PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 28, 2020

Advice Letter 6004-E-B

Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U San Francisco, CA 94177

Subject: Implementation of PG&E Annual Electric True-Up Advice Letter 6004-

E/6004-E-A/6004-E-B

Dear Mr. Jacobson:

Energy Division approves PG&E Advice Letter (AL) 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, effective January 1, 2021. Please see the Appendix for a description of the AL, protests, PG&E's reply and staff's disposition.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

cc:

Robert Finkelstein, TURN (bfinkelstein@turn.org)

Annie Ho, PG&E (PGETariffs@pge.com)

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Michael Campbell, Public Advocates Office (Michael.Campbell@cpuc.ca.gov)

Energy Division Tariff Unit (edtariffunit@cpuc.ca.gov)

Franz Cheng, CPUC Energy Division (Franz.Cheng@cpuc.ca.gov)

Service List for A. 19-06-001

Appendix: Staff Review and Disposition

Background

On August 14, 2020 Pacific Gas and Electric Company (PG&E) filed a request to extend the filing date of its Annual Electric True-Up (AET) Advice Letter (AL) from September 1, 2020 to November 16, 2020 with the Executive Director of the CPUC. PG&E requested the extension due to "a tremendous amount of uncertainty in making a forecast in September for the rate changes that are anticipated to be implemented by the end of the year." PG&E noted the Covid-19 Pandemic and several major outstanding applications as reasons for the uncertainty. PG&E's request was granted by the Executive Director and PG&E filed the AET in a timely manner on November 16, 2020.

The initial filing of the AET is preliminary and is updated by a supplemental that includes updated balancing account balances, as well as costs approved in voting meetings during the interim period from the initial filing to the supplemental. PG&E filed supplemental AL 6004-E-A on December 14, 2020, and second supplemental AL 6004-E-B on December 22, 2020. The first supplemental AET highlights substantive updates to its January 1, 2021 electric rates. PG&E filed a second supplemental advice letter after the December 17, 2020 Commission voting meeting to update electric rates and tariffs based on final Commission approvals from the meeting.

Protest of AL 6004-E

On December 7, 2020, The Utility Reform Network filed a timely protest to PG&E's preliminary AET advice letter, raising concerns about rate increases that would be effective on January 1, 2021. No other party protested PG&E's preliminary AET.

TURN protests three elements of PG&E's AET:

- 1. TURN asks the Commission to freeze PG&E's rates for two years in light of the ongoing Covid-19 pandemic and the economic crisis. TURN states that PG&E is seeking 10% 14% rate increases for 2021 which would undermine the Commission's efforts to help customers retain utility services despite the hardships created by the Covid-19 pandemic. TURN recognizes that a majority of the increased revenues PG&E seeks through AL 6004-E are largely associated with the recently-issued 2020 GRC decision. TURN was a party to the settlement that was largely adopted in PG&E's 2020 GRC decision.
- 2. TURN argues that the sales forecasts underlying PG&E's rate calculations inadequately reflect the known impacts of the Covid-19 pandemic. PG&E calculated its sales forecast during the 2021 Energy Resource Recovery Account (ERRA) Forecast proceeding, which was approved by CPUC decision on December 17, 2020. TURN argues that the adopted sales forecast increases residential sales by 3-5% monthly for 2021. TURN argues that recent data show that PG&E residential usage increasing by almost 13% in 2020 above 2019 sales. TURN was a party to that proceeding and did not protest the sales forecast while the record was open.

¹ PG&E Request for Extension of Time to Submit Annual Electric True-Up Advice Letter

3. TURN requests that PG&E provide more transparent calculation of the alleged mismatch between rates that would result in \$1.315 billion increase in revenue despite PG&E's revenue requirement increasing by only \$598 million.

TURN argues that the utility's explanation of how one figure comports with the other is opaque at best, asking for further clarification.

PG&E Reply to TURN

On December 14, 2020 PG&E filed a timely reply to TURN's protest of AL 6004-E. PG&E responded to each of the three elements of TURN's protest.

- 1. PG&E argues that the Commission should reject TURN's proposal for a two-year rate freeze.
 - a. The Commission has reviewed and approved all the revenue requirements included in the AET in separate proceedings and orders.
 - b. TURN's proposed rate freeze directly conflicts with the multi-party settlement of PG&E's 2020 GRC to which TURN was a party. The settlement explicitly provides for implementation of adopted rates in 2021 through the AET.
 - c. The Commission has already balanced the affordability considerations raised by TURN with the necessity to support and build critical safety investment.
 - d. The majority of the rate increase that TURN protested will no longer being going into effect as of January 1, 2021. The CPUC's decision on PG&E's GRC ordered a delay of implementation until March 1, 2021
 - e. PG&E notes that General Order 96-B sets forth the proper grounds for protesting an advice letter citing Section 7.4.2 (5) and (6).
 - f. PG&E argues that by requesting a freeze on rates that have already been approved by the Commission, TURN essentially seeks to relitigate the reasonableness of implementing those rates through prior Commission order or decision which is prohibited by G.O. 96-B
- 2. PG&E notes that the 2021 sales forecast is in scope for its 2021 ERRA Forecast proceeding. PG&E hosted a workshop on October 1, 2020 concerning preliminary results of the updated sales forecast. On October 26, 2020 PG&E served supplemental testimony in the 2021 ERRA Forecast proceeding concerning its updated forecast. TURN did not raise an issue with the sales forecast until comments on the ERRA proposed decision.
- 3. Regarding the explanation of the difference between the increased costs and forecast increased revenue, PG&E cites footnote 8 on page 6 of the November 16th AET. The footnote describes that revenue at present rates differs from present revenue requirement. PG&E provides this calculation to discuss the impact of a rate change as it pertains to revenues. PG&E contends that it would collect \$10.96 billion dollars at present rates, well short of the approved \$12.28 CPUC-jurisdictional costs due to lower sales forecast for 2021 compared to the 2020 sales forecast.

Discussion and Disposition of PG&E 6004-E-A and 6004-E-B

No protests were filed against PG&E AL 6004-E-A.

PG&E 6004-E-B reflects the inclusion of refunds owed to customers among the other rate changes PG&E proposed to implement January 1, 2020. The result is a 0.3% rate increase for bundled residential customers.

Public Advocates responded to PG&E AL 6004-E-B. The response details many pending rate changes before the Commission right now, that they estimate would result in a roughly 15% rate increase over the coming year compared to current rates. Public Advocates asks the Commission and PG&E to be judicious with rate increases, and understand the burden that rate increases place on customers, particularly during economic downturn associated with the COVID-19 Pandemic. Public Advocates requests that rate and bill impacts be included with all future advice letter filings that request a change to PG&E's revenues.

Given PG&E's filing of supplemental AL 6004-E-B which postpones some portions of revenue and rate increases to March 2021, TURN's protest is now moot. TURN initially protested what it perceived as a 10.6% rate increase for bundled residential customers. With PG&E 6004-E-B, the January 1 rate increase for bundled residential customers will be just 0.3%, followed by an estimated 3.6% rate increase on March 1 for bundled residential customers.

TURN's concerns have been noted by Energy Division and PG&E. The revenue structure in PG&E 6004-E-B includes credits owed to customers that go a long way to mitigating the impact of the other rate increases. The result is that rates will stay close to flat on January 1, 2021 and are forecast to increase a modest amount on March 1, 2021.

In addition to reducing the impact of rate increases on customers, PG&E provides a comprehensive list in its advice letter of protections that have been offered to customers during the pandemic. Energy Division affirms these protections and the lengths to which the Commission and PG&E have gone to in order to prevent disconnections and protect customers.²

Therefore, PG&E AET AL 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, is approved, effective January 1, 2021.

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² PG&E Reply to TURN protest pp. 6-8



Erik JacobsonDirector
Regulatory Relations

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Fax: 415-973-3582

December 22, 2020

Advice 6004-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject:</u> Second Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2021 that were first presented in its preliminary Annual Electric True-Up (AET), Advice 6004-E, submitted on November 16, 2020 and supplemented in Advice 6004-E-A on December 14, 2020. This second supplemental AET presents updated rates arising from updates to certain revenue requirements. With these incremental changes, PG&E forecasts a 0.1 percent increase in PG&E's system bundled average electric rate and a 7.5 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This second supplemental advice letter supersedes the original Advice 6004-E and first supplemental Advice 6004-E-A in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in the original Advice 6004-E remains unchanged.

While this second supplemental AET describes only certain revisions to its January 1, 2021 electric rates, PG&E will also submit a *third* supplemental AET consolidating the <u>final</u> revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET. The third supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2021 electric rates since PG&E's preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.¹

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¹ As described in its preliminary AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. That third supplement will be submitted as a Tier 1 advice letter prior to implementation.

Background and Purpose

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 7, 2020, The Utility Reform Network (TURN) protested PG&E's preliminary AET advice letter (Protest), raising concerns about rate increases that would be effective on January 1, 2021.² In its Protest, TURN acknowledged that the "increased revenues PG&E seeks through this advice letter are largely associated with the recently-issued test year 2020 GRC decision."

In its final decision of PG&E's 2020 General Rate Case (GRC)³ dated December 3, 2020, the Commission directs PG&E to implement the authorized GRC revenue requirements for Test Year (TY) 2020 and Post Test Year (PTY) 2021 beginning March 1, 2021. Therefore, the 2020 GRC related revenue requirements forecasted in PG&E's preliminary AET will be removed from January 1, 2021 electric rates.

On December 14, 2020, PG&E submitted its first supplemental AET to provide an updated forecast of its January 1, 2021 electric rates, which incorporated the final 2020 GRC decision along with updates to other revenue requirements.

On December 17, 2020, the Commission held its final Voting Meeting for 2020, at which a final decision in PG&E's 2021 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (D.20-12-038) proceeding was voted out. Because that decision materially changes the updated January 1, 2021 electric rate forecast presented in PG&E's first supplemental, PG&E submits this second supplemental to incorporate the final 2021 ERRA Forecast revenue requirements and rates, along with one other change intended to reduce volatility in PG&E's electric rates in 2021.

<u>Updates to Certain Revenue Requirements Since PG&E's First Supplemental AET</u>

The following describes three updates to PG&E's forecast of January 1, 2021 revenue requirements since its first supplemental AET. As described above, PG&E's upcoming third supplemental AET will contain a comprehensive description of all updates to January 1, 2021 electric rates since PG&E's preliminary AET.

² No other party submitted a protest to PG&E's preliminary AET.

³ Decision (D.) 20-12-005

 Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application⁴

The revised proposed decision in PG&E's 2021 Energy Forecast proceeding was approved during the Commission's December 17, 2020 Voting Meeting.⁵ This second supplemental AET reflects the revenue requirements and rates from the revised proposed decision.

• Efficiency Savings and Performance Incentive Mechanism (ESPI)

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new Energy Efficiency planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

PG&E submitted its ESPI advice letter 4304-G on September 1, 2020. Draft Resolution E-5108 was issued, awarding \$15.3 million for PG&E's ESPI award for 2018 and 2019. However, since the resolution has not yet been approved, PG&E has removed the revenue requirement from Table 2, leading to a reduction of \$10.7 million.

Revenue Requirements That PG&E Now Proposes to Implement on January 1, 2021
 Rather than on March 1, 2021

In its first supplemental AET, PG&E identified three revenue requirement reductions that it planned to implement on March 1, 2021, to coincide with the anticipated increase from its 2020 GRC. PG&E now proposes to implement one of those reductions – the reduction from the 2017 Tax Act for the 2019 attrition year (distribution only)⁶ – on January 1, 2021. This reduction, which is approximately \$216 million, helps minimize rate volatility in 2021 now that the final decision in the 2021 ERRA Forecast proceeding has been incorporated into PG&E's forecast of January 1, 2021 rates. PG&E still plans to implement the other two reductions it identified in its first

⁴ On November 5, 2020, the assigned Commissioner issued a scoping memo consolidating PG&E's September 28, 2020 expedited PCIA Undercollection Balancing Account Trigger Application (A.20-09-014) with PG&E's 2021 ERRA Forecast proceeding and added issues to the scope of the consolidated proceeding.

⁵ Revisions to the proposed decisions in the 2021 ERRA Forecast proceeding were issued on December 16, 2020.

⁶ Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company (D.19-08-023): OP 4 directs PG&E to work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates. Advice 5636-E / 4142-G, made effective on October 13, 2019, contemplates the "amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases, such as Phase 1 of the 2020 GRC."

supplemental (i.e., the 2020 Cost of Capital (A.19-04-015)⁷ and the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) on March 1, 2021, in an AET Part 2,⁸ to coincide with implementation of the 2020 GRC revenue requirements.

Although the total revenue requirement on January 1, 2021 is a decrease of approximately \$307 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$487 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020. The detail of these changes is shown in Tables 1 and 2 below.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this second supplemental AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded November 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.9 The balances presented in Table 1 are the same as those presented in PG&E's first supplemental AET Advice 6004-E-A. PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$433 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

⁷ Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities (D.19-12-056): OP 8 directs implementation of the Cost of Capital revenue requirement changes via the "end-of-the-year consolidated revenue requirement Tier 1 advice letter submittals, also referred to as Annual Electric True-Ups or Annual Gas True-Ups, for effective dates *no earlier than* January 1, 2020." (emphasis added.) In addition, PG&E's Advice 4275-G / 5887-E, made effective on July 22, 2020, requests flexibility in incorporating the revenue requirements authorized to be collected in rates using authorized ratemaking accounting mechanisms, including the Annual Electric True-up (AET) and Annual Gas True-Up (AGT) advice letter submittals, or next available rate change, following approval of this advice letter.

⁸ PG&E plans to submit Part 2 of the AET late February for rates effective on March 1, 2021.

⁹ The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using:

 (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, onetwelfth of the adopted annual revenue requirement is applied against revenues.
 Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.¹⁰

PG&E does not anticipate any changes to Table 1 in its upcoming third supplemental AET.

¹⁰ Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

Table 1: PG&E Annual Electric True-Up

Under/(Over) collected balancing accounts authorized for recovery

Line #	Under/(Over) collected balanc	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account) San Joaquin Valley Disadvantaged Communities Pilot	(22,936,283)	(24,937,628)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(10,148,303)	(10,148,303)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		

Projected 2021 Revenues

Table 2 summarizes PG&E's adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E does not anticipate any changes to Table 2 in its upcoming third supplemental AET.

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements 12/31/20 Forecast BA Amortization Test Year 2021 RRQ Total Projected Amount Amount 2021 Revenues Authority Line # Authority C = A + BCPUC Jurisdictional Distribution Distribution/DRAM D.17-05-013 4,532,741,763 203,380,876 4,736,122,639 Statement Part CZ GRC Undercollection (Distribution) 4 18,778,810 Cost of Capital (Distribution) 6 Tax Reform (Distribution) D.19-08-023 (216.088.000) (216.088.000) Electric Preliminary FERABA 10,991,726 10,991,726 Statement Part DX D. 17-12-003 65,367,531 9 Demand Response 65,367,531 Demand Response Auction Mechanism D.19-07-009 6,472,634 6,472,634 10 Demand Response - Click Through 11 D.14-10-046 Integrated Demand Side Management (IDSM) 8,090,792 8,090,792 12 Electric Preliminar DREBA Incentive Subaccount (12, 705, 168) (12,705,168) Statement Part EC Electric Prelimin DREBA Operations Subaccount Statement Part EC Statewide ME&O/Demand Response D.19-01-005 4.506.118 4.506.118 15 Self Generation Incentive Program D.20-01-021. AL 5857-E 16 59.851.201 59.851.201 CPUC Fee 17 Res. M-4841 100,348,103 100,348,103 D.15-01-027 California Solar Initiative - MASH/SASH 2 7,955,271 18 7,955,271 19 HSM 35, 479, 611 35,479,611 Statement Part S Electric Preliminary 9,737,302 20 9,737,302 Statement Part P Electric Preliminary (376,528) Statement Part ET Electric Prelimi SGMA (Compressed Air Energy Storage) 87 87 Statement Part FD MHPBA 26.406.226 26.406.226 Statement Part GH 24 89,593,544 89.593.544 Statement Part GJ 25 Residential Rate Reform Memorandum Account (RRRMA) 26 Trans portation Electrification Program D.18-01-024, AL 5222-E 25,497,116 25,497,116 Electric Preliminary 27 Electric Vehicle/TEBA D.18-01-024, D.18-05-040 18,491,083 (24, 937, 628) (6,446,545) Statement Part HH D.19-11-017 1,829,000 1,829,000 EV Charging Pilots for Schools and Parks Empower EV Charger and Incentive D.20-11-035 128,139,000 2019 CEMA 128,139,000 30 31 Interim Rate Relie Flectric Preliminary IRPCMA 550,320 Statement Part HJ 33 GHG Revenue Allowance Return D. 20-12-038 (202,400,000) (202,400,000) Generation 34 Electric Procurement/ERRA 3,5 D. 20-12-038 2.685.543.170 D. 20-12-038 (14, 214, 627) 2.651.328.543 36 PCIA/PABA 3,5 D. 20-12-038 2, 184, 789, 416 D. 20-12-038 48,528,629 2,233,318,045 PCIA Financing Subaccount (Generation) D. 20-12-038 (85,008,011) (85,008,011) 37 D. 20-12-038 85,008,011 38 D. 20-12-038 12,871,727 Green Tariff Shared Renewables 12,871,727 39 Electric Preliminar 40 DWR--Power Charge/PCCBA (2,744,754) Statement Part DG 41 CPUC Code 6350-6354 3,027,999 3,027,999 Electric Preliminan LCPERMA 901 317 901 317

Statement Part EZ

(Table 2 Continued on Next Page)

43	Ongoing CTC/MTCBA 5	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA 5	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	24,387,440	24,387,440
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds ⁴	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPP Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,779)			(71,778,779)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,989,506	Electric Preliminary Statement Part FU	5,153,829	80,143,334
56	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA ⁶	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	D.20-12-024	403,356,708			403,356,708
66	Total CPUC Jurisdictional		10,847,652,795		540,672,817	11,388,325,612
67	CPUC Revenues at Present Rates 7					10,959,722,328
68	CPUC Present Revenue Requirements					11,676,905,221
69	Change in CPUC Jurisdictional from Present Rates					428,603,284
70	Change in CPUC Jurisdictional from Present Reven	ue Requirements				(288,579,609)
71	Total FERC Jurisdictional					2,450,800,028
72	FERC Revenues at Present Rates 7					2,392,900,718
73 74	FERC Present Revenue Requirements					2,469,713,752 57,899,311
75	Change in FERC Jurisdictional from Present Rates ⁷ Change in FERC Jurisdictional from Present Revenu					(18,913,723)
76	Grand Total Projected System Revenues	е лечинетента				13,839,125,640
77	Total System Revenues at Present Rates 7					13,352,623,046
78	Total System Revenues at Present Rates Total System Revenues at Present Revenue Requi	rements				14,146,618,973
79	Total Change from Present Rates 7	il ellielle				486.502.594
	•					, ,
80	Total Change from Present Revenue Requirement					(307,493,333)
81	Expected PCIA revenues from unbundled customers					1,567,069,960

Notes to Table 2

- PG&E requested the IDSM revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
- 2. PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
- 3. The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRA and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRA Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRA Forecast final decision (D.20-12-038) approved on December 17, 2020.
- 4. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- The 2021 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts adopted by D.20-12-038 in PG&E's 2021 ERRA Forecast Application proceeding.
- 6. The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.

7. The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "revenue at present rates." Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

Revenue Allocation and Rate Design Summaries

Tables 3A and 3B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2.

Consistent with PG&E's standard presentation, Table 3A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the final decision in PG&E's 2021 ERRA Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Table 3A. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021. Table 3B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET on January 1, 2021. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Protests

Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com

In order to implement this rate change effective January 1, 2021, PG&E requests the protest period be shortened to two days. PG&E requests a shortened protest period because disposition of this advice letter is needed by December 28, 2020. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail,

¹¹ Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

¹² General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

no later than December 24, 2020, which is two days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 supplemental advice letter become effective on January 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. submittals Advice letter can also be accessed electronically http://www.pge.com/tariffs.

/S/

Erik Jacobson

Director, Regulatory Relations

Attachments:

- Table 3A Revenue Allocation and Rate Design Summary
- Table 3B Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Table 4 Illustrative Unbundled Rates

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)

A.20-02-004 (WEMA)

A.18-03-015, (2018 CEMA)

A.19-09-012 (2019 CEMA)

A.20-02-003 (Interim Rate Relief)

A.19-11-003 (CARE/FERA Admin)

A.20-07-002 (2021 ERRA Forecast)

A.18-12-009 (2020 GRC Phase I)

A.19-04-015 (2020 Cost of Capital)

A.18-03-001 (2018 Energy Storage)

R.14-07-002 (NEM)

R.15-03-010 (SJVDAC)

A.17-04-028 (EPIC)

A.16-08-006 (DCCP Retirement)

A.12-08-007 (SWMEO)

A.17-01-022 (SB350)

A.17-01-012 (Demand Response)

R.12-11-005 (DG/SGIP/CSI)

R.12-01-005 (ESPI)

A.18-12-008 (2018 NDCTP)

R.12-06-013 (Res Rate OIR)

R.17-06-026 (PCIA OIR)

A.20-09-014 (PUBA Trigger Application)

A.17-01-015 (2018-2025 EE)

A.14-01-007 (Green Option)

A.16-06-013 (GRC Phase II)





California Public Utilities Commission

ADVICE LETTER



ENERGIUILIII	OF CALL
MUST BE COMPLETED BY UTI	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas ar	nd Electric Company (ID U39E)
Utility type: LC GAS WATER PLC HEAT	Contact Person: Annie Ho Phone #: (415)973-8794 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: AMHP@pge.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 6004-E-B	Tier Designation: 2
Subject of AL: Second Supplemental: 2021 Annual January 1, 2021	l Electric True-Up - Consolidated Electric Rate Changes Effective
Keywords (choose from CPUC listing): Complian AL Type: ☐ Monthly ☐ Quarterly ✓ Annual If AL submitted in compliance with a Commission	
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
	☑ No nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Requested effective date: 1/1/21	No. of tariff sheets: $_{ m 0}$
Estimated system annual revenue effect (%): 3,	.6%
Estimated system average rate effect (%): 0.13	% (average bundled rate impact)
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{\mbox{\tiny 1:}}$ $_{N/P}$	Α
Pending advice letters that revise the same tar	iff sheets: $_{ m N/A}$

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

PACIFIC GAS AND ELECTRIC COMPANY 2021 ANNUAL ELECTRIC TRUE-UP TABLE 3

BDLD RESULTS	Total														Residential & Small Business				Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation <u>Revenue</u>	TO <u>Revenue</u>	TAC Revenue	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP Revenue	ND <u>Revenue</u>	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE <u>Revenue</u>	CIA <u>Revenue</u>	PCIA <u>Revenue</u>	Proposed <u>Revenue</u>
E-1 EL-1 TOTAL RES	\$2,273,968,703 <u>\$749,743,265</u> \$3,023,711,967	\$954,425,035 <u>\$519,306,949</u> \$1,473,731,985	\$315,345,031 <u>\$171,580,772</u> \$486,925,804	\$52,621,203 <u>\$28,631,454</u> \$81,252,657	-\$27,587,815 - <u>\$15,010,665</u> -\$42,598,480	\$0 <u>\$0</u> \$0	\$1,464,137 <u>\$796,637</u> \$2,260,774	\$851,798,591 \$99,389,631 \$951,188,222	\$122,227,316 <u>\$18,478,582</u> \$140,705,898	\$7,886,439 <u>\$4,291,091</u> \$12,177,530	\$46,508,302 \$0 \$46,508,302	\$303,113 <u>\$164,926</u> \$468,039	\$2,701,026 \$1,469,644 \$4,170,669	\$37,646,310 <u>\$20,483,579</u> \$58,129,889	\$0 <u>\$0</u> \$0	-\$26,188,531	\$10,003,023 (\$31,500,932) (\$21,497,909)		\$2,323,922,162 <u>\$791,893,137</u> \$3,115,815,299
SMALL L&P A-1 A-6 A-15	\$537,167,363 \$125,924,077 \$13,903	\$213,604,710 \$54,101,032 \$1,356	\$54,854,700 \$14,256,873 \$351	\$12,176,941 \$3,162,853 \$78	-\$6,384,027 -\$1,658,195 -\$41	\$0 \$0 \$0	\$254,690 \$66,196 \$2	\$207,674,012 \$45,963,488 \$11,792	\$28,476,814 \$6,936,438 \$183	\$1,824,977 \$474,022 \$12	\$11,411,007 \$2,966,403 \$73	\$67,195 \$17,453 \$0	\$625,037 \$162,348 \$4	\$6,275,316 \$1,629,958 \$40	\$0 \$0 \$0	-\$222,073			\$529,145,086 \$127,856,795 \$13,850
TC-1 TOTAL SMALL	\$3,660,085 \$666,765,428	\$1,428,789 \$269,135,887	\$398,898 \$69,510,822	\$88,555 \$15,428,427	<u>-\$46,427</u> -\$8,088,690	<u>\$0</u> \$0	\$1,852 \$322,739	\$1,527,951 \$255,177,242	\$55,786 \$35,469,221	\$13,272 \$2,312,282	\$83,149 \$14,460,633	<u>\$489</u> \$85,138	<u>\$4,545</u> \$791,934	\$45,636 \$7,950,950	<u>\$0</u> \$0	<u>\$0</u>			\$3,602,495 \$660,618,227
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$176,058 \$5,482,273 <u>\$594,366,610</u> \$600,024,941	\$92,392 \$2,525,015 <u>\$284,115,241</u> \$286,732,648	\$27,416 \$847,317 <u>\$81,594,872</u> \$82,469,605	\$6,543 \$150,675 <u>\$15,198,391</u> \$15,355,610	-\$3,431 -\$78,995 <u>-\$7,968,089</u> -\$8,050,514	\$0 \$0 <u>\$0</u> \$0	\$128 \$3,957 <u>\$381,021</u> \$385,105	\$24,481 \$1,365,336 <u>\$152,011,126</u> \$153,400,943	\$14,203 \$330,597 <u>\$33,546,076</u> \$33,890,876	\$981 \$22,582 <u>\$2,277,806</u> \$2,301,369	\$6,144 \$141,477 <u>\$14,224,409</u> \$14,372,030	\$39 \$896 <u>\$90,354</u> \$91,289	\$336 \$7,734 <u>\$780,126</u> \$788,196	\$3,074 \$70,792 <u>\$7,140,666</u> \$7,214,532	\$0 \$0 <u>\$0</u> \$0	\$0 -\$257,970			\$172,307 \$5,387,382 <u>\$583,134,030</u> \$588,693,719
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$1,324,086 <u>\$1,594,481</u> \$2,918,568	\$698,612 <u>\$946,342</u> \$1,644,954	\$236,751 <u>\$239,406</u> \$476,157	\$41,933 <u>\$59,934</u> \$101,867	-\$21,984 <u>-\$31,422</u> -\$53,406	\$0 <u>\$0</u> \$0	\$1,106 <u>\$1,118</u> \$2,224	\$165,362 <u>\$103,372</u> \$268,734	\$88,672 <u>\$126,737</u> \$215,409	\$6,285 <u>\$8,982</u> \$15,267	\$39,373 <u>\$56,275</u> \$95,648	\$228 <u>\$327</u> \$555	\$2,152 <u>\$3,076</u> \$5,229	\$19,701 <u>\$28,159</u> \$47,860	\$0 <u>\$0</u> \$0	<u>\$0</u>			\$1,276,405 \$1,542,306 \$2,818,711
E-19 FIRM P E-19 V P Total E-19 P	\$59,703,902 <u>\$22,761,474</u> \$82,465,376	\$29,927,432 <u>\$11,563,110</u> \$41,490,542	\$7,823,355 <u>\$2,977,308</u> \$10,800,662	\$1,926,792 <u>\$750,716</u> \$2,677,509	-\$1,010,163 - <u>\$393,580</u> -\$1,403,742	\$0 <u>\$0</u> \$0	\$36,537 <u>\$13,903</u> \$50,440	\$12,430,660 \$4,430,725 \$16,861,385	\$4,074,183 <u>\$1,582,069</u> \$5,656,251	\$288,771 <u>\$112,511</u> \$401,282	\$1,809,165 <u>\$701,912</u> \$2,511,077	\$10,497 <u>\$4,090</u> \$14,586	\$98,901 <u>\$38.534</u> \$137,435	\$905,266 <u>\$352,709</u> \$1,257,975	\$0 <u>\$0</u> \$0	<u>\$0</u>			\$58,121,188 <u>\$22,134,007</u> \$80,255,195
E-19 FIRM S E-19 V S Total E-19 S	\$198,185,730 <u>\$439,664,681</u> \$637,850,411	\$99,675,799 <u>\$222,334,394</u> \$322,010,194	\$22,579,190 \$46,887,604 \$69,466,794	\$5,569,352 <u>\$12,827,042</u> \$18,396,394	-\$2,919,854 -\$6,724,857 -\$9,644,711	\$0 <u>\$0</u> \$0	\$105,441 <u>\$218,950</u> \$324,392	\$46,896,587 <u>\$103,685,979</u> \$150,582,567	\$12,088,380 <u>\$27,771,768</u> \$39,860,148	\$834,687 <u>\$1,922,408</u> \$2,757,096	\$5,229,353 <u>\$12,005,036</u> \$17,234,389	\$30,340 <u>\$69,878</u> \$100,218	\$285,872 <u>\$658,406</u> \$944,278	\$2,616,651 \$6,026,534 \$8,643,185	\$0 <u>\$0</u> \$0	<u>\$0</u>			\$192,098,323 <u>\$427,683,142</u> \$619,781,465
E-19 T E-19 P E-19 S TOTAL E-19	\$2,918,568 \$82,465,376 \$637,850,411 \$723,234,355	\$1,644,954 \$41,490,542 <u>\$322,010,194</u> \$365,145,690	\$476,157 \$10,800,662 \$69,466,794 \$80,743,613	\$101,867 \$2,677,509 <u>\$18,396,394</u> \$21,175,769	-\$53,406 -\$1,403,742 <u>-\$9,644,711</u> -\$11,101,860	\$0 \$0 <u>\$0</u> \$0	\$2,224 \$50,440 <u>\$324,392</u> \$377,055	\$268,734 \$16,861,385 <u>\$150,582,567</u> \$167,712,686	\$215,409 \$5,656,251 <u>\$39,860,148</u> \$45,731,809	\$15,267 \$401,282 <u>\$2,757,096</u> \$3,173,645	\$95,648 \$2,511,077 <u>\$17,234,389</u> \$19,841,114	\$555 \$14,586 <u>\$100,218</u> \$115,359	\$5,229 \$137,435 <u>\$944,278</u> \$1,086,942	\$47,860 \$1,257,975 <u>\$8,643,185</u> \$9,949,020	\$0 \$0 <u>\$0</u> \$0	-\$200,208 <u>-\$893,477</u>			\$2,818,711 \$80,255,195 \$619,781,465 \$702,855,371
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0				\$22,840,040
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$54,566,502 \$3,805,720 <u>\$1,314,463</u> \$59,686,685	\$25,214,124 \$849,147 <u>\$448,452</u> \$26,511,724	\$16,123,010 \$503,046 <u>\$169,878</u> \$16,795,934	\$1,946,971 \$51,301 <u>\$31,074</u> \$2,029,346	-\$1,020,742 -\$26,896 <u>-\$16,291</u> -\$1,063,929	\$0 \$0 <u>\$0</u> \$0	\$77,140 \$2,408 <u>\$811</u> \$80,359	\$5,728,847 \$2,337,908 <u>\$519,821</u> \$8,586,577	\$4,390,363 \$131,239 <u>\$77,481</u> \$4,599,083	\$291,796 \$7,689 <u>\$4,657</u> \$304,141	\$1,828,112 \$48,169 <u>\$29,177</u> \$1,905,458	\$8,104 \$214 <u>\$129</u> \$8,446	\$99,937 \$2,633 <u>\$1,595</u> \$104,165	\$1,938,454 \$51,077 <u>\$30,938</u> \$2,020,469	\$0 \$0 <u>\$0</u> \$0	-\$194,836 <u>-\$88,351</u>			\$51,952,985 \$3,763,099 <u>\$1,209,371</u> \$56,925,456
AGRICULTURE	\$4,637,008																		
AG-1A AG-RA	\$4,923,744	\$1,238,919 \$1,466,773	\$252,714 \$353,497	\$67,843 \$94,898	-\$35,568 -\$49,753	\$0 \$0	\$1,173 \$1,641	\$2,817,133 \$2,640,537	\$162,095 \$226,739	\$10,168 \$14,223	\$63,701 \$89,105	\$349 \$489	\$3,482 \$4,871	\$32,161 \$44,987	\$0 \$0	\$0			\$4,611,340 \$4,888,007
AG-VA AG-4A	\$3,057,854 \$100,774,072	\$889,237 \$26,740,680	\$218,553 \$6,360,677	\$58,672 \$1,707,565	-\$30,760 -\$895,228	\$0 \$0	\$1,015 \$29,534	\$1,665,158 \$59,489,953	\$140,184 \$4,079,854	\$8,793 \$255,915	\$55,090 \$1,603,321	\$302 \$8,792	\$3,012 \$87,648	\$27,814 \$809,476	\$0 \$0				\$3,037,070 \$100,268,092
AG-5A	\$31,710,659	\$12,123,397	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,285,450	\$1,707,239	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$982			\$31,286,147
AG-1B AG-RB	\$10,270,941 \$5,681,666	\$3,456,009 \$1,732,246	\$690,191 \$399,594	\$185,286 \$107,274	-\$97,140 -\$56,240	\$0 \$0	\$3,205 \$1,855	\$5,206,794 \$3,031,529	\$428,915 \$248,325	\$27,769 \$16,077	\$173,975 \$100,725	\$954 \$552	\$9,511 \$5,506	\$87,835 \$50,853	\$0 \$0	-\$5,354 \$0			\$10,167,950 \$5,638,296
AG-VB	\$3,926,762	\$1,269,312	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,883,383	\$209,911	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,891,934
AG-4B	\$205,565,404	\$71,505,883	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$101,230,489	\$8,710,584	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$97,626			\$203,314,602
AG-4C AG-5B	\$23,300,977 \$507,457,789	\$7,868,661 \$217,760,927	\$1,819,624 \$48,186,832	\$488,490 \$12,936,068	-\$256,101 -\$6,782,016	\$0 \$0	\$8,449 \$223,744	\$11,230,134 \$178,971,582	\$1,130,795 \$27,197,147	\$73,211 \$1,938,748	\$458,668 \$12,146,344	\$2,515 \$66,605	\$25,074 \$664,002	\$231,570 \$6,132,380	\$0 \$0	-\$12,214 -\$607,364			\$23,068,875 \$498,834,999
AG-5C	\$310,282,687	\$152,994,495	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$69,579,844	\$21,611,644	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	¥== 1,00=			\$303,955,914
Total AG A Total AG B TOTAL AG	\$145,103,337 <u>\$1,066,486,226</u> \$1,211,589,563	\$42,459,006 <u>\$456,587,532</u> \$499,046,538	\$9,847,103 <u>\$103,741,350</u> \$113,588,453	\$2,643,519 <u>\$27,850,040</u> \$30,493,559	-\$1,385,922 <u>-\$14,600,992</u> -\$15,986,914	\$0 <u>\$0</u> \$0	\$45,723 <u>\$481,697</u> \$527,420	\$79,898,232 <u>\$371,133,753</u> \$451,031,985	\$6,316,111 \$59,537,323 \$65,853,434	\$396,188 <u>\$4,173,928</u> \$4,570,116	\$2,482,137 <u>\$26,149,845</u> \$28,631,982	\$13,611 <u>\$143,393</u> \$157,004	\$135,691 <u>\$1,429,529</u> \$1,565,220	\$1,253,168 <u>\$13,202,391</u> \$14,455,559	\$0 <u>\$0</u> \$0	<u>-\$957,220</u>			\$144,090,656 <u>\$1,048,872,571</u> \$1,192,963,226
E-20 CLASS E-20 FIRM T FPP T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
TOTAL	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
E-20 FIRM P FPP P	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$310,285,484
TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$310,285,484
E-20 FIRM S FPP S	\$104,282,890	\$52,779,077	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$22,829,727	\$6,796,841	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0				\$99,632,623
TOTAL	\$104,282,890	\$52,779,077	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$22,829,727	\$6,796,841	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$2,277,314			\$99,632,623
E-20 T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0				\$263,656,068
E-20 P E-20 S	\$320,381,041 <u>\$104,282,890</u>	\$173,444,565 \$52,779,077	\$40,050,877 \$12,962,703	\$10,945,712 \$3,192,959	-\$5,738,529 - <u>\$1,673,979</u>	\$0 <u>\$0</u>	\$187,055 \$60,533	\$56,883,707 \$22,829,727	\$22,639,177 \$6,796,841	\$1,640,451 <u>\$478,534</u>	\$10,277,496 \$2,998,035	\$55,146 <u>\$16,734</u>	\$561,838 <u>\$163,893</u>	\$4,473,230 \$1,304,880	\$0 \$0				\$310,285,484 \$99,632,623
TOTAL E-20	\$697,167,040	\$401,731,873	\$95,902,426	\$26,005,511	-\$1,673,979 -\$13,633,957	\$0 \$0	\$448,042	\$82,626,297	\$52,833,958	\$3,897,486	\$24,417,921	\$127,363	\$1,334,850	\$10,627,781	\$0 \$0				\$673,574,175
SYSTEM	\$7,005,306,907	\$3,328,900,207	\$947,763,118	\$192,215,835	-\$100,773,351	\$0	\$4,409,975	\$2,082,534,270	\$379,416,757	\$28,807,751	\$150,583,401	\$1,054,819	\$9,866,356	\$110,576,983	\$0	-\$99,572,699	-\$21,497,909	\$0	\$7,014,285,513

BDLD RESULTS	Total Sales	Revenue At Present	Generation	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	стс	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent
Class/Schedule RESIDENTIAL	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	<u>Change</u>
E-1 EL-1 TOTAL RES	8,514,772,192 <u>4,632,937,662</u> 13,147,709,854	\$0.26706 \$0.16183 \$0.22998	\$0.11209 <u>\$0.11209</u> \$0.11209	\$0.03704 \$0.03703 \$0.03704	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00017 <u>\$0.00017</u> \$0.00017	\$0.10004 <u>\$0.02145</u> \$0.07235	\$0.01435 \$0.00399 \$0.01070	\$0.00093 \$0.00093 \$0.00093	\$0.00546 <u>\$0.00000</u> \$0.00354	\$0.00004 <u>\$0.00004</u> \$0.00004	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00442 <u>\$0.00442</u> \$0.00442	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00604 - <u>\$0.00565</u> -\$0.00590	\$0.00117 -\$0.00680 -\$0.00164	\$0.27293 \$0.17093 \$0.23699	2.20% <u>5.62%</u> 3.05%
SMALL L&P A-1	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.26855	-1.49%
A-6 A-15	511,788,493 12,624	\$0.24605 \$1.10130	\$0.10571 \$0.10741	\$0.02786 \$0.02784	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.08981 \$0.93409	\$0.01355 \$0.01447	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00318 \$0.00318	\$0.00000 \$0.00000	-\$0.00043 \$0.00000		\$0.24982 \$1.09715	1.53% -0.38%
TC-1 TOTAL SMALL	14,329,292 2,496,509,180	\$0.25543 \$0.26708	<u>\$0.09971</u> \$0.10780	\$0.02784 \$0.02784	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.10663 \$0.10221	\$0.00389 \$0.01421	\$0.00093 \$0.00093	\$0.00580 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	<u>\$0.00318</u> \$0.00318	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00078		\$0.25141 \$0.26462	<u>-1.57%</u> -0.92%
MEDIUM L&P A-10 T	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312		\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16274	-2.13%
A-10 P A-10 S	24,381,091 2,459,286,627	\$0.22486 \$0.24168	\$0.10356 \$0.11553	\$0.03475 \$0.03318	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00015	\$0.05600 \$0.06181	\$0.01356 \$0.01364	\$0.00093 \$0.00093	\$0.00580 \$0.00578	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	\$0.00000 -\$0.00010		\$0.22097 \$0.23712	-1.73% -1.89%
TOTAL MEDIUM E-19 CLASS	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23692	-1.89%
E-19 FIRM T E-19 V T	6,785,294 9,698,022	\$0.19514 \$0.16441	\$0.10296 \$0.09758	\$0.03489 \$0.02469	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00012	\$0.02437 \$0.01066	\$0.01307 \$0.01307	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	-\$0.00026 <u>\$0.00000</u>		\$0.18811 \$0.15903	-3.60% -3.27%
Total E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 FIRM P E-19 V P Total E-19 P	311,778,662 121,475,160 433,253,822	\$0.19149 \$0.18738 \$0.19034	\$0.09599 <u>\$0.09519</u> \$0.09576	\$0.02509 \$0.02451 \$0.02493	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00012 \$0.00011 \$0.00012	\$0.03987 \$0.03647 \$0.03892	\$0.01307 \$0.01302 \$0.01306	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00578 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 \$0.00290 \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00064 <u>\$0.00000</u> -\$0.00046		\$0.18642 \$0.18221 \$0.18524	-2.65% -2.76% -2.68%
E-19 FIRM S	901,189,624	\$0.19034	\$0.09370	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05092	\$0.01300	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.10324	-3.07%
E-19 V S Total E-19 S	2,075,573,104 2,976,762,727	\$0.21183 \$0.21428	\$0.10712 \$0.10817	\$0.02259 \$0.02334	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.04996 \$0.05059	\$0.01338 \$0.01339	\$0.00093 \$0.00093	\$0.00578 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00030		\$0.20606 \$0.20821	<u>-2.73%</u> -2.83%
E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 P E-19 S TOTAL E-19	433,253,822 2,976,762,727 3,426,499,865	\$0.19034 \$0.21428 \$0.21107	\$0.09576 <u>\$0.10817</u> \$0.10657	\$0.02493 \$0.02334 \$0.02356	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00012 <u>\$0.00011</u> \$0.00011	\$0.03892 \$0.05059 \$0.04895	\$0.01306 \$0.01339 \$0.01335	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00579 \$0.00579	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 \$0.00290 \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00046 - <u>\$0.00030</u> -\$0.00032		\$0.18524 \$0.20821 \$0.20512	-2.68% -2.83% -2.82%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02330	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04693	\$0.01333	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.20312	-1.24%
STANDBY																				
STANDBY T STANDBY P	315,043,911 8,301,158	\$0.17320 \$0.45846	\$0.08003 \$0.10229	\$0.05118 \$0.06060	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00024 \$0.00029	\$0.01818 \$0.28164	\$0.01394 \$0.01581	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	\$0.00000 \$0.00000	-\$0.01483 -\$0.02347		\$0.16491 \$0.45332	-4.79% -1.12%
STANDBY S TOTAL STANDBY	<u>5,028,099</u> 328,373,169	<u>\$0.26142</u> \$0.18176	<u>\$0.08919</u> \$0.08074	\$0.03379 \$0.05115	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00024	\$0.10338 \$0.02615	\$0.01541 \$0.01401	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	<u>\$0.00000</u> \$0.00000	<u>-\$0.01757</u> -\$0.01509		\$0.24052 \$0.17336	<u>-8.00%</u> -4.63%
AGRICULTURE AG-1A	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00026		\$0.42006	-0.55%
AG-RA	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31832	-0.73%
AG-VA AG-4A	9,493,856 276,305,023	\$0.32209 \$0.36472	\$0.09366 \$0.09678	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.17539 \$0.21531	\$0.01477 \$0.01477	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 -\$0.00004		\$0.31990 \$0.36289	-0.68% -0.50%
AG-5A	115,621,440	\$0.27426	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.27059	-1.34%
AG-1B AG-RB	29,981,592 17,358,174	\$0.34257 \$0.32732	\$0.11527 \$0.09979	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.17367 \$0.17465	\$0.01431 \$0.01431	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00018 \$0.00000		\$0.33914 \$0.32482	-1.00% -0.76%
AG-VB	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26524	-0.89%
AG-4B	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00016		\$0.33392	-1.09%
AG-4C AG-5B	79,043,660 2,093,214,936	\$0.29479 \$0.24243	\$0.09955 \$0.10403	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.14208 \$0.08550	\$0.01431 \$0.01299	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00015 -\$0.00029		\$0.29185 \$0.23831	-1.00% -1.70%
AG-5C	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183		\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.18274	-2.04%
Total AG A Total AG B	427,753,847 4,506,478,988	\$0.33922 \$0.23666	\$0.09926 \$0.10132	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18679 \$0.08236	\$0.01477 \$0.01321	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00003 - <u>\$0.00021</u>		\$0.33685 \$0.23275	-0.70% -1.65%
TOTAL AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00021		\$0.24177	-1.54%
E-20 CLASS E-20 FIRM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278		\$0.13731	-3.25%
FPP T TOTAL	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278		\$0.13731	-3.25%
E-20 FIRM P FPP P	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290		\$0.17519	-3.15%
TOTAL	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290		\$0.17519	-3.15%
E-20 FIRM S FPP S	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012		\$0.01316		\$0.00580		\$0.00032	\$0.00253	\$0.00000			\$0.19284	-4.46%
TOTAL	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012		\$0.01316		\$0.00580		\$0.00032	\$0.00253	\$0.00000	-\$0.00441		\$0.19284	-4.46%
E-20 T E-20 P	1,920,200,469 1,771,150,850	\$0.14191 \$0.18089	\$0.09140 \$0.09793	\$0.02234 \$0.02261	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00010 \$0.00011	\$0.00152 \$0.03212	\$0.01219 \$0.01278	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000 \$0.00000	-\$0.00278 -\$0.00290		\$0.13731 \$0.17519	-3.25% -3.15%
E-20 S	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01316	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00441		\$0.19284	-4.46%
TOTAL E-20 SYSTEM	4,208,011,413 31,102,916,759	\$0.16568 \$0.22523	\$0.09547 \$0.10703	\$0.02279 \$0.03047	\$0.00618 \$0.00618	-\$0.00324 - \$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00014	\$0.01964 \$0.06696		\$0.00093 \$0.00093	\$0.00580 \$0.00484	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00356	\$0.00000 \$0.00000	-\$0.00303 - \$0.00320	-\$0.00069	\$0.16007 \$0.22552	-3.38% 0.13%
	,, . 10,100		200700												- 2.0000	ŢJ.00000	ŢJ.000 <u>E</u> 0	- 2.0000		J 3 /0

DA/CCA RESULTS	Total Revenue	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	СТС	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed
<u>Class/Schedule</u> RESIDENTIAL	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
E-1 EL-1 TOTAL RES	\$2,333,701,627 <u>\$169,918,424</u> \$2,503,620,051	\$461,724,123 \$88,745,504 \$550,469,627	\$77,047,286 \$14,808,843 \$91,856,129	-\$40,393,723 - <u>\$7,763,860</u> -\$48,157,582	\$0 <u>\$0</u> \$0	\$2,143,776 \$412,052 \$2,555,828	\$50,616,710	\$178,963,658 \$9,557,546 \$188,521,204	\$11,547,223 \$2,219,450 \$13,766,673	\$70,294,390 <u>\$0</u> \$70,294,390	\$443,816 <u>\$85,306</u> \$529,122	\$3,954,816 <u>\$760,157</u> \$4,714,974	\$55,121,376 <u>\$10,594,908</u> \$65,716,284	\$0 <u>\$0</u> \$0	-\$16,808,104	\$38,906,989 - <u>\$17,409,080</u> \$21,497,909	\$518,693,940 \$89,842,517 \$608,536,457	\$2,559,818,794 \$225,661,951 \$2,785,480,745
SMALL L&P A-1 A-6	\$704,254,461 \$143,971,638	\$106,916,365 \$23,410,737	\$23,735,153 \$5,194,379	-\$12,443,672 -\$2,723,267	\$0 \$0	\$496,410 \$108,697	\$376,525,379 \$73,797,989	\$55,497,219 \$11,343,904	\$3,557,224 \$778,489	\$22,234,739 \$4,838,841	\$130,976 \$28,664	\$1,218,314 \$266,625	\$12,231,773 \$2,676,893	\$0 \$0			\$157,457,073 \$33,484,625	\$747,537,823 \$153,205,384
A-15 TC-1 TOTAL SMALL	\$204,345 <u>\$4,545,999</u> \$852,976,442	\$8,864 <u>\$689,974</u> \$131,025,940	\$1,968 <u>\$153,174</u> \$29,084,673	-\$1,032 <u>-\$80,305</u> -\$15,248,275	\$0 <u>\$0</u> \$0	\$41 <u>\$3,204</u> \$608,352	\$175,256 <u>\$2,642,562</u> \$453,141,186	\$4,609 <u>\$96,493</u> \$66,942,225	\$295 <u>\$22,956</u> \$4,358,964	\$1,837 <u>\$143,823</u> \$27,219,240	\$11 <u>\$845</u> \$160,496	\$101 <u>\$7,862</u> \$1,492,902	\$1,014 <u>\$78,937</u> \$14,988,617	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$14,801 <u>\$1,024,048</u> \$191,980,547	\$207,765 <u>\$4,783,573</u> \$905,734,545
MEDIUM L&P A-10 T A-10 P	\$119,480 \$6,393,856	\$29,745 \$1,281,051	\$5,989 \$280,349	-\$3,140 -\$146,979	\$0 \$0	\$139 \$5,982	\$30,619 \$2,364,477	\$13,000 \$612,174	\$898 \$42,016	\$5,623 \$261,588	\$36 \$1,667	\$307 \$14,390	\$2,814 \$131,717	\$0 \$0	\$0		\$43,206 \$1,958,918	\$129,235 \$6,807,348
A-10 S TOTAL MEDIUM	\$762,085,050 \$768,598,386	\$150,599,756 \$151,910,552	\$30,991,971 \$31,278,309	<u>-\$16,248,218</u> -\$16,398,337	<u>\$0</u> \$0	\$703,253 \$709,374	\$315,895,079 \$318,290,175	\$68,343,492 \$68,968,665	\$4,644,814 \$4,687,728	\$28,970,953 \$29,238,164	<u>\$184,246</u> \$185,949	\$1,590,803 \$1,605,501	\$14,560,970 \$14,695,501	<u>\$0</u> \$0			\$209,085,186 \$211,087,310	\$809,308,989 \$816,245,573
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$554,774 <u>\$656,705</u> \$1,211,479	\$139,775 <u>\$139,601</u> \$279,376	\$30,175 <u>\$47,554</u> \$77,729	-\$15,820 <u>-\$24,931</u> -\$40,751	\$0 <u>\$0</u> \$0	\$653 <u>\$652</u> \$1,305	\$121,347 \$71,080 \$192,427	\$63,809 <u>\$100,558</u> \$164,367	\$4,522 <u>\$7,127</u> \$11,649	\$28,333 <u>\$44,651</u> \$72,984	\$164 <u>\$259</u> \$423	\$1,549 <u>\$2,441</u> \$3,990	\$14,177 <u>\$22,342</u> \$36,519	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$199,185 <u>\$306,809</u> \$505,994	\$587,568 <u>\$718,142</u> \$1,305,710
E-19 FIRM P E-19 V P Total E-19 P	\$62,348,531 <u>\$24,373,313</u> \$86,721,844	\$12,291,569 \$5,153,995 \$17,445,564	\$3,316,372 \$1,209,853 \$4,526,225	-\$1,738,681 - <u>\$634,292</u> -\$2,372,972	\$0 <u>\$0</u> \$0	\$57,398 <u>\$24,069</u> \$81,467	\$21,319,645 \$8,100,815 \$29,420,460	\$7,012,436 <u>\$2,558,222</u> \$9,570,658	\$497,030 <u>\$181,322</u> \$678,352	\$3,113,914 \$1,135,993 \$4,249,907	\$18,067 \$6,591 \$24,658	\$170,228 \$62,101 \$232,329	\$1,558,133 <u>\$568,426</u> \$2,126,558	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$17,532,477 \$7,192,962 \$24,725,439	\$65,054,941 <u>\$25,560,057</u> \$90,614,997
E-19 FIRM S E-19 V S Total E-19 S	\$341,824,012 \$730,220,635 \$1,072,044,647	\$60,997,270 <u>\$125,589,449</u> \$186,586,719	\$16,872,618 <u>\$37,536,675</u> \$54,409,294	-\$8,845,839 - <u>\$19,679,422</u> -\$28,525,261	\$0 <u>\$0</u> \$0	\$284,843 <u>\$586,466</u> \$871,309	\$133,395,769 <u>\$288,781,535</u> \$422,177,304	\$36,557,648 \$81,147,603 \$117,705,251	\$2,528,725 \$5,625,679 \$8,154,404	\$15,806,370 <u>\$34,979,963</u> \$50,786,333	\$91,917 <u>\$204,489</u> \$296,405	\$866,063 <u>\$1,926,739</u> \$2,792,803	\$7,927,269 <u>\$17,635,872</u> \$25,563,141	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$89,675,783 <u>\$186,610,762</u> \$276,286,545	\$355,969,677 \$760,945,810 \$1,116,915,487
E-19 T E-19 P E-19 S	\$1,211,479 \$86,721,844 \$1,072,044,647	\$279,376 \$17,445,564 \$186,586,719	\$77,729 \$4,526,225 \$54,409,294	-\$40,751 -\$2,372,972 -\$28,525,261	\$0 \$0 <u>\$0</u>	\$1,305 \$81,467 \$871,309	\$192,427 \$29,420,460 \$422,177,304	\$164,367 \$9,570,658 \$117,705,251	\$11,649 \$678,352 \$8,154,404	\$72,984 \$4,249,907 \$50,786,333	\$423 \$24,658 \$296,405	\$3,990 \$232,329 \$2,792,803	\$36,519 \$2,126,558 \$25,563,141	\$0 \$0 <u>\$0</u>	-\$93,647		\$505,994 \$24,725,439 \$276,286,545	\$1,305,710 \$90,614,997 \$1,116,915,487
TOTAL E-19 STREETLIGHTS	\$1,159,977,970 \$28,807,403	\$204,311,659 \$3,610,484	\$59,013,248 \$938,879	-\$30,938,984 -\$492,228	\$0 \$0	\$954,081 \$16,763	\$451,790,191 \$18,587,944	\$127,440,275 \$596,310	\$8,844,405	\$55,109,223 \$881,562	\$321,486 \$4,311	\$3,029,122 \$48,192	\$27,726,218 \$452,251	\$0 \$0	-\$282,708		\$301,517,977 \$5,159,747	\$1,208,836,194 \$29,944,926
STANDBY	\$20,007,403	\$3,010,404	\$930,079	-\$492,220	ΦΟ	\$10,703	\$10,367,944	\$390,3 TU	\$140,711	ф001,302	\$4,311	\$40, 192	\$432,231	\$0	φU		\$5,159,747	\$29, 944 ,920
STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$6,015,302 \$2,366,022 <u>\$399,381</u> \$8,780,705	\$2,138,056 \$374,292 <u>\$55,752</u> \$2,568,099	\$251,132 \$40,344 <u>\$10,625</u> \$302,101	-\$131,662 -\$21,151 <u>-\$5,570</u> -\$158,383	\$0 \$0 <u>\$0</u> \$0	\$10,230 \$1,792 <u>\$266</u> \$12,288	\$1,485,762 \$1,748,834 <u>\$251,405</u> \$3,486,001	\$566,296 \$103,208 <u>\$26,493</u> \$695,998	\$37,638 \$6,046 <u>\$1,592</u> \$45,276	\$235,801 \$37,881 \$9,976 \$283,659	\$1,045 \$168 <u>\$44</u> \$1,257	\$12,891 \$2,071 <u>\$545</u> \$15,507	\$250,034 \$40,168 <u>\$10,579</u> \$300,780	\$0 \$0 \$0	\$0 <u>-\$300</u>		\$1,182,521 \$53,839 \$49,725 \$1,286,085	\$6,039,745 \$2,387,491 \$411,132 \$8,838,367
AGRICULTURE AG-1A AG-RA	\$3,200,787 \$40,938	\$234,655 \$3,455	\$62,995 \$928	-\$33,026 -\$486	\$0 \$0	\$1,090 \$16	\$2,386,544 \$29,818	\$150,512 \$2,216	\$9,441 \$139	\$59,119 \$871	\$324 \$5	\$3,233 \$48	\$29,863 \$440	\$0 \$0			\$396,722 \$4,598	\$3,301,472 \$42,047
AG-VA AG-4A	\$420,288 \$14,528,088	\$39,671 \$1,166,089	\$10,650 \$313,044	-\$5,583 -\$164,120	\$0 \$0	\$184 \$5,414	\$290,469 \$10,529,479	\$25,446 \$747,951	\$1,596 \$46,916	\$10,000 \$293,905	\$55 \$1,612	\$547 \$16,068	\$5,049 \$148,400	\$0 \$0	\$0		\$49,974 \$1,875,137	\$428,056 \$14,979,896
AG-5A AG-1B	\$3,618,546 \$5,647,522	\$463,494 \$492,366	\$124,428 \$132,179	-\$65,234 -\$69,298	\$0 \$0	\$2,152 \$2,286	\$2,042,483 \$3,996,099	\$297,294 \$305,978	\$18,648 \$19,810	\$116,832 \$124,110	\$641 \$681	\$6,387 \$6,785	\$58,985 \$62,660	\$0 \$0	\$0		\$695,818 \$760,312	\$3,761,928 \$5,833,968
AG-RB AG-VB	\$85,360 \$302,400	\$9,172 \$31,534	\$2,462 \$8,465	-\$1,291 -\$4,438	\$0 \$0	\$43 \$146	\$55,477 \$201,927	\$5,700 \$19,597	\$369 \$1,269	\$2,312 \$7,949	\$13 \$44	\$126 \$435	\$1,167 \$4,013	\$0 \$0			\$13,257 \$40,164	\$88,806 \$311,104
AG-4B AG-4C	\$35,797,018 \$2,176,314	\$3,491,907 \$239,271	\$937,425 \$64,234	-\$491,466 -\$33,676	\$0 \$0	\$16,214 \$1,111	\$23,432,020 \$1,460,996	\$2,170,026 \$148,693	\$140,493 \$9,627	\$880,197 \$60,312	\$4,827 \$331	\$48,118 \$3,297	\$444,389 \$30,450	\$0 \$0			\$6,062,011 \$257,516	\$37,136,160 \$2,242,162
AG-5B AG-5C	\$49,357,376 \$53,458,131	\$7,104,222 \$11,700,402	\$1,907,175 \$3,141,049	-\$999,878 -\$1,646,764	\$0 \$0	\$32,987 \$54,328	\$24,878,147 \$14,513,479	\$4,009,697 \$6,603,828	\$285,831 \$470,754	\$1,790,745 \$2,949,294	\$9,820 \$16,172	\$97,894 \$161,229	\$904,102 \$1,489,023	\$0 \$0	* ****		\$11,697,579 \$17,629,648	\$51,714,231 \$57,054,972
Total AG A Total AG B TOTAL AG	\$21,808,648 <u>\$146,824,121</u> \$168,632,769	\$1,907,365 <u>\$23,068,874</u> \$24,976,239	\$512,045 \$6,192,989 \$6,705,034	-\$268,451 <u>-\$3,246,810</u> -\$3,515,260	\$0 <u>\$0</u> \$0	\$8,856 <u>\$107,115</u> \$115,971	\$15,278,792 \$68,538,146 \$83,816,939	\$1,223,419 <u>\$13,263,519</u> \$14,486,938	\$76,741 \$928,153 \$1,004,894	\$480,727 \$5,814,918 \$6,295,645	\$2,636 <u>\$31,886</u> \$34,523	\$26,283 <u>\$317,883</u> \$344,166	\$242,736 \$2,935,804 \$3,178,540	\$0 <u>\$0</u> \$0	<u>-\$31,560</u>		\$3,022,250 <u>\$36,460,486</u> \$39,482,737	\$22,513,399 <u>\$154,381,405</u> \$176,894,804
E-20 CLASS E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$65,791,266	\$207,530,234
FPP T TOTAL	\$3,931,920 \$200,675,594	\$0 \$64,694,042	<u>\$0</u> \$21,498,098	<u>\$0</u> -\$11,270,847	<u>\$0</u> \$0	<u>\$0</u> \$302,108	<u>\$460,386</u> -\$3,249,065	\$3,472,498 \$45,860,467	<u>\$281,754</u> \$3,503,707	<u>\$0</u> \$17,081,986	<u>\$0</u> \$100,513	<u>\$0</u> \$1,103,487	<u>\$0</u> \$8,785,717	<u>\$0</u> \$0			<u>\$0</u> \$65,791,266	<u>\$4,214,639</u> \$211,744,873
E-20 FIRM P FPP P	\$440,169,724 <u>\$538,242</u>	\$99,022,483 <u>\$0</u>	\$27,936,038 <u>\$0</u>	-\$14,646,078 <u>\$0</u>	\$0 <u>\$0</u>	\$462,455 <u>\$0</u>	\$145,499,113 <u>\$310,143</u>	\$57,780,517 <u>\$236,122</u>	\$4,186,817 <u>\$18,206</u>	\$26,230,593 <u>\$0</u>	\$140,745 <u>\$0</u>	\$1,433,943 <u>\$0</u>	\$11,416,737 <u>\$0</u>	\$0 <u>\$0</u>			\$99,574,817 <u>\$0</u>	\$454,651,735 \$564,472
TOTAL	\$440,707,966	\$99,022,483		-\$14,646,078	\$0	\$462,455	\$145,809,256	\$58,016,640	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0			\$99,574,817	\$455,216,207
E-20 FIRM S FPP S TOTAL	\$178,324,090 \$2,753,493 \$181,077,583	\$36,159,996 <u>\$0</u> \$36,159,996	\$9,973,978 <u>\$0</u> \$9,973,978	-\$5,229,076 <u>\$0</u> -\$5,229,076	\$0 <u>\$0</u> \$0	\$168,856 <u>\$0</u> \$168,856	\$64,086,060 \$1,607,874 \$65,693,933	\$21,231,570 \$1,190,721 \$22,422,291	\$1,494,815 <u>\$89,046</u> \$1,583,861	\$9,365,084 <u>\$0</u> \$9,365,084	\$52,274 <u>\$0</u> \$52,274	\$511,959 <u>\$0</u> \$511,959	\$4,076,107 \$0 \$4,076,107	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$42,653,018 <u>\$0</u> \$42,653,018	\$183,612,615 \$2,887,641 \$186,500,255
E-20 T	\$200,675,594		\$21,498,098	-\$11,270,847	\$0 \$0	\$302,108	-\$3,249,065	\$45,860,467	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0			\$65,791,266 \$00,574,817	\$211,744,873
E-20 P E-20 S	\$440,707,966 \$181,077,583	\$99,022,483 \$36,159,996	\$9,973,978	-\$14,646,078 -\$5,229,076	\$0 <u>\$0</u>	\$462,455 <u>\$168,856</u>	\$145,809,256 \$65,693,933	\$58,016,640 \$22,422,291	\$4,205,023 \$1,583,861	\$26,230,593 \$9,365,084	\$140,745 \$52,274	\$1,433,943 \$511,959	\$11,416,737 \$4,076,107	\$0 <u>\$0</u>	-\$932,027		\$99,574,817 \$42,653,018	\$455,216,207 \$186,500,255
TOTAL E-20 SYSTEM	\$822,461,143 \$6,313,854,869	\$199,876,521 \$1,268,749,121	\$59,408,113 \$278,586,486	-\$31,146,001 - \$146,055,051	\$0 \$0	\$933,419 \$5,906,076	\$208,254,124 \$2,847,235,444		\$9,292,591 \$42,141,243	\$52,677,663 \$241,999,546	\$293,532 \$1,530,676	\$3,049,390 \$14,299,753	\$24,278,562 \$151,336,753	\$0 \$0		\$21,497,909	\$208,019,101 \$1,567,069,960	\$853,461,335 \$6,785,436,491

DA/CCA RESULTS	Total	Revenue									DWR				Residential & Small Business				Total	
Class/Schedule	Sales (kWh)	At Present Rates	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond <u>Rates</u>	CTC Rates	ECRA Rates	NSGC <u>Rates</u>	AB32 Credit <u>Rates</u>	Climate Credit & EITE Rates	CIA <u>Rates</u>	PCIA Rates	Proposed Rates	Percent Change
RESIDENTIAL E-1 EL-1 TOTAL RES	12,467,249,973 2,396,336,546 14,863,586,518	\$0.18719 \$0.07091 \$0.16844	\$0.03703 \$0.03703 \$0.03703	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00017 \$0.00017 \$0.00017	\$0.10100 \$0.02112 \$0.08813	\$0.01435 \$0.00399 \$0.01268	\$0.00093 \$0.00093 \$0.00093	\$0.00564 \$0.00000 \$0.00473	\$0.00004 \$0.00004 \$0.00004	\$0.00032 \$0.00032 \$0.00032	\$0.00442 \$0.00442 \$0.00442	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00625 <u>-\$0.00701</u> -\$0.00637	\$0.00312 -\$0.00726 \$0.00145	\$0.04160 \$0.03749 \$0.04094	\$0.20532 \$0.09417 \$0.18740	9.69% 32.81% 11.26%
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	3,840,639,573 840,514,384 318,424 24,785,359 4,706,257,741	\$0.18337 \$0.17129 \$0.64174 <u>\$0.18341</u> \$0.18124	\$0.02784 \$0.02785 \$0.02784 <u>\$0.02784</u> \$0.02784	\$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.09804 \$0.08780 \$0.55039 <u>\$0.10662</u> \$0.09628	\$0.01445 \$0.01350 \$0.01447 <u>\$0.00389</u> \$0.01422	\$0.00093 \$0.00093 \$0.00093 \$0.00093	\$0.00579 \$0.00576 \$0.00577 <u>\$0.00580</u> \$0.00578	\$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032 \$0.00032	\$0.00318 \$0.00318 \$0.00318 \$0.00318 \$0.00318	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		\$0.04100 \$0.03984 \$0.04648 <u>\$0.04132</u> \$0.04079	\$0.19464 \$0.18228 \$0.65248 \$0.19300 \$0.19245	6.15% 6.41% 1.67% <u>5.23%</u> 6.19%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	969,064 45,363,975 <u>5,014,882,006</u> 5,061,215,045	\$0.12329 \$0.14095 <u>\$0.15196</u> \$0.15186	\$0.03069 \$0.02824 <u>\$0.03003</u> \$0.03001	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00014 \$0.00013 <u>\$0.00014</u> \$0.00014	\$0.03160 \$0.05212 <u>\$0.06299</u> \$0.06289	\$0.01341 \$0.01349 <u>\$0.01363</u> \$0.01363	\$0.00093 \$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00577 <u>\$0.00578</u> \$0.00578	\$0.00004 \$0.00004 <u>\$0.00004</u> \$0.00004	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000		\$0.04459 \$0.04318 <u>\$0.04169</u> \$0.04171	\$0.13336 \$0.15006 <u>\$0.16138</u> \$0.16127	8.16% 6.47% <u>6.20%</u> 6.20%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	4,882,730 <u>7,694,789</u> 12,577,519	\$0.11362 <u>\$0.08534</u> \$0.09632	\$0.02863 \$0.01814 \$0.02221	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00013 <u>\$0.00008</u> \$0.00010	\$0.02485 \$0.00924 \$0.01530	\$0.01307 <u>\$0.01307</u> \$0.01307	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 \$0.00580	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000			\$0.04079 \$0.03987 \$0.04023	\$0.12034 \$0.09333 \$0.10381	5.91% <u>9.36%</u> 7.78%
E-19 FIRM P E-19 V P Total E-19 P	536,629,819 195,769,050 732,398,870	\$0.11619 <u>\$0.12450</u> \$0.11841	\$0.02291 \$0.02633 \$0.02382	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00011 <u>\$0.00012</u> \$0.00011	\$0.03973 \$0.04138 \$0.04017	\$0.01307 <u>\$0.01307</u> \$0.01307	\$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00017 <u>\$0.00000</u> -\$0.00013		\$0.03267 <u>\$0.03674</u> \$0.03376	\$0.12123 \$0.13056 \$0.12372	4.34% <u>4.87%</u> 4.49%
E-19 FIRM S E-19 V S Total E-19 S	2,730,197,142 6,073,895,711 8,804,092,853	\$0.12520 \$0.12022 \$0.12177	\$0.02234 \$0.02068 \$0.02119	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00010 \$0.00010 \$0.00010	\$0.04886 \$0.04754 \$0.04795	\$0.01339 \$0.01336 \$0.01337	\$0.00093 \$0.00093 \$0.00093	\$0.00579 \$0.00576 \$0.00577	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 \$0.00290 \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00007 <u>\$0.00000</u> -\$0.00002		\$0.03285 \$0.03072 \$0.03138	\$0.13038 \$0.12528 \$0.12686	4.14% <u>4.21%</u> 4.19%
E-19 T E-19 P E-19 S TOTAL E-19	12,577,519 732,398,870 <u>8,804,092,853</u> 9,549,069,242	\$0.09632 \$0.11841 <u>\$0.12177</u> \$0.12148	\$0.02221 \$0.02382 \$0.02119 \$0.02140	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00010 \$0.00011 <u>\$0.00010</u> \$0.00010	\$0.01530 \$0.04017 <u>\$0.04795</u> \$0.04731	\$0.01307 \$0.01307 <u>\$0.01337</u> \$0.01335	\$0.00093 \$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00580 <u>\$0.00577</u> \$0.00577	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00002 -\$0.00013 <u>-\$0.00002</u> -\$0.00003		\$0.04023 \$0.03376 <u>\$0.03138</u> \$0.03158	\$0.10381 \$0.12372 <u>\$0.12686</u> \$0.12659	7.78% 4.49% <u>4.19%</u> 4.21%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711	3.95%
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	40,636,305 6,528,165 <u>1,719,265</u> 48,883,735	\$0.14803 \$0.36243 <u>\$0.23230</u> \$0.17962	\$0.05261 \$0.05733 <u>\$0.03243</u> \$0.05253	\$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00025 \$0.00027 <u>\$0.00015</u> \$0.00025	\$0.03656 \$0.26789 <u>\$0.14623</u> \$0.07131	\$0.01394 \$0.01581 <u>\$0.01541</u> \$0.01424	\$0.00093 \$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00615 \$0.00615 <u>\$0.00615</u> \$0.00615	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.0000 \$0.0000 <u>-\$0.00017</u> -\$0.00001		\$0.02910 \$0.00825 <u>\$0.02892</u> \$0.02631	\$0.14863 \$0.36572 <u>\$0.23913</u> \$0.18080	0.41% 0.91% <u>2.94%</u> 0.66%
AGRICULTURE AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03892	\$0.32389	3.15%
AG-RA AG-VA AG-4A AG-5A AG-1B AG-RB AG-VB AG-4B AG-4C AG-5B AG-5C	150,100 1,723,289 50,654,407 20,133,980 21,388,179 398,417 1,369,821 151,686,902 10,393,813 308,604,309 508,260,377	\$0.24389 \$0.28681 \$0.17972 \$0.26405 \$0.21425 \$0.22076 \$0.23599 \$0.20939 \$0.15994 \$0.10518	\$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011	\$0.16855 \$0.20787 \$0.10144 \$0.18684 \$0.13924 \$0.14741 \$0.15448 \$0.14056 \$0.08062 \$0.02856	\$0.01477 \$0.01477 \$0.01477 \$0.01431 \$0.01431 \$0.01431 \$0.01431 \$0.01431 \$0.01299 \$0.01299	\$0.00093 \$0.00093 \$0.00093 \$0.00093 \$0.00093 \$0.00093 \$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032	\$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 -\$0.000001		\$0.02900 \$0.03702 \$0.03456 \$0.03555 \$0.03327 \$0.02932 \$0.03996 \$0.02478 \$0.03790 \$0.03469	\$0.24839 \$0.29573 \$0.18684 \$0.27277 \$0.22290 \$0.22711 \$0.24482 \$0.21572 \$0.16757 \$0.11226	1.85% 3.11% 3.96% 3.30% 4.04% 2.88% 3.74% 3.03% 4.78% 6.73%
Total AG A Total AG B TOTAL AG	82,855,100 1,002,101,819 1,084,956,919	\$0.26321 <u>\$0.14652</u> \$0.15543	\$0.02302 <u>\$0.02302</u> \$0.02302	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00011 <u>\$0.00011</u> \$0.00011	\$0.18440 \$0.06839 \$0.07725	\$0.01477 \$0.01324 \$0.01335	\$0.00093	\$0.00580 \$0.00580 \$0.00580	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00293 <u>\$0.00293</u> \$0.00293	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 <u>-\$0.00003</u> -\$0.00003		\$0.03648 \$0.03638 \$0.03639	\$0.27172 \$0.15406 \$0.16304	3.23% <u>5.15%</u> 4.90%
E-20 CLASS E-20 FIRM T FPP T TOTAL	3,478,656,573 304,202,831 3,782,859,404	\$0.05656 \$0.01293 \$0.05305	\$0.01860 \$0.00000 \$0.01710	\$0.00618 \$0.00000 \$0.00568	-\$0.00324 \$0.00000 -\$0.00298	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00009 \$0.00000 \$0.00008	-\$0.00107 <u>\$0.00151</u> -\$0.00086	\$0.01142	\$0.00093 \$0.00093 \$0.00093	\$0.00491 \$0.00000 \$0.00452	\$0.00003 <u>\$0.00000</u> \$0.00003	\$0.00032 \$0.00000 \$0.00029	\$0.00253 \$0.00000 \$0.00232	\$0.00000 \$0.00000 \$0.00000	-\$0.00071 <u>\$0.00000</u> -\$0.00065		\$0.01891 \$0.00000 \$0.01739	\$0.05966 <u>\$0.01385</u> \$0.05597	5.48% <u>7.19%</u> 5.52%
E-20 FIRM P FPP P TOTAL	4,520,394,471 <u>19,657,019</u> 4,540,051,490	\$0.09737 <u>\$0.02738</u> \$0.09707	\$0.02191 \$0.00000 \$0.02181	\$0.00618 <u>\$0.00000</u> \$0.00615	-\$0.00324 <u>\$0.00000</u> -\$0.00323	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00010 <u>\$0.00000</u> \$0.00010	\$0.03219 <u>\$0.01578</u> \$0.03212	\$0.01278 <u>\$0.01201</u> \$0.01278	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00000 \$0.00578	\$0.00003 <u>\$0.00000</u> \$0.00003	\$0.00032 <u>\$0.00000</u> \$0.00032	\$0.00253 <u>\$0.00000</u> \$0.00251	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00097 <u>\$0.00000</u> -\$0.00097		\$0.02203 <u>\$0.00000</u> \$0.02193	\$0.10058 <u>\$0.02872</u> \$0.10027	3.29% <u>4.87%</u> 3.29%
E-20 FIRM S FPP S TOTAL	1,613,912,242 <u>96,140,150</u> 1,710,052,392	\$0.11049 \$0.02864 \$0.10589	\$0.02241 \$0.00000 \$0.02115	\$0.00618 \$0.00000 \$0.00583	-\$0.00324 \$0.00000 -\$0.00306	\$0.00000 \$0.00000 \$0.00000	\$0.00010 <u>\$0.00000</u> \$0.00010	\$0.03971 \$0.01672 \$0.03842	\$0.01316 \$0.01239 \$0.01311	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00000 \$0.00548	\$0.00003 <u>\$0.00000</u> \$0.00003	\$0.00032 \$0.00000 \$0.00030	\$0.00253 <u>\$0.00000</u> \$0.00238	\$0.00000 \$0.00000 \$0.00000	-\$0.00058 \$0.00000 -\$0.00055		\$0.02643 <u>\$0.00000</u> \$0.02494	\$0.11377 \$0.03004 \$0.10906	2.97% 4.87% 2.99%
E-20 T E-20 P E-20 S TOTAL E-20	3,782,859,404 4,540,051,490 <u>1,710,052,392</u> 10,032,963,286	\$0.05305 \$0.09707 <u>\$0.10589</u> \$0.08198	\$0.01710 \$0.02181 <u>\$0.02115</u> \$0.01992	\$0.00568 \$0.00615 <u>\$0.00583</u> \$0.00592	-\$0.00298 -\$0.00323 <u>-\$0.00306</u> -\$0.00310	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00008 \$0.00010 <u>\$0.00010</u> \$0.00009	-\$0.00086 \$0.03212 <u>\$0.03842</u> \$0.02076	\$0.01212 \$0.01278 <u>\$0.01311</u> \$0.01259	\$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00452 \$0.00578 <u>\$0.00548</u> \$0.00525	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00029 \$0.00032 <u>\$0.00030</u> \$0.00030	\$0.00232 \$0.00251 <u>\$0.00238</u> \$0.00242	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00065 -\$0.00097 <u>-\$0.00055</u> -\$0.00077		\$0.01739 \$0.02193 <u>\$0.02494</u> \$0.02073	\$0.05597 \$0.10027 <u>\$0.10906</u> \$0.08507	5.52% 3.29% <u>2.99%</u> 3.77%
SYSTEM	45,498,854,614	\$0.13877	\$0.02789	\$0.00612	-\$0.00321	\$0.00000	\$0.00013	\$0.06258	\$0.01305	\$0.00093	\$0.00532	\$0.00003	\$0.00031	\$0.00333	\$0.00000	-\$0.00226	\$0.00047	\$0.03444	\$0.14913	7.47%

BDLD RESULTS	Total														Residential & Small Business				Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation <u>Revenue</u>	TO <u>Revenue</u>	TAC Revenue	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA <u>Revenue</u>	PCIA <u>Revenue</u>	Proposed <u>Revenue</u>
E-1 EL-1 TOTAL RES	\$2,273,968,703 <u>\$749,743,265</u> \$3,023,711,967	\$954,425,035 \$519,306,949 \$1,473,731,985	\$315,345,031 <u>\$171,580,772</u> \$486,925,804	\$52,621,203 <u>\$28,631,454</u> \$81,252,657	-\$27,587,815 -\$15,010,665 -\$42,598,480	\$0 <u>\$0</u> \$0	\$1,464,137 <u>\$796,637</u> \$2,260,774	\$851,798,591 \$99,389,631 \$951,188,222	\$122,227,316 <u>\$18,478,582</u> \$140,705,898	\$7,886,439 <u>\$4,291,091</u> \$12,177,530	\$46,508,302 \$0 \$46,508,302	\$303,113 <u>\$164,926</u> \$468,039	\$2,701,026 <u>\$1,469,644</u> \$4,170,669	\$37,646,310 \$20,483,579 \$58,129,889	\$0 <u>\$0</u> \$0	-\$54,402,105	\$10,003,023 (\$31,500,932) (\$21,497,909)		\$2,268,526,567 \$763,679,563 \$3,032,206,130
SMALL L&P A-1 A-6 A-15 TC-1	\$537,167,363 \$125,924,077 \$13,903 \$3,660,085	\$213,604,710 \$54,101,032 \$1,356 \$1,428,789	\$54,854,700 \$14,256,873 \$351 \$398,898	\$12,176,941 \$3,162,853 \$78 \$88,555	-\$6,384,027 -\$1,658,195 -\$41 <u>-\$46,427</u>	\$0 \$0 \$0 <u>\$0</u>	\$254,690 \$66,196 \$2 \$1,852	\$207,674,012 \$45,963,488 \$11,792 \$1,527,951	\$28,476,814 \$6,936,438 \$183 \$55,786	\$1,824,977 \$474,022 \$12 \$13,272	\$11,411,007 \$2,966,403 \$73 \$83,149	\$67,195 \$17,453 \$0 <u>\$489</u>	\$625,037 \$162,348 \$4 \$4,545	\$6,275,316 \$1,629,958 \$40 \$45,636	\$0 \$0 \$0 \$ <u>0</u>	-\$102,155 \$0			\$528,989,926 \$127,976,714 \$13,850 \$3,602,495
TOTAL SMALL MEDIUM L&P	\$666,765,428	\$269,135,887	\$69,510,822	\$15,428,427	-\$8,088,690	\$0 \$0	\$322,739	\$255,177,242	\$35,76 <u>0</u> \$35,469,221	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0				\$660,582,986
A-10 T A-10 P A-10 S TOTAL MEDIUM	\$176,058 \$5,482,273 <u>\$594,366,610</u> \$600,024,941	\$92,392 \$2,525,015 <u>\$284,115,241</u> \$286,732,648	\$27,416 \$847,317 <u>\$81,594,872</u> \$82,469,605	\$6,543 \$150,675 <u>\$15,198,391</u> \$15,355,610	-\$3,431 -\$78,995 <u>-\$7,968,089</u> -\$8,050,514	\$0 \$0 <u>\$0</u> \$0	\$128 \$3,957 <u>\$381,021</u> \$385,105	\$24,481 \$1,365,336 <u>\$152,011,126</u> \$153,400,943	\$14,203 \$330,597 <u>\$33,546,076</u> \$33,890,876	\$981 \$22,582 <u>\$2,277,806</u> \$2,301,369	\$6,144 \$141,477 <u>\$14,224,409</u> \$14,372,030	\$39 \$896 <u>\$90,354</u> \$91,289	\$336 \$7,734 <u>\$780,126</u> \$788,196	\$3,074 \$70,792 <u>\$7,140,666</u> \$7,214,532	\$0 \$0 <u>\$0</u> \$0	\$0 \$0 -\$96,319 -\$96,319			\$172,307 \$5,387,382 <u>\$583,295,682</u> \$588,855,370
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$1,324,086 \$1,594,481 \$2,918,568	\$698,612 <u>\$946,342</u> \$1,644,954	\$236,751 <u>\$239,406</u> \$476,157	\$41,933 <u>\$59,934</u> \$101,867	-\$21,984 - <u>\$31,422</u> -\$53,406	\$0 <u>\$0</u> \$0	\$1,106 <u>\$1,118</u> \$2,224	\$165,362 <u>\$103,372</u> \$268,734	\$88,672 <u>\$126,737</u> \$215,409	\$6,285 <u>\$8,982</u> \$15,267	\$39,373 <u>\$56,275</u> \$95,648	\$228 <u>\$327</u> \$555	\$2,152 <u>\$3,076</u> \$5,229	\$19,701 <u>\$28,159</u> \$47,860	\$0 <u>\$0</u> \$0				\$1,278,192 <u>\$1,542,306</u> \$2,820,498
E-19 FIRM P E-19 V P Total E-19 P	\$59,703,902 <u>\$22,761,474</u> \$82,465,376	\$29,927,432 <u>\$11,563,110</u> \$41,490,542	\$7,823,355 <u>\$2,977,308</u> \$10,800,662	\$1,926,792 \$750,716 \$2,677,509	-\$1,010,163 - <u>\$393,580</u> -\$1,403,742	\$0 <u>\$0</u> \$0	\$36,537 <u>\$13,903</u> \$50,440	\$12,430,660 \$4,430,725 \$16,861,385	\$4,074,183 <u>\$1,582,069</u> \$5,656,251	\$288,771 <u>\$112,511</u> \$401,282	\$1,809,165 <u>\$701,912</u> \$2,511,077	\$10,497 <u>\$4,090</u> \$14,586	\$98,901 <u>\$38,534</u> \$137,435	\$905,266 <u>\$352,709</u> \$1,257,975	\$0 <u>\$0</u> \$0	\$0			\$58,048,572 <u>\$22,134,007</u> \$80,182,580
E-19 FIRM S E-19 V S Total E-19 S	\$198,185,730 <u>\$439,664,681</u> \$637,850,411	\$99,675,799 <u>\$222,334,394</u> \$322,010,194	\$22,579,190 <u>\$46,887,604</u> \$69,466,794	\$5,569,352 <u>\$12,827,042</u> \$18,396,394	-\$2,919,854 -\$6,724,857 -\$9,644,711	\$0 <u>\$0</u> \$0	\$105,441 <u>\$218,950</u> \$324,392	\$46,896,587 <u>\$103,685,979</u> \$150,582,567	\$12,088,380 <u>\$27,771,768</u> \$39,860,148	\$834,687 <u>\$1,922,408</u> \$2,757,096	\$5,229,353 <u>\$12,005,036</u> \$17,234,389	\$30,340 <u>\$69,878</u> \$100,218	\$285,872 <u>\$658,406</u> \$944,278	\$2,616,651 \$6,026,534 \$8,643,185	\$0 <u>\$0</u> \$0	\$0			\$192,630,600 \$427,683,142 \$620,313,743
E-19 T E-19 P E-19 S TOTAL E-19	\$2,918,568 \$82,465,376 \$637,850,411 \$723,234,355	\$1,644,954 \$41,490,542 <u>\$322,010,194</u> \$365,145,690	\$476,157 \$10,800,662 \$69,466,794 \$80,743,613	\$101,867 \$2,677,509 <u>\$18,396,394</u> \$21,175,769	-\$53,406 -\$1,403,742 <u>-\$9,644,711</u> -\$11,101,860	\$0 \$0 <u>\$0</u> \$0	\$2,224 \$50,440 <u>\$324,392</u> \$377,055	\$268,734 \$16,861,385 <u>\$150,582,567</u> \$167,712,686	\$215,409 \$5,656,251 <u>\$39,860,148</u> \$45,731,809	\$15,267 \$401,282 <u>\$2,757,096</u> \$3,173,645	\$95,648 \$2,511,077 <u>\$17,234,389</u> \$19,841,114	\$555 \$14,586 <u>\$100,218</u> \$115,359	\$5,229 \$137,435 <u>\$944,278</u> \$1,086,942	\$47,860 \$1,257,975 <u>\$8,643,185</u> \$9,949,020	\$0 \$0 <u>\$0</u> \$0	-\$272,823			\$2,820,498 \$80,182,580 \$620,313,743 \$703,316,820
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,840,040
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$54,566,502 \$3,805,720 <u>\$1,314,463</u> \$59,686,685	\$25,214,124 \$849,147 <u>\$448,452</u> \$26,511,724	\$16,123,010 \$503,046 <u>\$169,878</u> \$16,795,934	\$1,946,971 \$51,301 <u>\$31,074</u> \$2,029,346	-\$1,020,742 -\$26,896 <u>-\$16,291</u> -\$1,063,929	\$0 \$0 <u>\$0</u> \$0	\$77,140 \$2,408 <u>\$811</u> \$80,359	\$5,728,847 \$2,337,908 <u>\$519,821</u> \$8,586,577	\$4,390,363 \$131,239 <u>\$77,481</u> \$4,599,083	\$291,796 \$7,689 <u>\$4,657</u> \$304,141	\$1,828,112 \$48,169 <u>\$29,177</u> \$1,905,458	\$8,104 \$214 <u>\$129</u> \$8,446	\$99,937 \$2,633 <u>\$1,595</u> \$104,165	\$1,938,454 \$51,077 <u>\$30,938</u> \$2,020,469	\$0 \$0 <u>\$0</u> \$0	\$0			\$53,322,038 \$3,784,680 \$1,297,722 \$58,404,440
AGRICULTURE AG-1A AG-RA AG-VA AG-4A AG-5A AG-1B AG-VB AG-4B AG-4B AG-4B AG-4C	\$4,637,008 \$4,923,744 \$3,057,854 \$100,774,072 \$31,710,659 \$10,270,941 \$5,681,666 \$3,926,762 \$205,565,404 \$23,300,977	\$1,238,919 \$1,466,773 \$889,237 \$26,740,680 \$12,123,397 \$3,456,009 \$1,732,246 \$1,269,312 \$71,505,883 \$7,868,661	\$252,714 \$353,497 \$218,553 \$6,360,677 \$2,661,662 \$690,191 \$399,594 \$337,780 \$14,016,672 \$1,819,624	\$67,843 \$94,898 \$58,672 \$1,707,565 \$714,541 \$185,286 \$107,274 \$90,679 \$3,762,867 \$488,490	-\$35,568 -\$49,753 -\$30,760 -\$895,228 -\$374,613 -\$97,140 -\$56,240 -\$47,541 -\$1,972,765	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,173 \$1,641 \$1,015 \$29,534 \$12,359 \$3,205 \$1,855 \$1,568 \$65,083 \$8,449	\$2,817,133 \$2,640,537 \$1,665,158 \$59,489,953 \$13,285,450 \$5,206,794 \$3,031,529 \$1,883,383 \$101,230,489 \$11,230,134	\$162,095 \$226,739 \$140,184 \$4,079,854 \$1,707,239 \$428,915 \$248,325 \$209,911 \$8,710,584 \$1,130,795	\$10,168 \$14,223 \$8,793 \$255,915 \$107,089 \$27,769 \$16,077 \$13,590 \$563,947 \$73,211	\$63,701 \$89,105 \$55,090 \$1,603,321 \$670,919 \$173,975 \$100,725 \$85,143 \$3,533,151 \$458,668	\$349 \$489 \$302 \$8,792 \$3,679 \$954 \$552 \$467 \$19,374 \$2,515	\$3,482 \$4,871 \$3,012 \$87,648 \$36,677 \$9,511 \$5,506 \$4,655 \$193,146 \$25,074	\$32,161 \$44,987 \$27,814 \$809,476 \$338,730 \$87,835 \$50,853 \$42,987 \$1,783,798 \$231,570	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$3,243 -\$195 -\$1,860			\$4,612,661 \$4,888,007 \$3,037,070 \$100,274,946 \$31,286,934 \$10,171,443 \$5,638,296 \$3,891,934 \$23,069,429
AG-5B AG-5C Total AG A	\$507,457,789 \$310,282,687 \$145,103,337	\$217,760,927 \$152,994,495 \$42,459,006	\$48,186,832 \$38,290,658 \$9,847,103	\$12,936,068 \$10,279,376 \$2,643,519	-\$6,782,016 -\$5,389,188 -\$1,385,922	\$0 \$0	\$223,744 \$177,793 \$45,723	\$178,971,582 \$69,579,844 \$79,898,232	\$27,197,147 \$21,611,644 \$6,316,111	\$1,938,748 \$1,540,586 \$396,188	\$12,146,344 \$9,651,839 \$2,482,137	\$66,605 \$52,926 \$13,611	\$664,002 \$527,635 \$135,691	\$6,132,380 \$4,872,968 \$1,253,168	\$0 \$0	-\$61,897 -\$389,304 -\$4,948			\$499,380,466 \$303,801,272 \$144,099,617
Total AG B TOTAL AG	\$1,066,486,226 \$1,211,589,563	\$456,587,532 \$499,046,538	\$103,741,350 \$113,588,453	\$27,850,040 \$30,493,559	<u>-\$14,600,992</u> -\$15,986,914	<u>\$0</u> \$0	\$481,697 \$527,420	\$371,133,753 \$451,031,985	\$59,537,323 \$65,853,434	\$4,173,928 \$4,570,116	\$26,149,845 \$28,631,982	<u>\$143,393</u> \$157,004	\$1,429,529 \$1,565,220	\$13,202,391 \$14,455,559	<u>\$0</u> \$0				\$1,049,327,523 \$1,193,427,139
E-20 CLASS E-20 FIRM T FPP T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0				\$262,832,387
TOTAL E-20 FIRM P	\$272,503,109 \$320,381,041	\$175,508,231 \$173,444,565	\$42,888,846 \$40,050,877	\$11,866,839 \$10,945,712	-\$6,221,450 -\$5,738,529	\$0 \$0	\$200,454 \$187,055	\$2,912,863 \$56,883,707	\$23,397,940 \$22,639,177	\$1,778,501 \$1,640,451	\$11,142,390 \$10,277,496	\$55,483 \$55,146	\$609,119 \$561,838	\$4,849,671 \$4,473,230	\$0 \$0				\$262,832,387 \$311,921,055
FPP P TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0				\$311,921,055
E-20 FIRM S	\$104,282,890	\$52,779,077	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$22,829,727	\$6,796,841	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$189,152			\$101,720,785
FPP S TOTAL	\$104,282,890	\$52,779,077	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$22,829,727	\$6,796,841	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$189,152			\$101,720,785
E-20 T E-20 P E-20 S TOTAL E-20	\$272,503,109 \$320,381,041 <u>\$104,282,890</u> \$697,167,040	\$175,508,231 \$173,444,565 \$52,779,077 \$401,731,873	\$42,888,846 \$40,050,877 <u>\$12,962,703</u> \$95,902,426	\$11,866,839 \$10,945,712 <u>\$3,192,959</u> \$26,005,511	-\$6,221,450 -\$5,738,529 - <u>\$1,673,979</u> -\$13,633,957	\$0 \$0 <u>\$0</u> \$0	\$200,454 \$187,055 <u>\$60,533</u> \$448,042	\$2,912,863 \$56,883,707 <u>\$22,829,727</u> \$82,626,297	\$23,397,940 \$22,639,177 \$6,796,841 \$52,833,958	\$1,778,501 \$1,640,451 <u>\$478,534</u> \$3,897,486	\$11,142,390 \$10,277,496 <u>\$2,998,035</u> \$24,417,921	\$55,483 \$55,146 <u>\$16,734</u> \$127,363	\$609,119 \$561,838 <u>\$163,893</u> \$1,334,850	\$4,849,671 \$4,473,230 <u>\$1,304,880</u> \$10,627,781	\$0 \$0 \$0	-\$3,499,669 - <u>\$189,152</u>			\$262,832,387 \$311,921,055 <u>\$101,720,785</u> \$676,474,227
SYSTEM	\$7,005,306,907	\$3,328,900,207	\$947,763,118	\$192,215,835	-\$100,773,351	\$0	\$4,409,975	\$2,082,534,270	\$379,416,757	\$28,807,751	\$150,583,401	\$1,054,819	\$9,866,356	\$110,576,983	\$0	-\$177,751,060	-\$21,497,909	\$0	\$6,936,107,152

BDLD RESULTS	Total	Revenue										DWR				Residential & Small Business			Total	
Class/Schedule RESIDENTIAL	Sales (kWh)	At Present Rates	Generation <u>Rates</u>	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP <u>Rates</u>	ND <u>Rates</u>	Bond <u>Rates</u>	CTC <u>Rates</u>	ECRA Rates	NSGC <u>Rates</u>	AB32 Credit <u>Rates</u>	Climate Credit & EITE Rates	CIA <u>Rates</u>	Proposed Rates	Percent Change
E-1 EL-1 TOTAL RES	8,514,772,192 4,632,937,662 13,147,709,854	\$0.26706 \$0.16183 \$0.22998	\$0.11209 <u>\$0.11209</u> \$0.11209	\$0.03704 <u>\$0.03703</u> \$0.03704	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00017 <u>\$0.00017</u> \$0.00017	\$0.10004 <u>\$0.02145</u> \$0.07235		\$0.00093 \$0.00093 \$0.00093	\$0.00546 \$0.00000 \$0.00354	\$0.00004 \$0.00004 \$0.00004	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00442 <u>\$0.00442</u> \$0.00442	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.01254 - <u>\$0.01174</u> -\$0.01226	\$0.00117 -\$0.00680 -\$0.00164	\$0.26642 \$0.16484 \$0.23063	-0.24% <u>1.86%</u> 0.28%
SMALL L&P A-1 A-6 A-15	1,970,378,771 511,788,493 12,624	\$0.27262 \$0.24605 \$1.10130	\$0.10841 \$0.10571 \$0.10741	\$0.02784 \$0.02786 \$0.02784	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013	\$0.10540 \$0.08981 \$0.93409	\$0.01355	\$0.00093 \$0.00093 \$0.00093	\$0.00579 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00318 \$0.00318 \$0.00318	\$0.00000 \$0.00000 \$0.00000	-\$0.00095 -\$0.00020 \$0.00000		\$0.26847 \$0.25006 \$1.09715	-1.52% 1.63% -0.38%
TC-1 TOTAL SMALL	14,329,292 2,496,509,180	\$0.25543 \$0.26708	<u>\$0.09971</u> \$0.10780	\$0.02784 \$0.02784	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.10663 \$0.10221	\$0.00389 \$0.01421	\$0.00093 \$0.00093	\$0.00580 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00318 \$0.00318	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00079		\$0.25141 \$0.26460	<u>-1.57%</u> -0.93%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	1,058,800 24,381,091 <u>2,459,286,627</u> 2,484,726,518	\$0.16628 \$0.22486 <u>\$0.24168</u> \$0.24149	\$0.08726 \$0.10356 <u>\$0.11553</u> \$0.11540	\$0.02589 \$0.03475 <u>\$0.03318</u> \$0.03319	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00012 \$0.00016 <u>\$0.00015</u> \$0.00015	\$0.02312 \$0.05600 <u>\$0.06181</u> \$0.06174	\$0.01356 \$0.01364	\$0.00093 \$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00580 <u>\$0.00578</u> \$0.00578	\$0.00004 \$0.00004 <u>\$0.00004</u> \$0.00004	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000 <u>-\$0.00004</u> -\$0.00004		\$0.16274 \$0.22097 <u>\$0.23718</u> \$0.23699	-2.13% -1.73% <u>-1.86%</u> -1.86%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	6,785,294 <u>9,698,022</u> 16,483,316	\$0.19514 <u>\$0.16441</u> \$0.17706	\$0.10296 \$0.09758 \$0.09980	\$0.03489 <u>\$0.02469</u> \$0.02889	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00016 <u>\$0.00012</u> \$0.00013	\$0.02437 \$0.01066 \$0.01630	\$0.01307	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 \$0.00000	\$0.00000 <u>\$0.00000</u> \$0.00000		\$0.18838 \$0.15903 \$0.17111	-3.47% -3.27% -3.36%
E-19 FIRM P E-19 V P Total E-19 P	311,778,662 121,475,160 433,253,822	\$0.19149 <u>\$0.18738</u> \$0.19034	\$0.09599 <u>\$0.09519</u> \$0.09576	\$0.02509 <u>\$0.02451</u> \$0.02493	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00012 <u>\$0.00011</u> \$0.00012	\$0.03987 <u>\$0.03647</u> \$0.03892	\$0.01307 \$0.01302 \$0.01306	\$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00578 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 \$0.00000	-\$0.00088 <u>\$0.00000</u> -\$0.00063		\$0.18619 <u>\$0.18221</u> \$0.18507	-2.77% -2.76% -2.77%
E-19 FIRM S E-19 V S Total E-19 S	901,189,624 2,075,573,104 2,976,762,727	\$0.21992 \$0.21183 \$0.21428	\$0.11060 <u>\$0.10712</u> \$0.10817	\$0.02505 <u>\$0.02259</u> \$0.02334	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00012 <u>\$0.00011</u> \$0.00011	\$0.05204 \$0.04996 \$0.05059	\$0.01341 \$0.01338 \$0.01339	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00578 \$0.00579	\$0.00003 \$0.00003 \$0.00003	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00040 <u>\$0.00000</u> -\$0.00012		\$0.21375 \$0.20606 \$0.20839	-2.80% -2.73% -2.75%
E-19 T E-19 P E-19 S TOTAL E-19	16,483,316 433,253,822 2,976,762,727 3,426,499,865	\$0.17706 \$0.19034 <u>\$0.21428</u> \$0.21107	\$0.09980 \$0.09576 <u>\$0.10817</u> \$0.10657	\$0.02889 \$0.02493 <u>\$0.02334</u> \$0.02356	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00013 \$0.00012 <u>\$0.00011</u> \$0.00011	\$0.01630 \$0.03892 <u>\$0.05059</u> \$0.04895	\$0.01306 \$0.01339	\$0.00093 \$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00580 <u>\$0.00579</u> \$0.00579	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 -\$0.00063 <u>-\$0.00012</u> -\$0.00019		\$0.17111 \$0.18507 <u>\$0.20839</u> \$0.20526	-3.36% -2.77% <u>-2.75%</u> -2.75%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29719	-1.24%
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	315,043,911 8,301,158 5,028,099 328,373,169	\$0.17320 \$0.45846 <u>\$0.26142</u> \$0.18176	\$0.08003 \$0.10229 <u>\$0.08919</u> \$0.08074	\$0.05118 \$0.06060 <u>\$0.03379</u> \$0.05115	\$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00024 \$0.00029 <u>\$0.00016</u> \$0.00024	\$0.01818 \$0.28164 <u>\$0.10338</u> \$0.02615	\$0.01581 \$0.01541	\$0.00093 \$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00615 \$0.00615 <u>\$0.00615</u> \$0.00615	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.01049 -\$0.02087 <u>\$0.00000</u> -\$0.01059		\$0.16925 \$0.45592 \$0.25809 \$0.17786	-2.28% -0.55% <u>-1.27%</u> -2.15%
AGRICULTURE AG-1A AG-RA AG-VA AG-4A AG-5A AG-1B AG-RB AG-VB AG-4B AG-4B AG-4B AG-4B AG-4B AG-4B AG-4B AG-4B	10,977,792 15,355,735 9,493,856 276,305,023 115,621,440 29,981,592 17,358,174 14,673,008 608,878,135 79,043,660 2,093,214,936	\$0.42240 \$0.32065 \$0.32209 \$0.36472 \$0.27426 \$0.34257 \$0.32732 \$0.26762 \$0.33761 \$0.29479 \$0.24243	\$0.11286 \$0.09552 \$0.09366 \$0.09678 \$0.10485 \$0.11527 \$0.09979 \$0.08651 \$0.11744 \$0.09955 \$0.10403	\$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302 \$0.02302	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011 \$0.00011	\$0.25662 \$0.17196 \$0.17539 \$0.21531 \$0.11490 \$0.17367 \$0.17465 \$0.12836 \$0.16626 \$0.14208 \$0.08550	\$0.01477 \$0.01477 \$0.01477 \$0.01477 \$0.01431 \$0.01431 \$0.01431 \$0.01431 \$0.01431 \$0.01431 \$0.01431		\$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032 \$0.00032	\$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293 \$0.00293	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00014 \$0.00000 \$0.00000 -\$0.00001 \$0.00000 -\$0.00000 \$0.00000 -\$0.00000 -\$0.00000 -\$0.000015 -\$0.00003		\$0.42018 \$0.31832 \$0.31990 \$0.36291 \$0.27060 \$0.33926 \$0.32482 \$0.26524 \$0.33402 \$0.29186 \$0.23857	-0.53% -0.73% -0.68% -0.50% -1.34% -0.97% -0.76% -0.89% -1.07% -0.99% -1.59%
AG-5C Total AG A Total AG B TOTAL AG	1,663,329,482 427,753,847 4,506,478,988 4,934,232,835	\$0.18654 \$0.33922 \$0.23666 \$0.24555	\$0.09198 \$0.09926 <u>\$0.10132</u> \$0.10114	\$0.02302 \$0.02302 <u>\$0.02302</u> \$0.02302	\$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00011 \$0.00011 <u>\$0.00011</u> \$0.00011	\$0.08236	\$0.01477 \$0.01321	\$0.00093	\$0.00580	\$0.00003 \$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032 \$0.00032	\$0.00293 \$0.00293 \$0.00293 \$0.00293	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00023 -\$0.00001 <u>-\$0.00011</u> -\$0.00010		\$0.18265 \$0.33688 \$0.23285 \$0.24187	-2.09% -0.69% <u>-1.61%</u> -1.50%
E-20 CLASS E-20 FIRM T FPP T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321		\$0.13688	-3.55%
TOTAL	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321		\$0.13688	-3.55%
E-20 FIRM P FPP P	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01278		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198		\$0.17611	-2.64%
TOTAL	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01278		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198		\$0.17611	-2.64%
E-20 FIRM S FPP S TOTAL	516,660,094 516,660,094	\$0.20184 \$0.20184	\$0.10215 \$0.10215	\$0.02509 \$0.02509	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00012 \$0.00012	\$0.04419 \$0.04419			\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000 \$0.00000	-\$0.00037 -\$0.00037		\$0.19688 \$0.19688	-2.46% -2.46%
E-20 T E-20 P E-20 S TOTAL E-20	1,920,200,469 1,771,150,850 516,660,094 4,208,011,413	\$0.14191 \$0.18089 \$0.20184 \$0.16568	\$0.09140 \$0.09793 <u>\$0.10215</u> \$0.09547	\$0.02234 \$0.02261 <u>\$0.02509</u> \$0.02279	\$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00012 \$0.00011 \$0.00012 \$0.00011	\$0.00152 \$0.03212	\$0.01219 \$0.01278 <u>\$0.01316</u>	\$0.00093		\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00253 \$0.00253 <u>\$0.00253</u> \$0.00253	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00321 -\$0.00198 <u>-\$0.00037</u> -\$0.00234		\$0.13688 \$0.17611 <u>\$0.19688</u> \$0.16076	-3.55% -2.64% <u>-2.46%</u> -2.97%
SYSTEM	31,102,916,759	\$0.22523	\$0.10703	\$0.03047	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06696	\$0.01220	\$0.00093	\$0.00484	\$0.00003	\$0.00032	\$0.00356	\$0.00000	-\$0.00571	-\$0.00069	\$0.22301	-0.99%

DA/CCA RESULTS	Total													Residential & Small Business				Total
Class/Schedule	Revenue At Present	TO <u>Revenue</u>	TAC <u>Revenue</u>	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC <u>Revenue</u>	AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA <u>Revenue</u>	PCIA <u>Revenue</u>	Proposed Revenue
RESIDENTIAL																		
E-1 EL-1	\$2,333,701,627 <u>\$169,918,424</u>	\$461,724,123 \$88,745,504	\$77,047,286 <u>\$14,808,843</u>	-\$40,393,723 -\$7,763,860	\$0 <u>\$0</u>	\$2,143,776 \$412,052	\$1,259,252,175 \$50,616,710	\$178,963,658 \$9,557,546	\$11,547,223 \$2,219,450	\$70,294,390 <u>\$0</u>	\$443,816 <u>\$85,306</u>	\$3,954,816 <u>\$760,157</u>	\$55,121,376 \$10,594,908	\$ <u>\$</u>		\$38,906,989 -\$17,409,080	\$518,693,940 \$89,842,517	\$2,475,915,547 \$207,554,151
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$188,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$	-\$196,700,201	\$21,497,909	\$608,536,457	\$2,683,469,698
SMALL L&P A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$	-\$20,859		\$157,457,073	\$747,536,094
A-6 A-15	\$143,971,638 \$204,345	\$23,410,737 \$8,864	\$5,194,379 \$1,968	-\$2,723,267 -\$1,032	\$0 \$0	\$108,697 \$41	\$73,797,989 \$175,256	\$11,343,904 \$4,609	\$778,489 \$295	\$4,838,841 \$1,837	\$28,664 \$11	\$266,625 \$101	\$2,676,893 \$1,014	\$	-\$549		\$33,484,625 \$14,801	\$153,206,028 \$207,765
TC-1 TOTAL SMALL	\$4,545,999 \$852,976,442	\$689,974	\$153,174	<u>-\$80,305</u>	<u>\$0</u> \$0	\$3,204 \$608,352	\$2,642,562	<u>\$96,493</u>	\$22,956 \$4,358,964	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	\$78,937 \$14,988,617	\$ \$	0 \$0		\$1,024,048	\$4,783,573 \$905,733,460
MEDIUM L&P	\$652, 5 76,442	\$131,025,940	\$29,004,073	-\$15,248,275	φυ	φ000,332	\$453,141,186	\$66,942,225	φ4,330,904	\$27,219,240	\$160,496	\$1,492,902	\$14,500,017	φ	-φ21,400		\$191,980,547	φ 3 03,733,400
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$			\$43,206	\$129,235
A-10 P A-10 S	\$6,393,856 <u>\$762,085,050</u>	\$1,281,051 <u>\$150,599,756</u>	\$280,349 \$30,991,971	-\$146,979 - <u>\$16,248,218</u>	\$0 <u>\$0</u>	\$5,982 <u>\$703,253</u>	\$2,364,477 \$315,895,079	\$612,174 \$68,343,492	\$42,016 <u>\$4,644,814</u>	\$261,588 <u>\$28,970,953</u>	\$1,667 <u>\$184,246</u>	\$14,390 <u>\$1,590,803</u>	\$131,717 <u>\$14,560,970</u>	\$ <u>\$</u>	-\$4,972		\$1,958,918 \$209,085,186	\$6,807,348 \$809,317,334
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$	-\$4,972		\$211,087,310	\$816,253,917
E-19 CLASS E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$	0 \$0		\$199,185	\$587,870
E-19 V T Total E-19 T	<u>\$656,705</u> \$1,211,479	\$139,601 \$279,376	\$47,554 \$77,729	<u>-\$24,931</u> -\$40,751	<u>\$0</u> \$0	\$652 \$1,305	<u>\$71,080</u> \$192,427	\$100,558 \$164,367	<u>\$7,127</u> \$11,649	\$44,651 \$72,984	<u>\$259</u> \$423	\$2,441 \$3,990	\$22,342 \$36,519	<u>\$</u> \$			\$306,809 \$505,994	<u>\$718,142</u> \$1,306,012
E-19 FIRM P	\$62,348,531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$	-\$127,613		\$17,532,477	\$65,020,975
E-19 V P Total E-19 P	\$24,373,313 \$86,721,844	\$5,153,995 \$17,445,564	\$1,209,853 \$4,526,225	<u>-\$634,292</u> -\$2,372,972	<u>\$0</u> \$0	\$24,069 \$81,467	\$8,100,815 \$29,420,460	\$2,558,222 \$9,570,658	\$181,322 \$678,352	\$1,135,993 \$4,249,907	\$6,591 \$24,658	\$62,101 \$232,329	\$568,426 \$2,126,558	<u>\$</u> \$	0 \$0		\$7,192,962 \$24,725,439	\$25,560,057 \$90,581,032
E-19 FIRM S	\$341,824,012	\$60,997,270		-\$8,845,839	\$0	\$284,843	\$133,395,769	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$			\$89,675,783	\$356,082,128
E-19 V S Total E-19 S	\$730,220,635 \$1,072,044,647	\$125,589,449 \$186,586,719	\$37,536,675	<u>-\$19,679,422</u> -\$28,525,261	<u>\$0</u> \$0	\$586,466 \$871,309	\$288,781,535	\$81,147,603 \$117,705,251	\$5,625,679 \$8,154,404	\$34,979,963 \$50,786,333	\$204,489 \$296,405	\$1,926,739 \$2,792,803	\$17,635,872 \$25,563,141	<u>\$</u> \$	0 \$0		\$186,610,762 \$276,286,545	\$760,945,810 \$1,117,027,938
			\$77,729		\$0						\$290,403	\$2,792,803		\$				
E-19 T E-19 P	\$1,211,479 \$86,721,844	\$279,376 \$17,445,564	\$4,526,225	-\$40,751 -\$2,372,972	\$0	\$1,305 \$81,467	\$192,427 \$29,420,460	\$164,367 \$9,570,658	\$11,649 \$678,352	\$72,984 \$4,249,907	\$24,658	\$232,329	\$36,519 \$2,126,558	\$	-\$127,613		\$505,994 \$24,725,439	\$1,306,012 \$90,581,032
E-19 S TOTAL E-19	\$1,072,044,647 \$1,159,977,970	\$186,586,719 \$204,311,659	\$54,409,294 \$59,013,248	<u>-\$28,525,261</u> -\$30,938,984	<u>\$0</u> \$0	\$871,309 \$954,081	\$422,177,304 \$451,790,191	\$117,705,251 \$127,440,275	\$8,154,404 \$8,844,405	\$50,786,333 \$55,109,223	<u>\$296,405</u> \$321,486	\$2,792,803 \$3,029,122	\$25,563,141 \$27,726,218	<u>\$</u> \$			\$276,286,545 \$301,517,977	\$1,117,027,938 \$1,208,914,982
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$	\$0		\$5,159,747	\$29,944,926
STANDBY																		
STANDBY T STANDBY P	\$6,015,302 \$2,366,022	\$2,138,056 \$374,292	\$251,132 \$40,344	-\$131,662 -\$21,151	\$0 \$0	\$10,230 \$1,792	\$1,485,762 \$1,748,834	\$566,296 \$103,208	\$37,638 \$6,046	\$235,801 \$37,881	\$1,045 \$168	\$12,891 \$2,071	\$250,034 \$40,168	\$ \$			\$1,182,521 \$53,839	\$6,039,745 \$2,387,491
STANDBY S TOTAL STANDBY	\$399,381 \$8,780,705	\$55,752 \$2,568,099	\$10,625 \$302,101	<u>-\$5,570</u> -\$158,383	<u>\$0</u> \$0	<u>\$266</u> \$12,288	<u>\$251,405</u> \$3,486,001	\$26,493 \$695,998	<u>\$1,592</u> \$45,276	\$9,976 \$283,659	<u>\$44</u> \$1,257	<u>\$545</u> \$15,507	\$10,579 \$300,780	<u>\$</u> \$			\$49,725 \$1,286,085	<u>\$411,432</u> \$8,838,668
AGRICULTURE																		
AG-1A AG-RA	\$3,200,787 \$40,938	\$234,655 \$3,455	\$62,995 \$928	-\$33,026 -\$486	\$0 \$0	\$1,090 \$16	\$2,386,544 \$29,818	\$150,512 \$2,216	\$9,441 \$139	\$59,119 \$871	\$324 \$5	\$3,233 \$48	\$29,863 \$440	\$ \$			\$396,722 \$4,598	\$3,301,472 \$42,047
AG-VA AG-4A	\$420,288 \$14,528,088	\$39,671 \$1,166,089	\$10,650 \$313,044	-\$5,583 -\$164,120	\$0 \$0	\$184 \$5,414	\$290,469 \$10,529,479	\$25,446 \$747,951	\$1,596 \$46,916	\$10,000 \$293,905	\$55 \$1,612	\$547 \$16,068	\$5,049 \$148,400	\$	0 \$0		\$49,974 \$1,875,137	\$428,056 \$14,979,896
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$	\$0		\$695,818	\$3,761,928
AG-1B AG-RB	\$5,647,522 \$85,360	\$492,366 \$9,172	\$132,179 \$2,462	-\$69,298 -\$1,291	\$0 \$0	\$2,286 \$43	\$3,996,099 \$55,477	\$305,978 \$5,700	\$19,810 \$369	\$124,110 \$2,312	\$681 \$13	\$6,785 \$126	\$62,660 \$1,167	\$	0 \$0		\$760,312 \$13,257	\$5,833,968 \$88,806
AG-VB AG-4B	\$302,400 \$35,797,018	\$31,534 \$3,491,907	\$8,465 \$937,425	-\$4,438 -\$491,466	\$0 \$0	\$146 \$16,214	\$201,927 \$23,432,020	\$19,597 \$2,170,026	\$1,269 \$140,493	\$7,949 \$880,197	\$44 \$4,827	\$435 \$48,118	\$4,013 \$444,389	\$ \$	\$0		\$40,164 \$6,062,011	\$311,104 \$37,136,160
AG-4C AG-5B	\$2,176,314 \$49,357,376	\$239,271 \$7,104,222	\$64,234 \$1,907,175	-\$33,676 -\$999,878	\$0 \$0	\$1,111 \$32,987	\$1,460,996 \$24,878,147	\$148,693 \$4,009,697	\$9,627 \$285,831	\$60,312 \$1,790,745	\$331 \$9,820	\$3,297 \$97,894	\$30,450 \$904,102	\$ \$			\$257,516 \$11,697,579	\$2,242,162 \$51,717,904
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$	-\$45,574		\$17,629,648	\$57,036,869
Total AG A Total AG B	\$21,808,648 \$146,824,121	\$1,907,365 \$23,068,874	\$512,045 \$6,192,989	-\$268,451 - <u>\$3,246,810</u>	\$0 <u>\$0</u>	\$8,856 <u>\$107,115</u>	\$15,278,792 \$68,538,146	\$1,223,419 \$13,263,519	\$76,741 <u>\$928,153</u>	\$480,727 \$5,814,918	\$2,636 <u>\$31,886</u>	\$26,283 <u>\$317,883</u>	\$242,736 \$2,935,804	\$ <u>\$</u>			\$3,022,250 \$36,460,486	\$22,513,399 <u>\$154,366,974</u>
TOTAL AG	\$168,632,769	\$24,976,239		-\$3,515,260	\$0	\$115,971	\$83,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$			\$39,482,737	\$176,880,374
E-20 CLASS E-20 FIRM T	\$196,743,674	\$64 694 042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$	-\$2,836,041		\$65,791,266	\$207,150,798
FPP T TOTAL	\$3,931,920 \$200,675,594	<u>\$0</u>	\$0 \$21,498,098	\$0 -\$11,270,847	<u>\$0</u> \$0	\$0 \$302,108	\$460,386 -\$3,249,065	\$3,472,498 \$45,860,467	\$281,754 \$3,503,707	\$17,081,986	\$0 \$100,513	\$0 \$1,103,487	\$0 \$8,785,717	<u>\$</u> \$	0 \$0		\$05,791,266 \$65,791,266	\$4,214,639 \$211,365,437
E-20 FIRM P	\$440,169,724	\$99,022,483		-\$11,270,047	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$100,313	\$1,433,943	\$11,416,737	\$			\$99,574,817	\$456,048,815
FPP P	\$538,242	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$310,143	\$236,122	\$18,206	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$</u>	<u>0</u> \$0		<u>\$0</u>	<u>\$564,472</u>
TOTAL	\$440,707,966	\$99,022,483		-\$14,646,078	\$0	\$462,455	\$145,809,256	\$58,016,640	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$			\$99,574,817	\$456,613,287
E-20 FIRM S FPP S	\$178,324,090 <u>\$2,753,493</u>	\$36,159,996 <u>\$0</u>	<u>\$0</u>	-\$5,229,076 <u>\$0</u>	\$0 <u>\$0</u>	\$168,856 <u>\$0</u>	\$64,086,060 <u>\$1,607,874</u>	\$21,231,570 \$1,190,721	\$1,494,815 <u>\$89,046</u>	\$9,365,084 <u>\$0</u>	\$52,274 <u>\$0</u>	\$511,959 <u>\$0</u>	\$4,076,107 <u>\$0</u>	\$ <u>\$</u>	0 \$0		\$42,653,018 <u>\$0</u>	\$184,467,229 <u>\$2,887,641</u>
TOTAL	\$181,077,583	\$36,159,996	\$9,973,978	-\$5,229,076	\$0	\$168,856	\$65,693,933	\$22,422,291	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	\$			\$42,653,018	\$187,354,869
E-20 T E-20 P	\$200,675,594 \$440,707,966	\$64,694,042 \$99,022,483	\$21,498,098 \$27,936,038	-\$11,270,847 -\$14,646,078	\$0 \$0	\$302,108 \$462,455	-\$3,249,065 \$145,809,256	\$45,860,467 \$58,016,640	\$3,503,707 \$4,205,023	\$17,081,986 \$26,230,593	\$100,513 \$140,745	\$1,103,487 \$1,433,943	\$8,785,717 \$11,416,737	\$. , , .		\$65,791,266 \$99,574,817	\$211,365,437 \$456,613,287
E-20 S TOTAL E-20	\$181,077,583 \$822,461,143	\$36,159,996 \$199,876,521	\$9,973,978	-\$5,229,076 -\$31,146,001	\$0 \$0	\$168,856 \$933,419	\$65,693,933 \$208,254,124	\$22,422,291	\$1,583,861 \$9,292,591	\$9,365,084 \$52,677,663	\$52,274 \$293,532	\$511,959 \$3,049,390	\$4,076,107 \$24,278,562	<u>\$</u> \$	<u>-\$77,413</u>		\$42,653,018 \$208,019,101	\$187,354,869 \$855,333,594
SYSTEM	\$6,313,854,869	\$1,268,749,121		-\$31,146,001 -\$146,055,051	\$0 \$0		\$200,234,124 \$2,847,235,444					\$3,049,390 \$14,299,753		φ \$		\$21 497 909	\$1,567,069,960	\$6,685,369,618
JIJIEM	¥0,010,00 1 ,009	¥1,200,170,121	ŢZ. 0,000, 1 00	·	Ψ	40,000,070	72,071,200, 714	+000,001,010	¥72,171,273	72-71,000,040	ψ1,000,010	Ţ 1 1, 233,133	Ţ101,000,100	φ	-9202,019,311	₩ <u>₽</u> 1, 731,303	+ .,001,000,000	ŢJ,000,00J,010

DA/CCA RESULTS															Residential					
	Total	Revenue									DWR				& Small Business				Total	
Class/Schedule	Sales (kWh)	At Present Rates	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond Rates	CTC Rates	ECRA Rates	NSGC <u>Rates</u>	AB32 Credit Rates	Climate Credit & EITE Rates	CIA <u>Rates</u>	PCIA Rates	Proposed Rates	Percent Change
RESIDENTIAL	(KVVII)	rates	rates	rates	rates	rates	rates	rates	rates	itatos	rates	rates	rates	rates	<u>rtatos</u>	<u>ruios</u>	rates	<u>rtatos</u>	rates	Onungo
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01298	\$0.00312	\$0.04160	\$0.19859	6.09%
EL-1 TOTAL RES	2,396,336,546 14,863,586,518	\$0.07091 \$0.16844	\$0.03703 \$0.03703	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00017 \$0.00017	\$0.02112 \$0.08813	\$0.00399 \$0.01268	\$0.00093 \$0.00093	\$0.00000 \$0.00473	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00442 \$0.00442	<u>\$0.00000</u> \$0.00000	<u>-\$0.01457</u> -\$0.01323	<u>-\$0.00726</u> \$0.00145	\$0.03749 \$0.04094	\$0.08661 \$0.18054	22.15% 7.18%
	14,000,000,010	ψ0.10044	ψ0.00700	ψο.σσο το	ψ0.00024	ψο.σσσσσ	ψ0.00017	ψ0.00010	ψ0.01200	ψ0.00000	ψ0.00+70	ψ0.0000+	ψ0.00002	ψ0.00442	ψυ.υυυυυ	ψ0.01020	ψ0.00140	ψ0.04004	ψ0.10004	7.1070
SMALL L&P A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00001		\$0.04100	\$0.19464	6.15%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228	6.41%
A-15 TC-1	318,424 24,785,359	\$0.64174 \$0.18341	\$0.02784 \$0.02784	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.55039 \$0.10662	\$0.01447 \$0.00389	\$0.00093 \$0.00093	\$0.00577 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00318 \$0.00318	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.04648 \$0.04132	\$0.65248 \$0.19300	1.67% <u>5.23%</u>
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.19245	6.19%
MEDIUM L&P																				
A-10 T A-10 P	969,064 45,363,975	\$0.12329 \$0.14095	\$0.03069 \$0.02824	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00014 \$0.00013	\$0.03160 \$0.05212	\$0.01341 \$0.01349	\$0.00093 \$0.00093	\$0.00580 \$0.00577	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.04459 \$0.04318	\$0.13336 \$0.15006	8.16% 6.47%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.05212	\$0.01349	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.04169	\$0.16138	6.20%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16128	6.20%
E-19 CLASS																				
E-19 FIRM T E-19 V T	4,882,730 7,694,789	\$0.11362 \$0.08534	\$0.02863 \$0.01814	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00008	\$0.02485 \$0.00924	\$0.01307 \$0.01307	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000			\$0.04079 \$0.03987	\$0.12040 \$0.09333	5.97% <u>9.36%</u>
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04023	\$0.10384	7.80%
E-19 FIRM P	536,629,819	\$0.11619	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00024		\$0.03267	\$0.12117	4.29%
E-19 V P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04138	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03674	\$0.13056	4.87%
Total E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03376	\$0.12368	4.45%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03285	\$0.13042	4.17%
E-19 V S Total E-19 S	6,073,895,711 8,804,092,853	<u>\$0.12022</u> \$0.12177	\$0.02068 \$0.02119	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00010 \$0.00010	\$0.04754 \$0.04795	\$0.01336 \$0.01337	\$0.00093 \$0.00093	\$0.00576 \$0.00577	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00001		\$0.03072 \$0.03138	\$0.12528 \$0.12688	4.21% 4.20%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04023	\$0.10384	7.80%
E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03376	\$0.12368	4.45%
E-19 S TOTAL E-19	8,804,092,853 9,549,069,242	<u>\$0.12177</u> \$0.12148	\$0.02119 \$0.02140	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00010 \$0.00010	\$0.04795 \$0.04731	\$0.01337 \$0.01335	\$0.00093 \$0.00093	\$0.00577 \$0.00577	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	<u>\$0.00000</u> \$0.00000	<u>-\$0.00001</u> -\$0.00002		\$0.03138 \$0.03158	\$0.12688 \$0.12660	4.20% 4.22%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711	3.95%
STANDBY STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.14863	0.41%
STANDBY P	6,528,165	\$0.36243	\$0.05201	\$0.00618	-\$0.00324	\$0.00000	\$0.00023	\$0.03030	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.36572	0.41%
STANDBY S TOTAL STANDBY	<u>1,719,265</u> 48,883,735	\$0.23230 \$0.17962	\$0.03243 \$0.05253	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00015 \$0.00025	\$0.14623 \$0.07131	\$0.01541 \$0.01424	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02892 \$0.02631	\$0.23931 \$0.18081	3.02% 0.66%
	40,003,733	ψ0.17302	ψ0.03233	ψ0.00010	-ψ0.00324	ψ0.00000	ψ0.00023	ψ0.07 131	ψ0.01424	ψ0.00033	ψ0.00300	ψ0.00003	ψ0.00032	ψ0.00013	ψο.σσσσσ	ψ0.00000		ψ0.02031	ψ0.10001	0.0070
AGRICULTURE AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03892	\$0.32389	3.15%
AG-RA	150,100																			
AG-VA AG-4A	1,723,289 50,654,407	\$0.24389 \$0.28681	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.16855 \$0.20787	\$0.01477 \$0.01477	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02900 \$0.03702	\$0.24839 \$0.29573	1.85% 3.11%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03456	\$0.18684	3.96%
AG-1B AG-RB	21,388,179 398,417	\$0.26405 \$0.21425	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18684 \$0.13924	\$0.01431 \$0.01431	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03555 \$0.03327	\$0.27277 \$0.22290	3.30% 4.04%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02932	\$0.22711	2.88%
AG-4B AG-4C	151,686,902 10,393,813	\$0.23599 \$0.20939	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.15448 \$0.14056	\$0.01431 \$0.01431	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03996 \$0.02478	\$0.24482 \$0.21572	3.74% 3.03%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08062	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03790	\$0.16759	4.78%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02856	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00009		\$0.03469	\$0.11222	6.69%
Total AG A Total AG B	82,855,100 1,002,101,819	\$0.26321 \$0.14652	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18440	\$0.01477 \$0.01324	\$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000		\$0.03648	\$0.27172 \$0.15404	3.23% <u>5.14%</u>
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.06839 \$0.07725	\$0.01324	\$0.00093 \$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	<u>-\$0.00005</u> -\$0.00004		\$0.03638 \$0.03639	\$0.16303	4.89%
E-20 CLASS																				
E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00107	\$0.01219		\$0.00491		\$0.00032	\$0.00253	\$0.00000	-\$0.00082		\$0.01891	\$0.05955	5.29%
FPP T TOTAL	304,202,831 3,782,859,404	\$0.01293 \$0.05305	\$0.00000 \$0.01710	\$0.00000 \$0.00568	\$0.00000 -\$0.00298	\$0.00000 \$0.00000	\$0.00000 \$0.00008	\$0.00151 -\$0.00086	\$0.01142 \$0.01212	\$0.00093 \$0.00093	\$0.00000 \$0.00452	\$0.00000 \$0.00003	\$0.00000 \$0.00029	\$0.00000 \$0.00232	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00075		\$0.00000 \$0.01739	\$0.01385 \$0.05587	<u>7.19%</u> 5.33%
E-20 FIRM P FPP P	4,520,394,471 19,657,019	\$0.09737 <u>\$0.02738</u>	\$0.02191 \$0.00000	\$0.00618 \$0.00000	-\$0.00324 \$0.00000	\$0.00000 \$0.00000	\$0.00010 \$0.00000	\$0.03219 \$0.01578	\$0.01278 \$0.01201	\$0.00093 \$0.00093	\$0.00580 \$0.00000	\$0.00003 \$0.00000	\$0.00032 \$0.00000	\$0.00253 \$0.00000	\$0.00000 \$0.00000	-\$0.00066 \$0.00000		\$0.02203 \$0.00000	\$0.10089 \$0.02872	3.61% <u>4.87%</u>
TOTAL	4,540,051,490	\$0.09707	\$0.02181	\$0.00615	-\$0.00323	\$0.00000	\$0.00010	\$0.03212	\$0.01278	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00251	\$0.00000	-\$0.00066		\$0.02193	\$0.10057	3.61%
E-20 FIRM S	1,613,912,242	\$0.11049	\$0.02241	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.03971	\$0.01316		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00005		\$0.02643	\$0.11430	3.44%
FPP S TOTAL	96,140,150 1,710,052,392	\$0.02864 \$0.10589	\$0.00000 \$0.02115	\$0.00000 \$0.00583	\$0.00000 -\$0.00306	\$0.00000 \$0.00000	\$0.00000 \$0.00010	\$0.01672 \$0.03842	\$0.01239 \$0.01311	\$0.00093 \$0.00093	\$0.00000 \$0.00548	\$0.00000 \$0.00003	\$0.00000 \$0.00030	\$0.00000 \$0.00238	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00005		\$0.00000 \$0.02494	\$0.03004 \$0.10956	4.87% 3.47%
E-20 T E-20 P	3,782,859,404 4,540,051,490	\$0.05305 \$0.09707	\$0.01710 \$0.02181	\$0.00568 \$0.00615	-\$0.00298 -\$0.00323	\$0.00000 \$0.00000	\$0.00008 \$0.00010	-\$0.00086 \$0.03212	\$0.01212 \$0.01278		\$0.00452 \$0.00578	\$0.00003 \$0.00003	\$0.00029 \$0.00032	\$0.00232 \$0.00251	\$0.00000 \$0.00000	-\$0.00075 -\$0.00066		\$0.01739 \$0.02193	\$0.05587 \$0.10057	5.33% 3.61%
E-20 S	1,710,052,392	\$0.10589	\$0.02115	\$0.00583	-\$0.00306	\$0.00000	\$0.00010	\$0.03842	\$0.01311	\$0.00093	\$0.00548	\$0.00003	\$0.00030	\$0.00238	\$0.00000	<u>-\$0.00005</u>		\$0.02494	\$0.10956	3.47%
TOTAL E-20	10,032,963,286	\$0.08198	\$0.01992	\$0.00592	-\$0.00310	\$0.00000	\$0.00009	\$0.02076	\$0.01259	\$0.00093	\$0.00525	\$0.00003	\$0.00030	\$0.00242	\$0.00000	-\$0.00059		\$0.02073	\$0.08525	4.00%
SYSTEM	45,498,854,614	\$0.13877	\$0.02789	\$0.00612	-\$0.00321	\$0.00000	\$0.00013	\$0.06258	\$0.01305	\$0.00093	\$0.00532	\$0.00003	\$0.00031	\$0.00333	\$0.00000	-\$0.00446	\$0.00047	\$0.03444	\$0.14693	5.88%

PACIFIC GAS AND ELECTRIC COMPANY 2021 ANNUAL ELECTRIC TRUE-UP TABLE 4

	А	В	С	D	E	F	G	н		J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company	_	-	_	_										_				-	
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7	ENERGY CHARGE (All MIL)																			
	ENERGY CHARGE (\$/kWh) Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
12	TIEL 3 (2 400 %) TIO3	.03704	.00017	.10002	.01433	.00033	.00300	.00004	.00032	.00442	.00000						.11203	.11412	.55504	
13	MINIMUM DELIVERY RATE																			
	(\$/meter/day)		-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
16	TRA (\$/kWh)	.00294																		
17	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
19	CDC Wildian Front Channel			-														-	00500	
	CRS Wildfire Fund Charge CRS Ongoing CTC			-														-	.00580	
	CRS Energy Cost Recovery Amount			-															.00032	
23	ONS Energy Cost Recovery Amount			1								-						l	.00032	
	FERA CSI EXEMPTION FACTORS - RRBMA			<u> </u>															.00000	
25																			-	
26																				
27																				
	E TOU B non-tiered																			
29																				
	ENERGY CHARGE (\$/kWh)																			\vdash
	Summer	00704	20047	10101	04405		00500	20001	22225	20115	00000	-					21222		40000	
32	Peak Off-Peak	.03704	.00017	.12101	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.21690 .11384	.00000	.40392	\vdash
33	UII-Peak	.03704	.00017	.12101	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11384	.00000	.30086	+
35	Winter			 								<u> </u>						l		
	Peak	.03704	.00017	.09038	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11006	.00000	.26645	
	Off-Peak	.03704	.00017	.09038	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09126	.00000	.24765	
38																				
39	MINIMUM DELIVERY RATE																			
	(\$/meter/day)		-	-	-	-	-			-	-								.32854	10.00
41	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
42	TRA (\$/kWh)	.00294		-															40.407	5.00
43	(FERA or Medical) TRA (\$/kWh) - Regular Chg	00204		 														 	.16427	5.00
45	IRA (φ/κνντι) - Regular Ong	.00294	-	-	-	-	-	-	-	-	-									
	CRS Wildfire Fund Charge			<u> </u>															.00580	
47	CRS Ongoing CTC			+															.00004	
	CRS Energy Cost Recovery Amount																	1	.00032	
49	-																			
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
51	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
52																				
53				ļ							1									
54				-														-		
55 56 57 58 59 60 61 62				 														 		
56				 														-		
5/				 														l		1
50				 																
60				<u> </u>																
61																				
62																				
63																				
64																				
			· · · · · · · · · · · · · · · · · · ·																	

	Δ	В	C.	D	F	F	G	н		1	К		М	N	0	P	0	R	ς	Т
1	Pacific Gas & Electric Company													.,					,	
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4	candaly 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
65	FM	Hans	INO	Disti		IND	WIO	0010	LONA	14000	ADOZ OI						OCII	Oir	rotai	Wo. Ong
66	C.III																			+
	ENERGY CHARGE (\$/kWh)																			+
	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	1
60	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	+
70	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	+
71	Tiel 3 (2 400 /6) 1103	.03704	.00017	.10002	.01433	.00033	.00500	.00004	.00032	.00442	.00000						.11203	.11412	.00004	+
	MINIMUM DELIVERY RATE																			+
	(\$/meter/day)		_	-	-	_		-			-								.32854	10.00
	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000								.52054	10.00
	TRA (\$/kWh)	.00294	.00017	.10002	.01433	.00033	.00500	.00004	.00032	.00442	.00000									+
	(Medical)	.00294																	.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294		-	-	-	-	-	-	-	-								.10427	3.00
78	Traction only	.00207		 						l	 	l						1		+
	CRS Wildfire Fund Charge										 								.00580	+
	CRS Ongoing CTC			<u> </u>							1	.						1	.00004	+
	CRS Energy Cost Recovery Amount			 							<u> </u>	—							.00032	+
82	ONO Energy Cost Necovery Amount			<u> </u>							 								.00032	+
83																		1		+
	EM TOU																	ł		
85	EW 100																	<u> </u>		
86	ENERGY CHARGE (\$/kWh)																	1		
	Summer																			
	Peak																	ļ		+
89	Tier 1 (0% - 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)	.41101	+
90		.03704	.00017	.30994	.01435	.00093	.00580		.00032	.00442	.00000						.24756	(.21250)	.48417	
90	Tier 2 (> 100%) Part-Peak	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)	.48417	
91	Part-Peak Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)	.29258	+
93			.00017																	+
93	Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	.04153	.36573	-
		00704	00047	00440	04.405	00000	00500	00004	00000	00440	00000						00505	00450	04705	
95	Tier 1 (0% - 100%)	.03704	.00017 .00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153	.21735	
96	Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468	.29050	
97	Winter																			
	Winter										-							-		+
99	Part-Peak	00704	00047	40070	04.405	00000	00500	00004	00000	00446	00000	-					44470	(05000)	00050	+
100	Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05998)	.23852	+
101	Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000	-					.11170	.01317	.31167	+
102		00704	00047	00440	04.405	00000	00500	00004	00000	00446	00000						00000	(00 455)	00400	+
103	Tier 1 (0% - 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)	.22169	+
104	Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	.04860	.29484	+
105	METER CHARGE (\$/meter/day)			25200						1	 	1						-	25200	7.70
	WETER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
107	MINIMUM DELIVEDY DATE			1							-	-						-		+
	MINIMUM DELIVERY RATE			 							 							-	00054	10.00
109	(\$/meter/day)	- 00704		40000	- 04.405	-	-	- 00004	-	- 00446	-							-	.32854	10.00
110	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000							1		+
111	TRA (\$/kWh)	.00294									-								40407	F 00
112		00004		-							-							-	.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-							-		+
114																			00500	
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
118																				
119				1																

	А	В	С	D	E	F	G	Н	1	J	K	L	M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
120	ES																			
121																				
	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
126																				
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
130	TRA (\$/kWh)	.00294																		
	(FERA or Medical)			20115							ļ							ļ	.16427	5.00
	DISCOUNT (\$/dwelling unit/day)	-		.03115	-		-	-	-	-	-								.03115	0.95
133																				
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
135																				
	MARL (\$/kWh)	-		.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
137																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
141																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
144																				
145																				
146	ESR																			
147	ENERGY CHARGE (\$/kWh)																			
		00704	20047	40000	04.405	00000	00500			00440							11000	(00000)	0.1000	
	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
	Tier 2 (101% - 400%)	.03704	.00017 .00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
152	MINIMUM DELIVERY RATE																			
				-	-	-		-	-		-								.32854	10.00
	(\$/meter/day) (\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000		-						.32034	10.00
	(\$/kWh) TRA (\$/kWh)	.00294	.00017	.10062	.01435	.00093	.00000	.00004	.00032	.00442	.00000		-	-				-		1
	(FERA or Medical)	.00294		+							1	-	-					-	.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-		 	—				 	.10421	5.00
158	The (wittern) - Negulai Ong	.00234	· ·		-		-				† -							-		
	CRS Wildfire Fund Charge			<u> </u>						l	 	-	 	-				-	.00580	1
	CRS Ongoing CTC			+							1	—						-	.00004	1
	CRS Energy Cost Recovery Amount									l	1								.00032	
163	ONO Energy Cost Necovery Amount										<u> </u>								.00002	
	FERA CSI EXEMPTION FACTORS - RRBMA			 						l	1	l	 					 	.00000	1
	FERA CSI EXEMPTION FACTORS - RRBMA										 							l	.00000	1
166	LEGICO EXEMITION FACTORS - DISCOUNT										<u> </u>		 							1
167				t							<u> </u>							l		1

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																-			
2	2021-01-01 Rate Change																		1	
3	January 1, 2021																		1	
4		-		Distr	PPP	ND	14/50	0070	5004		45000							CIA	Total	
5 168	ET	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	lotai	Mo. Chrg
169																				
170	ENERGY CHARGE (\$/kWh)																			
171	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
173	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
1/4	MINIMUM DELIVERY RATE																		\vdash	
	(\$/meter/day)			-		-		-	-	-	-								.32854	10.00
177	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
178	TRA (\$/kWh)	.00294																		
179	(FERA or Medical)			.06181				-	-	-	_								.16427	5.00 1.88
180	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
187	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
183																				
	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
185																			20500	
	CRS Wildfire Fund Charge CRS Ongoing CTC																	-	.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount																	 	.00004	\vdash
189	one Energy Cost Recovery Amount																		.00002	
190																			.00000	
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
192																				
193 194	Ee																			
194	E-0																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
198	Peak																			
199	Tier 1 (0% - 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)	.41101	
200	Tier 2 (> 100%) Part-Peak	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)	.48417	
202	Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)	.29258	
203	Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	.04153	.36573	
204	Off-Peak																			
205	Tier 1 (0% - 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153	.21735	
206	Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468	.29050	
	Winter																	1		\vdash
209	Part-Peak																	İ		
210	Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05998)	.23852	
211	Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	.01317	.31167	
212	Off-Peak	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)	.22169	
213 214	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000			-			.09880	.04860	.22169	-
215		.00104	.00011	.00140	.01-100	.00000	.00000	.00004	.00002	.00442	.00000						.00000	.0-000	.25-10-1	
216	METER CHARGE (\$/meter/day)	-	-	.25298	-		-	-		-	-								.25298	7.70
217																				
	MINIMUM DELIVERY RATE																		20054	1000
	(\$/meter/day) (\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000			-				 	.32854	10.00
	(\$/kWh) TRA (\$/kWh)	.03704	.00017	.10002	.01435	.00093	.00000	.00004	.00032	.00442	.00000							 		-
222	(FERA or Medical)																	l	.16427	5.00
223	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
224																				
	CRS Wildfire Fund Charge																		.00580	
226	CRS Ongoing CTC													-				-	.00004	
227	CRS Energy Cost Recovery Amount																	 	.00032	
	FERA CSI EXEMPTION FACTORS - RRBMA																	1	.00000	
230																			-	
231																				

Dec Color		A	В	С	D	E	F	G	н			К	- T	М	N	0	Р	0	R	S	T
	\perp		В	C	D	E	F	G	Н		J	K	L	IVI	N	0	Р	Q	К	5	+
Second Control Seco																					
Section Company Comp	4	oundary 1, 2021																			
Section Company Comp	5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
March Marc	232	EVA																			
13 Part																					
Total	234	ENERGY CHARGE (\$/kWh)																			
Second Control Contr	235																				
Second Control Contr	236		.03704	.00017	.20756	.01435	.00093	.00580		.00032	.00442	.00000						.26434		.53791	
Second Control Contr	237		.03704	.00017	.10378	.01435				.00032	.00442	.00000						.12739		.29718	
## PACE 1975	238	Off-Peak	.03704	.00017	.01494	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06402		.14497	
## PACE 1975	239																				
## COMPANY CASES 1971 1971 1972	240	Winter	20724	00017		04405	00000	00500			00440	00000						00070			
## COMPANY CASES 1971 1971 1972	241																				
Company						.01435															
The state of the		Ott-Peak	.03704	.00017	.01591	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06630		.14822	
19		Contains Observe			00000															00000	0.00
## Command Com	245	Customer Charge	-	-	.00000	-	-		-	-	-	-								.00000	0.00
19		TDA (\$/k\M/h) - Poqular Cha	00204		_	_	_		_	_		_									
250 Service	247	TRA (\$/RWII) - Regular Olig	.00234	_	_	-	-			<u> </u>	_	-									
250 Service	240	MINIMUM DELIVERY RATE								1			 					†			+
253 Service State	250		-	-	-	-	-	-	-	-	-	-								.32854	10.00
1987 1987	251																				12.20
100 100	252																				
200 100	253	G. 2119																			† 1
200 100	254	CRS Wildfire Fund Charge																		.00580	
200 Company	255																				
March Marc	256																				
March Marc	257									1			 							.00002	+ 1
March Marc	258									<u> </u>											1
March Marc	259	EVB																			+
100 Second 100 1	260	1																			
100 Second 100 1	261	ENERGY CHARGE (\$/kWh)																			
200 Park 1977 1978 1979 1979 1978 1978 1978 1979 1978 1	262																				
1.56 Professor 1.50 1.			.03704	.00017	.20157	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.26434		.53192	
Second Column Second Colum	264	Part-Peak	.03704	.00017	.10079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.12739		.29419	
Jahr Park	265	Off-Peak	.03704	.00017	.01451	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06402		.14454	
Jahr Park	266																				
200 Profession 100																					
220 CH-Pack 0.0007	268		.03704	.00017	.21461	.01435				.00032		.00000									
Castomer Charge	269		.03704	.00017	.10731	.01435	.00093	.00580	.00004	.00032	.00442	.00000								.23503	
272 Contemplation	270	Off-Peak	.03704	.00017	.01545	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06630		.14776	
METER CHARGE (Smeantings)	271																				
22 METER CHANGE (Extensionly)	272	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
The Company Crig		METER CHARGE (\$/motor/day)			04029								-							04020	1.50
227 TA		METER GHARGE (Williams)	-	-	.04320	_	_	-	_	-	_	_								.04320	1.50
222	276	TRA (\$/kWh) - Regular Chg	00294		-	-	-	-	-	-	-	-									+
22 CR Stringfor CTC		(4,)																			
22 CR Stringfor CTC	278																				
200 CR Serrey Cost Recovery Amount	279	CRS Wildfire Fund Charge																		.00580	
232 CR Serrey Cost Recovery Amount																					
222 223																					
Second Column		one and gy cost necessary randam																		.00002	
VIVA																					
285 SNRRY CHARGE (\$AWN)	203	EV2A																			
See Control		EVEN																			
237 Summer		ENERGY CHARGE (\$/kW/h)								 		+						 	 		+
288 Peak 0.03704 0.00017 2.4049 0.1435 0.0093 0.00580 0.0004 0.0032 0.0442 0.00000 1.7940 0.48590										1			 					1			+
238 Parl-Peak	207		02704	00047	24040	01425	00000	00500	00004	00000	00442	00000	 				-	17040	1	40500	+
230 Oil-Feek 0,3704 0,0017 0,1383 0,1435 0,0093 0,0080 0,0004 0,0002 0,00442 0,0000 0,00355 0,17339 0,1733													+						1		+
221																			-		+
292 Winter		UII-Feak	.03704	.00017	.01383	.01435	.00093	UBGUU.	.00004	.00032	.00442	.00000						.09355	-	.17339	+
Peak .03704 .00017 .17025 .01435 .00093 .00580 .00004 .00032 .00442 .00000 .12253 .35879	291									1								-			+
294 Park-Peak .03704 .00017 .18604 .01435 .00093 .00580 .0004 .00032 .00442 .00000 .00000 .00000000				005:-	.=	04:	00555	005	00	00	00::-	00	 					40	1	055	
295 Off-Peak													 						1		
296																					1
296	295	Off-Peak	.03704	.00017	.02082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08656		.17339	
288	296																				
299 TRA (SkWh) - Regular Chg		Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301 MINIMUM DELIVERY RATE 302 (S/meter/day) 303 (S/kWh) 304 TRA (S/kWh) 305 (FERA) 306 CRS Wildfire Fund Charge 307 (CRS Ongoing CTC 308 (SR Seergy Cost Recovery Amount) 309 (S/meter/day) 300 (S/meter/day) 301 (S/meter/day) 302 (S/meter/day) 303 (S/kWh) 304 (TRA (S/kWh) 305 (TERA) 306 (TRE SPERA) 307 (TRE SPERA) 308 (TRE SPERA) 309 (S/meter/day) 309 (S	298																				
MINIMUM DELIVERY RATE		TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
302 (S/meter/day)	300																				
302 (S/meter/day)	301	MINIMUM DELIVERY RATE																			
304 TRA (SkWh) .00294	302		-	-	-	-	-	-	-	-	-	-								.32854	10.00
304 TRA (SkWh) .00294	303	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
306 CRS Wildfire Fund Charge	304	TRA (\$/kWh)																			
306 CRS Wildfire Fund Charge	305	(FERA)																		.16427	5.00
307 CRS Ongoing CTC	305	CRS Wildfire Fund Charge								1			 								5.50
308 CRS Energy Cost Recovery Amount	307	CRS Ongoing CTC								1			 								+
309	302	CRS Energy Cost Recovery Amount								1			 					†			+
		one and a contract of the cont								1			 					 		.00002	+
2.0/										-								1	1		+
	510					<u> </u>												-			

	A	В	С	D	Е	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			I 7
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
311	ETOUD																			
312																				
313	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.03704	.00017	.12608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.17409		.36618	
316	Off-Peak	.03704	.00017	.11608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08913		.27122	1
317	OII I Cak	.00704	.00017	.11000	.01400	.00000	.00000	.00004	.00002	.00442	.00000						.00010		.21 122	+
	Winter																			+
	Peak	.03704	.00017	.09351	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13279		.29231	+
	Off-Peak	.03704	.00017	.09331	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11771		.27493	
	Off-Peak	.03704	.00017	.09121	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11771		.27493	
321											1									
	MINIMUM DELIVERY RATE										1									
	(\$/meter/day)																		.32854	10.00
	(\$/kWh)	0.03704	0.00017	0.10082	0.01435	0.00093	0.00580	0.00004	0.00032	0.00442	-									
	TRA (\$/kWh)	0.00294																		
326	(FERA or Medical)																		.16427	5.00
327	TRA (\$/kWh) - Regular Chg	0.00294																		
328																				
329	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
332	One Energy Cost Recovery Amount																		.00002	+
333																				+
	E TOU C tiered																			
335	E 100 C tiered																			+
	ENERGY CHARGE (\$/kWh)																			+
	Summer																			+
	Peak	.03704	.00017	.13164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.16187	.04676	.40628	+
	Off-Peak	.03704	.00017	.12164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.10843	.04676	.34284	+
	Baseline Credit	.00704	.00017	.12104	.01400	.00000	.00000	.00004	.00002	.00442	.00000						.100-10	(.07315)	(.07315)	+
341	Dascinic Orean																	(.07010)	(.07010)	1
342	Winter		+																	
343	Peak	.03704	.00017	.08332	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11311	.04675	.30919	
344	Off-Peak	.03704	.00017	.08102	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09808	.04675	.29186	
	Baseline Credit	.,,,,,																(.07315)	(.07315)	
346											1							(10.0.0)	(/	
	MINIMUM DELIVERY RATE																			
348	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
349	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
350	TRA (\$/kWh)	.00294	İ																	
	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-		-									
353																				
	CRS Wildfire Fund Charge				The second secon														.00580	
355	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
357																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
359	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
360											1									
361											ļ	<u> </u>	ļ	ļ						

		В	C	D	E	F	G	H	1	J	K	L	M	N	0	P	Q	R	S	T
	acific Gas & Electric Company																			$\overline{}$
2 20	021-01-01 Rate Change																			
	anuary 1, 2021																			
4	,																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
362 Re	esidential SmartRate Program (E-RSMART)			Tiered	Non-Tiered							1								
363 EN	NERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	SmartRate	SmartRate															
364		Price Period	High-Price Period	Participation	Participation															
365 Tie	er 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
366 Tie	er 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
367	, ,		` '	` '	` '															
368																				
369																				
370																				
	ther Residential Rates/Rate factors																			
	B32 Bi Annual Climate Credit (\$/households)	(17.20)	(not currently being in				October bill cyc													
	esidential FERA Discount percentage	.18	(not currently being in	nported automation	ally)		very portion of													
	edical >200% baseline discount (\$/kWh)	.04				(applies to no	on-CARE rates	only)												
375 En	mployee Discount	.25	(not currently being in	nported automation	ally)	(up to 200%	of baseline; the	n 25% of the	e new March	n 2016 Tier 2	2 rate on all u	usage above	e Tier 2)							
376																				
377 NO	OTES: a) Electric Vehicle Schedule EV (both EV-A			e discount.																
378	b) Schedule E-TOU-B is not eligible for the																			
379	 c) Schedule EV is not eligible to participat 																			
380	d) CARE rate schedules are not eligible for a contract of the contract of																			
381	e) Schedule E-19 and E-20 "Option R" cu	stomers are not eligible	to simultaneously partici	pate in PDP.																
382																				
383																				
384																				
385																				
386																				
387																				
388		·																		

	А	В	C.	D	F	F	G	Н	1	1	К		M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company	J	Ü				- ŭ		·	,		-			Ü					\vdash
2	2021-01-01 Rate Change																			
3	January 1, 2021	1																		
4	·																			
4 5 389		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
389	4-1																			
390																				
391	ENERGY CHARGE (\$/kWh)	00704	00040	00.400	04447	00000	00500	00000	00000	00040	-						40077		07700	
	Summer Vinter	.02784 .02784	.00013 .00013	.09492 .07452	.01447 .01447	.00093	.00580	.00003	.00032	.00318	-						.12677		.27733 .21679	-
393 394	vinter	.02764	.00013	.07452	.01447	.00093	.00500	.00003	.00032	.00316	-						.00003		.210/9	
	CUSTOMER CHARGE (\$/meter/day)																			-
396	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
397	Single-phase Polyphase	-		.82136	-	-	-	-	-	-	-								.82136	25.00
398	- 2																			
399	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
400																				
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
402	DOMENIC E LO																		00500	
403	CRS Wildfire Fund Charge CRS Ongoing CTC					-													.00580	+
404	SRS Ungoing CTC																		.00003	+
405	CRS Energy Cost Recovery Amount					-						-							.00032	
406														l						++
407	A-1 TOU																			+1
409	41100																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
412		.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.14146		.29202	
	Part-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.11781		.26837	
	Off-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.09045		.24101	
	Vinter																			
	Part-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.11761		.24777	
	Off-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.09670		.22686	
418																				
	CUSTOMER CHARGE (\$/meter/day)			20054															00054	10.00
420	Single-phase	-	-	.32854 .82136	-	-	-	-	-	-	-								.32854 .82136	25.00
421	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
	TRA (\$/kWh)	.00294				-	-		-	-	-									
423	(ψ/((γ/))	.00204																		+
425	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
426																				
427	CRS Wildfire Fund Charge																		.00580	
428	CRS Ongoing CTC																		.00003	
429	CRS Energy Cost Recovery Amount																		.00032	
430																				
431																				+
432	PDP Charge (kWh) - Std 4 Hrs																.60		.60	+
433															-					
434	PDP - Default (Every Event Day)					-										-				+
435	PDP - Derault (Every Event Day) PDP Summer Credit (kWh) - Peak																(.00884)		(.00884)	$\vdash \vdash$
430	PDP Summer Credit (kWh) - Part-Peak																(.00884)		(.00884)	
438	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																(.00884)		(.00884)	
439	Z. ZZZ. Orodic (ivivi)																(.0000.)		,	\vdash
	PDP - Alternate Event Day																			
	PDP Summer Credit (kWh) - Peak																(.00442)		(.00442)	
442	PDP Summer Credit (kWh) - Part-Peak																(.00442)		(.00442)	
443	PDP Summer Credit (kWh) - Off-Peak																(.00442)		(.00442)	
444																				
445																				

2 20	A	В	C	D	E	F	G	H		J	K	L	M	N	0	P	Q	R	S	T
2 20	acific Gas & Electric Company	_	_	_	_					-					_					
	021-01-01 Rate Change																			'
3 Ja	anuary 1, 2021																			'
4	indary 1, 2021																			'
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
446 A-	-6	Halis	110	Disti	- '''	IND	WIO	0010	LOIGA	14000	ADOZ OI						OCII	OIA	Total	IVIO. OTIIG
447	•																			
	NERGY CHARGE (\$/kWh)																			
449 S t	ummer																			
450 Pe		.02784	.00013	.15885	.01357	.00093	.00580	.00003	.00032	.00318	-						.39027		.60386	
451 Pr	art-Peak	.02784	.00013	.10161	.01357	.00093	.00580	.00003	.00032	.00318	-						.15069		.30704	
	ff-Peak	.02784	.00013	.08832	.01357	.00093	.00580	.00003	.00032	.00318	-						.09239		.23545	
453 W																				
454 Pa	art-Peak	.02784	.00013	.07791	.01357	.00093	.00580	.00003	.00032	.00318	-						.11786		.25051	
455 Of		.02784	.00013	.07716	.01357	.00093	.00580	.00003	.00032	.00318	-						.10036		.23226	
456																				
457 M	ETER CHARGE (\$/meter/day)																			
458 Ra				.20107	-	-	-	-	-	-	-								.20107	6.12
459 Ra	ate W	-		.05914	-	-		-	-	-	-								.05914	1.80
460 Ra		-		.20107	-	-			-	-	-								.20107	6.12
461																				
462 CI	USTOMER CHARGE (\$/meter/day)																			
463 Si	ingle-phase			.32854	-	-	-	-	-	-	-								.32854	10.00
464 Pr	olyphase			.82136	-	-	-	-	-	-	-								.82136	25.00
465																				
466 467																				
467																				
468																				
	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
470																				
	B32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000								.00000	
472																				
	RS Wildfire Fund Charge																		.00580	
	RS Ongoing CTC																		.00003	
	RS Energy Cost Recovery Amount																		.00032	
476																				
477																				
478 PE	DP Charge (kWh) - Std 4 Hrs																1.20		1.20	
479 480														-						+
480																				
481 PE	DP - Default (Every Event Day)					-								-			(44004)		(44004)	+'
482 PI	DP Summer Credit (kWh) - Peak																(.44084)		(.44084)	+
483 PI	DP Summer Credit (kWh) - Part-Peak					ļ								-			(.08817)		(.08817)	+
484 PE	DP Summer Credit (kWh) - Off-Peak					1											.00000		.00000	+
						-														+
486 PD	DP - Alternate Event Day																(220.42)		(22042)	
	DP Summer Credit (kWh) - Peak																(.22042)		(.22042)	+
488 PL	DP Summer Credit (kWh) - Part-Peak DP Summer Credit (kWh) - Off-Peak													-			(.04408) .00000		.00000	+
	Dr Summer Gredit (KWII) - Oli-Peak																.00000		.00000	+
490 491																				
491				1	l				l											

Г	А	В	C	D	E	F	G	Н	T 1	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2																				I
3	January 1, 2021																			
4																				I
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
492	A-10							77.7												
493																				
494	DEMAND CHARGE (\$/kW)																			
	Transmission																			
496	Summer	8.80	.04	1.63	-	-	-	-	-	-	-						3.78		14.25	
497	Winter	8.80	.04	1.63		-	-	-	-	-	-						.00		10.47	
498	Primary																177			
490	Summer	8.80	.04	7.05		-	-	-	-	-	-						4.79		20.68	1
500	Winter	8.80	.04	4.83	-	-	-	-	-	-	-						.00		13.67	
501	Secondary																177			
	Summer	8.80	.04	7.55	-	-	-	-	-	-	-						5.51		21.90	
503	Winter	8.80	.04	4.57		-	-	-	-	-	-						.00		13.41	1
504																	177			
	ENERGY CHARGE (\$/kWh)																			
	Transmission																			
	Summer			.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.09945		.13474	
	Winter		_	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07868		.11397	
	Primary			.00000	.01011	.00000	.00000	.00001	.00002	.00200							.07000			
	Summer		-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.10859		.17011	
511	Winter			.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.08484		.13633	
512	Secondary			.02000	.01000	.00000	.00000	.00001	.00002	.00200							.00101			
513	Summer		-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.11824		.18173	
	Winter			.02344	.01367	.00093	.00580	.00004	.00032	.00290	-						.09093		.14097	1
515	VVIIICI			.02044	.01007	.00000	.00000	.00004	.00002	.00230							.00000		.14007	1
	CUSTOMER CHARGE (\$/meter/day)	-		4.92753	-	-	-	-	-	-	-								4.92753	149.98
517	(,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,																			
518																				+
519																				†
520																				1
521	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-							1		
522																				
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)																		
	Transmission	, ,									.00000							1	.00000	
	Primary										.00000								.00000	†
	Secondary										.00000								.00000	
527																		1		
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
531																				
532											1							i		
	•							•												

	A	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
533	A-10 TOU																			
	DEMAND CHARGE (\$/kW)																			
	Transmission																			
	Summer	8.80	.04	1.63	-	_		-		-	-						3.78		14.25	+
	Winter	8.80	.04	1.63	-	-	-	-		-	-						.00		10.47	
	Primary	0.00	.01	1.00													.00		10.11	
	Summer	8.80	.04	7.05	-	-	-	-	-	-	-						4.79		20.68	
541	Winter	8.80	.04	4.83	-	-	-	-	-	-	-						.00		13.67	
	Secondary																			
	Summer	8.80	.04	7.55	-	-	-	-	-	-	-						5.51		21.90	
	Winter	8.80	.04	4.57	-	-	-	-	-	-	-						.00		13.41	
545	ENERGY CHARGE (\$112415)										1									─
	ENERGY CHARGE (\$/kWh) Transmission												-							+
	Summer Summer																			+
548	Peak	-	_	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-	—					.14808		.18337	+
550	Part-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.10120		.13649	+
551	Off-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07590		.11119	
552	Winter				.,,,,,,															
553 554	Part-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.08941		.12470	
554	Off-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07484		.11013	
	Primary																			
556	Summer																			
557	Peak	-	-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.16100		.22252	
558	Part-Peak	-	•	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.11044		.17196	
559	Off-Peak Winter	-		.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.08381		.14533	
560	Part-Peak	-	_	.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.09674		.14823	
562	Off-Peak	-	-	.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.08086		.13235	
	Secondary	-		.02300	.01330	.00033	.00500	.00004	.00032	.00230	_						.00000		.10200	
	Summer																			
565	Peak	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.17228		.23577	
566	Part-Peak	-		.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.11716		.18065	
567	Off-Peak	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.08909		.15258	
568	Winter																		·	
569	Part-Peak	-	-	.02344	.01367	.00093	.00580	.00004	.00032	.00290	-						.10121		.15125	↓
570	Off-Peak	-	-	.02344	.01367	.00093	.00580	.00004	.00032	.00290	-	l					.08415		.13419	+
571 572	CUSTOMER CHARGE (\$/meter/day)			4.92753	_			-											4.92753	149.98
572	COSTOMER CHARGE (D/IIIelei/day)	-	-	4.92/03	-		-	-			-								4.92/03	149.90
574																				+
575																				+
576																				
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
578																				
	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)																		
	Transmission										.00000								.00000	
	Primary										.00000								.00000	
582	Secondary										.00000								.00000	1
583	ODO Wildfing Freed Observe																		00500	+
	CRS Wildfire Fund Charge CRS Ongoing CTC																		.00580	+
	CRS Energy Cost Recovery Amount										1								.00032	\vdash
586	CNS Energy Cost Recovery Amount											 							.00032	+ -
588											 									+
500		· ·		t .									L						1	

	А	В	C	D	F	F	G	Н		1	К	M	N O	P	0	R	S	Т
1		_			_		-			-								
2			ĺ														I	
3		ļ	ĺ														I	
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr				Gen	CIA	Total	Mo. Chrg
589	A-10 TOU (continued)	Halis	100	Disti	FFF	ND	WIC	0010	LUKA	NOGC	ADJZ CI				Gen	CIA	Total	IVIO. CITIS
590																		
591	A AST TOLL																	
	A-10T TOU														.90		00	
593	PDP Charge (kWh) - Std 4 Hrs														.90		.90	-
595	1																	
596	PDP - Default (Every Event Day)																	
	PDP Summer Credit (kW) - Max														(2.52)		(2.52)	
598	DDD 0 5 (1) (1) (1) D 1														(04440)		(04440)	
599	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak														(.01113) (.01113)		(.01113) (.01113)	_
	PDP Summer Credit (kWh) - Off-Peak														(.01113)		(.01113)	
602															(,			
603	PDP - Alternate Event Day																	
604	PDP Summer Credit (kW) - Max														(1.26)		(1.26)	
605	PDP Summer Credit (kWh) - Peak													-	(.00557)		(.00557)	
607	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak														(.00557)		(.00557)	
608	PDP Summer Credit (kWh) - Off-Peak														(.00557)		(.00557)	
609																		
610																		
	A-10P TOU PDP Chargo (kW/b) - Std 4 Hrs														.90		.90	
612	PDP Charge (kWh) - Std 4 Hrs		 												.90		.90	
614	1		<u> </u>															
615	PDP - Default (Every Event Day)			İ													·	
616	PDP Summer Credit (kW) - Max														(3.19)		(3.19)	↓'
617	DDD Correspond Constitutionally Constitution														(0000 4)		(00004)	<u> </u>
618	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak														(.00384) (.00384)		(.00384) (.00384)	
	PDP Summer Credit (kWh) - Off-Peak														(.00384)		(.00384)	
621															(.00001)		(.00001)	
622	PDP - Alternate Event Day																	
	PDP Summer Credit (kW) - Max														(1.60)		(1.60)	
624															(.00192)		(.00192)	-
	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak		 											-	(.00192)		(.00192)	
	PDP Summer Credit (kWh) - Off-Peak		 												(.00192)		(.00192)	
628		1													<u> </u>			
629																		
	A-10S TOU														00			<u> </u>
631	PDP Charge (kWh) - Std 4 Hrs														.90		.90	 '
633																		
	PDP - Default (Every Event Day)																i	
635	PDP Summer Credit (kW) - Max														(3.68)		(3.68)	
636																		
	PDP Summer Credit (kWh) - Peak													-	(.00068)		(.00068)	
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak														(.00068)		(.00068)	
640	. S. Callinor Oreal (KWII) - Oll-Feak		<u> </u>												(.00000)		(.00000)	
641	PDP - Alternate Event Day			<u> </u>														
642	PDP Summer Credit (kW) - Max														(1.84)		(1.84)	
643															(00004)		(0000 4)	
644	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak														(.00034) (.00034)		(.00034) (.00034)	
646	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		<u> </u>												(.00034)		(.00034)	
647															`/			
648	A-15																	
649	A-15																	
650	ENERGY CHARGE (\$/k\\/\b\)													-				
652	ENERGY CHARGE (\$/kWh) Summer	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	_				.12677		.27733	
653	Winter	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-				.08663		.21679	
654																		
655	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-						.32854	10.00
656 657	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-			-			.82136	25.00
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-			-				
650	······ (de Krain)	.00234		-	-	-	-	-	-	-	-							
660	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000						.00000	
661																		
662	CRS Wildfire Fund Charge	,															.00580	
663	CRS Ongoing CTC			1										-			.00003	
664	CRS Energy Cost Recovery Amount		 	1													.00032	
666			<u> </u>															
JJ0	•												· · · · · ·	-				

	A	В	С	D	E	F	G	Н		J	К	L M	N	0	P	Q	R	S	
1	Pacific Gas & Electric Company	b	Ç	Б			, ,			,	K	L WI		Ü		ų.	"	,	\vdash
2	2021-01-01 Rate Change																		1
3	lanuary 1, 2021																		
4																			1
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
4 5 667 668	E-19 Secondary																		
	FIRM																		\vdash
669	DEMAND CHARGES (\$/kW)								-										\vdash
	Summer																		
671 672	Peak	-		7.09	-	-	_		-	-	-					14.19		21.28	
673	Part-Peak			2.43	-	-	-	-	-	-	-					3.51		5.94	
674 675 676	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-					.00		21.08	
675	Vinter																		
676	Part-Peak	-		.14	-	-	-	-	-	-	-					.00		.14	
677 678 679	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-					.00		21.08	
678	DEMAND CHARGES - OPTION R (\$/kW)																		
679	V- 7																		\leftarrow
680 681	Summer Peak	-	-	1.77	-	-			-	-	-				-	.00		1.77	-
682	Part-Peak	-	-	.61	-		-	-	-	-	-					.00		.61	
683	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-					.00		21.08	
684	Vinter	2.30	.2.				İ						1			.50		50	
685	Part-Peak	-	-	.04	-	-	-	-	-	-	-					.00		.04	
686	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-					.00		21.08	
687																			\Box
	NERGY CHARGES (\$/kWh)																		\Box
689	Summer			00					00	00			ļ			44:		4077-	
690	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-		-			.14100		.16733	
691	Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.09550		.12183	
692	Off-Peak Viotor	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-		-			.06537	+	.09170	\vdash
693 694 695	Vinter Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-		<u> </u>		-	.08927		.11560	\vdash
605	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.07285		.09918	
696	OII-r eak			.00000	.01341	.00033	.00300	.00003	.00032	.00230						.07203		.03310	
	ENERGY CHARGES - OPTION R (\$/kWh)																		
698	Summer																		
699	Peak	-		.05566	.01341	.00093	.00580	.00003	.00032	.00290	-					.30443		.38642	
700 701	Part-Peak	-	-	.01891	.01341	.00093	.00580	.00003	.00032	.00290	-					.13659		.18183	
701	Off-Peak	-		.00178	.01341	.00093	.00580	.00003	.00032	.00290	-					.06918		.09729	
702 703 704	Vinter																		
703	Part-Peak	-	-	.00232	.01341	.00093	.00580	.00003	.00032	.00290	-					.09334		.12199	ullet
704	Off-Peak	-	•	.00178	.01341	.00093	.00580	.00003	.00032	.00290	-					.07674		.10485	\vdash
705	AVERAGE RATE LIMITER - Summer (\$/kWh)			_															
705	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-		-		-			.00005	\vdash
708	OWER FACTOR ADS (\$PRIVITE 78)	_		.00003	-	_	_	_	-	_	-							.00000	
708	CUSTOMER CHARGE (\$/meter/day) - non Smart M	leter only																	
710		-		24.86564	-	-	-	-	-	-	-							24.86564	756.85
711		-	-	5.10494	-	-	-	-	-	-	-							5.10494	155.38
712	Rate W	-	-	4.96301	-	-	-	-	-	-	-							4.96301	151.06
	Rate X	-		5.10494	-	-	-	-	-	-	-							5.10494	155.38
714																			
715	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	interval Billing only		04.00=04		-							-					04.00=04	750.05
716 717 718	:-19	-	-	24.86564	-	-	-	-	-	-	-						 	24.86564	756.85
710	Rate V	-	-	4.92753	-	-	-	-	-	-	-		-					4.92753	149.98
719	Rate X	-	-	4.92753 4.92753	-	-	-	-	-	-	-		<u> </u>		 			4.92753 4.92753	149.98 149.98
720	Nuno /1	-	-	7.02100	_		<u> </u>		<u> </u>				1					7.02100	143.30
720 721						1													
722																			
723																			
724	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
725																			
726	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	nly)			1					.00000							.00000	
727 728	DO Wildfing Front Change					-												00500	\vdash
/28	CRS Wildfire Fund Charge					 	-						-				 	.00580	\vdash
720	CRS Ongoing CTC CRS Energy Cost Recovery Amount					1							1					.00003	\vdash
731	one Lifergy Cost Recovery Amount					1	1						1		-			.00032	
732																			
733	PDP Charge (kWh) - Std 4 Hrs												1			1.20	 	1.20	
724																20		0	
735	PDP Sum On-Peak (kW) Under Reservation Capacit	ty Chg														14.19		14.19	
736	, ,																		
737	PDP Sum On-Peak (kW) Under Reservation Capacit PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																		
738	PDP Summer Credit (kW) - Peak															(5.00)		(5.00)	
739	PDP Summer Credit (kW) - Part-Peak															(1.24)		(1.24)	
						-							1			00000		00000	
741	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak					-	<u> </u>						-			.00000		.00000	
742	PDP Summer Credit (kWh) - Part-Peak					1							-			.00000		.00000	
744	Dr Guillinei Cleuit (kwii) - Oli-reak											+				.00000		.00000	\vdash
744 745						1	 						<u> </u>			 			
742				·															

	A	В	С	D	Е	F	G	Н		J	K	L M	N	0	P	Q	R	S	-
1	Pacific Gas & Electric Company	ь	C	ь	-	-	9	-	<u> </u>	J	N.	L IVI	IN	U	-	ų	N.	3	\vdash
2	2021-01-01 Rate Change																		1
3	lanuary 1, 2021																		1
4	andary 1, 2021																		1
4 5 746		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
746	E-19 Primary	Trans	I I I I	Disti	- '''	ND	WIG	0010	LOKA	14000	AB32 OI					OCII	Oirt	Total	IVIO. OTTIG
747	FIRM																		
748																			
749	DEMAND CHARGES (\$/kW)																		
	Summer																		
750 751	Peak	-	-	6.32	-	-	-	-	-	-	-					12.63		18.95	
752	Part-Peak	-	-	2.12	-	-	-	-	-	-	-					3.08		5.20	
753	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-					.00		17.43	
753 754 755 756 757 758	Vinter																		
755	Part-Peak	-	-	.17	-	-	-	-	-	-	-					.00		.17	
756	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-					.00		17.43	
757																			
758	DEMAND CHARGES - OPTION R (\$/kW)																		
759	Summer																		
759 760 761	Peak	-	-	1.58	-	-	-	-	-	-	-					.00		1.58	
761	Part-Peak	-	-	.53	-	-	-	-	-	-	-					.00		.53	
762	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-					.00		17.43	
763	Vinter																		
764	Part-Peak	-	-	.04	-	-	-	-	-	-	-					.00		.04	\vdash
765	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-					.00		17.43	\vdash
766	NEDOV CHARCES (\$/IJA/IL)			+			-		-				-		-				
	ENERGY CHARGES (\$/kWh)			+			-		1						-				\vdash
768 769	Summer	_	_	00000	01207	00000	00500	00000	00000	00200	-					12010		15617	├
769 770	Peak Post Peak	-	-	.00000	.01307 .01307	.00093	.00580	.00003	.00032	.00290 .00290	-					.13018 .08725		.15617	├
7/0	Part-Peak										-		-		-				\vdash
771 772 773 774 775	Off-Peak Vistor	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.05965		.08564	
772	Vinter Part Peak	-	-	.00000	.01307	.00093	00590	00003	00033	00200						.08145		.10744	-
7/3	Part-Peak	-		.00000	.01307		.00580	.00003	.00032	.00290	-				-				\vdash
774	Off-Peak	-	-	.00000	.01307	.00093	.00560	.00003	.00032	.00290	-					.06647		.09246	\vdash
776	NERGY CHARGES - OPTION R (\$/kWh)																		-
777	Summer																		
777 778	Peak	-	-	.05638	.01307	.00093	.00580	.00003	.00032	.00290	-					.29106		.37343	-
770	Part-Peak	-	-	.01860	.01307	.00093	.00580	.00003	.00032	.00290	-					.12785		.17244	
779 780	Off-Peak		-	.00177	.01307	.00093	.00580	.00003	.00032	.00290	-					.06434		.09210	
701	Vinter	-	-	.00177	.01307	.00033	.00300	.00003	.00032	.00230	_					.00434		.03210	
781 782 783	Part-Peak	-	-	.00251	.01307	.00093	.00580	.00003	.00032	.00290	-					.08639		.11489	
783	Off-Peak	-	-	.00177	.01307	.00093	.00580	.00003	.00032	.00290	-					.07124		.09900	
784	On I can			.00177	.01007	.00000	.00000	.00000	.00002	.00230						.07124		.00000	
785	AVERAGE RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	-	-								
786	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
787	(4																		
788	CUSTOMER CHARGE (\$/meter/day) - non Smart M	leter only																	
789	-19	-	-	37.95479	-	-	-	-	-	-	-							37.95479	1,155.25
790	Rate V Rate W Rate X	-	-	5.10494	-	-	-	-	-	-	-							5.10494	155.38
791	Rate W	-	-	4.96301	-	-	-	-	-	-	-							4.96301	151.06
792	Rate X	-	-	5.10494	-	-	-	-	-		-							5.10494	155.38
793																			
794	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	Interval Billing only																	
795	E-19 Rate V Rate W Rate X		-	37.95479	-	-	-	-	-	-	-							37.95479	1,155.25
796	Rate V	-	-	4.92753	-	-	-	-										4.92753	149.98
797	Rate W	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
798	Rate X	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
799 800																			
800				+			-		-										\vdash
801				-					1										\vdash
802	TDA (¢/k/Mk)	00004		-			<u> </u>												\vdash
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								\vdash
804	AP22 Payonus Cradit (\$/J/M/h Cmall Dusin	and E-10\/ customo	oh)	 			-		 		00000							00000	-
805	AB32 Revenue Credit (\$/kWh, Small Business flag	anu ⊏-19V customers of	III <i>y)</i>								.00000		-		-			.00000	
806 807	CRS Wildfire Fund Charge			+														.00580	
900	CRS Ongoing CTC								1						<u> </u>			.00003	\vdash
800	CRS Energy Cost Recovery Amount			+			 						-		-			.00003	\vdash
810	AND Energy Cost Necovery Amount			1			l		1									.00032	\vdash
811				t			<u> </u>												\vdash
812	PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
813	PDP Charge (kWh) - Std 4 Hrs															1.20		1.40	
814	PDP Sum On-Peak (kW) Under Reservation Canacit	ty Cha							1							12.63		12.63	
815	Carried (NT) Shaci Neservation Capacit	., -···a		 			 									.2.00		.2.50	
816	PDP - Default (Every Event Day)			1			1		1										
817	PDP Sum On-Peak (kW) Under Reservation Capacil PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak			1												(4.85)		(4.85)	
818	PDP Summer Credit (kW) - Part-Peak															(1.18)		(1.18)	
																()		,,	
820	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
821	PDP Summer Credit (kWh) - Part-Peak			1					1							.00000		.00000	
822	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
823																			
823 824				1					1										
_																			

\Box	А	В	С	D	E	F	G	Н		J	К	L M	N	0	P	Q	R	S	_
1	acific Gas & Electric Company	В	C	ь	-	-	9	п	<u> </u>	,	_ ^	L IVI	IN	U		ų	N N	3	\vdash
2	021-01-01 Rate Change																		1
3	anuary 1, 2021																		1
4	andary 1, 2021																		1
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
4 5 825	-19 Transmission	Trano		Dioti		.,,,,	*****	00.0	20101	11000	71502 01					0011	0	rotai	mo. omg
826	irm																		
827																			
828 I	PEMAND CHARGES (\$/kW)																		
829	ummer																		
829 830	Peak		-	-	-	-	-	-	-	-	-					13.89		13.89	
831	Part-Peak	-		-	-	-	-	-	-	-	-					3.48		3.48	
832 833 834	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-					.00		11.98	
833	Vinter																		
834	Part-Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	
835 836 837	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-					.00		11.98	
836																			-
837	PEMAND CHARGES - OPTION R (\$/kW)																		\vdash
838 839	ummer																		\longleftarrow
839	Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	-
840	Part-Peak	- 0.00	- 04	- 244	-	-	-	-	-	-	-		+	1	<u> </u>	.00	 	.00	
841	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-		1	1	1	.00	 	11.98	\vdash
842 \ 843	Vinter Part-Peak		-		-		-	-	-	-	-		1	1	1	.00		.00	\vdash
844	Maximum	8.80	.04	3.14	-		-	-	-	-	-		+	 	 	.00	+	11.98	\vdash
845	WIGARITUITI	0.00	.04	J. 14	-		· ·			l -	-		+		<u> </u>	.00		11.30	\vdash
	NERGY CHARGES (\$/kWh)												1						
847	Summer			—	<u> </u>	 	l						1						\vdash
848	Peak		-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.08986		.11585	
849	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-		1			.07576		.10175	
850	Off-Peak	-		.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.05710		.08309	
850 851 852 853 854	Vinter																		
852	Part-Peak		-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.07798		.10397	
853	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.06365		.08964	
854																			
855	NERGY CHARGES - OPTION R (\$/kWh)																		
856 857 858 859	ummer																		
857	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.28129		.30728	
858	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.12519		.15118	
859	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.06254		.08853	
860 \ 861 862	Vinter																		
861	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.08364		.10963	\longleftarrow
862	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.06916		.09515	
863 864	VEDAGE DATE LIMITED COMMON OF (CALAMIE)																		\longleftarrow
864	VERAGE RATE LIMITER - Summer (\$/kWh) OWER FACTOR ADJ (\$/kWh/%)	-	-	-	-	-	-	-	-	-	-							-	\longleftarrow
	OWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	\longleftarrow
866	SUSTOMER CHARGE (\$/meter/day) - non Smart M	lotor only																	
868		-	-	47.04972	-	-	-	-	-	-	-							47.04972	1,432.08
869		-	-	5.10494	-	-	-		-	-	-							5.10494	1,432.06
870 I		-	-	4.96301	-	-	-		-		-							4.96301	151.06
871		-	-	5.10494	-	-	-	-	1	-	-							5.10494	155.38
872	ato //			0.10101														0.10101	100.00
873	USTOMER CHARGE (\$/meter/day) - Smart Meter	Interval Billing only							1										
874 875 876	-19	-	-	47.04972	-	-	-	-	-	-	-							47.04972	1,432.08
875	tate V	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
876 I	tate W	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
877	tate X	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
878 879																			
879																			ldot
880					1	1							1	1	1				└──
881 882	D. (0.1111)	005											1		ļ				
	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-		1	1	-				
883	Doo Deverse Condit (CALLAN CO. 110 C. 11		-1.3			-	-				00000							00000	
	B32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	niy) I	 	 	1					.00000		1				 	.00000	\vdash
885	DC Wildfire Fund Charge			-	-	1	-						1	1	-	-		00500	\vdash
886	RS Wildfire Fund Charge RS Ongoing CTC			 	-	-							+				 	.00580	\vdash
990	RS Energy Cost Recovery Amount			+	 	 	 						+		<u> </u>	-	+	.00003	\vdash
889	THE ENERGY COST RECOVERY AMOUNT			1	1	1	 						1	1		1		.00032	\vdash
890				t	 	t	<u> </u>						+	 	 		 		\vdash
891	DP Charge (kWh) - Std 4 Hrs								1				1			1.20		1.20	
892	DP Charge (kWh) - Std 4 Hrs												1			1.20		1.20	
893	DP Sum On-Peak (kW) Under Reservation Capaci DP - Default (Every Event Day) DP Summer Credit (kW) - Peak DP Summer Credit (kW) - Part-Peak	ty Chg														13.89		13.89	
894	, , , , , , , , , , , , , , , , , , ,	_																	
895	DP - Default (Every Event Day)																		
896	DP Summer Credit (kW) - Peak						1									(4.84)		(4.84)	
897	DP Summer Credit (kW) - Part-Peak															(1.21)		(1.21)	
899	DP Summer Credit (kWh) - Peak DP Summer Credit (kWh) - Part-Peak DP Summer Credit (kWh) - Off-Peak															.00000		.00000	
900	DP Summer Credit (kWh) - Part-Peak															.00000		.00000	
901	DP Summer Credit (kWh) - Off-Peak															.00000		.00000	
902 903																			
903																			

	А	В	C	D	F	-	G	u			К		М	N	0	D.	Q	R	c	T - 1
1	Pacific Gas & Electric Company	В	C	Ь	-	-	ď	п		,	N.	L	IVI	IN	U	·	ų	N.	3	
2	2021-01-01 Rate Change	1																		!
3	January 1, 2021	1																		!
4																				!
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
904																				
	Firm																			+
906	DEMAND CHARGES (\$/kW)																			
	Summer																			
909	Peak	-		6.79	-	-	-	-	-	-	-						13.75		20.54	
910	Part-Peak	-	-	2.32	-	-		-	-	-	-						3.39		5.71	
911	Maximum Winter	9.89	.05	11.57	-	,		-	-	-	-						.00		21.51	
912																				
913	Part-Peak	-		.06	-	-	-	-	-	-	-						.00		.06	
914 915	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	
915	DEMAND CHARGES - OPTION R (\$/kW)																			+
	Summer																			+
918	Peak	-	-	1.70	-	-	-	-	-	-	-						.00		1.70	
919	Part-Peak	-	-	.58	-	-	-	-	-	-	-						.00		.58	
920	Maximum	9.89	.05	11.57	-	i	•	-	-	-							.00		21.51	
921	Winter																			
922	Part-Peak	-	-	.01	-	-		-	-	-	-						.00		.01	
923	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	4
924 925	ENERGY CHARGES (\$/kWh)										-	-		-						+
																				+
926	Summer Peak	_	_	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.13105		.15676	+
928	Part-Peak	-		.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08967		.11538	
929	Off-Peak	-		.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.06126		.08697	
930	Winter																			
931	Part-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08366		.10937	
932	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.06827		.09398	
933																				
934																				
935 936	Summer Peak	_	-	.04963	.01316	.00093	.00580	.00003	.00032	.00253	-						.27676		25240	
936	Part-Peak		-	.01715	.01316	.00093	.00580	.00003	.00032	.00253	-						12684		.35210 .16970	
938	Off-Peak	-	-	.00137	.01316	.00093	.00580	.00003	.00032	.00253	-						.12684 .06363		.09071	
939	Winter			.00101	.01010	.00000	.00000	.00000	.00002	.00200							.00000		.00011	
940	Part-Peak	-		.00158	.01316	.00093	.00580	.00003	.00032	.00253	-						.08630		.11359	
941	Off-Peak	-	-	.00137	.01316	.00093	.00580	.00003	.00032	.00253	-						.07072		.09780	
942																				
	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								22225	
944	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-		-	-	-	-	-								.00005	
945	CUSTOMER CHARGE(\$/meter/day)	_	_	45.17016	-		_	-	-	-	-								45.17016	1,374.87
946	OUT OHIER OHARGE(@/meter/day)	-	-	45.17010	-		-		-		-								45.17010	1,374.07
948																				+
948 949																				
950																				
951	TRA (\$/kWh)	.00294		-	-	-	-	-	-	-	-						•		•	
952																			00500	\bot
	CRS Wildfire Fund Charge											1							.00580	+
	CRS Ongoing CTC																		.00003	+
955	CRS Energy Cost Recovery Amount																		.00032	+
957																				+
	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	\vdash
959																	0			
960	PDP Sum On-Peak (kW) Under Reservation Capacit	ity Chg															13.75		13.75	
961																				
	PDP - Default (Every Event Day)																			
	PDP Summer Credit (kW) - Peak																(4.94)		(4.94)	
964	PDP Summer Credit (kW) - Part-Peak																(1.22)		(1.22)	
202	PDP Summer Credit (kWh) - Peak	-															00000		00000	+
966	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	+
968	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	\vdash
969																				\vdash
970																				

П	A	В	ſ	D	F	F	G	н			К	M	N	0	р	Q	R	S	т
1	Pacific Gas & Electric Company	, ,			 				·	,			.,	Ü		~	.,		· ·
2	2021-01-01 Rate Change		i	'															
3	January 1, 2021		i	'															
4			i	'															
5 971		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
971	E-20 Primary																		
972 973	Firm																		
	DEMAND CHARGES (\$/kW)																		
	Summer			+															
976	Peak	-	-	6.99	-	-	-	-	-	-	-					15.05		22.04	
977	Part-Peak	-	-	2.34	-	-	-	-	-	-	-					3.56		5.90	
978	Maximum	9.89	.05	9.06	-	-		-	-	-	-					.00		19.00	
979	Winter																		
980	Part-Peak	-		.15	-	-	-	-	-	-	-					.00		.15	
981	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-					.00		19.00	
982 983	DEMAND CHARGES - OPTION R (\$/kW)																		
984	Summer																		
985	Peak	-	-	1.75	-	-	-	-	-	-	-					.00		1.75	
986	Part-Peak	-	-	.58	-	-	-	-	-	-	-					.00		.58	
987	Maximum	9.89	.05	9.06	-	-	ı	-	-		-					.00		19.00	
988	Winter																		
989	Part-Peak	-	-	.04	-	-		-	-	-	-					.00		.04	
990	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-					.00		19.00	
991	ENERGY CHARGES (\$/kWh)			+	\vdash														-
993 994	Summer Peak		_	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					.13366		.15899	1
995	Part-Peak		.	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					.08816		.11349	
995	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					.06017		.08550	
997	Winter					.00000	.00000	.00000		.00200									
998	Part-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					.08216		.10749	
999	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					.06705		.09238	
1000																			
	ENERGY CHARGES - OPTION R (\$/kWh)			 '															
1002	Summer			05054	04070	00000	00500	00000	00000	00050						00405		20000	-
1003 1004	Peak Post Peak	-	-	.05051 .01655	.01278 .01278	.00093	.00580	.00003	.00032	.00253	-					.29405 .12550		.36989	-
1004	Part-Peak Off-Peak	-	-	.00160	.01278	.00093	.00580	.00003	.00032	.00253	-					.06263		.08956	1
1005	Winter	-		.00100	.01270	.00033	.00000	.00003	.00032	.00200	-					.00200		.00330	
1007	Part-Peak	-	-	.00212	.01278	.00093	.00580	.00003	.00032	.00253	-					.08490		.11235	1
1008	Off-Peak	-	-	.00160	.01278	.00093	.00580	.00003	.00032	.00253	-					.06959		.09652	
1009																			
	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-									•	
1011	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	•	-	-	-	-							.00005	
1012	CHOTOMED CHARGE (\$\frac{1}{2} \cdots \tau \tau \tau \tau \tau \tau \tau \tau		 	45 40000						_								45 40000	4.070.01
1013	CUSTOMER CHARGE (\$/meter/day)	-	-	45.12903	-	-	-	-	-	-	-							45.12903	1,373.61
1014				+															-
1015				+															
1017																			
	TRA (\$/kWh)	.00294	-	-	-	-	-	-											1
1019			1	1															
	CRS Wildfire Fund Charge																	.00580	
1021	CRS Ongoing CTC																	.00003	
1022	CRS Energy Cost Recovery Amount			 '														.00032	
1023				┼───	\vdash														
1024	PDP Charge (kWh) - Std 4 Hrs				\vdash											1.20		1.20	
1025	FDF Charge (kvvn) - Std 4 Hrs			+	+						1					1.20		1.20	
1020	PDP Sum On-Peak (kW) Under Reservation Capaci	ity Cha		+												15.05		15.05	
1028	. 5. Can On Fear (KW) Onder Reservation Capaci	n, ong														. 0.00		10.00	
1029	PDP - Default (Every Event Day)		í	1															
1030	PDP Summer Credit (kW) - Peak															(5.35)		(5.35)	
1031	PDP Summer Credit (kW) - Part-Peak															(1.26)		(1.26)	
1032			ļ																
1033	PDP Summer Credit (kWh) - Peak			 	igsquare											.00000		.00000	
1034	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak			+	<u> </u>				-							.00000		.00000	-
	FDF Summer Credit (kvvn) - UII-Peak			+												.00000		.00000	
1036 1037					<u> </u>														

	A	В	r	D	F	E	G	н		1	К	1	M	N	0	D	Q	R	c	T
1	Pacific Gas & Electric Company	, and the second								,		-		.,	Ŭ		ų		,	
2	2021-01-01 Rate Change																			
3	January 1, 2021																			'
4																				'
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1038	E-20 Transmission																			
1039	Firm																			-
1040	DEMAND CHARGES (\$/kW)															_				+
	Summer																			+
1043	Peak	-	-	-	-	-	-	-	-	-	-						17.93		17.93	+
1044	Part-Peak	-		-	-	-	-	-	-	-	-						4.27		4.27	
1045	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1046	Vinter																			
1047	Part-Peak	-	-	-	-	-		-	-	-	-						.00		.00	
1048	Maximum	9.89	.05	.87	-	-		-	-	-	-						.00		10.81	
1049																				
	DEMAND CHARGES - OPTION R (\$/kW)																			
1051 1052	Summer Peak																.00		00	+
1052	Part-Peak	-		-	-			-	-	-	-						.00		.00	+
1054	Maximum	9.89	.05	.87	-	-	-	-	-		-						.00		10.81	+
1055	Vinter	0.00	.00	.07													.00		10.01	1
1056	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	1
1057	Maximum	9.89	.05	.87	-	-		-	-	-	-						.00		10.81	
1058																				
	ENERGY CHARGES (\$/kWh)																			
1060	Summer																			
1061	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.08799		.11273	1
1062	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07418		.09892	
1063	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.05592		.08066	
1064 1065	Vinter Part Part			.00000	.01219	00000	00500	00002	00000	00050							07626		10110	+
1065	Part-Peak	-				.00093	.00580	.00003	.00032	.00253	-					_	.07636		.10110	+
1066	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06232		.08706	
	ENERGY CHARGES - OPTION R (\$/kWh)																			+
1069	Summer																			
1070	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.28581		.31055	
1071	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.11718		.14192	
1072	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.05711		.08185	
1073	Vinter																			
1074	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07782		.10256	
1075	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06360		.08834	
1076	WEDLAGE BATELINITED A (AII)																			
	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	-
1078	OWER FACTOR ADJ (\$/KWN/V%)	-	-	.00005	-	-	-	-	-	-	-								.00005	+
1080 (CUSTOMER CHARGE (\$/meter/day)	_		47.63491	-	_	_	-	-	-	-								47.63491	1,449.89
1081	(windowsky)			77.00701															77.00-101	.,440.00
1081																				+
1083																				
1084																				
1085	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1086																				
	CRS Wildfire Fund Charge																		.00580	
1088	CRS Ongoing CTC																		.00003	
1089	CRS Energy Cost Recovery Amount																		.00032	+
1090																				+
1002	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	+
1092	Di Ghaige (KWII) - Glu 4 FIIS	—															1.20		1.20	+
1094 F	PDP Sum On-Peak (kW) Under Reservation Capaci	ty Cha															17.93		17.93	
1095	2. 22. 2. Foundary of the contractor of page	yd																	11.00	
	PDP - Default (Every Event Day)																			1
1097 F	PDP Summer Credit (kW) - Peak																(5.90)		(5.90)	
1098 F	PDP Summer Credit (kW) - Part-Peak																(1.41)		(1.41)	
1099			·																	
1100 F	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1101	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak			ļ													.00000		.00000	+
1103																				+
1104																				1

A		В	С	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	Т
1 Pacific Gas & Electric Comp	anv		-																	$\overline{}$
2 2021-01-01 Rate Change	carry	1																		
3 January 1, 2021		1																		
4		1																		
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1105 E-CARE (\$/kWh)		Hans	INO	Disti	FFF	IND	WIC	0010	LCINA	NOGC	ADJZ CI						Gen	CIA	Total	IVIO. CITIE
1105 E-CARE (\$/RVII)																				+
1106 1107 A-1				(.07246)	(.01037)		(.00580)												(.08863)	+
1108 A-6				(.06698)	(.01037)		(.00580)												(.08315)	+
1109 A-15				(.07246)	(.01037)		(.00580)												(.08863)	+
1110 A10 (all voltages)				(.06327)	(.01037)		(.00580)								1				(.07944)	+
1111 E19 (all voltages)				(.05398)	(.01037)		(.00580)				1	-		-					(.07015)	+
1111 E19 (all voltages)				(.04082)	(.01037)		(.00580)												(.05699)	-
				(.04062)	(.01037)		(.00500)												(.05699)	
1113 1114											-									
1114				1	<u> </u>			1	 	1	 	1	1	-	1	 				+
1115 LS-1				1				1	l	1	-	1	1	-	1					+
1116		00077	00044	05070	00000	00000	00500	00000	00000	00000							00004		40074	
1117 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-	-	1	-	1	ļ	.08931		.18371	+
1118		00004																		
1119 TRA (\$/kWh)		.00294	-	-	-	-	-	-	-	-	-									
1120																				
1121 CRS Wildfire Fund Charge)																		.00580	
1122 CRS Ongoing CTC																			.00003	
1123 CRS Energy Cost Recover	y Amount																		.00032	
1124																				
1125																				
1126 LS-2																				
1127																				
1128 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-						.08931		.18371	
1129																				
1130 TRA (\$/kWh)		.00294		-	-	-	-	-	-	-	-									
1131																				
1132 CRS Wildfire Fund Charge																			.00580	
1133 CRS Ongoing CTC																			.00003	T .
1134 CRS Energy Cost Recover	y Amount																		.00032	
1135																				
1136																				
1137 LS-3																				
1138																				
1139 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-						.08931		.18371	1
1140				1					İ		İ		İ	1	İ	İ				1
1141 CUSTOMER CHARGE (\$/m	neter/day)	-		.24641	-	-	-	-	-	-	-		İ	l	İ				.24641	7.50
1142									İ				1	1	İ	İ				
1143 TRA (\$/kWh)		.00294		-	-	-	-	-	-	-	-	1	1		1					1
1144																				1
1145 CRS Wildfire Fund Charge	ı																		.00580	1
1146 CRS Ongoing CTC	•													1					.00003	+
1147 CRS Energy Cost Recover	v Amount																		.00032	+
1148	,ouiii								 		<u> </u>		†	†	<u> </u>	 			.00002	+
1149				1	 	l		1	 	1	 	1	 	 	1	 	<u> </u>	 		+
1147				1				1			1		1		1					

	A	В	С	D	E	F	G	Н	- 1	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2		1																		l ,
3		1																		<i> </i>
4	• •	1																		l ,
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1150	TC-1																			
1151																				
1152	ENERGY CHARGE (\$/kWh)																			
1153		.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318	-						.09971		.19424	
1154	Winter	.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318	-						.09971		.19424	
1155																				
	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281		-	-	-	-	-	-								.49281	15.00
1157	7																			
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1159																				
	CRS Wildfire Fund Charge																		.00580	
1161	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
1163	3																			
1164	OL-1																			
1165	OL-1																			
1166	i																			
	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.01418	.00093	.00580	.00003	.00032	.00298	-						.08931		.19407	
1168																				
	BASE CHARGE, per lamp per month																			
1170	MV 175	-	-	7.126	-	-	-	-	-	-	-								7.126	
1171	MV 400	-	-	7.126	-	-	-	-	-	-	-								7.126	
1172	HPSV 70	-	-	7.126	-	-	-	-	-	-	-								7.126	
1173	HPSV 100	-		7.126	-	-	-	-	-	-	-								7.126	
1174	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	
1175	TRA (\$/kWh)	00004																		
		.00294	-	-	-	-	-	-	-	-	-									+
1177																			00500	
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC									-										├
	CRS Energy Cost Recovery Amount									ļ	1	ļ					-	-	.00032	+
1181																				
1182										l	<u> </u>	l					1			

_																			
	A	В	C	D	E	F	G	Н	I	J	K	L M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																		
2	2021-01-01 Rate Change	1						1											
3	January 1, 2021	-						1											
3 4 5 1183			DO.	D: -	DCC	N/O	W50	0070	F00.4	NICCO	ADCC C						0.4	Tel 1	M= C:
5	Otanatha Canadana	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr				-	Gen	CIA	Total	Mo. Chrg
1183	Standby Secondary																		
1184 1185	RESERVATION CHARGE (\$/kW)	1.17	.01	6.74	-											.46		0.20	
		1.17	.01	6.74	-	-	-	-	-	-	-					.46		8.38	
1186	(per kW per month applied to 85% of the Reservation	n Capacity)																	
1187	ENERGY OUADOF (All WIL)																		
	ENERGY CHARGE (\$/kWh)					ļ													
1189	Summer																		
1190	Peak	.02566	.00012	.48599	.01541	.00093	.00580	.00003	.00032	.00615	-					.11778		.66113	
1191	Part-Peak	.02566	.00012	.15317	.01541	.00093	.00580	.00003	.00032	.00615	-					.09909		.30962	
1192	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615	-					.07464		.13200	
1192 1193 1194 1195	Winter																		
1194	Part-Peak	.02566	.00012	.00570	.01541	.00093	.00580	.00003	.00032	.00615	-					.10207		.16513	
1195	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615	-					.08312		.14048	
1196	TRA (\$/kWh)																		
1197	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
1198																			
1199	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000							.00000	
1200		,,																	
1201	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
1202																			
1202	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-							.35	
1203				.50					1									.00	
	CRS Wildfire Fund Charge					1			t									.00580	
	CRS Ongoing CTC					 		 	1	l	1		 	l	l			.00003	
	CRS Energy Cost Recovery Amount					1			1		1				-			.00032	_
1207	ONG Energy Cost Necovery Amount	 				1		-	 	 	1		 	 	-	-		.00032	
1208									1										
1209 1210	Ptondby Drimon					-			1						-	-			
1210	Standby Primary					 		-	1	ļ					-				
1211	DECERVATION CHARGE (\$4.540)	4.25	0.	0 = 1		1			1						ļ			0.00	
1212	RESERVATION CHARGE (\$/kW)	1.17	.01	6.74	-	-	-	-	-	-	-					.46		8.38	
1213	(per kW per month applied to 85% of the Reservation	n Capacity)				1			1		ļ								
1214																			
	ENERGY CHARGE (\$/kWh)																		
1216	Summer																		
1217	Peak	.02566	.00012	.48599	.01581	.00093	.00580	.00003	.00032	.00615	-					.11778		.66153	
1218	Part-Peak	.02566	.00012	.15317	.01581	.00093	.00580	.00003	.00032	.00615	-					.09909		.31002	
1219	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615	-					.07464		.13240	
1220	Winter																		
1221	Part-Peak	.02566	.00012	.00570	.01581	.00093	.00580	.00003	.00032	.00615	-					.10207		.16553	
1222	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615	-					.08312		.14088	
1223	* **																		
1224	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-				i				
1225	10. 22.07					1			1										
1226	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)				1			1		.00000					1		.00000	
1227	Judiness nag										.00000							.00000	
1222	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-							.00005	
1220		· -		.00000	<u> </u>	 	-	 	1	l	1			 	l			.00000	
1229	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-		-							.35	
1230	MAXIMONI REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.35	-	<u> </u>	-	-	- -	-	-							.JO	
1231	ODO Wilding Front Observe					ļ												00500	
	CRS Wildfire Fund Charge					1			1		1					-		.00580	\vdash
	CRS Ongoing CTC					1			-							-		.00003	\vdash
1234	CRS Energy Cost Recovery Amount	1				I			1					 	_			.00032	
1235									1										
1236																			
1237	Standby Transmission					 			1		1								
1238									1						ļ				
1239	RESERVATION CHARGE (\$/kW)	1.17	.01	.39	-	-	-	-	-	-	-					.37		1.94	
1240	per kW per month applied to 85% of the Reservation	n Capacity)							1										
1241	ENERGY CHARGE (\$/kWh)																		
1242	ENERGY CHARGE (\$/kWh)																		
1243 1244	Summer																		
1244	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-					.09559		.15148	
1245	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-					.08059		.13648	
1246 1247	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-					.06074		.11663	
1247	Winter																		
1240	Part Poak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-					.08295		.13884	
1249	Off-Peak	.02566		00000	01001										i				
1250	Off-Peak TRA (\$/kWh) AB32 Revenue Credit (\$/kWh, Small Business flag POWER FACTOR ADJ (\$/kWh%) MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	.02000	.00012	.00000	.01394	.00093	.00580	.00000	.00002	.00615					l	.06770		.12359	
1251	TR	00294	-	-	-	-	-	-	-	-	-								
1251		.00207							1										
1252	AR32 Revenue Credit (\$/kWh Small Rusiness float	customers only)							1		.00000							.00000	
1254		oucomers offiy)				1		+	t	l	.00000			 	-			.00000	
1254	DOWED EACTOR AD I (\$/JAMb/0/)			00005				-	1									00005	
1255	FOWER FACTOR ADJ (\$/KWN/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
1256	MANUAL DE LOTIVE DE			0=		1		-	1	 			ļ	ļ	-			05	
1257	WAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-				ļ			.35	
1258																		005	
1259	CRS Wildfire Fund Charge CRS Ongoing CTC								1									.00580	
1260	CRS Ongoing CTC																	.00003	
1261	CRS Energy Cost Recovery Amount																	.00032	
1262																			
1263	·																		
	-																		

A	В	С	D	F	F	G	н		1	К	L M	N	0	Р	Q	R	S	т
1 Pacific Gas & Electric Company		C		-	'	,			,	IN.	. IWI	18			ų	ı,		
2 2021-01-01 Rate Change																		
3 January 1, 2021																		
4																		, , , , , , , , , , , , , , , , , , ,
5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1264 Standby 1265 Customer & Meter Charges																		
1266																		+
1267 Residential																		+
1268 Customer Charge	-	-	.16427	-	-	-	-	-	-	-							.16427	5.00
1269 Meter Charge	-		.12813	-	-	-	-	-	-	-							.12813	3.90
1270																		
1271 Agricultural 1272 Customer Charge			00070														00070	07.00
1272 Customer Charge 1273 Meter Charge		-	.90678 .19713	-	- :	-	-	-		-							.90678 .19713	27.60 6.00
1274			.10710														.10710	0.00
1275 Small Light and Power																		
1276 (Reservation Capacity < 75 kW)																		
1277 Single Phase Service			20054															
1278 Customer Charge 1279 Meter Charge	-	-	.32854	-	-	-	-	-	-	-						-	.32854	10.00 6.12
1279 Meter Charge 1280 PolyPhase Service	-	-	.20107	-	_	-	-	-	-	-	 					 	.20107	0.12
1280 FolyPhase Service 1281 Customer Charge	-		.82136	-	-	-	-	-	-	-							.82136	25.00
1282 Meter Charge	-	-	.20107	-	-	-	-	-	-	-							.20107	6.12
1283	_																	
1284 Medium Light and Power																		/
1285 (Reservation Capacity > 75 kW and < 500 kW)	_		4.00750						-		 					-	4.00750	140.00
1286 Customer Charge 1287 Meter Charge	-	-	4.92753 .17741	-	-	-	-	-	-	-							4.92753 .17741	149.98 5.40
1287 Iwelei Charge	-	-	.17741	-	-	-	-	-	-	-							.17741	5.40
1289 Medium Light and Power																		
1290 (Reservation Capacity > 500 kW and < 1000 kW)																		
1291 Transmission Customer Charge	-	-	47.04972	-	-	-	-	-	-	-							47.04972	1,432.08
1292 Primary Customer Charge	-	•	37.95479	-	-	-	-	-	-	-							37.95479	1,155.25
1293 Secondary Customer Charge	-	-	24.86564	-	-	-	-	-	-	-							24.86564	756.85
1295 Large Light and Power																		+
1296 (Reservation Capacity > 1000 kW)																		1
1297 Transmission Customer Charge	-	-	47.63491	-	-	-	-	-	-	-							47.63491	1,449.89
1298 Primary Customer Charge	-	-	45.12903	-	-	-	-	-	-	-							45.12903	1,373.61
1299 Secondary Customer Charge	-		45.17016	-	-	-	-	-	-	-							45.17016	1,374.87
1300 1301 Supplemental Standby Service																	 	+
1302 Meter Charge	-		6.11088	-	-	-	-	-	-	-							6.11088	186.00
1303			0.11000														0.11000	100.00
1303 1304 1305 Standby																		
1305 Standby																		
1306 Reduced Basic Service Fee			 			-						-				.	├	
1307 1308 Small Light and Power (Reservation Capacity <= 75 kW	W)		 													-	 	+
1309 Singlephase	-	-	.32854	-	-	-	-	-	-	-							.32854	10.00
1310 Polyphase	-	-	.39359	-	-	-	-	-	-	-							.39359	11.98
1311																		
1312																		1
1313 Medium Light and Power (Reservation Capacity > 75 kg			4.50050														4.50055	
1314 Primary 1315 Secondary	-	-	4.59959 1.23433	-	-	-	-	-	-	-						-	4.59959 1.23433	140.00 37.57
1315 Secondary 1316	-	-	1.23433	-	-	<u> </u>	-	-	-	-	 					 	1.23433	37.57
1317																1		
1318 Medium Light and Power (Reservation Capacity >= 500	0 kW and < 1000 k	(W)																
1319 Primary	-	-	11.72698	-	-	-	-	-	-	-							11.72698	356.94
1320 Secondary	-	-	7.91556	-	-	-	-	-	-	-							7.91556	240.93
1321 Transmission	-	-	18.68945	-	-	-	-	-	-	-							18.68945	568.86
1322 1323 Large Light and Power (Reservation Capacity >= 1000	kW)		 						-			-					+	+
1323 Large Light and Power (Reservation Capacity >= 1000	-	-	8.44583	-	-	-	-	-	-	-							8.44583	257.07
1325 Secondary	-		10.75515	-	-	-	-	-	-	-							10.75515	327.36
1326 Transmission	-	-	24.52271	-	-	-	-	-	-	-							24.52271	746.41
1327																	<u> </u>	\bot
1328	J		L	l	l	l			L	1	<u> </u>					l		لــــــــــــــــــــــــــــــــــــــ

	A	В	C	D	E	F	G	Н	- 1	J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2																				
3																				
4		1																		
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1329	AG-1	Tidis	INO	Disti		IND	WIO	0010	LOIGA	14000	ADOZ OI						OCII	Oir	Total	IVIO. OTIIG
1330	1.0 1										1									
	CONNECTED LOAD CHARGE (\$/hp)																			
	Rate A																			
	Summer	-	-	8.08	-	-	-	-	-	-	-						1.48		9.56	
133/	Winter	-	-	1.86	-	-	-	-	-	-	-						.00		1.86	
1335				1.00													.00		1.00	
	DEMAND CHARGE (\$/kW)																			
	Rate B																			
1338	Maximum								<u> </u>		<u> </u>			l						
1339		-	-	11.68	-	-	-	-	-	-	-	l		 			2.23	 	13.91	1
1339	Winter		-	2.85	-	-	-	-	-	-	-						.00		2.85	
1340 1341	vviitei	_	-	2.00	-	-	-	<u> </u>	-		-						.00		2.00	
1241	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximu	ım demand)																		
	Summer			.55		_	_	-	-	-							.83		1.38	
1343	Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1344	winter		-	.38	-		_	-	-								.00		.39	
	ENERGY CHARGE (\$/kWh)							<u> </u>												
	Rate A																			
	Summer	.02302	.00011	.16137	.01477	.00093	.00580	.00003	.00032	.00293	-						.10800		.32022	
1348	Winter	.02302	.00011	.11241	.01477	.00093	.00580	.00003	.00032	.00293	-						.08657		.24983	
	Rate B	.02302	.00011	.11241	.01477	.00093	.00500	.00003	.00032	.00293	-						.00007		.24903	
	Summer	.02302	.00011	.11034	.01431	.00093	.00580	.00003	.00032	.00293	-						.11154		.27227	
1351	Winter	.02302	.00011	.07676	.01431	.00093	.00580	.00003	.00032	.00293							.08688		.21227	
1352		.02302	.00011	.07070	.01431	.00093	.00500	.00003	.00032	.00293	-						.00000		.21403	
1353	CUSTOMER CHARGE (\$/meter/day)																			
				.57400															.57400	17.47
1355	Rate A Rate B	-	-	.76313	-	-	-	-	-	-	-			-				-	.76313	23.23
1356		-	-	./0313	-	-	-	-	-	-	-			-					./0313	23.23
	TRA (\$/kWh)	.00294		-	-	-	-	-	-	-	-									
1359		.00294	•	-	-	-	-	-	-		-									
	AB32 Revenue Credit (\$/kWh, Small Business flag	customore only)							-											+
	Rate A	custoffiers offiy)							-		.00000								.00000	1
1361	Rate B										.00000								.00000	-
1362	Nate D							l			.00000			-					.00000	-
1303	CRS Wildfire Fund Charge										-								.00580	
1364	CRS Ongoing CTC							-	-		-			-					.00580	
	CRS Energy Cost Recovery Amount							-			-			-					.00032	-
	CRS Ellergy Cost Recovery Amount				 	1		-	 	1	 	1		 				 	.00032	1
1367																				
1368	5	1				1		l			1							l .		

	A	В	_	D	E	E	G	н			ı v		М	N	0	D	0	R	ç	T
1	Pacific Gas & Electric Company		· ·	ь	-	'	0			,	K	-	IVI		Ü		ď	IX.	,	-
2	2021-01-01 Rate Change																			
3																				
4	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1369	AG-R	Halis	r.o	Disti	FFF	ND	WFC	OCIC	ECKA	NSGC	AD32 CI						Gen	CIA	TOTAL	IVIO. Crirg
1370	AO-N																			+
137	CONNECTED LOAD CHARGE (\$/hp)																			+
	Rates A and D																			+
	Summer	-		7.06	-	-	-	-	-	-	-						1.46		8.52	+
127	Winter	-	-	1.42	-		-	-	-		-						.00		1.42	+
137	Wille	-		1.42	_			-	_		_						.00		1.42	+
	DEMAND CHARGE (\$/kW)																			+
	Rates B and E																			+
137																				
137	Peak	-		1.85	-	-	-	-	-	-	-						2.44		4.29	-
1379	Maximum	-		9.37	-	-	-	-	-	-	-						2.17		11.54	+
138	Winter																		-	
138	Maximum	-		2.36	-	-	-	-	-	-	-						.00		2.36	+
138																				+
	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum	demand)																		
	Summer	-		.40	-	-	-	-	-	-	-						.55		.95	+
	Winter	-	-	.38	-	-	-	-		-	-						.00		.38	
138																				
138	ENERGY CHARGE (\$/kWh)																			
1389	Rates A and D																			
1390	Summer																			
139	Peak	.02302	.00011	.24293	.01477	.00093	.00580	.00003	.00032	.00293	-						.29853		.59231	
139	Off-Peak	.02302	.00011	.08709	.01477	.00093	.00580	.00003	.00032	.00293	-						.07517		.21311	
139	Winter																			
1394	Part-Peak	.02302	.00011	.08322	.01477	.00093	.00580	.00003	.00032	.00293	-						.08313		.21720	
139	Off-Peak	.02302	.00011	.05853	.01477	.00093	.00580	.00003	.00032	.00293	-						.07076		.18014	
139	Rates B and E																			
139	Summer																			
139	Peak	.02302	.00011	.21523	.01431	.00093	.00580	.00003	.00032	.00293	-						.27059		.53621	
1399	Off-Peak	.02302	.00011	.07636	.01431	.00093	.00580	.00003	.00032	.00293	-						.07497		.20172	
140	Winter																			
140	Part-Peak	.02302	.00011	.07064	.01431	.00093	.00580	.00003	.00032	.00293	-						.06878		.18981	
140	Off-Peak	.02302	.00011	.04936	.01431	.00093	.00580	.00003	.00032	.00293	-						.05859		.15834	
140																				
	CUSTOMER CHARGE (\$/meter/day)																			
	Rates A and D			.57400		-	-	-	-	-	-								.57400	17.47
	Rates B and E	-		.76313	-	-		-	-	-	-								.76313	23.23
140																				
	METER CHARGE (\$/meter/day)																			
140	Rate A	-	-	.22341	-	-	-	-		-	-								.22341	6.80
	Rate B		-	.19713	-	-	-	-	-	-	-								.19713	6.00
	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
141	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
141																				
	TRA (\$/kWh)	.00294		-	-	-	-	-	-	-	-									
141	10000																			
	AB32 Revenue Credit (\$/kWh, Small Business flag cu	istomers only)									22225									
	Rate A and D										.00000								.00000	
	Rate B and E										.00000								.00000	
1419																			00500	
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC										1								.00003	
	CRS Energy Cost Recovery Amount																		.00032	
142																				
142										l	1									$oldsymbol{\perp}$

	A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	_	·		-	· ·				-		-			_					
2	2021-01-01 Rate Change											l								
3	January 1, 2021																			
4												l								1 '
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1425	AG-V																			
1426																				
1427	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D																			
	Summer	-	-	7.04	-	,		-	-	-	-						1.53		8.57	
	Winter	-	-	1.48	-	-	-	-	-	-	-						.00		1.48	
1431																				
	DEMAND CHARGE (\$/kW)																			
	Rates B and E																			
	Summer																			
1435 1436	Peak	-	-	1.68 9.66	-	-	-	-	•	-	-						2.60		4.28 11.68	
1436	Maximum Winter	-	-	9.00	-	-	-	-	-	-	-						2.02		11.00	+
1437	winter Maximum	_	_	2.34	-	-	-	-		-	-	-					.00		2.34	
1438	maximuili	-	· ·	2.34		-	-				 -	l					.00		2.34	+
	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximur	m demand)									<u> </u>	 								+
	Summer	-	_	.44	-	-	-	-		-	-						.59		1.03	+
	Winter	-	-	.37	-	-	-	-		-	-						.00		.37	_
1443	***************************************			.07													.00		.01	
	ENERGY CHARGE (\$/kWh)																			
	Rates A and D																			
1446	Summer																			
1447	Peak	.02302	.00011	.24301	.01477	.00093	.00580	.00003	.00032	.00293	-						.26131		.55517	
1448	Off-Peak	.02302	.00011	.08733	.01477	.00093	.00580	.00003	.00032	.00293	-						.07225		.21043	
	Winter																			
1450	Part-Peak	.02302	.00011	.08697	.01477	.00093	.00580	.00003	.00032	.00293	-						.08154		.21936	
1451	Off-Peak	.02302	.00011	.06112	.01477	.00093	.00580	.00003	.00032	.00293	-						.06943		.18140	
	Rates B and E																			ullet
1453																				
1454	Peak	.02302	.00011	.20527	.01431	.00093	.00580	.00003	.00032	.00293	-						.24468		.50034	
1455	Off-Peak	.02302	.00011	.07284	.01431	.00093	.00580	.00003	.00032	.00293	-						.07376		.19699	
1456		00000	00044	00700	04.404	00000	00500	00000	00000	00000							00000		40750	
1457	Part-Peak Off-Peak	.02302 .02302	.00011 .00011	.06729 .04706	.01431 .01431	.00093	.00580	.00003	.00032	.00293	-						.06982		.18750 .15693	+
1458 1459	On-reak	.02302	.00011	.04700	.01431	.00093	.00000	.00003	.00032	.00293	-						.00840		.10093	_
1459	CUSTOMER CHARGE (\$/meter/day)															—				
	Rates A and D	-	-	.57400	-	_	-	-			_								.57400	17.47
	Rates B and E	-	-	.76313	-		-	-	-	-	-								.76313	23.23
1463																				20.20
	METER CHARGE (\$/meter/day)																			
	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1467	Rate D	-	-	.06571	-		•	-			-								.06571	2.00
1468	Rate E	-	-	.03943	-	,	-	-	-	-	-								.03943	1.20
1469																				
	TRA (\$/kWh)	.00294	-	-	-			-	-	-	-									
1471																				
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									00005									1
	Rate A and D										.00000								.00000	+
	Rate B and E										.00000								.00000	+
1475	CDC Wildford Front Observe										1								.00580	+
	CRS Wildfire Fund Charge										<u> </u>	-							.00580	+
	CRS Ongoing CTC										+									+
1479	CRS Energy Cost Recovery Amount																		.00032	+
14/9											 									+
1480			l .	<u> </u>	l .		1			l	1	·				1			1	

	A	В	С	D	E	F	G	н			К	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company															-			
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1481	AG-4																		
1482																			
	CONNECTED LOAD CHARGE (\$/hp) Rates A and D	-																	
	Summer	-	-	8.24	-	-	-	-	-	-	-					1.50		9.74	
1486	Winter	-	-	1.49	-	-	-		-	-	-					.00		1.49	
1487																			
	DEMAND CHARGE (\$/kW) Rates B and E																		
1490	Summer																		
1491	Peak	-	-	3.23 9.07	-	-	-	-	-	-	-					2.81		6.04	
1492	Maximum	-	-	9.07	-	-	-	-	-	-	-					2.64		11.71	
1493 1494	Winter Maximum		-	2.78	-	-		-	-	-	-				-	.00		2.78	
1494	maxillulli		-	2.10	-	-	-		-		-				1	.00		2.10	
1496	Rates C and F																_		
	Summer			7.00												251			
1498 1499	Peak Part-Peak		-	7.83 1.64	-	-	- :	-	-	-	-					6.54 1.12		14.37 2.76	
1500	Maximum		-	6.22	-	-		-	-	-	-				1	.00		6.22	
1501	Winter																		
1502	Part-Peak	-	-	.68	-	-	•	-	-	-	-					.00		.68	
1503 1504	Maximum	-	-	3.00	-	-	-	-	-	-	-					.00		3.00	
	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maxi	imum demand)																	
1506	Summer	-	-	.54	-	-		-	-	-	-					.65		1.19	
1507	Winter	-	-	.43	-	-		-	-	-	-					.00		.43	
1508	"C & F" PRIMARY VOLTAGE DISCOUNT																		
	"C & F" PRIMARY VOLTAGE DISCOUNT Summer (\$/kW of Peak Demand)	-	-	.40	-	-		-	-	-	-				-	1.13		1.53	
1511	Winter (\$/kW of Max Demand)	-	-	.38	-	-		-	-	-	-					.00		.38	
1512	10 0 5 TH TD ANGUIGN VICE TO THE TOTAL TO TH																		
	"C & F" TRANSMISSION VOLTAGE DISCOUNT Summer (\$/kW)																		
1514		-	-	5.59	-	-		-	-	-	-				-	2.09		7.68	
1516	Part-Peak	-	-	1.64	-	-	-		-	-	-					(.02)		1.62	
1517	Max	-	-	.30	-	-	-	-	-	-	-					.00	-	.30	
1518 1519	Winter (\$/kW)	-		60		-					_					00		60	
1519 1520	Part-Peak Max	-		.68 2.08	-	-		-	-	-	-					.00		.68 2.08	
1521																			
	ENERGY CHARGE (\$/kWh)																		
	Rates A and D Summer																		
1524	Peak	.02302	.00011	.27270	.01477	.00093	.00580	.00003	.00032	.00293	-					.17708		.50063	
1526	Off-Peak	.02302	.00011	.09870	.01477	.00093	.00580	.00003	.00032	.00293	-					.07663		.22618	
1527	Winter			101	04:	205										201:-		005	
1528 1529	Part-Peak Off-Peak	.02302	.00011 .00011	.10162 .07165	.01477 .01477	.00093	.00580	.00003	.00032	.00293	-					.08119		.23366 .19172	
1530	OII-F Gan	.02302	.00011	.07 103	.014//	.00033	.00000	.00003	.00032	.00293	-				1	.00922		.18112	
1531	Rates B and E																		
1532	Summer		20011	11001	24424	22222			22225							10.170			
1533	Peak Off-Peak	.02302	.00011 .00011	.14301 .05094	.01431 .01431	.00093	.00580	.00003	.00032	.00293	-					.13478 .07822		.32818	
1534	Off-Peak Winter	.02302	.00011	.03094	.01431	.00093	.00000	.00003	.00032	.00293	-				1	.01022		.17 800	
1536	Part-Peak	.02302	.00011	.05331	.01431	.00093	.00580	.00003	.00032	.00293	-					.07627		.17997	
1537	Off-Peak Rates C and F	.02302	.00011	.03721	.01431	.00093	.00580	.00003	.00032	.00293	-					.06490		.15250	
1538	Rates C and F														-				
1540	Summer	+																	
1541	Peak	.02302	.00011	.09403	.01431	.00093	.00580	.00003	.00032	.00293	-					.15627		.30069	
1542	Part-Peak	.02302	.00011	.03898	.01431	.00093	.00580	.00003	.00032	.00293	-					.08863		.17800	
1543	Off-Peak Winter	.02302	.00011	.02068	.01431	.00093	.00580	.00003	.00032	.00293	-				-	.06404		.13511	
1544	Winter Part-Peak	.02302	.00011	.02782	.01431	.00093	.00580	.00003	.00032	.00293	-				-	.07102		.14923	
1546		.02302	.00011	.01928	.01431	.00093	.00580	.00003	.00032	.00293	-					.06046		.13013	

	Α	В	С	D	E	F	G	Н	1	J	K	L M	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company																		
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
154																			
1549 1549	AG-4 (continued)												-						
1550	AG-4 (continued)																		
155	CUSTOMER CHARGE (\$/meter/day)																		
	Rates A and D	-	-	.57400	-	-	-	-	-	-	-							.57400	17.47
1553	Rates B and E	-	-	.76313	-	-	-	-	-	-	-							.76313	23.23
1554	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-							2.15003	65.44
155													ļ						
	METER CHARGE (\$/meter/day)			.22341		-							-					.22341	0.00
155	Rate A Rates B and C	-	-	.19713	-		-	-	-	-	-		-					.19713	6.80 6.00
1550	Rate D	-		.06571	-		-	-	-		-							.06571	2.00
156	Rates E and F	-	-	.03943	-	-	-	-	-	-	-							.03943	1.20
156											İ								0
	TRA (\$/kWh)	.00294	-	-	1	ı	-	-	-	-	-								
1563																			
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									00000								
	Rates A and D										.00000		-					.00000	\vdash
	Rates B and E Rates C and F										.00000		-					.00000	
156	Rates C and F										.00000							.00000	
	CRS Wildfire Fund Charge										-		1					.00580	\vdash
	CRS Ongoing CTC																	.00003	
	CRS Energy Cost Recovery Amount																	.00032	
157																			
157																			
	AG-4A																		
157	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
157													-						
	PDP - Default (Every Event Day)																		
1570	PDP Summer Credit (kW) - Con. Load															(1.00)		(1.00)	
158	1 Di Guillier Greak (KW) Gon. Load															(1.00)		(1.00)	
158:	PDP Summer Credit (kWh) - Peak															(.02400)		(.02400)	
1582	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
1583	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
158																			
158	PDP - Alternate Event Day															(50)		(50)	
158	PDP Summer Credit (kW) - Con. Load												-			(.50)		(.50)	
	PDP Summer Credit (kWh) - Peak							-					<u> </u>			(.01200)		(.01200)	
158	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
1590	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
159:																			
	AG-4C																		└──
	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
159													1						\vdash
159	PDP - Default (Every Event Day)			1					1		1								├
	PDP Summer Credit (kW) - Peak												1			(1.27)		(1.27)	\vdash
159	PDP Summer Credit (kW) - Part-Peak															(.22)		(.22)	
1599	The state of the s															\ - _/		\/	
	PDP Summer Credit (kWh) - Peak															.00000		.00000	
160	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
160	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
160																			\vdash
1604	PDP - Alternate Event Day												-			(64)		(.64)	├
	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak								-				1			(.64)		(.64)	├
160	r Dr. Guilliller Gredit (KWV) - Part-Peak												1			(.11)		(. (1)	
160	PDP Summer Credit (kWh) - Peak															.00000		.00000	
	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
161								Ĺ											
161																			

	Α	В	С	D	E	F	G	Н	1	J	К	M	N	0	Р	Q	R	S	т
1									•	,		 	.,	Ŭ		<u> </u>			
2	2021-01-01 Rate Change																		
3																			
4		T	D.C.	Dist	PPP	ND	WFC	остс	EOD A	NCCC	4 DOO O-					0	CIA	T-4-1	Ma Ohan
5 1613	AG-5	Trans	RS	Distr	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1614	1																		
1615	CONNECTED LOAD CHARGE (\$/hp)																		
	Rates A and D																		
1617	Summer		<u> </u>	9.98 2.71		-	<u> </u>	-		-	-					.00		14.05 2.71	
1618	Winter		-	2.71	-	-	-	-		-	-					.00		2.71	
	DEMAND CHARGE (\$/kW)																		
	Rates B and E																		
1622	Summer																		
1623		-	•	5.27	-	-	-	-	-	-	-					6.21		11.48	
1624	Maximum Winter	-	-	13.45	-	-	-	-	-	-	-					4.96		18.41	
1626		-	-	7.33	-	-		-	-	-	-					.00		7.33	\vdash
1627				7.00												.00		7.00	
1628	Rates C and F																		
1629	Summer																		
1630 1631	Peak Peak	-	-	8.02	-	-	-	-	-	-	-					11.57		19.59	
1631		-	-	1.91 7.51	-	-	-	-		-	-					.00		4.09 7.51	\vdash
1633			<u> </u>	7.51	-	-	<u> </u>			<u> </u>	-					.00		7.51	
1634	Part-Peak	-		1.12	-	-	-	-	-	-	-					.00		1.12	
1635	Maximum	-	-	4.69	-	-	-	-	-	-	-					.00		4.69	
1636			·																
	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum dem	and)																	\vdash
1630	Summer	_		.39	-	-		_		-	-					1.55		1.94	\vdash
1640	Winter			.22	-	-		-		-	-					.00		.22	
1641	Transmission																		
	Summer	-	-	11.16	-	-	-	-	-	-	-					2.71		13.87	
1643 1644	Winter	-	-	6.31	-	-	-	-	-	-	-					.00		6.31	
	"C & F" PRIMARY VOLTAGE DISCOUNT																		\vdash
	Summer (\$/kW of Peak Demand)	-		.47	-	-	-	-	-	-	-					2.38		2.85	
	Winter (\$/kW of Max Demand)	-	-	.32	-	-	-	-	-	-	-					.00		.32	
1648																			
	"C & F" TRANSMISSION VOLTAGE DISCOUNT Summer (\$/kW)																		\vdash
	Peak			8.02	-	-		-		-	-					4.45		12.47	-
1652		- 1		1.91	-	-	-	-	-	-	-					.00		1.91	
1653	Max	-	-	4.27	-	-	-	-	-	-	-					.00		4.27	
1654	Winter (\$/kW)																		
1655	Part-Peak	-	-	1.12 3.07	-	-	-	-	-	-	-					.00		1.12 3.07	
1656 1657	Max		-	3.07	-	-		-		-	-					.00		3.07	
1658	ENERGY CHARGE (\$/kWh)																		
	Rates A and D																		
1660	Summer																		
1661		.02302	.00011	.13017	.01477	.00093	.00580	.00003	.00032	.00293	-					.16392		.34494	
1662 1663		.02302	.00011	.04715	.01477	.00093	.00580	.00003	.00032	.00293	-					.08100		.17900	
1664		.02302	.00011	.05252	.01477	.00093	.00580	.00003	.00032	.00293	-					.08483		.18820	
1665	Off-Peak	.02302	.00011	.03689	.01477	.00093	.00580	.00003	.00032	.00293	-					.07234		.16008	
1666																			
	Rates B and E																		
1668 1669	Summer Peak	.02302	.00011	.02611	.01299	.00093	.00580	.00003	.00032	.00293	-					.16212		.23730	
1670	Peak Off-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-					.05446		.10565	
1671	Winter	.52002	.00011	.00212	.01200	.00000	.00000	.00000	.00002	.00200						.00-1-0		.10000	
1672	Part-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-					.07690		.12809	
1673	Off-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-					.04518		.09637	
1674																			
1675	i																		

	A	В	С	D	F	F	G	Н			К	L M	N	0	р	Q	R	c	
1	Pacific Gas & Electric Company	В	· ·	U		r	U	П	_	,	, ,	L M	IN	U	P	ų	ĸ	S	\vdash
2	2021-01-01 Rate Change				1								1						
3	January 1, 2021				1		1						1						
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr		1			Gon	CIA	Total	Mo. Chrg
4 5 1676 1677	AG-5 (continued)	rrans	6h	DIST	FPP	IND	VVFC	UCIC	EURA	INOUL	ADJZ Uľ					Gen	CIA	ıotai	IVIO. CRITG
1677	40-5 (continued)																		
1678 I	Rates C and F																		
1679 1680	Summer																		
1680	Peak Part-Peak	.02302 .02302	.00011 .00011	.00123 .00123	.01299	.00093	.00580	.00003	.00032	.00293	-					.13466		.18496	-
1681	Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-					.05673		.12816	-
1681 1682 1683 \ 1684 1685	Vinter	.02502	.00011	.00123	.01299	.00093	.00300	.00003	.00032	.00233	_					.03073		.10703	+
1684	Part-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-					.06306		.11336	
1685	Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-					.05345		.10375	
1686																			
1688																			+
1689																			+
1690	CUSTOMER CHARGE (\$/meter/day)																		
1691	Rates A and D	-	-	.57400	-	-	-	-	-	-	-							.57400	17.47
1692	Rates B and E Rates C and F	-	-	1.19446 5.30871	-	-	-	-	-	-	-							1.19446 5.30871	36.36 161.58
1694		-	· ·	J.JUD1 1		<u> </u>			<u> </u>									J.JU07 I	101.00
	METER CHARGE (\$/meter/day)																		
1696 l	Rate A	-	-	.22341	-	-	-	-	-	-	-							.22341	6.80
	Rates B and C	-	-	.19713	-	-	- -	-	-	-	-		-					.19713	6.00
1690	Rate D Rates E and F	-	-	.06571	-	-	-	-	-	-	-							.06571	2.00 1.20
1700				.000-0														.000-10	1.20
1701	FRA (\$/kWh) Rates A, B, C, D, E and F	.00294	-	-	-	-	-	-	-	-	-								
1702 1703	AB32 Revenue Credit (\$/kWh, Small Business flag																		
	AB32 Revenue Credit (\$/kWh, Small Business flag of Rates A and D	customers only)									.00000							.00000	
	Rates B and E										.00000							.00000	+
1706 l	Rates C and F										.00000							.00000	
1707																			
	CRS Wildfire Fund Charge																	.00580	
1709	CRS Ongoing CTC CRS Energy Cost Recovery Amount																	.00003	+
1711	CKS Energy Cost Recovery Amount																	.00032	
1712																			
1713	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
1714	PDP Sum On-Peak (kW) Under Reservation Capacit	01														11.57		11.57	
1716		ty Cng														11.57		11.57	+
1717	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																		+
1718	PDP Summer Credit (kW) - Peak															(3.30)		(3.30)	
1719 l	PDP Summer Credit (kW) - Part-Peak															(.62)		(.62)	
1720	PDP Summer Credit (kWh) - Peak															.00000		.00000	+
1722	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	+1
1723	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
1724																			\perp
1725 1726 1727					 		l												+
1/26 1727	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S		 						+1
1728	ТА	.00000	.00000	.00000	.00000														
1729	WFC	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580								
1728 1729 1730 1731	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003			1					+
1/31	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								+
1733	ERBBA	.00032	.00000	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032								+
1734	RB2 RBBA NFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1735	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1736 l	END DEPARTING				-		_		-					1					+
1/37					 		 		-				-						+
1739	DA/CCA Customers (for Revenue tracking) Residential Small LAP (A1, A6, A15, TC1) Medium LAP (A10, all voltages) E-19 Class (E-25) Streetlights Standby Aurichture (also include E-36, E-37)	WFC	остс	ECRA	PCIA	DA CRS	OCTC for DL calc												+-1
1740 l	Residential	.00580	.00004	.00032	.00000	.00616		.00004											
1741	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615		.00003											
1742	Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616	 	.00004	-				-						+1
1743	E-19 Class (E-25) Streetlights	.00580 .00580	.00003	.00032	.00000	.00615 .00615	 	.00003	-				-						+
1745	Standby	.00580	.00003	.00032	.00000	.00615		.00003											+
1746	Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003											
1747	E20T	.00580	.00003	.00032	.00000	.00615		.00003											
1747 I 1748 I 1749 I 1750	E20P	.00580	.00003	.00032	.00000	.00615	 	.00003	-				-						+1
1750	200	.00580	.00003	.00032	.00000	.00615	 	.00003	 				—						+1
1/50		l .	1	1	1				1		1			1		1			.1

	А	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
3	2021-01-01 Rate Change																			
4	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1751																				
1752 1753	Vintaged PCIA Rates (with DWR Bond FF) (DA/CCA)	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	\/:- 0047	Vin 2018	Vin 2019	\/:- 0000	Vin 2021	Vin 2022				
	Residential	.00000	.03122	.03858	.04057	.04323	.04346	.04349	.04371	.04402	Vin 2017 .04407	.04352	.03230	.02534	.02534	VIN 2022				
1755	Small L&P	.00000	.03029	.03743	.03936	.04194	.04216	.04219	.04240	.04271	.04275	.04222	.03134	.02458	.02458					
	Medium L&P	.00000	.03248	.04013	.04221	.04497	.04521	.04525	.04547	.04580	.04584	.04528	.03360	.02636	.02636					
1757 1758		.00000	.02977 .02487	.03678	.03868	.04122	.04143	.04147	.04167	.04197	.04201	.04150	.03080	.02416	.02416					
	Streetlights Standby	.00000	.02260	.02792	.02936	.03443	.03461	.03464	.03462	.03186	.03189	.03467	.02338	.01834	.02019					
1760	Agriculture	.00000	.02818	.03482	.03662	.03902	.03923	.03926	.03946	.03974	.03978	.03929	.02916	.02287	.02287					
	E20 T	.00000	.02547	.03148	.03310	.03527	.03546	.03549	.03566	.03592	.03595	.03551	.02636	.02068	.02068					
	E20 P E20 S	.00000	.02730 .02853	.03374	.03548	.03781	.03800	.03804	.03823	.03850	.03854	.03806	.02825	.02216	.02216 .02316			-		
	BEV1	.00000	.02531	.03127	.03289	.03504	.03523	.03526	.03543	.03569	.03572	.03528	.02618	.02054	.02054					
1765	BEV2	.00000	.02987	.03691	.03881	.04136	.04157	.04161	.04182	.04212	.04216	.04164	.03090	.02424	.02424					
1766																				
1767 1768	Bundled PCIA Rates (with DWR Bond FF)																	 		
1769		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1770	Residential	.00000	.02932	.03613	.03794	.04025	.04080	.04088	.04118	.04140	.04153	.04129	.04086	.02534	.02534					
	Small L&P	.00000	.02845 .03050	.03505 .03758	.03680 .03946	.03905 .04188	.03958	.03966	.03995	.04016	.04028	.04005	.03964	.02458 .02636	.02458			-		-
	Medium L&P E19	.00000	.02796	.03444	.03617	.03838	.03890	.03898	.03927	.03947	.03959	.03936	.03896	.02416	.02636 .02416					
1774	Streetlights	.00000	.02336	.02878	.03022	.03206	.03250	.03256	.03280	.03298	.03308	.03289	.03255	.02019	.02019					
1775	Standby	.00000	.02122	.02615	.02746	.02913	.02953	.02959	.02981	.02996	.03005	.02988	.02957	.01834	.01834					
1776	Agriculture E20 T	.00000	.02647 .02393	.03261	.03424	.03634	.03683	.03690	.03718	.03737	.03748	.03727	.03688	.02287	.02287					
1778	E20 P	.00000	.02564	.03159	.03318	.03520	.03568	.03575	.03602	.03621	.03632	.03611	.03573	.02008	.02006					
	E20 S	.00000	.02679	.03301	.03467	.03678	.03728	.03736	.03763	.03783	.03795	.03773	.03734	.02316	.02316					
	BEV1	.00000	.02377	.02929	.03075	.03263	.03308	.03314	.03339	.03356	.03366	.03347	.03312	.02054	.02054					
1781 1782	BEV2	.00000	.02805	.03456	.03629	.03851	.03904	.03911	.03940	.03961	.03973	.03950	.03909	.02424	.02424			-		
1783																				
1784	Prelim I Rates (total FF within vintaged PCIA rates)																			
1785	A 11 O O .	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019		Vin 2021	Vin 2022				
1787	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004					
1788																				
1789																				
1790																				
1788 1789 1790 1791 1792																				
1793																				
1794																				
1795 1796										 								-		+
1797																				
1798	E-FFS Rates (\$/kWh)																			
1799	Residential	Pre-2009 .00084	Vin 2009 .00060	Vin 2010 .00055	Vin 2011 .00053	Vin 2012 .00051	Vin 2013 .00051	Vin 2014 .00051	Vin 2015 .00051	Vin 2016 .00051	Vin 2017 .00051	Vin 2018 .00051	Vin 2019 .00060	Vin 2020 .00065	Vin 2021 .00065	Vin 2022		-		
	Small L&P	.00084	.00058	.00053	.00053	.00051	.00051	.00049	.00049	.00049	.00049	.00049	.00058	.00063	.00063					
1802	Medium L&P	.00087	.00062	.00057	.00055	.00053	.00053	.00053	.00053	.00052	.00052	.00053	.00062	.00067	.00067					
1803		.00081	.00058	.00053	.00052	.00050	.00050	.00050	.00049	.00049	.00049	.00050	.00058	.00063	.00063					
1804	Streetlights Standby	.00067 .00061	.00048 .00044	.00044	.00043	.00041	.00041	.00041	.00041	.00041	.00041	.00041	.00048	.00052	.00052 .00047			1		
	Agriculture	.00076	.00054	.00049	.00048	.00037	.00037	.00037	.00037	.00037	.00037	.00037	.00043	.00058	.00058					
1807	E20 T	.00067	.00048	.00043	.00042	.00040	.00040	.00040	.00040	.00040	.00040	.00040	.00047	.00051	.00051					
	E20 P E20 S	.00074	.00054 .00055	.00049	.00048	.00046	.00046	.00046	.00046	.00045	.00045	.00046	.00053	.00058	.00058			-		
1810	1203	.00076	.00000	.00000	.00040	.00040	.00040	.00040	.00040	.00040	.00040	.00040	.00034	.00003	.00003			<u> </u>		
1811																				
1812		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021					
1813 1814	Generation Adjustment (Revenue Reporting use only)		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive			 		+
1815	(Nevertide Reporting use only)																			
1816																				
1816 1817 1818 1819																		-		-
1818																		1		+
1820																				
1821																				

	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			, , , , , , , , , , , , , , , , , , ,
3	January 1, 2021																			, , , , , , , , , , , , , , , , , , ,
4																				, , , , , , , , , , , , , , , , , , ,
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1822	Schedule E-ERA Rates (for use with E-31)																			
1823		Total	"Frozen"																	
1824		Rates	Rates	E-ERA Rates																
1825																				
	ENERGY CHARGE (\$/kWh)																			
	Summer	.27734	.13383	.14351																
1828	Winter	.21679	.09174	.12505																
1829																				
	A-1 TOU																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
1833		.29203	.13383	.15820																
	Part-Peak	.26838	.13383	.13455																
	Off-Peak	.24102	.13383	.10719																
	Winter																			 '
	Part-Peak	.24778	.09174	.15604																
	Off-Peak	.22686	.09174	.13512																
1839																				
1840																				 '
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.60386	.20932	.39454																
	Part-Peak	.30704	.09259	.21445																
	Off-Peak	.23545	.05056	.18489				ļ												
	Winter																			
	Part-Peak	.25051	.10406	.14645																
	Off-Peak	.23226	.06452	.16774																
1849											1									

	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	P	Q	R	S	T
1			-																	$\overline{}$
2	2021-01-01 Rate Change																			I 7
	January 1, 2021																			
4	oundary 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1850	A-10	Tuno	10	Disti		IND	WIO	0010	LOIGA	14000	ADOZ OI	l					OCII	Oix	Total	Wio. Onlig
	ENERGY CHARGE (\$/kWh)										1	1						1		
	Transmission																			+
	Summer	.13474	.08915	.04559								İ								1
1854	Winter	.11397	.07279	.04118							1									1
1855	Primary		.,,,_,,																	1
1856	Summer	.17011	.08915	.08096																
	Winter	.13633	.07279	.06354																1
1858	Secondary		.,,,_,,																	
	Summer	.18173	.08915	.09258																
	Winter	.14097	.07279	.06818					İ			İ		İ						
1861												İ		1						1
1862	A-10 TOU											l								1
1863	ENERGY CHARGE (\$/kWh)																			
1864	Transmission																			
1865	Summer											l								
1866	Peak	.18337	.08915	.09422																
1867	Part-Peak	.13649	.08915	.04734																
1868	Off-Peak	.11119	.08915	.02204																
1869	Winter																			
1870	Part-Peak	.12470	.07279	.05191																
1871	Off-Peak	.11012	.07279	.03733																
1872	Primary																			
1873	Summer																			
1874	Peak	.22252	.08915	.13337																
1875	Part-Peak	.17196	.08915	.08281																
1876	Off-Peak Winter	.14533	.08915	.05618																
1877																				
1878	Part-Peak	.14822	.07279	.07543																
1879	Off-Peak	.13234	.07279	.05955																
	Secondary											ļ								
1881	Summer																			
1882	Peak	.23578	.08915	.14663																
1883	Part-Peak	.18065	.08915	.09150								 								
1884	Off-Peak	.15258	.08915	.06343									1							
1885	Winter																			
1886	Part-Peak	.15126	.07279	.07847					ļ			ļ	1	ļ	1					
1887	Off-Peak	.13419	.07279	.06140								ļ								
1888																				
1889	A-15							1			-	1			1			-		+
	ENERGY CHARGE (\$/kWh)											ļ								
	Summer	.27734	.17985	.09749								 								
	Winter	.21679	.14452	.07227				-			-	l	1		1			-		+
1893							l	1	l	l	1	l	1	l	1			I		

	A	В	C	D	E	F	G	Н	I	J	K	L	M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2 2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1894	E-19																			
	Transmission																			
1896 E	ENERGY CHARGES (\$/kWh)																			
1897	Summer																			
1898	Peak	.11585	.08676	.02909																
1899	Part-Peak	.10175	.06580	.03595																
1900	Off-Peak	.08310	.06180	.02130																
1901																				
1902	Part-Peak	.10397	.08114	.02283																
1903	Off-Peak	.08964	.06679	.02285																
1904																				
	Primary																			
1906	ENERGY CHARGES (\$/kWh)																			
1907	Summer																			
1908	Peak	.15617	.06271	.09346																
1909	Part-Peak	.11324	.04868	.06456																
1910	Off-Peak	.08565	.04683	.03882																
	Winter																			
1912	Part-Peak	.10745	.05700	.05045																
1913	Off-Peak	.09246	.04782	.04464																
1914																				
	Secondary																			
	ENERGY CHARGES (\$/kWh)																			
1917	Summer																			
1918	Peak	.16734	.08773	.07961																
1919	Part-Peak	.12184	.05810	.06374																
1920	Off-Peak	.09170	.05059	.04111																
_	Winter																			
1922	Part-Peak	.11560	.06392	.05168																
1923	Off-Peak	.09918	.05038	.04880																
1924																				

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\vdash	A	В	С	D	E	F	G	Н		J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change January 1, 2021																			
3	January 1, 2021																			
4 5 1925		T	DC	Diete	DDD	ND	WEO	0070	ECD4	NOOO	4 D 0 0 -						0	CIA	T-4-1	Mr. Ohen
5	- 00	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1925	-20																			
1926	Transmission																			
	ENERGY CHARGES (\$/kWh)																			
	Summer																			
1929	Peak	.11272	.05318 .03929	.05954																
1930	Part-Peak	.09891	.03929	.05962																
1930 1931 1932 1933 1934 1935 1936	Off-Peak	.08064	.03665	.04399																
1932	Vinter																			
1933	Part-Peak	.10108	.04937	.05171																
1934	Off-Peak	.08705	.03988	.04717																
1935																				
1936	Primary																			
1937	ENERGY CHARGES (\$/kWh)																			
1938	Summer																			
1939	Peak	.15898	.05778	.10120																
1940	Part-Peak	.11348	.04389	.06959																
1941	Off-Peak	.08550	.04205	.04345																
1942	Vinter			10.10.10																
1943	Part-Peak	.10749	.05192	.05557											1			1		
10//	Off-Peak	.09238	.04287	.04951																
1945	out	.00200	.0 .201	.0 .001														1		
1938 1939 1940 1941 1942 1943 1944 1945 1946	Secondary										1							1		
1947	ENERGY CHARGES (\$/kWh)																1	<u> </u>		
	Summer																1	<u> </u>		
1948 1949	Peak	.15675	.08276	.07399																
1950	Part-Peak			.06202													 	1		
	Part-Peak	.11537	.05335	.00202										-						
1951	Off-Peak	.08696	.04590	.04106													 	1	 	
1952	Vinter	40000	05040	05004																
1953	Part-Peak	.10936 .09397	.05912 .04569	.05024 .04828																
1954	Off-Peak	.09397	.04569	.04828																
1955																				
1956 1957 1958																				
1957																				
1958																				
1959																				
1960 1961																				
1961																				
1962																				
1963 1964																				
1964																				
1965																				
1965 1966 1967 1968 1969																				
1967																				
1968																				
1969																				
1970																				
1971	DAC-GT (excluding PCIA)																			
1972	`				Julian Gen															
1973																				
1973 1974					.06407															
1975					.00101															
1976	GT (excluding PCIA)																			
1977	- \aung · on y	Mktg/Admin	Other Fees	Frogram	Solar Gen	Avy Class												1		
		minig/Aumin	Other I CC3	Cultatal	Join Jell	^					 			!	 		<u> </u>	1		
1070	Residential	.00217	.00779	.00996	.06407	(.11209)											1	<u> </u>		
1980	Small L&P	.00217	.00779	.00996	.06407	(.10780)												1		
1091	Medium I &P	.00217	.00779	.00996	.06407	(.11540)					1			 			 	1		
1087	19	.00217	.00779	.00996	.06407	(.11657)											t	<u> </u>		
1983	Medium L&P E-19 Streetlights	.00217	.00779	.00996	.06407	(.08931)												1		
1004	Agriculture/E37	.00217	.00779	.00996	.06407	(.10114)								 			 	1		
	E-20T	.00217	.00779	.00996	.06407	(.09140)											t	<u> </u>		
	=-201 =-20P	.00217	.00779	.00996	.06407	(.09793)					1				-	 		1		
	=-20F =-20S	.00217	.00779	.00996	.06407	(.10215)								 			 	1		
1987	_ 200	.00217	.00110	.008800	.00407	(.10213)					1						<u> </u>	 		\vdash
4000	Other fees as shown above include RIC, RA, CAISO,	WIDEGIS and SVA															 	1	 	
1989	Juliet lees as Stiowit above illicitude Kio, RA, CAISO,	, WINEGIO AIIU OVA												-	 		-	 		
1990	CD (evaluating DCIA)																			
1991	ECR (excluding PCIA)	MI-4-/A 1 :	04	Frogram	0-1 0	Avy Class								-	-		-	+		
1992		Mktg/Admin	Other Fees	0.14-4-1	Solar Gen												+	 	-	├
1993		200-1	244	0.1.10	2005	(41000)												1		\vdash
1994	CRECK (excluding PCIA) Residential Small L&P Hedium L&P Streetights Desirable ST Streetights D	.00264	.01136	.01400	.00000	(.11209)												_		
1995	smail L&P	.00264	.01136	.01400	.00000	(.10780)					ļ —						-	_		\vdash
1996	Medium L&P	.00264	.01136	.01400	.00000	(.11540)												ļ		
1997	-19	.00264	.01136	.01400	.00000	(.10657)														
1998	Streetlights	.00264	.01136	.01400	.00000	(.08931)												ļ		
1000	ignoditare/207	.00264	.01136	.01400	.00000	(.10114)														
	-20T	.00264	.01136	.01400	.00000	(.09140)														
2001		.00264	.01136	.01400	.00000	(.09793)														
2002	E-20S	.00264	.01136	.01400	.00000	(.10215)														
2003																				
	Other fees as shown above include RIC, RA, CAISO,	, WREGIS and SVA																		
2005											į į									
2006																				
														•						

A	В	С	D	E	F	G	Н	ı	J	К	L	М	N	0	Р	Q	R	S	Т
1 Pacific Gas & Electric Company		Ü	3			- u			,					Ü	·	<u> </u>		J	·
2 2021-01-01 Rate Change 3 January 1, 2021																			
3 January 1, 2021	-																		
5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
			METER		METER	BILLING CREDIT Partial	BILLING CREDIT	BILLING CREDIT Full	BILLING CREDIT Full										
			READING		READING	ESP	Partial ESP	ESP	ESP										
			CREDIT Dual Commodity.	METER READING	CREDIT MV90-Billed	Consolidated Billing - Dual	Consolidated Billing -	Consolidated Billing - Dual	Consolidated Billing -										
			Electric Meter	CREDIT	Meters	Commodity	Electric Only	Commodity	Electric Only										
	METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	Only (\$/meter/month)	Electric Only Site (\$/meter/month)	(\$/meter/mont h)	(\$/account/mont h)	(\$/account/m onth)	(\$/account/m onth)	(\$/account/m onth)										
2007 E-CREDIT 2008 Residential	0.04186	0.03199	0.14	0.14	,	1.32	1.31	1.32	1.31										
2009 A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2010 A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44		1.30	1.27	1.30										
2011 A-1 Polyphase 2012 A-1 TOU Polyphase	0.24798 0.24798	0.06919 0.06919	0.28 0.28	0.28 0.28			1.72 1.72	1.61	1.72 1.72										
2013 A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2014 A-6 Polyphase 2015 A-15	0.24798	0.06919	0.28	0.28	20.80		1.72	1.61	1.72										
2015 A-15 2016 TC-1	0.07473 0.08645	0.05296 0.05303	0.21 0.12	0.21 0.12	17.44 14.95		1.30 0.93	1.27 0.50	1.30 0.93										
2017 A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2018 A-10P 2019 A-10T	3.06679 3.06679	1.24395 1.24395	3.56 3.56	3.56 3.56		7.63 7.63	7.98 7.98	7.63 7.63	7.98 7.98										
2020 E-19S	0.82429	1.19341	4.37	4.37			7.96		7.96										
2021 E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2022 E-19P 2023 E-19PV	3.37887 3.06679	1.91776 1.24395	6.12 3.56	6.12 3.56	21.82 20.27		12.25 7.98	11.88 7.63	12.25 7.98										
2024 E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2025 E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2026 E-20S 2027 E-20P	0.62827 3.37887	1.82193 2.40330	11.88 6.65	11.88 6.65		15.46 20.65	15.84 21.12	15.46 20.65	15.84 21.12										
2028 E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2029 AG-1A	0.06051	0.15950	0.31	0.31	14.70				1.40										
2030 AG-1B 2031 AG-RA	0.20510 0.06051	0.32998 0.15950	0.62 0.31	0.62	15.80 14.70	0.99 0.74	1.50 1.40	0.99	1.50 1.40										
2032 AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2033 AG-RB 2034 AG-RF	0.20510	0.32998 0.32998	0.62	0.62	15.80 15.80	0.99	1.50 1.50	0.99	1.50 1.50										
2034 AG-RE 2035 AG-VA	0.20510 0.06051	0.32998	0.62 0.31	0.62	15.80				1.50										
2036 AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2037 AG-VB 2038 AG-VE	0.20510 0.20510	0.32998 0.32998	0.62 0.62	0.62 0.62			1.50 1.50		1.50 1.50										
2039 AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74		0.74	1.40										
2040 AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2041 AG-4B 2042 AG-4E	0.20510 0.20510	0.32998 0.32998	0.62 0.62	0.62	15.80 15.80	0.99	1.50 1.50	0.99	1.50 1.50										
2043 AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2044 AG-4F	0.20510	0.32998	0.62	0.62			1.50	0.99	1.50										
2045 AG-5A 2046 AG-5D	0.06051 0.06051	0.15950 0.15950	0.31 0.31	0.31 0.31	14.70 14.70	0.74 0.74	1.40 1.40	0.74 0.74	1.40 1.40										
2047 AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2048 AG-5E 2049 AG-5C	0.20510 0.20510	0.42951 0.42951	0.69 0.69	0.69	15.76 15.76	1.53 1.53	1.96 1.96	1.53 1.53	1.96 1.96										
2049 AG-5C 2050 AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2051 LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2052 LS-2 2053 LS-3	0.00000 0.00421	0.00000 0.01026	0.00 0.12	0.00 0.12			1.06 1.06	0.60	1.06 1.06										
2054 OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30		1.30										
2055 E37	0.82429	1.19341	4.37	4.37	17.71		7.24		7.24										
2056 S Residential 2057 S Residential TOU	0.04186 0.04186	0.03199 0.03199	0.14 0.14	0.14 0.14			1.31 1.31	1.32	1.31										
2058 S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2059 S Agricultural TOU	0.20510	0.32998	0.62	0.62			1.50	0.99	1.50 1.30										
2060 S Small Light and Power Single Phase (<= 75 kW) 2061 S Small Light and Power PolyPhase (<= 75 kW)	0.07473 0.24798	0.05296 0.06919	0.21 0.28	0.21	17.44 20.80		1.30 1.72	1.27 1.61	1.30 1.72										
2062 S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2063 S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37			7.24		7.24										
2064 S Medium Light and Power P (>= 500 and <1000 kW) 2065 S Medium Light and Power T (>= 500 and <1000 kW)	3.37887 3.37887	1.91776 2.50965	6.12 17.12	6.12 17.12	21.82 32.15		12.25 31.03	11.88 30.50	12.25 31.03										
2066 S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2067 S Large Light and Power P (>= 1000 kW) 2068 S Large Light and Power T (>= 1000 kW)	3.37887 3.37887	2.40330 2.50965	6.65 17.12	6.65 17.12	23.77 32.15		21.12 31.03	20.65 30.50	21.12 31.03										
2069		2.00905	17.12	11.12	32.13	30.50	31.03	30.30	31.03										
2070 Note: Standby rate schedules receive credit for otherwise applicable	rate schedule.																		
2071																			

	A	В	С	D	Ē	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company								1											
2	2021-01-01 Rate Change																			I 7
3	January 1, 2021	1	1				1					l		1						
4	,,																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
2072	BRR - Preliminary Statement Part I & Revenue Repo			Effdt	1/1/2021	110		00.0	LOTO		ABOL OI						00.1	0	rotai	mo. omg
2073	Billed Component	Balancing Account	Applicability	Liidi	Rate													1		+
2074					1.0.0															+
2075	Distribution	CPUC Fees	All rate schedules; all cus	tomers.	.00131															1
2076		CEEIA	All rate schedules; all cus		.00013															+
2077	Distribution	OLLUT	7 iii rato corrodulco, un odo		.00010															+
2078																				1
2079	Transmission	TAC	All rate schedules; all cus	tomers	.00618															+
2080	Transmission	ECRA	Residential		.00000															+
2081	Transmission	ECRA	Small Commercial		.00000		1				1									
2082	Transmission	ECRA	Medium Commercial		.00000						1									†
2083	Transmission	ECRA	E-19		.00000															
2084		ECRA	Streetlights		.00000		i				1									
2085		ECRA	Standby		.00000															
2086		ECRA	Ag (and E-37)		.00000															+
2087		ECRA	Large Commercial		.00000															+
2088	Transmission	TRBAA	All rate schedules: all cus	tomers.	(.00324)															†
	PPP	PPCBA	All rate schedules; all cus		.00018															+
2090		CARE	All rate schedules except		.01037															+
	PPP	PEERAM	All rate schedules; all cus		.00019															1
2092		EPIC	All rate schedules: all cus		.00102															1
	PPP	NSHPP	All rate schedules; all cus	tomers.	.00000															1
2094	PPP		All rate schedules; all cus		.00084															1
	Generation	PCCBA Core	All rate schedules; all bun		(.00009)															1
2096	Generation	PCCBA Non-Core	All rate schedules; all bun	dled service custo	(.00009)															1
2097	Generation	ERRA	All rate schedules; all bun	dled service custo	.10705															1
2098	Generation	DWR Franchise Fee	All rate schedules; all bun		.00004															1
2099																				
2100	Vintage PCIA	DWR Franchise Fee	Non-bundled customers to	hat pay PCIA	.00004															1
2101	-																			
2102																				
2103																				
2104																				
2105	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolle	d customers.	.00184															
	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolle	d customers.	.00033															
	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolle	d customers.	.00184															
2108	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolle	d customers.	.00080															
2109																				
2110	BRR - Preliminary Statement Part I & Revenue Repo	orting Data - End																		
2111																				
2112																				
2113																				
2114																				

	A	В	C	D	F	F	G	н			к	L M	N	0	р	Q	R	S	т
1 P	acific Gas & Electric Company			, ,			· ·			,	K	L IVI	, N	Ü		ч	K	,	
	021-01-01 Rate Change																		
3 Ja	anuary 1, 2021																		
4 5 2115 B		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2115 B	4	Trano		Dio.		.,,,		00.0	LOTO	11000	ABOL OI					0011	O# t	Total	mo. omg
2116	NEDOV OUADOS (OUANA)																		
	NERGY CHARGE (\$/kWh) ummer																		
2119 P	eak	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-					.17054		.32443	
	eak art-Peak	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-					.12131		.27520	
	ff-Peak /inter	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-					.10050		.25439	
	eak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-					.11529		.24901	
2124 O	ff-Peak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-					.09917		.23289	
2125 S	uper Off-Peak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-					.08275		.21647	
2126 2127 C	USTOMER CHARGE (\$/meter/day)																		
	ingle-phase	-		.32854	-	-	-	-	-	-	-							.32854	10.00
	olyphase	-	-	.82136	-	-	-	-	-	-	-							.82136	25.00
2130 T	RA (\$/kWh)	.00294		-	-	-		-	-	-	-								
2131	(4/KVII)	.00294		-	-	-		-	-	-	-								
2133 A	B32 Revenue Credit (\$/kWh, Small Business flag c	customers only)									.00000							.00000	
2134	DO Wilding Found Observed																	00500	
	RS Wildfire Fund Charge RS Ongoing CTC												 					.00580	
	RS Energy Cost Recovery Amount																	.00032	
2138	-																		
2139 2140 B	1-9T												-	-					
2140 6	1-ST																		
	EMAND CHARGE (\$/kW) (applied only to the max in the	peak and part-peak periods all	l year)																
2143 S	ummer	-	-	3.74	-	-	-	-	-	-	-					-		3.74	
2144 W 2145	/inter	-	-	3.74	-	-	-	-	-	-	-					-		3.74	
	NERGY CHARGE (\$/kWh)																		
2147 S	ummer																		
2148 P	eak	.02784 .02784	.00013 .00013	.15966 .06082	.01447 .01447	.00093	.00580	.00003	.00032	.00318	-					.17530 .13284		.39060	
2149 P	ff-Peak	.02784	.00013	.04924	.01447	.00093	.00580	.00003	.00032	.00318	-					.09709		.20197	
2151 W	eak art-Peak ff-Peak finter									.00010									
2152 P	eak	.02784	.00013	.11229	.01447	.00093	.00580	.00003	.00032	.00318	-					.12472		.29265	
	art-Peak ff-Peak	.02784 .02784	.00013 .00013	.09513	.01447 .01447	.00093	.00580	.00003	.00032	.00318	-					.09038		.26315 .17410	
2155 S	uper Off-Peak	.02784	.00013	.02808	.01447	.00093	.00580	.00003	.00032	.00318	-					.07396		.15768	
2156																			
	USTOMER CHARGE (\$/meter/day)			22054														22054	10.00
	ingle-phase olyphase		<u> </u>	.32854 .82136	-	-		-	-	-	-							.32854 .82136	10.00 25.00
2160				.02100														.02.100	20.00
2161 T	RA (\$/kWh)	.00294	-	-	-	-	-		-	-	-								
2162 A	B32 Revenue Credit (\$/kWh, Small Business flag c	sustamers only)									.00000							.00000	
2164	B32 Nevertae Great (www., Griaii Basiness nage	distorricis orny)									.00000							.00000	
2165 C	RS Wildfire Fund Charge																	.00580	
2166 C	RS Ongoing CTC RS Energy Cost Recovery Amount																	.00003	
2168	RS Energy Cost Recovery Amount																	.00032	
2169 2170 B																			
2170 B	-6																		
2171 2172 E	NERGY CHARGE (\$/kWh)																		
2173 S	ummer																		
2174 P	eak	.02784	.00013	.12658	.01357	.00093	.00580	.00003	.00032	.00318	-					.17358		.35490	
2175 O 2176 W	ff-Peak linter	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-		-			.10242		.23696	
	eak	.02784	.00013	.08249	.01357	.00093	.00580	.00003	.00032	.00318	-					.11006		.24729	
2178 O	ff-Peak	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-					.09301		.22755	
2179 S 2180	uper Off-Peak	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-		-	-		.07659		.21113	
2191 C	USTOMER CHARGE (\$/meter/day)																		
2182 S	ngle-phase olyphase RA (\$/kWh)	-	-	.32854	-	-	-	-	-	-	-							.32854	10.00
2183 P	olyphase	-	-	.82136	-	-	•		-	-	-							.82136	25.00
2184 2185														-					
2186																			
2187	DA (CANAL)	00021																	
2188 T	KA (\$/KWh)	.00294	-	-	-	-	-	-	-	-	-		-	-					
2190 A	B32 Revenue Credit (\$/kWh, Small Business flag c	customers only)									.00000							.00000	
2191		, ,																	
	RS Wildfire Fund Charge																	.00580	
									1										1
2193 C	RS Ongoing CTC RS Energy Cost Recovery Amount																		
2193 C	RS Ongoing CTC RS Energy Cost Recovery Amount																	.00032	

	A	В	С	D	F	F	G	н	1	1	К	М	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company	_	-	_															$\overline{}$
2	2021-01-01 Rate Change																		
3																			
4	, .																		
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2197	B-10																		
2198																			
	DEMAND CHARGE (\$/kW)																		
	Transmission	0.00	0.4	4.75														40.50	
2201	Summer	8.80 8.80	.04 .04	1.75 1.75	-	-	-	-	-	-	-					-		10.59 10.59	
	Winter Primary	0.00	.04	1.75	-	-	-	-	-	-	-					-		10.59	_
	Summer	8.80	.04	4.67	-	-	-	-	-	-	-					-		13.51	
	Winter	8.80	.04	4.67	-	-	-	-		-	-					-		13.51	
	Secondary																		
	Summer	8.80	.04	4.92		-	-	-	-	-	-					-		13.76	
2208	Winter	8.80	.04	4.92	-			-	-	-	-					-		13.76	
2209																			
	ENERGY CHARGE (\$/kWh)																		
	Summer			000==	04644	00000	00500	00001	00000	00000						40.11		40001	+
2213	Peak Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-					.16445		.19934	+
2214	Part-Peak Off-Peak	-	-	.00855	.01341 .01341	.00093	.00580	.00004	.00032	.00290	-					.07764		.14259	+
2216		-	-	.00000	.01341	.00003	.00000	.00004	.00032	.00290	<u> </u>					.07704		.11200	+
2210	Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-					.11140		.14629	+
2218	Off-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-					.07856		.11345	
2219	Super Off-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-					.04222		.07711	
2220	Primary																		
2221	Summer																		
2222	Peak	-		.04653	.01356	.00093	.00580	.00004	.00032	.00290	-					.18136		.25438	
2223	Part-Peak	-	-	.04653	.01356	.00093	.00580	.00004	.00032	.00290	-					.12305		.19607	
2224	Off-Peak	-	-	.04653	.01356	.00093	.00580	.00004	.00032	.00290	-					.09222		.16524	
2225				00000	0.1050	00000	00500	00004								10070		10151	
2226	Peak Off-Peak	-	-	.02830	.01356	.00093	.00580	.00004	.00032	.00290	-					.12672		.18151	
2227	Super Off-Peak	-	-	.02830	.01356 .01356	.00093	.00580	.00004	.00032	.00290	-					.09309		.14788	
2229		-	-	.02030	.01330	.00093	.00560	.00004	.00032	.00290	-					.03073		.11154	
2230																			
2231	Peak	-	-	.04655	.01367	.00093	.00580	.00004	.00032	.00290	-					.19636		.26951	
2232	Part-Peak	-		.04655	.01367	.00093	.00580	.00004	.00032	.00290	-					.13467		.20782	
2233	Off-Peak	-	-	.04655	.01367	.00093	.00580	.00004	.00032	.00290	-					.10211		.17526	
2234																			
2235	Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-					.13832		.19325	$oldsymbol{\sqcup}$
2236	Off-Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-					.10284		.15777	
2237	Super Off-Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-					.06650		.12143	+
2238	CUSTOMER CHARGE (\$/meter/day)	-	_	4.92753	-	-	-	-	-	-	-							4.92753	149.98
2240	OUT OHER OTARGE (WITHERET/day)	-	-	4.32100	-	-	-	-	-	-	<u> </u>							4.82103	149.90
2240																			\vdash
2242																			
2243																			
2244	TRA (\$/kWh)	.00294		-		ı		-	-	-	-								
2245																			
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)																	\perp
	Transmission										.00000							.00000	
	Primary										.00000							.00000	+
2249	Secondary										.00000							.00000	+
	CRS Wildfire Fund Charge																	.00580	+
	CRS Ongoing CTC																	.00004	_
	CRS Energy Cost Recovery Amount																	.00032	+
2254	one and gy door recovery minutes																	.00002	_
2255																			
														•					

	A	В	С	D	E	F	G	Н			К	М	N	0	Р	Q	R	S	-
1	Pacific Gas & Electric Company	В	C	Ь		r	9	п	'	,	K	IVI	IN	U	,	ų	N.	3	-
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2256	B-19 Secondary																		
2257 2258	FIRM																		
	DEMAND CHARGES (\$/kW)																		
2260	Summer																		
2261	Peak	-	-	10.89	-	-	-	-		-	-					14.23		25.12	
2262	Part-Peak	-	-	3.14	-	-	-	-	-	-	-					2.07		5.21	
2263	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-					.00		21.40	
2264	Winter			0.0												1.00		4.00	
2265	Peak	-	- 04	.00	-	-	-	-		-	-					1.69		1.69	
2266 2267	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-				-	.00		21.40	
2268	DEMAND CHARGES - OPTION R (\$/kW)																		
	Summer																		
2270	Peak	-	-	2.72	-	-	-	-	-	-	-					.00		2.72	
2271	Part-Peak	-	-	.79	-	-	-	-	-	-	-					.00		.79	
2272	Maximum	8.80	.04	12.56	-	-	-		-	-	-					.00		21.40	1
2273 2274	Winter Peak			.00	-	-	-	-	-	-	-					.00		.00	+
2275	Maximum	8.80	.04	12.56	-					-	-					.00		21.40	+
2275 2276		5.55		. 2.00												.00		20	1
2277	DEMAND CHARGES - OPTION S																		
2278	\$/kW/month																		
2279	Summer																		
2280	Maximum	8.80	.04	.00	-	-	-	-	-	-	-					.00		8.84	
2281 2282	Winter	8.80	.04	.00	-											00		8.84	
2282	Maximum	0.00	.04	.00	-	-	-	-	-	-	-					.00		0.04	+
	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)	+																	1
2285	Summer																		
2286	Maximum	.00	.00	2.54	-	-	-				-					.00		2.54	
2287	Winter																		
2288	Maximum	.00	.00	2.54	-	-	-	-		-	-					.00		2.54	
2289	\$/kW/day																		
	Summer																		
2292	Peak	.00	.00	.54	-	-	-	-	-	-						.00		.54	
2293	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-					.00		.03	
2294	Winter																		
2295	Peak	.00	.00	.46	-	-	-	-	-	-	-					.00		.46	
2296	ENERGY CHARGES (\$\frac{1}{2}\frac																		
	ENERGY CHARGES (\$/kWh)																		
2298	Summer Peak	-		.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.13238		.15871	
2300	Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.10396		.13029	
2301	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.08387		.11020	
2302	Winter																		
2303	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.11433		.14066	
2304 2305	Off-Peak Super Off-Peak	-		.00000	.01341 .01341	.00093	.00580	.00003	.00032	.00290 .00290	-					.08379		.11012 .06914	+
2305	Oupoi Oii-r eak		-	.00000	.01341	.00003	.00000	.00000	.00032	.00280	-					.04201		.00314	+ -
2307	ENERGY CHARGES - OPTION R (\$/kWh)	-																	
2308	Summer																		
2309	Peak	-	-	.07600	.01341	.00093	.00580	.00003	.00032	.00290	-					.26163		.36396	
2310	Part-Peak	-	-	.02772	.01341	.00093	.00580	.00003	.00032	.00290	-					.12606		.18011	1
2311	Off-Peak	-	-	.00577	.01341	.00093	.00580	.00003	.00032	.00290	-					.08755		.11965	+
2312 2313	Winter Peak			.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.12980		.15613	+
2314	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290						.08748		.11381	
2315	Super Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.05166		.07799	
2316																			
2317	ENERGY CHARGES - OPTION S (\$/kWh)		·				-											·	
2318	Summer	20000	00000	07000	04644	00000	00500	00000	00000	00000						00400		00000	1
2319 2320	Peak Post Peak	.00000	.00000	.07600 .02772	.01341	.00093	.00580	.00003	.00032	.00290	-					.26163		.36396	+
2320	Part-Peak Off-Peak	.00000	.00000	.02772	.01341 .01341	.00093	.00580	.00003	.00032	.00290	-					.12606 .08755		.11965	+ -
2322	Winter	.00000	.00000	.00011	.01341	.00033	.00000	.00003	.00032	.00280	-					.00100		.11800	
2323	Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.12980		.15613	
2324	Off-Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.08748		.11381	
2323 2324 2325 2326	Super Off-Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-					.05166		.07799	
2326	AVEDAGE DATE LIMITED COMPANY (\$10.00)					-		-		-									+
232/	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	+
2328	(WINVIEW)		-	.00000	-	-	-		-	_								.00000	+ -
2330	CUSTOMER CHARGE (\$/meter/day)																		
	E-19	-	-	24.86564	-	-	-		-	-	-							24.86564	756.85
2331		-	-	4.92753	-	-	-		-	-	-							4.92753	149.98
2332	Rate V	-																	
2331 2332 2333 2334	Rate V																		

Section Process Proc		A	В	С	D	F	. 1	G	н			ĸ	 М	N	0	Р	Q	R	c	Т
The control of the	1		В	C	В	-	-	ď	п		,	N.	IVI	IN	0	-	ų	N.	3	+
1	2	2021-01-01 Rate Change																		
Second Common		January 1, 2021																		
Second Controls Second Control Sec			Trono	De	Dietr	DDD	ND	WEC	OCTC	ECDA	NECC	AB22 Cr					Con	CIA	Total	Mo Chra
See See See See See See See See See See		B-19 Secondary Continued	Hans	бл	DIST	FFF	IND	VVFC	UCIC	EURA	INOUL	MD32 Uf					Gen	CIA	ıotai	IVIO. Chrg
Company Comp	2336																			
Company Comp		TRA (\$/kWh)	.00294	-	-	-	-	-		-	-	-								
Second Content		AP22 Povonue Credit (\$/l/\Mb Small Business flag and E	10\/ customors on	h/\								00000							00000	
Second Processory Forms Second Processor		AB32 Revenue Credit (\$7KWH, Small Business hag and E-	- 19V customers on	ly)								.00000							.00000	+
Company Comp	2341																			
Second Confidence Seco																				
The control of the co		CRS Energy Cost Recovery Amount																	.00032	
Color	2344																			+
March Marc	2346	B-19 Primary																		
Company Comp		FIRM																		
Manual	2348	DEMAND CHARGES (\$/kW)																		
150 150																				+
The second colored plane 188	2351	Peak	-																	
Second S	2352																			+
Manufact Servick Sept	2353		0.00	.04	0.07	· ·		-	-			<u> </u>					.00		17.01	+
Manufact Servick Sept	2355	Peak																		
Description Property Proper	2356	Maximum	8.80	.04	8.67	-	-	-	-	-	-	-					.00		17.51	
Application	2357	DEMAND CHARGES - OPTION P (\$/kW)																		
120 120																				+
Second	2360	Peak	-	-	2.53			-	-	-	-	-					.00		2.53	
Description Barrier			-	-		-		-			-	-							.72	
Fig. Fig.			8.80	.04	8.67	-	-	-	-	-	-	-					.00		17.51	+
Description Description			-	-	.00	-	-	-	-	-	-	-					.00		.00	+
1900 1900	2365		8.80	.04		-	-	-	-	-		-								
200 200	2366	DEMAND CHARGES OPTION C																		
100 100																				
Management Man																				1
Management	2370	Maximum	8.80	.04	.00	-	-	-	-	-		-					.00		8.84	
Section Sect			0.00	04	00												00		0.04	
2022 Martinant		Maximum	8.80	.04	.00	-	-	-	-		-	-					.00		8.84	+
2017 Marting	2374	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																		
1277 Vivile																				
1.76 1.76	2376		.00	.00	1.75	-	-	-	-	-		-					.00		1.75	/
2222 SWilday	2378		.00	.00	1.76	-	-	-	-	-	-	-					.00		1.76	+
232 Symmer	2379																			
2328 PerPeak 0.0																				/
2388 Peak .00 .00 .03	2381		00	00	45	_											00		45	+
238 Peak 0.0 0.0 3.5 	2383	Part-Peak	.00	.00	.03	-		-			-								.03	+
2388																				
238 Sammer	2385	Peak	.00	.00	.35	-	-	-	-	-	-	-					.00		.35	
2388 Peak		ENERGY CHARGES (\$/kWh)										1								+
Peak - - 0,0000 0,1307 0,0093 0,0058 0,0003 0,0032 0,0259 - 1,1541 1,14140 1,255 1,255 Pant-Peak - - 0,0000 0,1307 0,0093 0,0058 0,0003 0,0032 0,0259 - 0,00419 1,2018	2388	Summer																		
Off-Peak - -	2389		-																	
1239 Winter																				+
Peak	2392	Winter																		
Super Off-Peak	2393											1								1
2397 ENERGY CHARGES - OPTION R (S/kWh)																				
See See	2396		· ·	-	.00000	.01307	.00030	.00000	.00000	.00002	.00230						.00032		.00101	+
Part-Peak - - .0278 .01307 .00093 .00580 .00003 .00032 .00290 - .11357 .16694 .10988 .10987 .10988 .10	2397																			
Part-Peak - - .0278 .01307 .00093 .00580 .00003 .00032 .00290 - .11357 .16694 .10988 .10987 .10988 .10	2398				07050	01207	00000	00500	00000	00022	00200						22744		2/460	
2401 Off-Peak												-								+
2403 Off-Peak00000 .01307 .0093 .00580 .00003 .00032 .0029004246 .06845	2401	Off-Peak										-								
2403 Off-Peak00000 .01307 .0093 .00580 .00003 .00032 .0029004246 .06845	2402	Winter			000	045	000	005	005	005	005								44:	1
2405	2403	Peak Off-Peak																		+
2405	2404																.04246			+
2407 ENERGY CHARGES - OPTION S (\$WWh)	2406	·																		
2403 Peak .00000 .00000 .07888 .01307 .00033 .00580 .00003 .00032 .00290 - .23711 .34168 .2410 Part-Peak .00000 .00000 .02738 .01307 .00093 .00580 .00003 .00032 .00290 - .11357 .116694 .2411 Off-Peak .00000 .00000 .00572 .01307 .00933 .00580 .00033 .00322 .00290 - .11577 .10988 .2412 Winter .2413 Peak .00000 .00000 .00000 .00000 .01307 .00093 .00580 .00003 .00032 .00290 - .11594 .14193 .2414 Off-Peak .00000 .00000 .00000 .00000 .01307 .00093 .00580 .00003 .00032 .00290 - .11594 .10427 .	2407																			
2410 Part-Peak 0.0000 0.0000 0.2738 0.1307 0.0093 0.0580 0.0003 0.0032 0.0290 - 1.1357 1.16694 0.0000 0.0000 0.0000 0.0000 0.00572 0.1307 0.0093 0.0580 0.0003 0.0032 0.0290 - 1.1357 0.07817 0.0988 0.0000 0	2408	Summer Peak	00000	00000	07858	01307	00093	00580	00003	00032	00290	H .					23711		34168	+
2412 Winter Winter	2410																			+
2413 Peak .00000 .00000 .00000 .01307 .0093 .00580 .0003 .00290 - .11594 .14193 2414 Off-Peak .00000 .00000 .01307 .00093 .00580 .00003 .00290 - .07828 .10427	2411	Off-Peak																		
2414 Off-Peak .00000 .00000 .00000 .01307 .00093 .00580 .00003 .00032 .00290 -			00000	00000	00000	04007	00000	00500	00000	00000	00000						44504		14100	1
2415 Super Off-Peak 0,0000 0,0000 0,0000 0,1307 0,0093 0,0580 0,0002 0,0290 - 1,07226 0,02845	2413		.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290						.07828		.10427	+
	2414		.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290						.04246		.06845	

	A	В	С	D	E	F	G	Н		J	К	L M	N	0	Р	Q	R	S	Ŧ
1	Pacific Gas & Electric Company	5	Ü	,			Ü			,				ŭ		<u> </u>		<u> </u>	
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
4 5 2416		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2416	B-19 Primary Continued	Halls	r.o	DISII	FFF	IND	WFC	OCIC	ECKA	NOGC	AD32 CI					Gen	CIA	IUlai	Wo. Chig
2417	AVERAGE RATE LIMITER - Summer (\$/kWh)																		
2418	AVERAGE RATE LIMITER - Summer (\$/kWh)		-		-	-		-	-	-	-								
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	\longrightarrow
2420	CUSTOMER CHARGE (\$/meter/day)																		\vdash
2422	E-19	-	-	37.95479	-	-	-	-	-	-	-							37.95479	1155.25
	Rate V			4.92753	-	-	-	-	-	-	-							4.92753	149.98
2424																			
2425																			-
2426	FRA (\$/kWh)																		-
2428	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
2429																			
2430	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers on	nly)								.00000							.00000	-
2431	ODC Wilding Found Observe																	00500	-
	CRS Wildfire Fund Charge CRS Ongoing CTC																	.00580	\vdash
	CRS Energy Cost Recovery Amount																	.00032	
2435																			
2436	At Tananalasia										\Box								\Box
2437	B-19 Transmission Firm												1		-				
2438	THIN COLUMN TO THE COLUMN THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE COLUMN TO THE																		
2440	DEMAND CHARGES (\$/kW)																		
2441	Summer																		
2442 2443	Peak Peat Peak	-	-	.00	-			-	-	-	-					9.50 2.38		9.50 2.38	\Box
2444	Part-Peak Maximum	8.80	.04	3.14	-	-	-	-	-	-	-					.00		11.98	-
2445	Vinter	0.00	.04	3.14	-			_	-	_	_					.00		11.30	
2445 2446	Peak	-	-	.00	-	-	-		-	-	-					.91		.91	
2447	Maximum	8.80	.04	3.14	-			-	-	-	-					.00		11.98	
2448 2449	DEMAND CHARGES - OPTION R (\$/kW)																		-
2449	Summer Summer																		-
2450 2451 2452 2453	Peak	-	-	.00	-	-	-	-	-	-	-					.00		.00	
2452	Part-Peak	-	-	.00	-	-	-	-	-	-	-					.00		.00	
2453	Maximum	8.80	.04	3.14	-	-		-	-	-	-					.00		11.98	
2454 2455 2456	Vinter			00												00		00	-
2455	Peak Maximum	8.80	.04	.00 3.14	-	-	-	-	-	-	-					.00		.00 11.98	-
	THE STATE OF THE S	0.00	.01	0.11												.00		11.00	
	DEMAND CHARGES - OPTION S																		
	S/kW/month																		
2460	Summer Maximum	8.80	.04	.00	-			-	-	_	-					.00		8.84	-
2462	Winter	0.00	.04	.00	-		-		-	-	-					.00		0.04	
2463	Maximum	8.80	.04	.00	-	-	-	-	-	-	-					.00		8.84	
2464																			
2465	kW/month (Applied in all hours except 9am to 2 pm, all year	ar)																	-
2466 2467	Summer Maximum	.00	.00	.63	-	-	-	-	-	-	-		1		-	.00		.63	\vdash
2468	Vinter	.50	.50	.50												.50		.55	
2469	Minter Maximum S/kW/day	.00	.00	.64	-		-	-	-	-	-					.00		.64	
2470	NAM/4										\sqcup								\Box
2471													-		-				-
24/2	Summer Peak	.00	.00	.14	-	_	-	-	-	-	_					.00		.14	
2474	Vinter	.50	.50											<u> </u>		.50			
2472 2473 2474 2475 2476 2477	Peak	.00	.00	.14	-	-	-	-	-	-	-					.00		.14	
2476	ENERGY CHARGES (\$/kWh)																		
24//	ENERGY CHARGES (\$/kWh) Summer												 		 				-
2478 2479 2480	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.10693		.13292	
2480	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.09794		.12393	
2481	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.07879		.10478	\Box
2482	Winter Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-		-		-	.10813		.13412	\vdash
2482 2483 2484	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-		 			.07904		.10503	\vdash
2485	Super Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.03626		.06225	
2486																			
2487	ENERGY CHARGES - OPTION R (\$/kWh)																		
2488 2489	Summer Peak	-	_	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.20653		.23252	
2490	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.12503		.15102	
2491	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.08288		.10887	
	Winter			00000	04007	00000	00500	00000	00000	00000			1			440		44070	
	Peak Off Book	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.11677		.14276	
2494 2495	Off-Peak Super Off-Peak	-	-	.00000	.01307 .01307	.00093	.00580	.00003	.00032	.00290 .00290	-		1			.08309 .04727		.10908 .07326	\vdash
	apper on a cont				.0.007	.00000	.00000	.00000	.00002				-			.0.1121		.0.020	

	А	В	С	D	E	F	G	Н			K	L M	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company	_		_	_									_					
2 2	021-01-01 Rate Change							1	'										
3	anuary 1, 2021						,	1	'										
4 5 2496		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2496	3-19 Transmission Continued																		
2497	NERGY CHARGES - OPTION S (\$/kWh)								ļ!										
	Summer (3/KWII)							$\overline{}$											
2500	Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.20653		.23252	
2501	Part-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.12503		.15102	
2502	Off-Peak Vinter	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.08288		.10887	
2503 \ 2504	Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.11677		.14276	
2505	Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.08309		.10908	
2506	Super Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-					.04727		.07326	
2506 2507 2508	VERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								
2509 F	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
2510	CUSTOMER CHARGE (\$/meter/day)								<u> </u>	\vdash									
	-19	-	-	47.04972	-	-	-	-	-	-	-							47.04972	1432.08
	Rate V	-	-	4.92753	-	-	-	-	-	-	-							4.92753	149.98
2514										\vdash									
2515 2516																			
2517																			
2518	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
2519	AB32 Revenue Credit (\$/kWh, Small Business flag a	nd F-19V customors or	nhv)							\vdash	.00000							.00000	
2521	NEGO TO THE CHECK (A/KVVII), SMAII BUSINESS TIAG AI	iiu E-19V customers or	"y <i>)</i>							\vdash	.00000							.00000	
2522	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC									\vdash								.00003	
2524 (CRS Energy Cost Recovery Amount																	.00032	
2526																			
2526 2527 2528	3-20 Secondary																		
2528	irm									\vdash									
2530 I	DEMAND CHARGES (\$/kW)																		
2531	Summer																		
2531 2532 2533	Peak Peak	-	-	11.09	-	-	-	-	-	-	-					13.85		24.94	
2533	Part-Peak Maximum	9.89	.05	3.18 11.62	-	-	-	-	-	-	-					.00		5.19 21.56	
2535 \	Vinter	5.05	.00	11.02												.00		21.00	
2536	Peak	-		.00	-	-	-	-	-	-	-					1.77		1.77	
2537	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-					.00		21.56	
2538 2539 [DEMAND CHARGES - OPTION R (\$/kW)																		
	Summer																		
2541	Peak Part-Peak	-	-	2.77	-	-	-	-	-	-	-					.00		2.77 .80	
2542	Maximum	9.89	.05	11.62	-		-	-	-	-						.00		21.56	
2544 \ 2545	Vinter	0.00	.00																
2545	Peak	-	-	.00	-	-	-	-	-	-	-					.00		.00	
2546	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-					.00		21.56	
2548	DEMAND CHARGES - OPTION S																		
2549	/kW/month																		
2550 S	Summer Maximum	9.89	.05	.00	-	-	-	-	لـــــا	\vdash	_		-			.00		9.94	
2552 \	Vinter	80.6	.05	.00	-	-			-	-	-					.00		5.54	
2553 2554	Maximum	9.89	.05	.00	-	-	-	-	-	-	-					.00		9.94	
2554	/kW/month (Applied in all hours except 9am to 2 pm, all year	-1								\vdash									
2555	VKW/month (Applied in all hours except 9am to 2 pm, all year Summer	1)											-						
2557	Maximum	.00	.00	2.35	-	-	-	-	-	-	-					.00		2.35	
2558	Vinter								\vdash										
2559 2560	Maximum	.00	.00	2.35	-	-	-	-	-	-	-					.00		2.35	
	/kW/day																		
2562 2563	Peak	.00	.00	.54	-	-	-				-					.00		.54	
	Part-Peak Vinter	.00	.00	.03	-	-	-	-	-	-	-					.00		.03	
2564 \ 2565	vinter Peak	.00	.00	.44	-	-	-	-	-	-	-					.00		.44	
2566			.50																
2567	NERGY CHARGES (\$/kWh)								\vdash	\vdash									
2568 2569	Summer Peak	-	_	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-					.12540		.15111	
2570	Part-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-					.09990		.12561	
2571	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-					.07976		.10547	
2572 \ 2573	Vinter Peak	_		.00000	.01316	.00093	.00580	.00003	.00032	.00253	_					.11021		.13592	
43/3		-					.00000		.00032	.00200	-	1	1			.11021		.10092	1
2574 2575	Off-Peak	-	-	.00000	.01316 .01316	.00093	.00580 .00580	.00003	.00032 .00032	.00253 .00253	-					.07960 .03860		.10531 .06431	

Month Mont		٨	R	r	D	E	E	G	Н			ĸ	L M	N	0	D	Q	D	S	т
Section Sect	1	acific Gas & Electric Company	ь		Б	-		,				,	L IWI	18			ų	ı,		·
Color Colo	2 2	204 04 04 Data Channa																		
Color Colo	3 J	anuary 1, 2021																		
Color Colo	4																			
Color Colo	5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
Color Colo	2576	-20 Secondary Continued														-				
Color Colo	2577	NEDGY CHARGES - OPTION P (\$/k\M/b)																		
Color Colo	2570	Immer																		
Color Colo	2580	Peak	-	-	.07666	.01316	.00093	.00580	.00003	.00032	.00253	-					.25344		.35581	
Control					.02658	.01316	.00093	.00580	.00003	.00032	.00253						.12069		.17298	
Company	2582	Off-Peak	-		.00501	.01316	.00093	.00580	.00003	.00032	.00253						.08323		.11395	
Company	2583 V	/inter																		
Section - - -	2584																			
## Comment	2585	Off-Peak			.00000	.01316	.00093	.00580	.00003	.00032	.00253						.08310		.10881	
## Comment	2586	Super Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-					.04735		.07306	
## Comment	2587 2588 F	NERGY CHARGES - OPTION S (\$/kWb)																		
Perf-Nate	2580 5	Immer																		
Perf-Nate	2590	Peak	-		.07666	.01316	.00093	.00580	.00003	.00032	.00253	-					.25344		.35581	
Colorado	2001	Part-Peak	-	-	.02658	.01316	.00093	.00580	.00003	.00032	.00253	-					.12069		.17298	
### APPENDER PART ADMITTED - SECURITY (1997) **CONTROLLED FOR ADM	2592		-			.01316	.00093					-								
### APPENDER PART ADMITTED - SECURITY (1997) **CONTROLLED FOR ADM	2593 V	/inter																		
### APPENDER PART ADMITTED - SECURITY (1997) **CONTROLLED FOR ADM	2594					.01316	.00093													
### APPENDER PART ADMITTED - SECURITY (1997) **CONTROLLED FOR ADM	2595				.00000	.01316	.00093	.00580		.00032	.00253					ļ	.08310		.10881	
2000 2000	2596	Super UIT-Peak	-	-	.00000	.01316	.00093	.00800	.00003	.00032	.00253	-		-			.04/35	 	.07306	
2000 2000	2598 4	VERAGE RATE LIMITER - Summer (\$/kWh)	_	-	-	-	-	-	_	-	-	-								
SETOMER CLARGE(Smearting)																			.00005	
1 1 1 1 1 1 1 1 1 1	2600																			
CREATED CREA	2601 C	USTOMER CHARGE(\$/meter/day)	-		45.17016	-	-	-	-		-								45.17016	1374.87
SIMA (DRIVIN)	2602																			
SIMA (DRIVIN)	2603																			
SIMA (DRIVIN)	2604																			
20 15 15 15 15 15 15 15 1	2605	DA (CILIANA)	0.00204																	
20 15 15 15 15 15 15 15 1	2606 1	RA (\$/KWN)	0.00294	-	-	-		-	-	-	-	-								
	2608	RS Wildfire Fund Charge																	00580	
	2609 C	RS Ongoing CTC																	.00003	
	2610 C	RS Energy Cost Recovery Amount																		
	2611	,																		
	2612																			
	2613 E	-20 Primary																		
13	2614 F	irm																		
13	2615	EMAND CHARGES (CALAN)																		
20 Memerum 9.89 05 9.54	2616 L																			
20 Memerum 9.89 05 9.54	2617 3		_	_	10.11	_				-		_					15.21		25.32	
20 Memerum 9.89 05 9.54	2619	Part-Peak		-	2.86			-	-	-	-	-					2.09		4.95	
22 Peak	2620	Maximum	9.89	.05		-	-	-	-		-	-					.00		19.48	
22 Peak	2621 V	linter																		
26 Summer	2622	Peak		-		-	-	-		-	-	-								
26 Summer	2623	Maximum	9.89	.05	9.54	-	-	-	-	-	-	-					.00		19.48	
26 Summer	2624	EMAND CHARCES ORTION D (\$4.540)																		
28 Park-Peak	2625	EIMAND CHARGES - OPTION K (\$/KW)					1									-		 		
28 Park-Peak	2627		_	_	2.53	-	-	-		-	-	-					.00		2.53	
Maximum 9.89 .05 9.54	2628		-	-	.71	-		-		-	-	-					.00		.71	
Signature	2629		9.89	.05	9.54			-		-	-	-					.00			
Maximum 9.89 0.05 9.54 0.00 19.48	2630 V	/inter																		
Sal Summer 9.89 0.5 0.00 - - - - -	2631	Peak	-	-																
Sal Summer 9.89 0.5 0.00 - - - - -	2632	Maximum	9.89	.05	9.54	-	-	-		-	-	-					.00		19.48	
Sal Summer 9.89 0.5 0.00 - - - - -	2633	EMAND CHARGES - OPTION S					1					 				-		 		
Sal Summer 9.89 0.5 0.00 - - - - -	2635 €	/kW/month					+	1						-		1		 		
Maximum	2636 S	ummer					1													
Maximum 9,89 0.5 0.0 0.0 9,94	2637		9.89	.05	.00	-	-	-	-	-	-	_					.00		9.94	
Maximum 9.89 .05 .00 - - - - .00 9.94	2638 V		7.77																	
SkW/month (Appled in all hours except 9am to 2 pm, all year)	2639 2640	Maximum	9.89	.05	.00	-	-	-		-	-	-					.00		9.94	
Maximum	2640																			
485 Summer 499 Peak	2641	/kW/month (Applied in all hours except 9am to 2 pm, all yea	ar)				ļ													
485 Summer 499 Peak	2642 5	ummer	00	00	4.00		—									ļ	00		1.00	
485 Summer 499 Peak	2643	Maximum	.00	.00	1.93	-	-	-	-	-	-					-	.00		1.93	
485 Summer 499 Peak	∠644 V	Maximum	00	00	1 03	_		 		_	_			-		 	00	 	1 03	
485 Summer 499 Peak	2646	Maximum	.00	.00	1.83	-	<u> </u>	· ·			-	- 1					.00		1.83	
<u>550</u> Part-Peak .00 .00 .03 - - - - - - -	2647	/kW/day																		
<u>550</u> Part-Peak .00 .00 .03 - - - - - - -	2648 S	ummer																		
<u>550</u> Part-Peak .00 .00 .03 - - - - - - -	2649	Peak	.00	.00	.43					-							.00		.43	
551 Winter .00 .00 .35 - - - - - - - 0.00 .35	2650	Part-Peak	.00	.00	.03	-		-	-	-	-	-					.00		.03	
552] Peak .00 .00 .35 - - - - - - .00 .35	2651 V		0.7	0-			1									ļ				
	2652	Peak	.00	.00	.35	-	-	-	-	-	-				l		.00		.35	

_																				
-	A	В	С	D	E	F	G	Н		J	K	L	M	N	0	P	Q	R	S	Т
2	Pacific Gas & Electric Company			!	['	[1									ı İ	ļ	, ,	I	
	2021-01-01 Rate Change January 1, 2021			1	1	1 1	1										ļ	, ,	I	
4	January 1, 2021			1	1	1 1	1										ļ	, ,	I	
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2653	B-20 Primary Continued	Halb	1/0	וופוע	FFF	UND	VVFC	0010	LORA	14000	ADSZ Uľ						GEII	UIA	ı uldı	IVIO. CITIG
2654	B-20 Filliary Continued			+	\vdash	\vdash														+
265	ENERGY CHARGES (\$/kWh)			+		\vdash			 											+
	Summer					\vdash			 											+ 1
2657	Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-					+	.12191		.14724	+
2658	Part-Peak			.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.09489		.12022	+
2659	Off-Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07604		.10137	1
2660					.0.2.0			.00000	.00002	.00200							.07001			+
2661	Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.10472		.13005	+
2662	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07610	,	.10143	
2663	Super Off-Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253							.03549		.06082	
2664	Capar on Foun			.00000	.0.2.0			.00000	.00002	.00200							.000.0	,	.00002	
	ENERGY CHARGES - OPTION R (\$/kWh)				·													,		
2666						\vdash											$\overline{}$			+
2667	Peak	-		.06534	.01278	.00093	.00580	.00003	.00032	.00253	-						.24336		.33403	1
2668	Part-Peak	-	-	.02307	.01278	.00093	.00580	.00003	.00032	.00253	-						.11447		.16287	+
2669	Off-Peak	-		.00521	.01278	.00093	.00580	.00003	.00032	.00253	-						.07976	,	.11030	_
2670	Winter			1															500	
267	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-				i		.11988	,	.14521	
2672	Off-Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07981	,	.10514	
2673	Super Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.04406		.06939	
2674			ĺ	1	·	·												,		
2675	ENERGY CHARGES - OPTION S (\$/kWh)																			
2676 2677	Peak	-		.06534	.01278	.00093	.00580	.00003	.00032	.00253	-						.24336		.33403	
2678 2679 2680	Part-Peak	-		.02307	.01278	.00093	.00580	.00003	.00032	.00253	-						.11447		.16287	
2679	Off-Peak	-		.00521	.01278	.00093	.00580	.00003	.00032	.00253	-						.07976		.11030	
2680	Winter										L .									
2683	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.11988		.14521	
2682	Off-Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07981		.10514	
2683	Super Off-Peak	-		.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.04406		.06939	
2684																				
	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	-	-	-	-	-	-									
2686	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
2687																				
2688	CUSTOMER CHARGE (\$/meter/day)	-		45.12903	-	-	-	-	-	-	-								45.12903	1373.61
2689																			ļ	
2690	TRA (\$/kWh)	0.00294	-	-	-	-	-	-	-	-	-								·	
269:			-						_									ļ!	0.00500	
2692	CRS Wildfire Fund Charge			!			└											!	0.00580	
	CRS Ongoing CTC							ļ											0.00003	
	CRS Energy Cost Recovery Amount					-													0.00032	
2695									↓											
2696	D 00 T																			
269	B-20 Transmission																			
2698	Firm				├															
2699	DEMAND CHARGES (\$/kW)						-													
									├								$\overline{}$			+
2702	Summer Peak	-	-	.00	-	-	-	-	-	-	-						17.02		17.02	
2703	Part-Peak	-		.00	-	-	-	-	-	-	-						4.06		4.06	-
2704	Maximum	9.89	.05	.87	-		-	-	-		-						.00		10.81	+
2705		5.55	.00	.01					─	<u> </u>	<u> </u>						.00		10.01	+
270	Peak	-		.00	-	-	-	-	-	-	-						2.27		2.27	+
2700	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	+
2708		-		1							1				i					
2709	DEMAND CHARGES - OPTION R (\$/kW)			1													$\overline{}$			1
2710	Summer																	, ,		
2711	Peak	-	٠	.00	-	-	-	-	-	-	-						.00		.00	
2712	Part-Peak	-		.00	-	-		-	-	-	-						.00		.00	
2713	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2714	Winter																			
2715	Peak	-	-	.00	-	-	-	-		-	-						.00		.00	
2716	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	$oldsymbol{\perp}$
2717					└─ ─	₩			<u> </u>										·	\bot
	DEMAND CHARGES - OPTION S			<u> </u>	<u> </u>			L	<u> </u>										·	
	\$/kW/month			<u> </u>	<u> </u>						1					,		ļ!	·	
2720	Summer	2.2-		 !	 '	└─ ──			<u> </u>									,		1
272	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	+
2722	Winter				<u> </u>						1									\perp
2723	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	+1
2724	\$/IdM/month (Assissing the			 	├				 							\longrightarrow				+
272	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)			 '	 '						1									\perp
2726	Summer Maximum			 '	├				+	-	1									+1
272	Maximum	-	-	.18	-	-	-	-	-	-	-					\longrightarrow	.00		.18	+
2728	Winter			 							1									+1
2729	Maximum \$/kW/day	-	-	.18	-	-	-	-	-	-	-						.00		.18	+
				+	\vdash			-		 	1					+				+
2/30										 	1					, -				+
2731	\$/kW/day																			
2732	Summer			00	<u> </u>											<u>'</u>		'———i	00	
2732	Summer Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	\blacksquare
2732	Summer	-	-	.03	-	-	-	-	-	-							.00		.03	

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	Pacific Gas & Electric Company	_	C	U	E	r	G	п	'	,	N.	L IVI	IN	U	Р	ų	К	3	
2	2021-01-01 Rate Change																		
3	lanuary 1, 2021																		
4																			
5	Trans		RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2736	3-20 Transmission Continued																		
2737																			
	NERGY CHARGES (\$/kWh)																		
	Summer			00000	04040	00000	00500	00000	00000	00050						40005		40700	
2740	Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-	 				.10295		.12769	
2741 2742	Part-Peak - Off-Peak -	_	-	.00000	.01219 .01219	.00093	.00580	.00003	.00032	.00253	-	 				.08647		.11121	_
			-	.00000	.01213	.00033	.00500	.00003	.00032	.00233	<u> </u>	 			-	.00007		.03201	+
2743 2744	Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.10215		.12689	+
2745	Off-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-	 				.06474		.08948	
2746	Super Off-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.02738		.05212	
2747																			
2748	NERGY CHARGES - OPTION R (\$/kWh)																		
2749	Summer																		
2750	Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.24063		.26537	
2751	Part-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.12201		.14675	
2752	Maximum -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.07176		.09650	<u> </u>
2753	Vinter			00000	04040	00000	00500	00000	00000	00050						10105	-	.14659	+
2754 2755	Peak - Off-Peak -		-	.00000	.01219 .01219	.00093	.00580	.00003	.00032	.00253	-					.12185		.09358	
2756	Off-Peak - Super Off-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-		-			.03604	-	.06078	+
2757	Super off-reak -		-	.00000	.01219	.00000	.00000	.00000	.00032	.00203	<u> </u>	 		-		.03004		.00076	+
2758	ENERGY CHARGES - OPTION S (\$/kWh)										-	 					+		+
	Summer																		_
2760	Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.24063		.26537	1
2761	Part-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.12201		.14675	
2762	Maximum -		-	.00000	.01219 .01219	.00093	.00580 .00580	.00003	.00032	.00253	-					.12201 .07176		.09650	
2763 2764	Vinter																		
2764	Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.12185		.14659	
2765	Off-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.06884		.09358	
2766	Super Off-Peak -		-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-					.03604		.06078	\perp
2767	WEDAGE DATE LIMITED Comm. (201141)																		+
2768	AVERAGE RATE LIMITER - Summer (\$/kWh) -		-	.00005	-	-	-	-	-	-	-							.00005	+1
2/69	POWER FACTOR ADJ (\$/kWh/%)		-	.00005	-	-	-	-	-	-	-	 	-	-				.00005	+
2770 2771	CUSTOMER CHARGE (\$/meter/day) -			47.00404				ļ			1							17 00 101	1110.00
2772	- Constant (will constant)																		
			-	47.63491	-	-	-	-	-	-	-							47.63491	1449.89
2773			-	47.63491	-	-	-	-	-	-	-							47.63491	1449.89
2773 2774			-	47.63491	-	-	-	-	-	-	-							47.63491	1449.89
2773 2774 2775			-	47.63491	-	-	-	-	-	-	-							47.63491	1449.89
2775	TRA (\$/kWh) .00294		-	47.63491	-	-	-	-	-	-	-							47.63491	1449.89
2775 2776 2777			-	47.63491	-	-	-	-	-	-	-								1449.89
2775 2776 2777 2778	CRS Wildfire Fund Charge		-	47.63491	-	-	-	-	-	-	-							.00580	1449.89
2775 2776 2777 2778 2779	CRS Wildfire Fund Charge CRS Ongoing CTC		-	-	-	-	-	-	-	-	-							.00580	1449.89
2775 2776 2777 2778 2779	CRS Wildfire Fund Charge			-	-	-	-	-	-	-	-							.00580	1449.89
2775 2776 2777 2778 2779 2780 2781	CRS Wildfire Fund Charge CRS Ongoing CTC		-	-	-	-	-	-	-	-								.00580	1449.89
2775 2776 2777 2778 2779 2780 2781 2782	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount		-	47.03491	-	-	-	-	-	-	•							.00580	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783	CRS Wildfire Fund Charge CRS Ongoing CTC		-	-	-	-		-	-	-	-							.00580	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount SBS - Standby Secondary		-	-	•	-	-	-	-	-						30		.00580 .00003 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount SBS - Standby Secondary RESERVATION CHARGE (\$\frac{k}{k}W) 1.17			7.16	•			-	-	-	-					.30		.00580	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount SBS - Standby Secondary		.01	-				-	-	-	-					.30		.00580 .00003 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount SBS - Standby Secondary RESERVATION CHARGE (\$\frac{k}{k}W) 1.17			-		-	-	-	-	-	-					.30		.00580 .00003 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Energy Ener			7.16		-		-			-					.30		.00580 .00003 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790	RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh) ENERGY CHARGE (\$/kWh)		.00012	7.16	.01541	.00093	.00580	.00003	.00032	.00615						.11209		.00580 .00003 .00032 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount CRS Energy Cost Recovery Amount 1.17 Der KW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Cummer Peak .02566 Part-Peak .02566		.00012	7.16 7.16	.01541	.00093	.00580	.00003	.00032	.00615						.11209		.00580 .00003 .00032 .00032 8.64	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount CRS Energy Cost Recovery		.00012	7.16	.01541	.00093	.00580	.00003		.00615 .00615						.11209		.00580 .00003 .00032 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793	RESERVIIIdfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount SBS - Standby Secondary RESERVATION CHARGE (\$/kW) 1.17 Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) JUMMER Peak 0.2566 Part-Peak 0.2566 Off-Peak 0.2566		.00012 .00012 .00012	7.16 	.01541 .01541 .01541	.00093	.00580	.00003 .00003 .00003	.00032	.00615 .00615	-					.11209 .10034 .08728		.00580 .00003 .00032 8.64 8.64 .66169 .37130 .15097	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) JUMPH Peak Peak .02566 Off-Peak .02566 Off-Peak .02566 Off-Peak .02566		.00012 .00012 .00012	7.16 7.16 .49224 .21360 .00633	.01541 .01541 .01541	.00093 .00093	- .00580 .00580 .00580	.00003 .00003 .00003	.00032 .00032	.00615 .00615	-					.11209 .10034 .08728		.00580 .00003 .00032 8.64 8.64 .66169 .37130 .15097	1449.89
2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount CRS Energy Cost Recovery		.00012 .00012 .00012 .00012	7.16 7.16 .49224 .21360 .00633 .01090 .00633	.01541 .01541 .01541 .01541	.00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032	.00615 .00615 .00615	-					.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032	1449.89
2775 2776 2777 2778 2779 2780 2781 2781 2782 2783 2784 2785 2786 2787 2788 2788 2788 2788 2788 2788	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) JUMPH Peak Peak .02566 Off-Peak .02566 Off-Peak .02566 Off-Peak .02566		.00012 .00012 .00012	7.16 7.16 .49224 .21360 .00633	.01541 .01541 .01541	.00093 .00093	- .00580 .00580 .00580	.00003 .00003 .00003	.00032 .00032	.00615 .00615	-					.11209 .10034 .08728		.00580 .00003 .00032 8.64 8.64 .66169 .37130 .15097	1449.89
2775 2776 27776 27776 27776 2778 27780 2780 2781 2782 2783 2784 2785 2785 2786 2787 2788 2789 2790 2790 2791 2792 2793 2794 2795 2796 2796 2796 2796 2797	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) Der kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak .02566 Part-Peak .02566 Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566		.00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633		.00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032	.00615 .00615 .00615	-					.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032	1449.89
2775 2776 27776 27776 27776 2778 27780 2780 2781 2782 2783 2784 2785 2785 2786 2787 2788 2789 2790 2790 2791 2792 2793 2794 2795 2796 2796 2796 2796 2797	CRS Wildfire Fund Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount CRS Energy Cost Recovery		.00012 .00012 .00012 .00012 .00012 .00012	7.16 7.16 .49224 .21360 .00633 .01090 .00633	.01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615	-					.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032	1449.89
2775 2776 27776 27777 2778 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2797 2796 2797 2798	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) Der kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak .02566 Part-Peak .02566 Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633		.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615	-					.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00032	1449.89
2775 2776 27776 27777 27780 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2800	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kWh) DUMMER Peak .02566 Off-Peak .02566 Off-Peak .02566 Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 TRA (\$/kWh) .00294 AB32 Revenue Credit (\$/kWh, Small Business flag customers only)		.00012 .00012 .00012 .00012 .00012 .00012	7.16 		.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 8.64 .66169 .37130 .15097 .17565 .15208 .10990	1449.89
2775 2776 27776 27777 27780 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2800	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) JUMPH Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 OUT-Peak O2566 OUT-Peak O2566 OUT-Peak O2566 OUT-Peak O2566 OUT-Peak O2566 OUT-Peak O2566		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633		.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 8.64 8.64 .66169 .37130 .15097 .17565 .15208	1449.89
2775 2776 27776 27778 2780 2782 2783 2784 2785 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2799 2799 2799 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kWh) Summer Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 Off-Peak O2566 OFF-Peak O2566 OFF-P		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .00032 .00032 .00000 .00000	1449.89
2775 2776 27776 27776 27777 2780 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2799 2799 2799 2799 2798 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kWh) DUMMER Peak .02566 Off-Peak .02566 Off-Peak .02566 Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 TRA (\$/kWh) .00294 AB32 Revenue Credit (\$/kWh, Small Business flag customers only)		.00012 .00012 .00012 .00012 .00012 .00012	7.16 	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 8.64 .66169 .37130 .15097 .17565 .15208 .10990	1449.89
2775 2776 27776 27776 2778 2778 2780 2781 2782 2783 2785 2786 2787 2788 2788 2790 2791 2791 2791 2792 2793 2794 2795 2796 2797 2796 2797 2800 2800 2802 2802 2803 2804	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) 1.17 Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak .02566 Off-Peak .02566 Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566 Super Off-Peak .02566		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 8.64 8.64 .66169 .37130 .15097 .17565 .15208 .10990	1449.89
2775 2776 2777 2778 2779 2780 2780 2781 2782 2783 2784 2785 2786 2787 2787 2788 2789 2790 2791 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2799 2799 2799 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kW) DETERMINED THE PERMINED THE		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .37130 .15097 .17565 .15208 .10990 .00000 .00005	1449.89
2775 2776 2777 2777 2778 2780 2780 2781 2782 2783 2784 2785 2786 2787 2787 2788 2789 2791 2792 2793 2794 2795 2796 2797 2798 2798 2799 2799 2799 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak 0.2566 Part-Peak 0.2566 Off-Peak 0.2566 Super Off-P		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .37130 .15097 .17565 .15208 .10990 .00000 .00005 .35	1449.89
2775 2776 27777 27778 27779 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2789 2790 2791 2792 2793 2794 2795 2796 2797 2890 2800 2800 2800 2800 2800 2800 2800	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount BBS - Standby Secondary RESERVATION CHARGE (\$/kW) ENERGY CHARGE (\$/kW) DETERMINED THE PERMINED THE		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .00032 .37130 .15097 .17565 .15208 .10990 .00000 .00005	1449.89
2775 2776 27776 27777 27778 27780 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2792 2793 2794 2795 2795 2796 2797 2798 2799 2799 2799 2799 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak 0.2566 Part-Peak 0.2566 Off-Peak 0.2566 Super Off-P		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .37130 .15097 .17565 .15208 .10990 .00000 .00005 .35	1449.89
2775 2776 27776 27776 27779 2780 2781 2782 2783 2784 2785 2786 2787 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2799 2799 2799 2799 2799	RS Wildfire Fund Charge RS Ongoing CTC RS Energy Cost Recovery Amount RESERVATION CHARGE (\$/kW) Per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak 0.2566 Part-Peak 0.2566 Off-Peak 0.2566 Super Off-P		.00012 .00012 .00012 .00012 .00012 .00012	7.16 49224 .21360 .00633 .01090 .00633 .00633	.01541 .01541 .01541 .01541 .01541 .01541	.00093 .00093 .00093 .00093 .00093	.00580 .00580 .00580 .00580 .00580 .00580	.00003 .00003 .00003 .00003 .00003	.00032 .00032 .00032 .00032 .00032	.00615 .00615 .00615 .00615 .00615						.11209 .10034 .08728 .10739 .08839		.00580 .00003 .00032 .00032 .00032 .00032 .37130 .15097 .17565 .15208 .10990 .00000 .00005 .35	1449.89

	Λ	В		D	-	-	G	u			v		М	N	0	р	0	ь	·	T - 1
\vdash	A	ь	Ç	U		-	G	п	'	,	N.		IVI	IN	U	г	ų	N.	3	——
1	Pacific Gas & Electric Company																			
2																				
3																				
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2811	SBP - Standby Primary																			
2812																				
2813	RESERVATION CHARGE (\$/kW)	1.17	.01	7.16				-	-		-						.30		8.64	-
	(per kW per month applied to 85% of the Reservation		.01	7.10													.00		0.01	+
2815	(per kw per month applied to 65% of the reservation)	Сараску)														-				-
2815	ENERGY CHARGE (\$/kWh)																			
2817	Summer																			
2818	Peak	.02566	.00012	.49224	.01581	.00093	.00580	.00003	.00032	.00615	-						.11209		.66209	
2819	Part-Peak	.02566	.00012	.21360	.01581	.00093	.00580	.00003	.00032	.00615	-						.10034		.37170	
2820	Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-						.08728		.15137	
2821	Winter																			
2821 2822	Peak	.02566	.00012	.01090	.01581	.00093	.00580	.00003	.00032	.00615	-						.10739		.17605	
2823	Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-						.08839		.15248	
2824		.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-			i			.04621		.11030	-
2825	Capor on roun	.02000	.00012	.00000	.01001	.00000	.00000	.00000	.00002	.00010	1			l		+	.07021		.11000	+
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-			 						+1
2827	IIIO (WINTH)	.00234		-	-				_		-									+
	AB32 Revenue Credit (\$/kWh, Small Business flag cu	intomoro onli il								l	00000			 					00000	+
2828	AD32 Revenue Credit (\$/KVVn, Small Business flag cu	isiomers only)									.00000			.					.00000	-
2829																				
2830	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2831																				
2832	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2833																				
2834	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
2837	Torre Energy Cook (Cooking Famouric																		.00002	
2838																				
2839	SBT - Standby Transmission																			
2840	3BT - Standby Transmission																			
	DECERVATION CHARGE (ATM)	4.47	04	40		_			-								47		4.75	
	RESERVATION CHARGE (\$/kW)	1.17	.01	.40	-	-	-	-	-	-	-						.17		1.75	
	(per kW per month applied to 85% of the Reservation	Capacity)																		
2843	3																			
	ENERGY CHARGE (\$/kWh)																			
2845	Summer																			
2846	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.09848		.15437	
2846 2847	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.08721		.14310	
2848	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.07466		.13055	
2849	Winter									· · · · · ·				İ						
2850	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.09405		.14994	
2851	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.07583		.13172	
2031	Super Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-			 			.03420		.09009	\vdash
2851 2852 2853	Super Oil-Fedik	.02000	.00012	.00000	.01354	.0003	.00500	.00003	.00032	.00013	_						.03420		.09009	\vdash
2053	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-	-		-						\vdash
	IIVW (AVAALI)	.00234		-	-	-	-	-	-	<u> </u>	<u> </u>	-		 						+
2855	AB32 Revenue Credit (\$/kWh, Small Business flag cu	iotomoro onlii)									00000	1							00000	-
	AD32 Revenue Credit (\$/KVVn, Small Business flag cu	isiomers only)									.00000		-	-					.00000	-
2857																				\perp
2858	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2859																				
2860	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35		-	-		-	-	-								.35	
2861																				
2862	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount													İ					.00032	-
2865														1						\vdash
2866														1						
2000			1	l .							t.		L						ı	

Section Content Cont		
Description Proceedings		
Time		
Times		
Control Cont		
Topic Content Steer Charge	Total	Mo. Chr
Total		
1000 1000		
150 Colorane Change 150		
2020	10107	
2022 September	.16427	5.00
District Charge	+	+
Description Description	-	
1375 1375	.90678	27.87
2022 Reservation Capacity 2-50 NW)	1	
2023 Recentation Calcatories Change		
2008 Septiment Privage		
Calcatomer Change		
Sala PolyPrises Service		
1838 Polymer Charge	.32854	10.00
Customer Charge	+	_
2885	.82136	25.00
2888 Medium Light and Power	.02130	25.00
	+	1
2888 (Reservation Capacity > 75 kW and < 500 kW)		1
2382 Customer Charge		
2893	4.92753	149.98
Medium Light and Power		
Reservation Capacity > 500 kW and < 1000 kW)		
Tarsenission Customer Charge		
2895 Secondary Customer Charge		
24.86564	47.04972	1432.08
2888 Large Light and Power	37.95479	1155.25
2838 Large Light and Power	24.86564	756.85
2829 Reservation Capacity > 1000 kW	+	_
2900 Transmission Customer Charge . 47.63491 	-	
2901 Primary Customer Charge - - - - - - - - -	47.63491	1449.89
2902 Secondary Customer Charge - - 45.17016 - - - - - -	45.12903	1373.61
2903 2904 2905 2906	45.17016	1374.87
2905 Meter Charge		
2906		
2907	6.11088	186.00
2908 Standby		
2910		
Page	+	
2911 Small Light and Power (Reservation Capacity <= 75 kW)	+	+
2912 Singlephase - - - - - - - - -	+	_
2914	.32854	10.00
2914	.39359	11.98
Point Primary - - - - - - - - -	.00000	11.50
2916 Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)		
2917 Primary - - 4.59959 - - - - - - -		
2918 Secondary - - 1.23433 -	4.59959	140.00
	1.23433	37.57
2920		
2921 Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)	44 70000	050.01
11.72698	11.72698	356.94
2923 Secondary - - 7.91556 -	7.91556 18.68945	240.93
2924 Iransmission 18.08945	10.00945	568.86
2925 Large Light and Power (Reservation Capacity >= 1000 kW)	+	1
2527 Primary 8.44583	8.44583	257.07
2028 Secondary 10.75515	10.75515	327.36
2929 Transmission 24.52271	24.52271	746.41
2930		

	А	В	C	D	E	F	G	Н	- 1	J	K	L	M	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	lanuary 1, 2021																			
4																				
5 2931		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2931																				
	AG-A1																			
2933																				
	DEMAND CHARGE (\$/kW)																			
2935	Summer	-		5.73	-	-	-	-	-	-	-						.00		5.73	
2936	Vinter	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
2937																				
	ENERGY CHARGE (\$/kWh)																			
2939	Summer																			
2940	Peak	.02302	.00011	.12494	.01477	.00093	.00580	.00003	.00032	.00293	-						.22214		.39793	
2941	Off-Peak	.02302	.00011	.07868	.01477	.00093	.00580	.00003	.00032	.00293	-						.10246		.23199	
2942 \ 2943	Vinter																			
2943	Peak	.02302	.00011	.07163	.01477	.00093	.00580	.00003	.00032	.00293	-						.09914		.22162	
2944	Off-Peak	.02302	.00011	.06879	.01477	.00093	.00580	.00003	.00032	.00293	-						.07269		.19233	
2945																				
	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2947																				
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2949																				
	CRS Wildfire Fund Charge																		.00580	
2951	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
2953																				
2954 2955																				
2955	AG-A2																			
2956	DEMAND CHARGE (\$/kW)																			
	Summer	-	-	10.36	-	-	-	-	-	-	-						.00		10.36	
2959	Vinter	-	-	10.36	-	-	-	-	-	-	-						.00		10.36	
2960																				
	ENERGY CHARGE (\$/kWh)																			
2962	Summer	20000	22244	00074	04.477		00500	22225	00000	00000							20011		00075	1
2963	Peak	.02302	.00011	.06671	.01477	.00093	.00580	.00003	.00032	.00293	-						.22214		.33970	1
2964 2965	Off-Peak	.02302	.00011	.02046	.01477	.00093	.00580	.00003	.00032	.00293	-						.10246		.17377	1
2965	Vinter		22244		04.477		00500	22225	22225		1		-						10005	1
2966	Peak	.02302	.00011	.03067	.01477	.00093	.00580	.00003	.00032	.00293	-						.09914		.18066	1
2967 2968 2969	Off-Peak	.02302	.00011	.02783	.01477	.00093	.00580	.00003	.00032	.00293	-						.07269		.15137	
2968									ļ	-	ļ									1
2969	CUSTOMER CHARGE (\$/meter/day)			COOCE															COOOE	20.07
	JUSTOWER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-			-					.68895	20.97
2971	TRA (\$/kWh)	.00294	-	-	-	-		-	-	-	-			 		-			-	1
	RA (\$/KWh)	.00294	-	-	-	-	-	-	-	-	-									
2973 2974									-	-	 			 						1
2974	CRS Wildfire Fund Charge									-						-			.00580	1
29/5	CRS Ongoing CTC								-	-	-			-					.00580	1
	CRS Energy Cost Recovery Amount							-			+					+			.00003	1
	ons Ellergy Cost Recovery Amount															-			.00032	1
2978 2979														-		+				-
2979				<u> </u>	<u> </u>			L			1		l		l .					1

	A	В	c	D	E	F	G	Н		J	К	L	М	N	0	P	Q	R	S	т
1				В	-	Г	ď	п	'	,	N.		IVI	IN	U	-	ų	N.	3	
2	2021-01-01 Rate Change		. !																	
3	January 1, 2021																			
4 5 2980		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2980	AG-B	ITAIIS	100	Disti	FFF	IND	WIG	0010	LONA	NOGC	ADJZ CI						Gen	CIA	Total	Wio. Chirg
2981																				
	DEMAND CHARGE (\$/kW) Secondary																			
2984	Summer																			
2985	Summer Maximum	-	-	5.97	-	-	-	-	-	-	-						.00		5.97	
2986	Winter Maximum			5.07													00		5.07	
2987	Maximum Primary	-	-	5.97	-	-		-	-	-	-						.00		5.97	
	Summer																			
2990	Maximum	-	-	5.16	-	-	-	-	-		-						.00		5.16	
2991 2992	Winter Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
2992	Transmission		-	5.10	-	-	-	-	-	-							.00		5.10	
2994	Summer																			
2995	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
2996 2997	Winter Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
2998	3			2.00	-		-										.00		2.00	
2999	ENERGY CHARGE (\$/kWh)																			
3000	Summer Peak	.02302	.00011	.10596	.01431	.00093	.00580	.00003	.00032	.00293							.23730		.39365	1
3001 3002	Peak Off-Peak	.02302	.00011	.05618	.01431	.00093	.00580	.00003	.00032	.00293	-						.11423		.39365	1
3003	Winter																			
3004	Peak	.02302	.00011	.05745	.01431	.00093	.00580	.00003	.00032	.00293	-						.10889		.21673	
3005 3006		.02302	.00011	.05439	.01431	.00093	.00580	.00003	.00032	.00293	-						.08269		.18747	
3007	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3008																				
	TRA (\$/kWh)	.00294	-	-	-	-		-	-	-	-									
3010 3011		\longrightarrow																		
3012	CRS Wildfire Fund Charge																		.00580	
3013	CRS Ongoing CTC																		.00003	
3014	CRS Energy Cost Recovery Amount																		.00032	
3016																				
3017	AG-C																			
3018	DEMAND CHARGE (\$/kW)																			
	Secondary	\longrightarrow																		
3021	Summer																			
3022	Peak		-	5.90	-	-		-	-	-	-						11.79		17.69	
3023	Maximum Winter		-	10.73	-	-	-	-	-	-	-						.00		10.73	
3025	Maximum	-	-	10.73	-	-		-	-	-	-						.00		10.73	
3026	Primary																			
3027	Summer			E 00													11 70		17.00	-
3028 3029	Peak Maximum	-	-	5.90 9.61	-	-		-	-		-						11.79 .00		17.69 9.61	+
3030	Winter																			
3031	Maximum	-	-	9.61	-	-	-	-	-	-	-						.00		9.61	
	Transmission Summer																			
3034	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	1
3035	Maximum	-	-	2.77	-	-		-	-	-	-						.00		2.77	
3036	Winter			2.77													.00		2.77	
3037	Winter Maximum	-	-	2.11	-	-	-	-	-	-	-						.00		2.11	
3039	ENERGY CHARGE (\$/kWh)																			
3040 3041	Summer	0005	00511	045	0.45					005									4=	
3041 3042	Peak Off-Peak	.02302	.00011 .00011	.01974	.01299 .01299	.00093	.00580	.00003	.00032	.00293	-						.11111		.17992 .14048	
3042	Winter	.02302	.00011	.00800	.01299	.00093	.00600	.00003	.00032	.00293	-						.00103		.14040	1
3044	Peak	.02302	.00011	.00659	.01299	.00093	.00580	.00003	.00032	.00293	-						.09647		.15213	
3045	Off-Peak	.02302	.00011	.00642	.01299	.00093	.00580	.00003	.00032	.00293	-						.07095		.12644	
3046	Demand Charge Rate Limiter (\$/kWh)		-	-	-	_		-	-	-	-								.50000	
3048	3																			
	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-		-	-	-	-								1.43343	43.63
3050	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									+
3051	IIIO (WATTI)	.00234		-	-	-	-	_	-	-	-									
3053	CRS Wildfire Fund Charge																			
3054	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003 .00032	+
3055	CRS Energy Cost Recovery Amount	Ī	'																	
3056 3057	CRS Energy Cost Recovery Amount		<u> </u>																.00032	
3056	CRS Energy Cost Recovery Amount																		.00032	

_						_													_	
_	A	В	С	D	E	F	G	Н		J	K	L	M	N	0	Р	Q	R	S	T
1																				
2		·																		
	January 1, 2021																			
4				5: (222	N.D.	14/50	0070	5054		45000							014	+	
5 3059	10.5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3059	AG-F																			
3060																				
	Demand CHARGE (\$/kW)																			
	Rate A			F 70															E 70	
306:	Summer	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
3064	Winter	-		5.73	-	-	-	-	-	-	-						.00		5.73	
3065	DEMAND CHARGE (\$/kW)																			
	Rate B																			
	Secondary																			
3069	Summer	-	-	5.97	-			-	-	-	-						.00		5.97	
	Maximum Winter	-		5.91	-	-		-	-	<u> </u>	-						.00		5.91	
3072				5.97						-							.00		5.97	
	Primary	-	-	5.91	-	-	-	-	-	<u> </u>	-						.00		5.91	
	Summer																			
3075	Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
	Winter			5.10	-	·	-			 	1						.00		5.10	\vdash
307	winter Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
	Transmission			5.10						l	†					-	.00		5.10	
3070	Summer									1	1									
3080	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
	Winter															-				
3082	Maximum	-	-	2.00	-	-	-		-	-						<u> </u>	.00		2.00	
	Rate C																			
	Secondary																			
	Summer																			
3086	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3087	Maximum	-		10.73	-	-	-	-	-	-	-						.00		10.73	
3088	Winter																			
3089	Winter Maximum	-	-	10.73	-	-	-	-	-	-	-						.00		10.73	
3090	Primary																			
3091	Summer																			
3092	Peak	-	-	5.90 9.61	-	-	-	-	-	-	-						11.79		17.69	
3093		-		9.61	-		-	-	-	-	-						.00		9.61	
3094 3095	Winter																			
3095	Maximum	-	-	9.61		-	-	-	-	-	-						.00		9.61	
3096	Transmission																			
	Summer																			
3098		-		5.90 2.77	-	-	-	-	-	-	-						11.79		17.69	
3099		-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3100	Winter																			
3101	Maximum	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3102																				
	ENERGY CHARGE (\$/kWh)																			
	Rate A																			
	Summer																			
310	Peak	.02302	.00011	.19965	.01477	.00093	.00580	.00003	.00032	.00293	-						.18766		.43816	
3107	Off-Peak	.02302	.00011	.07318	.01477	.00093	.00580	.00003	.00032	.00293	-						.11052		.23455	
3108																				
3109	Peak	.02302	.00011	.11789	.01477	.00093	.00580	.00003	.00032	.00293	-						.10032		.26906	
3110 3111	Off-Peak	.02302	.00011	.06392	.01477	.00093	.00580	.00003	.00032	.00293	-						.07387		.18864	
3111	D-t- D									1	+									
3112	Rate B									-										1
3113	Summer	.02302	.00011	.16132	.01431	.00093	.00580	.00003	.00032	.00293	-						.20440		.41611	-
3114	Peak Off Peak	.02302	.00011	.05180	.01431	.00093	.00580	.00003	.00032	.00293	-						.12309		.22528	-
311	Off-Peak Winter	.02302	.00011	.00100	.01431	.00093	.00800	.00003	.00032	.00293	 				——	+	.12309		.22020	_
3117	Winter Peak	.02302	.00011	.09175	.01431	.00093	.00580	.00003	.00032	.00293	-						.11103		.25317	
2110	Off-Peak	.02302	.00011	.04987	.01431	.00093	.00580	.00003	.00032	.00293	-						.08458		.18484	
3118)	.02.002	.00011	.0.007	.0. 101	.00000	.00000	.00000	.00002	.00200							.00.00			
3120	Rate C																			
312																				
3122	Peak	.02302	.00011	.02874	.01299	.00093	.00580	.00003	.00032	.00293	-						.12548		.20329	
3123	Off-Peak	.02302	.00011	.01402	.01299	.00093	.00580	.00003	.00032	.00293	-						.09547		.15856	
3124	Winter																			
3125	Peak	.02302	.00011	.01213	.01299	.00093	.00580		.00032		-						.11106		.17226	
3126	Off-Peak	.02302	.00011	.01063	.01299	.00093	.00580			.00293							.08461		.14431	
3127																				
3128	3																			
3129	CUSTOMER CHARGE (\$/meter/day)		·				-													
3130	Rate A	-		.68895	-	-	-	-	-	-	-								.68895	20.97
3131	Rate B	-	-	.91565	-	-	-	-	-		-								.91565	27.87
3132	Rate C	-		1.43343	-		-	-	-	-	-								1.43343	43.63
3133																				
3134	l .																			
3135	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									oxdot
3136																				
3137																				\Box
3138	CRS Wildfire Fund Charge																		.00580	
3139	CRS Ongoing CTC									1	ļ								.00003	
3140	CRS Energy Cost Recovery Amount									1	ļ								.00032	
3141																				

	Δ	R	r	D	F	F	G	н			К		М	N	0	р	Q	R	ς	т
1	Pacific Gas & Electric Company	, and the second	C	3	-	·	Ü			,	I.			.,	Ü		<u> </u>			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4		Trono	RS	Distr	PPP	ND	WFC	OCTC	ECDA	NECC	AB22 Cr						Con	CIA	Total	Mo Chra
5 3142		Trans	KS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3143	BEV1																			
3144																				
	SUBSCRIPTION CHARGE (\$/10 kW)																			
3146	Summer Winter	-		12.41	-	-	-	-	-	-	-						-		12.41	
3147	winter	-	-	12.41	-	-	-	-	-	-	-						-	-	12.41	
3149	ENERGY CHARGE (\$/kWh)																			
3150																				
3151	Peak	.02784	.00013	.01487	.01447	.00093	.00580	.00003	.00032	.00318	-						.25616		.32667	
3152 3153	Off-Peak	.02784	.00013	.00542	.01447 .01447	.00093	.00580	.00003	.00032	.00318	-						.07360		.13466	
3153	Super Off-Peak Winter	.02784	.00013	.00415	.01447	.00093	.00580	.00003	.00032	.00318	-						.04821		.10800	
3155	Peak	.02784	.00013	.01487	.01447	.00093	.00580	.00003	.00032	.00318	-						.25616		.32667	
3156	Off-Peak	.02784	.00013	.00542	.01447	.00093	.00580	.00003	.00032	.00318	-						.07360		.13466	
3154 3155 3156 3157	Super Off-Peak	.02784	.00013	.00415	.01447	.00093	.00580	.00003	.00032	.00318	-						.04821		.10800	
3158		.00294		-	-	-		-	-	-	-							1		-
3159	TRA (\$/kWh)	.00294	-	-		-	-	-	-	-	-							1		
	OVERAGE FEE (\$/kW)																			
3162	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3163	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3164	ADOO Decrease Condit (6/1/ANI) Condit Decrease										.00000							-	.00000	
3165 3166	AB32 Revenue Credit (\$/kWh, Small Business flag c	ustomers only)									.00000							-	.00000	
	CRS Wildfire Fund Charge																		.00580	+
3168	CRS Ongoing CTC																		.00003	
3169	CRS Energy Cost Recovery Amount																		.00032	
3170																				
3171 3172	BEV2																	-		
3172	DETE																	 		+
3174	SUBSCRIPTION CHARGE (\$/50 kW)																			
3175	Primary																			
3176	Summer	-	-	85.98	-	-				-	-								85.98	
3177	Winter Secondary	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
	Summer	-		95.56	-	-		-	-	-	-						-	1	95.56	+
3180	Winter	-	-	95.56	-	-	-	-	-	-	-						-	1	95.56	
3181	Winter																			
3182	ENERGY CHARGE (\$/kWh)																			
3183	Primary																	1		-
3184	Summer Peak	.02784	.00013	.01573	.01307	.00093	.00580	.00003	.00032	.00290	-						.26505	+	.33474	+
3185 3186	Off-Peak	.02784	.00013	.00283	.01307	.00093	.00580	.00003	.00032	.00290	-						.06907	1	.12586	
3187	Super Off-Peak	.02784	.00013	.00437	.01307	.00093	.00580	.00003	.00032	.00290	-						.04487		.10320	
3188	Winter																			
3188 3189 3190	Peak	.02784	.00013	.01573	.01307 .01307	.00093	.00580	.00003	.00032	.00290	-						.26505 .06907	-	.33474 .12586	
3190 3191	Off-Peak Super Off-Peak	.02784 .02784	.00013 .00013	.00283	.01307	.00093	.00580	.00003	.00032	.00290	-						.06907 .04487	-	.12586 .10320	-
3191	Secondary Secondary	.02104	.00013	.00437	.01307	.00033	.00300	.00003	.00032	.00290	-						.04407	1	.10320	
3193	Summer																			
3194	Peak	.02784	.00013	.01261	.01341	.00093	.00580	.00003	.00032	.00290	-						.27543		.34234	
3195 3196	Off-Peak	.02784	.00013	.00274	.01341	.00093	.00580	.00003	.00032	.00290	-						.07207		.12911	
3196	Super Off-Peak Winter	.02784	.00013	.00487	.01341	.00093	.00580	.00003	.00032	.00290	-						.04667	-	.10584	
3109	Peak Peak	.02784	.00013	.01261	.01341	.00093	.00580	.00003	.00032	.00290	-						.27543	 	.34234	+
3198 3199	Off-Peak	.02784	.00013	.00274	.01341	.00093	.00580	.00003	.00032	.00290	-						.07207		.12911	
3200	Super Off-Peak	.02784	.00013	.00487	.01341	.00093	.00580	.00003	.00032	.00290	-						.04667		.10584	
3201		00001																		
3202 3203	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
	OVERAGE FEE (\$/kW)																	1		+
3205	Primary																			
3206	Summer	-	-	3.44	-	-		-		-	-								3.44	
3207	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3208 3209	Secondary	_		2.02							_							-	2.02	
	Summer Winter	-	-	3.82 3.82	-		-	-	-	-	-							+	3.82 3.82	
3210	VVIIROI	-	<u> </u>	5.02	-	-	-	-	-	<u> </u>	-								5.02	
3212	CRS Wildfire Fund Charge																		.00580	
3213	CRS Ongoing CTC CRS Energy Cost Recovery Amount		<u> </u>														_		.00003	
						1					1	1			1			1	.00032	1

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

IGS Energy

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy