

STATE OF CALIFORNIA  
Gavin Newsom, Governor

---

PUBLIC UTILITIES COMMISSION  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 28, 2020

**Advice Letter 6004-E-B**

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
San Francisco, CA 94177

**Subject: Implementation of PG&E Annual Electric True-Up Advice Letter 6004-E/6004-E-A/6004-E-B**

Dear Mr. Jacobson:

Energy Division approves PG&E Advice Letter (AL) 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, effective January 1, 2021. Please see the Appendix for a description of the AL, protests, PG&E's reply and staff's disposition.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

cc:

Robert Finkelstein, TURN ([bfinkelstein@turn.org](mailto:bfinkelstein@turn.org))  
Annie Ho, PG&E ([PGETariffs@pge.com](mailto:PGETariffs@pge.com))  
Michael Campbell, Public Advocates Office ([Michael.Campbell@cpuc.ca.gov](mailto:Michael.Campbell@cpuc.ca.gov))  
Energy Division Tariff Unit ([edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov))  
Franz Cheng, CPUC Energy Division ([Franz.Cheng@cpuc.ca.gov](mailto:Franz.Cheng@cpuc.ca.gov))  
Service List for A. 19-06-001

## **Appendix: Staff Review and Disposition**

### **Background**

On August 14, 2020 Pacific Gas and Electric Company (PG&E) filed a request to extend the filing date of its Annual Electric True-Up (AET) Advice Letter (AL) from September 1, 2020 to November 16, 2020 with the Executive Director of the CPUC. PG&E requested the extension due to “a tremendous amount of uncertainty in making a forecast in September for the rate changes that are anticipated to be implemented by the end of the year.”<sup>1</sup> PG&E noted the Covid-19 Pandemic and several major outstanding applications as reasons for the uncertainty. PG&E’s request was granted by the Executive Director and PG&E filed the AET in a timely manner on November 16, 2020.

The initial filing of the AET is preliminary and is updated by a supplemental that includes updated balancing account balances, as well as costs approved in voting meetings during the interim period from the initial filing to the supplemental. PG&E filed supplemental AL 6004-E-A on December 14, 2020, and second supplemental AL 6004-E-B on December 22, 2020. The first supplemental AET highlights substantive updates to its January 1, 2021 electric rates. PG&E filed a second supplemental advice letter after the December 17, 2020 Commission voting meeting to update electric rates and tariffs based on final Commission approvals from the meeting.

### **Protest of AL 6004-E**

On December 7, 2020, The Utility Reform Network filed a timely protest to PG&E’s preliminary AET advice letter, raising concerns about rate increases that would be effective on January 1, 2021. No other party protested PG&E’s preliminary AET.

TURN protests three elements of PG&E’s AET:

1. TURN asks the Commission to freeze PG&E’s rates for two years in light of the ongoing Covid-19 pandemic and the economic crisis. TURN states that PG&E is seeking 10% - 14% rate increases for 2021 which would undermine the Commission’s efforts to help customers retain utility services despite the hardships created by the Covid-19 pandemic. TURN recognizes that a majority of the increased revenues PG&E seeks through AL 6004-E are largely associated with the recently-issued 2020 GRC decision. TURN was a party to the settlement that was largely adopted in PG&E’s 2020 GRC decision.
2. TURN argues that the sales forecasts underlying PG&E’s rate calculations inadequately reflect the known impacts of the Covid-19 pandemic. PG&E calculated its sales forecast during the 2021 Energy Resource Recovery Account (ERRA) Forecast proceeding, which was approved by CPUC decision on December 17, 2020. TURN argues that the adopted sales forecast increases residential sales by 3-5% monthly for 2021. TURN argues that recent data show that PG&E residential usage increasing by almost 13% in 2020 above 2019 sales. TURN was a party to that proceeding and did not protest the sales forecast while the record was open.

---

<sup>1</sup> PG&E Request for Extension of Time to Submit Annual Electric True-Up Advice Letter

3. TURN requests that PG&E provide more transparent calculation of the alleged mismatch between rates that would result in \$1.315 billion increase in revenue despite PG&E's revenue requirement increasing by only \$598 million.

TURN argues that the utility's explanation of how one figure comports with the other is opaque at best, asking for further clarification.

### **PG&E Reply to TURN**

On December 14, 2020 PG&E filed a timely reply to TURN's protest of AL 6004-E. PG&E responded to each of the three elements of TURN's protest.

1. PG&E argues that the Commission should reject TURN's proposal for a two-year rate freeze.
  - a. The Commission has reviewed and approved all the revenue requirements included in the AET in separate proceedings and orders.
  - b. TURN's proposed rate freeze directly conflicts with the multi-party settlement of PG&E's 2020 GRC to which TURN was a party. The settlement explicitly provides for implementation of adopted rates in 2021 through the AET.
  - c. The Commission has already balanced the affordability considerations raised by TURN with the necessity to support and build critical safety investment.
  - d. The majority of the rate increase that TURN protested will no longer be going into effect as of January 1, 2021. The CPUC's decision on PG&E's GRC ordered a delay of implementation until March 1, 2021
  - e. PG&E notes that General Order 96-B sets forth the proper grounds for protesting an advice letter citing Section 7.4.2 (5) and (6).
  - f. PG&E argues that by requesting a freeze on rates that have already been approved by the Commission, TURN essentially seeks to relitigate the reasonableness of implementing those rates through prior Commission order or decision which is prohibited by G.O. 96-B
2. PG&E notes that the 2021 sales forecast is in scope for its 2021 ERRA Forecast proceeding. PG&E hosted a workshop on October 1, 2020 concerning preliminary results of the updated sales forecast. On October 26, 2020 PG&E served supplemental testimony in the 2021 ERRA Forecast proceeding concerning its updated forecast. TURN did not raise an issue with the sales forecast until comments on the ERRA proposed decision.
3. Regarding the explanation of the difference between the increased costs and forecast increased revenue, PG&E cites footnote 8 on page 6 of the November 16<sup>th</sup> AET. The footnote describes that revenue at present rates differs from present revenue requirement. PG&E provides this calculation to discuss the impact of a rate change as it pertains to revenues. PG&E contends that it would collect \$10.96 billion dollars at present rates, well short of the approved \$12.28 CPUC-jurisdictional costs due to lower sales forecast for 2021 compared to the 2020 sales forecast.

## **Discussion and Disposition of PG&E 6004-E-A and 6004-E-B**

No protests were filed against PG&E AL 6004-E-A.

PG&E 6004-E-B reflects the inclusion of refunds owed to customers among the other rate changes PG&E proposed to implement January 1, 2020. The result is a 0.3% rate increase for bundled residential customers.

Public Advocates responded to PG&E AL 6004-E-B. The response details many pending rate changes before the Commission right now, that they estimate would result in a roughly 15% rate increase over the coming year compared to current rates. Public Advocates asks the Commission and PG&E to be judicious with rate increases, and understand the burden that rate increases place on customers, particularly during economic downturn associated with the COVID-19 Pandemic. Public Advocates requests that rate and bill impacts be included with all future advice letter filings that request a change to PG&E's revenues.

Given PG&E's filing of supplemental AL 6004-E-B which postpones some portions of revenue and rate increases to March 2021, TURN's protest is now moot. TURN initially protested what it perceived as a 10.6% rate increase for bundled residential customers. With PG&E 6004-E-B, the January 1 rate increase for bundled residential customers will be just 0.3%, followed by an estimated 3.6% rate increase on March 1 for bundled residential customers.

TURN's concerns have been noted by Energy Division and PG&E. The revenue structure in PG&E 6004-E-B includes credits owed to customers that go a long way to mitigating the impact of the other rate increases. The result is that rates will stay close to flat on January 1, 2021 and are forecast to increase a modest amount on March 1, 2021.

In addition to reducing the impact of rate increases on customers, PG&E provides a comprehensive list in its advice letter of protections that have been offered to customers during the pandemic. Energy Division affirms these protections and the lengths to which the Commission and PG&E have gone to in order to prevent disconnections and protect customers.<sup>2</sup>

Therefore, PG&E AET AL 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, is approved, effective January 1, 2021.

---

<sup>2</sup> PG&E Reply to TURN protest pp. 6-8

December 22, 2020

**Advice 6004-E-B**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Second Supplemental: 2021 Annual Electric True-Up - Consolidated  
Electric Rate Changes Effective January 1, 2021**

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2021 that were first presented in its preliminary Annual Electric True-Up (AET), Advice 6004-E, submitted on November 16, 2020 and supplemented in Advice 6004-E-A on December 14, 2020. This second supplemental AET presents updated rates arising from updates to certain revenue requirements. With these incremental changes, PG&E forecasts a 0.1 percent increase in PG&E's system bundled average electric rate and a 7.5 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This second supplemental advice letter supersedes the original Advice 6004-E and first supplemental Advice 6004-E-A in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in the original Advice 6004-E remains unchanged.

While this second supplemental AET describes only certain revisions to its January 1, 2021 electric rates, PG&E will also submit a *third* supplemental AET consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET. The third supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2021 electric rates since PG&E's preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.<sup>1</sup>

---

<sup>1</sup> As described in its preliminary AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. That third supplement will be submitted as a Tier 1 advice letter prior to implementation.

**Background and Purpose**

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 7, 2020, The Utility Reform Network (TURN) protested PG&E's preliminary AET advice letter (Protest), raising concerns about rate increases that would be effective on January 1, 2021.<sup>2</sup> In its Protest, TURN acknowledged that the "increased revenues PG&E seeks through this advice letter are largely associated with the recently-issued test year 2020 GRC decision."

In its final decision of PG&E's 2020 General Rate Case (GRC)<sup>3</sup> dated December 3, 2020, the Commission directs PG&E to implement the authorized GRC revenue requirements for Test Year (TY) 2020 and Post Test Year (PTY) 2021 beginning March 1, 2021. Therefore, the 2020 GRC related revenue requirements forecasted in PG&E's preliminary AET will be removed from January 1, 2021 electric rates.

On December 14, 2020, PG&E submitted its first supplemental AET to provide an updated forecast of its January 1, 2021 electric rates, which incorporated the final 2020 GRC decision along with updates to other revenue requirements.

On December 17, 2020, the Commission held its final Voting Meeting for 2020, at which a final decision in PG&E's 2021 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (D.20-12-038) proceeding was voted out. Because that decision materially changes the updated January 1, 2021 electric rate forecast presented in PG&E's first supplemental, PG&E submits this second supplemental to incorporate the final 2021 ERRA Forecast revenue requirements and rates, along with one other change intended to reduce volatility in PG&E's electric rates in 2021.

**Updates to Certain Revenue Requirements Since PG&E's First Supplemental AET**

The following describes three updates to PG&E's forecast of January 1, 2021 revenue requirements since its first supplemental AET. As described above, PG&E's upcoming third supplemental AET will contain a comprehensive description of all updates to January 1, 2021 electric rates since PG&E's preliminary AET.

---

<sup>2</sup> No other party submitted a protest to PG&E's preliminary AET.

<sup>3</sup> Decision (D.) 20-12-005

- *Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application*<sup>4</sup>

The revised proposed decision in PG&E's 2021 Energy Forecast proceeding was approved during the Commission's December 17, 2020 Voting Meeting.<sup>5</sup> This second supplemental AET reflects the revenue requirements and rates from the revised proposed decision.

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new Energy Efficiency planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

PG&E submitted its ESPI advice letter 4304-G on September 1, 2020. Draft Resolution E-5108 was issued, awarding \$15.3 million for PG&E's ESPI award for 2018 and 2019. However, since the resolution has not yet been approved, PG&E has removed the revenue requirement from Table 2, leading to a reduction of \$10.7 million.

- *Revenue Requirements That PG&E Now Proposes to Implement on January 1, 2021 Rather than on March 1, 2021*

In its first supplemental AET, PG&E identified three revenue requirement reductions that it planned to implement on March 1, 2021, to coincide with the anticipated increase from its 2020 GRC. PG&E now proposes to implement one of those reductions – the reduction from the 2017 Tax Act for the 2019 attrition year (distribution only)<sup>6</sup> – on January 1, 2021. This reduction, which is approximately \$216 million, helps minimize rate volatility in 2021 now that the final decision in the 2021 ERRA Forecast proceeding has been incorporated into PG&E's forecast of January 1, 2021 rates. PG&E still plans to implement the other two reductions it identified in its first

---

<sup>4</sup> On November 5, 2020, the assigned Commissioner issued a scoping memo consolidating PG&E's September 28, 2020 expedited PCIA Undercollection Balancing Account Trigger Application (A.20-09-014) with PG&E's 2021 ERRA Forecast proceeding and added issues to the scope of the consolidated proceeding.

<sup>5</sup> Revisions to the proposed decisions in the 2021 ERRA Forecast proceeding were issued on December 16, 2020.

<sup>6</sup> Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company (D.19-08-023): OP 4 directs PG&E to work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates. Advice 5636-E / 4142-G, made effective on October 13, 2019, contemplates the "amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases, such as Phase 1 of the 2020 GRC."

supplemental (i.e., the 2020 Cost of Capital (A.19-04-015)<sup>7</sup> and the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) on March 1, 2021, in an AET Part 2,<sup>8</sup> to coincide with implementation of the 2020 GRC revenue requirements.

Although the total revenue requirement on January 1, 2021 is a decrease of approximately \$307 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$487 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020. The detail of these changes is shown in Tables 1 and 2 below.

### **Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

In this second supplemental AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded November 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.<sup>9</sup> The balances presented in Table 1 are the same as those presented in PG&E's first supplemental AET Advice 6004-E-A. PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$433 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

---

<sup>7</sup> Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities (D.19-12-056): OP 8 directs implementation of the Cost of Capital revenue requirement changes via the "end-of-the-year consolidated revenue requirement Tier 1 advice letter submittals, also referred to as Annual Electric True-Ups or Annual Gas True-Ups, for effective dates *no earlier than* January 1, 2020." (emphasis added.) In addition, PG&E's Advice 4275-G / 5887-E, made effective on July 22, 2020, requests flexibility in incorporating the revenue requirements authorized to be collected in rates using authorized ratemaking accounting mechanisms, including the Annual Electric True-up (AET) and Annual Gas True-Up (AGT) advice letter submittals, or next available rate change, following approval of this advice letter.

<sup>8</sup> PG&E plans to submit Part 2 of the AET late February for rates effective on March 1, 2021.

<sup>9</sup> The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.



PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRR Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.<sup>10</sup>

PG&E does not anticipate any changes to Table 1 in its upcoming third supplemental AET.

---

<sup>10</sup> Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(22,936,283)	(24,937,628)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(10,148,303)	(10,148,303)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		

## **Projected 2021 Revenues**

Table 2 summarizes PG&E's adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E does not anticipate any changes to Table 2 in its upcoming third supplemental AET.

**Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements**

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.17-05-013	4,532,741,763	Electric Preliminary Statement Part CZ	203,380,876	4,736,122,639
4	GRC Undercollection (Distribution)					0
5	Pension Contribution (Distribution)	D.09-08-020, AL 3915-G/5195-E	72,652,017			72,652,017
6	Cost of Capital (Distribution)	D.19-12-056, AL 5162-E	18,778,810			18,778,810
7	Tax Reform (Distribution)	D.19-08-023	(216,088,000)			(216,088,000)
8	FERABA			Electric Preliminary Statement Part DX	10,991,728	10,991,728
9	Demand Response	D. 17-12-003	65,367,531			65,367,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Demand Response - Click Through					0
12	Integrated Demand Side Management (IDSM) <sup>1</sup>	D.14-10-046	8,090,792			8,090,792
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(12,705,168)	(12,705,168)
14	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	
15	Statewide ME&O/Demand Response	D.19-01-005	4,506,118			4,506,118
16	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
17	CPUC Fee	Res. M-4841	100,348,103			100,348,103
18	California Solar Initiative - MASH/SASH <sup>2</sup>	D.15-01-027	7,965,271			7,965,271
19	HSM			Electric Preliminary Statement Part S	35,479,611	35,479,611
20	CEEIA			Electric Preliminary Statement Part P	9,737,302	9,737,302
21	NTBA			Electric Preliminary Statement Part ET	(376,528)	(376,528)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	26,406,226	26,406,226
24	MEBA			Electric Preliminary Statement Part GJ	89,593,544	89,593,544
25	Residential Rate Reform Memorandum Account (RRRMA)					0
26	Transportation Electrification Program	D.18-01-024, AL 5222-E	25,497,116			25,497,116
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(24,937,628)	(6,446,545)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	D.20-11-035	128,139,000			128,139,000
31	Interim Rate Relief	D.20-10-026	315,529,412			315,529,412
32	IRPCMA			Electric Preliminary Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	D. 20-12-038	(202,400,000)			(202,400,000)
34	Generation					
35	Electric Procurement/ERRA <sup>3,5</sup>	D. 20-12-038	2,665,543,170	D. 20-12-038	(14,214,627)	2,651,328,543
36	PCIA/PABA <sup>3,5</sup>	D. 20-12-038	2,184,789,416	D. 20-12-038	48,528,629	2,233,318,045
37	PCIA Financing Subaccount (Generation)			D. 20-12-038	(85,008,011)	(85,008,011)
38	PUBA			D. 20-12-038	85,008,011	85,008,011
39	Green Tariff Shared Renewables	D. 20-12-038	12,871,727			12,871,727
40	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999			3,027,999
42	LCPERMA			Electric Preliminary Statement Part EZ	901,317	901,317

(Table 2 Continued on Next Page)

43	Ongoing CTC/MTCBA <sup>5</sup>	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA <sup>6</sup>	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	24,387,440	24,387,440
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds <sup>7</sup>	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPJP Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,779)			(71,778,779)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,989,506	Electric Preliminary Statement Part FU	5,153,829	80,143,334
56	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA <sup>8</sup>	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	D.20-12-024	403,356,708			403,356,708
66	<b>Total CPUC Jurisdictional</b>		<b>10,847,652,795</b>		<b>540,672,817</b>	<b>11,388,325,612</b>
67	<b>CPUC Revenues at Present Rates <sup>7</sup></b>					<b>10,959,722,328</b>
68	<b>CPUC Present Revenue Requirements</b>					<b>11,676,905,221</b>
69	<b>Change in CPUC Jurisdictional from Present Rates <sup>8</sup></b>					<b>428,603,284</b>
70	<b>Change in CPUC Jurisdictional from Present Revenue Requirements</b>					<b>(288,579,609)</b>
71	<b>Total FERC Jurisdictional</b>					<b>2,450,800,028</b>
72	<b>FERC Revenues at Present Rates <sup>7</sup></b>					<b>2,392,900,718</b>
73	<b>FERC Present Revenue Requirements</b>					<b>2,469,713,752</b>
74	<b>Change in FERC Jurisdictional from Present Rates <sup>7</sup></b>					<b>57,899,311</b>
75	<b>Change in FERC Jurisdictional from Present Revenue Requirements</b>					<b>(18,913,723)</b>
76	<b>Grand Total Projected System Revenues</b>					<b>13,839,125,640</b>
77	<b>Total System Revenues at Present Rates <sup>7</sup></b>					<b>13,352,623,046</b>
78	<b>Total System Revenues at Present Revenue Requirements</b>					<b>14,146,618,973</b>
79	<b>Total Change from Present Rates <sup>7</sup></b>					<b>486,502,594</b>
80	<b>Total Change from Present Revenue Requirement</b>					<b>(307,493,333)</b>
81	<b>Expected PCIA revenues from unbundled customers</b>					<b>1,567,069,960</b>

## Notes to Table 2

1. PG&E requested the IDSM revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
2. PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
3. The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRR and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRR Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRR Forecast final decision (D.20-12-038) approved on December 17, 2020.
4. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
5. The 2021 revenue requirements for ERRR, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts adopted by D.20-12-038 in PG&E's 2021 ERRR Forecast Application proceeding.
6. The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.

7. The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "revenue at present rates." Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

## **Revenue Allocation and Rate Design Summaries**

Tables 3A and 3B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2.

Consistent with PG&E's standard presentation, Table 3A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the final decision in PG&E's 2021 ERRRA Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Table 3A. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021.<sup>11</sup> Table 3B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET on January 1, 2021. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

## **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

In order to implement this rate change effective January 1, 2021, PG&E requests the protest period be shortened to two days.<sup>12</sup> PG&E requests a shortened protest period because disposition of this advice letter is needed by December 28, 2020. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail,

---

<sup>11</sup> Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

<sup>12</sup> General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

no later than December 24, 2020, which is two days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E respectfully requests that this Tier 2 supplemental advice letter become effective on January 1, 2021.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

---

/S/

Erik Jacobson  
Director, Regulatory Relations

**Attachments:**

- Table 3A – Revenue Allocation and Rate Design Summary
- Table 3B – Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Table 4 – Illustrative Unbundled Rates

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)  
A.20-02-004 (WEMA)  
A.18-03-015, (2018 CEMA)  
A.19-09-012 (2019 CEMA)  
A.20-02-003 (Interim Rate Relief)  
A.19-11-003 (CARE/FERA Admin)  
A.20-07-002 (2021 ERRRA Forecast)  
A.18-12-009 (2020 GRC Phase I)  
A.19-04-015 (2020 Cost of Capital)  
A.18-03-001 (2018 Energy Storage)  
R.14-07-002 (NEM)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.12-08-007 (SWMEO)  
A.17-01-022 (SB350)  
A.17-01-012 (Demand Response)

R.12-11-005 (DG/SGIP/CSI)  
R.12-01-005 (ESPI)  
A.18-12-008 (2018 NDCTP)  
R.12-06-013 (Res Rate OIR)  
R.17-06-026 (PCIA OIR)  
A.20-09-014 (PUBA Trigger Application)  
A.17-01-015 (2018-2025 EE)  
A.14-01-007 (Green Option)  
A.16-06-013 (GRC Phase II)





## ADVICE LETTER SUMMARY

### ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415)973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6004-E-B

Tier Designation: 2

Subject of AL: Second Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 3.6%

Estimated system average rate effect (%): 0.13% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 3

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3A: Revenue Allocation and Rate Design

**BOLD RESULTS**

	Total														Residential				Total
Class/Schedule	Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA	Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$954,425,035	\$315,345,031	\$52,621,203	-\$27,587,815	\$0	\$1,464,137	\$851,798,591	\$122,227,316	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$51,419,549	\$10,003,023		\$2,323,922,162
EL-1	\$749,743,265	\$519,306,949	\$171,580,772	\$28,631,454	-\$15,010,665	\$0	\$796,637	\$99,389,631	\$18,478,582	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$26,188,531	(\$31,500,932)		\$791,893,137
TOTAL RES	\$3,023,711,967	\$1,473,731,985	\$486,925,804	\$81,252,657	-\$42,598,480	\$0	\$2,260,774	\$951,188,222	\$140,705,898	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$77,608,080	(\$21,497,909)		\$3,115,815,299
SMALL L&P																			
A-1	\$537,167,363	\$213,604,710	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$207,674,012	\$28,476,814	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,716,284			\$529,145,086
A-6	\$125,924,077	\$54,101,032	\$14,256,873	\$3,162,853	-\$1,658,195	\$0	\$66,196	\$45,963,488	\$6,936,438	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$222,073			\$127,856,795
A-15	\$13,903	\$1,356	\$351	\$78	-\$41	\$0	\$2	\$11,792	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,850
TC-1	\$3,660,085	\$1,428,789	\$398,898	\$88,555	-\$46,427	\$0	\$1,852	\$152,951	\$55,786	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,602,495
TOTAL SMALL	\$666,765,428	\$269,135,887	\$69,510,822	\$15,428,427	-\$8,088,690	\$0	\$322,739	\$255,177,242	\$35,469,221	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,938,357			\$660,618,227
MEDIUM L&P																			
A-10 T	\$176,058	\$92,392	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$24,481	\$14,203	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$172,307
A-10 P	\$5,482,273	\$2,525,015	\$847,317	\$150,675	-\$78,995	\$0	\$3,957	\$1,365,336	\$330,597	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,387,382
A-10 S	\$594,366,610	\$284,115,241	\$81,594,872	\$15,198,391	-\$7,968,089	\$0	\$381,021	\$152,011,126	\$33,546,076	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$257,970			\$583,134,030
TOTAL MEDIUM	\$600,024,941	\$286,732,648	\$82,469,605	\$15,355,610	-\$8,050,514	\$0	\$385,105	\$153,400,943	\$33,890,876	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$257,970			\$588,693,719
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$698,612	\$236,751	\$41,933	-\$21,984	\$0	\$1,106	\$165,362	\$88,672	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	-\$1,787			\$1,276,405
E-19 V T	\$1,594,481	\$946,342	\$239,406	\$59,934	-\$31,422	\$0	\$1,118	\$103,372	\$126,737	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,542,306
Total E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,818,711
E-19 FIRM P	\$59,703,902	\$29,927,432	\$7,823,355	\$1,926,792	-\$1,010,163	\$0	\$36,537	\$12,430,660	\$4,074,183	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$200,208			\$58,121,188
E-19 V P	\$22,761,474	\$11,563,110	\$2,977,308	\$750,716	-\$393,580	\$0	\$13,903	\$4,430,725	\$1,582,069	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,134,007
Total E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,255,195
E-19 FIRM S	\$198,185,730	\$99,675,799	\$22,579,190	\$5,569,352	-\$2,919,854	\$0	\$105,441	\$46,896,587	\$12,088,380	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$893,477			\$192,098,323
E-19 V S	\$439,664,681	\$222,334,394	\$46,887,604	\$12,827,042	-\$6,724,857	\$0	\$218,950	\$103,685,979	\$27,771,768	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,683,142
Total E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,781,465
E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,818,711
E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,255,195
E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,781,465
TOTAL E-19	\$723,234,355	\$365,145,690	\$80,743,613	\$21,175,769	-\$11,101,860	\$0	\$377,055	\$167,712,686	\$45,731,809	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$1,095,471			\$702,855,371
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,840,040
STANDBY																			
STANDBY T	\$54,566,502	\$25,214,124	\$16,123,010	\$1,946,971	-\$1,020,742	\$0	\$77,140	\$5,728,847	\$4,390,363	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$4,673,131			\$51,952,985
STANDBY P	\$3,805,720	\$849,147	\$503,046	\$51,301	-\$26,896	\$0	\$2,408	\$2,337,908	\$131,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$194,836			\$3,763,099
STANDBY S	\$1,314,463	\$448,452	\$169,878	\$31,074	-\$16,291	\$0	\$811	\$519,821	\$77,481	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	-\$88,351			\$1,209,371
TOTAL STANDBY	\$59,686,685	\$26,511,724	\$16,795,934	\$2,029,346	-\$1,063,929	\$0	\$80,359	\$8,586,577	\$4,599,083	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$4,956,317			\$56,925,456
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,238,919	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,817,133	\$162,095	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$2,831			\$4,611,340
AG-RA	\$4,923,744	\$1,466,773	\$353,497	\$94,898	-\$49,753	\$0	\$1,641	\$2,640,537	\$226,739	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,888,007
AG-VA	\$3,057,854	\$889,237	\$218,553	\$58,672	-\$30,760	\$0	\$1,015	\$1,665,158	\$140,184	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,037,070
AG-4A	\$100,774,072	\$26,740,680	\$6,360,677	\$1,707,565	-\$895,228	\$0	\$29,534	\$59,489,953	\$4,079,854	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$10,096			\$100,268,092
AG-5A	\$31,710,659	\$12,123,397	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,285,450	\$1,707,239	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$982			\$31,286,147
AG-1B	\$10,270,941	\$3,456,009	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,206,794	\$428,915	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$5,354			\$10,167,950
AG-RB	\$5,681,666	\$1,732,246	\$399,594	\$107,274	-\$56,240	\$0	\$1,855	\$3,031,529	\$248,325	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,638,296
AG-VB	\$3,926,762	\$1,269,312	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,883,383	\$209,911	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,891,934
AG-4B	\$205,565,404	\$71,505,883	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$101,230,489	\$8,710,584	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$97,626			\$203,314,602
AG-4C	\$23,300,977	\$7,868,661	\$1,819,624	\$488,490	-\$256,101	\$0	\$8,449	\$11,230,134	\$1,130,795	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$12,214			\$23,068,875
AG-5B	\$507,457,789	\$217,760,927	\$48,186,832	\$12,936,068	-\$6,782,016	\$0	\$223,744	\$178,971,582	\$27,197,147	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$607,364			\$498,834,999
AG-5C	\$310,282,687	\$152,994,495	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$69,579,844	\$21,611,644	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$234,662			\$303,955,914
Total AG A	\$145,103,337	\$42,459,006	\$9,847,103	\$2,643,519	-\$1,385,922	\$0	\$45,723	\$79,898,232	\$6,316,111	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$13,909			\$144,090,656
Total AG B	\$1,066,486,226	\$456,587,532	\$103,741,350	\$27,850,040	-\$14,600,992	\$0	\$481,697	\$371,133,753	\$59,537,323	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$957,220			\$1,048,872,571
TOTAL AG	\$1,211,589,563	\$499,046,538	\$113,588,453	\$30,493,559	-\$15,986,914	\$0	\$527,420	\$451,031,985	\$65,853,434	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$871,128			\$1,192,963,226
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
FPP T																			
TOTAL	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$263,656,068
E-20 FIRM P	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$310,285,484
FPP P																			
TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529														

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3A: Revenue Allocation and Rate Design

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00117	\$0.27293	2.20%
EL-1	4,632,937,662	\$0.16183	\$0.11209	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00565	-\$0.00680	\$0.17093	5.62%
TOTAL RES	13,147,709,854	\$0.22998	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07235	\$0.01070	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00164	\$0.23699	3.05%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.26855	-1.49%
A-6	511,788,493	\$0.24605	\$0.10571	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08981	\$0.01355	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043		\$0.24982	1.53%
A-15	12,624	\$1.10130	\$0.10741	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93409	\$0.01447	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09715	-0.38%
TC-1	14,329,292	\$0.25543	\$0.09971	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10663	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25141	-1.57%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10780	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10221	\$0.01421	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078		\$0.26462	-0.92%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16274	-2.13%
A-10 P	24,381,091	\$0.22486	\$0.10356	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05600	\$0.01356	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22097	-1.73%
A-10 S	2,459,286,627	\$0.24168	\$0.11553	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06181	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23712	-1.89%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23692	-1.89%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026		\$0.18811	-3.60%
E-19 V T	9,998,022	\$0.16441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01086	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15903	-3.27%
Total E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 FIRM P	311,778,662	\$0.19149	\$0.09599	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064		\$0.18642	-2.65%
E-19 V P	121,475,160	\$0.18738	\$0.09519	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03647	\$0.01302	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18221	-2.76%
Total E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18524	-2.68%
E-19 FIRM S	901,189,624	\$0.21992	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05204	\$0.01341	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.21316	-3.07%
E-19 V S	2,075,573,104	\$0.21183	\$0.10712	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04996	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.20606	-2.73%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20821	-2.83%
E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17100	-3.42%
E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18524	-2.68%
E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20821	-2.83%
TOTAL E-19	3,426,499,865	\$0.21107	\$0.10657	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032		\$0.20512	-2.82%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29719	-1.24%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483		\$0.16491	-4.79%
STANDBY P	8,301,158	\$0.45846	\$0.10229	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347		\$0.45332	-1.12%
STANDBY S	5,028,099	\$0.26142	\$0.08919	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10338	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01757		\$0.24052	-8.00%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02615	\$0.01401	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01509		\$0.17336	-4.63%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00026		\$0.42006	-0.55%
AG-RA	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31832	-0.73%
AG-VA	9,493,856	\$0.32209	\$0.09366	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31990	-0.68%
AG-4A	276,305,023	\$0.36472	\$0.09678	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.36289	-0.50%
AG-5A	115,621,440	\$0.27426	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.27059	-1.34%
AG-1B	29,981,592	\$0.34257	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00018		\$0.33914	-1.00%
AG-RB	17,358,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32482	-0.76%
AG-VB	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26524	-0.89%
AG-4B	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00016		\$0.33392	-1.09%
AG-4C	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29185	-1.00%
AG-5B	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00029		\$0.23831	-1.70%
AG-5C	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.18274	-2.04%
Total AG A	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.33685	-0.70%
Total AG B	4,506,478,988	\$0.23666	\$0.10132	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08236	\$0.01321	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00021		\$0.23275	-1.65%
TOTAL AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020		\$0.24177	-1.54%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010												

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3A: Revenue Allocation and Rate Design

DA/CCA RESULTS

	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,259,252,175	\$178,963,658	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$77,881,050	\$38,906,989	\$518,693,940	\$2,559,818,794
EL-1	<u>\$169,918,424</u>	<u>\$88,745,504</u>	<u>\$14,808,843</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$50,616,710</u>	<u>\$9,557,546</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$16,808,104</u>	<u>-\$17,409,080</u>	<u>\$89,842,517</u>	<u>\$225,661,951</u>
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$188,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$94,689,153	\$21,497,909	\$608,536,457	\$2,785,480,745
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$19,130		\$157,457,073	\$747,537,823
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$73,797,989	\$11,343,904	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$1,193		\$33,484,625	\$153,205,384
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$175,256	\$4,609	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$14,801	\$207,765
TC-1	<u>\$4,545,999</u>	<u>\$689,974</u>	<u>\$153,174</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,642,562</u>	<u>\$96,493</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,024,048</u>	<u>\$4,783,573</u>
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$20,322		\$191,980,547	\$905,734,545
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$43,206	\$129,235
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,364,477	\$612,174	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$1,958,918	\$6,807,348
A-10 S	<u>\$762,085,050</u>	<u>\$150,599,756</u>	<u>\$30,991,971</u>	<u>-\$16,248,218</u>	<u>\$0</u>	<u>\$703,253</u>	<u>\$315,895,079</u>	<u>\$68,343,492</u>	<u>\$4,644,814</u>	<u>\$28,970,953</u>	<u>\$184,246</u>	<u>\$1,590,803</u>	<u>\$14,560,970</u>	<u>\$0</u>	<u>-\$13,316</u>		<u>\$209,085,186</u>	<u>\$809,308,989</u>
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$13,316		\$211,087,310	\$816,245,573
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	-\$302		\$199,185	\$587,568
E-19 V T	<u>\$656,705</u>	<u>\$139,601</u>	<u>\$47,554</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$71,080</u>	<u>\$100,558</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$306,809</u>	<u>\$718,142</u>
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$505,994	\$1,305,710
E-19 FIRM P	\$62,348,531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$93,647		\$17,532,477	\$65,054,941
E-19 V P	<u>\$24,373,313</u>	<u>\$5,153,995</u>	<u>\$1,209,853</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,100,815</u>	<u>\$2,558,222</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,192,962</u>	<u>\$25,560,057</u>
Total E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$24,725,439	\$90,614,997
E-19 FIRM S	\$341,824,012	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$133,395,769	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$188,759		\$89,675,783	\$355,969,677
E-19 V S	<u>\$730,220,635</u>	<u>\$125,589,449</u>	<u>\$37,536,675</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$288,781,535</u>	<u>\$81,147,603</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,879</u>	<u>\$0</u>	<u>\$0</u>		<u>\$186,610,762</u>	<u>\$760,945,810</u>
Total E-19 S	\$1,072,044,647	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$188,759		\$276,286,545	\$1,116,915,487
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$505,994	\$1,305,710
E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$24,725,439	\$90,614,997
E-19 S	<u>\$1,072,044,647</u>	<u>\$186,586,719</u>	<u>\$54,409,294</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$422,177,304</u>	<u>\$117,705,251</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$188,759</u>		<u>\$276,286,545</u>	<u>\$1,116,915,487</u>
TOTAL E-19	\$1,159,977,970	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,275	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$282,708		\$301,517,977	\$1,208,836,194
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,159,747	\$29,944,926
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,485,762	\$566,296	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,182,521	\$6,039,745
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,748,834	\$103,208	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$53,839	\$2,387,491
STANDBY S	<u>\$399,381</u>	<u>\$55,752</u>	<u>\$10,625</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$251,405</u>	<u>\$26,493</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>-\$300</u>		<u>\$49,725</u>	<u>\$411,132</u>
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,486,001	\$695,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	-\$300		\$1,286,085	\$8,838,367
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$396,722	\$3,301,472
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,598	\$42,047
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$290,469	\$25,446	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$49,974	\$428,056
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,529,479	\$747,951	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,875,137	\$14,979,896
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$695,818	\$3,761,928
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$3,996,099	\$305,978	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$760,312	\$5,833,968
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,257	\$88,806
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$201,927	\$19,597	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$40,164	\$311,104
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,062,011	\$37,136,160
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$30,312	\$1,460	\$3,297	\$30,450	\$0	\$0		\$257,516	\$2,242,162
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$4,089		\$11,697,579	\$51,714,231
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$27,471		\$17,629,648	\$57,054,972
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,278,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,022,250	\$22,513,399
Total AG B	<u>\$146,824,121</u>	<u>\$23,068,874</u>	<u>\$6,192,989</u>	<u>-\$3,246,810</u>	<u>\$0</u>	<u>\$107,115</u>	<u>\$68,538,146</u>	<u>\$13,263,519</u>	<u>\$928,153</u>	<u>\$5,814,918</u>	<u>\$31,886</u>	<u>\$317,883</u>	<u>\$2,935,804</u>	<u>\$0</u>	<u>-\$31,560</u>		<u>\$36,460,486</u>	<u>\$154,381,405</u>
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$83,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$31,560		\$39,482,737	\$176,894,804
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$65,791,266	\$207,530,234
FPP T	<u>\$3,931,920</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$460,386</u>	<u>\$3,472,498</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,214,639</u>
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,249,065	\$45,860,467	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$65,791,266	\$211,744,873
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$4,386,445		\$99,574,817	\$454,651,

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3A: Revenue Allocation and Rate Design

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																				
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00312	\$0.04160	\$0.20532	9.69%
EL-1	2,396,336,546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02112	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00701	-\$0.00726	\$0.03749	\$0.09417	32.81%
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.08813	\$0.01268	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00637	\$0.00145	\$0.04094	\$0.18740	11.26%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04100	\$0.19464	6.15%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228	6.41%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55039	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04648	\$0.65248	1.67%
TC-1	24,785,359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10662	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04132	\$0.19300	5.23%
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.19245	6.19%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03160	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04459	\$0.13336	8.16%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04318	\$0.15006	6.47%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04169	\$0.16138	6.20%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16127	6.20%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04079	\$0.12034	5.91%
E-19 V T	7,694,789	\$0.08534	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00924	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.03987	\$0.09333	9.36%
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04023	\$0.10381	7.78%
E-19 FIRM P	536,629,819	\$0.11619	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03267	\$0.12123	4.34%
E-19 V P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04138	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03674	\$0.13056	4.87%
Total E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03376	\$0.12372	4.49%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00007		\$0.03285	\$0.13038	4.14%
E-19 V S	6,073,895,711	\$0.12022	\$0.02068	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04754	\$0.01336	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03072	\$0.12528	4.21%
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03138	\$0.12686	4.19%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.04023	\$0.10381	7.78%
E-19 P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03376	\$0.12372	4.49%
E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03138	\$0.12686	4.19%
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04731	\$0.01335	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03158	\$0.12659	4.21%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711	3.95%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.14863	0.41%
STANDBY P	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.26789	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00825	\$0.36572	0.91%
STANDBY S	1,719,265	\$0.23230	\$0.03243	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.14623	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00017		\$0.02892	\$0.23913	2.94%
TOTAL STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07131	\$0.01424	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00001		\$0.02631	\$0.18080	0.66%
AGRICULTURE																				
AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03892	\$0.32389	3.15%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16855	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02900	\$0.24839	1.85%
AG-4A	50,654,407	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.20787	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03702	\$0.29573	3.11%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03456	\$0.18684	3.96%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03555	\$0.27277	3.30%
AG-RB	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13924	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03327	\$0.22290	4.04%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02932	\$0.22711	2.88%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15448	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03996	\$0.24482	3.74%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14056	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02478	\$0.21572	3.03%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08062	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.03790	\$0.16757	4.78%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02856	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00005		\$0.03469	\$0.11226	6.73%
Total AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18440	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03648	\$0.27172	3.23%
Total AG B	1,002,101,819	\$0.14652	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.06839	\$0.01324	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03638	\$0.15406	5.15%
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07725	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03639	\$0.16304	4.90%
E-20 CLASS																				
E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00107	\$0.01219	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00071		\$0.01891	\$0.05966	5.48%
FPP T	304,202,831	\$0.01293																		

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	Revenue At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$954,425,035	\$315,345,031	\$52,621,203	-\$27,587,815	\$0	\$1,464,137	\$851,798,591	\$122,227,316	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$106,815,145	\$10,003,023		\$2,268,526,567
EL-1	\$749,743,265	\$519,306,949	\$171,580,772	\$28,631,454	-\$15,010,665	\$0	\$796,637	\$99,389,631	\$18,478,582	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$54,402,105	(\$31,500,932)		\$763,679,563
TOTAL RES	\$3,023,711,967	\$1,473,731,985	\$486,925,804	\$81,252,657	-\$42,598,480	\$0	\$2,260,774	\$951,188,222	\$140,705,898	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$161,217,250	(\$21,497,909)		\$3,032,206,130
SMALL L&P																			
A-1	\$537,167,363	\$213,604,710	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$207,674,012	\$28,476,814	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,871,444			\$528,989,926
A-6	\$125,924,077	\$54,101,032	\$14,256,873	\$3,162,853	-\$1,658,195	\$0	\$66,196	\$45,963,488	\$6,936,438	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$102,155			\$127,976,714
A-15	\$13,903	\$1,356	\$351	\$78	-\$41	\$0	\$2	\$11,792	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,850
TC-1	\$3,660,085	\$1,428,789	\$398,898	\$88,555	-\$46,427	\$0	\$1,852	\$1,527,951	\$55,786	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,602,495
TOTAL SMALL	\$666,765,428	\$269,135,887	\$69,510,822	\$15,428,427	-\$8,088,690	\$0	\$322,739	\$255,177,242	\$35,469,221	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,973,598			\$660,582,986
MEDIUM L&P																			
A-10 T	\$176,058	\$92,392	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$24,481	\$14,203	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$172,307
A-10 P	\$5,482,273	\$2,525,015	\$847,317	\$150,675	-\$78,995	\$0	\$3,957	\$1,365,336	\$330,597	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,387,382
A-10 S	\$594,366,610	\$284,115,241	\$81,594,872	\$15,198,391	-\$7,968,089	\$0	\$381,021	\$152,011,126	\$33,546,076	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$96,319			\$583,295,682
TOTAL MEDIUM	\$600,024,941	\$286,732,648	\$82,469,605	\$15,355,610	-\$8,050,514	\$0	\$385,105	\$153,400,943	\$33,890,876	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$96,319			\$588,855,370
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$698,612	\$236,751	\$41,933	-\$21,984	\$0	\$1,106	\$165,362	\$88,672	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	\$0			\$1,278,192
E-19 V T	\$1,594,481	\$946,342	\$239,406	\$59,934	-\$31,422	\$0	\$1,118	\$103,372	\$126,737	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,542,306
Total E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,820,498
E-19 FIRM P	\$59,703,902	\$29,927,432	\$7,823,355	\$1,926,792	-\$1,010,163	\$0	\$36,537	\$12,430,660	\$4,074,183	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$272,823			\$58,048,572
E-19 V P	\$22,761,474	\$11,563,110	\$2,977,308	\$750,716	-\$393,580	\$0	\$13,903	\$4,430,725	\$1,582,069	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,134,007
Total E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$80,182,580
E-19 FIRM S	\$198,185,730	\$99,675,799	\$22,579,190	\$5,569,352	-\$2,919,854	\$0	\$105,441	\$46,896,587	\$12,088,380	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$361,199			\$192,630,600
E-19 V S	\$439,664,681	\$222,334,394	\$46,887,604	\$12,827,042	-\$6,724,857	\$0	\$218,950	\$103,685,979	\$27,771,768	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,683,142
Total E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$620,313,743
E-19 T	\$2,918,568	\$1,644,954	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$268,734	\$215,409	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,820,498
E-19 P	\$82,465,376	\$41,490,542	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$16,861,385	\$5,656,251	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$80,182,580
E-19 S	\$637,850,411	\$322,010,194	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$150,582,567	\$39,860,148	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$620,313,743
TOTAL E-19	\$723,234,355	\$365,145,690	\$80,743,613	\$21,175,769	-\$11,101,860	\$0	\$377,055	\$167,712,686	\$45,731,809	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$634,022			\$703,316,820
STREETLIGHTS	\$23,126,928	\$6,863,864	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,810,318	\$332,477	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,840,040
STANDBY																			
STANDBY T	\$54,566,502	\$25,214,124	\$16,123,010	\$1,946,971	-\$1,020,742	\$0	\$77,140	\$5,728,847	\$4,390,363	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$3,304,078			\$53,322,038
STANDBY P	\$3,805,720	\$849,147	\$503,046	\$51,301	-\$26,896	\$0	\$2,408	\$2,337,908	\$131,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$173,255			\$3,784,680
STANDBY S	\$1,314,463	\$448,452	\$169,878	\$31,074	-\$16,291	\$0	\$811	\$519,821	\$77,481	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	\$0			\$1,297,722
TOTAL STANDBY	\$59,686,685	\$26,511,724	\$16,795,934	\$2,029,346	-\$1,063,929	\$0	\$80,359	\$8,586,577	\$4,599,083	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$3,477,333			\$58,404,440
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,238,919	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,817,133	\$162,095	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$1,510			\$4,612,661
AG-RA	\$4,923,744	\$1,466,773	\$353,497	\$94,898	-\$49,753	\$0	\$1,641	\$2,640,537	\$226,739	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,888,007
AG-VA	\$3,057,854	\$889,237	\$218,553	\$58,672	-\$30,760	\$0	\$1,015	\$1,665,158	\$140,184	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,037,070
AG-4A	\$100,774,072	\$26,740,680	\$6,360,677	\$1,707,565	-\$895,228	\$0	\$29,534	\$59,489,953	\$4,079,854	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$3,243			\$100,274,946
AG-5A	\$31,710,659	\$12,123,397	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,285,450	\$1,707,239	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$195			\$31,286,934
AG-1B	\$10,270,941	\$3,456,009	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,206,794	\$428,915	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$1,860			\$10,171,443
AG-RB	\$5,681,666	\$1,732,246	\$399,594	\$107,274	-\$56,240	\$0	\$1,855	\$3,031,529	\$248,325	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,638,296
AG-VB	\$3,926,762	\$1,269,312	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,883,383	\$209,911	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,891,934
AG-4B	\$205,565,404	\$71,505,883	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$101,230,489	\$8,710,584	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$37,546			\$203,374,681
AG-4C	\$23,300,977	\$7,868,661	\$1,819,624	\$488,490	-\$256,101	\$0	\$8,449	\$11,230,134	\$1,130,795	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$11,660			\$23,069,429
AG-5B	\$507,457,789	\$217,760,927	\$48,186,832	\$12,936,068	-\$6,782,016	\$0	\$223,744	\$178,971,582	\$27,197,147	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$61,897			\$499,380,466
AG-5C	\$310,282,687	\$152,994,495	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$69,579,844	\$21,611,644	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$389,304			\$303,801,272
Total AG A	\$145,103,337	\$42,459,006	\$9,847,103	\$2,643,519	-\$1,385,922	\$0	\$45,723	\$79,898,232	\$6,316,111	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$4,948			\$144,099,617
Total AG B	\$1,066,486,226	\$456,587,532	\$103,741,350	\$27,850,040	-\$14,600,992	\$0	\$481,697	\$371,133,753	\$59,537,323	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$502,268			\$1,049,327,523
TOTAL AG	\$1,211,589,563	\$499,046,538	\$113,588,453	\$30,493,559	-\$15,986,914	\$0	\$527,420	\$451,031,985	\$65,853,434	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$507,216			\$1,193,427,139
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$262,832,387
FPP T																			
TOTAL	\$272,503,109	\$175,508,231	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,912,863	\$23,397,940	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$262,832,387
E-20 FIRM P	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$3,499,669			\$311,921,055
FPP P																			
TOTAL	\$320,381,041	\$173,444,565	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$56,883,707	\$22,639,177	\$1,640,451	\$10,277,496	\$							



Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01254	\$0.00117	\$0.26642	-0.24%
EL-1	4,632,937,662	\$0.16183	\$0.11209	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01174	-\$0.00680	\$0.16484	1.86%
TOTAL RES	13,147,709,854	\$0.22998	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07235	\$0.01070	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01226	-\$0.00164	\$0.23063	0.28%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00095		\$0.26847	-1.52%
A-6	511,788,493	\$0.24605	\$0.10571	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08981	\$0.01355	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00020		\$0.25006	1.63%
A-15	12,624	\$1.10130	\$0.10741	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93409	\$0.01447	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09715	-0.38%
TC-1	14,329,292	\$0.25543	\$0.09971	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10663	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25141	-1.57%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10780	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10221	\$0.01421	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00079		\$0.26460	-0.93%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16274	-2.13%
A-10 P	24,381,091	\$0.22486	\$0.10356	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05600	\$0.01356	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22097	-1.73%
A-10 S	2,459,286,627	\$0.24168	\$0.11553	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06181	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23718	-1.86%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23699	-1.86%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18838	-3.47%
E-19 V T	9,998,022	\$0.16441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01086	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15903	-3.27%
Total E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.17111	-3.36%
E-19 FIRM P	311,778,662	\$0.19149	\$0.09599	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00088		\$0.18619	-2.77%
E-19 V P	121,475,160	\$0.18738	\$0.09519	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03647	\$0.01302	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18221	-2.76%
Total E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18507	-2.77%
E-19 FIRM S	901,189,624	\$0.21992	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05204	\$0.01341	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00040		\$0.21375	-2.80%
E-19 V S	2,075,573,104	\$0.21183	\$0.10712	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04996	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000		\$0.20606	-2.73%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20839	-2.75%
E-19 T	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.17111	-3.36%
E-19 P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18507	-2.77%
E-19 S	2,976,762,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20839	-2.75%
TOTAL E-19	3,426,499,865	\$0.21107	\$0.10657	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00019		\$0.20526	-2.75%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29719	-1.24%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01049		\$0.16925	-2.28%
STANDBY P	8,301,158	\$0.45846	\$0.10229	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02087		\$0.45592	-0.55%
STANDBY S	5,028,099	\$0.26142	\$0.08919	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10338	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.25809	-1.27%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02615	\$0.01401	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01059		\$0.17786	-2.15%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.42018	-0.53%
AG-RA	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31832	-0.73%
AG-VA	9,493,856	\$0.32209	\$0.09366	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.31990	-0.68%
AG-4A	276,305,023	\$0.36472	\$0.09678	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.36291	-0.50%
AG-5A	115,621,440	\$0.27426	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.27060	-1.34%
AG-1B	29,981,592	\$0.34257	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.33926	-0.97%
AG-RB	17,358,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32482	-0.76%
AG-VB	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26524	-0.89%
AG-4B	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.33402	-1.07%
AG-4C	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29186	-0.99%
AG-5B	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.23857	-1.59%
AG-5C	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00023		\$0.18265	-2.09%
Total AG A	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.33688	-0.69%
Total AG B	4,506,478,988	\$0.23666	\$0.10132	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08236	\$0.01321	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00011		\$0.23285	-1.61%
TOTAL AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00010		\$0.24187	-1.50%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00											

Pacific Gas & Electric Company  
2021 Annual Electric True-up: Second Supplement  
Effective Friday, January 1, 2021  
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

DA/CCA RESULTS	Total													Residential				Total
	Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	& Small Business	Climate Credit & EITE	CIA	PCIA	Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue at Present Rates	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,259,252,175	\$178,963,658	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$161,784,297	\$38,906,989	\$518,693,940	\$2,475,915,547
EL-1	<u>\$169,918,424</u>	<u>\$88,745,504</u>	<u>\$14,808,843</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$50,616,710</u>	<u>\$9,557,546</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$34,915,904</u>	<u>-\$17,409,080</u>	<u>\$89,842,517</u>	<u>\$207,554,151</u>
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$188,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$196,700,201	\$21,497,909	\$608,536,457	\$2,683,469,698
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$20,859		\$157,457,073	\$747,536,094
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$73,797,989	\$11,343,904	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$549		\$33,484,625	\$153,206,028
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$175,256	\$4,609	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$14,801	\$207,765
TC-1	<u>\$4,545,999</u>	<u>\$689,974</u>	<u>\$153,174</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,642,562</u>	<u>\$96,493</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,024,048</u>	<u>\$4,783,573</u>
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$21,408		\$191,980,547	\$905,733,460
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$43,206	\$129,235
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,364,477	\$612,174	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$1,958,918	\$6,807,348
A-10 S	\$762,085,050	\$150,599,756	\$30,991,971	-\$16,248,218	\$0	\$703,253	\$315,895,079	\$68,343,492	\$4,644,814	\$28,970,953	\$184,246	\$1,590,803	\$14,560,970	\$0	-\$4,972		\$209,085,186	\$809,317,334
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$4,972		\$211,087,310	\$816,253,917
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	\$0		\$199,185	\$587,870
E-19 V T	<u>\$656,705</u>	<u>\$139,601</u>	<u>\$47,554</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$71,080</u>	<u>\$100,558</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$306,809</u>	<u>\$718,142</u>
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$505,994	\$1,306,012
E-19 FIRM P	\$62,348,531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$127,613		\$17,532,477	\$65,020,975
E-19 V P	<u>\$24,373,313</u>	<u>\$5,153,995</u>	<u>\$1,209,853</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,100,815</u>	<u>\$2,558,222</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,192,962</u>	<u>\$25,560,057</u>
Total E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$24,725,439	\$90,581,032
E-19 FIRM S	\$341,824,012	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$133,395,769	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$76,308		\$89,675,783	\$356,082,128
E-19 V S	<u>\$730,220,635</u>	<u>\$125,589,449</u>	<u>\$37,536,675</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$288,781,535</u>	<u>\$81,147,603</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,879</u>	<u>\$0</u>	<u>\$0</u>		<u>\$186,610,762</u>	<u>\$760,945,810</u>
Total E-19 S	\$1,072,044,647	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$76,308		\$276,286,545	\$1,117,027,938
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$505,994	\$1,306,012
E-19 P	\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$24,725,439	\$90,581,032
E-19 S	<u>\$1,072,044,647</u>	<u>\$186,586,719</u>	<u>\$54,409,294</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$422,177,304</u>	<u>\$117,705,251</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$76,308</u>		<u>\$276,286,545</u>	<u>\$1,117,027,938</u>
TOTAL E-19	\$1,159,977,970	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,275	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$203,921		\$301,517,977	\$1,208,914,982
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,159,747	\$29,944,926
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,485,762	\$566,296	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,182,521	\$6,039,745
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,748,834	\$103,208	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$53,839	\$2,387,491
STANDBY S	<u>\$399,381</u>	<u>\$55,752</u>	<u>\$10,625</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$251,405</u>	<u>\$26,493</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>\$0</u>		<u>\$49,725</u>	<u>\$411,432</u>
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,486,001	\$695,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	\$0		\$1,286,085	\$8,838,668
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$396,722	\$3,301,472
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,598	\$42,047
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$290,469	\$25,446	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$49,974	\$428,056
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,529,479	\$747,951	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,875,137	\$14,979,896
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$695,818	\$3,761,928
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$3,996,099	\$305,978	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$760,312	\$5,833,968
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,257	\$88,806
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$201,927	\$19,597	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$40,164	\$311,104
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,062,011	\$37,136,160
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$60,312	\$30	\$3,297	\$30,450	\$0	\$0		\$257,516	\$2,242,162
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$417		\$11,697,579	\$51,717,904
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$45,574		\$17,629,648	\$57,036,869
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,278,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,022,250	\$22,513,399
Total AG B	<u>\$146,824,121</u>	<u>\$23,068,874</u>	<u>\$6,192,989</u>	<u>-\$3,246,810</u>	<u>\$0</u>	<u>\$107,115</u>	<u>\$68,538,146</u>	<u>\$13,263,519</u>	<u>\$928,153</u>	<u>\$5,814,918</u>	<u>\$31,886</u>	<u>\$317,883</u>	<u>\$2,935,804</u>	<u>\$0</u>	<u>-\$45,990</u>		<u>\$36,460,486</u>	<u>\$154,366,974</u>
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$83,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$45,990		\$39,482,737	\$176,880,374
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$65,791,266	\$207,150,798
FPP T	<u>\$3,931,920</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$460,386</u>	<u>\$3,472,498</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,214,639</u>
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,249,065	\$45,860,467	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$65,791,266	\$211,365,437
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$2,989,365		\$99,574,817	\$456,048,815
FPP P	<u>\$538,242</u>	<u>\$0</u>																

**Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)**

PCA RESULTS															Residential				Total	
	Total Sales	Revenue													& Small Business					
Class/Schedule	(kWh)	At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01298	\$0.00312	\$0.04160	\$0.19859	6.09%
EL-1	2,396,336,546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02112	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01457	-\$0.00726	\$0.03749	\$0.08661	22.15%
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.08813	\$0.01268	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01323	\$0.00145	\$0.04094	\$0.18054	7.18%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00001		\$0.04100	\$0.19464	6.15%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228	6.41%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55039	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04648	\$0.65248	1.67%
TC-1	24,785,359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10662	\$0.00389	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04132	\$0.19300	5.23%
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.19245	6.19%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03160	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04459	\$0.13336	8.16%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04318	\$0.15006	6.47%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04169	\$0.16138	6.20%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16128	6.20%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04079	\$0.12040	5.97%
E-19 V T	7,694,789	\$0.08534	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00924	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.03987	\$0.09333	9.36%
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04023	\$0.10384	7.80%
E-19 FIRM P																				

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 4

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
10	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
11	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
16	TRA (\$/kWh)	.00294																	.16427	5.00
17	(FERA or Medical)																			
18	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
19																				
20	CRS Wildfire Fund Charge																		.00580	
21	CRS Ongoing CTC																		.00004	
22	CRS Energy Cost Recovery Amount																		.00032	
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
26																				
27																				
28	E TOU B non-tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.03704	.00017	.12101	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.21690	.00000	.40392	
33	Off-Peak	.03704	.00017	.12101	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11384	.00000	.30086	
34																				
35	Winter																			
36	Peak	.03704	.00017	.09038	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11006	.00000	.26645	
37	Off-Peak	.03704	.00017	.09038	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09126	.00000	.24765	
38																				
39	MINIMUM DELIVERY RATE																			
40	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
41	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
42	TRA (\$/kWh)	.00294																	.16427	5.00
43	(FERA or Medical)																			
44	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
45																				
46	CRS Wildfire Fund Charge																		.00580	
47	CRS Ongoing CTC																		.00004	
48	CRS Energy Cost Recovery Amount																		.00032	
49																				
50	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
51	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
52																				
53																				
54																				
55																				
56																				
57																				
58																				
59																				
60																				
61																				
62																				
63																				
64																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
65	EM																			
66																				
67	ENERGY CHARGE (\$/kWh)																			
68	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
69	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
70	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
71																				
72	MINIMUM DELIVERY RATE																			
73	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
74	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
75	TRA (\$/kWh)	.00294																		
76	(Medical)																		.16427	5.00
77	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
78																				
79	CRS Wildfire Fund Charge																		.00580	
80	CRS Ongoing CTC																		.00004	
81	CRS Energy Cost Recovery Amount																		.00032	
82																				
83																				
84	EM TOU																			
85																				
86	ENERGY CHARGE (\$/kWh)																			
87	Summer																			
88	Peak																			
89	Tier 1 (0% - 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)	.41101	
90	Tier 2 (> 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)	.48417	
91	Part-Peak																			
92	Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)	.29258	
93	Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	.04153	.36573	
94	Off-Peak																			
95	Tier 1 (0% - 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153	.21735	
96	Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468	.29050	
97																				
98	Winter																			
99	Part-Peak																			
100	Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05998)	.23852	
101	Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	.01317	.31167	
102	Off-Peak																			
103	Tier 1 (0% - 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)	.22169	
104	Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	.04860	.29484	
105																				
106	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
107																				
108	MINIMUM DELIVERY RATE																			
109	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
110	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
111	TRA (\$/kWh)	.00294																		
112	(Medical)																		.16427	5.00
113	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
114																				
115	CRS Wildfire Fund Charge																		.00580	
116	CRS Ongoing CTC																		.00004	
117	CRS Energy Cost Recovery Amount																		.00032	
118																				
119																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
6	ES	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
120																				
121																				
122	ENERGY CHARGE (\$/kWh)																			
123	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
124	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
125	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
126																				
127	MINIMUM DELIVERY RATE																			
128	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
129	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
130	TRA (\$/kWh)	.00294																		
131	(FERA or Medical)																		.16427	5.00
132	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
133																				
134	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
135																				
136	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
137																				
138	CRS Wildfire Fund Charge																		.00580	
139	CRS Ongoing CTC																		.00004	
140	CRS Energy Cost Recovery Amount																		.00032	
141																				
142	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
144																				
145																				
146	ESR																			
147																				
148	ENERGY CHARGE (\$/kWh)																			
149	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
150	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
151	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
152																				
153	MINIMUM DELIVERY RATE																			
154	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
155	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
156	TRA (\$/kWh)	.00294																		
157	(FERA or Medical)																		.16427	5.00
158	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
159																				
160	CRS Wildfire Fund Charge																		.00580	
161	CRS Ongoing CTC																		.00004	
162	CRS Energy Cost Recovery Amount																		.00032	
163																				
164	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
166																				
167																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
168	ET	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
169																				
170	ENERGY CHARGE (\$/kWh)																			
171	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24986	
172	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443	
173	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304	
174																				
175	MINIMUM DELIVERY RATE																			
176	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
177	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
178	TRA (\$/kWh)	.00294																		
179	(FERA or Medical)																		.16427	5.00
180	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
181																				
182	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
183																				
184	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
185																				
186	CRS Wildfire Fund Charge																		.00580	
187	CRS Ongoing CTC																		.00004	
188	CRS Energy Cost Recovery Amount																		.00032	
189																				
190	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
192																				
193																				
194	E-6																			
195																				
196	ENERGY CHARGE (\$/kWh)																			
197	Summer																			
198	Peak																			
199	Tier 1 (0% - 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)	.41101	
200	Tier 2 (> 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)	.48417	
201	Part-Peak																			
202	Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)	.29258	
203	Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	.04153	.36573	
204	Off-Peak																			
205	Tier 1 (0% - 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153	.21735	
206	Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468	.29050	
207																				
208	Winter																			
209	Part-Peak																			
210	Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05998)	.23852	
211	Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	.01317	.31167	
212	Off-Peak																			
213	Tier 1 (0% - 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)	.22169	
214	Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	.04860	.29484	
215																				
216	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
217																				
218	MINIMUM DELIVERY RATE																			
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
220	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
221	TRA (\$/kWh)	.00294																		
222	(FERA or Medical)																		.16427	5.00
223	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
224																				
225	CRS Wildfire Fund Charge																		.00580	
226	CRS Ongoing CTC																		.00004	
227	CRS Energy Cost Recovery Amount																		.00032	
228																				
229	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
230	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
231																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
232	EVA																			
233																				
234	ENERGY CHARGE (\$/kWh)																			
235	Summer																			
236	Peak	.03704	.00017	.20756	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.26434		.53791	
237	Part-Peak	.03704	.00017	.10378	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.12739		.29718	
238	Off-Peak	.03704	.00017	.01494	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06402		.14497	
239																				
240	Winter																			
241	Peak	.03704	.00017	.22098	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09878		.38577	
242	Part-Peak	.03704	.00017	.11049	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06171		.23821	
243	Off-Peak	.03704	.00017	.01591	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06630		.14822	
244																				
245	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
246																				
247	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
248																				
249	MINIMUM DELIVERY RATE																			
250	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
251	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
252	TRA (\$/kWh)	.00294																		
253																				
254	CRS Wildfire Fund Charge																		.00580	
255	CRS Ongoing CTC																		.00004	
256	CRS Energy Cost Recovery Amount																		.00032	
257																				
258																				
259	EVB																			
260																				
261	ENERGY CHARGE (\$/kWh)																			
262	Summer																			
263	Peak	.03704	.00017	.20157	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.26434		.53192	
264	Part-Peak	.03704	.00017	.10079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.12739		.29419	
265	Off-Peak	.03704	.00017	.01451	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06402		.14454	
266																				
267	Winter																			
268	Peak	.03704	.00017	.21461	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09878		.37940	
269	Part-Peak	.03704	.00017	.10731	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06171		.23503	
270	Off-Peak	.03704	.00017	.01545	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.06630		.14776	
271																				
272	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
273																				
274	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
275																				
276	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
277																				
278																				
279	CRS Wildfire Fund Charge																		.00580	
280	CRS Ongoing CTC																		.00004	
281	CRS Energy Cost Recovery Amount																		.00032	
282																				
283																				
284	EV2A																			
285																				
286	ENERGY CHARGE (\$/kWh)																			
287	Summer																			
288	Peak	.03704	.00017	.24049	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.17940		.48590	
289	Part-Peak	.03704	.00017	.17471	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13469		.37541	
290	Off-Peak	.03704	.00017	.01383	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09355		.17339	
291																				
292	Winter																			
293	Peak	.03704	.00017	.17025	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.12253		.35879	
294	Part-Peak	.03704	.00017	.16604	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11004		.34209	
295	Off-Peak	.03704	.00017	.02082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08656		.17339	
296																				
297	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
298																				
299	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
300																				
301	MINIMUM DELIVERY RATE																			
302	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
303	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
304	TRA (\$/kWh)	.00294																		
305	(FERA)																		.16427	5.00
306	CRS Wildfire Fund Charge																		.00580	
307	CRS Ongoing CTC																		.00004	
308	CRS Energy Cost Recovery Amount																		.00032	
309																				
310																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
311	ETOUD																			
312																				
313	ENERGY CHARGE (\$/kWh)																			
314	Summer																			
315	Peak	.03704	.00017	.12608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.17409		.36618	
316	Off-Peak	.03704	.00017	.11608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08913		.27122	
317																				
318	Winter																			
319	Peak	.03704	.00017	.09351	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13279		.29231	
320	Off-Peak	.03704	.00017	.09121	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11771		.27493	
321																				
322	MINIMUM DELIVERY RATE																			
323	(\$/meter/day)																		.32854	10.00
324	(\$/kWh)	0.03704	0.00017	0.10082	0.01435	0.00093	0.00580	0.00004	0.00032	0.00442	-									
325	TRA (\$/kWh)	0.00294																		
326	(FERA or Medical)																		.16427	5.00
327	TRA (\$/kWh) - Regular Chg	0.00294																		
328																				
329	CRS Wildfire Fund Charge																		.00580	
330	CRS Ongoing CTC																		.00004	
331	CRS Energy Cost Recovery Amount																		.00032	
332																				
333																				
334	E TOU C tiered																			
335																				
336	ENERGY CHARGE (\$/kWh)																			
337	Summer																			
338	Peak	.03704	.00017	.13164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.16187	.04676	.40628	
339	Off-Peak	.03704	.00017	.12164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.10843	.04676	.34284	
340	Baseline Credit																	(.07315)	(.07315)	
341																				
342	Winter																			
343	Peak	.03704	.00017	.08332	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11311	.04675	.30919	
344	Off-Peak	.03704	.00017	.08102	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09808	.04675	.29186	
345	Baseline Credit																	(.07315)	(.07315)	
346																				
347	MINIMUM DELIVERY RATE																			
348	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
349	(\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									
350	TRA (\$/kWh)	.00294																		
351	(FERA or Medical)																		.16427	5.00
352	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
353																				
354	CRS Wildfire Fund Charge																		.00580	
355	CRS Ongoing CTC																		.00004	
356	CRS Energy Cost Recovery Amount																		.00032	
357																				
358	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
359	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
360																				
361																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
362	<b>Residential SmartRate Program (E-RSMART)</b>																			
363	<b>ENERGY CHARGES (\$/kWh)</b>	SmartDay High-	SmartRate Non-	Tiered	Non-Tiered															
364		Price Period	High-Price Period	SmartRate	SmartRate															
365	Tier 1 (0% - 100%)	.60000	(.02394)	Participation	Participation															
366	Tier 2 (> 100%)	.60000	(.02394)		(.00750)															
367																				
368																				
369																				
370																				
371	<b>Other Residential Rates/Rate factors</b>																			
372	AB32 Bi Annual Climate Credit (\$/households)	(17.20)	(not currently being imported automatically)			(in April and October bill cycles)														
373	Residential FERA Discount percentage	.18	(not currently being imported automatically)			(50% on Delivery portion of MinBill)														
374	Medical >200% baseline discount (\$/kWh)	.04				(applies to non-CARE rates only)														
375	Employee Discount	.25	(not currently being imported automatically)			( up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)														
376																				
377	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
378	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
379	c) Schedule EV is not eligible to participate in the SmartRate program.																			
380	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
381	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																			
382																				
383																				
384																				
385																				
386																				
387																				
388																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
389	A-1																			
390																				
391	ENERGY CHARGE (\$/kWh)																			
392	Summer	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.12677		.27733	
393	Winter	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.08663		.21679	
394																				
395	CUSTOMER CHARGE (\$/meter/day)																			
396	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
397	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
398																				
399	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
400																				
401	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
402																				
403	CRS Wildfire Fund Charge																		.00580	
404	CRS Ongoing CTC																		.00003	
405	CRS Energy Cost Recovery Amount																		.00032	
406																				
407																				
408	A-1 TOU																			
409																				
410	ENERGY CHARGE (\$/kWh)																			
411	Summer																			
412	Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.14146		.29202	
413	Part-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.11781		.26837	
414	Off-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.09045		.24101	
415	Winter																			
416	Part-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.11761		.24777	
417	Off-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.09670		.22686	
418																				
419	CUSTOMER CHARGE (\$/meter/day)																			
420	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
421	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
422																				
423	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
424																				
425	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
426																				
427	CRS Wildfire Fund Charge																		.00580	
428	CRS Ongoing CTC																		.00003	
429	CRS Energy Cost Recovery Amount																		.00032	
430																				
431																				
432	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
433																				
434																				
435	PDP - Default (Every Event Day)																			
436	PDP Summer Credit (kWh) - Peak																.00884		.00884	
437	PDP Summer Credit (kWh) - Part-Peak																.00884		.00884	
438	PDP Summer Credit (kWh) - Off-Peak																.00884		.00884	
439																				
440	PDP - Alternate Event Day																			
441	PDP Summer Credit (kWh) - Peak																.00442		.00442	
442	PDP Summer Credit (kWh) - Part-Peak																.00442		.00442	
443	PDP Summer Credit (kWh) - Off-Peak																.00442		.00442	
444																				
445																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
446	A-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
447																				
448	ENERGY CHARGE (\$/kWh)																			
449	Summer																			
450	Peak	.02784	.00013	.15885	.01357	.00093	.00580	.00003	.00032	.00318	-						.39027		.60386	
451	Part-Peak	.02784	.00013	.10161	.01357	.00093	.00580	.00003	.00032	.00318	-						.15069		.30704	
452	Off-Peak	.02784	.00013	.08832	.01357	.00093	.00580	.00003	.00032	.00318	-						.09239		.23545	
453	Winter																			
454	Part-Peak	.02784	.00013	.07791	.01357	.00093	.00580	.00003	.00032	.00318	-						.11786		.25051	
455	Off-Peak	.02784	.00013	.07716	.01357	.00093	.00580	.00003	.00032	.00318	-						.10036		.23226	
456																				
457	METER CHARGE (\$/meter/day)																			
458	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
459	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
460	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
461																				
462	CUSTOMER CHARGE (\$/meter/day)																			
463	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
464	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
465																				
466																				
467																				
468																				
469	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
470																				
471	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
472																				
473	CRS Wildfire Fund Charge																		.00580	
474	CRS Ongoing CTC																		.00003	
475	CRS Energy Cost Recovery Amount																		.00032	
476																				
477																				
478	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
479																				
480																				
481	PDP - Default (Every Event Day)																			
482	PDP Summer Credit (kWh) - Peak																.44084		.44084	
483	PDP Summer Credit (kWh) - Part-Peak																.08817		.08817	
484	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
485																				
486	PDP - Alternate Event Day																			
487	PDP Summer Credit (kWh) - Peak																.22042		.22042	
488	PDP Summer Credit (kWh) - Part-Peak																.04408		.04408	
489	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
490																				
491																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
492	A-10																			
493																				
494	DEMAND CHARGE (\$/kW)																			
495	Transmission																			
496	Summer	8.80	.04	1.63	-	-	-	-	-	-	-						3.78		14.25	
497	Winter	8.80	.04	1.63	-	-	-	-	-	-	-						.00		10.47	
498	Primary																			
499	Summer	8.80	.04	7.05	-	-	-	-	-	-	-						4.79		20.68	
500	Winter	8.80	.04	4.83	-	-	-	-	-	-	-						.00		13.67	
501	Secondary																			
502	Summer	8.80	.04	7.55	-	-	-	-	-	-	-						5.51		21.90	
503	Winter	8.80	.04	4.57	-	-	-	-	-	-	-						.00		13.41	
504																				
505	ENERGY CHARGE (\$/kWh)																			
506	Transmission																			
507	Summer	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.09945		.13474	
508	Winter	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07868		.11397	
509	Primary																			
510	Summer	-	-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.10859		.17011	
511	Winter	-	-	.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.08484		.13633	
512	Secondary																			
513	Summer	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.11824		.18173	
514	Winter	-	-	.02344	.01367	.00093	.00580	.00004	.00032	.00290	-						.09093		.14097	
515																				
516	CUSTOMER CHARGE (\$/meter/day)	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
517																				
518																				
519																				
520																				
521	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
522																				
523	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
524	Transmission										.00000								.00000	
525	Primary										.00000								.00000	
526	Secondary										.00000								.00000	
527																				
528	CRS Wildfire Fund Charge																		.00580	
529	CRS Ongoing CTC																		.00004	
530	CRS Energy Cost Recovery Amount																		.00032	
531																				
532																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
533	<b>A-10 TOU</b>																			
534																				
535	<b>DEMAND CHARGE (\$/kW)</b>																			
536	<b>Transmission</b>																			
537	Summer	8.80	.04	1.63	-	-	-	-	-	-	-						3.78		14.25	
538	Winter	8.80	.04	1.63	-	-	-	-	-	-	-						.00		10.47	
539	<b>Primary</b>																			
540	Summer	8.80	.04	7.05	-	-	-	-	-	-	-						4.79		20.68	
541	Winter	8.80	.04	4.83	-	-	-	-	-	-	-						.00		13.67	
542	<b>Secondary</b>																			
543	Summer	8.80	.04	7.55	-	-	-	-	-	-	-						5.51		21.90	
544	Winter	8.80	.04	4.57	-	-	-	-	-	-	-						.00		13.41	
545																				
546	<b>ENERGY CHARGE (\$/kWh)</b>																			
547	<b>Transmission</b>																			
548	Summer																			
549	Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.14808		.18337	
550	Part-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.10120		.13649	
551	Off-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07590		.11119	
552	Winter																			
553	Part-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.08941		.12470	
554	Off-Peak	-	-	.00895	.01341	.00093	.00580	.00004	.00032	.00290	-						.07484		.11013	
555	<b>Primary</b>																			
556	Summer																			
557	Peak	-	-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.16100		.22252	
558	Part-Peak	-	-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.11044		.17196	
559	Off-Peak	-	-	.03503	.01356	.00093	.00580	.00004	.00032	.00290	-						.08381		.14533	
560	Winter																			
561	Part-Peak	-	-	.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.09674		.14823	
562	Off-Peak	-	-	.02500	.01356	.00093	.00580	.00004	.00032	.00290	-						.08086		.13235	
563	<b>Secondary</b>																			
564	Summer																			
565	Peak	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.17228		.23577	
566	Part-Peak	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.11716		.18065	
567	Off-Peak	-	-	.03689	.01367	.00093	.00580	.00004	.00032	.00290	-						.08909		.15258	
568	Winter																			
569	Part-Peak	-	-	.02344	.01367	.00093	.00580	.00004	.00032	.00290	-						.10121		.15125	
570	Off-Peak	-	-	.02344	.01367	.00093	.00580	.00004	.00032	.00290	-						.08415		.13419	
571																				
572	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
573																				
574																				
575																				
576																				
577	<b>TRA (\$/kWh)</b>	.00294	-	-	-	-	-	-	-	-	-									
578																				
579	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
580	Transmission										.00000								.00000	
581	Primary										.00000								.00000	
582	Secondary										.00000								.00000	
583																				
584	<b>CRS Wildfire Fund Charge</b>																		.00580	
585	<b>CRS Ongoing CTC</b>																		.00004	
586	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
587																				
588																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
589	A-10 TOU (continued)																			
590																				
591																				
592	A-10T TOU																			
593	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
594																				
595																				
596	PDP - Default (Every Event Day)																			
597	PDP Summer Credit (kW) - Max																(2.52)		(2.52)	
598																				
599	PDP Summer Credit (kWh) - Peak																(.01113)		(.01113)	
600	PDP Summer Credit (kWh) - Part-Peak																(.01113)		(.01113)	
601	PDP Summer Credit (kWh) - Off-Peak																(.01113)		(.01113)	
602																				
603	PDP - Alternate Event Day																			
604	PDP Summer Credit (kW) - Max																(1.26)		(1.26)	
605																				
606	PDP Summer Credit (kWh) - Peak																(.00557)		(.00557)	
607	PDP Summer Credit (kWh) - Part-Peak																(.00557)		(.00557)	
608	PDP Summer Credit (kWh) - Off-Peak																(.00557)		(.00557)	
609																				
610																				
611	A-10P TOU																			
612	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
613																				
614																				
615	PDP - Default (Every Event Day)																			
616	PDP Summer Credit (kW) - Max																(3.19)		(3.19)	
617																				
618	PDP Summer Credit (kWh) - Peak																(.00384)		(.00384)	
619	PDP Summer Credit (kWh) - Part-Peak																(.00384)		(.00384)	
620	PDP Summer Credit (kWh) - Off-Peak																(.00384)		(.00384)	
621																				
622	PDP - Alternate Event Day																			
623	PDP Summer Credit (kW) - Max																(1.60)		(1.60)	
624																				
625	PDP Summer Credit (kWh) - Peak																(.00192)		(.00192)	
626	PDP Summer Credit (kWh) - Part-Peak																(.00192)		(.00192)	
627	PDP Summer Credit (kWh) - Off-Peak																(.00192)		(.00192)	
628																				
629																				
630	A-10S TOU																			
631	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
632																				
633																				
634	PDP - Default (Every Event Day)																			
635	PDP Summer Credit (kW) - Max																(3.68)		(3.68)	
636																				
637	PDP Summer Credit (kWh) - Peak																(.00068)		(.00068)	
638	PDP Summer Credit (kWh) - Part-Peak																(.00068)		(.00068)	
639	PDP Summer Credit (kWh) - Off-Peak																(.00068)		(.00068)	
640																				
641	PDP - Alternate Event Day																			
642	PDP Summer Credit (kW) - Max																(1.84)		(1.84)	
643																				
644	PDP Summer Credit (kWh) - Peak																(.00034)		(.00034)	
645	PDP Summer Credit (kWh) - Part-Peak																(.00034)		(.00034)	
646	PDP Summer Credit (kWh) - Off-Peak																(.00034)		(.00034)	
647																				
648																				
649	A-15																			
650																				
651	ENERGY CHARGE (\$/kWh)																			
652	Summer	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318	-						.12677		.27733	
653	Winter	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318	-						.08663		.21679	
654																				
655	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
656	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
657																				
658	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
659																				
660	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
661																				
662	CRS Wildfire Fund Charge																		.00580	
663	CRS Ongoing CTC																		.00003	
664	CRS Energy Cost Recovery Amount																		.00032	
665																				
666																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
667	E-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
668	FIRM																			
669																				
670	DEMAND CHARGES (\$/kW)																			
671	Summer																			
672	Peak	-	-	7.09	-	-	-	-	-	-	-						14.19		21.28	
673	Part-Peak	-	-	2.43	-	-	-	-	-	-	-						3.51		5.94	
674	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-						.00		21.08	
675	Winter																			
676	Part-Peak	-	-	.14	-	-	-	-	-	-	-						.00		.14	
677	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-						.00		21.08	
678																				
679	DEMAND CHARGES - OPTION R (\$/kW)																			
680	Summer																			
681	Peak	-	-	1.77	-	-	-	-	-	-	-						.00		1.77	
682	Part-Peak	-	-	.61	-	-	-	-	-	-	-						.00		.61	
683	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-						.00		21.08	
684	Winter																			
685	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
686	Maximum	8.80	.04	12.24	-	-	-	-	-	-	-						.00		21.08	
687																				
688	ENERGY CHARGES (\$/kWh)																			
689	Summer																			
690	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.14100		.16733	
691	Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.09550		.12183	
692	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.06537		.09170	
693	Winter																			
694	Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.08927		.11560	
695	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.07285		.09918	
696																				
697	ENERGY CHARGES - OPTION R (\$/kWh)																			
698	Summer																			
699	Peak	-	-	.05566	.01341	.00093	.00580	.00003	.00032	.00290	-						.30443		.38642	
700	Part-Peak	-	-	.01891	.01341	.00093	.00580	.00003	.00032	.00290	-						.13659		.18183	
701	Off-Peak	-	-	.00178	.01341	.00093	.00580	.00003	.00032	.00290	-						.06918		.09729	
702	Winter																			
703	Part-Peak	-	-	.00232	.01341	.00093	.00580	.00003	.00032	.00290	-						.09334		.12199	
704	Off-Peak	-	-	.00178	.01341	.00093	.00580	.00003	.00032	.00290	-						.07674		.10485	
705																				
706	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
707	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
708																				
709	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
710	E-19	-	-	24.86564	-	-	-	-	-	-	-								24.86564	756.85
711	Rate V	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
712	Rate W	-	-	4.96301	-	-	-	-	-	-	-								4.96301	151.06
713	Rate X	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
714																				
715	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
716	E-19	-	-	24.86564	-	-	-	-	-	-	-								24.86564	756.85
717	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
718	Rate W	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
719	Rate X	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
720																				
721																				
722																				
723																				
724	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
725																				
726	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
727																				
728	CRS Wildfire Fund Charge																		.00580	
729	CRS Ongoing CTC																		.00003	
730	CRS Energy Cost Recovery Amount																		.00032	
731																				
732																				
733	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
734																				
735	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.19		14.19	
736																				
737	PDP - Default (Every Event Day)																			
738	PDP Summer Credit (kW) - Peak																(5.00)		(5.00)	
739	PDP Summer Credit (kW) - Part-Peak																(1.24)		(1.24)	
740																				
741	PDP Summer Credit (kW) - Peak																.00000		.00000	
742	PDP Summer Credit (kW) - Part-Peak																.00000		.00000	
743	PDP Summer Credit (kW) - Off-Peak																.00000		.00000	
744																				
745																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
746	E-19 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
747	FIRM																			
748																				
749	DEMAND CHARGES (\$/kW)																			
750	Summer																			
751	Peak	-	-	6.32	-	-	-	-	-	-	-						12.63		18.95	
752	Part-Peak	-	-	2.12	-	-	-	-	-	-	-						3.08		5.20	
753	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-						.00		17.43	
754	Winter																			
755	Part-Peak	-	-	.17	-	-	-	-	-	-	-						.00		.17	
756	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-						.00		17.43	
757																				
758	DEMAND CHARGES - OPTION R (\$/kW)																			
759	Summer																			
760	Peak	-	-	1.58	-	-	-	-	-	-	-						.00		1.58	
761	Part-Peak	-	-	.53	-	-	-	-	-	-	-						.00		.53	
762	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-						.00		17.43	
763	Winter																			
764	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
765	Maximum	8.80	.04	8.59	-	-	-	-	-	-	-						.00		17.43	
766																				
767	ENERGY CHARGES (\$/kWh)																			
768	Summer																			
769	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.13018		.15617	
770	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08725		.11324	
771	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.05965		.08564	
772	Winter																			
773	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08145		.10744	
774	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.06647		.09246	
775																				
776	ENERGY CHARGES - OPTION R (\$/kWh)																			
777	Summer																			
778	Peak	-	-	.05638	.01307	.00093	.00580	.00003	.00032	.00290	-						.29106		.37343	
779	Part-Peak	-	-	.01860	.01307	.00093	.00580	.00003	.00032	.00290	-						.12785		.17244	
780	Off-Peak	-	-	.00177	.01307	.00093	.00580	.00003	.00032	.00290	-						.06434		.09210	
781	Winter																			
782	Part-Peak	-	-	.00251	.01307	.00093	.00580	.00003	.00032	.00290	-						.08639		.11489	
783	Off-Peak	-	-	.00177	.01307	.00093	.00580	.00003	.00032	.00290	-						.07124		.09900	
784																				
785	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
786	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
787																				
788	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
789	E-19	-	-	37.95479	-	-	-	-	-	-	-								37.95479	1,155.25
790	Rate V	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
791	Rate W	-	-	4.96301	-	-	-	-	-	-	-								4.96301	151.06
792	Rate X	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
793																				
794	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
795	E-19	-	-	37.95479	-	-	-	-	-	-	-								37.95479	1,155.25
796	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
797	Rate W	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
798	Rate X	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
799																				
800																				
801																				
802																				
803	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
804																				
805	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
806																				
807	CRS Wildfire Fund Charge																		.00580	
808	CRS Ongoing CTC																		.00003	
809	CRS Energy Cost Recovery Amount																		.00032	
810																				
811																				
812	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
813																				
814	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																12.63		12.63	
815																				
816	PDP - Default (Every Event Day)																			
817	PDP Summer Credit (kW) - Peak																(4.85)		(4.85)	
818	PDP Summer Credit (kW) - Part-Peak																(1.18)		(1.18)	
819																				
820	PDP Summer Credit (kW) - Peak																.00000		.00000	
821	PDP Summer Credit (kW) - Part-Peak																.00000		.00000	
822	PDP Summer Credit (kW) - Off-Peak																.00000		.00000	
823																				
824																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
825	E-19 Transmission																			
826	Firm																			
827																				
828	DEMAND CHARGES (\$/kW)																			
829	Summer																			
830	Peak	-	-	-	-	-	-	-	-	-	-						13.89		13.89	
831	Part-Peak	-	-	-	-	-	-	-	-	-	-						3.48		3.48	
832	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
833	Winter																			
834	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
835	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
836																				
837	DEMAND CHARGES - OPTION R (\$/kW)																			
838	Summer																			
839	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
840	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
841	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
842	Winter																			
843	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
844	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
845																				
846	ENERGY CHARGES (\$/kWh)																			
847	Summer																			
848	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08986		.11585	
849	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07576		.10175	
850	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.05710		.08309	
851	Winter																			
852	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07798		.10397	
853	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.06365		.08964	
854																				
855	ENERGY CHARGES - OPTION R (\$/kWh)																			
856	Summer																			
857	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.28129		.30728	
858	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.12519		.15118	
859	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.06254		.08853	
860	Winter																			
861	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08364		.10963	
862	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.06916		.09515	
863																				
864	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
865	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
866																				
867	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
868	E-19	-	-	47.04972	-	-	-	-	-	-	-								47.04972	1,432.08
869	Rate V	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
870	Rate W	-	-	4.96301	-	-	-	-	-	-	-								4.96301	151.06
871	Rate X	-	-	5.10494	-	-	-	-	-	-	-								5.10494	155.38
872																				
873	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
874	E-19	-	-	47.04972	-	-	-	-	-	-	-								47.04972	1,432.08
875	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
876	Rate W	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
877	Rate X	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
878																				
879																				
880																				
881																				
882	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
883																				
884	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
885																				
886	CRS Wildfire Fund Charge																		.00580	
887	CRS Ongoing CTC																		.00003	
888	CRS Energy Cost Recovery Amount																		.00032	
889																				
890																				
891	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
892																				
893	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.89		13.89	
894																				
895	PDP - Default (Every Event Day)																			
896	PDP Summer Credit (kW) - Peak																(4.84)		(4.84)	
897	PDP Summer Credit (kW) - Part-Peak																(1.21)		(1.21)	
898																				
899	PDP Summer Credit (kWh) - Peak																.00000		.00000	
900	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
901	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
902																				
903																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
904	E-20 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
905	Firm																			
906																				
907	DEMAND CHARGES (\$/kW)																			
908	Summer																			
909	Peak	-	-	6.79	-	-	-	-	-	-	-						13.75		20.54	
910	Part-Peak	-	-	2.32	-	-	-	-	-	-	-						3.39		5.71	
911	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	
912	Winter																			
913	Part-Peak	-	-	.06	-	-	-	-	-	-	-						.00		.06	
914	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	
915																				
916	DEMAND CHARGES - OPTION R (\$/kW)																			
917	Summer																			
918	Peak	-	-	1.70	-	-	-	-	-	-	-						.00		1.70	
919	Part-Peak	-	-	.58	-	-	-	-	-	-	-						.00		.58	
920	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	
921	Winter																			
922	Part-Peak	-	-	.01	-	-	-	-	-	-	-						.00		.01	
923	Maximum	9.89	.05	11.57	-	-	-	-	-	-	-						.00		21.51	
924																				
925	ENERGY CHARGES (\$/kWh)																			
926	Summer																			
927	Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.13105		.15676	
928	Part-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08967		.11538	
929	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.06126		.08697	
930	Winter																			
931	Part-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08366		.10937	
932	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.06827		.09398	
933																				
934	ENERGY CHARGES - OPTION R (\$/kWh)																			
935	Summer																			
936	Peak	-	-	.04963	.01316	.00093	.00580	.00003	.00032	.00253	-						.27676		.35210	
937	Part-Peak	-	-	.01715	.01316	.00093	.00580	.00003	.00032	.00253	-						.12684		.16970	
938	Off-Peak	-	-	.00137	.01316	.00093	.00580	.00003	.00032	.00253	-						.06363		.09071	
939	Winter																			
940	Part-Peak	-	-	.00158	.01316	.00093	.00580	.00003	.00032	.00253	-						.08630		.11359	
941	Off-Peak	-	-	.00137	.01316	.00093	.00580	.00003	.00032	.00253	-						.07072		.09780	
942																				
943	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
944	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
945																				
946	CUSTOMER CHARGE(\$/meter/day)	-	-	45.17016	-	-	-	-	-	-	-								45.17016	1,374.87
947																				
948																				
949																				
950																				
951	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
952																				
953	CRS Wildfire Fund Charge																		.00580	
954	CRS Ongoing CTC																		.00003	
955	CRS Energy Cost Recovery Amount																		.00032	
956																				
957																				
958	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
959																				
960	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.75		13.75	
961																				
962	PDP - Default (Every Event Day)																			
963	PDP Summer Credit (kW) - Peak																(4.94)		(4.94)	
964	PDP Summer Credit (kW) - Part-Peak																(1.22)		(1.22)	
965																				
966	PDP Summer Credit (kWh) - Peak																.00000		.00000	
967	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
968	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
969																				
970																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
971	E-20 Primary																			
972	Firm																			
973																				
974	DEMAND CHARGES (\$/kW)																			
975	Summer																			
976	Peak	-	-	6.99	-	-	-	-	-	-	-						15.05		22.04	
977	Part-Peak	-	-	2.34	-	-	-	-	-	-	-						3.56		5.90	
978	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-						.00		19.00	
979	Winter																			
980	Part-Peak	-	-	.15	-	-	-	-	-	-	-						.00		.15	
981	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-						.00		19.00	
982																				
983	DEMAND CHARGES - OPTION R (\$/kW)																			
984	Summer																			
985	Peak	-	-	1.75	-	-	-	-	-	-	-						.00		1.75	
986	Part-Peak	-	-	.58	-	-	-	-	-	-	-						.00		.58	
987	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-						.00		19.00	
988	Winter																			
989	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
990	Maximum	9.89	.05	9.06	-	-	-	-	-	-	-						.00		19.00	
991																				
992	ENERGY CHARGES (\$/kWh)																			
993	Summer																			
994	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.13366		.15899	
995	Part-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.08816		.11349	
996	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.06017		.08550	
997	Winter																			
998	Part-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.08216		.10749	
999	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.06705		.09238	
1000																				
1001	ENERGY CHARGES - OPTION R (\$/kWh)																			
1002	Summer																			
1003	Peak	-	-	.05051	.01278	.00093	.00580	.00003	.00032	.00253	-						.29405		.36989	
1004	Part-Peak	-	-	.01655	.01278	.00093	.00580	.00003	.00032	.00253	-						.12550		.16738	
1005	Off-Peak	-	-	.00160	.01278	.00093	.00580	.00003	.00032	.00253	-						.06263		.08956	
1006	Winter																			
1007	Part-Peak	-	-	.00212	.01278	.00093	.00580	.00003	.00032	.00253	-						.08490		.11235	
1008	Off-Peak	-	-	.00160	.01278	.00093	.00580	.00003	.00032	.00253	-						.06959		.09652	
1009																				
1010	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1011	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1012																				
1013	CUSTOMER CHARGE (\$/meter/day)	-	-	45.12903	-	-	-	-	-	-	-								45.12903	1,373.61
1014																				
1015																				
1016																				
1017																				
1018	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1019																				
1020	CRS Wildfire Fund Charge																		.00580	
1021	CRS Ongoing CTC																		.00003	
1022	CRS Energy Cost Recovery Amount																		.00032	
1023																				
1024																				
1025	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1026																				
1027	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																15.05		15.05	
1028																				
1029	PDP - Default (Every Event Day)																			
1030	PDP Summer Credit (kW) - Peak																(5.35)		(5.35)	
1031	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
1032																				
1033	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1034	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1035	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1036																				
1037																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1038	E-20 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1039	Firm																			
1040																				
1041	DEMAND CHARGES (\$/kW)																			
1042	Summer																			
1043	Peak	-	-	-	-	-	-	-	-	-	-						17.93		17.93	
1044	Part-Peak	-	-	-	-	-	-	-	-	-	-						4.27		4.27	
1045	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1046	Winter																			
1047	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1048	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1049																				
1050	DEMAND CHARGES - OPTION R (\$/kW)																			
1051	Summer																			
1052	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1053	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1054	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1055	Winter																			
1056	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1057	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1058																				
1059	ENERGY CHARGES (\$/kWh)																			
1060	Summer																			
1061	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.08799		.11273	
1062	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07418		.09892	
1063	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.05592		.08066	
1064	Winter																			
1065	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07636		.10110	
1066	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06232		.08706	
1067																				
1068	ENERGY CHARGES - OPTION R (\$/kWh)																			
1069	Summer																			
1070	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.28581		.31055	
1071	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.11718		.14192	
1072	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.05711		.08185	
1073	Winter																			
1074	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07782		.10256	
1075	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06360		.08834	
1076																				
1077	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
1078	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1079																				
1080	CUSTOMER CHARGE (\$/meter/day)	-	-	47.63491	-	-	-	-	-	-	-								47.63491	1,449.89
1081																				
1082																				
1083																				
1084																				
1085	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1086																				
1087	CRS Wildfire Fund Charge																		.00580	
1088	CRS Ongoing CTC																		.00003	
1089	CRS Energy Cost Recovery Amount																		.00032	
1090																				
1091																				
1092	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1093																				
1094	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.93		17.93	
1095																				
1096	PDP - Default (Every Event Day)																			
1097	PDP Summer Credit (kW) - Peak																(5.90)		(5.90)	
1098	PDP Summer Credit (kW) - Part-Peak																(1.41)		(1.41)	
1099																				
1100	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1101	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1102	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1103																				
1104																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1105	E-CARE (\$/kWh)																			
1106																				
1107	A-1			(.07246)	(.01037)		(.00580)												(.08863)	
1108	A-6			(.06698)	(.01037)		(.00580)												(.08315)	
1109	A-15			(.07246)	(.01037)		(.00580)												(.08863)	
1110	A10 (all voltages)			(.06327)	(.01037)		(.00580)												(.07944)	
1111	E19 (all voltages)			(.05398)	(.01037)		(.00580)												(.07015)	
1112	E20 (all voltages)			(.04082)	(.01037)		(.00580)												(.05699)	
1113																				
1114																				
1115	LS-1																			
1116																				
1117	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-						.08931		.18371	
1118																				
1119	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1120																				
1121	CRS Wildfire Fund Charge																		.00580	
1122	CRS Ongoing CTC																		.00003	
1123	CRS Energy Cost Recovery Amount																		.00032	
1124																				
1125																				
1126	LS-2																			
1127																				
1128	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-						.08931		.18371	
1129																				
1130	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1131																				
1132	CRS Wildfire Fund Charge																		.00580	
1133	CRS Ongoing CTC																		.00003	
1134	CRS Energy Cost Recovery Amount																		.00032	
1135																				
1136																				
1137	LS-3																			
1138																				
1139	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298	-						.08931		.18371	
1140																				
1141	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-								.24641	7.50
1142																				
1143	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1144																				
1145	CRS Wildfire Fund Charge																		.00580	
1146	CRS Ongoing CTC																		.00003	
1147	CRS Energy Cost Recovery Amount																		.00032	
1148																				
1149																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1150	TC-1																			
1151																				
1152	ENERGY CHARGE (\$/kWh)																			
1153	Summer	.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318	-						.09971		.19424	
1154	Winter	.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318	-						.09971		.19424	
1155																				
1156	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-								.49281	15.00
1157																				
1158	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1159																				
1160	CRS Wildfire Fund Charge																		.00580	
1161	CRS Ongoing CTC																		.00003	
1162	CRS Energy Cost Recovery Amount																		.00032	
1163																				
1164																				
1165	OL-1																			
1166																				
1167	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.01418	.00093	.00580	.00003	.00032	.00298	-						.08931		.19407	
1168																				
1169	BASE CHARGE, per lamp per month																			
1170	MV 175	-	-	7.126	-	-	-	-	-	-	-								7.126	
1171	MV 400	-	-	7.126	-	-	-	-	-	-	-								7.126	
1172	HPSV 70	-	-	7.126	-	-	-	-	-	-	-								7.126	
1173	HPSV 100	-	-	7.126	-	-	-	-	-	-	-								7.126	
1174	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	
1175																				
1176	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1177																				
1178	CRS Wildfire Fund Charge																		.00580	
1179	CRS Ongoing CTC																		.00003	
1180	CRS Energy Cost Recovery Amount																		.00032	
1181																				
1182																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1183	Standby Secondary																			
1184																				
1185	RESERVATION CHARGE (\$/kW)	1.17	.01	6.74	-	-	-	-	-	-	-						.46		8.38	
1186	(per kW per month applied to 85% of the Reservation Capacity)																			
1187																				
1188	ENERGY CHARGE (\$/kWh)																			
1189	Summer																			
1190	Peak	.02566	.00012	.48599	.01541	.00093	.00580	.00003	.00032	.00615	-						.11778		.66113	
1191	Part-Peak	.02566	.00012	.15317	.01541	.00093	.00580	.00003	.00032	.00615	-						.09909		.30962	
1192	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615	-						.07464		.13200	
1193	Winter																			
1194	Part-Peak	.02566	.00012	.00570	.01541	.00093	.00580	.00003	.00032	.00615	-						.10207		.16513	
1195	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615	-						.08312		.14048	
1196																				
1197	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1198																				
1199	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1200																				
1201	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1202																				
1203	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1204																				
1205	CRS Wildfire Fund Charge																		.00580	
1206	CRS Ongoing CTC																		.00003	
1207	CRS Energy Cost Recovery Amount																		.00032	
1208																				
1209																				
1210	Standby Primary																			
1211																				
1212	RESERVATION CHARGE (\$/kW)	1.17	.01	6.74	-	-	-	-	-	-	-						.46		8.38	
1213	(per kW per month applied to 85% of the Reservation Capacity)																			
1214																				
1215	ENERGY CHARGE (\$/kWh)																			
1216	Summer																			
1217	Peak	.02566	.00012	.48599	.01581	.00093	.00580	.00003	.00032	.00615	-						.11778		.66153	
1218	Part-Peak	.02566	.00012	.15317	.01581	.00093	.00580	.00003	.00032	.00615	-						.09909		.31002	
1219	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615	-						.07464		.13240	
1220	Winter																			
1221	Part-Peak	.02566	.00012	.00570	.01581	.00093	.00580	.00003	.00032	.00615	-						.10207		.16553	
1222	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615	-						.08312		.14088	
1223																				
1224	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1225																				
1226	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1227																				
1228	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1229																				
1230	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1231																				
1232	CRS Wildfire Fund Charge																		.00580	
1233	CRS Ongoing CTC																		.00003	
1234	CRS Energy Cost Recovery Amount																		.00032	
1235																				
1236																				
1237	Standby Transmission																			
1238																				
1239	RESERVATION CHARGE (\$/kW)	1.17	.01	.39	-	-	-	-	-	-	-						.37		1.94	
1240	(per kW per month applied to 85% of the Reservation Capacity)																			
1241																				
1242	ENERGY CHARGE (\$/kWh)																			
1243	Summer																			
1244	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.09559		.15148	
1245	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.08059		.13648	
1246	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.06074		.11663	
1247	Winter																			
1248	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.08295		.13884	
1249	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.06770		.12359	
1250																				
1251	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1252																				
1253	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1254																				
1255	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1256																				
1257	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1258																				
1259	CRS Wildfire Fund Charge																		.00580	
1260	CRS Ongoing CTC																		.00003	
1261	CRS Energy Cost Recovery Amount																		.00032	
1262																				
1263																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1264	<b>Standby</b>																			
1265	<b>Customer &amp; Meter Charges</b>																			
1266																				
1267	<b>Residential</b>																			
1268	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1269	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1270																				
1271	<b>Agricultural</b>																			
1272	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1273	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1274																				
1275	<b>Small Light and Power</b>																			
1276	(Reservation Capacity < 75 kW)																			
1277	Single Phase Service																			
1278	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1279	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1280	PolyPhase Service																			
1281	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1282	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1283																				
1284	<b>Medium Light and Power</b>																			
1285	(Reservation Capacity > 75 kW and < 500 kW)																			
1286	Customer Charge	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
1287	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1288																				
1289	<b>Medium Light and Power</b>																			
1290	(Reservation Capacity > 500 kW and < 1000 kW)																			
1291	Transmission Customer Charge	-	-	47.04972	-	-	-	-	-	-	-								47.04972	1,432.08
1292	Primary Customer Charge	-	-	37.95479	-	-	-	-	-	-	-								37.95479	1,155.25
1293	Secondary Customer Charge	-	-	24.86564	-	-	-	-	-	-	-								24.86564	756.85
1294																				
1295	<b>Large Light and Power</b>																			
1296	(Reservation Capacity > 1000 kW)																			
1297	Transmission Customer Charge	-	-	47.63491	-	-	-	-	-	-	-								47.63491	1,449.89
1298	Primary Customer Charge	-	-	45.12903	-	-	-	-	-	-	-								45.12903	1,373.61
1299	Secondary Customer Charge	-	-	45.17016	-	-	-	-	-	-	-								45.17016	1,374.87
1300																				
1301	<b>Supplemental Standby Service</b>																			
1302	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1303																				
1304																				
1305	<b>Standby</b>																			
1306	<b>Reduced Basic Service Fee</b>																			
1307																				
1308	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
1309	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1310	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1311																				
1312																				
1313	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
1314	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1315	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1316																				
1317																				
1318	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
1319	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1320	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1321	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1322																				
1323	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
1324	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1325	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1326	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1327																				
1328																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1329	AG-1																			
1330																				
1331	CONNECTED LOAD CHARGE (\$/hp)																			
1332	Rate A																			
1333	Summer	-	-	8.08	-	-	-	-	-	-	-						1.48		9.56	
1334	Winter	-	-	1.86	-	-	-	-	-	-	-						.00		1.86	
1335																				
1336	DEMAND CHARGE (\$/kW)																			
1337	Rate B																			
1338	Maximum																			
1339	Summer	-	-	11.68	-	-	-	-	-	-	-						2.23		13.91	
1340	Winter	-	-	2.85	-	-	-	-	-	-	-						.00		2.85	
1341																				
1342	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1343	Summer	-	-	.55	-	-	-	-	-	-	-						.83		1.38	
1344	Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1345																				
1346	ENERGY CHARGE (\$/kWh)																			
1347	Rate A																			
1348	Summer	.02302	.00011	.16137	.01477	.00093	.00580	.00003	.00032	.00293	-						.10800		.32022	
1349	Winter	.02302	.00011	.11241	.01477	.00093	.00580	.00003	.00032	.00293	-						.08657		.24983	
1350	Rate B																			
1351	Summer	.02302	.00011	.11034	.01431	.00093	.00580	.00003	.00032	.00293	-						.11154		.27227	
1352	Winter	.02302	.00011	.07676	.01431	.00093	.00580	.00003	.00032	.00293	-						.08688		.21403	
1353																				
1354	CUSTOMER CHARGE (\$/meter/day)																			
1355	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1356	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1357																				
1358	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1359																				
1360	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1361	Rate A										.00000								.00000	
1362	Rate B										.00000								.00000	
1363																				
1364	CRS Wildfire Fund Charge																		.00580	
1365	CRS Ongoing CTC																		.00003	
1366	CRS Energy Cost Recovery Amount																		.00032	
1367																				
1368																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1369	AG-R																			
1370																				
1371	CONNECTED LOAD CHARGE (\$/hp)																			
1372	Rates A and D																			
1373	Summer	-	-	7.06	-	-	-	-	-	-	-						1.46		8.52	
1374	Winter	-	-	1.42	-	-	-	-	-	-	-						.00		1.42	
1375																				
1376	DEMAND CHARGE (\$/kW)																			
1377	Rates B and E																			
1378	Summer																			
1379	Peak	-	-	1.85	-	-	-	-	-	-	-						2.44		4.29	
1380	Maximum	-	-	9.37	-	-	-	-	-	-	-						2.17		11.54	
1381	Winter																			
1382	Maximum	-	-	2.36	-	-	-	-	-	-	-						.00		2.36	
1383																				
1384	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1385	Summer	-	-	.40	-	-	-	-	-	-	-						.55		.95	
1386	Winter	-	-	.38	-	-	-	-	-	-	-						.00		.38	
1387																				
1388	ENERGY CHARGE (\$/kWh)																			
1389	Rates A and D																			
1390	Summer																			
1391	Peak	.02302	.00011	.24293	.01477	.00093	.00580	.00003	.00032	.00293	-						.29853		.59231	
1392	Off-Peak	.02302	.00011	.08709	.01477	.00093	.00580	.00003	.00032	.00293	-						.07517		.21311	
1393	Winter																			
1394	Part-Peak	.02302	.00011	.08322	.01477	.00093	.00580	.00003	.00032	.00293	-						.08313		.21720	
1395	Off-Peak	.02302	.00011	.05853	.01477	.00093	.00580	.00003	.00032	.00293	-						.07076		.18014	
1396	Rates B and E																			
1397	Summer																			
1398	Peak	.02302	.00011	.21523	.01431	.00093	.00580	.00003	.00032	.00293	-						.27059		.53621	
1399	Off-Peak	.02302	.00011	.07636	.01431	.00093	.00580	.00003	.00032	.00293	-						.07497		.20172	
1400	Winter																			
1401	Part-Peak	.02302	.00011	.07064	.01431	.00093	.00580	.00003	.00032	.00293	-						.06878		.18981	
1402	Off-Peak	.02302	.00011	.04936	.01431	.00093	.00580	.00003	.00032	.00293	-						.05859		.15834	
1403																				
1404	CUSTOMER CHARGE (\$/meter/day)																			
1405	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1406	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1407																				
1408	METER CHARGE (\$/meter/day)																			
1409	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1410	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1411	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1412	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1413																				
1414	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1415																				
1416	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1417	Rate A and D										.00000								.00000	
1418	Rate B and E										.00000								.00000	
1419																				
1420	CRS Wildfire Fund Charge																		.00580	
1421	CRS Ongoing CTC																		.00003	
1422	CRS Energy Cost Recovery Amount																		.00032	
1423																				
1424																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1425	AG-V																			
1426																				
1427	CONNECTED LOAD CHARGE (\$/hp)																			
1428	Rates A and D																			
1429	Summer	-	-	7.04	-	-	-	-	-	-	-						1.53		8.57	
1430	Winter	-	-	1.48	-	-	-	-	-	-	-						.00		1.48	
1431																				
1432	DEMAND CHARGE (\$/kW)																			
1433	Rates B and E																			
1434	Summer																			
1435	Peak	-	-	1.68	-	-	-	-	-	-	-						2.60		4.28	
1436	Maximum	-	-	9.66	-	-	-	-	-	-	-						2.02		11.68	
1437	Winter																			
1438	Maximum	-	-	2.34	-	-	-	-	-	-	-						.00		2.34	
1439																				
1440	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1441	Summer	-	-	.44	-	-	-	-	-	-	-						.59		1.03	
1442	Winter	-	-	.37	-	-	-	-	-	-	-						.00		.37	
1443																				
1444	ENERGY CHARGE (\$/kWh)																			
1445	Rates A and D																			
1446	Summer																			
1447	Peak	.02302	.00011	.24301	.01477	.00093	.00580	.00003	.00032	.00293	-						.26131		.55517	
1448	Off-Peak	.02302	.00011	.08733	.01477	.00093	.00580	.00003	.00032	.00293	-						.07225		.21043	
1449	Winter																			
1450	Part-Peak	.02302	.00011	.08697	.01477	.00093	.00580	.00003	.00032	.00293	-						.08154		.21936	
1451	Off-Peak	.02302	.00011	.06112	.01477	.00093	.00580	.00003	.00032	.00293	-						.06943		.18140	
1452	Rates B and E																			
1453	Summer																			
1454	Peak	.02302	.00011	.20527	.01431	.00093	.00580	.00003	.00032	.00293	-						.24468		.50034	
1455	Off-Peak	.02302	.00011	.07284	.01431	.00093	.00580	.00003	.00032	.00293	-						.07376		.19699	
1456	Winter																			
1457	Part-Peak	.02302	.00011	.06729	.01431	.00093	.00580	.00003	.00032	.00293	-						.06982		.18750	
1458	Off-Peak	.02302	.00011	.04706	.01431	.00093	.00580	.00003	.00032	.00293	-						.05948		.15693	
1459																				
1460	CUSTOMER CHARGE (\$/meter/day)																			
1461	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1462	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1463																				
1464	METER CHARGE (\$/meter/day)																			
1465	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1466	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1467	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1468	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1469																				
1470	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1471																				
1472	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1473	Rate A and D										.00000								.00000	
1474	Rate B and E										.00000								.00000	
1475																				
1476	CRS Wildfire Fund Charge																		.00580	
1477	CRS Ongoing CTC																		.00003	
1478	CRS Energy Cost Recovery Amount																		.00032	
1479																				
1480																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1481	AG-4																			
1482																				
1483	CONNECTED LOAD CHARGE (\$/hp)																			
1484	Rates A and D																			
1485	Summer	-	-	8.24	-	-	-	-	-	-	-						1.50		9.74	
1486	Winter	-	-	1.49	-	-	-	-	-	-	-						.00		1.49	
1487																				
1488	DEMAND CHARGE (\$/kW)																			
1489	Rates B and E																			
1490	Summer																			
1491	Peak	-	-	3.23	-	-	-	-	-	-	-						2.81		6.04	
1492	Maximum	-	-	9.07	-	-	-	-	-	-	-						2.64		11.71	
1493	Winter																			
1494	Maximum	-	-	2.78	-	-	-	-	-	-	-						.00		2.78	
1495																				
1496	Rates C and F																			
1497	Summer																			
1498	Peak	-	-	7.83	-	-	-	-	-	-	-						6.54		14.37	
1499	Part-Peak	-	-	1.64	-	-	-	-	-	-	-						1.12		2.76	
1500	Maximum	-	-	6.22	-	-	-	-	-	-	-						.00		6.22	
1501	Winter																			
1502	Part-Peak	-	-	.68	-	-	-	-	-	-	-						.00		.68	
1503	Maximum	-	-	3.00	-	-	-	-	-	-	-						.00		3.00	
1504																				
1505	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1506	Summer	-	-	.54	-	-	-	-	-	-	-						.65		1.19	
1507	Winter	-	-	.43	-	-	-	-	-	-	-						.00		.43	
1508																				
1509	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1510	Summer (\$/kW of Peak Demand)	-	-	.40	-	-	-	-	-	-	-						1.13		1.53	
1511	Winter (\$/kW of Max Demand)	-	-	.38	-	-	-	-	-	-	-						.00		.38	
1512																				
1513	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1514	Summer (\$/kW)																			
1515	Peak	-	-	5.59	-	-	-	-	-	-	-						2.09		7.68	
1516	Part-Peak	-	-	1.64	-	-	-	-	-	-	-						(.02)		1.62	
1517	Max	-	-	.30	-	-	-	-	-	-	-						.00		.30	
1518	Winter (\$/kW)																			
1519	Part-Peak	-	-	.68	-	-	-	-	-	-	-						.00		.68	
1520	Max	-	-	2.08	-	-	-	-	-	-	-						.00		2.08	
1521																				
1522	ENERGY CHARGE (\$/kWh)																			
1523	Rates A and D																			
1524	Summer																			
1525	Peak	.02302	.00011	.27270	.01477	.00093	.00580	.00003	.00032	.00293	-						.17708		.50063	
1526	Off-Peak	.02302	.00011	.09870	.01477	.00093	.00580	.00003	.00032	.00293	-						.07663		.22618	
1527	Winter																			
1528	Part-Peak	.02302	.00011	.10162	.01477	.00093	.00580	.00003	.00032	.00293	-						.08119		.23366	
1529	Off-Peak	.02302	.00011	.07165	.01477	.00093	.00580	.00003	.00032	.00293	-						.06922		.19172	
1530																				
1531	Rates B and E																			
1532	Summer																			
1533	Peak	.02302	.00011	.14301	.01431	.00093	.00580	.00003	.00032	.00293	-						.13478		.32818	
1534	Off-Peak	.02302	.00011	.05094	.01431	.00093	.00580	.00003	.00032	.00293	-						.07822		.17955	
1535	Winter																			
1536	Part-Peak	.02302	.00011	.05331	.01431	.00093	.00580	.00003	.00032	.00293	-						.07627		.17997	
1537	Off-Peak	.02302	.00011	.03721	.01431	.00093	.00580	.00003	.00032	.00293	-						.06490		.15250	
1538																				
1539	Rates C and F																			
1540	Summer																			
1541	Peak	.02302	.00011	.09403	.01431	.00093	.00580	.00003	.00032	.00293	-						.15627		.30069	
1542	Part-Peak	.02302	.00011	.03898	.01431	.00093	.00580	.00003	.00032	.00293	-						.08863		.17800	
1543	Off-Peak	.02302	.00011	.02068	.01431	.00093	.00580	.00003	.00032	.00293	-						.06404		.13511	
1544	Winter																			
1545	Part-Peak	.02302	.00011	.02782	.01431	.00093	.00580	.00003	.00032	.00293	-						.07102		.14923	
1546	Off-Peak	.02302	.00011	.01928	.01431	.00093	.00580	.00003	.00032	.00293	-						.06046		.13013	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1547		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1548																				
1549	AG-4 (continued)																			
1550																				
1551	CUSTOMER CHARGE (\$/meter/day)																			
1552	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1553	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1554	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1555																				
1556	METER CHARGE (\$/meter/day)																			
1557	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1558	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1559	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1560	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1561																				
1562	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1563																				
1564	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1565	Rates A and D										.00000								.00000	
1566	Rates B and E										.00000								.00000	
1567	Rates C and F										.00000								.00000	
1568																				
1569	CRS Wildfire Fund Charge																		.00580	
1570	CRS Ongoing CTC																		.00003	
1571	CRS Energy Cost Recovery Amount																		.00032	
1572																				
1573																				
1574	AG-4A																			
1575	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1576																				
1577																				
1578	PDP - Default (Every Event Day)																			
1579	PDP Summer Credit (kW) - Con. Load																(1.00)		(1.00)	
1580																				
1581	PDP Summer Credit (kW) - Peak																(.02400)		(.02400)	
1582	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1583	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1584																				
1585	PDP - Alternate Event Day																			
1586	PDP Summer Credit (kW) - Con. Load																(.50)		(.50)	
1587																				
1588	PDP Summer Credit (kW) - Peak																(.01200)		(.01200)	
1589	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1590	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1591																				
1592	AG-4C																			
1593	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1594																				
1595																				
1596	PDP - Default (Every Event Day)																			
1597	PDP Summer Credit (kW) - Peak																(1.27)		(1.27)	
1598	PDP Summer Credit (kW) - Part-Peak																(.22)		(.22)	
1599																				
1600	PDP Summer Credit (kW) - Peak																.00000		.00000	
1601	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1602	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1603																				
1604	PDP - Alternate Event Day																			
1605	PDP Summer Credit (kW) - Peak																(.64)		(.64)	
1606	PDP Summer Credit (kW) - Part-Peak																(.11)		(.11)	
1607																				
1608	PDP Summer Credit (kW) - Peak																.00000		.00000	
1609	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1610	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1611																				
1612																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1613	AG-5																			
1614																				
1615	CONNECTED LOAD CHARGE (\$/hp)																			
1616	Rates A and D																			
1617	Summer	-	-	9.98	-	-	-	-	-	-	-						4.07		14.05	
1618	Winter	-	-	2.71	-	-	-	-	-	-	-						.00		2.71	
1619																				
1620	DEMAND CHARGE (\$/kW)																			
1621	Rates B and E																			
1622	Summer																			
1623	Peak	-	-	5.27	-	-	-	-	-	-	-						6.21		11.48	
1624	Maximum			13.45	-	-	-	-	-	-	-						4.96		18.41	
1625	Winter																			
1626	Maximum	-	-	7.33	-	-	-	-	-	-	-						.00		7.33	
1627																				
1628	Rates C and F																			
1629	Summer																			
1630	Peak	-	-	8.02	-	-	-	-	-	-	-						11.57		19.59	
1631	Part-Peak	-	-	1.91	-	-	-	-	-	-	-						2.18		4.09	
1632	Maximum	-	-	7.51	-	-	-	-	-	-	-						.00		7.51	
1633	Winter																			
1634	Part-Peak	-	-	1.12	-	-	-	-	-	-	-						.00		1.12	
1635	Maximum		-	4.69	-	-	-	-	-	-	-						.00		4.69	
1636																				
1637	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1638	Primary																			
1639	Summer	-	-	.39	-	-	-	-	-	-	-						1.55		1.94	
1640	Winter	-	-	.22	-	-	-	-	-	-	-						.00		.22	
1641	Transmission																			
1642	Summer	-	-	11.16	-	-	-	-	-	-	-						2.71		13.87	
1643	Winter	-	-	6.31	-	-	-	-	-	-	-						.00		6.31	
1644																				
1645	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1646	Summer (\$/kW of Peak Demand)	-	-	.47	-	-	-	-	-	-	-						2.38		2.85	
1647	Winter (\$/kW of Max Demand)	-	-	.32	-	-	-	-	-	-	-						.00		.32	
1648																				
1649	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1650	Summer (\$/kW)																			
1651	Peak	-	-	8.02	-	-	-	-	-	-	-						4.45		12.47	
1652	Part-Peak	-	-	1.91	-	-	-	-	-	-	-						.00		1.91	
1653	Max	-	-	4.27	-	-	-	-	-	-	-						.00		4.27	
1654	Winter (\$/kW)																			
1655	Part-Peak	-	-	1.12	-	-	-	-	-	-	-						.00		1.12	
1656	Max	-	-	3.07	-	-	-	-	-	-	-						.00		3.07	
1657																				
1658	ENERGY CHARGE (\$/kWh)																			
1659	Rates A and D																			
1660	Summer																			
1661	Peak	.02302	.00011	.13017	.01477	.00093	.00580	.00003	.00032	.00293	-						.16392		.34494	
1662	Off-Peak	.02302	.00011	.04715	.01477	.00093	.00580	.00003	.00032	.00293	-						.08100		.17900	
1663	Winter																			
1664	Part-Peak	.02302	.00011	.05252	.01477	.00093	.00580	.00003	.00032	.00293	-						.08483		.18820	
1665	Off-Peak	.02302	.00011	.03689	.01477	.00093	.00580	.00003	.00032	.00293	-						.07234		.16008	
1666																				
1667	Rates B and E																			
1668	Summer																			
1669	Peak	.02302	.00011	.02611	.01299	.00093	.00580	.00003	.00032	.00293	-						.16212		.23730	
1670	Off-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-						.05446		.10565	
1671	Winter																			
1672	Part-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-						.07690		.12809	
1673	Off-Peak	.02302	.00011	.00212	.01299	.00093	.00580	.00003	.00032	.00293	-						.04518		.09637	
1674																				
1675																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1676	AG-5 (continued)																			
1677																				
1678	Rates C and F																			
1679	Summer																			
1680	Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-						.13466		.18496	
1681	Part-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-						.07786		.12816	
1682	Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-						.05673		.10703	
1683	Winter																			
1684	Part-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-						.06306		.11336	
1685	Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293	-						.05345		.10375	
1686																				
1687																				
1688																				
1689																				
1690	CUSTOMER CHARGE (\$/meter/day)																			
1691	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1692	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1693	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1694																				
1695	METER CHARGE (\$/meter/day)																			
1696	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1697	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1698	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1699	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1700																				
1701	TRA (\$/kWh) Rates A, B, C, D, E and F	.00294	-	-	-	-	-	-	-	-	-									
1702																				
1703	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1704	Rates A and D										.00000								.00000	
1705	Rates B and E										.00000								.00000	
1706	Rates C and F										.00000								.00000	
1707																				
1708	CRS Wildfire Fund Charge																		.00580	
1709	CRS Ongoing CTC																		.00003	
1710	CRS Energy Cost Recovery Amount																		.00032	
1711																				
1712																				
1713	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1714																				
1715	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																11.57		11.57	
1716																				
1717	PDP - Default (Every Event Day)																			
1718	PDP Summer Credit (kW) - Peak																(3.30)		(3.30)	
1719	PDP Summer Credit (kW) - Part-Peak																.62)		.62)	
1720																				
1721	PDP Summer Credit (kW) - Peak																.00000		.00000	
1722	PDP Summer Credit (kW) - Part-Peak																.00000		.00000	
1723	PDP Summer Credit (kW) - Off-Peak																.00000		.00000	
1724																				
1725																				
1726																				
1727	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1728	TTA	.00000	.00000	.00000	.00000															
1729	WFC	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1730	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003									
1731	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1732	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1733	ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032									
1734	WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1735	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1736	END DEPARTING																			
1737																				
1738																				
1739	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1740	Residential	.00580	.00004	.00032	.00000	.00616		.00004												
1741	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615		.00003												
1742	Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616		.00004												
1743	E-19 Class (E-25)	.00580	.00003	.00032	.00000	.00615		.00003												
1744	Streetlights	.00580	.00003	.00032	.00000	.00615		.00003												
1745	Standby	.00580	.00003	.00032	.00000	.00615		.00003												
1746	Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003												
1747	E20T	.00580	.00003	.00032	.00000	.00615		.00003												
1748	E20P	.00580	.00003	.00032	.00000	.00615		.00003												
1749	E20S	.00580	.00003	.00032	.00000	.00615		.00003												
1750																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1751																				
1752	Vintaged PCIA Rates (with DWR Bond FF) (DA/CCA)																			
1753		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1754	Residential	.00000	.03122	.03858	.04057	.04323	.04346	.04349	.04371	.04402	.04407	.04352	.03230	.02534	.02534					
1755	Small L&P	.00000	.03029	.03743	.03936	.04194	.04216	.04219	.04240	.04271	.04275	.04222	.03134	.02458	.02458					
1756	Medium L&P	.00000	.03248	.04013	.04221	.04497	.04521	.04525	.04547	.04580	.04584	.04528	.03360	.02636	.02636					
1757	E19	.00000	.02977	.03678	.03868	.04122	.04143	.04147	.04167	.04197	.04201	.04150	.03080	.02416	.02416					
1758	Streetlights	.00000	.02487	.03073	.03232	.03443	.03461	.03464	.03482	.03506	.03510	.03467	.02573	.02019	.02019					
1759	Standby	.00000	.02260	.02792	.02936	.03129	.03145	.03148	.03163	.03186	.03189	.03150	.02338	.01834	.01834					
1760	Agriculture	.00000	.02818	.03482	.03662	.03902	.03923	.03926	.03946	.03974	.03978	.03929	.02916	.02287	.02287					
1761	E20 T	.00000	.02547	.03148	.03310	.03527	.03546	.03549	.03566	.03592	.03595	.03551	.02636	.02068	.02068					
1762	E20 P	.00000	.02730	.03374	.03548	.03781	.03800	.03804	.03823	.03850	.03854	.03806	.02825	.02216	.02216					
1763	E20 S	.00000	.02853	.03525	.03707	.03950	.03971	.03974	.03994	.04023	.04027	.03977	.02952	.02316	.02316					
1764	BEV1	.00000	.02531	.03127	.03289	.03504	.03523	.03526	.03543	.03569	.03572	.03528	.02618	.02054	.02054					
1765	BEV2	.00000	.02987	.03691	.03881	.04136	.04157	.04161	.04182	.04212	.04216	.04164	.03090	.02424	.02424					
1766																				
1767																				
1768	Bundled PCIA Rates (with DWR Bond FF)																			
1769		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1770	Residential	.00000	.02932	.03613	.03794	.04025	.04080	.04088	.04118	.04140	.04153	.04129	.04086	.02534	.02534					
1771	Small L&P	.00000	.02845	.03505	.03680	.03905	.03958	.03966	.03995	.04016	.04028	.04005	.03964	.02458	.02458					
1772	Medium L&P	.00000	.03050	.03758	.03946	.04188	.04245	.04253	.04284	.04307	.04320	.04295	.04251	.02636	.02636					
1773	E19	.00000	.02796	.03444	.03617	.03838	.03890	.03898	.03927	.03947	.03959	.03936	.03896	.02416	.02416					
1774	Streetlights	.00000	.02336	.02878	.03022	.03206	.03250	.03256	.03280	.03298	.03308	.03289	.03255	.02019	.02019					
1775	Standby	.00000	.02122	.02615	.02746	.02913	.02953	.02959	.02981	.02996	.03005	.02988	.02957	.01834	.01834					
1776	Agriculture	.00000	.02647	.03261	.03424	.03634	.03683	.03690	.03718	.03737	.03748	.03727	.03688	.02287	.02287					
1777	E20 T	.00000	.02393	.02948	.03095	.03284	.03329	.03336	.03360	.03378	.03388	.03369	.03334	.02068	.02068					
1778	E20 P	.00000	.02564	.03159	.03318	.03520	.03568	.03575	.03602	.03621	.03632	.03611	.03573	.02216	.02216					
1779	E20 S	.00000	.02679	.03301	.03467	.03678	.03728	.03736	.03763	.03783	.03795	.03773	.03734	.02316	.02316					
1780	BEV1	.00000	.02377	.02929	.03075	.03263	.03308	.03314	.03339	.03356	.03366	.03347	.03312	.02054	.02054					
1781	BEV2	.00000	.02805	.03456	.03629	.03851	.03904	.03911	.03940	.03961	.03973	.03950	.03909	.02424	.02424					
1782																				
1783																				
1784	Prelim I Rates (total FF within vintaged PCIA rates)																			
1785		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1786	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004					
1787																				
1788																				
1789																				
1790																				
1791																				
1792																				
1793																				
1794																				
1795																				
1796																				
1797																				
1798	E-FFS Rates (\$/kWh)																			
1799		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1800	Residential	.00084	.00060	.00055	.00053	.00051	.00051	.00051	.00051	.00051	.00051	.00051	.00051	.00065	.00065					
1801	Small L&P	.00081	.00058	.00053	.00052	.00050	.00049	.00049	.00049	.00049	.00049	.00049	.00058	.00063	.00063					
1802	Medium L&P	.00087	.00062	.00057	.00055	.00053	.00053	.00053	.00053	.00052	.00052	.00053	.00062	.00067	.00067					
1803	E19	.00081	.00058	.00053	.00052	.00050	.00050	.00050	.00049	.00049	.00049	.00050	.00058	.00063	.00063					
1804	Streetlights	.00067	.00048	.00044	.00043	.00041	.00041	.00041	.00041	.00041	.00041	.00041	.00048	.00052	.00052					
1805	Standby	.00061	.00044	.00040	.00039	.00037	.00037	.00037	.00037	.00037	.00037	.00037	.00043	.00047	.00047					
1806	Agriculture	.00076	.00054	.00049	.00048	.00046	.00046	.00046	.00046	.00046	.00046	.00046	.00054	.00058	.00058					
1807	E20 T	.00067	.00048	.00043	.00042	.00040	.00040	.00040	.00040	.00040	.00040	.00040	.00047	.00051	.00051					
1808	E20 P	.00074	.00054	.00049	.00048	.00046	.00046	.00046	.00046	.00045	.00045	.00045	.00053	.00058	.00058					
1809	E20 S	.00076	.00055	.00050	.00048	.00046	.00046	.00046	.00046	.00046	.00046	.00046	.00054	.00059	.00059					
1810																				
1811																				
1812	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021					
1813	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive					
1814	(Revenue Reporting use only)																			
1815																				
1816																				
1817																				
1818																				
1819																				
1820																				
1821																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1822	Schedule E-ERA Rates (for use with E-31)																			
1823		Total	"Frozen"																	
1824		Rates	Rates	E-ERA Rates																
1825	A-1																			
1826	ENERGY CHARGE (\$/kWh)																			
1827	Summer	.27734	.13383	.14351																
1828	Winter	.21679	.09174	.12505																
1829																				
1830	A-1 TOU																			
1831	ENERGY CHARGE (\$/kWh)																			
1832	Summer																			
1833	Peak	.29203	.13383	.15820																
1834	Part-Peak	.26838	.13383	.13455																
1835	Off-Peak	.24102	.13383	.10719																
1836	Winter																			
1837	Part-Peak	.24778	.09174	.15604																
1838	Off-Peak	.22686	.09174	.13512																
1839																				
1840	A-6																			
1841	ENERGY CHARGE (\$/kWh)																			
1842	Summer																			
1843	Peak	.60386	.20932	.39454																
1844	Part-Peak	.30704	.09259	.21445																
1845	Off-Peak	.23545	.05056	.18489																
1846	Winter																			
1847	Part-Peak	.25051	.10406	.14645																
1848	Off-Peak	.23226	.06452	.16774																
1849																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1850	<b>A-10</b>																			
1851	ENERGY CHARGE (\$/kWh)																			
1852	Transmission																			
1853	Summer	.13474	.08915	.04559																
1854	Winter	.11397	.07279	.04118																
1855	Primary																			
1856	Summer	.17011	.08915	.08096																
1857	Winter	.13633	.07279	.06354																
1858	Secondary																			
1859	Summer	.18173	.08915	.09258																
1860	Winter	.14097	.07279	.06818																
1861																				
1862	<b>A-10 TOU</b>																			
1863	ENERGY CHARGE (\$/kWh)																			
1864	Transmission																			
1865	Summer																			
1866	Peak	.18337	.08915	.09422																
1867	Part-Peak	.13649	.08915	.04734																
1868	Off-Peak	.11119	.08915	.02204																
1869	Winter																			
1870	Part-Peak	.12470	.07279	.05191																
1871	Off-Peak	.11012	.07279	.03733																
1872	Primary																			
1873	Summer																			
1874	Peak	.22252	.08915	.13337																
1875	Part-Peak	.17196	.08915	.08281																
1876	Off-Peak	.14533	.08915	.05618																
1877	Winter																			
1878	Part-Peak	.14822	.07279	.07543																
1879	Off-Peak	.13234	.07279	.05955																
1880	Secondary																			
1881	Summer																			
1882	Peak	.23578	.08915	.14663																
1883	Part-Peak	.18065	.08915	.09150																
1884	Off-Peak	.15258	.08915	.06343																
1885	Winter																			
1886	Part-Peak	.15126	.07279	.07847																
1887	Off-Peak	.13419	.07279	.06140																
1888																				
1889	<b>A-15</b>																			
1890	ENERGY CHARGE (\$/kWh)																			
1891	Summer	.27734	.17985	.09749																
1892	Winter	.21679	.14452	.07227																
1893																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1894	<b>E-19</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1895	<b>Transmission</b>																			
1896	<b>ENERGY CHARGES (\$/kWh)</b>																			
1897	Summer																			
1898	Peak	.11585	.08676	.02909																
1899	Part-Peak	.10175	.06580	.03595																
1900	Off-Peak	.08310	.06180	.02130																
1901	Winter																			
1902	Part-Peak	.10397	.08114	.02283																
1903	Off-Peak	.08964	.06679	.02285																
1904																				
1905	<b>Primary</b>																			
1906	<b>ENERGY CHARGES (\$/kWh)</b>																			
1907	Summer																			
1908	Peak	.15617	.06271	.09346																
1909	Part-Peak	.11324	.04868	.06456																
1910	Off-Peak	.08565	.04683	.03882																
1911	Winter																			
1912	Part-Peak	.10745	.05700	.05045																
1913	Off-Peak	.09246	.04782	.04464																
1914																				
1915	<b>Secondary</b>																			
1916	<b>ENERGY CHARGES (\$/kWh)</b>																			
1917	Summer																			
1918	Peak	.16734	.08773	.07961																
1919	Part-Peak	.12184	.05810	.06374																
1920	Off-Peak	.09170	.05059	.04111																
1921	Winter																			
1922	Part-Peak	.11560	.06392	.05168																
1923	Off-Peak	.09918	.05038	.04880																
1924																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1925	<b>E-20</b>																			
1926	<b>Transmission</b>																			
1927	<b>ENERGY CHARGES (\$/kWh)</b>																			
1928	Summer																			
1929	Peak	.11272	.05318	.05954																
1930	Part-Peak	.09891	.03929	.05962																
1931	Off-Peak	.08064	.03665	.04399																
1932	Winter																			
1933	Part-Peak	.10108	.04937	.05171																
1934	Off-Peak	.08705	.03988	.04717																
1935																				
1936	<b>Primary</b>																			
1937	<b>ENERGY CHARGES (\$/kWh)</b>																			
1938	Summer																			
1939	Peak	.15898	.05778	.10120																
1940	Part-Peak	.11348	.04389	.06959																
1941	Off-Peak	.08550	.04205	.04345																
1942	Winter																			
1943	Part-Peak	.10749	.05192	.05557																
1944	Off-Peak	.09238	.04287	.04951																
1945																				
1946	<b>Secondary</b>																			
1947	<b>ENERGY CHARGES (\$/kWh)</b>																			
1948	Summer																			
1949	Peak	.15675	.08276	.07399																
1950	Part-Peak	.11537	.05335	.06202																
1951	Off-Peak	.08696	.04590	.04106																
1952	Winter																			
1953	Part-Peak	.10936	.05912	.05024																
1954	Off-Peak	.09397	.04569	.04828																
1955																				
1956																				
1957																				
1958																				
1959																				
1960																				
1961																				
1962																				
1963																				
1964																				
1965																				
1966																				
1967																				
1968																				
1969																				
1970																				
1971	<b>DAC-GT (excluding PCIA)</b>																			
1972					Solar Gen															
1973																				
1974					.06407															
1975																				
1976	<b>GT (excluding PCIA)</b>																			
1977		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1978																				
1979	Residential	.00217	.00779	.00996	.06407	(.11209)														
1980	Small L&P	.00217	.00779	.00996	.06407	(.10780)														
1981	Medium L&P	.00217	.00779	.00996	.06407	(.11540)														
1982	E-19	.00217	.00779	.00996	.06407	(.10657)														
1983	Streetslights	.00217	.00779	.00996	.06407	(.08931)														
1984	Agriculture/E37	.00217	.00779	.00996	.06407	(.10114)														
1985	E-20T	.00217	.00779	.00996	.06407	(.09140)														
1986	E-20P	.00217	.00779	.00996	.06407	(.09793)														
1987	E-20S	.00217	.00779	.00996	.06407	(.10215)														
1988																				
1989	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1990																				
1991	<b>ECR (excluding PCIA)</b>																			
1992		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1993																				
1994	Residential	.00264	.01136	.01400	.00000	(.11209)														
1995	Small L&P	.00264	.01136	.01400	.00000	(.10780)														
1996	Medium L&P	.00264	.01136	.01400	.00000	(.11540)														
1997	E-19	.00264	.01136	.01400	.00000	(.10657)														
1998	Streetslights	.00264	.01136	.01400	.00000	(.08931)														
1999	Agriculture/E37	.00264	.01136	.01400	.00000	(.10114)														
2000	E-20T	.00264	.01136	.01400	.00000	(.09140)														
2001	E-20P	.00264	.01136	.01400	.00000	(.09793)														
2002	E-20S	.00264	.01136	.01400	.00000	(.10215)														
2003																				
2004	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
2005																				
2006																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month h)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month h)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/m onth)										
2007	E-CREDIT																			
2008	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2009	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2010	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2011	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2012	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2013	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2014	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2015	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2016	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
2017	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2018	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2019	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2020	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2021	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2022	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2023	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2024	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2025	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2026	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2027	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2028	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2029	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2030	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2031	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2032	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2033	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2034	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2035	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2036	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2037	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2038	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2039	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2040	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2041	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2042	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2043	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2044	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2045	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2046	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2047	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2048	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2049	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2050	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2051	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2052	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2053	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06										
2054	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30										
2055	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2056	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2057	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2058	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2059	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2060	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2061	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2062	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2063	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2064	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2065	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2066	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2067	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2068	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2069																				
2070	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
2071																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2072	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	1/1/2021															
2073	Billed Component	Balancing Account	Applicability		Rate															
2074																				
2075	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
2076	Distribution	CEEIA	All rate schedules; all customers.		.00013															
2077																				
2078																				
2079	Transmission	TAC	All rate schedules; all customers.		.00618															
2080	Transmission	ECRA	Residential		.00000															
2081	Transmission	ECRA	Small Commercial		.00000															
2082	Transmission	ECRA	Medium Commercial		.00000															
2083	Transmission	ECRA	E-19		.00000															
2084	Transmission	ECRA	Streetlights		.00000															
2085	Transmission	ECRA	Standby		.00000															
2086	Transmission	ECRA	Ag (and E-37)		.00000															
2087	Transmission	ECRA	Large Commercial		.00000															
2088	Transmission	TRBAA	All rate schedules; all customers.		(.00324)															
2089	PPP	PPCBA	All rate schedules; all customers.		.00018															
2090	PPP	CARE	All rate schedules except CARE Schedules;		.01037															
2091	PPP	PEERAM	All rate schedules; all customers.		.00019															
2092	PPP	EPIC	All rate schedules; all customers.		.00102															
2093	PPP	NSHPP	All rate schedules; all customers.		.00000															
2094	PPP	TMNBC	All rate schedules; all customers.		.00084															
2095	Generation	PCCBA Core	All rate schedules; all bundled service custo		(.00009)															
2096	Generation	PCCBA Non-Core	All rate schedules; all bundled service custo		(.00009)															
2097	Generation	ERRA	All rate schedules; all bundled service custo		.10705															
2098	Generation	DWR Franchise Fee	All rate schedules; all bundled service custo		.00004															
2099																				
2100	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
2101																				
2102																				
2103																				
2104	Other Revenue Reporting Data																			
2105	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00184															
2106	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00033															
2107	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00184															
2108	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00080															
2109																				
2110	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
2111																				
2112																				
2113																				
2114																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2115	<b>B-1</b>																			
2116																				
2117	ENERGY CHARGE (\$/kWh)																			
2118	Summer																			
2119	Peak	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-						.17054		.32443	
2120	Part-Peak	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-						.12131		.27520	
2121	Off-Peak	.02784	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318	-						.10050		.25439	
2122	Winter																			
2123	Peak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-						.11529		.24901	
2124	Off-Peak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-						.09917		.23289	
2125	Super Off-Peak	.02784	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318	-						.08275		.21647	
2126																				
2127	CUSTOMER CHARGE (\$/meter/day)																			
2128	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2129	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2130																				
2131	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2132																				
2133	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2134																				
2135	CRS Wildfire Fund Charge																		.00580	
2136	CRS Ongoing CTC																		.00003	
2137	CRS Energy Cost Recovery Amount																		.00032	
2138																				
2139																				
2140	<b>B1-ST</b>																			
2141																				
2142	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
2143	Summer	-	-	3.74	-	-	-	-	-	-	-						-		3.74	
2144	Winter	-	-	3.74	-	-	-	-	-	-	-						-		3.74	
2145																				
2146	ENERGY CHARGE (\$/kWh)																			
2147	Summer																			
2148	Peak	.02784	.00013	.15966	.01447	.00093	.00580	.00003	.00032	.00318	-						.17530		.39060	
2149	Part-Peak	.02784	.00013	.06082	.01447	.00093	.00580	.00003	.00032	.00318	-						.13284		.24930	
2150	Off-Peak	.02784	.00013	.04924	.01447	.00093	.00580	.00003	.00032	.00318	-						.09709		.20197	
2151	Winter																			
2152	Peak	.02784	.00013	.11229	.01447	.00093	.00580	.00003	.00032	.00318	-						.12472		.29265	
2153	Part-Peak	.02784	.00013	.09513	.01447	.00093	.00580	.00003	.00032	.00318	-						.11238		.26315	
2154	Off-Peak	.02784	.00013	.02808	.01447	.00093	.00580	.00003	.00032	.00318	-						.09038		.17410	
2155	Super Off-Peak	.02784	.00013	.02808	.01447	.00093	.00580	.00003	.00032	.00318	-						.07396		.15768	
2156																				
2157	CUSTOMER CHARGE (\$/meter/day)																			
2158	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2159	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2160																				
2161	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2162																				
2163	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2164																				
2165	CRS Wildfire Fund Charge																		.00580	
2166	CRS Ongoing CTC																		.00003	
2167	CRS Energy Cost Recovery Amount																		.00032	
2168																				
2169																				
2170	<b>B-6</b>																			
2171																				
2172	ENERGY CHARGE (\$/kWh)																			
2173	Summer																			
2174	Peak	.02784	.00013	.12658	.01357	.00093	.00580	.00003	.00032	.00318	-						.17358		.35490	
2175	Off-Peak	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-						.10242		.23696	
2176	Winter																			
2177	Peak	.02784	.00013	.08249	.01357	.00093	.00580	.00003	.00032	.00318	-						.11006		.24729	
2178	Off-Peak	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-						.09301		.22755	
2179	Super Off-Peak	.02784	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318	-						.07659		.21113	
2180																				
2181	CUSTOMER CHARGE (\$/meter/day)																			
2182	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2183	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2184																				
2185																				
2186																				
2187																				
2188	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2189																				
2190	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2191																				
2192	CRS Wildfire Fund Charge																		.00580	
2193	CRS Ongoing CTC																		.00003	
2194	CRS Energy Cost Recovery Amount																		.00032	
2195																				
2196																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2197	B-10																			
2198																				
2199	DEMAND CHARGE (\$/kW)																			
2200	Transmission																			
2201	Summer	8.80	.04	1.75	-	-	-	-	-	-	-						-		10.59	
2202	Winter	8.80	.04	1.75	-	-	-	-	-	-	-						-		10.59	
2203	Primary																			
2204	Summer	8.80	.04	4.67	-	-	-	-	-	-	-						-		13.51	
2205	Winter	8.80	.04	4.67	-	-	-	-	-	-	-						-		13.51	
2206	Secondary																			
2207	Summer	8.80	.04	4.92	-	-	-	-	-	-	-						-		13.76	
2208	Winter	8.80	.04	4.92	-	-	-	-	-	-	-						-		13.76	
2209																				
2210	ENERGY CHARGE (\$/kWh)																			
2211	Transmission																			
2212	Summer																			
2213	Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.16445		.19934	
2214	Part-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.10770		.14259	
2215	Off-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.07764		.11253	
2216	Winter																			
2217	Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.11140		.14629	
2218	Off-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.07856		.11345	
2219	Super Off-Peak	-	-	.00855	.01341	.00093	.00580	.00004	.00032	.00290	-						.04222		.07711	
2220	Primary																			
2221	Summer																			
2222	Peak	-	-	.04653	.01356	.00093	.00580	.00004	.00032	.00290	-						.18136		.25438	
2223	Part-Peak	-	-	.04653	.01356	.00093	.00580	.00004	.00032	.00290	-						.12305		.19607	
2224	Off-Peak	-	-	.04653	.01356	.00093	.00580	.00004	.00032	.00290	-						.09222		.16524	
2225	Winter																			
2226	Peak	-	-	.02830	.01356	.00093	.00580	.00004	.00032	.00290	-						.12672		.18151	
2227	Off-Peak	-	-	.02830	.01356	.00093	.00580	.00004	.00032	.00290	-						.09309		.14788	
2228	Super Off-Peak	-	-	.02830	.01356	.00093	.00580	.00004	.00032	.00290	-						.05675		.11154	
2229	Secondary																			
2230	Summer																			
2231	Peak	-	-	.04655	.01367	.00093	.00580	.00004	.00032	.00290	-						.19636		.26951	
2232	Part-Peak	-	-	.04655	.01367	.00093	.00580	.00004	.00032	.00290	-						.13467		.20782	
2233	Off-Peak	-	-	.04655	.01367	.00093	.00580	.00004	.00032	.00290	-						.10211		.17526	
2234	Winter																			
2235	Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-						.13832		.19325	
2236	Off-Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-						.10284		.15777	
2237	Super Off-Peak	-	-	.02833	.01367	.00093	.00580	.00004	.00032	.00290	-						.06650		.12143	
2238																				
2239	CUSTOMER CHARGE (\$/meter/day)	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
2240																				
2241																				
2242																				
2243																				
2244	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2245																				
2246	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2247	Transmission										.00000								.00000	
2248	Primary										.00000								.00000	
2249	Secondary										.00000								.00000	
2250																				
2251	CRS Wildfire Fund Charge																		.00580	
2252	CRS Ongoing CTC																		.00004	
2253	CRS Energy Cost Recovery Amount																		.00032	
2254																				
2255																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2256	<b>B-19 Secondary</b>																			
2257	<b>FIRM</b>																			
2258																				
2259	<b>DEMAND CHARGES (\$/kW)</b>																			
2260	Summer																			
2261	Peak	-	-	10.89	-	-	-	-	-	-	-						14.23		25.12	
2262	Part-Peak	-	-	3.14	-	-	-	-	-	-	-						2.07		5.21	
2263	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-						.00		21.40	
2264	Winter																			
2265	Peak	-	-	.00	-	-	-	-	-	-	-						1.69		1.69	
2266	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-						.00		21.40	
2267																				
2268	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2269	Summer																			
2270	Peak	-	-	2.72	-	-	-	-	-	-	-						.00		2.72	
2271	Part-Peak	-	-	.79	-	-	-	-	-	-	-						.00		.79	
2272	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-						.00		21.40	
2273	Winter																			
2274	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2275	Maximum	8.80	.04	12.56	-	-	-	-	-	-	-						.00		21.40	
2276																				
2277	<b>DEMAND CHARGES - OPTION S</b>																			
2278	<b>\$/kW/month</b>																			
2279	Summer																			
2280	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2281	Winter																			
2282	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2283																				
2284	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2285	Summer																			
2286	Maximum	.00	.00	2.54	-	-	-	-	-	-	-						.00		2.54	
2287	Winter																			
2288	Maximum	.00	.00	2.54	-	-	-	-	-	-	-						.00		2.54	
2289																				
2290	<b>\$/kW/day</b>																			
2291	Summer																			
2292	Peak	.00	.00	.54	-	-	-	-	-	-	-						.00		.54	
2293	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2294	Winter																			
2295	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2296																				
2297	<b>ENERGY CHARGES (\$/kWh)</b>																			
2298	Summer																			
2299	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.13238		.15871	
2300	Part-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.10396		.13029	
2301	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.08387		.11020	
2302	Winter																			
2303	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.11433		.14066	
2304	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.08379		.11012	
2305	Super Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.04281		.06914	
2306																				
2307	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2308	Summer																			
2309	Peak	-	-	.07600	.01341	.00093	.00580	.00003	.00032	.00290	-						.26163		.36396	
2310	Part-Peak	-	-	.02772	.01341	.00093	.00580	.00003	.00032	.00290	-						.12606		.18011	
2311	Off-Peak	-	-	.00577	.01341	.00093	.00580	.00003	.00032	.00290	-						.08755		.11965	
2312	Winter																			
2313	Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.12980		.15613	
2314	Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.08748		.11381	
2315	Super Off-Peak	-	-	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.05166		.07799	
2316																				
2317	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2318	Summer																			
2319	Peak	.00000	.00000	.07600	.01341	.00093	.00580	.00003	.00032	.00290	-						.26163		.36396	
2320	Part-Peak	.00000	.00000	.02772	.01341	.00093	.00580	.00003	.00032	.00290	-						.12606		.18011	
2321	Off-Peak	.00000	.00000	.00577	.01341	.00093	.00580	.00003	.00032	.00290	-						.08755		.11965	
2322	Winter																			
2323	Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.12980		.15613	
2324	Off-Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.08748		.11381	
2325	Super Off-Peak	.00000	.00000	.00000	.01341	.00093	.00580	.00003	.00032	.00290	-						.05166		.07799	
2326																				
2327	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-									
2328	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
2329																				
2330	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2331	E-19	-	-	24.86564	-	-	-	-	-	-	-								24.86564	756.85
2332	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
2333																				
2334																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2335	B-19 Secondary Continued																			
2336																				
2337	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2338																				
2339	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2340																				
2341	CRS Wildfire Fund Charge																		.00580	
2342	CRS Ongoing CTC																		.00003	
2343	CRS Energy Cost Recovery Amount																		.00032	
2344																				
2345																				
2346	B-19 Primary																			
2347	FIRM																			
2348																				
2349	DEMAND CHARGES (\$/kW)																			
2350	Summer																			
2351	Peak	-	-	10.12	-	-	-	-	-	-	-						11.97		22.09	
2352	Part-Peak			2.89	-	-	-	-	-	-	-						1.75		4.64	
2353	Maximum	8.80	.04	8.67	-	-	-	-	-	-	-						.00		17.51	
2354	Winter																			
2355	Peak	-	-	.00	-	-	-	-	-	-	-						1.23		1.23	
2356	Maximum	8.80	.04	8.67	-	-	-	-	-	-	-						.00		17.51	
2357																				
2358	DEMAND CHARGES - OPTION R (\$/kW)																			
2359	Summer																			
2360	Peak	-	-	2.53	-	-	-	-	-	-	-						.00		2.53	
2361	Part-Peak	-	-	.72	-	-	-	-	-	-	-						.00		.72	
2362	Maximum	8.80	.04	8.67	-	-	-	-	-	-	-						.00		17.51	
2363	Winter																			
2364	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2365	Maximum	8.80	.04	8.67	-	-	-	-	-	-	-						.00		17.51	
2366																				
2367	DEMAND CHARGES - OPTION S																			
2368	\$/kW/month																			
2369	Summer																			
2370	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2371	Winter																			
2372	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2373																				
2374	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2375	Summer																			
2376	Maximum	.00	.00	1.75	-	-	-	-	-	-	-						.00		1.75	
2377	Winter																			
2378	Maximum	.00	.00	1.76	-	-	-	-	-	-	-						.00		1.76	
2379																				
2380	\$/kW/day																			
2381	Summer																			
2382	Peak	.00	.00	.45	-	-	-	-	-	-	-						.00		.45	
2383	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2384	Winter																			
2385	Peak	.00	.00	.35	-	-	-	-	-	-	-						.00		.35	
2386																				
2387	ENERGY CHARGES (\$/kWh)																			
2388	Summer																			
2389	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.11541		.14140	
2390	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.09419		.12018	
2391	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07573		.10172	
2392	Winter																			
2393	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.10391		.12990	
2394	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07585		.10184	
2395	Super Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.03592		.06191	
2396																				
2397	ENERGY CHARGES - OPTION R (\$/kWh)																			
2398	Summer																			
2399	Peak	-	-	.07858	.01307	.00093	.00580	.00003	.00032	.00290	-						.23711		.34168	
2400	Part-Peak	-	-	.02738	.01307	.00093	.00580	.00003	.00032	.00290	-						.11357		.16694	
2401	Off-Peak	-	-	.00572	.01307	.00093	.00580	.00003	.00032	.00290	-						.07817		.10988	
2402	Winter																			
2403	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.11594		.14193	
2404	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07828		.10427	
2405	Super Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.04246		.06845	
2406																				
2407	ENERGY CHARGES - OPTION S (\$/kWh)																			
2408	Summer																			
2409	Peak	.00000	.00000	.07858	.01307	.00093	.00580	.00003	.00032	.00290	-						.23711		.34168	
2410	Part-Peak	.00000	.00000	.02738	.01307	.00093	.00580	.00003	.00032	.00290	-						.11357		.16694	
2411	Off-Peak	.00000	.00000	.00572	.01307	.00093	.00580	.00003	.00032	.00290	-						.07817		.10988	
2412	Winter																			
2413	Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.11594		.14193	
2414	Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07828		.10427	
2415	Super Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.04246		.06845	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2416	B-19 Primary Continued																			
2417																				
2418	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2419	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2420																				
2421	CUSTOMER CHARGE (\$/meter/day)																			
2422	E-19	-	-	37.95479	-	-	-	-	-	-	-								37.95479	1155.25
2423	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
2424																				
2425																				
2426																				
2427																				
2428	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2429																				
2430	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2431																				
2432	CRS Wildfire Fund Charge																		.00580	
2433	CRS Ongoing CTC																		.00003	
2434	CRS Energy Cost Recovery Amount																		.00032	
2435																				
2436																				
2437	B-19 Transmission																			
2438	Firm																			
2439																				
2440	DEMAND CHARGES (\$/kW)																			
2441	Summer																			
2442	Peak	-	-	.00	-	-	-	-	-	-	-						9.50		9.50	
2443	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.38		2.38	
2444	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
2445	Winter																			
2446	Peak	-	-	.00	-	-	-	-	-	-	-						.91		.91	
2447	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
2448																				
2449	DEMAND CHARGES - OPTION R (\$/kW)																			
2450	Summer																			
2451	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2452	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2453	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
2454	Winter																			
2455	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2456	Maximum	8.80	.04	3.14	-	-	-	-	-	-	-						.00		11.98	
2457																				
2458	DEMAND CHARGES - OPTION S																			
2459	\$/kW/month																			
2460	Summer																			
2461	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2462	Winter																			
2463	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2464																				
2465	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2466	Summer																			
2467	Maximum	.00	.00	.63	-	-	-	-	-	-	-						.00		.63	
2468	Winter																			
2469	Maximum	.00	.00	.64	-	-	-	-	-	-	-						.00		.64	
2470																				
2471	\$/kW/day																			
2472	Summer																			
2473	Peak	.00	.00	.14	-	-	-	-	-	-	-						.00		.14	
2474	Winter																			
2475	Peak	.00	.00	.14	-	-	-	-	-	-	-						.00		.14	
2476																				
2477	ENERGY CHARGES (\$/kWh)																			
2478	Summer																			
2479	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.10693		.13292	
2480	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.09794		.12393	
2481	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07879		.10478	
2482	Winter																			
2483	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.10813		.13412	
2484	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.07904		.10503	
2485	Super Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.03626		.06225	
2486																				
2487	ENERGY CHARGES - OPTION R (\$/kWh)																			
2488	Summer																			
2489	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.20653		.23252	
2490	Part-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.12503		.15102	
2491	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08288		.10887	
2492	Winter																			
2493	Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.11677		.14276	
2494	Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08309		.10908	
2495	Super Off-Peak	-	-	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.04727		.07326	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2496	B-19 Transmission Continued																			
2497																				
2498	ENERGY CHARGES - OPTION S (\$/kWh)																			
2499	Summer																			
2500	Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.20653		.23252	
2501	Part-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.12503		.15102	
2502	Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08288		.10887	
2503	Winter																			
2504	Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.11677		.14276	
2505	Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.08309		.10908	
2506	Super Off-Peak	.00000	.00000	.00000	.01307	.00093	.00580	.00003	.00032	.00290	-						.04727		.07326	
2507																				
2508	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2509	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005															.00005	
2510																				
2511	CUSTOMER CHARGE (\$/meter/day)																			
2512	E-19	-	-	47.04972	-	-	-	-	-	-	-								47.04972	1432.08
2513	Rate V	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
2514																				
2515																				
2516																				
2517																				
2518	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2519																				
2520	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2521																				
2522	CRS Wildfire Fund Charge																		.00580	
2523	CRS Ongoing CTC																		.00003	
2524	CRS Energy Cost Recovery Amount																		.00032	
2525																				
2526																				
2527	B-20 Secondary																			
2528	Firm																			
2529																				
2530	DEMAND CHARGES (\$/kW)																			
2531	Summer																			
2532	Peak	-	-	11.09	-	-	-	-	-	-	-						13.85		24.94	
2533	Part-Peak	-	-	3.18	-	-	-	-	-	-	-						2.01		5.19	
2534	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-						.00		21.56	
2535	Winter																			
2536	Peak	-	-	.00	-	-	-	-	-	-	-						1.77		1.77	
2537	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-						.00		21.56	
2538																				
2539	DEMAND CHARGES - OPTION R (\$/kW)																			
2540	Summer																			
2541	Peak	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
2542	Part-Peak	-	-	.80	-	-	-	-	-	-	-						.00		.80	
2543	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-						.00		21.56	
2544	Winter																			
2545	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2546	Maximum	9.89	.05	11.62	-	-	-	-	-	-	-						.00		21.56	
2547																				
2548	DEMAND CHARGES - OPTION S																			
2549	\$/kW/month																			
2550	Summer																			
2551	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2552	Winter																			
2553	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2554																				
2555	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2556	Summer																			
2557	Maximum	.00	.00	2.35	-	-	-	-	-	-	-						.00		2.35	
2558	Winter																			
2559	Maximum	.00	.00	2.35	-	-	-	-	-	-	-						.00		2.35	
2560																				
2561	\$/kW/day																			
2562	Peak	.00	.00	.54	-	-	-	-	-	-	-						.00		.54	
2563	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2564	Winter																			
2565	Peak	.00	.00	.44	-	-	-	-	-	-	-						.00		.44	
2566																				
2567	ENERGY CHARGES (\$/kWh)																			
2568	Summer																			
2569	Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.12540		.15111	
2570	Part-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.09990		.12561	
2571	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.07976		.10547	
2572	Winter																			
2573	Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.11021		.13592	
2574	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.07960		.10531	
2575	Super Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.03860		.06431	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2576	B-20 Secondary Continued																			
2577																				
2578	ENERGY CHARGES - OPTION R (\$/kWh)																			
2579	Summer																			
2580	Peak	-	-	.07666	.01316	.00093	.00580	.00003	.00032	.00253	-						.25344		.35581	
2581	Part-Peak	-	-	.02658	.01316	.00093	.00580	.00003	.00032	.00253	-						.12069		.17298	
2582	Off-Peak	-	-	.00501	.01316	.00093	.00580	.00003	.00032	.00253	-						.08323		.11395	
2583	Winter																			
2584	Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.12683		.15254	
2585	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08310		.10881	
2586	Super Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.04735		.07306	
2587																				
2588	ENERGY CHARGES - OPTION S (\$/kWh)																			
2589	Summer																			
2590	Peak	-	-	.07666	.01316	.00093	.00580	.00003	.00032	.00253	-						.25344		.35581	
2591	Part-Peak	-	-	.02658	.01316	.00093	.00580	.00003	.00032	.00253	-						.12069		.17298	
2592	Off-Peak	-	-	.00501	.01316	.00093	.00580	.00003	.00032	.00253	-						.08323		.11395	
2593	Winter																			
2594	Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.12683		.15254	
2595	Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.08310		.10881	
2596	Super Off-Peak	-	-	.00000	.01316	.00093	.00580	.00003	.00032	.00253	-						.04735		.07306	
2597																				
2598	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2599	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2600																				
2601	CUSTOMER CHARGE(\$/meter/day)	-	-	45.17016	-	-	-	-	-	-	-								45.17016	1374.87
2602																				
2603																				
2604																				
2605																				
2606	TRA (\$/kWh)	0.00294	-	-	-	-	-	-	-	-	-									
2607																				
2608	CRS Wildfire Fund Charge																		.00580	
2609	CRS Ongoing CTC																		.00003	
2610	CRS Energy Cost Recovery Amount																		.00032	
2611																				
2612																				
2613	B-20 Primary																			
2614	Firm																			
2615																				
2616	DEMAND CHARGES (\$/kW)																			
2617	Summer																			
2618	Peak	-	-	10.11	-	-	-	-	-	-	-						15.21		25.32	
2619	Part-Peak	-	-	2.86	-	-	-	-	-	-	-						2.09		4.95	
2620	Maximum	9.89	.05	9.54	-	-	-	-	-	-	-						.00		19.48	
2621	Winter																			
2622	Peak	-	-	.00	-	-	-	-	-	-	-						1.75		1.75	
2623	Maximum	9.89	.05	9.54	-	-	-	-	-	-	-						.00		19.48	
2624																				
2625	DEMAND CHARGES - OPTION R (\$/kW)																			
2626	Summer																			
2627	Peak	-	-	2.53	-	-	-	-	-	-	-						.00		2.53	
2628	Part-Peak	-	-	.71	-	-	-	-	-	-	-						.00		.71	
2629	Maximum	9.89	.05	9.54	-	-	-	-	-	-	-						.00		19.48	
2630	Winter																			
2631	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2632	Maximum	9.89	.05	9.54	-	-	-	-	-	-	-						.00		19.48	
2633																				
2634	DEMAND CHARGES - OPTION S																			
2635	\$/kW/month																			
2636	Summer																			
2637	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2638	Winter																			
2639	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2640																				
2641	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2642	Summer																			
2643	Maximum	.00	.00	1.93	-	-	-	-	-	-	-						.00		1.93	
2644	Winter																			
2645	Maximum	.00	.00	1.93	-	-	-	-	-	-	-						.00		1.93	
2646																				
2647	\$/kW/day																			
2648	Summer																			
2649	Peak	.00	.00	.43	-	-	-	-	-	-	-						.00		.43	
2650	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2651	Winter																			
2652	Peak	.00	.00	.35	-	-	-	-	-	-	-						.00		.35	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2653	B-20 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2654																				
2655	ENERGY CHARGES (\$/kWh)																			
2656	Summer																			
2657	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.12191		.14724	
2658	Part-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.09489		.12022	
2659	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07604		.10137	
2660	Winter																			
2661	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.10472		.13005	
2662	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07610		.10143	
2663	Super Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.03549		.06082	
2664																				
2665	ENERGY CHARGES - OPTION R (\$/kWh)																			
2666	Summer																			
2667	Peak	-	-	.06534	.01278	.00093	.00580	.00003	.00032	.00253	-						.24336		.33403	
2668	Part-Peak	-	-	.02307	.01278	.00093	.00580	.00003	.00032	.00253	-						.11447		.16287	
2669	Off-Peak	-	-	.00521	.01278	.00093	.00580	.00003	.00032	.00253	-						.07976		.11030	
2670	Winter																			
2671	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.11988		.14521	
2672	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07981		.10514	
2673	Super Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.04406		.06939	
2674																				
2675	ENERGY CHARGES - OPTION S (\$/kWh)																			
2676	Summer																			
2677	Peak	-	-	.06534	.01278	.00093	.00580	.00003	.00032	.00253	-						.24336		.33403	
2678	Part-Peak	-	-	.02307	.01278	.00093	.00580	.00003	.00032	.00253	-						.11447		.16287	
2679	Off-Peak	-	-	.00521	.01278	.00093	.00580	.00003	.00032	.00253	-						.07976		.11030	
2680	Winter																			
2681	Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.11988		.14521	
2682	Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.07981		.10514	
2683	Super Off-Peak	-	-	.00000	.01278	.00093	.00580	.00003	.00032	.00253	-						.04406		.06939	
2684																				
2685	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2686	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2687																				
2688	CUSTOMER CHARGE (\$/meter/day)	-	-	45.12903	-	-	-	-	-	-	-								45.12903	1373.61
2689																				
2690	TRA (\$/kWh)	0.00294	-	-	-	-	-	-	-	-	-									
2691																				
2692	CRS Wildfire Fund Charge																		0.00580	
2693	CRS Ongoing CTC																		0.00003	
2694	CRS Energy Cost Recovery Amount																		0.00032	
2695																				
2696																				
2697	B-20 Transmission																			
2698	Firm																			
2699																				
2700	DEMAND CHARGES (\$/kW)																			
2701	Summer																			
2702	Peak	-	-	.00	-	-	-	-	-	-	-						17.02		17.02	
2703	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.06		4.06	
2704	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2705	Winter																			
2706	Peak	-	-	.00	-	-	-	-	-	-	-						2.27		2.27	
2707	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2708																				
2709	DEMAND CHARGES - OPTION R (\$/kW)																			
2710	Summer																			
2711	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2712	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2713	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2714	Winter																			
2715	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2716	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2717																				
2718	DEMAND CHARGES - OPTION S																			
2719	\$/kW/month																			
2720	Summer																			
2721	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2722	Winter																			
2723	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2724																				
2725	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2726	Summer																			
2727	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2728	Winter																			
2729	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2730																				
2731	\$/kW/day																			
2732	Summer																			
2733	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2734	Winter																			
2735	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2736	<b>B-20 Transmission Continued</b>																			
2737																				
2738	<b>ENERGY CHARGES (\$/kWh)</b>																			
2739	Summer																			
2740	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.10295		.12769	
2741	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.08647		.11121	
2742	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06807		.09281	
2743	Winter																			
2744	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.10215		.12689	
2745	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06474		.08948	
2746	Super Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.02738		.05212	
2747																				
2748	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2749	Summer																			
2750	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.24063		.26537	
2751	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.12201		.14675	
2752	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07176		.09650	
2753	Winter																			
2754	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.12185		.14659	
2755	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06884		.09358	
2756	Super Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.03604		.06078	
2757																				
2758	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2759	Summer																			
2760	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.24063		.26537	
2761	Part-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.12201		.14675	
2762	Maximum	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.07176		.09650	
2763	Winter																			
2764	Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.12185		.14659	
2765	Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.06884		.09358	
2766	Super Off-Peak	-	-	.00000	.01219	.00093	.00580	.00003	.00032	.00253	-						.03604		.06078	
2767																				
2768	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-								-	
2769	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
2770																				
2771	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	47.63491	-	-	-	-	-	-	-								47.63491	1449.89
2772																				
2773																				
2774																				
2775																				
2776	<b>TRA (\$/kWh)</b>	.00294	-	-	-	-	-	-	-	-	-									
2777																				
2778	<b>CRS Wildfire Fund Charge</b>																		.00580	
2779	<b>CRS Ongoing CTC</b>																		.00003	
2780	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
2781																				
2782																				
2783	<b>SBS - Standby Secondary</b>																			
2784																				
2785	<b>RESERVATION CHARGE (\$/kW)</b>	1.17	.01	7.16	-	-	-	-	-	-	-						.30		8.64	
2786	(per kW per month applied to 85% of the Reservation Capacity)																			
2787																				
2788	<b>ENERGY CHARGE (\$/kWh)</b>																			
2789	Summer																			
2790	Peak	.02566	.00012	.49224	.01541	.00093	.00580	.00003	.00032	.00615	-						.11209		.66169	
2791	Part-Peak	.02566	.00012	.21360	.01541	.00093	.00580	.00003	.00032	.00615	-						.10034		.37130	
2792	Off-Peak	.02566	.00012	.00633	.01541	.00093	.00580	.00003	.00032	.00615	-						.08728		.15097	
2793	Winter																			
2794	Peak	.02566	.00012	.01090	.01541	.00093	.00580	.00003	.00032	.00615	-						.10739		.17565	
2795	Off-Peak	.02566	.00012	.00633	.01541	.00093	.00580	.00003	.00032	.00615	-						.08839		.15208	
2796	Super Off-Peak	.02566	.00012	.00633	.01541	.00093	.00580	.00003	.00032	.00615	-						.04621		.10990	
2797																				
2798	<b>TRA (\$/kWh)</b>	.00294	-	-	-	-	-	-	-	-	-									
2799																				
2800	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
2801																				
2802	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
2803																				
2804	<b>MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	-								.35	
2805																				
2806	<b>CRS Wildfire Fund Charge</b>																		.00580	
2807	<b>CRS Ongoing CTC</b>																		.00003	
2808	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
2809																				
2810																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2811	<b>SBP - Standby Primary</b>																			
2812																				
2813	RESERVATION CHARGE (\$/kW)	1.17	.01	7.16	-	-	-	-	-	-	-						.30		8.64	
2814	(per kW per month applied to 85% of the Reservation Capacity)																			
2815																				
2816	ENERGY CHARGE (\$/kWh)																			
2817	Summer																			
2818	Peak	.02566	.00012	.49224	.01581	.00093	.00580	.00003	.00032	.00615	-						.11209		.66209	
2819	Part-Peak	.02566	.00012	.21360	.01581	.00093	.00580	.00003	.00032	.00615	-						.10034		.37170	
2820	Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-						.08728		.15137	
2821	Winter																			
2822	Peak	.02566	.00012	.01090	.01581	.00093	.00580	.00003	.00032	.00615	-						.10739		.17605	
2823	Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-						.08839		.15248	
2824	Super Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615	-						.04621		.11030	
2825																				
2826	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2827																				
2828	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2829																				
2830	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2831																				
2832	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2833																				
2834	CRS Wildfire Fund Charge																		.00580	
2835	CRS Ongoing CTC																		.00003	
2836	CRS Energy Cost Recovery Amount																		.00032	
2837																				
2838																				
2839	<b>SBT - Standby Transmission</b>																			
2840																				
2841	RESERVATION CHARGE (\$/kW)	1.17	.01	.40	-	-	-	-	-	-	-						.17		1.75	
2842	(per kW per month applied to 85% of the Reservation Capacity)																			
2843																				
2844	ENERGY CHARGE (\$/kWh)																			
2845	Summer																			
2846	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.09848		.15437	
2847	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.08721		.14310	
2848	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.07466		.13055	
2849	Winter																			
2850	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.09405		.14994	
2851	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.07583		.13172	
2852	Super Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615	-						.03420		.09009	
2853																				
2854	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2855																				
2856	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2857																				
2858	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2859																				
2860	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2861																				
2862	CRS Wildfire Fund Charge																		.00580	
2863	CRS Ongoing CTC																		.00003	
2864	CRS Energy Cost Recovery Amount																		.00032	
2865																				
2866																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2867	<b>B Standby</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2868	<b>Customer &amp; Meter Charges</b>																			
2869																				
2870	<b>Residential</b>																			
2871	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2872																				
2873																				
2874	<b>Agricultural</b>																			
2875	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2876																				
2877																				
2878	<b>Small Light and Power</b>																			
2879	(Reservation Capacity < 75 kW)																			
2880	Single Phase Service																			
2881	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2882																				
2883	PolyPhase Service																			
2884	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2885																				
2886																				
2887	<b>Medium Light and Power</b>																			
2888	(Reservation Capacity > 75 kW and < 500 kW)																			
2889	Customer Charge	-	-	4.92753	-	-	-	-	-	-	-								4.92753	149.98
2890																				
2891																				
2892	<b>Medium Light and Power</b>																			
2893	(Reservation Capacity > 500 kW and < 1000 kW)																			
2894	Transmission Customer Charge	-	-	47.04972	-	-	-	-	-	-	-								47.04972	1432.08
2895	Primary Customer Charge	-	-	37.95479	-	-	-	-	-	-	-								37.95479	1155.25
2896	Secondary Customer Charge	-	-	24.86564	-	-	-	-	-	-	-								24.86564	756.85
2897																				
2898	<b>Large Light and Power</b>																			
2899	(Reservation Capacity > 1000 kW)																			
2900	Transmission Customer Charge	-	-	47.63491	-	-	-	-	-	-	-								47.63491	1449.89
2901	Primary Customer Charge	-	-	45.12903	-	-	-	-	-	-	-								45.12903	1373.61
2902	Secondary Customer Charge	-	-	45.17016	-	-	-	-	-	-	-								45.17016	1374.87
2903																				
2904	<b>Supplemental Standby Service</b>																			
2905	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2906																				
2907																				
2908	<b>B Standby</b>																			
2909	<b>Reduced Basic Service Fee</b>																			
2910																				
2911	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
2912	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2913	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2914																				
2915																				
2916	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
2917	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2918	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2919																				
2920																				
2921	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
2922	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2923	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2924	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2925																				
2926	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
2927	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2928	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2929	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2930																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2931		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2932	AG-A1																			
2933																				
2934	DEMAND CHARGE (\$/kW)																			
2935	Summer	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
2936	Winter	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
2937																				
2938	ENERGY CHARGE (\$/kWh)																			
2939	Summer																			
2940	Peak	.02302	.00011	.12494	.01477	.00093	.00580	.00003	.00032	.00293	-						.22214		.39793	
2941	Off-Peak	.02302	.00011	.07868	.01477	.00093	.00580	.00003	.00032	.00293	-						.10246		.23199	
2942	Winter																			
2943	Peak	.02302	.00011	.07163	.01477	.00093	.00580	.00003	.00032	.00293	-						.09914		.22162	
2944	Off-Peak	.02302	.00011	.06879	.01477	.00093	.00580	.00003	.00032	.00293	-						.07269		.19233	
2945																				
2946	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2947																				
2948	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2949																				
2950	CRS Wildfire Fund Charge																		.00580	
2951	CRS Ongoing CTC																		.00003	
2952	CRS Energy Cost Recovery Amount																		.00032	
2953																				
2954																				
2955	AG-A2																			
2956																				
2957	DEMAND CHARGE (\$/kW)																			
2958	Summer	-	-	10.36	-	-	-	-	-	-	-						.00		10.36	
2959	Winter	-	-	10.36	-	-	-	-	-	-	-						.00		10.36	
2960																				
2961	ENERGY CHARGE (\$/kWh)																			
2962	Summer																			
2963	Peak	.02302	.00011	.06671	.01477	.00093	.00580	.00003	.00032	.00293	-						.22214		.33970	
2964	Off-Peak	.02302	.00011	.02046	.01477	.00093	.00580	.00003	.00032	.00293	-						.10246		.17377	
2965	Winter																			
2966	Peak	.02302	.00011	.03067	.01477	.00093	.00580	.00003	.00032	.00293	-						.09914		.18066	
2967	Off-Peak	.02302	.00011	.02783	.01477	.00093	.00580	.00003	.00032	.00293	-						.07269		.15137	
2968																				
2969																				
2970	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2971																				
2972	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2973																				
2974																				
2975	CRS Wildfire Fund Charge																		.00580	
2976	CRS Ongoing CTC																		.00003	
2977	CRS Energy Cost Recovery Amount																		.00032	
2978																				
2979																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2580	AG-B	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2581																				
2582	DEMAND CHARGE (\$/kW)																			
2583	Secondary																			
2584	Summer																			
2585	Maximum	-	-	5.97	-	-	-	-	-	-	-						.00		5.97	
2586	Winter																			
2587	Maximum	-	-	5.97	-	-	-	-	-	-	-						.00		5.97	
2588	Primary																			
2589	Summer																			
2590	Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
2591	Winter																			
2592	Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
2593	Transmission																			
2594	Summer																			
2595	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
2596	Winter																			
2597	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
2598																				
2599	ENERGY CHARGE (\$/kWh)																			
3000	Summer																			
3001	Peak	.02302	.00011	.10596	.01431	.00093	.00580	.00003	.00032	.00293	-						.23730		.39365	
3002	Off-Peak	.02302	.00011	.05618	.01431	.00093	.00580	.00003	.00032	.00293	-						.11423		.22080	
3003	Winter																			
3004	Peak	.02302	.00011	.05745	.01431	.00093	.00580	.00003	.00032	.00293	-						.10889		.21673	
3005	Off-Peak	.02302	.00011	.05439	.01431	.00093	.00580	.00003	.00032	.00293	-						.08269		.18747	
3006																				
3007	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3008																				
3009	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3010																				
3011																				
3012	CRS Wildfire Fund Charge																		.00580	
3013	CRS Ongoing CTC																		.00003	
3014	CRS Energy Cost Recovery Amount																		.00032	
3015																				
3016																				
3017	AG-C																			
3018																				
3019	DEMAND CHARGE (\$/kW)																			
3020	Secondary																			
3021	Summer																			
3022	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3023	Maximum	-	-	10.73	-	-	-	-	-	-	-						.00		10.73	
3024	Winter																			
3025	Maximum	-	-	10.73	-	-	-	-	-	-	-						.00		10.73	
3026	Primary																			
3027	Summer																			
3028	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3029	Maximum	-	-	9.61	-	-	-	-	-	-	-						.00		9.61	
3030	Winter																			
3031	Maximum	-	-	9.61	-	-	-	-	-	-	-						.00		9.61	
3032	Transmission																			
3033	Summer																			
3034	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3035	Maximum	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3036	Winter																			
3037	Maximum	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3038																				
3039	ENERGY CHARGE (\$/kWh)																			
3040	Summer																			
3041	Peak	.02302	.00011	.01974	.01299	.00093	.00580	.00003	.00032	.00293	-						.11111		.17992	
3042	Off-Peak	.02302	.00011	.00978	.01299	.00093	.00580	.00003	.00032	.00293	-						.08163		.14048	
3043	Winter																			
3044	Peak	.02302	.00011	.00659	.01299	.00093	.00580	.00003	.00032	.00293	-						.09647		.15213	
3045	Off-Peak	.02302	.00011	.00642	.01299	.00093	.00580	.00003	.00032	.00293	-						.07095		.12644	
3046																				
3047	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	
3048																				
3049	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3050																				
3051	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3052																				
3053																				
3054	CRS Wildfire Fund Charge																		.00580	
3055	CRS Ongoing CTC																		.00003	
3056	CRS Energy Cost Recovery Amount																		.00032	
3057																				
3058																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
3059	AG-F	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3060																				
3061	Demand CHARGE (\$/kW)																			
3062	Rate A																			
3063	Summer	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
3064	Winter	-	-	5.73	-	-	-	-	-	-	-						.00		5.73	
3065																				
3066	DEMAND CHARGE (\$/kW)																			
3067	Rate B																			
3068	Secondary																			
3069	Summer																			
3070	Maximum	-	-	5.97	-	-	-	-	-	-	-						.00		5.97	
3071	Winter																			
3072	Maximum	-	-	5.97	-	-	-	-	-	-	-						.00		5.97	
3073	Primary																			
3074	Summer																			
3075	Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
3076	Winter																			
3077	Maximum	-	-	5.16	-	-	-	-	-	-	-						.00		5.16	
3078	Transmission																			
3079	Summer																			
3080	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
3081	Winter																			
3082	Maximum	-	-	2.00	-	-	-	-	-	-	-						.00		2.00	
3083	Rate C																			
3084	Secondary																			
3085	Summer																			
3086	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3087	Maximum	-	-	10.73	-	-	-	-	-	-	-						.00		10.73	
3088	Winter																			
3089	Maximum	-	-	10.73	-	-	-	-	-	-	-						.00		10.73	
3090	Primary																			
3091	Summer																			
3092	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3093	Maximum	-	-	9.61	-	-	-	-	-	-	-						.00		9.61	
3094	Winter																			
3095	Maximum	-	-	9.61	-	-	-	-	-	-	-						.00		9.61	
3096	Transmission																			
3097	Summer																			
3098	Peak	-	-	5.90	-	-	-	-	-	-	-						11.79		17.69	
3099	Maximum	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3100	Winter																			
3101	Maximum	-	-	2.77	-	-	-	-	-	-	-						.00		2.77	
3102																				
3103	ENERGY CHARGE (\$/kWh)																			
3104	Rate A																			
3105	Summer																			
3106	Peak	.02302	.00011	.19965	.01477	.00093	.00580	.00003	.00032	.00293	-						.18766		.43816	
3107	Off-Peak	.02302	.00011	.07318	.01477	.00093	.00580	.00003	.00032	.00293	-						.11052		.23455	
3108	Winter																			
3109	Peak	.02302	.00011	.11789	.01477	.00093	.00580	.00003	.00032	.00293	-						.10032		.26906	
3110	Off-Peak	.02302	.00011	.06392	.01477	.00093	.00580	.00003	.00032	.00293	-						.07387		.18864	
3111																				
3112	Rate B																			
3113	Summer																			
3114	Peak	.02302	.00011	.16132	.01431	.00093	.00580	.00003	.00032	.00293	-						.20440		.41611	
3115	Off-Peak	.02302	.00011	.05180	.01431	.00093	.00580	.00003	.00032	.00293	-						.12309		.22528	
3116	Winter																			
3117	Peak	.02302	.00011	.09175	.01431	.00093	.00580	.00003	.00032	.00293	-						.11103		.25317	
3118	Off-Peak	.02302	.00011	.04987	.01431	.00093	.00580	.00003	.00032	.00293	-						.08458		.18484	
3119																				
3120	Rate C																			
3121	Summer																			
3122	Peak	.02302	.00011	.02874	.01299	.00093	.00580	.00003	.00032	.00293	-						.12548		.20329	
3123	Off-Peak	.02302	.00011	.01402	.01299	.00093	.00580	.00003	.00032	.00293	-						.09547		.15856	
3124	Winter																			
3125	Peak	.02302	.00011	.01213	.01299	.00093	.00580	.00003	.00032	.00293	-						.11106		.17226	
3126	Off-Peak	.02302	.00011	.01063	.01299	.00093	.00580	.00003	.00032	.00293	-						.08461		.14431	
3127																				
3128																				
3129	CUSTOMER CHARGE (\$/meter/day)																			
3130	Rate A	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
3131	Rate B	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3132	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3133																				
3134																				
3135	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3136																				
3137																				
3138	CRS Wildfire Fund Charge																		.00580	
3139	CRS Ongoing CTC																		.00003	
3140	CRS Energy Cost Recovery Amount																		.00032	
3141																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
3142		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3143	BEV1																			
3144																				
3145	SUBSCRIPTION CHARGE (\$/10 kW)																			
3146	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3147	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3148																				
3149	ENERGY CHARGE (\$/kWh)																			
3150	Summer																			
3151	Peak	.02784	.00013	.01487	.01447	.00093	.00580	.00003	.00032	.00318	-						.25616		.32667	
3152	Off-Peak	.02784	.00013	.00542	.01447	.00093	.00580	.00003	.00032	.00318	-						.07360		.13466	
3153	Super Off-Peak	.02784	.00013	.00415	.01447	.00093	.00580	.00003	.00032	.00318	-						.04821		.10800	
3154	Winter																			
3155	Peak	.02784	.00013	.01487	.01447	.00093	.00580	.00003	.00032	.00318	-						.25616		.32667	
3156	Off-Peak	.02784	.00013	.00542	.01447	.00093	.00580	.00003	.00032	.00318	-						.07360		.13466	
3157	Super Off-Peak	.02784	.00013	.00415	.01447	.00093	.00580	.00003	.00032	.00318	-						.04821		.10800	
3158																				
3159	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3160																				
3161	OVERAGE FEE (\$/kW)																			
3162	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3163	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3164																				
3165	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
3166																				
3167	CRS Wildfire Fund Charge																		.00580	
3168	CRS Ongoing CTC																		.00003	
3169	CRS Energy Cost Recovery Amount																		.00032	
3170																				
3171																				
3172	BEV2																			
3173																				
3174	SUBSCRIPTION CHARGE (\$/50 kW)																			
3175	Primary																			
3176	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3177	Winter	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3178	Secondary																			
3179	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3180	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3181																				
3182	ENERGY CHARGE (\$/kWh)																			
3183	Primary																			
3184	Summer																			
3185	Peak	.02784	.00013	.01573	.01307	.00093	.00580	.00003	.00032	.00290	-						.26505		.33474	
3186	Off-Peak	.02784	.00013	.00283	.01307	.00093	.00580	.00003	.00032	.00290	-						.06907		.12586	
3187	Super Off-Peak	.02784	.00013	.00437	.01307	.00093	.00580	.00003	.00032	.00290	-						.04487		.10320	
3188	Winter																			
3189	Peak	.02784	.00013	.01573	.01307	.00093	.00580	.00003	.00032	.00290	-						.26505		.33474	
3190	Off-Peak	.02784	.00013	.00283	.01307	.00093	.00580	.00003	.00032	.00290	-						.06907		.12586	
3191	Super Off-Peak	.02784	.00013	.00437	.01307	.00093	.00580	.00003	.00032	.00290	-						.04487		.10320	
3192	Secondary																			
3193	Summer																			
3194	Peak	.02784	.00013	.01261	.01341	.00093	.00580	.00003	.00032	.00290	-						.27543		.34234	
3195	Off-Peak	.02784	.00013	.00274	.01341	.00093	.00580	.00003	.00032	.00290	-						.07207		.12911	
3196	Super Off-Peak	.02784	.00013	.00487	.01341	.00093	.00580	.00003	.00032	.00290	-						.04667		.10584	
3197	Winter																			
3198	Peak	.02784	.00013	.01261	.01341	.00093	.00580	.00003	.00032	.00290	-						.27543		.34234	
3199	Off-Peak	.02784	.00013	.00274	.01341	.00093	.00580	.00003	.00032	.00290	-						.07207		.12911	
3200	Super Off-Peak	.02784	.00013	.00487	.01341	.00093	.00580	.00003	.00032	.00290	-						.04667		.10584	
3201																				
3202	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3203																				
3204	OVERAGE FEE (\$/kW)																			
3205	Primary																			
3206	Summer	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3207	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3208	Secondary																			
3209	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3210	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3211																				
3212	CRS Wildfire Fund Charge																		.00580	
3213	CRS Ongoing CTC																		.00003	
3214	CRS Energy Cost Recovery Amount																		.00032	

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Semptra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy