\$12.24 (R)	\$8.59 (R)	\$3.14 (R)
<b>Transmission Maximum Demand*</b>	\$8.80 (R)	\$8.80 (R)	\$8.80 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.04 (I)	\$0.04 (I)	\$0.04 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 20)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.30443	(R)	\$0.29106	(R)	\$0.28129	(R)
Part-Peak Summer	\$0.13659	(R)	\$0.12785	(R)	\$0.12519	(R)
Off-Peak Summer	\$0.06918	(R)	\$0.06434	(R)	\$0.06254	(R)
Part-Peak Winter	\$0.09334	(R)	\$0.08639	(R)	\$0.08364	(R)
Off-Peak Winter	\$0.07674	(R)	\$0.07124	(R)	\$0.06916	(R)
<b>Distribution**:</b>						
Peak Summer	\$0.05566	(I)	\$0.05638	(I)	\$0.00000	
Part-Peak Summer	\$0.01891	(I)	\$0.01860	(I)	\$0.00000	
Off-Peak Summer	\$0.00178	(I)	\$0.00177	(I)	\$0.00000	
Part-Peak Winter	\$0.00232	(I)	\$0.00251	(I)	\$0.00000	
Off-Peak Winter	\$0.00178	(I)	\$0.00177	(I)	\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01341	(I)	\$0.01307	(I)	\$0.01307	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00290	(R)	\$0.00290	(R)	\$0.00290	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

13. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.  
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02977	(I)
2010 Vintage	\$0.03678	(I)
2011 Vintage	\$0.03868	(I)
2012 Vintage	\$0.04122	(I)
2013 Vintage	\$0.04143	(I)
2014 Vintage	\$0.04147	(I)
2015 Vintage	\$0.04167	(I)
2016 Vintage	\$0.04197	(I)
2017 Vintage	\$0.04201	(I)
2018 Vintage	\$0.04150	(I)
2019 Vintage	\$0.03080	(R)
2020 Vintage	\$0.02416	(R)
2021 Vintage	\$0.02416	(N)

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. **APPLICABILITY:** (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$45.17016 (R)	\$45.12903 (R)	\$47.63491 (R)
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.54 (R)	\$22.04 (R)	\$17.93 (R)
Maximum Part-Peak Demand Summer	\$5.71 (R)	\$5.90 (R)	\$4.27 (R)
Maximum Demand Summer	\$21.51	\$19.00 (R)	\$10.81 (R)
Maximum Part-Peak Demand Winter	\$0.06	\$0.15	\$0.00
Maximum Demand Winter	\$21.51	\$19.00 (R)	\$10.81 (R)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15676 (R)	\$0.15899 (R)	\$0.11273 (R)
Part-Peak Summer	\$0.11538 (R)	\$0.11349 (R)	\$0.09892 (R)
Off-Peak Summer	\$0.08697 (R)	\$0.08550 (R)	\$0.08066 (R)
Part-Peak Winter	\$0.10937 (R)	\$0.10749 (R)	\$0.10110 (R)
Off-Peak Winter	\$0.09398 (R)	\$0.09238 (R)	\$0.08706 (R)
 <b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
 <u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$4.94) (I)	(\$5.35) (I)	(\$5.90) (I)
Part-Peak Summer	(\$1.22) (I)	(\$1.26) (I)	(\$1.41) (I)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.75 (R)	\$15.05 (R)	\$17.93 (R)
Maximum Part-Peak Demand Summer	\$3.39 (R)	\$3.56 (R)	\$4.27 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$6.79 (R)	\$6.99 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.32 (R)	\$2.34 (R)	\$0.00
Maximum Demand Summer	\$11.57 (R)	\$9.06 (R)	\$0.87 (R)
Maximum Part-Peak Demand Winter	\$0.06	\$0.15	\$0.00
Maximum Demand Winter	\$11.57 (R)	\$9.06 (R)	\$0.87 (R)
<b>Transmission Maximum Demand*</b>	\$9.89 (I)	\$9.89 (I)	\$9.89 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.05 (I)	\$0.05 (I)	\$0.05 (I)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.13105 (R)	\$0.13366 (R)	\$0.08799 (R)
Part-Peak Summer	\$0.08967 (R)	\$0.08816 (R)	\$0.07418 (R)
Off-Peak Summer	\$0.06126 (R)	\$0.06017 (R)	\$0.05592 (R)
Part-Peak Winter	\$0.08366 (R)	\$0.08216 (R)	\$0.07636 (R)
Off-Peak Winter	\$0.06827 (R)	\$0.06705 (R)	\$0.06232 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01316 (I)	\$0.01278 (I)	\$0.01219 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge (all usage)</b>	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00253 (R)	\$0.00253 (R)	\$0.00253 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$45.17016 (R)	\$45.12903 (R)	\$47.63491 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.70 (R)	\$1.75 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (R)	\$0.58 (R)	\$0.00
Maximum Demand Summer	\$21.51	\$19.00 (R)	\$10.81 (R)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$21.51	\$19.00 (R)	\$10.81 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35210 (R)	\$0.36989 (R)	\$0.31055 (R)
Part-Peak Summer	\$0.16970 (R)	\$0.16738 (R)	\$0.14192 (R)
Off-Peak Summer	\$0.09071 (R)	\$0.08956 (R)	\$0.08185 (R)
Part-Peak Winter	\$0.11359 (R)	\$0.11235 (R)	\$0.10256 (R)
Off-Peak Winter	\$0.09780 (R)	\$0.09652 (R)	\$0.08834 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.70 (R)	\$1.75 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (R)	\$0.58 (R)	\$0.00
Maximum Demand Summer	\$11.57 (R)	\$9.06 (R)	\$0.87 (R)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$11.57 (R)	\$9.06 (R)	\$0.87 (R)
<b>Transmission Maximum Demand*</b>	\$9.89 (I)	\$9.89 (I)	\$9.89 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.05 (I)	\$0.05 (I)	\$0.05 (I)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.27676 (R)	\$0.29405 (R)	\$0.28581 (R)
Part-Peak Summer	\$0.12684 (R)	\$0.12550 (R)	\$0.11718 (R)
Off-Peak Summer	\$0.06363 (R)	\$0.06263 (R)	\$0.05711 (R)
Part-Peak Winter	\$0.08630 (R)	\$0.08490 (R)	\$0.07782 (R)
Off-Peak Winter	\$0.07072 (R)	\$0.06959 (R)	\$0.06360 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.04963 (I)	\$0.05051 (I)	\$0.00000
Part-Peak Summer	\$0.01715 (I)	\$0.01655 (I)	\$0.00000
Off-Peak Summer	\$0.00137 (I)	\$0.00160 (I)	\$0.00000
Part-Peak Winter	\$0.00158 (I)	\$0.00212 (I)	\$0.00000
Off-Peak Winter	\$0.00137 (I)	\$0.00160 (I)	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01316 (I)	\$0.01278 (I)	\$0.01219 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charge (all usage)</b>	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00253 (R)	\$0.00253 (R)	\$0.00253 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00003 (R)	\$0.00003 (R)	\$0.00003 (R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02853 (I)	\$0.02730 (I)	\$0.02547 (I)
2010 Vintage	\$0.03525 (I)	\$0.03374 (I)	\$0.03148 (I)
2011 Vintage	\$0.03707 (I)	\$0.03548 (I)	\$0.03310 (I)
2012 Vintage	\$0.03950 (I)	\$0.03781 (I)	\$0.03527 (I)
2013 Vintage	\$0.03971 (I)	\$0.03800 (I)	\$0.03546 (I)
2014 Vintage	\$0.03974 (I)	\$0.03804 (I)	\$0.03549 (I)
2015 Vintage	\$0.03994 (I)	\$0.03823 (I)	\$0.03566 (I)
2016 Vintage	\$0.04023 (I)	\$0.03850 (I)	\$0.03592 (I)
2017 Vintage	\$0.04027 (I)	\$0.03854 (I)	\$0.03595 (I)
2018 Vintage	\$0.03977 (I)	\$0.03806 (I)	\$0.03551 (I)
2019 Vintage	\$0.02952 (R)	\$0.02825 (R)	\$0.02636 (R)
2020 Vintage	\$0.02316 (R)	\$0.02216 (R)	\$0.02068 (R)
2021 Vintage	\$0.02316 (N)	\$0.02216 (N)	\$0.02068 (N) (N)

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**Pacific Gas and  
Electric Company®**

San Francisco, California

Revised  
Cancelling RevisedCal. P.U.C. Sheet No. 48181-E  
Cal. P.U.C. Sheet No. 47509-E**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.41101	(I)	\$0.29258	(I)	\$0.21735	(I)
Over 100% of Baseline	\$0.48417	(R)	\$0.36573	(R)	\$0.29050	(R)
Winter						
Baseline Usage	—		\$0.23852	(I)	\$0.22169	(I)
Over 100% of Baseline	—		\$0.31167	(R)	\$0.29484	(R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20) (I)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

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\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice  
Decision 6004-E-C

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021





**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24756 (R)	\$0.13258 (R)	\$0.08565 (R)
Winter	—	\$0.11170 (R)	\$0.09880 (R)
<b>Distribution**:</b>			
Summer	\$0.30994 (R)	\$0.12561 (R)	\$0.06416 (R)
Winter	—	\$0.12079 (R)	\$0.08143 (R)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.21250) (I)	(\$0.03162) (I)	\$0.00153 (I)
Over 100% of Baseline	(\$0.13934) (I)	\$0.04153 (I)	\$0.07468 (R)
Winter			
Baseline Usage	—	(\$0.05998) (I)	(\$0.02455) (I)
Over 100% of Baseline	—	\$0.01317 (I)	\$0.04860 (R)
<b>Transmission* (all usage)</b>	\$0.03704 (I)	\$0.03704 (I)	\$0.03704 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Reliability Services* (all usage)</b>	\$0.00017 (I)	\$0.00017 (I)	\$0.00017 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01435 (I)	\$0.01435 (I)	\$0.01435 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00442 (R)	\$0.00442 (R)	\$0.00442 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)								
Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(I)	12.0	(R)	16.0	(I)	27.4	(R)
Q	10.3	(I)	12.0	(R)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1		18.7	(I)	24.9	(R)
T	6.8		8.2	(R)	7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(I)
X	10.3	(I)	10.5	(R)	8.9	(I)	15.4	(R)
Y	11.0	(I)	12.1	(R)	12.6		25.3	(R)
Z	6.2	(I)	8.1	(R)	7.0		16.5	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30): (T)

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday (T)

Partial-Peak: Noon. to 3:00 p.m. (T)  
AND 8:00 p.m. to 10:00 p.m. Monday through Friday (T)  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31): (T)

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. TIME PERIODS (Cont'd.):

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2021, after which the peak period hours will transition to later in the day.

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In 2022, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday
Off-Peak:	All other times including Holidays.	

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

In 2023, all remaining grandfathered Schedule E-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

(D)

(D)

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

**SPECIAL  
CONDITIONS:  
(Cont'd.)**

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.  
  
If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period. (T)  
(T)
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE E-CARE**

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund Charge	Total Discount
B-1/A-1	\$0.07246 (R)	\$0.01037 (I)	\$0.00580	\$0.08863 (R)
B-6/A-6	\$0.06698 (R)	\$0.01037 (I)	\$0.00580	\$0.08315 (R)
A-15	\$0.07246 (R)	\$0.01037 (I)	\$0.00580	\$0.08863 (R)
B-10/A-10	\$0.06327 (R)	\$0.01037 (I)	\$0.00580	\$0.07944 (R)
B-19/E-19	\$0.05398 (R)	\$0.01037 (I)	\$0.00580	\$0.07015 (R)
B-20/E-20	\$0.04082 (R)	\$0.01037 (I)	\$0.00580	\$0.05699 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.04118 (R)	(\$0.05691) (I)
-- 2016 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.04140 (R)	(\$0.05669) (I)
-- 2017 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.04153 (R)	(\$0.05656) (I)
-- 2018 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.04129 (R)	(\$0.05680) (I)
-- 2019 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.04086 (R)	(\$0.05723) (I)
-- 2020 Vintage	\$0.00000	(\$0.11209) (I)	\$0.01400 (I)	\$0.02534 (R)	(\$0.07275) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.11209) (N)	\$0.01400 (N)	\$0.02534 (N)	(\$0.07275) (N)

**Schedule A-1 / B-1**

-- 2015 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.03995 (R)	(\$0.05385) (I)
-- 2016 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.04016 (R)	(\$0.05364) (I)
-- 2017 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.04028 (R)	(\$0.05352) (I)
-- 2018 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.04005 (R)	(\$0.05375) (I)
-- 2019 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.03964 (R)	(\$0.05416) (I)
-- 2020 Vintage	\$0.00000	(\$0.10780) (I)	\$0.01400 (I)	\$0.02458 (R)	(\$0.06922) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10780) (N)	\$0.01400 (N)	\$0.02458 (N)	(\$0.06922) (N)

**Schedule A-10 / B-10**

-- 2015 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.04284 (R)	(\$0.05856) (I)
-- 2016 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.04307 (R)	(\$0.05833) (I)
-- 2017 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.04320 (R)	(\$0.05820) (I)
-- 2018 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.04295 (R)	(\$0.05845) (I)
-- 2019 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.04251 (R)	(\$0.05889) (I)
-- 2020 Vintage	\$0.00000	(\$0.11540) (I)	\$0.01400 (I)	\$0.02636 (R)	(\$0.07504) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.11540) (N)	\$0.01400 (N)	\$0.02636 (N)	(\$0.07504) (N)

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**Pacific Gas and  
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San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48189-E  
Cal. P.U.C. Sheet No. 47896-E**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.03927 (R)	(\$0.05330) (I)
-- 2016 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.03947 (R)	(\$0.05310) (I)
-- 2017 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.03959 (R)	(\$0.05298) (I)
-- 2018 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.03936 (R)	(\$0.05321) (I)
-- 2019 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.03896 (R)	(\$0.05361) (I)
-- 2020 Vintage	\$0.00000	(\$0.10657) (I)	\$0.01400 (I)	\$0.02416 (R)	(\$0.06841) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10657) (N)	\$0.01400 (N)	\$0.02416 (N)	(\$0.06841) (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.03280 (R)	(\$0.04251) (I)
-- 2016 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.03298 (R)	(\$0.04233) (I)
-- 2017 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.03308 (R)	(\$0.04223) (I)
-- 2018 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.03289 (R)	(\$0.04242) (I)
-- 2019 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.03255 (R)	(\$0.04276) (I)
-- 2020 Vintage	\$0.00000	(\$0.08931) (I)	\$0.01400 (I)	\$0.02019 (R)	(\$0.05512) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.08931) (N)	\$0.01400 (N)	\$0.02019 (N)	(\$0.05512) (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.03718 (R)	(\$0.04996) (I)
-- 2016 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.03737 (R)	(\$0.04977) (I)
-- 2017 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.03748 (R)	(\$0.04966) (I)
-- 2018 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.03727 (R)	(\$0.04987) (I)
-- 2019 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.03688 (R)	(\$0.05026) (I)
-- 2020 Vintage	\$0.00000	(\$0.10114) (I)	\$0.01400 (I)	\$0.02287 (R)	(\$0.06427) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10114) (N)	\$0.01400 (N)	\$0.02287 (N)	(\$0.06427) (N)

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Advice  
Decision 6004-E-CIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
Resolution December 30, 2020  
January 1, 2021





**ELECTRIC SCHEDULE E-ECR  
ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>					
-- 2015 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.03360 (R)	(\$0.04380) (I)
-- 2016 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.03378 (R)	(\$0.04362) (I)
-- 2017 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.03388 (R)	(\$0.04352) (I)
-- 2018 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.03369 (R)	(\$0.04371) (I)
-- 2019 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.03334 (R)	(\$0.04406) (I)
-- 2020 Vintage	\$0.00000	(\$0.09140) (I)	\$0.01400 (I)	\$0.02068 (R)	(\$0.05672) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.09140) (N)	\$0.01400 (N)	\$0.02068 (N)	(\$0.05672) (N)

**Schedule E-20 P / B-20 P**

-- 2015 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.03602 (R)	(\$0.04791) (I)
-- 2016 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.03621 (R)	(\$0.04772) (I)
-- 2017 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.03632 (R)	(\$0.04761) (I)
-- 2018 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.03611 (R)	(\$0.04782) (I)
-- 2019 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.03573 (R)	(\$0.04820) (I)
-- 2020 Vintage	\$0.00000	(\$0.09793) (I)	\$0.01400 (I)	\$0.02216 (R)	(\$0.06177) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.09793) (N)	\$0.01400 (N)	\$0.02216 (N)	(\$0.06177) (N)

**Schedule E-20 S / B-20 S**

-- 2015 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.03763 (R)	(\$0.05052) (I)
-- 2016 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.03783 (R)	(\$0.05032) (I)
-- 2017 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.03795 (R)	(\$0.05020) (I)
-- 2018 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.03773 (R)	(\$0.05042) (I)
-- 2019 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.03734 (R)	(\$0.05081) (I)
-- 2020 Vintage	\$0.00000	(\$0.10215) (I)	\$0.01400 (I)	\$0.02316 (R)	(\$0.06499) (R)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10215) (N)	\$0.01400 (N)	\$0.02316 (N)	(\$0.06499) (N)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00080 (R)	\$0.00184 (R)	\$0.00264 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.14351	(R)	\$0.09749	(R)
Winter	\$0.12505	(R)	\$0.07227	(R)
Period	A-1 Time-Of-Use		A-6	
Summer On-Peak	\$0.15820	(R)	\$0.39454	(I)
Summer Partial-Peak	\$0.13455	(R)	\$0.21445	(I)
Summer Off-Peak	\$0.10719	(R)	\$0.18489	(I)
Winter Partial Peak	\$0.15604	(R)	\$0.14645	(I)
Winter Off-Peak	\$0.13512	(R)	\$0.16774	(I)
Period	A-10 Transmission		A-10 Primary	
Summer	\$0.04559	(R)	\$0.08096	(R)
Winter	\$0.04118	(R)	\$0.06354	(R)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary	
Summer On-Peak	\$0.09422	(R)	\$0.13337	(R)
Summer Partial-Peak	\$0.04734	(R)	\$0.08281	(R)
Summer Off-Peak	\$0.02204	(R)	\$0.05618	(R)
Winter Partial Peak	\$0.05191	(R)	\$0.07543	(R)
Winter Off-Peak	\$0.03733	(R)	\$0.05955	(R)
Period	E-19 Transmission		E-19 Primary	
Summer On-Peak	\$0.02909	(R)	\$0.09346	(R)
Summer Partial-Peak	\$0.03595	(R)	\$0.06456	(R)
Summer Off-Peak	\$0.02130	(R)	\$0.03882	(R)
Winter Partial Peak	\$0.02283	(R)	\$0.05045	(R)
Winter Off-Peak	\$0.02285	(R)	\$0.04464	(R)
Period	E-20 Transmission		E-20 Primary	
Summer On-Peak	\$0.05954	(R)	\$0.10120	(R)
Summer Partial-Peak	\$0.05962	(R)	\$0.06959	(R)
Summer Off-Peak	\$0.04399	(R)	\$0.04345	(R)
Winter Partial Peak	\$0.05171	(R)	\$0.05557	(R)
Winter Off-Peak	\$0.04717	(R)	\$0.04951	(R)
Period	E-20 Secondary		E-20 Secondary	
Summer On-Peak	\$0.07399	(R)	\$0.07399	(R)
Summer Partial-Peak	\$0.06202	(R)	\$0.06202	(R)
Summer Off-Peak	\$0.04106	(R)	\$0.04106	(R)
Winter Partial Peak	\$0.05024	(R)	\$0.05024	(R)
Winter Off-Peak	\$0.04828	(R)	\$0.04828	(R)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	\$0.00084	(R)	\$0.00060	(R)	\$0.00055	(R)
Small L&P	\$0.00081	(R)	\$0.00058	(R)	\$0.00053	(R)
Medium L&P	\$0.00087	(R)	\$0.00062	(R)	\$0.00057	(R)
E-19	\$0.00081	(R)	\$0.00058	(R)	\$0.00053	(R)
Streetlights	\$0.00067	(R)	\$0.00048	(R)	\$0.00044	(R)
Standby	\$0.00061	(R)	\$0.00044	(R)	\$0.00040	(R)
Agriculture	\$0.00076	(R)	\$0.00054	(R)	\$0.00049	(R)
E-20T	\$0.00067	(R)	\$0.00048	(R)	\$0.00043	(R)
E-20P	\$0.00074	(R)	\$0.00054	(R)	\$0.00049	(R)
E-20S	\$0.00076	(R)	\$0.00055	(R)	\$0.00050	(R)
BEV-1	\$0.00081	(R)	\$0.00058	(R)	\$0.00053	(R)
BEV-2	\$0.00081	(R)	\$0.00058	(R)	\$0.00053	(R)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	\$0.00053	(R)	\$0.00051	(R)	\$0.00051	(R)
Small L&P	\$0.00052	(R)	\$0.00050	(R)	\$0.00049	(R)
Medium L&P	\$0.00055	(R)	\$0.00053	(R)	\$0.00053	(R)
E-19	\$0.00052	(R)	\$0.00050	(R)	\$0.00050	(R)
Streetlights	\$0.00043	(R)	\$0.00041	(R)	\$0.00041	(R)
Standby	\$0.00039	(R)	\$0.00037	(R)	\$0.00037	(R)
Agriculture	\$0.00048	(R)	\$0.00046	(R)	\$0.00046	(R)
E-20T	\$0.00042	(R)	\$0.00040	(R)	\$0.00040	(R)
E-20P	\$0.00048	(R)	\$0.00046	(R)	\$0.00046	(R)
E-20S	\$0.00048	(R)	\$0.00046	(R)	\$0.00046	(R)
BEV-1	\$0.00052	(R)	\$0.00050	(R)	\$0.00049	(R)
BEV-2	\$0.00052	(R)	\$0.00050	(R)	\$0.00050	(R)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	\$0.00051	(R)	\$0.00051	(R)	\$0.00051	(R)
Small L&P	\$0.00049	(R)	\$0.00049	(R)	\$0.00049	(R)
Medium L&P	\$0.00053	(R)	\$0.00053	(R)	\$0.00052	(R)
E-19	\$0.00050	(R)	\$0.00049	(R)	\$0.00049	(R)
Streetlights	\$0.00041	(R)	\$0.00041	(R)	\$0.00041	(R)
Standby	\$0.00037	(R)	\$0.00037	(R)	\$0.00037	(R)
Agriculture	\$0.00046	(R)	\$0.00046	(R)	\$0.00046	(R)
E-20T	\$0.00040	(R)	\$0.00040	(R)	\$0.00040	(R)
E-20P	\$0.00046	(R)	\$0.00046	(R)	\$0.00045	(R)
E-20S	\$0.00046	(R)	\$0.00046	(R)	\$0.00046	(R)
BEV-1	\$0.00049	(R)	\$0.00049	(R)	\$0.00049	(R)
BEV-2	\$0.00050	(R)	\$0.00049	(R)	\$0.00049	(R)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00051	(R)	\$0.00051	(R)	\$0.00060	(R)
Small L&P	\$0.00049	(R)	\$0.00049	(R)	\$0.00058	(R)
Medium L&P	\$0.00052	(R)	\$0.00053	(R)	\$0.00062	(R)
E-19	\$0.00049	(R)	\$0.00050	(R)	\$0.00058	(R)
Streetlights	\$0.00041	(R)	\$0.00041	(R)	\$0.00048	(R)
Standby	\$0.00037	(R)	\$0.00037	(R)	\$0.00043	(R)
Agriculture	\$0.00046	(R)	\$0.00046	(R)	\$0.00054	(R)
E-20T	\$0.00040	(R)	\$0.00040	(R)	\$0.00047	(R)
E-20P	\$0.00045	(R)	\$0.00046	(R)	\$0.00053	(R)
E-20S	\$0.00046	(R)	\$0.00046	(R)	\$0.00054	(R)
BEV-1	\$0.00049	(R)	\$0.00049	(R)	\$0.00058	(R)
BEV-2	\$0.00049	(R)	\$0.00050	(R)	\$0.00058	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage			
Residential	\$0.00065	(I)	\$0.00065	(N)		
Small L&P	\$0.00063	(I)	\$0.00063	(N)		
Medium L&P	\$0.00067	(I)	\$0.00067	(N)		
E-19	\$0.00063	(I)	\$0.00063	(N)		
Streetlights	\$0.00052	(I)	\$0.00052	(N)		
Standby	\$0.00047	(I)	\$0.00047	(N)		
Agriculture	\$0.00058	(I)	\$0.00058	(N)		
E-20T	\$0.00051	(I)	\$0.00051	(N)		
E-20P	\$0.00058	(I)	\$0.00058	(N)		
E-20S	\$0.00059	(I)	\$0.00059	(N)		
BEV-1	\$0.00063	(I)	\$0.00063	(N)		
BEV-2	\$0.00063	(I)	\$0.00063	(N)		



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48194-E  
Cal. P.U.C. Sheet No. 47898-E**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge		Generation Credit		Program Charge**		PCIA		Total	
Residential										
-- 2015 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.04118	(R)	\$0.00312	(I)
-- 2016 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.04140	(R)	\$0.00334	(I)
-- 2017 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.04153	(R)	\$0.00347	(I)
-- 2018 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.04129	(R)	\$0.00323	(I)
-- 2019 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.04086	(R)	\$0.00280	(I)
-- 2020 Vintage	\$0.06407	(R)	(\$0.11209)	(I)	\$0.00996	(I)	\$0.02534	(R)	(\$0.01272)	(R)
-- 2021 Vintage	\$0.06407	(N)	(\$0.11209)	(N)	\$0.00996	(N)	\$0.02534	(N)	(\$0.01272)	(N)

**Schedule A-1 / B-1**

-- 2015 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.03995	(R)	\$0.00618	(I)
-- 2016 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.04016	(R)	\$0.00639	(I)
-- 2017 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.04028	(R)	\$0.00651	(I)
-- 2018 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.04005	(R)	\$0.00628	(I)
-- 2019 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.03964	(R)	\$0.00587	(I)
-- 2020 Vintage	\$0.06407	(R)	(\$0.10780)	(I)	\$0.00996	(I)	\$0.02458	(R)	(\$0.00919)	(R)
-- 2021 Vintage	\$0.06407	(N)	(\$0.10780)	(N)	\$0.00996	(N)	\$0.02458	(N)	(\$0.00919)	(N)

**Schedule A-10 / B-10**

-- 2015 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.04284	(R)	\$0.00147	(I)
-- 2016 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.04307	(R)	\$0.00170	(I)
-- 2017 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.04320	(R)	\$0.00183	(I)
-- 2018 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.04295	(R)	\$0.00158	(I)
-- 2019 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.04251	(R)	\$0.00114	(I)
-- 2020 Vintage	\$0.06407	(R)	(\$0.11540)	(I)	\$0.00996	(I)	\$0.02636	(R)	(\$0.01501)	(R)
-- 2021 Vintage	\$0.06407	(N)	(\$0.11540)	(N)	\$0.00996	(N)	\$0.02636	(N)	(\$0.01501)	(N)

(Continued)

Advice  
Decision 6004-E-CIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
ResolutionDecember 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.03927 (R)	\$0.00673 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.03947 (R)	\$0.00693 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.03959 (R)	\$0.00705 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.03936 (R)	\$0.00682 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.03896 (R)	\$0.00642 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.10657) (I)	\$0.00996 (I)	\$0.02416 (R)	(\$0.00838) (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.10657) (N)	\$0.00996 (N)	\$0.02416 (N)	(\$0.00838) (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.03280 (R)	\$0.01752 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.03298 (R)	\$0.01770 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.03308 (R)	\$0.01780 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.03289 (R)	\$0.01761 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.03255 (R)	\$0.01727 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.08931) (I)	\$0.00996 (I)	\$0.02019 (R)	\$0.00491 (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.08931) (N)	\$0.00996 (N)	\$0.02019 (N)	\$0.00491 (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.03718 (R)	\$0.01007 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.03737 (R)	\$0.01026 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.03748 (R)	\$0.01037 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.03727 (R)	\$0.01016 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.03688 (R)	\$0.00977 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.10114) (I)	\$0.00996 (I)	\$0.02287 (R)	(\$0.00424) (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.10114) (N)	\$0.00996 (N)	\$0.02287 (N)	(\$0.00424) (N)

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48196-E  
Cal. P.U.C. Sheet No. 47900-E**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.03360 (R)	\$0.01623 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.03378 (R)	\$0.01641 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.03388 (R)	\$0.01651 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.03369 (R)	\$0.01632 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.03334 (R)	\$0.01597 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.09140) (I)	\$0.00996 (I)	\$0.02068 (R)	\$0.00331 (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.09140) (N)	\$0.00996 (N)	\$0.02068 (N)	\$0.00331 (N)
<b>Schedule E-20 P / B-20 P</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.03602 (R)	\$0.01212 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.03621 (R)	\$0.01231 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.03632 (R)	\$0.01242 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.03611 (R)	\$0.01221 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.03573 (R)	\$0.01183 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.09793) (I)	\$0.00996 (I)	\$0.02216 (R)	(\$0.00174) (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.09793) (N)	\$0.00996 (N)	\$0.02216 (N)	(\$0.00174) (N)
<b>Schedule E-20 S / B-20 S</b>					
-- 2015 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.03763 (R)	\$0.00951 (I)
-- 2016 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.03783 (R)	\$0.00971 (I)
-- 2017 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.03795 (R)	\$0.00983 (I)
-- 2018 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.03773 (R)	\$0.00961 (I)
-- 2019 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.03734 (R)	\$0.00922 (I)
-- 2020 Vintage	\$0.06407 (R)	(\$0.10215) (I)	\$0.00996 (I)	\$0.02316 (R)	(\$0.00496) (R)
-- 2021 Vintage	\$0.06407 (N)	(\$0.10215) (N)	\$0.00996 (N)	\$0.02316 (N)	(\$0.00496) (N)

\* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00033 (R)	\$0.00184 (R)	\$0.00217 (R)

(Continued)

Advice  
Decision 6004-E-CIssued by  
**Robert S. Kenney**  
Vice President, Regulatory AffairsSubmitted  
Effective  
Resolution December 30, 2020  
January 1, 2021





**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.40392	(I)	\$0.30086	(I)
Winter (all usage)	\$0.26645	(I)	\$0.24765	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)	(I)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.21690	(R)	\$0.11384	(R)
Winter (all usage)	\$0.11006	(R)	\$0.09126	(R)
Distribution**				
Summer (all usage)	\$0.12101	(I)	\$0.12101	(I)
Winter (all usage)	\$0.09038	(I)	\$0.09038	(I)
Transmission* (all usage)	\$0.03704		(I)	
Transmission Rate Adjustments* (all usage)	\$0.00294		(R)	
Reliability Services* (all usage)	\$0.00017		(I)	
Public Purpose Programs (all usage)	\$0.01435		(I)	
Nuclear Decommissioning (all usage)	\$0.00093		(R)	
Competition Transition Charges (all usage)	\$0.00004		(R)	
Energy Cost Recovery Amount (all usage)	\$0.00032		(I)	
Wildfire Fund Charge (all usage)	\$0.00580			
New System Generation Charge (all usage)**	\$0.00442		(R)	

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (D)
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (D)
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)





**ELECTRIC SCHEDULE E-TOU-B**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS**  
(Cont'd.):

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

(N)

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.40628	(R)	\$0.34284	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07315)	(I)	(\$0.07315)	(I)
<i>Winter</i>				
Total Usage	\$0.30919	(R)	\$0.29186	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07315)	(I)	(\$0.07315)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)	(I)		(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(D)  
(D)

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)

PEAK

OFF-PEAK

**Generation:**

Summer (all usage)  
Winter (all usage)

\$0.16187 (R)  
\$0.11311 (R)

\$0.10843 (R)  
\$0.09808 (R)

**Distribution\*\*:**

Summer (all usage)  
Winter (all usage)

\$0.13164 (I)  
\$0.08332 (I)

\$0.12164 (I)  
\$0.08102 (I)

**Conservation Incentive Adjustment** (Baseline Usage)

(\$0.02639) (I)

**Conservation Incentive Adjustment** (Over Baseline Usage)

\$0.04676 (R)

**Transmission\*** (all usage)

\$0.03704 (I)

**Transmission Rate Adjustments\*** (all usage)

\$0.00294 (R)

**Reliability Services\*** (all usage)

\$0.00017 (I)

**Public Purpose Programs** (all usage)

\$0.01435 (I)

**Nuclear Decommissioning** (all usage)

\$0.00093 (R)

**Competition Transition Charges** (all usage)

\$0.00004 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00032 (I)

**Wildfire Fund Charge** (all usage)

\$0.00580 (I)

**New System Generation Charge** (all usage)\*\*

\$0.00442 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA)** Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.36618 (I)	\$0.27122 (I)
Winter (all usage)	\$0.29231 (I)	\$0.27493 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.20) (I)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.17409 (R)	\$0.08913 (R)
Winter (all usage)	\$0.13279 (R)	\$0.11771 (R)
Distribution**		
Summer (all usage)	\$0.12608 (I)	\$0.11608 (I)
Winter (all usage)	\$0.09351 (I)	\$0.09121 (I)
Transmission* (all usage)		\$0.03704 (I)
Transmission Rate Adjustments* (all usage)		\$0.00294 (R)
Reliability Services* (all usage)		\$0.00017 (I)
Public Purpose Programs (all usage)		\$0.01435 (I)
Nuclear Decommissioning (all usage)		\$0.00093 (R)
Competition Transition Charges (all usage)		\$0.00004 (R)
Energy Cost Recovery Amount (all usage)		\$0.00032 (I)
Wildfire Fund Charge (all usage)		\$0.00580
New System Generation Charge (all usage)**		\$0.00442 (R)

(D)  
(D)

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 5  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL  
CONDITIONS  
(Cont'd.):**

5. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
8. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)





**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.24986	(I)	
101% - 400% of Baseline	\$0.31443	(I)	
High Usage Over 400% of Baseline	\$0.39304	(I)	
Delivery Minimum Bill Amount (\$ per meter per day)			
	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)	(I)	(T)
			(D)
			(D)

(Continued)



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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48205-E  
Cal. P.U.C. Sheet No. 47548-E**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.11209	(R)
<b>Distribution**:</b>	\$0.10082	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03551	(I)
High Usage Over 400% of Baseline	\$0.11412	(I)
<b>Transmission*</b> (all usage)	\$0.03704	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00017	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01435	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00442	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021





**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.41101 (I)	\$0.29258 (I)	\$0.21735 (I)
Over100%ofBaseline	\$0.48417 (R)	\$0.36573 (R)	\$0.29050 (R)
Winter			
Baseline Usage	—	\$0.23852 (I)	\$0.22169 (I)
Over100%ofBaseline	—	\$0.31167 (R)	\$0.29484 (R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20) (I)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

(D)  
(D)

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.24756	(R)	\$0.13258	(R)	\$0.08565	(R)
Winter	—		\$0.11170	(R)	\$0.09880	(R)
<b>Distribution**:</b>						
Summer	\$0.30994	(R)	\$0.12561	(R)	\$0.06416	(R)
Winter	—		\$0.12079	(R)	\$0.08143	(R)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.21250)	(I)	(\$0.03162)	(I)	\$0.00153	(I)
Over 100% of Baseline	(\$0.13934)	(I)	\$0.04153	(I)	\$0.07468	(R)
Winter						
Baseline Usage	—		(\$0.05998)	(I)	(\$0.02455)	(I)
Over 100% of Baseline	—		\$0.01317	(I)	\$0.04860	(R)
<b>Transmission* (all usage)</b>	\$0.03704	(I)	\$0.03704	(I)	\$0.03704	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00017	(I)	\$0.00017	(I)	\$0.00017	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01435	(I)	\$0.01435	(I)	\$0.01435	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004	(R)	\$0.00004	(R)	\$0.00004	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00442	(R)	\$0.00442	(R)	\$0.00442	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	4.8	(I)	5.2	(R)	8.8	(I)	14.7	(R)
Q	5.4	(I)	5.2	(R)	7.3		14.7	(R)
R	7.9	(I)	5.2		9.6	(I)	13.6	(R)
S	6.7	(I)	5.2	(R)	9.8	(I)	13.1	(R)
T	3.8		4.5	(R)	5.1	(R)	9.0	(R)
V	4.2	(I)	5.0	(R)	6.3	(R)	11.2	(R)
W	8.2	(I)	5.3		11.7	(I)	11.8	(R)
X	5.4	(I)	5.9	(R)	7.3		12.9	(R)
Y	8.0	(I)	8.3	(R)	7.1		14.4	(R)
Z	4.5	(I)	5.6	(R)	4.0		9.4	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30): (T)

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday (T)

Partial-Peak: Noon to 3:00 p.m. (T)  
AND 8:00 p.m. to 10:00 p.m. Monday through Friday (T)  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31): (T)

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL  
CONDITIONS  
(Cont'd):

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2021, after which the peak period hours will transition to later in the day.

(T)

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(D)

**In 2022**, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday
Off-Peak:	All other times including Holidays.	

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays	

**In 2023**, all remaining Schedule EM-TOU customers shall remain on Schedule EM-TOU but will be transitioned to TOU hours and rates that match PG&E's then-existing default residential TOU rate, Schedule E-TOU-C, unless they indicate that they instead prefer to take service under Schedule EM.

In 2021 and 2022 when EM-TOU is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above to match those in Schedule EM, which are already based on a four-month summer season.

(D)

(D)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

**SPECIAL  
CONDITIONS:  
(Cont'd.)**

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period. (T)  
(T)
6. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. **BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS:** Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer season for the billing period.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,





**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS  
:  
(Cont'd.)

11. BILLING (Cont'd):  
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N) (N)
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.		
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i> , or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.		
14. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.		



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24986	(I)
101% - 400% of Baseline	\$0.31443	(I)
High Usage Over 400% of Baseline	\$0.39304	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.32854	
Total Discount (\$ per dwelling unit per day)		
	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)	(I)

(T)

(D)

(D)

(Continued)





**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11209	(R)
<b>Distribution**:</b>	\$0.10082	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03551	(I)
High Usage Over 400% of Baseline	\$0.11412	(I)
<b>Transmission* (all usage)</b>	\$0.03704	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00017	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01435	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	
<b>New System Generation Charge (all usage)**</b>	\$0.00442	(R)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03834	(I)
<b>Competition Transition Charges</b>	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00442	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24986 (I)
101% - 400% of Baseline	\$0.31443 (I)
High Usage Over 400% of Baseline	\$0.39304 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20) (I)
	(T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\* (D)  
(D)  
(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11209	(R)
<b>Distribution**:</b>	\$0.10082	(I)
<b>Conversation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03551	(I)
High Usage Over 400% of Baseline	\$0.11412	(I)
<b>Transmission*</b> (all usage)	\$0.03704	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00017	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01435	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00442	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24986	(I)
101% - 400% of Baseline	\$0.31443	(I)
High Usage Over 400% of Baseline	\$0.39304	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.32854	
Total Discount (\$ per dwelling unit per day)		
	\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)	(I) (T)

(D)  
I  
(D)

(Continued)





**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11209	(R)
<b>Distribution**:</b>	\$0.10082	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03551	(I)
High Usage Over 400% of Baseline	\$0.11412	(I)
<b>Transmission*</b> (all usage)	\$0.03704	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b> (all usage)	\$0.00017	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01435	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00442	(R)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03834	(I)
<b>Competition Transition Charges</b>	\$0.00004	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00442	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53791 (R)	\$0.29718 (R)	\$0.14497 (R)
Winter Usage	\$0.38577 (R)	\$0.23821 (R)	\$0.14822 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.20) (I)

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.26434 (R)	\$0.12739 (R)	\$0.06402 (R)
Winter Usage	\$0.09878 (R)	\$0.06171 (R)	\$0.06630 (R)
<b>Distribution**:</b>			
Summer Usage	\$0.20756 (R)	\$0.10378 (R)	\$0.01494 (R)
Winter Usage	\$0.22098 (R)	\$0.11049 (R)	\$0.01591 (R)
<b>Transmission* (all usage)</b>	\$0.03704 (I)	\$0.03704 (I)	\$0.03704 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Reliability Services* (all usage)</b>	\$0.00017 (I)	\$0.00017 (I)	\$0.00017 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01435 (I)	\$0.01435 (I)	\$0.01435 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580 (R)	\$0.00580 (R)	\$0.00580 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00442 (R)	\$0.00442 (R)	\$0.00442 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



U 39

**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48223-E  
Cal. P.U.C. Sheet No. 47567-E**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES****Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53192 (R)	\$0.29419 (R)	\$0.14454 (R)
Winter Usage	\$0.37940 (R)	\$0.23503 (R)	\$0.14776 (R)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.26434 (R)	\$0.12739 (R)	\$0.06402 (R)
Winter	\$0.09878 (R)	\$0.06171 (R)	\$0.06630 (R)
<b>Distribution**:</b>			
Summer	\$0.20157 (R)	\$0.10079 (R)	\$0.01451 (R)
Winter	\$0.21461 (R)	\$0.10731 (R)	\$0.01545 (R)
<b>Transmission*</b> (all usage)	\$0.03704 (I)	\$0.03704 (I)	\$0.03704 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Reliability Services*</b> (all usage)	\$0.00017 (I)	\$0.00017 (I)	\$0.00017 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01435 (I)	\$0.01435 (I)	\$0.01435 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00442 (R)	\$0.00442 (R)	\$0.00442 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N)

(N)

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.48590 (I)	\$0.37541 (I)	\$0.17339 (I)
Winter Usage	\$0.35879 (I)	\$0.34209 (I)	\$0.17339 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.20) (I)

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.17940 (R)	\$0.13469 (R)	\$0.09355 (R)
Winter Usage	\$0.12253 (R)	\$0.11004 (R)	\$0.08656 (R)
<b>Distribution**:</b>			
Summer Usage	\$0.24049 (I)	\$0.17471 (I)	\$0.01383 (I)
Winter Usage	\$0.17025 (I)	\$0.16604 (I)	\$0.02082 (I)
<b>Transmission* (all usage)</b>	\$0.03704 (I)	\$0.03704 (I)	\$0.03704 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00294 (R)	\$0.00294 (R)	\$0.00294 (R)
<b>Reliability Services* (all usage)</b>	\$0.00017 (I)	\$0.00017 (I)	\$0.00017 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01435 (I)	\$0.01435 (I)	\$0.01435 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093 (R)	\$0.00093 (R)	\$0.00093 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00442 (R)	\$0.00442 (R)	\$0.00442 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)  
(D)

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03122	(I)
2010 Vintage	\$0.03858	(I)
2011 Vintage	\$0.04057	(I)
2012 Vintage	\$0.04323	(I)
2013 Vintage	\$0.04346	(I)
2014 Vintage	\$0.04349	(I)
2015 Vintage	\$0.04371	(I)
2016 Vintage	\$0.04402	(I)
2017 Vintage	\$0.04407	(I)
2018 Vintage	\$0.04352	(I)
2019 Vintage	\$0.03230	(R)
2020 Vintage	\$0.02534	(R)
2021 Vintage	\$0.02534	(N) (N)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	\$3.674 (R)	\$0.167 (R)
92	31	1,000	\$5.695 (R)	\$0.259 (R)
189	65	2,500	\$11.941 (R)	\$0.543 (R)
295	101	4,000	\$18.555 (R)	\$0.843 (R)
405	139	6,000	\$25.536 (R)	\$1.161 (R)
MERCURYVAPORLAMPS*:				
100	40	3,500	\$7.348 (R)	\$0.334 (R)
175	68	7,500	\$12.492 (R)	\$0.568 (R)
250	97	11,000	\$17.820 (R)	\$0.810 (R)
400	152	21,000	\$27.924 (R)	\$1.269 (R)
700	266	37,000	\$48.867 (R)	\$2.221 (R)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	\$5.328 (R)	\$0.242 (R)
100	41	9,500	\$7.532 (R)	\$0.342 (R)
150	60	16,000	\$11.023 (R)	\$0.501 (R)
200	80	22,000	\$14.697 (R)	\$0.668 (R)
250	100	26,000	\$18.371 (R)	\$0.835 (R)
400	154	46,000	\$28.291 (R)	\$1.286 (R)
240 Volts				
70	34	5,800	\$6.246 (R)	\$0.284 (R)
100	47	9,500	\$8.634 (R)	\$0.392 (R)
150	69	16,000	\$12.676 (R)	\$0.576 (R)
200	81	22,000	\$14.881 (R)	\$0.676 (R)
250	100	25,500	\$18.371 (R)	\$0.835 (R)
400	154	46,000	\$28.291 (R)	\$1.286 (R)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes except D per Advice 5652-E

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour Adjustment
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		
0.0-5.0	0.9	\$0.165	(R)	\$0.008
5.1-10.0	2.6	\$0.478	(R)	\$0.022
10.1-15.0	4.3	\$0.790	(R)	\$0.036 (R)
15.1-20.0	6.0	\$1.102	(R)	\$0.050 (R)
20.1-25.0	7.7	\$1.415	(R)	\$0.064 (R)
25.1-30.0	9.4	\$1.727	(R)	\$0.079 (R)
30.1-35.0	11.1	\$2.039	(R)	\$0.093 (R)
35.1-40.0	12.8	\$2.351	(R)	\$0.107 (R)
40.1-45.0	14.5	\$2.664	(R)	\$0.121 (R)
45.1-50.0	16.2	\$2.976	(R)	\$0.135 (R)
50.1-55.0	17.9	\$3.288	(R)	\$0.149 (R)
55.1-60.0	19.6	\$3.601	(R)	\$0.164 (R)
60.1-65.0	21.4	\$3.931	(R)	\$0.179 (R)
65.1-70.0	23.1	\$4.244	(R)	\$0.193 (R)
70.1-75.0	24.8	\$4.556	(R)	\$0.207 (R)
75.1-80.0	26.5	\$4.868	(R)	\$0.221 (R)
80.1-85.0	28.2	\$5.181	(R)	\$0.236 (R)
85.1-90.0	29.9	\$5.493	(R)	\$0.250 (R)
90.1-95.0	31.6	\$5.805	(R)	\$0.264 (R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
95.1-100.0	33.3	\$6.118	(R)	\$0.278	(R)
100.1-105.1	35.0	\$6.430	(R)	\$0.292	(R)
105.1-110.0	36.7	\$6.742	(R)	\$0.306	(R)
110.1-115.0	38.4	\$7.054	(R)	\$0.321	(R)
115.1-120.0	40.1	\$7.367	(R)	\$0.335	(R)
120.1-125.0	41.9	\$7.697	(R)	\$0.350	(R)
125.1-130.0	43.6	\$8.010	(R)	\$0.364	(R)
130.1-135.0	45.3	\$8.322	(R)	\$0.378	(R)
135.1-140.0	47.0	\$8.634	(R)	\$0.392	(R)
140.1-145.0	48.7	\$8.947	(R)	\$0.407	(R)
145.1-150.0	50.4	\$9.259	(R)	\$0.421	(R)
150.1-155.0	52.1	\$9.571	(R)	\$0.435	(R)
155.1-160.0	53.8	\$9.884	(R)	\$0.449	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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December 30, 2020  
January 1, 2021





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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48230-E  
Cal. P.U.C. Sheet No. 47576-E**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$10.196	(R)	\$0.463	(R)
165.1-170.0	57.2	\$10.508	(R)	\$0.478	(R)
170.1-175.0	58.9	\$10.821	(R)	\$0.492	(R)
175.1-180.0	60.6	\$11.133	(R)	\$0.506	(R)
180.1-185.0	62.4	\$11.464	(R)	\$0.521	(R)
185.1-190.0	64.1	\$11.776	(R)	\$0.535	(R)
190.1-195.0	65.8	\$12.088	(R)	\$0.549	(R)
195.1-200.0	67.5	\$12.400	(R)	\$0.564	(R)
200.1-205.0	69.2	\$12.713	(R)	\$0.578	(R)
205.1-210.0	70.9	\$13.025	(R)	\$0.592	(R)
210.1-215.0	72.6	\$13.337	(R)	\$0.606	(R)
215.1-220.0	74.3	\$13.650	(R)	\$0.620	(R)
220.1-225.0	76.0	\$13.962	(R)	\$0.635	(R)
225.1-230.0	77.7	\$14.274	(R)	\$0.649	(R)
230.1-235.0	79.4	\$14.587	(R)	\$0.663	(R)
235.1-240.0	81.1	\$14.899	(R)	\$0.677	(R)
240.1-245.0	82.9	\$15.230	(R)	\$0.692	(R)
245.1-250.0	84.6	\$15.542	(R)	\$0.706	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
250.1-255.0	86.3	\$15.854	(R)	\$0.721	(R)
255.1-260.0	88.0	\$16.166	(R)	\$0.735	(R)
260.1-265.0	89.7	\$16.479	(R)	\$0.749	(R)
265.1-270.0	91.4	\$16.791	(R)	\$0.763	(R)
270.1-275.0	93.1	\$17.103	(R)	\$0.777	(R)
275.1-280.0	94.8	\$17.416	(R)	\$0.792	(R)
280.1-285.0	96.5	\$17.728	(R)	\$0.806	(R)
285.1-290.0	98.2	\$18.040	(R)	\$0.820	(R)
290.1-295.0	99.9	\$18.353	(R)	\$0.834	(R)
295.1-300.0	101.6	\$18.665	(R)	\$0.848	(R)
300.1-305.0	103.4	\$18.996	(R)	\$0.863	(R)
305.1-310.0	105.1	\$19.308	(R)	\$0.878	(R)
310.1-315.0	106.8	\$19.620	(R)	\$0.892	(R)
315.1-320.0	108.5	\$19.933	(R)	\$0.906	(R)
320.1-325.0	110.2	\$20.245	(R)	\$0.920	(R)
325.1-330.0	111.9	\$20.557	(R)	\$0.934	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
330.1-335.0	113.6	\$20.869	(R)	\$0.949	(R)
335.1-340.0	115.3	\$21.182	(R)	\$0.963	(R)
340.1-345.0	117.0	\$21.494	(R)	\$0.977	(R)
345.1-350.0	118.7	\$21.806	(R)	\$0.991	(R)
350.1-355.0	120.4	\$22.119	(R)	\$1.005	(R)
355.1-360.0	122.1	\$22.431	(R)	\$1.020	(R)
360.1-365.0	123.9	\$22.762	(R)	\$1.035	(R)
365.1-370.0	125.6	\$23.074	(R)	\$1.049	(R)
370.1-375.0	127.3	\$23.386	(R)	\$1.063	(R)
375.1-380.0	129.0	\$23.699	(R)	\$1.077	(R)
380.1-385.0	130.7	\$24.011	(R)	\$1.091	(R)
385.1-390.0	132.4	\$24.323	(R)	\$1.106	(R)
390.1-395.0	134.1	\$24.636	(R)	\$1.120	(R)
395.0-400.0	135.8	\$24.948	(R)	\$1.134	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18371 (R)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08931	(R)
<b>Distribution**</b>	\$0.05370	(I)
<b>Transmission*</b>	\$0.02377	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00011	(I)
<b>Public Purpose Programs</b>	\$0.00382	(R)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)
<b>Competition Transition Charge</b>	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge</b>	\$0.00298	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

**17. BILLING (Cont'd.):**

**Direct Access (DA) and Community Choice Aggregation (CCA)**

**Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02487	(I)
2010 Vintage	\$0.03073	(I)
2011 Vintage	\$0.03232	(I)
2012 Vintage	\$0.03443	(I)
2013 Vintage	\$0.03461	(I)
2014 Vintage	\$0.03464	(I)
2015 Vintage	\$0.03482	(I)
2016 Vintage	\$0.03506	(I)
2017 Vintage	\$0.03510	(I)
2018 Vintage	\$0.03467	(I)
2019 Vintage	\$0.02573	(R)
2020 Vintage	\$0.02019	(R)
2021 Vintage	\$0.02019	(N)

- 18. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$3.674 (R)	\$0.167 (R)
92	31	1,000	\$5.695 (R)	\$0.259 (R)
189	65	2,500	\$11.941 (R)	\$0.543 (R)
295	101	4,000**	\$18.555 (R)	\$0.843 (R)
405	139	6,000**	\$25.536 (R)	\$1.161 (R)
620	212	10,000**	\$38.947 (R)	\$1.770 (R)
860	294	15,000**	\$54.011 (R)	\$2.455 (R)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.307 (R)	\$0.150 (R)
50	22	1,650	\$4.042 (R)	\$0.184 (R)
100	40	3,500	\$7.348 (R)	\$0.334 (R)
175	68	7,500	\$12.492 (R)	\$0.568 (R)
250	97	11,000	\$17.820 (R)	\$0.810 (R)
400	152	21,000	\$27.924 (R)	\$1.269 (R)
700	266	37,000	\$48.867 (R)	\$2.221 (R)
1,000	377	57,000	\$69.259 (R)	\$3.148 (R)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.756 (R)	\$0.125 (R)
50	21	3,800	\$3.858 (R)	\$0.175 (R)
70	29	5,800	\$5.328 (R)	\$0.242 (R)
100	41	9,500	\$7.532 (R)	\$0.342 (R)
150	60	16,000	\$11.023 (R)	\$0.501 (R)
200	80	22,000	\$14.697 (R)	\$0.668 (R)
250	100	26,000	\$18.371 (R)	\$0.835 (R)
400	154	46,000	\$28.291 (R)	\$1.286 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.409 (R)	\$0.200 (R)
70	34	5,800	\$6.246 (R)	\$0.284 (R)
100	47	9,500	\$8.634 (R)	\$0.392 (R)
150	69	16,000	\$12.676 (R)	\$0.576 (R)
200	81	22,000	\$14.881 (R)	\$0.676 (R)
250	100	25,500	\$18.371 (R)	\$0.835 (R)
310	119	37,000	\$21.861 (R)	\$0.994 (R)
360	144	45,000	\$26.454 (R)	\$1.202 (R)
400	154	46,000	\$28.291 (R)	\$1.286 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.858 (R)	\$0.175 (R)
55	29	8,000	\$5.328 (R)	\$0.242 (R)
90	45	13,500	\$8.267 (R)	\$0.376 (R)
135	62	21,500	\$11.390 (R)	\$0.518 (R)
180	78	33,000	\$14.329 (R)	\$0.651 (R)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$5.511 (R)	\$0.251 (R)
100	41	8,500	\$7.532 (R)	\$0.342 (R)
150	63	13,500	\$11.574 (R)	\$0.526 (R)
175	72	14,000	\$13.227 (R)	\$0.601 (R)
250	105	20,500	\$19.290 (R)	\$0.877 (R)
400	162	30,000	\$29.761 (R)	\$1.353 (R)
1,000	387	90,000	\$71.096 (R)	\$3.232 (R)
INDUCTION LAMPS:				
23	9	1,840	\$1.653 (R)	\$0.075 (R)
35	13	2,450	\$2.388 (R)	\$0.109 (R)
40	14	2,200	\$2.572 (R)	\$0.117 (R)
50	18	3,500	\$3.307 (R)	\$0.150 (R)
55	19	3,000	\$3.490 (R)	\$0.159 (R)
65	24	5,525	\$4.409 (R)	\$0.200 (R)
70	27	6,500	\$4.960 (R)	\$0.225 (R)
80	28	4,500	\$5.144 (R)	\$0.234 (R)
85	30	4,800	\$5.511 (R)	\$0.251 (R)
100	36	8,000	\$6.614 (R)	\$0.301 (R)
120	42	8,500	\$7.626 (R)	\$0.347 (R)
135	48	9,450	\$8.818 (R)	\$0.401 (R)
150	51	10,900	\$9.369 (R)	\$0.426 (R)
165	58	12,000	\$10.655 (R)	\$0.484 (R)
200	72	19,000	\$13.227 (R)	\$0.601 (R)

(Continued)





**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.165 (R)	\$0.008
5.01-10.00	2.6	\$0.478 (R)	\$0.022
10.01-15.00	4.3	\$0.790 (R)	\$0.036 (R)
15.01-20.00	6.0	\$1.102 (R)	\$0.050 (R)
20.01-25.00	7.7	\$1.415 (R)	\$0.064 (R)
25.01-30.00	9.4	\$1.727 (R)	\$0.079 (R)
30.01-35.00	11.1	\$2.039 (R)	\$0.093 (R)
35.01-40.00	12.8	\$2.351 (R)	\$0.107 (R)
40.01-45.00	14.5	\$2.664 (R)	\$0.121 (R)
45.01-50.00	16.2	\$2.976 (R)	\$0.135 (R)
50.01-55.00	17.9	\$3.288 (R)	\$0.149 (R)
55.01-60.00	19.6	\$3.601 (R)	\$0.164 (R)
60.01-65.00	21.4	\$3.931 (R)	\$0.179 (R)
65.01-70.00	23.1	\$4.244 (R)	\$0.193 (R)
70.01-75.00	24.8	\$4.556 (R)	\$0.207 (R)
75.01-80.00	26.5	\$4.868 (R)	\$0.221 (R)
80.01-85.00	28.2	\$5.181 (R)	\$0.236 (R)
85.01-90.00	29.9	\$5.493 (R)	\$0.250 (R)
90.01-95.00	31.6	\$5.805 (R)	\$0.264 (R)
95.01-100.00	33.3	\$6.118 (R)	\$0.278 (R)
100.01-105.00	35.0	\$6.430 (R)	\$0.292 (R)
105.01-110.00	36.7	\$6.742 (R)	\$0.306 (R)
110.01-115.00	38.4	\$7.054 (R)	\$0.321 (R)
115.01-120.00	40.1	\$7.367 (R)	\$0.335 (R)
120.01-125.00	41.9	\$7.697 (R)	\$0.350 (R)
125.01-130.00	43.6	\$8.010 (R)	\$0.364 (R)
130.01-135.00	45.3	\$8.322 (R)	\$0.378 (R)
135.01-140.00	47.0	\$8.634 (R)	\$0.392 (R)
140.01-145.00	48.7	\$8.947 (R)	\$0.407 (R)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$9.259 (R)	\$0.421 (R)
150.01-155.00	52.1	\$9.571 (R)	\$0.435 (R)
155.01-160.00	53.8	\$9.884 (R)	\$0.449 (R)
160.01-165.00	55.5	\$10.196 (R)	\$0.463 (R)
165.01-170.00	57.2	\$10.508 (R)	\$0.478 (R)
170.01-175.00	58.9	\$10.821 (R)	\$0.492 (R)
175.01-180.00	60.6	\$11.133 (R)	\$0.506 (R)
180.01-185.00	62.4	\$11.464 (R)	\$0.521 (R)
185.01-190.00	64.1	\$11.776 (R)	\$0.535 (R)
190.01-195.00	65.8	\$12.088 (R)	\$0.549 (R)
195.01-200.00	67.5	\$12.400 (R)	\$0.564 (R)
200.01-205.00	69.2	\$12.713 (R)	\$0.578 (R)
205.01-210.00	70.9	\$13.025 (R)	\$0.592 (R)
210.01-215.00	72.6	\$13.337 (R)	\$0.606 (R)
215.01-220.00	74.3	\$13.650 (R)	\$0.620 (R)
220.01-225.00	76.0	\$13.962 (R)	\$0.635 (R)
225.01-230.00	77.7	\$14.274 (R)	\$0.649 (R)
230.01-235.00	79.4	\$14.587 (R)	\$0.663 (R)
235.01-240.00	81.1	\$14.899 (R)	\$0.677 (R)
240.01-245.00	82.9	\$15.230 (R)	\$0.692 (R)
245.01-250.00	84.6	\$15.542 (R)	\$0.706 (R)
250.01-255.00	86.3	\$15.854 (R)	\$0.721 (R)
255.01-260.00	88.0	\$16.166 (R)	\$0.735 (R)
260.01-265.00	89.7	\$16.479 (R)	\$0.749 (R)
265.01-270.00	91.4	\$16.791 (R)	\$0.763 (R)
270.01-275.00	93.1	\$17.103 (R)	\$0.777 (R)
275.01-280.00	94.8	\$17.416 (R)	\$0.792 (R)
280.01-285.00	96.5	\$17.728 (R)	\$0.806 (R)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$18.040 (R)	\$0.820 (R)
290.01-295.00	99.9	\$18.353 (R)	\$0.834 (R)
295.01-300.00	101.6	\$18.665 (R)	\$0.848 (R)
300.01-305.00	103.4	\$18.996 (R)	\$0.863 (R)
305.01-310.00	105.1	\$19.308 (R)	\$0.878 (R)
310.01-315.00	106.8	\$19.620 (R)	\$0.892 (R)
315.01-320.00	108.5	\$19.933 (R)	\$0.906 (R)
320.01-325.00	110.2	\$20.245 (R)	\$0.920 (R)
325.01-330.00	111.9	\$20.557 (R)	\$0.934 (R)
330.01-335.00	113.6	\$20.869 (R)	\$0.949 (R)
335.01-340.00	115.3	\$21.182 (R)	\$0.963 (R)
340.01-345.00	117.0	\$21.494 (R)	\$0.977 (R)
345.01-350.00	118.7	\$21.806 (R)	\$0.991 (R)
350.01-355.00	120.4	\$22.119 (R)	\$1.005 (R)
355.01-360.00	122.1	\$22.431 (R)	\$1.020 (R)
360.01-365.00	123.9	\$22.762 (R)	\$1.035 (R)
365.01-370.00	125.6	\$23.074 (R)	\$1.049 (R)
370.01-375.00	127.3	\$23.386 (R)	\$1.063 (R)
375.01-380.00	129.0	\$23.699 (R)	\$1.077 (R)
380.01-385.00	130.7	\$24.011 (R)	\$1.091 (R)
385.01-390.00	132.4	\$24.323 (R)	\$1.106 (R)
390.01-395.00	134.1	\$24.636 (R)	\$1.120 (R)
395.01-400.00	135.8	\$24.948 (R)	\$1.134 (R)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6004-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2020  
January 1, 2021



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18755 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08931	(R)
<b>Distribution**</b>	\$0.05370	(I)
<b>Transmission*</b>	\$0.02377	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00011	(I)
<b>Public Purpose Programs</b>	\$0.00382	(R)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)
<b>Competition Transition Charge</b>	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00298	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 17

SPECIAL  
CONDITIONS:  
(Cont'd.)

14. **BILLING** (Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02487	(I)
2010 Vintage	\$0.03073	(I)
2011 Vintage	\$0.03232	(I)
2012 Vintage	\$0.03443	(I)
2013 Vintage	\$0.03461	(I)
2014 Vintage	\$0.03464	(I)
2015 Vintage	\$0.03482	(I)
2016 Vintage	\$0.03506	(I)
2017 Vintage	\$0.03510	(I)
2018 Vintage	\$0.03467	(I)
2019 Vintage	\$0.02573	(R)
2020 Vintage	\$0.02019	(R)
2021 Vintage	\$0.02019	(N)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-3** Sheet 1  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.18371	(R)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08931	(R)
<b>Distribution**</b>	\$0.05370	(I)
<b>Transmission*</b>	\$0.02377	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00011	(I)
<b>Public Purpose Programs</b>	\$0.00382	(R)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)
<b>Competition Transition Charge</b>	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00298	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 5  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02487	(I)
2010 Vintage	\$0.03073	(I)
2011 Vintage	\$0.03232	(I)
2012 Vintage	\$0.03443	(I)
2013 Vintage	\$0.03461	(I)
2014 Vintage	\$0.03464	(I)
2015 Vintage	\$0.03482	(I)
2016 Vintage	\$0.03506	(I)
2017 Vintage	\$0.03510	(I)
2018 Vintage	\$0.03467	(I)
2019 Vintage	\$0.02573	(R)
2020 Vintage	\$0.02019	(R)
2021 Vintage	\$0.02019	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$13.197	(R)	\$0.600	(R)
400	152	21,000	.....	\$29.499	(R)	\$1.341	(R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>							
70	29	5,800	.....	\$5.628	(R)	\$0.256	(R)
100	41	9,500	.....	\$7.957	(R)	\$0.362	(R)
200	81	22,000	.....	\$15.720	(R)	\$0.715	(R)
250	100	25,500	.....	\$19.407	(R)	\$0.882	(R)
400	154	46,000	.....	\$29.887	(R)	\$1.359	(R)

\* Closed for new installations as of June 8, 1978.

(Continued)





**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.175 (R)	\$0.008
5.1-10.0	2.6	\$0.505 (R)	\$0.023
10.1-15.0	4.3	\$0.835 (R)	\$0.038
15.1-20.0	6.0	\$1.164 (R)	\$0.053
20.1-25.0	7.7	\$1.494 (R)	\$0.068 (R)
25.1-30.0	9.4	\$1.824 (R)	\$0.083 (R)
30.1-35.0	11.1	\$2.154 (R)	\$0.098 (R)
35.1-40.0	12.8	\$2.484 (R)	\$0.113 (R)
40.1-45.0	14.5	\$2.814 (R)	\$0.128 (R)
45.1-50.0	16.2	\$3.144 (R)	\$0.143 (R)
50.1-55.0	17.9	\$3.474 (R)	\$0.158 (R)
55.1-60.0	19.6	\$3.804 (R)	\$0.173 (R)
60.1-65.0	21.4	\$4.153 (R)	\$0.189 (R)
65.1-70.0	23.1	\$4.483 (R)	\$0.204 (R)
70.1-75.0	24.8	\$4.813 (R)	\$0.219 (R)
75.1-80.0	26.5	\$5.143 (R)	\$0.234 (R)
80.1-85.0	28.2	\$5.473 (R)	\$0.249 (R)
85.1-90.0	29.9	\$5.803 (R)	\$0.264 (R)
90.1-95.0	31.6	\$6.133 (R)	\$0.279 (R)
95.1-100.0	33.3	\$6.463 (R)	\$0.294 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$6.792 (R)	\$0.309 (R)
105.1-110.0	36.7	\$7.122 (R)	\$0.324 (R)
110.1-115.0	38.4	\$7.452 (R)	\$0.339 (R)
115.1-120.0	40.1	\$7.782 (R)	\$0.354 (R)
120.1-125.0	41.9	\$8.132 (R)	\$0.370 (R)
125.1-130.0	43.6	\$8.461 (R)	\$0.385 (R)
130.1-135.0	45.3	\$8.791 (R)	\$0.400 (R)
135.1-140.0	47.0	\$9.121 (R)	\$0.415 (R)
140.1-145.0	48.7	\$9.451 (R)	\$0.430 (R)
145.1-150.0	50.4	\$9.781 (R)	\$0.445 (R)
150.1-155.0	52.1	\$10.111 (R)	\$0.460 (R)
155.1-160.0	53.8	\$10.441 (R)	\$0.475 (R)
160.1-165.0	55.5	\$10.771 (R)	\$0.490 (R)
165.1-170.0	57.2	\$11.101 (R)	\$0.505 (R)
170.1-175.0	58.9	\$11.431 (R)	\$0.520 (R)
175.1-180.0	60.6	\$11.761 (R)	\$0.535 (R)
180.1-185.0	62.4	\$12.110 (R)	\$0.550 (R)
185.1-190.0	64.1	\$12.440 (R)	\$0.565 (R)
190.1-195.0	65.8	\$12.770 (R)	\$0.580 (R)
195.1-200.0	67.5	\$13.100 (R)	\$0.595 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6004-E-C  
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**Robert S. Kenney**  
Vice President, Regulatory Affairs

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January 1, 2021



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$13.430 (R)	\$0.610 (R)
205.1-210.0	70.9	\$13.760 (R)	\$0.625 (R)
210.1-215.0	72.6	\$14.089 (R)	\$0.640 (R)
215.1-220.0	74.3	\$14.419 (R)	\$0.655 (R)
220.1-225.0	76.0	\$14.749 (R)	\$0.670 (R)
225.1-230.0	77.7	\$15.079 (R)	\$0.685 (R)
230.1-235.0	79.4	\$15.409 (R)	\$0.700 (R)
235.1-240.0	81.1	\$15.739 (R)	\$0.715 (R)
240.1-245.0	82.9	\$16.088 (R)	\$0.731 (R)
245.1-250.0	84.6	\$16.418 (R)	\$0.746 (R)
250.1-255.0	86.3	\$16.748 (R)	\$0.761 (R)
255.1-260.0	88.0	\$17.078 (R)	\$0.776 (R)
260.1-265.0	89.7	\$17.408 (R)	\$0.791 (R)
265.1-270.0	91.4	\$17.738 (R)	\$0.806 (R)
270.1-275.0	93.1	\$18.068 (R)	\$0.821 (R)
275.1-280.0	94.8	\$18.398 (R)	\$0.836 (R)
280.1-285.0	96.5	\$18.728 (R)	\$0.851 (R)
285.1-290.0	98.2	\$19.058 (R)	\$0.866 (R)
290.1-295.0	99.9	\$19.388 (R)	\$0.881 (R)
295.1-300.0	101.6	\$19.718 (R)	\$0.896 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$20.067 (R)	\$0.912 (R)
305.1-310.0	105.1	\$20.397 (R)	\$0.927 (R)
310.1-315.0	106.8	\$20.727 (R)	\$0.942 (R)
315.1-320.0	108.5	\$21.057 (R)	\$0.957 (R)
320.1-325.0	110.2	\$21.387 (R)	\$0.972 (R)
325.1-330.0	111.9	\$21.716 (R)	\$0.987 (R)
330.1-335.0	113.6	\$22.046 (R)	\$1.002 (R)
335.1-340.0	115.3	\$22.376 (R)	\$1.017 (R)
340.1-345.0	117.0	\$22.706 (R)	\$1.032 (R)
345.1-350.0	118.7	\$23.036 (R)	\$1.047 (R)
350.1-355.0	120.4	\$23.366 (R)	\$1.062 (R)
355.1-360.0	122.1	\$23.696 (R)	\$1.077 (R)
360.1-365.0	123.9	\$24.045 (R)	\$1.093 (R)
365.1-370.0	125.6	\$24.375 (R)	\$1.108 (R)
370.1-375.0	127.3	\$24.705 (R)	\$1.123 (R)
375.1-380.0	129.0	\$25.035 (R)	\$1.138 (R)
380.1-385.0	130.7	\$25.365 (R)	\$1.153 (R)
385.1-390.0	132.4	\$25.695 (R)	\$1.168 (R)
390.1-395.0	134.1	\$26.025 (R)	\$1.183 (R)
395.0-400.0	135.8	\$26.355 (R)	\$1.198 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.19407 (R)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.08931	(R)
<b>Distribution**</b>	\$0.05370	(I)
<b>Transmission*</b>	\$0.02377	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00011	(I)
<b>Public Purpose Programs</b>	\$0.01418	(I)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)
<b>Competition Transition Charge</b>	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00298	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02487	(I)
2010 Vintage	\$0.03073	(I)
2011 Vintage	\$0.03232	(I)
2012 Vintage	\$0.03443	(I)
2013 Vintage	\$0.03461	(I)
2014 Vintage	\$0.03464	(I)
2015 Vintage	\$0.03482	(I)
2016 Vintage	\$0.03506	(I)
2017 Vintage	\$0.03510	(I)
2018 Vintage	\$0.03467	(I)
2019 Vintage	\$0.02573	(R)
2020 Vintage	\$0.02019	(R)
2020 Vintage	\$0.02019	(N) (N)

11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

RATES: (Cont'd.)	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.38	(I)	\$8.38	(I)	\$1.94	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.66113	(R)	\$0.66153	(R)	\$0.15148	(R)
Part-Peak Summer	\$0.30962	(R)	\$0.31002	(R)	\$0.13648	(R)
Off-Peak Summer	\$0.13200	(R)	\$0.13240	(R)	\$0.11663	(R)
Part-Peak Winter	\$0.16513	(R)	\$0.16553	(R)	\$0.13884	(R)
Off-Peak Winter	\$0.14048	(R)	\$0.14088	(R)	\$0.12359	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	
Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below						

**UNBUNDLING OF TOTAL RATES**

UNDERSTANDING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.46	(R)	\$0.46	(R)	\$0.37	(R)
Distribution**	\$6.74	(I)	\$6.74	(I)	\$0.39	(I)
Transmission*	\$1.17	(R)	\$1.17	(R)	\$1.17	(R)
Reliability Services*	\$0.01	(I)	\$0.01	(I)	\$0.01	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.11778	(R)	\$0.11778	(R)	\$0.09559	(R)
Part-Peak Summer	\$0.09909	(R)	\$0.09909	(R)	\$0.08059	(R)
Off-Peak Summer	\$0.07464	(R)	\$0.07464	(R)	\$0.06074	(R)
Part-Peak Winter	\$0.10207	(R)	\$0.10207	(R)	\$0.08295	(R)
Off-Peak Winter	\$0.08312	(R)	\$0.08312	(R)	\$0.06770	(R)
Distribution**:						
Peak Summer	\$0.48599	(I)	\$0.48599	(I)	\$0.00000	
Part-Peak Summer	\$0.15317	(I)	\$0.15317	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00570	(I)	\$0.00570	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.02566	(I)	\$0.02566	(I)	\$0.02566	(I)
Transmission Rate Adjustments* (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
Reliability Services* (all usage)	\$0.00012	(I)	\$0.00012	(I)	\$0.00012	(I)
Public Purpose Programs (all usage)	\$0.01541	(I)	\$0.01581	(I)	\$0.01394	(I)
Nuclear Decommissioning (all usage)	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
Competition Transition Charges	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
Energy Cost Recovery Amount (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge(all usage)**	\$0.00615	(R)	\$0.00615	(R)	\$0.00615	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES  
(Cont'd.)

Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.92753	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$47.04972	(R)	—
Primary	\$37.95479	(R)	—
Secondary	\$24.86564	(R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$47.63491	(R)	—
Primary	\$45.12903	(R)	—
Secondary	\$45.17016	(R)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DACRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02260	(I)
2010 Vintage	\$0.02792	(I)
2011 Vintage	\$0.02936	(I)
2012 Vintage	\$0.03129	(I)
2013 Vintage	\$0.03145	(I)
2014 Vintage	\$0.03148	(I)
2015 Vintage	\$0.03163	(I)
2016 Vintage	\$0.03186	(I)
2017 Vintage	\$0.03189	(I)
2018 Vintage	\$0.03150	(I)
2019 Vintage	\$0.02338	(R)
2020 Vintage	\$0.01834	(R)
2021 Vintage	\$0.01834	(N)

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



U 39

**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 48255-E  
Cal. P.U.C. Sheet No. 47603-E**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b><u>Total Maximum Reactive Demand Charge</u></b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b><u>Total Reservation Charge Rate (\$/kW)</u></b>			
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$8.64 (I)	\$8.64 (I)	\$1.75 (I)
<b><u>Total Energy Rates (\$ per kWh)</u></b>			
Peak Summer	\$0.66169 (I)	\$0.66209 (I)	\$0.15437 (R)
Part-Peak Summer	\$0.37130 (I)	\$0.37170 (I)	\$0.14310 (R)
Off-Peak Summer	\$0.15097 (R)	\$0.15137 (R)	\$0.13055 (R)
Peak Winter	\$0.17565 (R)	\$0.17605 (R)	\$0.14994 (R)
Off-Peak Winter	\$0.15208 (R)	\$0.15248 (R)	\$0.13172 (R)
Super Off-Peak Winter	\$0.10990 (R)	\$0.11030 (R)	\$0.09009 (R)
<b><u>Power Factor Adjustment Rate (\$/kWh/%)</u></b>	\$0.00005	\$0.00005	\$0.00005

(Continued)

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components</b> (\$/kW)						
Generation	\$0.30	(R)	\$0.30	(R)	\$0.17	(R)
Distribution**	\$7.16	(I)	\$7.16	(I)	\$0.40	(I)
Transmission*	\$1.17	(R)	\$1.17	(R)	\$1.17	(R)
Reliability Services*	\$0.01	(I)	\$0.01	(I)	\$0.01	(I)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.11209	(R)	\$0.11209	(R)	\$0.09848	(R)
Part-Peak Summer	\$0.10034	(R)	\$0.10034	(R)	\$0.08721	(R)
Off-Peak Summer	\$0.08728	(R)	\$0.08728	(R)	\$0.07466	(R)
Peak Winter	\$0.10739	(R)	\$0.10739	(R)	\$0.09405	(R)
Off-Peak Winter	\$0.08839	(R)	\$0.08839	(R)	\$0.07583	(R)
Super Off-Peak Winter	\$0.04621	(R)	\$0.04621	(R)	\$0.03420	(R)
<b>Distribution**:</b>						
Peak Summer	\$0.49224	(I)	\$0.49224	(I)	\$0.00000	
Part-Peak Summer	\$0.21360	(I)	\$0.21360	(I)	\$0.00000	
Off-Peak Summer	\$0.00633	(I)	\$0.00633	(I)	\$0.00000	
Peak Winter	\$0.01090	(I)	\$0.01090	(I)	\$0.00000	
Off-Peak Winter	\$0.00633	(I)	\$0.00633	(I)	\$0.00000	
Super Off-Peak Winter	\$0.00633	(I)	\$0.00633	(I)	\$0.00000	
<b>Transmission* (all usage)</b>	\$0.02566	(I)	\$0.02566	(I)	\$0.02566	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00294	(R)	\$0.00294	(R)	\$0.00294	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(I)	\$0.00012	(I)	\$0.00012	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01541	(I)	\$0.01581	(I)	\$0.01394	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	(R)	\$0.00093	(R)	\$0.00093	(R)
<b>Competition Transition Charges</b>	\$0.00003	(R)	\$0.00003	(R)	\$0.00003	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00615	(R)	\$0.00615	(R)	\$0.00615	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.92753 (I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$47.04972 (R)	—
Primary	\$37.95479 (R)	—
Secondary	\$24.86564 (R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$47.63491 (R)	—
Primary	\$45.12903 (R)	—
Secondary	\$45.17016 (R)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 14

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02260	(I)
2010 Vintage	\$0.02792	(I)
2011 Vintage	\$0.02936	(I)
2012 Vintage	\$0.03129	(I)
2013 Vintage	\$0.03145	(I)
2014 Vintage	\$0.03148	(I)
2015 Vintage	\$0.03163	(I)
2016 Vintage	\$0.03186	(I)
2017 Vintage	\$0.03189	(I)
2018 Vintage	\$0.03150	(I)
2019 Vintage	\$0.02338	(R)
2020 Vintage	\$0.01834	(R)
2021 Vintage	\$0.01834	(N)

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.19424	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09971	(R)
<b>Distribution**</b>	\$0.04947	(I)
<b>Transmission*</b>	\$0.02784	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00294	(R)
<b>Reliability Services*</b>	\$0.00013	(I)
<b>Public Purpose Programs</b>	\$0.00389	(R)
<b>Nuclear Decommissioning</b>	\$0.00093	(R)
<b>Competition Transition Charge</b>	\$0.00003	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00032	(I)
<b>Wildfire Fund Charge</b>	\$0.00580	
<b>New System Generation Charge**</b>	\$0.00318	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	(I)
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00003	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03029	(I)
2010 Vintage	\$0.03743	(I)
2011 Vintage	\$0.03936	(I)
2012 Vintage	\$0.04194	(I)
2013 Vintage	\$0.04216	(I)
2014 Vintage	\$0.04219	(I)
2015 Vintage	\$0.04240	(I)
2016 Vintage	\$0.04271	(I)
2017 Vintage	\$0.04275	(I)
2018 Vintage	\$0.04222	(I)
2019 Vintage	\$0.03134	(R)
2020 Vintage	\$0.02458	(R)
2021 Vintage	\$0.02458	(N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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	.....	31551, 33921, 31553, 42058, 42059, 31556, 31557, 31558, 36565, 31560,
	.....	42060, 36566, 32807, 42061, 31565, 42062, 33216, 42063, 44523-E

(Continued)



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Sheet 7

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
	<b>Rate Schedules</b>	
	<b>Other</b>	
NEM2V	Virtual Net Energy Metering Service ..... 42044,47343*,47181,37828,42045,37890, ..... 37831,37832,42046,42047,37835,37836,37837,37838, ..... 42048,37840,42049,37842,37843,47182,37845,42050*-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering ..... 47185,33922*,47186,44525, ..... 33924,33925,31630,36567,31632,31633,36568, ..... 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) ..... 44518,42595,44519,37850,46197,42598,38176,38177,42599, ..... 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties ..... ..... 42116,42117,42118,42119,42120,42668,47183,42123,42124, ..... 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments.....	<b>48191</b> ,44102,44103,44104-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	47189,37783,37784,37785,37786, ..... 37787,37788,37789,37790-37791-E E
E-OBF	On-Bill Financing Balance Account (OBFBA) .....	44030, 44031, 44032-E
E-OB	On-Bill Repayment (OBR) Pilots .....	35604,35605,35606,35607,35608,35609,35610-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program .....	35105,47169-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 .....	40158,35261,34249,40159,35263-E
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2 .....	37688,37689,37690,37691 ..... 37692,37693,37694,37695,37696,37697,37698-E

**Rate Schedules  
Agricultural**

AG	Time-of-Use Agricultural Power ..... 46220,46221, <b>48105,48106,48107</b> ,46225, ..... 46226,46227,46228, <b>48108</b> ,46230, 46231-E	(T) I
AG-1	Agricultural Power ..... 45787,45788,45789,45790, <b>48109,48110</b> ,45793,45794, <b>48111</b> ,45796-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power ..... 35785,45836,45837,45838, ..... 45839, <b>48128,48129</b> ,45842,45843,45844,46458, <b>48130</b> ,46460-E	(T)
AG-V	Short-Peak Time-of-Use Agricultural Power ..... 35786,45847,45848,45849, ..... <b>48131,48132</b> ,46462,45853,45854,45855, <b>48133</b> ,46463,45858-E	(T)
AG-4	Time-of-Use Agricultural Power ..... 25909,45797,45798,45799,45800, ..... <b>48112,48113,48114,48115,48116</b> ,45806,45807, ..... 45808,45809, <b>48117</b> ,45811,45812,47143,45814-E	(T) I
AG-5	Large Time-of-Use Agricultural Power ..... 25911,45815,45816,45817,45818, <b>48118</b> , ..... <b>48119,48120,48121,48122</b> ,45824,45825,45826, 45827, ..... 46444, <b>48123</b> ,46446,46447,46448,46449,47144,46451-E	I I I
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power ..... 46232,46233,46234, <b>48124,48125</b> , ..... <b>48126</b> ,46238,46239,46240, <b>48127</b> ,46242-E	I (T)

(Continued)



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<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
	<b>Rate Schedules Energy Charge Rate</b>	
E-FFS	Franchise Fee Surcharge.....	47167, <b>48192, 48193</b> -E (T)
E-RSAC	Residential Smart A/C Program.....	41739, 44499, 41741-E

(Continued)



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<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
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Part G	Catastrophic Event Memorandum Account .....	18998, 48069-E
Part H	Interest .....	10579-E
Part I	Rate Schedule Summary .....	<b>48083, 48084, 48085, 48086, 48087, 48088, 48089-E</b> (T)
Part J	Income Tax Component of Contributions Provision .....	35869, 11503-E
Part K	Energy Commission Tax .....	34734-E
Part M	California Alternate Rates for Energy Account .....	47394, 29849-E
Part P	Customer Energy Efficiency Adjustment .....	30834, 29485, 30835, 29730-E
Part R	Affiliate Transfer Fees Account .....	24313-E
Part S	Hazardous Substance Mechanism .....	22710, 15720, 22711, 22712, 13420, 37601-E
Part Y	Electric and Magnetic Field Measurement Policy .....	13399-E

(Continued)



## **Attachment 4**

### **Redlined Tariffs**

**(Redline Only Shows Text Changes and Excludes Rate  
Changes)**



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non- exempt departing load customers..	\$0.00004	(T)   (T)
Power Charge Indifference Adjustment (PCIA) <sup>1</sup>	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See <u>community choice aggregation service customer and non-exempt departing load customer capped incremental PCIA rates through 2019 and uncapped incremental PCIA rate for 2020</u> below by rate group, excludes DWR Franchise Fees	(T) (T)   (T)

<sup>1</sup> The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service.

(T)  
(T)

(Continued)

Advice 5661-E-B  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

April 28, 2020  
May 1, 2020



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

~~Capped Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer~~  
Incremental PCIA Rates ~~Through 2019 and Uncapped Incremental PCIA Rate for 2020~~ by Rate Group,  
Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	\$0.00912	\$0.01645	\$0.00316	\$0.00245
Small Commercial	\$0.00874	\$0.01575	\$0.00303	\$0.00234
Medium Commercial	\$0.00942	\$0.01697	\$0.00326	\$0.00253
Large Commercial	\$0.00863	\$0.01555	\$0.00299	\$0.00231
Streetlights	\$0.00727	\$0.01311	\$0.00251	\$0.00195
Standby	\$0.00659	\$0.01187	\$0.00229	\$0.00177
Agriculture	\$0.00815	\$0.01470	\$0.00282	\$0.00219
E-20 T / B-20-T	\$0.00741	\$0.01334	\$0.00256	\$0.00199
E-20 P / B-20-P	\$0.00798	\$0.01438	\$0.00276	\$0.00214
E-20 S / B-20-S	\$0.00830	\$0.01496	\$0.00287	\$0.00223
BEV1	\$0.00736	\$0.01326	\$0.00255	\$0.00197 (R)
BEV2	\$0.00880	\$0.01585	\$0.00305	\$0.00236

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	(\$0.00013)	\$0.00216	\$0.00047	(\$0.00018)
Small Commercial	(\$0.00011)	\$0.00207	\$0.00044	(\$0.00017)
Medium Commercial	(\$0.00013)	\$0.00223	\$0.00048	(\$0.00019)
Large Commercial	(\$0.00011)	\$0.00204	\$0.00044	(\$0.00017)
Streetlights	(\$0.00009)	\$0.00172	\$0.00037	(\$0.00015)
Standby	(\$0.00009)	\$0.00156	\$0.00034	(\$0.00014)
Agriculture	(\$0.00011)	\$0.00193	\$0.00042	(\$0.00016)
E-20 T / B-20-T	(\$0.00010)	\$0.00175	\$0.00038	(\$0.00015)
E-20 P / B-20-P	(\$0.00010)	\$0.00188	\$0.00041	(\$0.00016)
E-20 S / B-20-S	(\$0.00011)	\$0.00197	\$0.00042	(\$0.00017)
BEV1	(\$0.00010)	\$0.00175 (I)	\$0.00037 (R)	(\$0.00015)
BEV2	(\$0.00012)	\$0.00208 (R)	\$0.00045	(\$0.00017) (I)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Capped  
Incremental PCIA Rates ~~Through 2019 and Uncapped Incremental PCIA Rate for 2020~~ by Rate Group,  
Excludes DWR Franchise Fees

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage
Residential	(\$0.00014)	(\$0.00006)	\$0.00002	\$0.00219
Small Commercial	(\$0.00014)	(\$0.00005)	\$0.00002	\$0.00210
Medium Commercial	(\$0.00014)	(\$0.00006)	\$0.00002	\$0.00226
Large Commercial	(\$0.00014)	(\$0.00005)	\$0.00002	\$0.00207
Streetlights	(\$0.00011)	(\$0.00004)	\$0.00002	\$0.00174
Standby	(\$0.00010)	(\$0.00004)	\$0.00002	\$0.00158
Agriculture	(\$0.00013)	(\$0.00005)	\$0.00002	\$0.00196
E-20 T / B-20-T	(\$0.00011)	(\$0.00005)	\$0.00002	\$0.00178
E-20 P / B-20-P	(\$0.00012)	(\$0.00005)	\$0.00002	\$0.00191
E-20 S / B-20-S	(\$0.00012)	(\$0.00006)	\$0.00003	\$0.00199
BEV1	(\$0.00011)	(\$0.00005)	\$0.00003 (I)	\$0.00176 (R)
BEV2	(\$0.00014)	(\$0.00005)	\$0.00002	\$0.00211

Rate Group	2020 Vintage
Residential	\$0.00688
Small Commercial	\$0.00659
Medium Commercial	\$0.00710
Large Commercial	\$0.00651
Streetlights	\$0.00549
Standby	\$0.00498
Agriculture	\$0.00615
E-20 T / B-20-T	\$0.00559
E-20 P / B-20-P	\$0.00602
E-20 S / B-20-S	\$0.00626
BEV1	\$0.00555
BEV2	\$0.00663



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24430 (I)	
101% - 400% of Baseline	\$0.30743 (I)	
High Usage Over 400% of Baseline	\$0.38428 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>†</sup>	(\$35.73)	(T)

<sup>†</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (D)  
(D)

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.40545	(I)	\$0.28701	(I)	\$0.21179	(I)
Over 100% of Baseline	\$0.49198	(I)	\$0.37354	(I)	\$0.29832	(I)
Winter						
Baseline Usage	—		\$0.23296	(I)	\$0.21613	(I)
Over 100% of Baseline	—		\$0.31949	(I)	\$0.30266	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)*			(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* Pursuant to D-20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(D)

(D)

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice Decision	5958-E-A	Issued by <b>Robert S. Kenney</b> Vice President, Regulatory Affairs	Submitted Effective Resolution	September 29, 2020 October 1, 2020
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**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2 (T)

RATES:

**SCHEDULE E-TOU-B RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.40313	\$0.30007
Winter (all usage)	\$0.26567	\$0.24687
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>+</sup>		(\$35.73) (T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.22228	\$0.11922
Winter (all usage)	\$0.11545	\$0.09665
Distribution**		
Summer (all usage)	\$0.11593	\$0.11593
Winter (all usage)	\$0.08530	\$0.08530
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	

- <sup>+</sup> ~~Pursuant to D-20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.~~ (D)
- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (D)
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.41409	(I)	\$0.35065	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08653)	(R)	(\$0.08653)	(R)
<i>Winter</i>				
Total Usage	\$0.31700	(I)	\$0.29967	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08653)	(R)	(\$0.08653)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>†</sup>	(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(T)

<sup>†</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively..

(D)

(D)

(Continued)





**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24430	(I)
101% - 400% of Baseline	\$0.30743	(I)
High Usage Over 400% of Baseline	\$0.38428	(I)
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>+</sup>	(\$35.73)	(T)

<sup>+</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (D)  
(D)

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.36540	(I)	\$0.27044	(I)
Winter (all usage)	\$0.29153	(I)	\$0.27415	(I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)<sup>+</sup> (\$35.73)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.17933	(R)	\$0.09437	(R)
Winter (all usage)	\$0.13803	(R)	\$0.12295	(R)

Distribution**				
Summer (all usage)	\$0.12115	(I)	\$0.11115	(I)
Winter (all usage)	\$0.08858	(I)	\$0.08628	(I)

Transmission* (all usage)	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314
Reliability Services* (all usage)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296
Nuclear Decommissioning (all usage)	\$0.00101
Competition Transition Charges (all usage)	\$0.00096
Energy Cost Recovery Amount (all usage)	\$0.00005
Wildfire Fund Charge (all usage)	\$0.00580
New System Generation Charge (all usage)**	\$0.00571

<sup>+</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (D)  
(D)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.40545 (I)	\$0.28701 (I)	\$0.21179 (I)
Over100%ofBaseline	\$0.49198 (I)	\$0.37354 (I)	\$0.29832 (I)
Winter			
Baseline Usage	—	\$0.23296 (I)	\$0.21613 (I)
Over100%ofBaseline	—	\$0.31949 (I)	\$0.30266 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)\* (\$35.73)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(D)

(D)

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	4.6	5.6	8.3	15.8
Q	5.3	5.6	7.3	15.8
R	7.1	5.2	8.8	14.5
S	6.2	5.3	9.2	13.8
T	3.8	4.6	5.2	9.6
V	4.1	5.1	6.9	12.3
W	7.3	5.3	10.6	12.2
X	5.3	6.1	7.3	13.7
Y	6.7	8.5	7.1	14.9
Z	3.8	5.9	4.0	10.0

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from ~~May-June~~ 1 through ~~October-31~~September 30):

(T)

Peak: 43:00 p.m. to 78:00 p.m. Monday through Friday

(T)

Partial-Peak: 10:00 a.m. Noon to 43:00 p.m.  
AND 78:00 p.m. to 910:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

(T)

(T)

Off-Peak: All other times including Holidays.

Winter (service from ~~November-October~~ 1 through ~~April-30~~May 31):

(T)

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice RKW1-AET 1-1-  
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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

**SPECIAL  
CONDITIONS  
(Cont'd):**

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, ~~2020~~2021, after which the peak period hours will transition to later in the day.

(T)

~~In 2021, the times of year and times of the day will be defined as follows:~~

(D)

~~Summer (service from June 1 through September 30):~~

~~Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday~~

~~Partial Peak: Noon to 3:00 p.m.  
AND 8:00 p.m. to 10:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday~~

~~Off Peak: All other times including Holidays.~~

~~Winter (service from October 1 through May 31):~~

~~Partial Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday~~

~~Off Peak: All other times including Holidays.~~

(D)

**In 2022, the times of year and times of the day will be defined as follows:**

**Summer (service from June 1 through September 30):**

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.  
AND 9:00 p.m. to 10:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

**Winter (service from October 1 through May 31):**

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays

**In 2023, all remaining Schedule EM-TOU customers shall remain on Schedule EM-TOU but will be transitioned to TOU hours and rates that match PG&E's then-existing default residential TOU rate, Schedule E-TOU-C, unless they indicate that they instead prefer to take service under Schedule EM.**

~~In 2021 and 2022 when EM-TOU is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above to match those in Schedule EM, which are already based on a four-month summer season.~~

(D)

(D)

(Continued)

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**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is ~~May-June~~ 1 through ~~October-31~~ September 30 and the winter season is ~~November-October~~ 1 through ~~April 30~~ May 31. Bills that include ~~May-June~~ 1 and ~~November-October~~ 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

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**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

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**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24430	(I)
101% - 400% of Baseline	\$0.30743	(I)
High Usage Over 400% of Baseline	\$0.38428	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.32854	
Total Discount (\$ per dwelling unit per day)		
	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)*		
	(\$35.73)	(T)

\* Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

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(D)

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24430 (I)
101% - 400% of Baseline	\$0.30743 (I)
High Usage Over 400% of Baseline	\$0.38428 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>†</sup> (\$35.73) (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

<sup>†</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (D)

\* This same assignment of revenues applies to direct access and community choice aggregation customers\* (D)

(Continued)





**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24430 (I)
101% - 400% of Baseline	\$0.30743 (I)
High Usage Over 400% of Baseline	\$0.38428 (I)

Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

Total Discount (\$ per dwelling unit per day) \$0.06181

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)<sup>+</sup> (\$35.73)

(T)

<sup>+</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(D)

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(D)

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.54919	(I)	\$0.30206	(I)	\$0.14686	(I)
Winter Usage	\$0.38938	(I)	\$0.24004	(I)	\$0.15022	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) <sup>+</sup>			(\$35.73)			

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.<sup>\*\*\*</sup>

(T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.27660	(R)	\$0.13330	(R)	\$0.06699	(R)
Winter Usage	\$0.10336	(R)	\$0.06457	(R)	\$0.06938	(R)
<b>Distribution**:</b>						
Summer Usage	\$0.20767	(I)	\$0.10384	(I)	\$0.01495	(I)
Winter Usage	\$0.22110	(I)	\$0.11055	(I)	\$0.01592	(I)
<b>Transmission*</b> (all usage)	\$0.03595		\$0.03595		\$0.03595	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314		\$0.00314		\$0.00314	
<b>Reliability Services*</b> (all usage)	(\$0.00066)		(\$0.00066)		(\$0.00066)	
<b>Public Purpose Programs</b> (all usage)	\$0.01296		\$0.01296		\$0.01296	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00101		\$0.00101		\$0.00101	
<b>Competition Transition Charges</b> (all usage)	\$0.00096		\$0.00096		\$0.00096	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00005		\$0.00005		\$0.00005	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage) <sup>**</sup>	\$0.00571		\$0.00571		\$0.00571	

<sup>+</sup> Pursuant to D-20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(D)  
(D)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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Vice President, Regulatory Affairs

Submitted  
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September 29, 2020  
October 1, 2020



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47925 (I)	\$0.36876 (I)	\$0.16675 (I)
Winter Usage	\$0.35214 (I)	\$0.33544 (I)	\$0.16675 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)<sup>+</sup> (\$35.73)

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.18327 (R)	\$0.13856 (R)	\$0.09742 (R)
Winter Usage	\$0.12639 (R)	\$0.11391 (R)	\$0.09043 (R)
<b>Distribution**:</b>			
Summer Usage	\$0.23106 (I)	\$0.16528 (I)	\$0.00441 (I)
Winter Usage	\$0.16083 (I)	\$0.15661 (I)	\$0.01140 (I)
<b>Transmission*</b> (all usage)	\$0.03595	\$0.03595	\$0.03595
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	\$0.00314	\$0.00314
<b>Reliability Services*</b> (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
<b>Public Purpose Programs</b> (all usage)	\$0.01296	\$0.01296	\$0.01296
<b>Nuclear Decommissioning</b> (all usage)	\$0.00101	\$0.00101	\$0.00101
<b>Competition Transition Charges</b> (all usage)	\$0.00096	\$0.00096	\$0.00096
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00005	\$0.00005	\$0.00005
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00571	\$0.00571	\$0.00571

<sup>+</sup> Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(D)

(D)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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Effective  
Resolution

September 29, 2020  
October 1, 2020

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Semptra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy