PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 28, 2020

Advice Letter 6004-E-B

Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U San Francisco, CA 94177

Subject: Implementation of PG&E Annual Electric True-Up Advice Letter 6004-

E/6004-E-A/6004-E-B

Dear Mr. Jacobson:

Energy Division approves PG&E Advice Letter (AL) 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, effective January 1, 2021. Please see the Appendix for a description of the AL, protests, PG&E's reply and staff's disposition.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

cc:

Robert Finkelstein, TURN (bfinkelstein@turn.org)

Annie Ho, PG&E (PGETariffs@pge.com)

3h FOR

Michael Campbell, Public Advocates Office (Michael.Campbell@cpuc.ca.gov)

Energy Division Tariff Unit (edtariffunit@cpuc.ca.gov)

Franz Cheng, CPUC Energy Division (Franz.Cheng@cpuc.ca.gov)

Service List for A. 19-06-001

#### Appendix: Staff Review and Disposition

#### **Background**

On August 14, 2020 Pacific Gas and Electric Company (PG&E) filed a request to extend the filing date of its Annual Electric True-Up (AET) Advice Letter (AL) from September 1, 2020 to November 16, 2020 with the Executive Director of the CPUC. PG&E requested the extension due to "a tremendous amount of uncertainty in making a forecast in September for the rate changes that are anticipated to be implemented by the end of the year." PG&E noted the Covid-19 Pandemic and several major outstanding applications as reasons for the uncertainty. PG&E's request was granted by the Executive Director and PG&E filed the AET in a timely manner on November 16, 2020.

The initial filing of the AET is preliminary and is updated by a supplemental that includes updated balancing account balances, as well as costs approved in voting meetings during the interim period from the initial filing to the supplemental. PG&E filed supplemental AL 6004-E-A on December 14, 2020, and second supplemental AL 6004-E-B on December 22, 2020. The first supplemental AET highlights substantive updates to its January 1, 2021 electric rates. PG&E filed a second supplemental advice letter after the December 17, 2020 Commission voting meeting to update electric rates and tariffs based on final Commission approvals from the meeting.

#### Protest of AL 6004-E

On December 7, 2020, The Utility Reform Network filed a timely protest to PG&E's preliminary AET advice letter, raising concerns about rate increases that would be effective on January 1, 2021. No other party protested PG&E's preliminary AET.

TURN protests three elements of PG&E's AET:

- 1. TURN asks the Commission to freeze PG&E's rates for two years in light of the ongoing Covid-19 pandemic and the economic crisis. TURN states that PG&E is seeking 10% 14% rate increases for 2021 which would undermine the Commission's efforts to help customers retain utility services despite the hardships created by the Covid-19 pandemic. TURN recognizes that a majority of the increased revenues PG&E seeks through AL 6004-E are largely associated with the recently-issued 2020 GRC decision. TURN was a party to the settlement that was largely adopted in PG&E's 2020 GRC decision.
- 2. TURN argues that the sales forecasts underlying PG&E's rate calculations inadequately reflect the known impacts of the Covid-19 pandemic. PG&E calculated its sales forecast during the 2021 Energy Resource Recovery Account (ERRA) Forecast proceeding, which was approved by CPUC decision on December 17, 2020. TURN argues that the adopted sales forecast increases residential sales by 3-5% monthly for 2021. TURN argues that recent data show that PG&E residential usage increasing by almost 13% in 2020 above 2019 sales. TURN was a party to that proceeding and did not protest the sales forecast while the record was open.

<sup>&</sup>lt;sup>1</sup> PG&E Request for Extension of Time to Submit Annual Electric True-Up Advice Letter

3. TURN requests that PG&E provide more transparent calculation of the alleged mismatch between rates that would result in \$1.315 billion increase in revenue despite PG&E's revenue requirement increasing by only \$598 million.

TURN argues that the utility's explanation of how one figure comports with the other is opaque at best, asking for further clarification.

#### PG&E Reply to TURN

On December 14, 2020 PG&E filed a timely reply to TURN's protest of AL 6004-E. PG&E responded to each of the three elements of TURN's protest.

- 1. PG&E argues that the Commission should reject TURN's proposal for a two-year rate freeze.
  - a. The Commission has reviewed and approved all the revenue requirements included in the AET in separate proceedings and orders.
  - b. TURN's proposed rate freeze directly conflicts with the multi-party settlement of PG&E's 2020 GRC to which TURN was a party. The settlement explicitly provides for implementation of adopted rates in 2021 through the AET.
  - c. The Commission has already balanced the affordability considerations raised by TURN with the necessity to support and build critical safety investment.
  - d. The majority of the rate increase that TURN protested will no longer being going into effect as of January 1, 2021. The CPUC's decision on PG&E's GRC ordered a delay of implementation until March 1, 2021
  - e. PG&E notes that General Order 96-B sets forth the proper grounds for protesting an advice letter citing Section 7.4.2 (5) and (6).
  - f. PG&E argues that by requesting a freeze on rates that have already been approved by the Commission, TURN essentially seeks to relitigate the reasonableness of implementing those rates through prior Commission order or decision which is prohibited by G.O. 96-B
- 2. PG&E notes that the 2021 sales forecast is in scope for its 2021 ERRA Forecast proceeding. PG&E hosted a workshop on October 1, 2020 concerning preliminary results of the updated sales forecast. On October 26, 2020 PG&E served supplemental testimony in the 2021 ERRA Forecast proceeding concerning its updated forecast. TURN did not raise an issue with the sales forecast until comments on the ERRA proposed decision.
- 3. Regarding the explanation of the difference between the increased costs and forecast increased revenue, PG&E cites footnote 8 on page 6 of the November 16<sup>th</sup> AET. The footnote describes that revenue at present rates differs from present revenue requirement. PG&E provides this calculation to discuss the impact of a rate change as it pertains to revenues. PG&E contends that it would collect \$10.96 billion dollars at present rates, well short of the approved \$12.28 CPUC-jurisdictional costs due to lower sales forecast for 2021 compared to the 2020 sales forecast.

#### Discussion and Disposition of PG&E 6004-E-A and 6004-E-B

No protests were filed against PG&E AL 6004-E-A.

PG&E 6004-E-B reflects the inclusion of refunds owed to customers among the other rate changes PG&E proposed to implement January 1, 2020. The result is a 0.3% rate increase for bundled residential customers.

Public Advocates responded to PG&E AL 6004-E-B. The response details many pending rate changes before the Commission right now, that they estimate would result in a roughly 15% rate increase over the coming year compared to current rates. Public Advocates asks the Commission and PG&E to be judicious with rate increases, and understand the burden that rate increases place on customers, particularly during economic downturn associated with the COVID-19 Pandemic. Public Advocates requests that rate and bill impacts be included with all future advice letter filings that request a change to PG&E's revenues.

Given PG&E's filing of supplemental AL 6004-E-B which postpones some portions of revenue and rate increases to March 2021, TURN's protest is now moot. TURN initially protested what it perceived as a 10.6% rate increase for bundled residential customers. With PG&E 6004-E-B, the January 1 rate increase for bundled residential customers will be just 0.3%, followed by an estimated 3.6% rate increase on March 1 for bundled residential customers.

TURN's concerns have been noted by Energy Division and PG&E. The revenue structure in PG&E 6004-E-B includes credits owed to customers that go a long way to mitigating the impact of the other rate increases. The result is that rates will stay close to flat on January 1, 2021 and are forecast to increase a modest amount on March 1, 2021.

In addition to reducing the impact of rate increases on customers, PG&E provides a comprehensive list in its advice letter of protections that have been offered to customers during the pandemic. Energy Division affirms these protections and the lengths to which the Commission and PG&E have gone to in order to prevent disconnections and protect customers.<sup>2</sup>

Therefore, PG&E AET AL 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, is approved, effective January 1, 2021.

\_

<sup>&</sup>lt;sup>2</sup> PG&E Reply to TURN protest pp. 6-8



**Erik Jacobson**Director
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

December 14, 2020

Advice 6004-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject:</u> Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2021 that were presented in its preliminary Annual Electric True-Up (AET), Advice 6004-E, submitted on November 16, 2020. This first supplemental AET includes updates to certain revenue requirements and rates arising from more recent activity in various proceedings as well as updates to recorded balancing accounts. With these incremental changes, PG&E forecasts a 0.5 percent increase in PG&E's system bundled average electric rate and a 10.6 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This supplemental advice letter supersedes original Advice 6004-E in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in original Advice 6004-E remains unchanged.

While this first supplemental AET highlights certain, more substantive, updates to its January 1, 2021 electric rates, PG&E will also submit a *second* supplemental AET consolidating the <u>final</u> revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET.<sup>1</sup> The second supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2021 electric rates since PG&E's preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Certain pending proceedings contemplated in PG&E's preliminary AET are on the agenda for Order or Resolution for the final 2020 Commission Voting Meeting on December 17, 2020.

<sup>&</sup>lt;sup>2</sup> As described in its preliminary AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. This second supplement will be submitted as a Tier 1 advice letter the week prior to implementation.

#### **Background and Purpose**

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 7, 2020, The Utility Reform Network (TURN) protested PG&E's preliminary AET advice letter (Protest), raising concerns about rate increases that would be effective on January 1, 2021.<sup>3</sup> In its Protest, TURN acknowledged that the "increased revenues PG&E seeks through this advice letter are largely associated with the recently-issued test year 2020 GRC decision."<sup>4</sup>

In its final decision of PG&E's 2020 General Rate Case (GRC)<sup>5</sup> dated December 3, 2020, the Commission directs PG&E to implement the authorized GRC revenue requirements for Test Year (TY) 2020 and Post Test Year (PTY) 2021 beginning March 1, 2021. Therefore, the 2020 GRC related revenue requirements forecasted in PG&E's preliminary AET will be removed from January 1, 2021 electric rates.

In addition, there have been updates to other revenue requirements that significantly change PG&E's preliminary forecast of January 1, 2021 electric rates. As such, PG&E believes it is useful to provide this incremental update to its preliminary AET to present an updated forecast of January 1 rates, even though final decisions on certain proceedings and advice letters included in the preliminary AET are still pending.

#### Updates to Certain Revenue Requirements Since PG&E's Preliminary AET

The following describes the more substantive, incremental updates to PG&E's forecast of January 1, 2021 revenue requirements included in this first supplemental AET. As described above, PG&E's upcoming second supplemental AET will contain a comprehensive description of all updates to January 1, 2021 electric rates since PG&E's preliminary AET.

#### 2020 General Rate Case

On December 3, 2020, the Commission adopted D.20-12-005, Decision Addressing the Test Year 2020 General Rate Case of Pacific Gas and Electric Company. The decision directs PG&E to implement the authorized TY2020 and PTY2021 revenue requirements beginning March 1, 2021. Those revenue requirements have been removed in this first supplemental AET, resulting in a distribution revenue requirement

<sup>&</sup>lt;sup>3</sup> No other party submitted a protest to PG&E's preliminary AET.

<sup>&</sup>lt;sup>4</sup> PG&E is submitting, contemporaneously with this first supplemental AET, its reply to TURN's Protest.

<sup>&</sup>lt;sup>5</sup> Decision (D.) 20-12-005

reduction of approximately \$631 million and a generation revenue requirement reduction of approximately \$178 million.<sup>6</sup>

Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)

PG&E has not received a proposed decision for its 2018 NDCTP (Application (A).18-12-008), and so a final decision in this proceeding will not be issued in time for implementation on January 1, 2021. In this first supplemental AET, PG&E has updated the NDCTP revenue requirements to reflect the 2019 NDCTP, which is a reduction of \$91 million to the revenue requirement forecast in the preliminary AET.

 Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application

A proposed decision in PG&E's 2021 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (2021 ERRA Forecast) proceeding (A.20-07-002) was issued on December 3, 2020.<sup>7</sup> This first supplemental AET reflects the revenue requirements and rates from the proposed decision. PG&E notes, however, that the 2021 ERRA Forecast proceeding is on the agenda for the Commission's December 17, 2020 Voting Meeting. If the revenue requirements and rates in the final decision of PG&E's 2021 ERRA Forecast proceeding differ from the proposed decision, PG&E will reflect those changes in its upcoming second supplemental AET.

Transmission Owner (TO) Revenue Requirement for Rate Year (RY) 20218

The preliminary AET included the rates and revenue requirements from PG&E's TO20 Formula <u>Draft</u> Annual Update for RY2021 that was posted on PG&E's website on July 1, 2020. As anticipated in the preliminary AET, those rates have been modified by the terms of the settlement in PG&E's TO20 for RY2021 and updated to reflect final settlement rates pursuant to PG&E's Motion for Interim Rates filed at FERC on October 15, 2020 and granted by FERC on October 28, 2020.

On December 1, 2020, PG&E filed its updated TO20 formula rate protocols to establish transmission rates effective January 1, 2021 under FERC Docket No. ER19-

<sup>6</sup> The generation revenue requirement related to the 2020 GRC, which is included in the ERRA and PCIA revenue requirements in Appendix A of the November Update to PG&E's 2021 ERRA Forecast Application, will be updated to reflect March 1, 2021 implementation and be implemented contemporaneously with the remainder of the authorized 2020 GRC revenue requirements.

<sup>&</sup>lt;sup>7</sup> On November 5, 2020, the assigned Commissioner issued a scoping memo consolidating PG&E's September 28, 2020 expedited PCIA Undercollection Balancing Account Trigger Application (A.20-09-014) with PG&E's 2021 ERRA Forecast proceeding and added issues to the scope of the consolidated proceeding.

<sup>&</sup>lt;sup>8</sup> PG&E's transmission rates and revenue requirements are under the jurisdiction of the Federal Energy Regulatory Commission (FERC).

13-000. This first supplemental AET reflects the updates to the TO revenue requirements for RY2021, which is a \$544 million decrease compared to the TO revenue requirements included in the preliminary AET.

Updates to Recorded Balances in Authorized Balancing Accounts
 In this first supplemental AET, PG&E has updated its recorded balancing accounts, as detailed in Table 1 below. The net effect of these updates is a decrease of \$4.1

million compared to the forecast included in the preliminary AET.

• Revenue Requirements That Will Now Coincide with the Implementation of the TY2020 and PTY2021 GRC Revenue Requirements on March 1, 2021

For some time, PG&E has planned to implement certain revenue requirement reductions to coincide with the anticipated increase from its 2020 GRC. Implementing these revenue requirement decreases dampens the impact of the increase from the 2020 GRC and reduces rate volatility for PG&E's electric customers.

PG&E now plans to implement the following revenue requirement reductions forecast for January 1, 2021 in the preliminary AET on March 1, 2021 instead, *i.e.*, in an AET Part 2<sup>9</sup>, to coincide with implementation of the 2020 GRC revenue requirements and reduce rate volatility for customers: (1) 2020 Cost of Capital (A.19-04-015);<sup>10</sup> (2) the effects of the 2017 Tax Act for the 2019 attrition year (distribution only);<sup>11</sup> and (3) the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA).<sup>12</sup> The combined revenue requirement increase for the 2020 GRC and

<sup>&</sup>lt;sup>9</sup> PG&E plans to submit Part 2 of the AET late February for rates effective on March 1, 2021.

<sup>&</sup>lt;sup>10</sup> Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities (D.19-12-056): OP 8 directs implementation of the Cost of Capital revenue requirement changes via the "end-of-the-year consolidated revenue requirement Tier 1 advice letter submittals, also referred to as Annual Electric True-Ups or Annual Gas True-Ups, for effective dates *no earlier than* January 1, 2020." (emphasis added.) In addition, PG&E's Advice 4275G / 5887E, made effective on July 22, 2020, requests flexibility in incorporating the revenue requirements authorized to be collected in rates using authorized ratemaking accounting mechanisms, including the Annual Electric True-up (AET) and Annual Gas True-Up (AGT) advice letter submittals, or next available rate change, following approval of this advice letter.

<sup>&</sup>lt;sup>11</sup> Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company (D.19-08-023): OP 4 directs PG&E to work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates. Advice 5636-E / 4142-G, made effective on October 13, 2019, contemplates the "amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases, such as Phase 1 of the 2020 GRC."

<sup>&</sup>lt;sup>12</sup> Contemporaneous with this first supplemental AET, PG&E is filing at FERC its compliance filing in FERC Docket No. ER20-1316-000 for an effective date of March 1, 2021 for its 2020 TACBAA revenue requirement and rate.

these three reductions is expected to be approximately \$100 million when implemented on March 1, 2021.

Although the revenue requirement resulting from the updates described above is a decrease of approximately \$81 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$713 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020. The detail of these changes is shown in Tables 1 and 2 below.

### Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this first supplemental AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded November 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.<sup>13</sup> PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$433 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using:

   (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, onetwelfth of the adopted annual revenue requirement is applied against revenues.

<sup>13</sup> The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.

<sup>14</sup> Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.<sup>14</sup>

Table 1: PG&E Annual Electric True-Up

Under/(Over) collected balancing accounts authorized for recovery

	Under/(Over) collected balance	ing accounts auth			
Line #	Revenue Requirement	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Am ortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	C⊞A (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account) San Joaquin Valley Disadvantaged Communities Pilot	(22,936,283)	(24,937,628)	Distribution Public Purpose	12 months
20	PPCBA	(10,148,303)	(10,148,303)	Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		

#### **Projected 2021 Revenues**

Table 2 summarizes PG&E's adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will only reflect final decisions and advice letters approved by the Commission by December 17, 2020, in its second supplemental AET.

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

	Tuble 2.7	Annual Electric True-Up Projected 2 Test Year 2021 RF		12/31/20 Forecast	BA Amortization	
						Total Projected
			Amount		Amount	2021 Revenues
Line #		Authority	Α	Authority	В	C = A + B
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.17-05-013	4,532,741,763	Electric Preliminary	203,380,876	4,736,122,639
4	GRC Undercollection (Distribution)			Statement Part CZ		0
5	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
6	Cost of Capital (Distribution)	D.19-12-056, AL 5162-E	18,778,810			18,778,810
7	Tax Reform (Distribution)	·				0
	Tax Tolom (Distribution)			Electric Declinations		· ·
8	FERABA			Electric Preliminary Statement Part DX	10,991,726	10,991,726
9	Demand Response	D. 17-12-003	65,367,531			65,367,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Demand Response - Click Through					0
12	Integrated Demand Side Management (IDSM) 1	D.14-10-046	8,090,792			8,090,792
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(12,705,168)	(12,705,168)
14	DDEDA Oti Cubt			Electric Preliminary	0	
	DREBA Operations Subaccount			Statement Part EC	U	
15	Statewide ME&O/Demand Response	D.19-01-005	4,506,118			4,506,118
16	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
17 18	CPUC Fee California Solar Initiative - MASH/SASH <sup>2</sup>	Res. M-4841 D.15-01-027	100,348,103 7,955,271			100,348,103 7,955,271
		D. 15-01-027	7,955,271	Electric Preliminary		
19	HSM			Statement Part S	35,479,611	35,479,611
20	CEEIA	AL 5937-E, Draft Resolution E-5108	10,830,924	Electric Preliminary Statement Part P	9,737,302	20,568,226
21	NTBA			Electric Preliminary Statement Part ET	(376,528)	(376,528)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	26,406,226	26,406,226
24	MEBA			Electric Preliminary Statement Part GJ	89,593,544	89,593,544
25	Residential Rate Reform Memorandum Account (RRRMA)					0
26	Transportation Electrification Program	D.18-01-024, AL 5222-E	25,497,116			25,497,116
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(24,937,628)	(6,446,545)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	D.20-11-035	128,139,000			128,139,000
31	Interim Rate Relief	D.20-10-026	315,529,412	Electric Preliminary		315,529,412
32	IRPCMA			Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	A. 20-07-002	(202,400,000)			(202,400,000)
34	Generation					
35	Electric Procurement/ERRA 3,5	A. 20-07-002	2,665,543,170	A. 20-07-002	(14,214,627)	2,651,328,543
36	PCIA/PABA 3.5	A. 20-07-002	2,184,789,416	A. 20-07-002	48,528,629	2,233,318,045
37	PCIA Financing Subaccount (Generation)			A. 20-09-014	(252,810,169)	(252,810,169)
38 39	PUBA Green Tariff Shared Renewables	A. 20-07-002	13,016,382	A. 20-09-014	252,810,169	252,810,169 13,016,382
40	DWRPower Charge/PCCBA	A. 20-01-002	13,010,302	Electric Preliminary	(2,744,754)	(2,744,754)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999	Statement Part DG		3,027,999
42	LCPERMA	31 00 0000 0000 0004	0,021,000	Electric Preliminary	901,317	901,317
43	Ongoing CTC/MTCBA 5	A. 20-07-002	36,590,848	Statement Part EZ A. 20-07-002	(33,983,129)	2,607,719
43	Cost Allocation Mechanism/NSGBA 5	A. 20-07-002 A. 20-07-002	182,831,120	A. 20-07-002 A. 20-07-002	79,082,616	261,913,736
	ERB Balancing Account (ERBBA)	N. 20 01-002	102,001,120	Electric Preliminary	24,387,440	24,387,440
40	LIND Balancing Account (ENDDA)			Statement Part DT	24,301,440	24,307,440

(Table 2 Continued on Next Page)

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

	Tuble 2.	Annual Electric True-Up Projected 2		12/31/20 Forecast	BA Amortization	
Line #		Authority	Amount A	Authority	Amount B	Total Projected 2021 Revenues C = A + B
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds <sup>4</sup>	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPP Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,779)			(71,778,779)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,148,000	Electric Preliminary Statement Part FU	5,153,829	79,301,829
56	Tree Mortality Non-Bypassable Charge	A. 20-07-002	37,533,481	A. 20-07-002	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA <sup>6</sup>	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	Estimate at DWR Proposed 2020 Rate	403,356,708			403,356,708
66	Total CPUC Jurisdictional		11,073,874,867		540,672,817	11,614,547,685
67	CPUC Revenues at Present Rates 7					10,959,722,328
68	CPUC Present Revenue Requirements					11,676,905,221
69	Change in CPUC Jurisdictional from Present Rates					654,825,356
70	Change in CPUC Jurisdictional from Present Rever	nue Requirements				(62,357,537)
71	Total FERC Jurisdictional					2,450,800,028
72	FERC Revenues at Present Rates 7					2,392,900,718
73	FERC Present Revenue Requirements	7				2,469,713,752
74	Change in FERC Jurisdictional from Present Rates					57,899,311
75	Change in FERC Jurisdictional from Present Reven	ue kequirements				(18,913,723)
76	Grand Total Projected System Revenues					14,065,347,713
77	Total System Revenues at Present Rates 7	•				13,352,623,046
78	Total System Revenues at Present Revenue Requ	irements				14,146,618,973
79	Total Change from Present Rates 7					712,724,667
80	Total Change from Present Revenue Requirement					(81,271,260)
81	Expected PCIA revenues from unbundled customer	S				1,638,094,712

Notes to Table 2

- PG&E requested the IDSM revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
- 2. PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
- 3. The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRA and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRA Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRA Forecast proposed decision issued on December 4, 2020.
- 4. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- The 2021 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account
  adjustments are consistent with the forecasts presented on November 9, 2020 in PG&E's 2021 ERRA Forecast Application proceeding (A.
  20-07-002).
- 6. The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.
- 7. The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

#### **Revenue Allocation and Rate Design Summaries**

Tables 3A and 3B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2.

Consistent with PG&E's standard presentation, Table 3A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the proposed decision in PG&E's 2021 ERRA Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Table 3A. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021. Table 3B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021. PG&E will revise the final revenue allocation and associated rate calculations in the second supplemental AET advice letter.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. As mentioned in Advice 6004-E, PG&E intended to include the electric rates for the new agricultural time-of-use rate schedules AG and AGF in a supplement. This first supplemental AET includes rates for these schedules. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET on January 1, 2021. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

#### **Protests**

\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\*

<sup>15</sup> Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

Consistent with the rate design adopted in D.18-08-013 and D.19-05-010, and to account for changes in the 2021 test year sales forecast and associated agricultural billing determinants, electric Schedules AG-A1 and AG-A2 have been designed to maintain an irrigation pumping hour breakeven point of 1,300 annual pumping hours and electric Schedules AG-B and AG-C have been designed to maintain a pumping breakeven point of 1,500 annual pumping hours.

In order to implement this rate change effective January 1, 2021, PG&E requests the protest period be shortened to two days. <sup>17</sup> PG&E requests a shortened protest period because disposition of this advice letter is needed by December 18, 2020 in order for PG&E to implement rate changes in its billing system effective January 1, 2021. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 16, 2020, which is two days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

<sup>&</sup>lt;sup>17</sup> General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

#### **Effective Date**

PG&E respectfully requests that this Tier 2 supplemental advice letter become concurrent with original Advice Letter 6004-E, which is January 1, 2021.

#### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically http://www.pge.com/tariffs.

<u>/S/</u>

Erik Jacobson

Director, Regulatory Relations

#### Attachments:

- Table 3A Revenue Allocation and Rate Design Summary
- Table 3B Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Table 4 Illustrative Unbundled Rates

#### cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)

A.20-02-004 (WEMA)

A.18-03-015, (2018 CEMA)

A.19-09-012 (2019 CEMA)

A.20-02-003 (Interim Rate Relief)

A.19-11-003 (CARE/FERA Admin)

A.20-07-002 (2021 ERRA Forecast)

A.18-12-009 (2020 GRC Phase I)

A.19-04-015 (2020 Cost of Capital)

A.18-03-001 (2018 Energy Storage)

R.14-07-002 (NEM)

R.15-03-010 (SJVDAC)

A.17-04-028 (EPIC)

A.16-08-006 (DCCP Retirement)

A.12-08-007 (SWMEO)

A.17-01-022 (SB350)

A.17-01-012 (Demand Response)

R.12-11-005 (DG/SGIP/CSI)

R.12-01-005 (ESPI)

A.18-12-008 (2018 NDCTP)

R.12-06-013 (Res Rate OIR)

R.17-06-026 (PCIA OIR)

A.20-09-014 (PUBA Trigger Application)

A.17-01-015 (2018-2025 EE)

A.14-01-007 (Green Option)

A.16-06-013 (GRC Phase II)





### California Public Utilities Commission

# ADVICE LETTER



ENERGIUILIII	OF CALL
MUST BE COMPLETED BY UTI	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas at	nd Electric Company (ID U39E)
Utility type:  LC GAS WATER PLC HEAT	Contact Person: Annie Ho Phone #: (415)973-8794 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: AMHP@pge.com
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 6004-E-A	Tier Designation: 2
Keywords (choose from CPUC listing): Complian  AL Type: ☐ Monthly ☐ Quarterly ✓ Annua	
ii At submitted in compilance with a commissi	on order, indicate relevant Decision/Resolution #.
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
	No nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Requested effective date: 1/1/21	No. of tariff sheets: $_{ m 0}$
Estimated system annual revenue effect (%): 5	.3%
Estimated system average rate effect (%): 0.5%	(average bundled rate impact)
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricular	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{1:}\mathrm{N/A}$	Α
Pending advice letters that revise the same tar	iff sheets: $_{ m N/A}$

### Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

# PACIFIC GAS AND ELECTRIC COMPANY 2021 ANNUAL ELECTRIC TRUE-UP TABLE 3

BDLD RESULTS	Total														Residential & Small Business				Total
Class/Schedule	Revenue At Present	Generation <u>Revenue</u>	TO <u>Revenue</u>	TAC Revenue	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA <u>Revenue</u>	PCIA Revenue	Proposed Revenue
RESIDENTIAL E-1 EL-1 TOTAL RES	\$2,273,968,703 \$749,743,265 \$3,023,711,967	\$934,342,935 \$508,380,180 \$1,442,723,115	\$315,345,031 <u>\$171,580,772</u> \$486,925,804	\$52,621,203 \$28,631,454 \$81,252,657	-\$27,587,815 -\$15,010,665 -\$42,598,480	\$0 <u>\$0</u> \$0	\$1,464,137 \$796,637 \$2,260,774	\$887,240,369 <u>\$116,038,674</u> \$1,003,279,043	\$122,601,875 <u>\$18,420,007</u> \$141,021,882	\$7,886,439 <u>\$4,291,091</u> \$12,177,530	\$46,508,302 <u>\$0</u> \$46,508,302	\$303,113 <u>\$164,926</u> \$468,039	\$2,701,026 <u>\$1,469,644</u> \$4,170,669	\$37,646,310 \$20,483,579 \$58,129,889	\$0 <u>\$0</u> \$0	-\$26,188,531	\$10,086,393 (\$31,749,095) (\$21,662,702)		\$2,339,739,770 <u>\$797,308,672</u> \$3,137,048,442
SMALL L&P A-1	\$537,167,363	\$209,110,162	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$215,839,606	\$28,559,696	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0		(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$532,899,015
A-6 A-15 TC-1 TOTAL SMALL	\$125,924,077 \$13,903 <u>\$3,660,085</u> \$666,765,428	\$52,939,273 \$1,327 <u>\$1,398,725</u> \$263,449,487	\$14,256,873 \$351 <u>\$398,898</u> \$69,510,822	\$3,162,853 \$78 <u>\$88,555</u> \$15,428,427	-\$1,658,195 -\$41 <u>-\$46,427</u> -\$8,088,690	\$0 \$0 <u>\$0</u> \$0	\$66,196 \$2 <u>\$1,852</u> \$322,739	\$48,086,153 \$11,844 <u>\$1,592,093</u> \$265,529,696	\$6,959,626 \$183 <u>\$55,590</u> \$35,575,095	\$474,022 \$12 <u>\$13,272</u> \$2,312,282	\$2,966,403 \$73 <u>\$83,149</u> \$14,460,633	\$17,453 \$0 <u>\$489</u> \$85,138	\$162,348 \$4 <u>\$4,545</u> \$791,934	\$1,629,958 \$40 <u>\$45,636</u> \$7,950,950	\$0 \$0 <u>\$0</u> \$0	\$0 <u>\$0</u>			\$128,840,888 \$13,874 <u>\$3,636,378</u> \$665,390,155
MEDIUM L&P A-10 T	\$176,058	\$90,448	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$25,477	\$14,253	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$171,409
A-10 P A-10 S TOTAL MEDIUM	\$5,482,273 <u>\$594,366,610</u> \$600,024,941	\$2,471,885 <u>\$278,137,051</u> \$280,699,384	\$847,317 \$81,594,872 \$82,469,605	\$150,675 <u>\$15,198,391</u> \$15,355,610	-\$78,995 <u>-\$7,968,089</u> -\$8,050,514	\$0 <u>\$0</u> \$0	\$3,957 <u>\$381,021</u> \$385,105	\$1,422,534 <u>\$158,370,777</u> \$159,818,788	\$331,716 <u>\$33,657,186</u> \$34,003,154	\$22,582 <u>\$2,277,806</u> \$2,301,369	\$141,477 <u>\$14,224,409</u> \$14,372,030	\$896 <u>\$90,354</u> \$91,289	\$7,734 <u>\$780,126</u> \$788,196	\$70,792 <u>\$7,140,666</u> \$7,214,532	\$0 <u>\$0</u> \$0	-\$257,970			\$5,392,568 <u>\$583,626,601</u> \$589,190,578
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$1,324,086 <u>\$1,594,481</u> \$2,918,568	\$683,913 <u>\$926,429</u> \$1,610,342	\$236,751 <u>\$239,406</u> \$476,157	\$41,933 <u>\$59,934</u> \$101,867	-\$21,984 <u>-\$31,422</u> -\$53,406	\$0 <u>\$0</u> \$0	\$1,106 <u>\$1,118</u> \$2,224	\$171,589 <u>\$107,385</u> \$278,974	\$88,999 <u>\$127,204</u> \$216,204	\$6,285 <u>\$8,982</u> \$15,267	\$39,373 <u>\$56,275</u> \$95,648	\$228 <u>\$327</u> \$555	\$2,152 <u>\$3,076</u> \$5,229	\$19,701 <u>\$28,159</u> \$47,860	\$0 <u>\$0</u> \$0	<u>\$0</u>			\$1,268,260 <u>\$1,526,873</u> \$2,795,133
E-19 FIRM P E-19 V P Total E-19 P	\$59,681,628 <u>\$22,761,474</u> \$82,443,102	\$29,297,716 <u>\$11,319,806</u> \$40,617,522	\$7,823,355 <u>\$2,977,308</u> \$10,800,662	\$1,926,792 \$750,716 \$2,677,509	-\$1,010,163 - <u>\$393,580</u> -\$1,403,742	\$0 <u>\$0</u> \$0	\$36,537 <u>\$13,903</u> \$50,440	\$12,918,156 \$4,611,003 \$17,529,159	\$4,089,213 <u>\$1,587,896</u> \$5,677,108	\$288,771 <u>\$112,511</u> \$401,282	\$1,809,165 <u>\$701,912</u> \$2,511,077	\$10,497 <u>\$4,090</u> \$14,586	\$98,901 <u>\$38,534</u> \$137,435	\$905,266 <u>\$352,709</u> \$1,257,975	\$0 <u>\$0</u> \$0	<u>\$0</u>			\$57,993,998 <u>\$22,076,808</u> \$80,070,806
E-19 FIRM S E-19 V S	\$198,185,730 \$439,664,681	\$97,578,478 <u>\$217,656,161</u>	\$22,579,190 \$46,887,604	\$5,569,352 <u>\$12,827,042</u>	-\$2,919,854 -\$6,724,857	\$0 <u>\$0</u>	\$105,441 <u>\$218,950</u>	\$48,818,225 \$107,926,965	\$12,130,360 \$27,868,075	\$834,687 \$1,922,408	\$5,229,353 \$12,005,036	\$30,340 <u>\$69,878</u>	\$285,872 \$658,406	\$2,616,651 \$6,026,534	\$0 <u>\$0</u>	-\$893,477 \$0			\$191,964,619 \$427,342,202
Total E-19 S E-19 T E-19 P	\$637,850,411 \$2,918,568 \$82,443,102	\$315,234,639 \$1,610,342 \$40,617,522	\$69,466,794 \$476,157 \$10,800,662	\$18,396,394 \$101,867 \$2,677,509	-\$9,644,711 -\$53,406 -\$1,403,742	\$0 \$0 \$0	\$324,392 \$2,224 \$50,440	\$156,745,190 \$278,974 \$17,529,159	\$39,998,435 \$216,204 \$5,677,108	\$2,757,096 \$15,267 \$401,282	\$17,234,389 \$95,648 \$2,511,077	\$100,218 \$555 \$14,586	\$944,278 \$5,229 \$137,435	\$8,643,185 \$47,860 \$1,257,975	\$0 \$0 \$0	-\$1,787			\$619,306,822 \$2,795,133 \$80,070,806
E-19 S TOTAL E-19	\$637,850,411 \$723,212,081	\$315,234,639 \$357,462,503	\$69,466,794 \$80,743,613	\$18,396,394 \$21,175,769	-\$9,644,711 -\$11,101,860	<u>\$0</u> \$0	\$324,392 \$377,055	\$156,745,190 \$174,553,323	\$39,998,435 \$45,891,747	\$2,757,096 \$3,173,645	\$17,234,389 \$19,841,114	\$100,218 \$115,359	\$944,278 \$1,086,942	\$8,643,185 \$9,949,020	<u>\$0</u> \$0	<u>-\$893,477</u> -\$1,095,471			\$619,306,822 \$702,172,761
STREETLIGHTS	\$23,126,928	\$6,719,439	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,986,267	\$331,650	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,870,735
STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$54,566,502 \$3,805,720 <u>\$1,314,463</u> \$59,686,685	\$24,683,583 \$831,280 <u>\$439,016</u> \$25,953,879	\$16,123,010 \$503,046 <u>\$169,878</u> \$16,795,934	\$1,946,971 \$51,301 <u>\$31,074</u> \$2,029,346	-\$1,020,742 -\$26,896 <u>-\$16,291</u> -\$1,063,929	\$0 \$0 <u>\$0</u> \$0	\$77,140 \$2,408 <u>\$811</u> \$80,359	\$5,977,518 \$2,445,479 \$537,332 \$8,960,329	\$4,405,483 \$131,564 <u>\$77,687</u> \$4,614,735	\$291,796 \$7,689 <u>\$4,657</u> \$304,141	\$1,828,112 \$48,169 <u>\$29,177</u> \$1,905,458	\$8,104 \$214 <u>\$129</u> \$8,446	\$99,937 \$2,633 <u>\$1,595</u> \$104,165	\$1,938,454 \$51,077 <u>\$30,938</u> \$2,020,469	\$0 \$0 <u>\$0</u> \$0	-\$194,836 <u>-\$88,351</u>			\$51,686,235 \$3,853,127 <u>\$1,217,652</u> \$56,757,015
AGRICULTURE AG-1A	\$4,637,008	\$1,212,850	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,934,344	\$162,538	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$2,831			\$4,702,925
AG-RA AG-VA	\$4,923,744 \$3,057,854	\$1,435,910 \$870,526	\$353,497 \$218,553	\$94,898 \$58,672	-\$49,753 -\$30,760	\$0 \$0	\$1,641 \$1,015	\$2,751,957 \$1,735,377	\$227,358 \$140,567	\$14,223 \$8,793	\$89,105 \$55,090	\$489 \$302	\$4,871 \$3,012	\$44,987 \$27,814	\$0 \$0	\$0			\$4,969,183 \$3,088,960
AG-4A AG-5A	\$100,774,072 \$31,710,659	\$26,178,018 \$11,868,304	\$6,360,677 \$2,661,662	\$1,707,565 \$714,541	-\$895,228 -\$374,613	\$0 \$0	\$29,534 \$12,359	\$62,005,856 \$13,842,472	\$4,090,987 \$1,711,897	\$255,915 \$107,089	\$1,603,321 \$670,919	\$8,792 \$3,679	\$87,648 \$36,677	\$809,476 \$338,730	\$0 \$0				\$102,232,466 \$31,592,733
AG-1B	\$10,270,941	\$3,383,290	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,425,273	\$430,188	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$5,354			\$10,314,982
AG-RB AG-VB	\$5,681,666 \$3,926,762	\$1,695,797 \$1,242,603	\$399,594 \$337,780	\$107,274 \$90,679	-\$56,240 -\$47,541	\$0 \$0	\$1,855 \$1,568	\$3,159,299 \$1,963,322	\$249,062 \$210,534	\$16,077 \$13,590	\$100,725 \$85,143	\$552 \$467	\$5,506 \$4,655	\$50,853 \$42,987	\$0 \$0	\$0 \$0			\$5,730,354 \$3,945,788
AG-4B	\$205,565,404	\$70,001,297	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$105,552,153	\$8,736,429	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$97,626			\$206,157,525
AG-4C AG-5B	\$23,300,977 \$507,457,789	\$7,703,093 \$213,178,927	\$1,819,624 \$48,186,832	\$488,490 \$12,936,068	-\$256,101 -\$6,782,016	\$0 \$0	\$8,449 \$223,744	\$11,703,655 \$186,458,395	\$1,134,150 \$27,298,882	\$73,211 \$1,938,748	\$458,668 \$12,146,344	\$2,515 \$66,605	\$25,074 \$664,002	\$231,570 \$6,132,380	\$0 \$0	-\$12,214 -\$607,364			\$23,380,184 \$501,841,547
AG-5C	\$310,282,687	\$149,775,272	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$72,462,636	\$21,692,486	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$234,662			\$303,700,325
Total AG A Total AG B TOTAL AG	\$145,103,337 <u>\$1,066,486,226</u> \$1,211,589,563	\$41,565,608 <u>\$446,980,279</u> \$488,545,886	\$9,847,103 <u>\$103,741,350</u> \$113,588,453	\$2,643,519 <u>\$27,850,040</u> \$30,493,559	-\$1,385,922 - <u>\$14,600,992</u> -\$15,986,914	\$0 <u>\$0</u> \$0	\$45,723 <u>\$481,697</u> \$527,420	\$83,270,007 \$386,724,732 \$469,994,738	\$6,333,346 \$59,751,731 \$66,085,077	\$396,188 <u>\$4,173,928</u> \$4,570,116	\$2,482,137 <u>\$26,149,845</u> \$28,631,982	\$13,611 <u>\$143,393</u> \$157,004	\$135,691 <u>\$1,429,529</u> \$1,565,220	\$1,253,168 <u>\$13,202,391</u> \$14,455,559	\$0 <u>\$0</u> \$0	<u>-\$957,220</u>			\$146,586,267 <u>\$1,055,070,705</u> \$1,201,656,971
E-20 CLASS E-20 FIRM T FPP T	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$260,109,538
TOTAL	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$260,109,538
E-20 FIRM P FPP P	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$309,127,003
TOTAL	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$309,127,003
E-20 FIRM S FPP S	\$104,282,890	\$51,668,529	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$23,766,978	\$6,821,163	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$2,277,314			\$99,483,649
TOTAL	\$104,282,890	\$51,668,529	\$12,962,703	\$3,192,959	-\$1,673,979	\$0	\$60,533	\$23,766,978	\$6,821,163	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$2,277,314			\$99,483,649
E-20 T	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0				\$260,109,538
E-20 P E-20 S	\$320,381,041 \$104,282,890	\$169,795,044 \$51,668,529	\$40,050,877 \$12,962,703	\$10,945,712 \$3,192,959	-\$5,738,529 - <u>\$1,673,979</u>	\$0 <u>\$0</u>	\$187,055 \$60,533	\$59,288,272 \$23,766,978	\$22,725,653 \$6,821,163	\$1,640,451 <u>\$478,534</u>	\$10,277,496 \$2,998,035	\$55,146 <u>\$16,734</u>	\$561,838 <u>\$163,893</u>	\$4,473,230 \$1,304,880	\$0 \$0				\$309,127,003 \$99,483,649
TOTAL E-20	\$697,167,040	\$393,278,861	\$95,902,426	\$26,005,511	-\$13,633,957	\$0 \$0	\$448,042	\$86,015,399	\$53,043,883	\$3,897,486	\$24,417,921	\$127,363	\$1,334,850	\$10,627,781	\$0 \$0				\$668,720,190
SYSTEM	\$7,005,284,633	\$3,258,832,554	\$947,763,118	\$192,215,835	-\$100,773,351	\$0	\$4,409,975	\$2,181,137,584	\$380,567,224	\$28,807,751	\$150,583,401	\$1,054,819	\$9,866,356	\$110,576,983	\$0	-\$99,572,699	-\$21,662,702	\$0	\$7,043,806,847

BDLD RESULTS	Total	Revenue										DWR				Residential & Small Business			Total	
Class/Schedule	Sales (kWh)	At Present Rates	Generation <u>Rates</u>	TO <u>Rates</u>	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond <u>Rates</u>	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA <u>Rates</u>	Proposed Rates	Percent Change
RESIDENTIAL E-1	8,514,772,192	\$0.26706	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10420	\$0.01440	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00118	\$0.27479	2.89%
EL-1	4,632,937,662	\$0.26706 \$0.16183	\$0.10973 \$0.10973	\$0.03704 \$0.03703	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000	\$0.00017 \$0.00017	\$0.10420 \$0.02505	\$0.00398	\$0.00093 \$0.00093	\$0.00046	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00442	\$0.00000	<u>-\$0.00565</u>	<u>-\$0.00685</u>	\$0.27479 \$0.17210	6.34%
TOTAL RES	13,147,709,854	\$0.22998	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07631	\$0.01073	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00165	\$0.23860	3.75%
SMALL L&P A-1	1,970,378,771	\$0.27262	\$0.10613	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10954	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.27046	-0.79%
A-6	511,788,493	\$0.24605	\$0.10344	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09396	\$0.01360	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043		\$0.25175	2.32%
A-15 TC-1	12,624 <u>14,329,292</u>	\$1.10130 \$0.25543	\$0.10513 <u>\$0.09761</u>	\$0.02784 \$0.02784	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.11111	\$0.01452 \$0.00388	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00318 <u>\$0.00318</u>	\$0.00000 <u>\$0.00000</u>	\$0.00000 <u>\$0.00000</u>		\$1.09906 \$0.25377	-0.20% -0.65%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10553	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10636	\$0.01425	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078		\$0.26653	-0.21%
MEDIUM L&P A-10 T	1,058,800	\$0.16628	\$0.08543	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02406	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16189	-2.64%
A-10 P	24,381,091	\$0.22486	\$0.10139	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05835	\$0.01361	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22118	-1.64%
A-10 S TOTAL MEDIUM	2,459,286,627 2,484,726,518	\$0.24168 \$0.24149	\$0.11310 \$0.11297	\$0.03318 \$0.03319	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00015 \$0.00015	\$0.06440 \$0.06432	\$0.01369 \$0.01368	\$0.00093 \$0.00093	\$0.00578 \$0.00578	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>-\$0.00010</u> -\$0.00010		\$0.23732 \$0.23712	<u>-1.81%</u> -1.81%
E-19 CLASS																				
E-19 FIRM T E-19 V T	6,785,294 9,698,022	\$0.19514 \$0.16441	\$0.10079 \$0.09553	\$0.03489 \$0.02469	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00012	\$0.02529 \$0.01107	\$0.01312 \$0.01312	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	-\$0.00026 \$0.00000		\$0.18691 \$0.15744	-4.22% -4.24%
Total E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.16957	-4.23%
E-19 FIRM P	311,778,662	\$0.19142	\$0.09397	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012		\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064		\$0.18601	-2.83%
E-19 V P Total E-19 P	<u>121,475,160</u> 433,253,822	\$0.18738 \$0.19029	\$0.09319 \$0.09375	\$0.02451 \$0.02493	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00012	\$0.03796 \$0.04046	\$0.01307 \$0.01310	\$0.00093 \$0.00093	\$0.00578 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00046		<u>\$0.18174</u> \$0.18481	<u>-3.01%</u> -2.88%
E-19 FIRM S	901,189,624	\$0.21992	\$0.10828	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012		\$0.01346	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.21301	-3.14%
E-19 V S Total E-19 S	2,075,573,104 2,976,762,727	\$0.21183 \$0.21428	\$0.10487 \$0.10590	\$0.02259 \$0.02334	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.05200 \$0.05266	\$0.01343 \$0.01344	\$0.00093 \$0.00093	\$0.00578 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00030		\$0.20589 \$0.20805	<u>-2.80%</u> -2.91%
E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.16957	-4.23%
E-19 P E-19 S	433,253,822 2,976,762,727	\$0.19029 \$0.21428	\$0.09375 \$0.10590	\$0.02493 \$0.02334	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00012 \$0.00011	\$0.04046 \$0.05266	\$0.01310 \$0.01344	\$0.00093 \$0.00093	\$0.00580 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	-\$0.00046 -\$0.00030		\$0.18481 \$0.20805	-2.88% -2.91%
TOTAL E-19	3,426,499,865	\$0.21106	\$0.10432	\$0.02356	\$0.00618	-\$0.00324	\$0.00000				\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032		\$0.20492	-2.91%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08743	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16897	\$0.00432	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29759	-1.11%
STANDBY STANDBY T	315,043,911	\$0.17320	\$0.07835	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01897	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483		\$0.16406	-5.28%
STANDBY P	8,301,158	\$0.45846	\$0.10014	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.29459	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347		\$0.46417	1.25%
STANDBY S TOTAL STANDBY	<u>5,028,099</u> 328,373,169	\$0.26142 \$0.18176	\$0.08731 \$0.07904	\$0.03379 \$0.05115	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00024	\$0.10687 \$0.02729	\$0.01545 \$0.01405	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	\$0.00000 \$0.00000	<u>-\$0.01757</u> -\$0.01509		\$0.24217 \$0.17284	<u>-7.37%</u> -4.91%
AGRICULTURE																				
AG-1A AG-RA	10,977,792 15,355,735	\$0.42240 \$0.32065	\$0.11048 \$0.09351	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.26730 \$0.17921	\$0.01481 \$0.01481	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00026 \$0.00000		\$0.42840 \$0.32360	1.42% 0.92%
AG-VA	9,493,856	\$0.32209	\$0.09169	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18279	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32536	1.02%
AG-4A AG-5A	276,305,023 115,621,440	\$0.36472 \$0.27426	\$0.09474 \$0.10265	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.22441 \$0.11972	\$0.01481 \$0.01481	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00004 -\$0.00001		\$0.37000 \$0.27324	1.45% -0.37%
AG-1B AG-RB	29,981,592 17,358,174	\$0.34257 \$0.32732	\$0.11285 \$0.09769	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18095 \$0.18201	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00018 \$0.00000		\$0.34404 \$0.33012	0.43% 0.86%
AG-NB AG-VB	14,673,008	\$0.26762	\$0.09769	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18201	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26891	0.48%
AG-4B AG-4C	608,878,135 79,043,660	\$0.33761 \$0.29479	\$0.11497 \$0.09745	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.17336	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00016 -\$0.00015		\$0.33859 \$0.29579	0.29% 0.34%
AG-5B	2,093,214,936	\$0.24243	\$0.09743	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00013		\$0.23975	-1.11%
AG-5C	1,663,329,482	\$0.18654	\$0.09005	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04356	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.18259	-2.12%
Total AG A Total AG B	427,753,847 4,506,478,988	\$0.33922 \$0.23666	\$0.09717 \$0.09919	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.19467 \$0.08582	\$0.01481 \$0.01326	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00003 -\$0.00021		\$0.34269 \$0.23412	1.02% -1.07%
TOTAL AG	4,934,232,835	\$0.24555	\$0.09901	\$0.02302	\$0.00618	-\$0.00324	\$0.00000			\$0.01339	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020		\$0.24353	-0.82%
E-20 CLASS E-20 FIRM T	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0,00010	\$0 00154	\$0.01224	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278		\$0.13546	-4.55%
FPP T TOTAL	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000					\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278		\$0.13546	-4.55%
E-20 FIRM P	1,771,150,850	\$0.14191	\$0.09587	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	,		• • •		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00276		\$0.13340	-3.51%
FPP P																			\$0.17453	-3.51%
TOTAL E-20 FIRM S	1,771,150,850	\$0.18089 \$0.20184	\$0.09587 \$0.10000	\$0.02261	\$0.00618	-\$0.00324	\$0.00000 \$0.00000	\$0.00011		\$0.01283 \$0.01320	\$0.00093 \$0.00093	\$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000	-\$0.00290 -\$0.00441		\$0.17453	-4.60%
FPP S	516,660,094		\$0.10000	\$0.02509	\$0.00618	-\$0.00324		,		,						\$0.00000				
TOTAL	516,660,094	\$0.20184	\$0.10000	\$0.02509	\$0.00618	-\$0.00324	\$0.00000			\$0.01320		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00441		\$0.19255	-4.60%
E-20 T E-20 P	1,920,200,469 1,771,150,850	\$0.14191 \$0.18089	\$0.08948 \$0.09587	\$0.02234 \$0.02261	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011	\$0.00154 \$0.03347	\$0.01224 \$0.01283	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000 \$0.00000	-\$0.00278 -\$0.00290		\$0.13546 \$0.17453	-4.55% -3.51%
E-20 S TOTAL E-20	516,660,094 4,208,011,413	\$0.20184 \$0.16568	\$0.10000 \$0.09346	\$0.02509 \$0.02279	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00012 \$0.00011	\$0.04600 \$0.02044	\$0.01320 \$0.01261	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000 \$0.00000	<u>-\$0.00441</u> -\$0.00303		\$0.19255 \$0.15892	<u>-4.60%</u> -4.08%
SYSTEM	31,102,916,759	\$0.22523	\$0.10478	\$0.03047	\$0.00618	-\$0.00324	\$0.00000			\$0.01224	\$0.00093	\$0.00484	\$0.00003	\$0.00032	\$0.00356	\$0.00000	-\$0.00320	-\$0.00070	\$0.22647	0.55%

DA/CCA RESULTS	Total Revenue	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	стс	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed
Class/Schedule RESIDENTIAL	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	<u>Revenue</u>	Revenue	Revenue	Revenue
E-1 EL-1 TOTAL RES	\$2,333,701,627 <u>\$169,918,424</u> \$2,503,620,051	\$461,724,123 \$88,745,504 \$550,469,627	\$77,047,286 \$14,808,843 \$91,856,129	-\$40,393,723 - <u>\$7,763,860</u> -\$48,157,582	\$0 <u>\$0</u> \$0	\$2,143,776 <u>\$412,052</u> \$2,555,828	\$1,311,302,017 <u>\$59,161,221</u> \$1,370,463,239	\$179,512,083 \$9,527,249 \$189,039,332	\$11,547,223 \$2,219,450 \$13,766,673	\$70,294,390 <u>\$0</u> \$70,294,390	\$443,816 \$85,306 \$529,122	\$3,954,816 \$760,157 \$4,714,974	\$55,121,376 \$10,594,908 \$65,716,284	\$0 <u>\$0</u> \$0	<u>-\$16,808,104</u>	\$39,207,584 -\$17,544,881 \$21,662,702	\$541,106,450 \$93,548,605 \$634,655,054	\$2,635,130,166 \$237,746,452 \$2,872,876,618
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$704,254,461 \$143,971,638 \$204,345 <u>\$4,545,999</u> \$852,976,442	\$106,916,365 \$23,410,737 \$8,864 <u>\$689,974</u> \$131,025,940	\$5,194,379 \$1,968 <u>\$153,174</u>	-\$12,443,672 -\$2,723,267 -\$1,032 <u>-\$80,305</u> -\$15,248,275	\$0 \$0 \$0 <u>\$0</u> \$0	\$496,410 \$108,697 \$41 <u>\$3,204</u> \$608,352	\$392,440,153 \$77,280,691 \$176,576 \$2,753,508 \$472,650,928	\$55,658,719 \$11,381,724 \$4,622 \$96,155 \$67,141,220	\$3,557,224 \$778,489 \$295 <u>\$22,956</u> \$4,358,964	\$22,234,739 \$4,838,841 \$1,837 <u>\$143,823</u> \$27,219,240	\$130,976 \$28,664 \$11 <u>\$845</u> \$160,496	\$1,218,314 \$266,625 \$101 <u>\$7,862</u> \$1,492,902	\$12,231,773 \$2,676,893 \$1,014 <u>\$78,937</u> \$14,988,617	\$0 \$0 \$0 <u>\$0</u> \$0	-\$1,193 \$0 <u>\$0</u>		\$164,512,447 \$35,044,309 \$15,316 \$1,070,328 \$200,642,401	\$770,669,471 \$158,285,590 \$209,614 \$4,940,461 \$934,105,136
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$119,480 \$6,393,856 <u>\$762,085,050</u> \$768,598,386	\$29,745 \$1,281,051 <u>\$150,599,756</u> \$151,910,552	\$5,989 \$280,349 <u>\$30,991,971</u> \$31,278,309	-\$3,140 -\$146,979 <u>-\$16,248,218</u> -\$16,398,337	\$0 \$0 <u>\$0</u> \$0	\$139 \$5,982 <u>\$703,253</u> \$709,374	\$31,871 \$2,463,101 <u>\$329,052,238</u> \$331,547,211	\$13,045 \$614,240 \$68,569,722 \$69,197,007	\$898 \$42,016 <u>\$4,644,814</u> \$4,687,728	\$5,623 \$261,588 <u>\$28,970,953</u> \$29,238,164	\$36 \$1,667 <u>\$184,246</u> \$185,949	\$307 \$14,390 <u>\$1,590,803</u> \$1,605,501	\$2,814 \$131,717 <u>\$14,560,970</u> \$14,695,501	\$0 \$0 <u>\$0</u> \$0	\$0 -\$13,316		\$45,110 \$2,045,249 <u>\$218,515,879</u> \$220,606,238	\$132,436 \$6,994,371 <u>\$832,123,072</u> \$839,249,879
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$554,774 <u>\$656,705</u> \$1,211,479	\$139,775 <u>\$139,601</u> \$279,376	\$30,175 <u>\$47,554</u> \$77,729	-\$15,820 <u>-\$24,931</u> -\$40,751	\$0 <u>\$0</u> \$0	\$653 <u>\$652</u> \$1,305	\$125,805 <u>\$73,805</u> \$199,609	\$64,044 <u>\$100,929</u> \$164,973	\$4,522 <u>\$7,127</u> \$11,649	\$28,333 <u>\$44,651</u> \$72,984	\$164 <u>\$259</u> \$423	\$1,549 <u>\$2,441</u> \$3,990	\$14,177 <u>\$22,342</u> \$36,519	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$207,676 <u>\$321,851</u> \$529,526	\$600,752 <u>\$736,279</u> \$1,337,032
E-19 FIRM P E-19 V P Total E-19 P	\$62,395,410 \$24,373,313 \$86,768,722	\$12,291,569 \$5,153,995 \$17,445,564	\$3,316,372 \$1,209,853 \$4,526,225	-\$1,738,681 - <u>\$634,292</u> -\$2,372,972	\$0 <u>\$0</u> \$0	\$57,398 <u>\$24,069</u> \$81,467	\$22,236,025 \$8,429,485 \$30,665,510	\$7,038,305 <u>\$2,567,659</u> \$9,605,964	\$497,030 <u>\$181,322</u> \$678,352	\$3,113,914 <u>\$1,135,993</u> \$4,249,907	\$18,067 <u>\$6,591</u> \$24,658	\$170,228 \$62,101 \$232,329	\$1,558,133 <u>\$568,426</u> \$2,126,558	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$18,342,177 \$7,515,951 \$25,858,128	\$66,806,889 <u>\$26,221,154</u> \$93,028,043
E-19 FIRM S E-19 V S Total E-19 S	\$341,824,743 <u>\$730,220,635</u> \$1,072,045,379	\$60,997,270 <u>\$125,589,449</u> \$186,586,719	\$37,536,675	-\$8,845,839 - <u>\$19,679,422</u> -\$28,525,261	\$0 <u>\$0</u> \$0	\$284,843 <u>\$586,466</u> \$871,309	\$138,872,217 \$300,626,494 \$439,498,711	\$36,684,476 \$81,428,762 \$118,113,237	\$2,528,725 \$5,625,679 \$8,154,404	\$15,806,370 \$34,979,963 \$50,786,333	\$91,917 <u>\$204,489</u> \$296,405	\$866,063 <u>\$1,926,739</u> \$2,792,803	\$7,927,269 <u>\$17,635,872</u> \$25,563,141	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$93,690,592 <u>\$195,341,088</u> \$289,031,681	\$365,587,763 <u>\$781,802,253</u> \$1,147,390,016
E-19 T E-19 P E-19 S TOTAL E-19	\$1,211,479 \$86,768,722 \$1,072,045,379 \$1,160,025,580	\$279,376 \$17,445,564 <u>\$186,586,719</u> \$204,311,659	\$77,729 \$4,526,225 <u>\$54,409,294</u> \$59,013,248	-\$40,751 -\$2,372,972 <u>-\$28,525,261</u> -\$30,938,984	\$0 \$0 <u>\$0</u> \$0	\$1,305 \$81,467 <u>\$871,309</u> \$954,081	\$199,609 \$30,665,510 <u>\$439,498,711</u> \$470,363,831	\$164,973 \$9,605,964 <u>\$118,113,237</u> \$127,884,175	\$11,649 \$678,352 <u>\$8,154,404</u> \$8,844,405	\$72,984 \$4,249,907 <u>\$50,786,333</u> \$55,109,223	\$423 \$24,658 <u>\$296,405</u> \$321,486	\$3,990 \$232,329 <u>\$2,792,803</u> \$3,029,122	\$36,519 \$2,126,558 <u>\$25,563,141</u> \$27,726,218	\$0 \$0 \$0	-\$93,647 <u>-\$188,759</u>		\$529,526 \$25,858,128 <u>\$289,031,681</u> \$315,419,335	\$1,337,032 \$93,028,043 <u>\$1,147,390,016</u> \$1,241,755,091
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,935,752	\$594,342	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,383,389	\$30,514,409
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$6,015,302 \$2,366,022 <u>\$399,381</u> \$8,780,705	\$2,138,056 \$374,292 <u>\$55,752</u> \$2,568,099	\$251,132 \$40,344 <u>\$10,625</u> \$302,101	-\$131,662 -\$21,151 <u>-\$5,570</u> -\$158,383	\$0 \$0 <u>\$0</u> \$0	\$10,230 \$1,792 <u>\$266</u> \$12,288	\$1,523,981 \$1,829,023 <u>\$262,601</u> \$3,615,606	\$568,246 \$103,464 <u>\$26,564</u> \$698,274	\$37,638 \$6,046 <u>\$1,592</u> \$45,276	\$235,801 \$37,881 \$9,976 \$283,659	\$1,045 \$168 <u>\$44</u> \$1,257	\$12,891 \$2,071 <u>\$545</u> \$15,507	\$250,034 \$40,168 <u>\$10,579</u> \$300,780	\$0 \$0 \$0	\$0 -\$300		\$1,232,324 \$56,017 <u>\$53,575</u> \$1,341,916	\$6,129,717 \$2,470,115 \$426,249 \$9,026,081
AGRICULTURE AG-1A AG-RA AG-VA AG-4A AG-5A AG-1B AG-RB AG-VB AG-4B AG-4C AG-5B AG-5C	\$3,200,787 \$40,938 \$420,288 \$14,528,088 \$3,618,546 \$5,647,522 \$85,360 \$302,400 \$35,797,018 \$2,176,314 \$49,357,376 \$53,458,131	\$234,655 \$3,455 \$39,671 \$1,166,089 \$463,494 \$492,366 \$9,172 \$31,534 \$3,491,907 \$239,271 \$7,104,222 \$11,700,402		-\$33,026 -\$486 -\$5,583 -\$164,120 -\$65,234 -\$69,298 -\$1,291 -\$4,438 -\$491,466 -\$33,676 -\$999,878 -\$1,646,764	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,090 \$16 \$184 \$5,414 \$2,152 \$2,286 \$43 \$146 \$16,214 \$1,111 \$32,987 \$54,328	\$2,489,348 \$31,040 \$302,751 \$10,971,674 \$2,129,392 \$4,165,939 \$57,934 \$209,729 \$24,366,868 \$1,521,930 \$25,927,924 \$15,134,510	\$150,923 \$2,222 \$25,515 \$749,992 \$298,105 \$306,886 \$5,717 \$19,655 \$2,176,465 \$149,135 \$4,024,695 \$6,628,531	\$9,441 \$139 \$1,596 \$46,916 \$18,648 \$19,810 \$369 \$1,269 \$140,493 \$9,627 \$285,831 \$470,754	\$59,119 \$871 \$10,000 \$293,905 \$116,832 \$124,110 \$2,312 \$7,949 \$880,197 \$60,312 \$1,790,745 \$2,949,294	\$324 \$5 \$55 \$1,612 \$641 \$681 \$13 \$44 \$4,827 \$331 \$9,820 \$16,172	\$3,233 \$48 \$547 \$16,068 \$6,387 \$6,785 \$126 \$435 \$48,118 \$3,297 \$97,894 \$161,229	\$29,863 \$440 \$5,049 \$148,400 \$58,985 \$62,660 \$1,167 \$4,013 \$444,389 \$30,450 \$904,102 \$1,489,023	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$419,102 \$4,808 \$52,124 \$1,965,230 \$729,872 \$796,955 \$13,780 \$42,038 \$6,304,838 \$267,584 \$12,188,873 \$18,319,121	\$3,427,067 \$43,485 \$442,557 \$15,514,225 \$3,883,702 \$6,041,358 \$91,804 \$320,838 \$38,320,275 \$2,313,606 \$53,270,301 \$58,390,180
Total AG A Total AG B TOTAL AG	\$21,808,648 <u>\$146,824,121</u> \$168,632,769	\$1,907,365 <u>\$23,068,874</u> \$24,976,239	\$512,045 \$6,192,989 \$6,705,034	-\$268,451 - <u>\$3,246,810</u> -\$3,515,260	\$0 <u>\$0</u> \$0	\$8,856 <u>\$107,115</u> \$115,971	\$15,924,205 <u>\$71,384,835</u> \$87,309,040	\$1,226,757 <u>\$13,311,083</u> \$14,537,840	\$76,741 <u>\$928,153</u> \$1,004,894	\$480,727 \$5,814,918 \$6,295,645	\$2,636 <u>\$31,886</u> \$34,523	\$26,283 <u>\$317,883</u> \$344,166	\$242,736 \$2,935,804 \$3,178,540	\$0 <u>\$0</u> \$0	<u>-\$31,560</u>		\$3,171,136 <u>\$37,933,190</u> \$41,104,326	\$23,311,036 <u>\$158,748,361</u> \$182,059,398
E-20 CLASS E-20 FIRM T FPP T TOTAL	\$196,743,674 \$3,931,920 \$200,675,594	\$64,694,042 \$0 \$64,694,042	\$21,498,098 \$0 \$21,498,098	-\$11,270,847 <u>\$0</u> -\$11,270,847	\$0 <u>\$0</u> \$0	\$302,108 <u>\$0</u> \$302,108	-\$3,668,631 <u>\$462,899</u> -\$3,205,732	\$42,567,550 \$3,489,301 \$46,056,850	\$3,221,953 <u>\$281,754</u> \$3,503,707	\$17,081,986 <u>\$0</u> \$17,081,986	\$100,513 <u>\$0</u> \$100,513	\$1,103,487 <u>\$0</u> \$1,103,487	\$8,785,717 \$0 \$8,785,717	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$69,712,490 <u>\$0</u> \$69,712,490	\$211,671,859 \$4,233,954 \$215,905,813
E-20 FIRM P FPP P TOTAL	\$440,169,724 <u>\$538,242</u> \$440,707,966	\$99,022,483 <u>\$0</u> \$99,022,483	\$27,936,038 \$0 \$27,936,038	-\$14,646,078 <u>\$0</u> -\$14,646,078	\$0 <u>\$0</u> \$0	\$462,455 <u>\$0</u> \$462,455	\$151,483,921 \$322,509 \$151,806,430	\$58,001,223 <u>\$237,153</u> \$58,238,375	\$4,186,817 <u>\$18,206</u> \$4,205,023	\$26,230,593 <u>\$0</u> \$26,230,593	\$140,745 <u>\$0</u> \$140,745	\$1,433,943 <u>\$0</u> \$1,433,943	\$11,416,737 \$0 \$11,416,737	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$104,506,209 <u>\$0</u> \$104,506,209	\$465,788,641 \$577,868 \$466,366,509
E-20 FIRM S FPP S TOTAL	\$178,324,090 \$2,753,493 \$181,077,583	\$36,159,996 <u>\$0</u> \$36,159,996	\$9,973,978 <u>\$0</u> \$9,973,978	-\$5,229,076 <u>\$0</u> -\$5,229,076	\$0 <u>\$0</u> \$0	\$168,856 <u>\$0</u> \$168,856	\$66,706,969 \$1,672,612 \$68,379,581	\$21,307,545 \$1,195,594 \$22,503,139	\$1,494,815 \$89,046 \$1,583,861	\$9,365,084 \$0 \$9,365,084	\$52,274 \$0 \$52,274	\$511,959 <u>\$0</u> \$511,959	\$4,076,107 \$0 \$4,076,107	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$44,723,354 <u>\$0</u> \$44,723,354	\$188,379,834 \$2,957,251 \$191,337,086
E-20 T E-20 P E-20 S TOTAL E-20 SYSTEM	\$200,675,594 \$440,707,966 \$181,077,583 \$822,461,143 \$6,313,902,478	\$64,694,042 \$99,022,483 \$36,159,996 \$199,876,521 \$1,268,749,121	\$9,973,978 \$59,408,113	-\$11,270,847 -\$14,646,078 -\$5,229,076 -\$31,146,001 -\$146,055,051	\$0 \$0 <u>\$0</u> \$0	\$302,108 \$462,455 <u>\$168,856</u> \$933,419 \$5,906,076	-\$3,205,732 \$151,806,430 \$68,379,581 \$216,980,279 \$2,971,865,885		\$3,503,707 \$4,205,023 <u>\$1,583,861</u> \$9,292,591 <b>\$42,141,243</b>	\$17,081,986 \$26,230,593 \$9,365,084 \$52,677,663 \$241,999,546	\$100,513 \$140,745 <u>\$52,274</u> \$293,532 <b>\$1,530,676</b>	\$1,103,487 \$1,433,943 \$511,959 \$3,049,390 \$14,299,753	\$8,785,717 \$11,416,737 \$4,076,107 \$24,278,562 \$151,336,753	\$0 \$0 \$0 \$0	-\$4,386,445 - <u>\$932,027</u> -\$7,775,079	\$21,662,702	\$69,712,490 \$104,506,209 <u>\$44,723,354</u> \$218,942,053 <b>\$1,638,094,712</b>	\$215,905,813 \$466,366,509 \$191,337,086 \$873,609,408 \$6,983,196,018

DA/CCA RESULTS	Total	Revenue									DWR				Residential & Small Business				Total	
Class/Schedule	Sales (kWh)	At Present Rates	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA Rates	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit <u>Rates</u>	Climate Credit & EITE Rates	CIA <u>Rates</u>	PCIA Rates	Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10518	\$0.01440	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00314	\$0.04340	\$0.21136	12.92%
EL-1 TOTAL RES	2,396,336,546 14,863,586,518	\$0.07091 \$0.16844	\$0.03703 \$0.03703	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00017 \$0.00017	\$0.02469 \$0.09220	\$0.00398 \$0.01272	\$0.00093 \$0.00093	\$0.00000 \$0.00473	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00442 \$0.00442	\$0.00000 \$0.00000	<u>-\$0.00701</u> -\$0.00637	<u>-\$0.00732</u> \$0.00146	\$0.03904 \$0.04270	\$0.09921 \$0.19328	39.92% 14.75%
	,,,.	**********	*******	************	*******	*********	*******	***************************************	*****	*********	***************************************	********	*******	******	*******	*******	*********	*****	**********	
SMALL L&P A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10218	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04283	\$0.20066	9.43%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09194	\$0.01449	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04263	\$0.20000	9.94%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55453	\$0.01452	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04810	\$0.65829	2.58%
TC-1 TOTAL SMALL	<u>24,785,359</u> 4,706,257,741	<u>\$0.18341</u> \$0.18124	\$0.02784 \$0.02784	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.11109 \$0.10043	\$0.00388 \$0.01427	\$0.00093 \$0.00093	\$0.00580 \$0.00578	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00318 \$0.00318	<u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000		\$0.04318 \$0.04263	\$0.19933 \$0.19848	<u>8.68%</u> 9.51%
TO THE OWN LEE	4,700,207,741	ψ0.10124	ψ0.02704	ψ0.00010	ψ0.000 <b>Σ</b> +	ψ0.00000	ψ0.00010	ψ0.100+0	ψ0.01421	ψ0.00000	ψ0.00070	ψ0.00000	ψ0.00002	ψ0.00010	ψ0.00000	ψ0.00000		ψ0.0+200	ψ0.10040	0.0170
MEDIUM L&P	000.004	¢0.40200	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	<b>c</b> o 02200	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04655	\$0.13666	10.84%
A-10 T A-10 P	969,064 45,363,975	\$0.12329 \$0.14095	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03289 \$0.05430	\$0.01346	\$0.00093	\$0.00560	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04655	\$0.15418	9.39%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06562	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04357	\$0.16593	9.19%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06551	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04359	\$0.16582	9.19%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02577	\$0.01312		\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04253	\$0.12304	8.29%
E-19 V T Total E-19 T	<u>7,694,789</u> 12,577,519	\$0.08534 \$0.09632	\$0.01814 \$0.02221	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00008 \$0.00010	\$0.00959 \$0.01587	\$0.01312 \$0.01312	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000			\$0.04183 \$0.04210	\$0.09569 \$0.10630	12.12% 10.36%
E-19 FIRM P E-19 V P	536,629,819 195,769,050	\$0.11627 \$0.12450	\$0.02291	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00012	\$0.04144 \$0.04306	\$0.01312 \$0.01312	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	-\$0.00017 \$0.00000		\$0.03418 \$0.03839	\$0.12449 \$0.13394	7.07% <u>7.58%</u>
Total E-19 P	732,398,870	\$0.11847	\$0.02633 \$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04300	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03531	\$0.13394	7.21%
E 40 EIDM 0	0.700.407.440	<b>\$0.40500</b>	<b>***</b> *********************************	<b>#0.00040</b>	00 00004	00 00000	00 00040	00.05007	00.04044	<b>*</b> 0.00000	40.00570	40.00000	** ***	** ***	********	<b>***</b>		00.00400	00.40004	0.050/
E-19 FIRM S E-19 V S	2,730,197,142 6,073,895,711	\$0.12520 <u>\$0.12022</u>	\$0.02234 \$0.02068	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00010 \$0.00010	\$0.05087 \$0.04949	\$0.01344 \$0.01341	\$0.00093 \$0.00093	\$0.00579 \$0.00576	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	-\$0.00007 \$0.00000		\$0.03432 \$0.03216	\$0.13391 <u>\$0.12872</u>	6.95% <u>7.06%</u>
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03283	\$0.13032	7.03%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01587	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.04210	\$0.10630	10.36%
E-19 P	732,398,870	\$0.09032	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01387	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.04210	\$0.10030	7.21%
E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03283	\$0.13032	7.03%
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04926	\$0.01339	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03303	\$0.13004	7.05%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12464	\$0.00391	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03544	\$0.20086	5.93%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03750	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.03033	\$0.15084	1.90%
STANDBY P STANDBY S	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.28017	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00858	\$0.37838	4.40%
TOTAL STANDBY	<u>1,719,265</u> 48,883,735	\$0.23230 \$0.17962	\$0.03243 \$0.05253	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00015 \$0.00025	\$0.15274 \$0.07396	\$0.01545 \$0.01428	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	\$0.00000 \$0.00000	<u>-\$0.00017</u> -\$0.00001		\$0.03116 \$0.02745	\$0.24792 \$0.18464	6.73% 2.79%
AGRICULTURE AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.24421	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04112	\$0.33621	7.07%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17568	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03025	\$0.25681	5.30%
AG-4A AG-5A	50,654,407 20,133,980	\$0.28681 \$0.17972	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.21660 \$0.10576	\$0.01481 \$0.01481	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03880 \$0.03625	\$0.30628 \$0.19289	6.79% 7.33%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19478	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03726	\$0.28246	6.97%
AG-RB AG-VB	398,417 1,369,821	\$0.21425 \$0.22076	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.14541 \$0.15311	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03459 \$0.03069	\$0.23042 \$0.23422	7.55% 6.10%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16064	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03003	\$0.25263	7.05%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14643	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02574	\$0.22259	6.31%
AG-5B AG-5C	308,604,309 508,260,377	\$0.15994 \$0.10518	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.08402 \$0.02978	\$0.01304 \$0.01304	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00001 -\$0.00005		\$0.03950 \$0.03604	\$0.17262 \$0.11488	7.93% 9.23%
Total AG A Total AG B	82,855,100 1,002,101,819	\$0.26321 <u>\$0.14652</u>	\$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.19219 \$0.07124	\$0.01481 \$0.01328	\$0.00093 \$0.00093	\$0.00580 \$0.00580		\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 <u>\$0.00000</u>	\$0.00000 -\$0.00003		\$0.03827 \$0.03785	\$0.28135 <u>\$0.15842</u>	6.89% <u>8.12%</u>
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302 \$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07124	\$0.01340		\$0.00580	\$0.00003 \$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03789	\$0.15042	7.96%
E 20 OLACO																				
E-20 CLASS E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00105	\$0.01224	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00071		\$0.02004	\$0.06085	7.59%
FPP T	304,202,831	\$0.01293	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00152	\$0.01147	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	<u>\$0.00000</u>		\$0.00000	\$0.01392	7.68%
TOTAL	3,782,859,404	\$0.05305	\$0.01710	\$0.00568	-\$0.00298	\$0.00000	\$0.00008	-\$0.00085	\$0.01218	\$0.00093	\$0.00452	\$0.00003	\$0.00029	\$0.00232	\$0.00000	-\$0.00065		\$0.01843	\$0.05707	7.59%
E-20 FIRM P	4,520,394,471	\$0.09737	\$0.02191	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.03351	\$0.01283	\$0.00093	\$0.00580		\$0.00032	\$0.00253	\$0.00000	-\$0.00097		\$0.02312	\$0.10304	5.82%
FPP P	<u>19,657,019</u>	\$0.02738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01641	\$0.01206	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.0000	\$0.0000		\$0.00000	\$0.02940	7.36%
TOTAL	4,540,051,490	\$0.09707	\$0.02181	\$0.00615	-\$0.00323	\$0.00000	\$0.00010	\$0.03344	\$0.01283	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00251	\$0.00000	-\$0.00097		\$0.02302	\$0.10272	5.82%
E-20 FIRM S	1,613,912,242	\$0.11049	\$0.02241	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04133	\$0.01320	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00058		\$0.02771	\$0.11672	5.64%
FPP S TOTAL	96,140,150 1,710,052,392	\$0.02864 \$0.10589	\$0.00000 \$0.02115	\$0.00000 \$0.00583	\$0.00000 -\$0.00306	\$0.00000 \$0.00000	\$0.00000 \$0.00010	\$0.01740 \$0.03999	\$0.01244 \$0.01316	\$0.00093 \$0.00093	\$0.00000 \$0.00548	\$0.00000 \$0.00003	\$0.00000 \$0.00030	\$0.00000 \$0.00238	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00055		\$0.00000 \$0.02615	\$0.03076 \$0.11189	7.40% 5.67%
E-20 T	3,782,859,404	\$0.05305	\$0.01710	\$0.00568	-\$0.00298	\$0.00000	\$0.00008	-\$0.00085	\$0.01218	\$0.00093	\$0.00452		\$0.00029	\$0.00232	\$0.00000	-\$0.00065 \$0.00007		\$0.01843	\$0.05707 \$0.10272	7.59%
E-20 P E-20 S	4,540,051,490 1,710,052,392	\$0.09707 <u>\$0.10589</u>	\$0.02181 \$0.02115	\$0.00615 \$0.00583	-\$0.00323 -\$0.00306	\$0.00000 \$0.00000	\$0.00010 \$0.00010	\$0.03344 \$0.03999	\$0.01283 \$0.01316	\$0.00093 \$0.00093	\$0.00578 \$0.00548	\$0.00003 \$0.00003	\$0.00032 \$0.00030	\$0.00251 \$0.00238	\$0.00000 \$0.00000	-\$0.00097 -\$0.00055		\$0.02302 \$0.02615	\$0.10272 \$0.11189	5.82% 5.67%
TOTAL E-20	10,032,963,286	\$0.08198	\$0.01992	\$0.00592	-\$0.00310		\$0.00009	\$0.02163	\$0.01264	\$0.00093	\$0.00525		\$0.00030	\$0.00242	\$0.00000	-\$0.00077		\$0.02182	\$0.08707	6.22%
SYSTEM	45,498,854,614	\$0.13877	\$0.02789	\$0.00612	-\$0.00321	\$0.00000	\$0.00013	\$0.06532	\$0.01310	\$0.00093	\$0.00532	\$0.00003	\$0.00031	\$0.00333	\$0.00000	-\$0.00226	\$0.00048	\$0.03600	\$0.15348	10.60%

BDLD RESULTS	Total														Residential & Small Business				Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation Revenue	TO <u>Revenue</u>	TAC Revenue	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit <u>Revenue</u>	Climate Credit & EITE Revenue at Present Rates	CIA <u>Revenue</u>	PCIA <u>Revenue</u>	Proposed <u>Revenue</u>
E-1 EL-1 TOTAL RES	\$2,273,968,703 <u>\$749,743,265</u> \$3,023,711,967	\$934,342,935 \$508,380,180 \$1,442,723,115	\$315,345,031 <u>\$171,580,772</u> \$486,925,804	\$52,621,203 <u>\$28,631,454</u> \$81,252,657	-\$27,587,815 - <u>\$15,010,665</u> -\$42,598,480	\$0 <u>\$0</u> \$0	\$1,464,137 <u>\$796,637</u> \$2,260,774	\$887,240,369 <u>\$116,038,674</u> \$1,003,279,043	\$122,601,875 <u>\$18,420,007</u> \$141,021,882	\$7,886,439 <u>\$4,291,091</u> \$12,177,530	\$46,508,302 \$0 \$46,508,302	\$303,113 <u>\$164,926</u> \$468,039	\$2,701,026 \$1,469,644 \$4,170,669	\$37,646,310 \$20,483,579 \$58,129,889	\$0 <u>\$0</u> \$0	-\$54,402,105	\$10,086,393 (\$31,749,095) (\$21,662,702)		\$2,284,344,175 \$769,095,098 \$3,053,439,272
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$537,167,363 \$125,924,077 \$13,903 \$3,660,085 \$666,765,428	\$209,110,162 \$52,939,273 \$1,327 \$1,398,725 \$263,449,487	\$54,854,700 \$14,256,873 \$351 <u>\$398,898</u> \$69,510,822	\$12,176,941 \$3,162,853 \$78 <u>\$88,555</u> \$15,428,427	-\$6,384,027 -\$1,658,195 -\$41 <u>-\$46,427</u> -\$8,088,690	\$0 \$0 \$0 <u>\$0</u> \$0	\$254,690 \$66,196 \$2 <u>\$1,852</u> \$322,739	\$215,839,606 \$48,086,153 \$11,844 <u>\$1,592,093</u> \$265,529,696	\$28,559,696 \$6,959,626 \$183 <u>\$55,590</u> \$35,575,095	\$1,824,977 \$474,022 \$12 \$13,272 \$2,312,282	\$11,411,007 \$2,966,403 \$73 <u>\$83,149</u> \$14,460,633	\$67,195 \$17,453 \$0 <u>\$489</u> \$85,138	\$625,037 \$162,348 \$4 \$4,545 \$791,934	\$6,275,316 \$1,629,958 \$40 <u>\$45,636</u> \$7,950,950	\$0 \$0 \$0 \$0	\$0 \$0			\$532,743,855 \$128,960,807 \$13,874 \$3,636,378 \$665,354,914
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$176,058 \$5,482,273 <u>\$594,366,610</u> \$600,024,941	\$90,448 \$2,471,885 <u>\$278,137,051</u> \$280,699,384	\$27,416 \$847,317 <u>\$81,594,872</u> \$82,469,605	\$6,543 \$150,675 <u>\$15,198,391</u> \$15,355,610	-\$3,431 -\$78,995 <u>-\$7,968,089</u> -\$8,050,514	\$0 \$0 <u>\$0</u> \$0	\$128 \$3,957 <u>\$381,021</u> \$385,105	\$25,477 \$1,422,534 <u>\$158,370,777</u> \$159,818,788	\$14,253 \$331,716 <u>\$33,657,186</u> \$34,003,154	\$981 \$22,582 <u>\$2,277,806</u> \$2,301,369	\$6,144 \$141,477 <u>\$14,224,409</u> \$14,372,030	\$39 \$896 <u>\$90,354</u> \$91,289	\$336 \$7,734 <u>\$780,126</u> \$788,196	\$3,074 \$70,792 <u>\$7,140,666</u> \$7,214,532	\$0 \$0 <u>\$0</u> \$0	\$0 \$0 -\$96,319			\$171,409 \$5,392,568 <u>\$583,788,252</u> \$589,352,229
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$1,324,086 <u>\$1,594,481</u> \$2,918,568	\$683,913 <u>\$926,429</u> \$1,610,342	\$236,751 <u>\$239,406</u> \$476,157	\$41,933 <u>\$59,934</u> \$101,867	-\$21,984 - <u>\$31,422</u> -\$53,406	\$0 <u>\$0</u> \$0	\$1,106 <u>\$1,118</u> \$2,224	\$171,589 <u>\$107,385</u> \$278,974	\$88,999 <u>\$127,204</u> \$216,204	\$6,285 <u>\$8,982</u> \$15,267	\$39,373 <u>\$56,275</u> \$95,648	\$228 <u>\$327</u> \$555	\$2,152 <u>\$3,076</u> \$5,229	\$19,701 <u>\$28,159</u> \$47,860	\$0 <u>\$0</u> \$0				\$1,270,047 <u>\$1,526,873</u> \$2,796,920
E-19 FIRM P E-19 V P Total E-19 P	\$59,681,628 <u>\$22,761,474</u> \$82,443,102	\$29,297,716 <u>\$11,319,806</u> \$40,617,522	\$7,823,355 <u>\$2,977,308</u> \$10,800,662	\$1,926,792 <u>\$750,716</u> \$2,677,509	-\$1,010,163 - <u>\$393,580</u> -\$1,403,742	\$0 <u>\$0</u> \$0	\$36,537 <u>\$13,903</u> \$50,440	\$12,918,156 \$4,611,003 \$17,529,159	\$4,089,213 <u>\$1,587,896</u> \$5,677,108	\$288,771 <u>\$112,511</u> \$401,282	\$1,809,165 <u>\$701,912</u> \$2,511,077	\$10,497 <u>\$4,090</u> \$14,586	\$98,901 <u>\$38,534</u> \$137,435	\$905,266 <u>\$352,709</u> \$1,257,975	\$0 <u>\$0</u> \$0	\$0			\$57,921,382 <u>\$22,076,808</u> \$79,998,190
E-19 FIRM S E-19 V S Total E-19 S	\$198,185,730 <u>\$439,664,681</u> \$637,850,411	\$97,578,478 <u>\$217,656,161</u> \$315,234,639	\$22,579,190 \$46,887,604 \$69,466,794	\$5,569,352 <u>\$12,827,042</u> \$18,396,394	-\$2,919,854 -\$6,724,857 -\$9,644,711	\$0 <u>\$0</u> \$0	\$105,441 <u>\$218,950</u> \$324,392	\$48,818,225 <u>\$107,926,965</u> \$156,745,190	\$12,130,360 <u>\$27,868,075</u> \$39,998,435	\$834,687 <u>\$1,922,408</u> \$2,757,096	\$5,229,353 <u>\$12,005,036</u> \$17,234,389	\$30,340 \$69,878 \$100,218	\$285,872 \$658,406 \$944,278	\$2,616,651 \$6,026,534 \$8,643,185	\$0 <u>\$0</u> \$0	-\$361,199 \$0 -\$361,199			\$192,496,897 <u>\$427,342,202</u> \$619,839,100
E-19 T E-19 P E-19 S TOTAL E-19	\$2,918,568 \$82,443,102 \$637,850,411 \$723,212,081	\$1,610,342 \$40,617,522 <u>\$315,234,639</u> \$357,462,503	\$476,157 \$10,800,662 \$69,466,794 \$80,743,613	\$101,867 \$2,677,509 <u>\$18,396,394</u> \$21,175,769	-\$53,406 -\$1,403,742 <u>-\$9,644,711</u> -\$11,101,860	\$0 \$0 <u>\$0</u> \$0	\$2,224 \$50,440 <u>\$324,392</u> \$377,055	\$278,974 \$17,529,159 <u>\$156,745,190</u> \$174,553,323	\$216,204 \$5,677,108 <u>\$39,998,435</u> \$45,891,747	\$15,267 \$401,282 <u>\$2,757,096</u> \$3,173,645	\$95,648 \$2,511,077 <u>\$17,234,389</u> \$19,841,114	\$555 \$14,586 <u>\$100,218</u> \$115,359	\$5,229 \$137,435 <u>\$944,278</u> \$1,086,942	\$47,860 \$1,257,975 <u>\$8,643,185</u> \$9,949,020	\$0 \$0 <u>\$0</u> \$0	-\$272,823 - <u>\$361,199</u>			\$2,796,920 \$79,998,190 \$619,839,100 \$702,634,210
STREETLIGHTS	\$23,126,928	\$6,719,439	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,986,267	\$331,650	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,870,735
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$54,566,502 \$3,805,720 <u>\$1,314,463</u> \$59,686,685	\$24,683,583 \$831,280 <u>\$439,016</u> \$25,953,879	\$16,123,010 \$503,046 <u>\$169,878</u> \$16,795,934	\$1,946,971 \$51,301 <u>\$31,074</u> \$2,029,346	-\$1,020,742 -\$26,896 <u>-\$16,291</u> -\$1,063,929	\$0 \$0 <u>\$0</u> \$0	\$77,140 \$2,408 <u>\$811</u> \$80,359	\$5,977,518 \$2,445,479 \$537,332 \$8,960,329	\$4,405,483 \$131,564 <u>\$77,687</u> \$4,614,735	\$291,796 \$7,689 <u>\$4,657</u> \$304,141	\$1,828,112 \$48,169 <u>\$29,177</u> \$1,905,458	\$8,104 \$214 <u>\$129</u> \$8,446	\$99,937 \$2,633 <u>\$1,595</u> \$104,165	\$1,938,454 \$51,077 <u>\$30,938</u> \$2,020,469	\$0 \$0 <u>\$0</u> \$0	\$0			\$53,055,288 \$3,874,708 <u>\$1,306,003</u> \$58,235,999
AGRICULTURE AG-1A AG-RA AG-VA AG-4A AG-5A AG-1B AG-RB AG-VB AG-4B AG-4B AG-4B AG-5B AG-5C	\$4,637,008 \$4,923,744 \$3,057,854 \$100,774,072 \$31,710,659 \$10,270,941 \$5,681,666 \$3,926,762 \$205,565,404 \$23,300,977 \$507,457,789 \$310,282,687	\$1,212,850 \$1,435,910 \$870,526 \$26,178,018 \$11,868,304 \$3,383,290 \$1,695,797 \$1,242,603 \$70,001,297 \$7,703,093 \$213,178,927 \$149,775,272	\$252,714 \$353,497 \$218,553 \$6,360,677 \$2,661,662 \$690,191 \$399,594 \$337,780 \$14,016,672 \$1,819,624 \$48,186,832 \$38,290,658	\$67,843 \$94,898 \$58,672 \$1,707,565 \$714,541 \$185,286 \$107,274 \$90,679 \$3,762,867 \$488,490 \$12,936,068 \$10,279,376	-\$35,568 -\$49,753 -\$30,760 -\$895,228 -\$374,613 -\$97,140 -\$56,240 -\$47,541 -\$1,972,765 -\$256,101 -\$6,782,016 -\$5,389,188	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,173 \$1,641 \$1,015 \$29,534 \$12,359 \$3,205 \$1,855 \$1,568 \$65,083 \$8,449 \$223,744 \$177,793	\$2,934,344 \$2,751,957 \$1,735,377 \$62,005,856 \$13,842,472 \$5,425,273 \$3,159,299 \$1,963,322 \$105,552,153 \$11,703,655 \$186,458,395 \$72,462,636	\$162,538 \$227,358 \$140,567 \$4,090,987 \$1,711,897 \$430,188 \$249,062 \$210,534 \$8,736,42 \$1,134,150 \$27,298,882 \$21,692,486	\$10,168 \$14,223 \$8,793 \$255,915 \$107,089 \$16,077 \$13,590 \$563,947 \$73,211 \$1,938,748 \$1,540,586	\$63,701 \$89,105 \$55,090 \$1,603,321 \$670,919 \$173,975 \$100,725 \$85,143 \$3,533,151 \$458,668 \$12,146,344 \$9,651,839	\$349 \$489 \$302 \$8,792 \$3,679 \$954 \$552 \$467 \$19,374 \$2,515 \$66,605 \$52,926	\$3,482 \$4,871 \$3,012 \$87,648 \$36,677 \$9,511 \$5,506 \$4,655 \$193,146 \$25,074 \$664,002 \$527,635	\$32,161 \$44,987 \$27,814 \$809,476 \$338,730 \$87,835 \$50,853 \$42,987 \$1,783,798 \$231,570 \$6,132,380 \$4,872,968	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	-\$3,243 -\$195 -\$1,860			\$4,704,246 \$4,969,183 \$3,088,960 \$102,239,319 \$31,593,520 \$10,318,475 \$5,730,354 \$3,945,788 \$206,217,604 \$23,380,738 \$502,387,014 \$303,545,683
Total AG A Total AG B TOTAL AG	\$145,103,337 <u>\$1,066,486,226</u> \$1,211,589,563	\$41,565,608 <u>\$446,980,279</u> \$488,545,886	\$9,847,103 <u>\$103,741,350</u> \$113,588,453	\$2,643,519 <u>\$27,850,040</u> \$30,493,559	-\$1,385,922 <u>-\$14,600,992</u> -\$15,986,914	\$0 <u>\$0</u> \$0	\$45,723 <u>\$481,697</u> \$527,420	\$83,270,007 <u>\$386,724,732</u> \$469,994,738	\$6,333,346 \$59,751,731 \$66,085,077	\$396,188 <u>\$4,173,928</u> \$4,570,116	\$2,482,137 <u>\$26,149,845</u> \$28,631,982	\$13,611 <u>\$143,393</u> \$157,004	\$135,691 <u>\$1,429,529</u> \$1,565,220	\$1,253,168 <u>\$13,202,391</u> \$14,455,559	\$0 <u>\$0</u> \$0				\$146,595,228 <u>\$1,055,525,656</u> \$1,202,120,884
E-20 CLASS E-20 FIRM T FPP T	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$259,285,857
TOTAL	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$259,285,857
E-20 FIRM P FPP P	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0				\$310,762,575
TOTAL	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529 \$1,673,070	\$0 \$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451 \$478,534	\$10,277,496	\$55,146 \$16,734	\$561,838	\$4,473,230	\$0				\$310,762,575 \$101,571,811
E-20 FIRM S FPP S TOTAL	\$104,282,890 \$104,282,890	\$51,668,529 \$51,668,529	\$12,962,703 \$12,962,703	\$3,192,959 \$3,192,959	-\$1,673,979 -\$1,673,979	\$0 \$0	\$60,533 \$60,533	\$23,766,978 \$23,766,978	\$6,821,163 \$6,821,163	\$478,534 \$478,534	\$2,998,035 \$2,998,035	\$16,734 \$16,734	\$163,893 \$163,893	\$1,304,880 \$1,304,880	\$0 \$0				\$101,571,811 \$101,571,811
E-20 T E-20 P E-20 S TOTAL E-20	\$272,503,109 \$320,381,041 <u>\$104,282,890</u> \$697,167,040	\$171,815,288 \$169,795,044 \$51,668,529 \$393,278,861	\$42,888,846 \$40,050,877 \$12,962,703 \$95,902,426	\$11,866,839 \$10,945,712 <u>\$3,192,959</u> \$26,005,511	-\$6,221,450 -\$5,738,529 - <u>\$1,673,979</u> -\$13,633,957	\$0 \$0 <u>\$0</u> \$0	\$200,454 \$187,055 \$60,533 \$448,042	\$2,960,149 \$59,288,272 <u>\$23,766,978</u> \$86,015,399	\$23,497,068 \$22,725,653 \$6,821,163 \$53,043,883	\$1,778,501 \$1,640,451 <u>\$478,534</u> \$3,897,486	\$11,142,390 \$10,277,496 \$2,998,035 \$24,417,921	\$55,483 \$55,146 <u>\$16,734</u> \$127,363	\$609,119 \$561,838 <u>\$163,893</u> \$1,334,850	\$4,849,671 \$4,473,230 <u>\$1,304,880</u> \$10,627,781	\$0 \$0 <u>\$0</u>	-\$6,156,501 -\$3,499,669 - <u>\$189,152</u> -\$9,845,322	\$24.000 TO	**	\$259,285,857 \$310,762,575 <u>\$101,571,811</u> \$671,620,242
SYSTEM	\$7,005,284,633	\$3,258,832,554	<b>\$947,763,118</b>	\$192,215,835	-\$100,773,351	\$0	<b>\$4,409,975</b>	\$2,181,137,584	\$380,567,224	\$28,807,751	\$150,583,401	\$1,054,819	<b>\$9,866,356</b>	\$110,576,983	\$0	-\$177,751,060	-\$21,662,702	\$0	\$6,965,628,486

BDLD RESULTS	Total	Revenue										DWR				Residential & Small Business			Total	
Class/Schedule	Sales (kWh)	At Present Rates	Generation Rates	TO <u>Rates</u>	TAC Rates	TRBAA <u>Rates</u>	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond Rates	CTC <u>Rates</u>	ECRA Rates	NSGC <u>Rates</u>	AB32 Credit Rates	Climate Credit & EITE <u>Rates</u>	CIA <u>Rates</u>	Proposed Rates	Percent Change
RESIDENTIAL E-1	8.514.772.192	\$0.26706	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10420	\$0.01440	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01254	\$0.00118	\$0.26828	0.46%
EL-1	4,632,937,662	\$0.16183	\$0.10973	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02505	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01174	-\$0.00685	\$0.16601	2.58%
TOTAL RES	13,147,709,854	\$0.22998	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07631	\$0.01073	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01226	-\$0.00165	\$0.23224	0.98%
SMALL L&P A-1	1,970,378,771	\$0.27262	\$0.10613	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10954	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00095		\$0.27038	-0.82%
A-6	511,788,493 12,624	\$0.24605	\$0.10344	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09396	\$0.01360	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00020		\$0.25198	2.41%
A-15 TC-1	14,329,292	\$1.10130 <u>\$0.25543</u>	\$0.09761	\$0.02784 \$0.02784	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.93824 \$0.11111	\$0.01452 \$0.00388	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 <u>\$0.00032</u>	\$0.00318 <u>\$0.00318</u>	\$0.00000 <u>\$0.00000</u>	\$0.00000 <u>\$0.00000</u>		\$1.09906 \$0.25377	-0.65%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10553	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10636	\$0.01425	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00079		\$0.26651	-0.21%
MEDIUM L&P A-10 T	1,058,800	\$0.16628	\$0.08543	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02406	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16189	-2.64%
A-10 P A-10 S	24,381,091	\$0.22486 \$0.24168	\$0.10139	\$0.03475 \$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05835	\$0.01361	\$0.00093	\$0.00580	\$0.00004 \$0.00004	\$0.00032 \$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22118	-1.64%
TOTAL MEDIUM	2,459,286,627 2,484,726,518	\$0.24149		\$0.03319	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00015 \$0.00015	\$0.06440 \$0.06432	\$0.01369 \$0.01368	\$0.00093 \$0.00093	\$0.00578 \$0.00578	\$0.00004	\$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>-\$0.00004</u> -\$0.00004		\$0.23738 \$0.23719	<u>-1.78%</u> -1.78%
E-19 CLASS																				
E-19 FIRM T E-19 V T	6,785,294 9,698,022	\$0.19514 \$0.16441		\$0.03489 \$0.02469	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00016 \$0.00012	\$0.02529 \$0.01107	\$0.01312 \$0.01312	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.18718 \$0.15744	-4.08% -4.24%
Total E-19 T	16,483,316	\$0.17706		\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16968	-4.17%
E-19 FIRM P	311,778,662	\$0.19142		\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04143	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00088		\$0.18578	-2.95%
E-19 V P Total E-19 P	<u>121,475,160</u> 433,253,822	\$0.18738 \$0.19029		\$0.02451 \$0.02493	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00012	\$0.03796 \$0.04046	\$0.01307 \$0.01310	\$0.00093 \$0.00093	\$0.00578 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00063		\$0.18174 \$0.18465	<u>-3.01%</u> -2.97%
E-19 FIRM S	901,189,624	\$0.21992	\$0.10828	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05417	\$0.01346	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00040		\$0.21360	-2.87%
E-19 V S Total E-19 S	2,075,573,104 2,976,762,727	\$0.21183 \$0.21428		\$0.02259 \$0.02334	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.05200 \$0.05266	\$0.01343 \$0.01344	\$0.00093 \$0.00093	\$0.00578 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00012		\$0.20589 \$0.20823	-2.80% -2.82%
E-19 T E-19 P	16,483,316 433,253,822	\$0.17706 \$0.19029		\$0.02889 \$0.02493	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00013 \$0.00012	\$0.01692 \$0.04046	\$0.01312 \$0.01310	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	\$0.00000 -\$0.00063		\$0.16968 \$0.18465	-4.17% -2.97%
E-19 S TOTAL E-19	2,976,762,727 3,426,499,865	\$0.21428 \$0.21106		\$0.02334 \$0.02356	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.05266 \$0.05094	\$0.01344 \$0.01339	\$0.00093 \$0.00093	\$0.00579 \$0.00579	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00290 \$0.00290	\$0.00000 \$0.00000	<u>-\$0.00012</u> -\$0.00019		\$0.20823 \$0.20506	<u>-2.82%</u> -2.85%
STREETLIGHTS	76,853,926	\$0.30092		\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16897			\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29759	-1.11%
	70,000,020	ψ0.30032	ψ0.00743	ψ0.02377	ψ0.00010	-ψ0.00324	ψ0.00000	ψ0.00011	ψ0.10091	ψ0.00432	ψ0.00093	ψ0.00300	ψ0.00003	ψ0.00032	ψ0.00230	ψ0.00000	ψ0.00000		ψ0.29139	-1.1170
STANDBY STANDBY T	315,043,911	\$0.17320		\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01897	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01049		\$0.16841	-2.77%
STANDBY P STANDBY S	8,301,158 <u>5,028,099</u>	\$0.45846 \$0.26142		\$0.06060 \$0.03379	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00029 \$0.00016	\$0.29459 \$0.10687	\$0.01585 \$0.01545	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00615 \$0.00615	\$0.00000 \$0.00000	-\$0.02087 <u>\$0.00000</u>		\$0.46677 \$0.25974	1.81% <u>-0.64%</u>
TOTAL STANDBY	328,373,169	\$0.18176		\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02729	\$0.01405	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01059		\$0.17735	-2.43%
AGRICULTURE AG-1A	10,977,792	\$0.42240	\$0.11048	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.26730	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.42852	1.45%
AG-RA	15,355,735	\$0.32065	\$0.09351	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17921	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32360	0.92%
AG-VA AG-4A	9,493,856 276,305,023	\$0.32209 \$0.36472		\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18279 \$0.22441	\$0.01481 \$0.01481	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 -\$0.00001		\$0.32536 \$0.37002	1.02% 1.45%
AG-5A	115,621,440	\$0.27426	\$0.10265	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11972		\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.27325	-0.37%
AG-1B AG-RB	29,981,592 17,358,174	\$0.34257 \$0.32732		\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.18095 \$0.18201	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00006 \$0.00000		\$0.34416 \$0.33012	0.46% 0.86%
AG-VB	14,673,008	\$0.26762	\$0.08469	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13381	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26891	0.48%
AG-4B AG-4C	608,878,135 79,043,660	\$0.33761 \$0.29479	\$0.11497 \$0.09745	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.17336 \$0.14807	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	-\$0.00006 -\$0.00015		\$0.33868 \$0.29580	0.32% 0.34%
AG-5B	2,093,214,936	\$0.24243		\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.24001	-1.00%
AG-5C	1,663,329,482	\$0.18654	\$0.09005	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04356	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00023		\$0.18249	-2.17%
Total AG A	427,753,847	\$0.33922		\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011		\$0.01481		\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.34271	1.03%
Total AG B TOTAL AG	4,506,478,988 4,934,232,835	\$0.23666 \$0.24555		\$0.02302 \$0.02302	\$0.00618 \$0.00618	<u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.08582 \$0.09525	\$0.01326 \$0.01339	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	<u>-\$0.00011</u> -\$0.00010		\$0.23422 \$0.24363	<u>-1.03%</u> -0.78%
E-20 CLASS																				
E-20 FIRM T FPP T	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00154	\$0.01224	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321		\$0.13503	-4.85%
TOTAL	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00154	\$0.01224	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321		\$0.13503	-4.85%
E-20 FIRM P	1,771,150,850	\$0.18089	\$0.09587	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03347	\$0.01283	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198		\$0.17546	-3.00%
FPP P TOTAL	1,771,150,850	\$0.18089	\$0.09587	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03347	\$0.01283	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198		\$0.17546	-3.00%
E-20 FIRM S	516,660,094	\$0.20184	\$0.10000	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04600	\$0.01320	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00037		\$0.19659	-2.60%
FPP S TOTAL	516,660,094	\$0.20184	\$0.10000	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04600	\$0.01320	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00037		\$0.19659	-2.60%
E-20 T	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00154	\$0.01224	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321		\$0.13503	-4.85%
E-20 P	1,771,150,850	\$0.18089	\$0.09587	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03347	\$0.01283	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198		\$0.17546	-3.00%
E-20 S TOTAL E-20	516,660,094 4,208,011,413	\$0.20184 \$0.16568		\$0.02509 \$0.02279	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00012 \$0.00011	\$0.04600 \$0.02044		\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00253 \$0.00253	\$0.00000 \$0.00000	<u>-\$0.00037</u> -\$0.00234		\$0.19659 \$0.15961	<u>-2.60%</u> -3.66%
				\$0.02279			\$0.00000	\$0.00011						\$0.00032 \$0.00032				-\$0.00070		-0.57%
SYSTEM	31,102,916,759	\$0.22523	\$0.10478	φυ.U3U4/	\$0.00618	-\$0.00324	φυ.υυυυ	<b>φυ.υυυ14</b>	φυ.υ/U13	φυ.υ1224	<b>\$0.00093</b>	\$0.00484	<b>\$U.UUUU</b> 3	<b>φυ.υ0032</b>	\$0.00356	\$0.00000	-\$0.00571	-au.uuu/U	\$0.22395	-0.57%

DA/CCA RESULTS	Total													Residential & Small Business				Total
<u>Class/Schedule</u>	Revenue At Present	TO <u>Revenue</u>	TAC <u>Revenue</u>	TRBAA <u>Revenue</u>	T-ECRA Revenue	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	DWR Bond Revenue	CTC <u>Revenue</u>	ECRA Revenue	NSGC <u>Revenue</u>	AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA <u>Revenue</u>	PCIA <u>Revenue</u>	Proposed Revenue
RESIDENTIAL																		
E-1 EL-1	\$2,333,701,627 <u>\$169,918,424</u>	\$461,724,123 \$88,745,504	\$77,047,286 <u>\$14,808,843</u>	-\$40,393,723 - <u>\$7,763,860</u>	\$0 <u>\$0</u>	\$2,143,776 <u>\$412,052</u>	\$1,311,302,017 \$59,161,221	\$179,512,083 \$9,527,249	\$11,547,223 \$2,219,450	\$70,294,390 <u>\$0</u>	\$443,816 \$85,306	\$3,954,816 <u>\$760,157</u>	\$55,121,376 \$10,594,908	\$ <u>\$</u>	0 -\$34,915,904	\$39,207,584 -\$17,544,881	\$541,106,450 \$93,548,605	\$2,551,226,919 \$219,638,652
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,370,463,239	\$189,039,332	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$	-\$196,700,201	\$21,662,702	\$634,655,054	\$2,770,865,571
SMALL L&P A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$392,440,153	\$55,658,719	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$	0 -\$20,859		\$164,512,447	\$770,667,742
A-6 A-15	\$143,971,638 \$204,345	\$23,410,737 \$8,864	\$5,194,379 \$1,968	-\$2,723,267 -\$1,032	\$0 \$0	\$108,697 \$41	\$77,280,691 \$176,576	\$11,381,724 \$4,622	\$778,489 \$295	\$4,838,841 \$1,837	\$28,664 \$11	\$266,625 \$101	\$2,676,893 \$1,014	\$			\$35,044,309 \$15,316	\$158,286,234 \$209,614
TC-1 TOTAL SMALL	\$4,545,999 \$852,976,442	\$689,974 \$131,025,940	\$153,174	<u>-\$80,305</u> -\$15,248,275	<u>\$0</u> \$0	\$3,204 \$608,352	\$2,753,508 \$472,650,928	\$96,155 \$67,141,220	\$22,956 \$4,358,964	\$143,823 \$27,219,240	<u>\$845</u> \$160,496	<u>\$7,862</u> \$1,492,902	<u>\$78,937</u> \$14,988,617	<u>\$</u> \$	<u>0</u> \$0		\$1,070,328 \$200,642,401	\$4,940,461 \$934,104,050
MEDIUM L&P																		
A-10 T A-10 P	\$119,480 \$6,393,856	\$29,745 \$1,281,051	\$5,989 \$280,349	-\$3,140 -\$146,979	\$0 \$0	\$139 \$5,982	\$31,871 \$2,463,101	\$13,045 \$614,240	\$898 \$42,016	\$5,623 \$261,588	\$36 \$1,667	\$307 \$14,390	\$2,814 \$131,717	\$			\$45,110 \$2,045,249	\$132,436 \$6,994,371
A-10 S TOTAL MEDIUM	\$762,085,050 \$768,598,386	\$150,599,756 \$151,910,552	\$30,991,971 \$31,278,309	-\$16,248,218 -\$16,398,337	\$0 \$0	\$703,253 \$709,374	\$329,052,238 \$331,547,211	\$68,569,722 \$69,197,007	\$4,644,814 \$4,687,728	\$28,970,953 \$29,238,164	\$184,246 \$185,949	\$1,590,803 \$1,605,501	\$14,560,970 \$14,695,501	<u>\$</u> \$	<u>0</u> -\$4,972		\$218,515,879 \$220,606,238	\$832,131,416 \$839,258,223
E-19 CLASS	ψ1 00,000,000	Ψ101,010,002	ψ01,270,000	Ψ10,000,007	Ψ	ψ100,014	ψοσ1,047,211	ψου, τον ,σον	ψ4,007,720	Ψ23,200,104	ψ100,040	ψ1,000,001	ψ14,000,001	•	Ψ4,012		<b>\$220,000,200</b>	ψοσσ,200,220
E-19 CEAGS E-19 FIRM T E-19 V T	\$554,774 \$656,705	\$139,775 \$139,601	\$30,175 \$47,554	-\$15,820 -\$24,931	\$0 <u>\$0</u>	\$653 <u>\$652</u>	\$125,805 \$73,805	\$64,044 <u>\$100,929</u>	\$4,522 \$7,127	\$28,333 \$44,651	\$164 <u>\$259</u>	\$1,549 <u>\$2,441</u>	\$14,177 \$22,342	\$ <u>\$</u>			\$207,676 \$321,851	\$601,054 \$736,279
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$			\$529,526	\$1,337,334
E-19 FIRM P E-19 V P	\$62,395,410 \$24,373,313	\$12,291,569 \$5,153,995	\$3,316,372 \$1,209,853	-\$1,738,681	\$0 <u>\$0</u>	\$57,398 <u>\$24,069</u>	\$22,236,025 \$8,429,485	\$7,038,305 \$2,567,659	\$497,030 \$181,322	\$3,113,914 \$1,135,993	\$18,067 \$6,591	\$170,228 \$62,101	\$1,558,133 <u>\$568,426</u>	\$ <u>\$</u>			\$18,342,177 \$7,515,951	\$66,772,924 \$26,221,154
Total E-19 P	\$86,768,722	\$17,445,564	\$4,526,225	<u>-\$634,292</u> -\$2,372,972	\$0 \$0	\$81,467	\$30,665,510	\$9,605,964	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$			\$25,858,128	\$92,994,077
E-19 FIRM S	\$341,824,743	\$60,997,270		-\$8,845,839	\$0	\$284,843	\$138,872,217	\$36,684,476	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$			\$93,690,592	\$365,700,214
E-19 V S Total E-19 S	<u>\$730,220,635</u> \$1,072,045,379	\$125,589,449 \$186,586,719		<u>-\$19,679,422</u> -\$28,525,261	<u>\$0</u> \$0	<u>\$586,466</u> \$871,309	\$300,626,494 \$439,498,711	\$81,428,762 \$118,113,237	\$5,625,679 \$8,154,404	\$34,979,963 \$50,786,333	\$204,489 \$296,405	\$1,926,739 \$2,792,803	<u>\$17,635,872</u> \$25,563,141	<u>\$</u> \$			\$195,341,088 \$289,031,681	\$781,802,253 \$1,147,502,467
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423 \$24,658	\$3,990	\$36,519	\$			\$529,526	\$1,337,334
E-19 P E-19 S	\$86,768,722 \$1,072,045,379	\$17,445,564 \$186,586,719		-\$2,372,972 -\$28,525,261	\$0 <u>\$0</u>	\$81,467 \$871,309	\$30,665,510 \$439,498,711	\$9,605,964 \$118,113,237	\$678,352 \$8,154,404	\$4,249,907 \$50,786,333	\$296,405	\$232,329 \$2,792,803	\$2,126,558 \$25,563,141	<u>\$</u>	<u>-\$76,308</u>		\$25,858,128 \$289,031,681	\$92,994,077 \$1,147,502,467
TOTAL E-19	\$1,160,025,580	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$470,363,831	\$127,884,175	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$	,,		\$315,419,335	\$1,241,833,878
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,935,752	\$594,342	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$	0 \$0		\$5,383,389	\$30,514,409
STANDBY STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,523,981	\$568,246	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$			\$1,232,324	\$6,129,717
STANDBY P STANDBY S	\$2,366,022 <u>\$399,381</u>	\$374,292 \$55,752	\$40,344 <u>\$10,625</u>	-\$21,151 <u>-\$5,570</u>	\$0 <u>\$0</u>	\$1,792 <u>\$266</u>	\$1,829,023 <u>\$262,601</u>	\$103,464 <u>\$26,564</u>	\$6,046 <u>\$1,592</u>	\$37,881 \$9,976	\$168 <u>\$44</u>	\$2,071 <u>\$545</u>	\$40,168 <u>\$10,579</u>	\$ <u>\$</u>	0 \$0		\$56,017 <u>\$53,575</u>	\$2,470,115 \$426,549
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,615,606	\$698,274	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$	0 \$0		\$1,341,916	\$9,026,381
AGRICULTURE AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,489,348	\$150,923	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$			\$419,102	\$3,427,067
AG-RA AG-VA	\$40,938 \$420,288	\$3,455 \$39,671	\$928 \$10,650	-\$486 -\$5,583	\$0 \$0	\$16 \$184	\$31,040 \$302,751	\$2,222 \$25,515	\$139 \$1,596	\$871 \$10,000	\$5 \$55	\$48 \$547	\$440 \$5,049	\$ \$			\$4,808 \$52,124	\$43,485 \$442,557
AG-4A AG-5A	\$14,528,088 \$3,618,546	\$1,166,089 \$463,494	\$313,044 \$124,428	-\$164,120 -\$65,234	\$0 \$0	\$5,414 \$2,152	\$10,971,674 \$2,129,392	\$749,992 \$298,105	\$46,916 \$18,648	\$293,905 \$116,832	\$1,612 \$641	\$16,068 \$6,387	\$148,400 \$58,985	\$ \$			\$1,965,230 \$729,872	\$15,514,225 \$3,883,702
AG-1B AG-RB	\$5,647,522 \$85,360	\$492,366 \$9,172	\$132,179 \$2,462	-\$69,298 -\$1,291	\$0 \$0	\$2,286 \$43	\$4,165,939 \$57,934	\$306,886 \$5,717	\$19,810 \$369	\$124,110 \$2,312	\$681 \$13	\$6,785 \$126	\$62,660 \$1,167	\$			\$796,955 \$13,780	\$6,041,358 \$91,804
AG-VB AG-4B	\$302,400 \$35,797,018	\$31,534 \$3,491,907	\$8,465 \$937,425	-\$4,438 -\$491,466	\$0 \$0	\$146 \$16,214	\$209,729 \$24,366,868	\$19,655 \$2,176,465	\$1,269 \$140,493	\$7,949 \$880,197	\$44 \$4,827	\$435 \$48,118	\$4,013 \$444,389	\$	0 \$0		\$42,038 \$6,304,838	\$320,838 \$38,320,275
AG-4C AG-5B	\$2,176,314 \$49.357.376	\$239,271 \$7.104.222	\$64,234	-\$33,676 -\$999,878	\$0 \$0	\$1,111 \$32.987	\$1,521,930 \$25,927,924	\$149,135 \$4.024.695	\$9,627 \$285,831	\$60,312 \$1,790,745	\$331 \$9.820	\$3,297 \$97,894	\$30,450 \$904.102	\$	0 \$0		\$267,584 \$12,188,873	\$2,313,606 \$53,273,973
AG-5C	\$53,458,131	\$11,700,402		-\$1,646,764	\$0	\$54,328	\$15,134,510	\$6,628,531	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$			\$18,319,121	\$58,372,077
Total AG A Total AG B	\$21,808,648 <u>\$146,824,121</u>	\$1,907,365 \$23,068,874	\$512,045 \$6,192,989	-\$268,451 -\$3,246,810	\$0 <u>\$0</u>	\$8,856 <u>\$107,115</u>	\$15,924,205 <u>\$71,384,835</u>	\$1,226,757 \$13,311,083	\$76,741 \$928,153	\$480,727 \$5,814,918	\$2,636 <u>\$31,886</u>	\$26,283 \$317,883	\$242,736 \$2,935,804	\$ <u>\$</u>			\$3,171,136 \$37,933,190	\$23,311,036 \$158,733,931
TOTAL AG	\$168,632,769	\$24,976,239		-\$3,515,260	<u>\$0</u> \$0	\$115,971	\$87,309,040	\$14,537,840	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$			\$41,104,326	\$182,044,967
E-20 CLASS E-20 FIRM T	\$196,743,674	\$64.604.042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,668,631	\$42,567,550	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$	0 -\$2,836,041		\$69,712,490	\$211,292,423
FPP T	\$3,931,920	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$462,899	\$3,489,301	\$281,754	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$	<u>0</u> \$0		<u>\$0</u>	\$4,233,954
TOTAL	\$200,675,594		\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,205,732	\$46,056,850	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$			\$69,712,490	\$215,526,378
E-20 FIRM P FPP P	\$440,169,724 \$538,242	\$99,022,483 <u>\$0</u>	<u>\$0</u>	-\$14,646,078 <u>\$0</u>	\$0 <u>\$0</u>	\$462,455 <u>\$0</u>	\$151,483,921 \$322,509	\$58,001,223 \$237,153	\$4,186,817 \$18,206	\$26,230,593 <u>\$0</u>	\$140,745 <u>\$0</u>	\$1,433,943 \$0	\$11,416,737 <u>\$0</u>	\$ <u>\$</u>	<u>0</u> \$0		\$104,506,209 \$0	\$467,185,721 \$577,868
TOTAL	\$440,707,966	\$99,022,483		-\$14,646,078	\$0	\$462,455	\$151,806,430	\$58,238,375	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$			\$104,506,209	\$467,763,589
E-20 FIRM S FPP S	\$178,324,090 \$2,753,493	\$36,159,996 <u>\$0</u>	<u>\$0</u>	-\$5,229,076 <u>\$0</u>	\$0 <u>\$0</u>	\$168,856 <u>\$0</u>	\$66,706,969 \$1,672,612	\$21,307,545 \$1,195,594	\$1,494,815 \$89,046	\$9,365,084 <u>\$0</u>	\$52,274 <u>\$0</u>	\$511,959 <u>\$0</u>	\$4,076,107 <u>\$0</u>	\$ <u>\$</u>	<u>0</u> \$0		\$44,723,354 <u>\$0</u>	\$189,234,448 \$2,957,251
TOTAL	\$181,077,583	\$36,159,996		-\$5,229,076	\$0	\$168,856	\$68,379,581	\$22,503,139	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	\$			\$44,723,354	\$192,191,700
E-20 T E-20 P	\$200,675,594 \$440,707,966	\$99,022,483		-\$11,270,847 -\$14,646,078	\$0 \$0	\$302,108 \$462,455	-\$3,205,732 \$151,806,430	\$46,056,850 \$58,238,375	\$3,503,707 \$4,205,023	\$17,081,986 \$26,230,593	\$100,513 \$140,745	\$1,103,487 \$1,433,943	\$8,785,717 \$11,416,737	\$ \$	-\$2,989,365		\$69,712,490 \$104,506,209	\$215,526,378 \$467,763,589
E-20 S TOTAL E-20	<u>\$181,077,583</u> \$822,461,143	\$36,159,996 \$199,876,521		<u>-\$5,229,076</u> -\$31,146,001	<u>\$0</u> \$0	\$168,856 \$933,419	\$68,379,581 \$216,980,279	\$22,503,139 \$126,798,364	\$1,583,861 \$9,292,591	\$9,365,084 \$52,677,663	\$52,274 \$293,532	\$511,959 \$3,049,390	\$4,076,107 \$24,278,562	<u>\$</u> \$			\$44,723,354 \$218,942,053	\$192,191,700 \$875,481,667
SYSTEM	\$6,313,902,478	\$1,268,749,121	\$278,586,486	-\$146,055,051	\$0	\$5,906,076	\$2,971,865,885	\$595,890,554	\$42,141,243	\$241,999,546	\$1,530,676	\$14,299,753	\$151,336,753	\$	0 -\$202,879,311	\$21,662,702	\$1,638,094,712	\$6,883,129,146

DA/CCA RESULTS	Total	Revenue									DWR				Residential & Small Business				Total	
<u>Class/Schedule</u> RESIDENTIAL	Sales (kWh)	At Present Rates	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA Rates	RS <u>Rates</u>	Dist <u>Rates</u>	PPP Rates	ND <u>Rates</u>	Bond <u>Rates</u>	CTC <u>Rates</u>	ECRA Rates	NSGC <u>Rates</u>	AB32 Credit <u>Rates</u>	Climate Credit & EITE <u>Rates</u>	CIA <u>Rates</u>	PCIA Rates	Proposed Rates	Percent Change
E-1 EL-1 TOTAL RES	12,467,249,973 2,396,336,546 14,863,586,518	\$0.18719 \$0.07091 \$0.16844	\$0.03703 \$0.03703 \$0.03703	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00017 <u>\$0.00017</u> \$0.00017	\$0.10518 \$0.02469 \$0.09220	\$0.01440 \$0.00398 \$0.01272	\$0.00093 \$0.00093 \$0.00093	\$0.00564 \$0.00000 \$0.00473	\$0.00004 \$0.00004 \$0.00004	\$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00442 \$0.00442 \$0.00442	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.01298 - <u>\$0.01457</u> -\$0.01323	\$0.00314 -\$0.00732 \$0.00146	\$0.04340 \$0.03904 \$0.04270	\$0.20463 \$0.09166 \$0.18642	9.32% 29.26% 10.67%
SMALL L&P A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10218	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00001		\$0.04283	\$0.20066	9.43%
A-6 A-15 TC-1 TOTAL SMALL	840,514,384 318,424 <u>24,785,359</u> 4,706,257,741	\$0.17129 \$0.64174 <u>\$0.18341</u> \$0.18124	\$0.02785 \$0.02784 \$0.02784 \$0.02784	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.09194 \$0.55453 \$0.11109 \$0.10043	\$0.01354 \$0.01452 <u>\$0.00388</u> \$0.01427	\$0.00093 \$0.00093 \$0.00093 \$0.00093	\$0.00576 \$0.00577 \$0.00580 \$0.00578	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00318 \$0.00318 <u>\$0.00318</u> \$0.00318	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000		\$0.04169 \$0.04810 <u>\$0.04318</u> \$0.04263	\$0.18832 \$0.65829 <u>\$0.19933</u> \$0.19848	9.94% 2.58% <u>8.68%</u> 9.51%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	969,064 45,363,975 <u>5,014,882,006</u> 5,061,215,045	\$0.12329 \$0.14095 <u>\$0.15196</u> \$0.15186	\$0.03069 \$0.02824 <u>\$0.03003</u> \$0.03001	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00014 \$0.00013 <u>\$0.00014</u> \$0.00014	\$0.03289 \$0.05430 <u>\$0.06562</u> \$0.06551	\$0.01346 \$0.01354 <u>\$0.01367</u> \$0.01367	\$0.00093 \$0.00093 <u>\$0.00093</u> \$0.00093	\$0.00580 \$0.00577 <u>\$0.00578</u> \$0.00578	\$0.00004 \$0.00004 <u>\$0.00004</u> \$0.00004	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000		\$0.04655 \$0.04509 <u>\$0.04357</u> \$0.04359	\$0.13666 \$0.15418 <u>\$0.16593</u> \$0.16582	10.84% 9.39% <u>9.19%</u> 9.19%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	4,882,730 <u>7,694,789</u> 12,577,519	\$0.11362 <u>\$0.08534</u> \$0.09632	\$0.02863 <u>\$0.01814</u> \$0.02221	\$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00013 <u>\$0.00008</u> \$0.00010	\$0.02577 <u>\$0.00959</u> \$0.01587	\$0.01312 \$0.01312 \$0.01312	\$0.00093	\$0.00580 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000			\$0.04253 <u>\$0.04183</u> \$0.04210	\$0.12310 \$0.09569 \$0.10633	8.34% <u>12.12%</u> 10.39%
E-19 FIRM P E-19 V P Total E-19 P	536,629,819 <u>195,769,050</u> 732,398,870	\$0.11627 <u>\$0.12450</u> \$0.11847	\$0.02291 <u>\$0.02633</u> \$0.02382	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00011 <u>\$0.00012</u> \$0.00011	\$0.04144 \$0.04306 \$0.04187	\$0.01312 <u>\$0.01312</u> \$0.01312	\$0.00093	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00024 <u>\$0.00000</u> -\$0.00017		\$0.03418 \$0.03839 \$0.03531	\$0.12443 \$0.13394 \$0.12697	7.02% <u>7.58%</u> 7.17%
E-19 FIRM S E-19 V S Total E-19 S	2,730,197,142 6,073,895,711 8,804,092,853	\$0.12520 <u>\$0.12022</u> \$0.12177	\$0.02234 \$0.02068 \$0.02119	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00010 \$0.00010 \$0.00010	\$0.05087 \$0.04949 \$0.04992	\$0.01344 <u>\$0.01341</u> \$0.01342	\$0.00093 \$0.00093 \$0.00093	\$0.00579 \$0.00576 \$0.00577	\$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00290 \$0.00290 \$0.00290	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00003 <u>\$0.00000</u> -\$0.00001		\$0.03432 \$0.03216 \$0.03283	\$0.13395 \$0.12872 \$0.13034	6.98% <u>7.06%</u> 7.04%
E-19 T E-19 P E-19 S TOTAL E-19	12,577,519 732,398,870 <u>8,804,092,853</u> 9,549,069,242	\$0.09632 \$0.11847 <u>\$0.12177</u> \$0.12148	\$0.02221 \$0.02382 \$0.02119 \$0.02140	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00324 -\$0.00324 <u>-\$0.00324</u> -\$0.00324	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00010 \$0.00011 <u>\$0.00010</u> \$0.00010	\$0.01587 \$0.04187 <u>\$0.04992</u> \$0.04926	\$0.01312 \$0.01312 <u>\$0.01342</u> \$0.01339		\$0.00580 \$0.00580 <u>\$0.00577</u> \$0.00577	\$0.00003 \$0.00003 <u>\$0.00003</u> \$0.00003	\$0.00032 \$0.00032 <u>\$0.00032</u> \$0.00032	\$0.00290 \$0.00290 <u>\$0.00290</u> \$0.00290	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 -\$0.00017 <u>-\$0.00001</u> -\$0.00002		\$0.04210 \$0.03531 <u>\$0.03283</u> \$0.03303	\$0.10633 \$0.12697 <u>\$0.13034</u> \$0.13005	10.39% 7.17% <u>7.04%</u> 7.05%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12464	\$0.00391	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03544	\$0.20086	5.93%
STANDBY STANDBY T STANDBY P STANDBY S	40,636,305 6,528,165 1,719,265	\$0.14803 \$0.36243 \$0.23230	\$0.05261 \$0.05733 \$0.03243	\$0.00618 \$0.00618 \$0.00618	-\$0.00324 -\$0.00324 -\$0.00324	\$0.00000 \$0.00000 \$0.00000	\$0.00025 \$0.00027 \$0.00015	\$0.03750 \$0.28017 \$0.15274	\$0.01398 \$0.01585 \$0.01545	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00580 \$0.00580	\$0.00003 \$0.00003 \$0.00003	\$0.00032 \$0.00032 \$0.00032	\$0.00615 \$0.00615 \$0.00615	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000		\$0.03033 \$0.00858 \$0.03116	\$0.15084 \$0.37838 \$0.24810	1.90% 4.40% 6.80%
TOTAL STANDBY  AGRICULTURE	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07396	\$0.01428		\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02745	\$0.18465	2.80%
AG-1A AG-RA	10,193,325 150,100	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.24421	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04112	\$0.33621	7.07%
AG-4A	1,723,289 50,654,407	\$0.24389 \$0.28681	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.17568 \$0.21660	\$0.01481 \$0.01481	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03025 \$0.03880	\$0.25681 \$0.30628	5.30% 6.79%
AG-5A AG-1B	20,133,980 21,388,179	\$0.17972 \$0.26405	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.10576 \$0.19478	\$0.01481 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03625 \$0.03726	\$0.19289 \$0.28246	7.33% 6.97%
AG-RB AG-VB	398,417 1,369,821	\$0.21425 \$0.22076	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.14541 \$0.15311	\$0.01435 \$0.01435	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03459 \$0.03069	\$0.23042 \$0.23422	7.55% 6.10%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16064	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04156	\$0.25263	7.05%
AG-4C AG-5B	10,393,813 308,604,309	\$0.20939 \$0.15994	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.14643 \$0.08402	\$0.01435 \$0.01304	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02574 \$0.03950	\$0.22259 \$0.17263	6.31% 7.94%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02978	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00009		\$0.03604	\$0.11485	9.19%
Total AG A Total AG B	82,855,100 1,002,101,819	\$0.26321 \$0.14652	\$0.02302 \$0.02302	\$0.00618 \$0.00618	-\$0.00324 -\$0.00324	\$0.00000 \$0.00000	\$0.00011 \$0.00011	\$0.19219 \$0.07124	\$0.01481 \$0.01328	\$0.00093 \$0.00093	\$0.00580 \$0.00580	\$0.00003 \$0.00003	\$0.00032 \$0.00032	\$0.00293 \$0.00293	\$0.00000 \$0.00000	\$0.00000 -\$0.00005		\$0.03827 \$0.03785	\$0.28135 \$0.15840	6.89% <u>8.11%</u>
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08047	\$0.01340	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.03789	\$0.16779	7.95%
E-20 CLASS E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00105	\$0.01224	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00082		\$0.02004	\$0.06074	7.39%
FPP T TOTAL	304,202,831 3,782,859,404	\$0.01293 \$0.05305	<u>\$0.00000</u> \$0.01710	\$0.00000 \$0.00568	<u>\$0.00000</u> -\$0.00298	\$0.00000 \$0.00000	\$0.00000 \$0.00008	<u>\$0.00152</u> -\$0.00085	\$0.01147 \$0.01218		\$0.00000 \$0.00452	\$0.00000 \$0.00003	\$0.00000 \$0.00029	\$0.00000 \$0.00232	<u>\$0.00000</u> \$0.00000	<u>\$0.00000</u> -\$0.00075		\$0.00000 \$0.01843	\$0.01392 \$0.05697	<u>7.68%</u> 7.40%
E-20 FIRM P	4,520,394,471	\$0.09737	\$0.02191	\$0.00618	-\$0.00324		\$0.00010	\$0.03351	\$0.01283		\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00066		\$0.02312	\$0.10335	6.14%
FPP P TOTAL	<u>19,657,019</u> 4,540,051,490	\$0.02738 \$0.09707	\$0.00000 \$0.02181	\$0.00000 \$0.00615	\$0.00000 -\$0.00323	\$0.00000 \$0.00000	\$0.00000 \$0.00010	\$0.01641 \$0.03344	\$0.01206 \$0.01283	\$0.00093 \$0.00093	\$0.00000 \$0.00578	\$0.00000 \$0.00003	\$0.00000 \$0.00032	\$0.00000 \$0.00251	\$0.00000 \$0.00000	<u>\$0.00000</u> -\$0.00066		\$0.00000 \$0.02302	\$0.02940 \$0.10303	7.36% 6.14%
E-20 FIRM S FPP S TOTAL	1,613,912,242 <u>96,140,150</u> 1,710,052,392	\$0.11049 <u>\$0.02864</u> \$0.10589	\$0.02241 \$0.00000 \$0.02115	\$0.00618 \$0.00000 \$0.00583	-\$0.00324 \$0.00000 -\$0.00306	\$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00010 <u>\$0.00000</u> \$0.00010	\$0.04133 \$0.01740 \$0.03999	\$0.01320 <u>\$0.01244</u> \$0.01316	\$0.00093 \$0.00093 \$0.00093	\$0.00580 \$0.00000 \$0.00548	\$0.00003 <u>\$0.00000</u> \$0.00003	\$0.00032 \$0.00000 \$0.00030	\$0.00253 <u>\$0.00000</u> \$0.00238	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00005 <u>\$0.00000</u> -\$0.00005		\$0.02771 <u>\$0.00000</u> \$0.02615	\$0.11725 \$0.03076 \$0.11239	6.12% <u>7.40%</u> 6.14%
E-20 T	3,782,859,404	\$0.05305	\$0.01710	\$0.00568	-\$0.00298	\$0.00000	\$0.00008	-\$0.00085	\$0.01218		\$0.00452		\$0.00029	\$0.00232	\$0.00000	-\$0.00075		\$0.01843	\$0.05697	7.40%
E-20 P E-20 S	4,540,051,490 1,710,052,392	\$0.09707 \$0.10589	\$0.02181 \$0.02115	\$0.00615 \$0.00583	-\$0.00323 -\$0.00306	\$0.00000 \$0.00000	\$0.00010 \$0.00010	\$0.03344 \$0.03999	\$0.01283 \$0.01316		\$0.00578 \$0.00548	\$0.00003 \$0.00003	\$0.00032 \$0.00030	\$0.00251 \$0.00238	\$0.00000 \$0.00000	-\$0.00066 -\$0.00005		\$0.02302 \$0.02615	\$0.10303 \$0.11239	6.14% 6.14%
TOTAL E-20	10,032,963,286	\$0.08198	\$0.01992	\$0.00592	-\$0.00300	\$0.00000	\$0.00010	\$0.02163	\$0.01310	\$0.00093	\$0.00525	\$0.00003	\$0.00030	\$0.00238	\$0.00000	-\$0.00059		\$0.02182	\$0.08726	6.45%
SYSTEM	45,498,854,614	\$0.13877	\$0.02789	\$0.00612	-\$0.00321	\$0.00000	\$0.00013	\$0.06532	\$0.01310	\$0.00093	\$0.00532	\$0.00003	\$0.00031	\$0.00333	\$0.00000	-\$0.00446	\$0.00048	\$0.03600	\$0.15128	9.02%

# PACIFIC GAS AND ELECTRIC COMPANY 2021 ANNUAL ELECTRIC TRUE-UP TABLE 4

	А	В	С	D	E	F	G	н	1	1	К		М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company	U	·			'	-	"	'	,	N.		IVI	- ''			ч	, ,	,	
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev			1																
3	January 1, 2021																			
4		_					==											l		a.
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
7	E-1																			
8	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
11	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
12																				
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)			40500	- 04.440	-	-	- 00004	-	- 00440	- 00000								.32854	10.00
	(\$/kWh) TRA (\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
	(FERA or Medical)	.00294																	.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-								.10427	3.00
19	(4)ga 2g																			
20	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
22	CRS Energy Cost Recovery Amount																		.00032	
23	EED LOOKEVENDTION ELOTODO DEDINA																		00000	
25	FERA CSI EXEMPTION FACTORS - RRBMA FERA CSI EXEMPTION FACTORS - DISCOUNT			<del>                                     </del>														-	.00000	$\vdash$
26	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
27				<del> </del>																
	E TOU B non-tiered																			
29																				
	ENERGY CHARGE (\$/kWh)																		·	
	Summer																			
32	Peak	.03704	.00017	.12523	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.21454	.00000	.40583	$\vdash$
	Off-Peak	.03704	.00017	.12523	.01440	.00093	.00580	.00004	.00032	.00442	.00000			-			.11148	.00000	.30277	+
34	Winter			<del>                                     </del>														<del>                                     </del>		<del>                                     </del>
	Peak	.03704	.00017	.09460	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10770	.00000	.26836	
	Off-Peak	.03704	.00017	.09460	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08890	.00000	.24956	
38																				
	MINIMUM DELIVERY RATE					, i													·	
	(\$/meter/day)	-	-	-			-	-	-	-	-								.32854	10.00
41	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
42	TRA (\$/kWh)	.00294		<del>                                     </del>										-				-	16407	5.00
43	(FERA or Medical) TRA (\$/kWh) - Regular Chg	.00294	_	-	-		-	-	-	-	-							<del>                                     </del>	.16427	5.00
45	Total (with the state of the st	.00234	-	-	-	-		_			-									
	CRS Wildfire Fund Charge																		.00580	
47	CRS Ongoing CTC																		.00004	
48	CRS Energy Cost Recovery Amount																		.00032	
49							-													
	FERA CSI EXEMPTION FACTORS - RRBMA			ļ							1								.00000	
51	FERA CSI EXEMPTION FACTORS - DISCOUNT			1										-				l	-	<b>├</b>
52 53				<b>I</b>							1			-				-		
53				<del> </del>							1			<b>-</b>				<del>                                     </del>		<del>                                     </del>
55				<u> </u>																
55 56 57 58 59 60 61 62																				
57																				
58																				
59																				
60																				
61				-																
62				-														<b>_</b>		
63 64				-										-				<del>                                     </del>		<del>                                     </del>
64			l	1						l	I	I	l	I.					l .	

	Α	В	С	D	E	F	G	Н		J	K	L	М	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			I 7
3	lanuary 1, 2021																			I 7
4 5				1	1													1		1
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
65	EM																			
66																				
	ENERGY CHARGE (\$/kWh)																			
68	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
69	Fier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
71																				$\perp$
	MINIMUM DELIVERY RATE																			
73 (	\$/meter/day) \$/kWh)		-			-	-	-	-	-									.32854	10.00
		.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
75 76 (	RA (\$/kWh)	.00294																	40.40	
	Medical) FRA (\$/kWh) - Regular Chg	.00294	_						-	-	-			<b> </b>		<b> </b>		-	.16427	5.00
78	KA (a/kvvii) - Regular Ong	.00294	-	-	-	-	-	-	-	-	-					1				+
	CRS Wildfire Fund Charge			<del>                                     </del>	-						1					-		-	.00580	+
90 6	CRS Ongoing CTC			+	<b>+</b>						1			-		1		-	.00004	+
	CRS Energy Cost Recovery Amount			<del>                                     </del>	<del>                                     </del>						1					1		<b>-</b>	.00032	+
82	ZNO Energy Cost Necovery Amount										<b>†</b>								.00032	+
82 83				<del>                                     </del>	<del>                                     </del>						<u> </u>					<u> </u>		<del>                                     </del>		+
	EM TOU							l			<u> </u>					<b>†</b>				+
85	-M 100																			+
	ENERGY CHARGE (\$/kWh)																			+
	Summer																			<del> </del>
88 F	Peak																			
89	Tier 1 (0% - 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.21843)	.41271	
90	Tier 2 (> 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.14478)	.48636	
	Part-Peak	.00701	.00017	.OLL.	.01110	.00000	.00000	.00001	.00002	.00112	.00000						12 1200	()	. 10000	
92	Tier 1 (0% - 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	(.03236)	.29428	
93 94 (	Tier 2 (> 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	.04129	.36793	
94 (	Off-Peak																			
95	Tier 1 (0% - 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.00234	.21905	
96	Tier 2 (> 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.07599	.29270	
97																				
98																				
	Part-Peak																			
100	Tier 1 (0% - 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	(.06096)	.24022	/
101	Tier 2 (> 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000					ļ	.10935	.01269	.31387	/
102	Off-Peak															ļ				$\perp$
103	Tier 1 (0% - 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000					l	.09672	(.02418)	.22339	+
104 105	Tier 2 (> 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000					ļ	.09672	.04947	.29704	+
	METER CHARGE (\$/meter/day)			25200	-	ļ					1					ļ			25200	7.70
105	ILILIA CHARGE (\$/IIIelei/day)	-	-	.25298	-	-	-	-	-	-	-			-		<b> </b>			.25298	7.70
107	MINIMUM DELIVERY RATE										<b>+</b>					<b> </b>				+
	\$/meter/day)		-	_	-	_	-	_	-	-	-					<b>-</b>		<del>                                     </del>	.32854	10.00
	\$/meter/day) \$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000			-		1		<b>-</b>	.32034	10.00
	TRA (\$/kWh)	.00294	.00017	.10505	.01440	.00003	.00000	.00004	.00032	.00442	.00000					<u> </u>		<del>                                     </del>		+
	Medical)	.00234		<b>†</b>		<b> </b>					<u> </u>							<b> </b>	.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-					<b>†</b>			.10427	0.00
114	,	.0020 .		<u> </u>							1			l						1
	CRS Wildfire Fund Charge			<del>                                     </del>	<del>                                     </del>						1					<u> </u>			.00580	<del>                                     </del>
	CRS Ongoing CTC																	<b>I</b>	.00004	<del>                                     </del>
	CRS Energy Cost Recovery Amount																	1	.00032	+
118											1									$\vdash$
119																1		1		1
	<u>'</u>								•						•	•		•		

	А	В	С	D	E	F	G	Н	ı	J	K	L	М	N	0	Р	Q	R	S	T
1																				1
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			'
3	January 1, 2021																			'
4																				'
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
120	ES																			
121	ENERGY CHARGE (\$/kWh)																			
		.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
	Tier 1 (0% - 100%)																			
	Tier 2 (101% - 400%)	.03704	.00017 .00017	.10503 .10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	+
125	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000			-			.10973	.11409	.39571	+
	MINIMUM DELIVERY RATE																			+
	(\$/meter/day)		_	-	-	_	-	_			_								.32854	10.00
	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000								.32034	10.00
	TRA (\$/kWh)	.00294	.00017	.10000	.01440	.00000	.00000	.00004	.00002	.00442	.00000									<b>+</b>
131	(FERA or Medical)	.00207																	.16427	5.00
	DISCOUNT (\$/dwelling unit/day)	-		.03115	-	-	-	-	-	-	-								.03115	0.95
133											1									
134	TRA (\$/kWh) - Regular Chg	.00294		-	-	-	-	-	-	-	-									
135	, ,																			1
136	MARL (\$/kWh)			.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
137	· ·																			
138	CRS Wildfire Fund Charge																		.00580	1
139	CRS Ongoing CTC																		.00004	1
140	CRS Energy Cost Recovery Amount																		.00032	1
141																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
144																				
145																				
146	ESR																			
147																				<b>_</b>
	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	+
	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
152	MINIMUM DELIVERY RATE										-									+
	(\$/meter/day)			-	-	_	-		-		-		-	-					.32854	10.00
	(\$/meter/day) (\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000								.32034	10.00
	(\$/kWh) TRA (\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00000	.00004	.00032	.00442	.00000									+
	(FERA or Medical)	.00234		<del>                                     </del>							<u> </u>								.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-								.10421	3.00
159	(#) rogada ong	.00204										l								+
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC										1								.00004	
	CRS Energy Cost Recovery Amount																		.00032	
163																				
164	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	1
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
166																				
167																				

	А	В	С	D	E	F	G	Н	ı	J	К	L	М	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
3	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev January 1, 2021																			
4	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
168	ET																			
169	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
172	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
173	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
1/4	MINIMUM DELIVERY RATE																			$\overline{}$
176	(\$/meter/day)	-		-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
178	TRA (\$/kWh) (FERA or Medical)	.00294																	.16427	5.00
180	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
181																				
182	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-							-		+
183	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000			-			.03834		.04892	++
185																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00004	+
189	CRS Lifergy Cost Recovery Amount																		.00032	
190																			.00000	
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
192 193																				-
194	E-6																			$\overline{}$
195																				
	ENERGY CHARGE (\$/kWh) Summer																			+
	Peak																			+
199	Tier 1 (0% - 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.21843)	.41271	
200	Tier 2 (> 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.14478)	.48636	
201	Part-Peak Tier 1 (0% - 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	(.03236)	.29428	-
203	Tier 2 (> 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	.04129	.36793	$\overline{}$
204	Off-Peak																			
205 206	Tier 1 (0% - 100%)	.03704 .03704	.00017 .00017	.06681	.01440 .01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.00234	.21905 .29270	+
206	Tier 2 (> 100%)	.03/04	.00017	1 00001.	.01440	.00093	UOCUU.	.00004	.00032	.00442	.00000						.00304	.07588	.29210	+
208	Winter																			
209	Part-Peak	00704	00047	40577	04.440	00000	00500	00004	00000	00446	00000						40005	( 00000)	0.4000	$\vdash$
210 211	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03704 .03704	.00017 .00017	.12577 .12577	.01440 .01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	(.06096) .01269	.24022 .31387	+
211	Off-Peak																			$\vdash$
213	Tier 1 (0% - 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	(.02418)	.22339	
214	Tier 2 (> 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	.04947	.29704	
215 216	METER CHARGE (\$/meter/day)	-	-	.25298	-		-	-	-	-	-							<del> </del>	.25298	7.70
217																				
	MINIMUM DELIVERY RATE																			10.
	(\$/meter/day) (\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000							<del>                                     </del>	.32854	10.00
	TRA (\$/kWh)	.00294	.00017	.10303	.01440	.00000	.00000	.00004	.00032	.00442	.00000									$\vdash$
222	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-			-	-	-	-									$\vdash$
224	CRS Wildfire Fund Charge																	-	.00580	
226	CRS Ongoing CTC																	1	.00004	+1
	CRS Energy Cost Recovery Amount																		.00032	
228	FERA CSI EXEMPTION FACTORS - RRBMA																	<b>_</b>	.00000	1
230											<del>                                     </del>							<del> </del>	.00000	+
231																				
231																				

-	А	В	С	D	F	F	G	н			К	L M	N	0	Р	Q	R I	S	T T
1	Pacific Gas & Electric Company	-																	$\overline{}$
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev		1			'	, !	1		1		1							
3	January 1, 2021		1			'	, !	1		1		1							
4 5 232		Trans	RS	Distr	PPP	ND	WFC	ОСТС	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
232	EVA					ļ	ļ!			$\vdash$	$\Box$								
233 234	ENERGY CHARGE (\$/kWh)		i	-				<del></del>	$\vdash$		-						-		_
235	Summer																		
	Peak	.03704	.00017	.21619	.01440	.00093	.00580	.00004	.00032	.00442	.00000					.25878		.54103	
237	Part-Peak Off-Peak	.03704 .03704	.00017 .00017	.10810 .01557	.01440 .01440	.00093	.00580	.00004	.00032	.00442	.00000					.12471 .06267		.14430	
239	Off-Peak Winter Peak Part-Peak	.00701		.01007	.01110	.00000		.00001	.00002	.00112	.00000					100207			+
240	Winter	00704	00047	00040	04440	00000	00500	00004	00000	00440	00000					00070	-	20004	
241	Peak Part-Peak	.03704 .03704	.00017 .00017	.23018 .11509	.01440 .01440	.00093	.00580	.00004	.00032	.00442	.00000	-				.09670 .06041		.39294 .24156	_
243	Off-Peak	.03704	.00017	.01657	.01440	.00093	.00580	.00004	.00032	.00442	.00000					.06491		.14754	
				20000		ļ	,!		$\vdash$		<b>↓</b>								0.00
245 246	Customer Charge	-	-	.00000	-	-	-	-	-	-	-							.00000	0.00
	FRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-								
248			<u> </u>								$\longrightarrow$								
	MINIMUM DELIVERY RATE (\$/meter/day)	_		<del>-</del>	-	<del>  -  </del>			$\vdash$		<del>  _  </del>	<del>.                                    </del>	+	1			+ +	.32854	10.00
251	\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000							.02004	10.00
252	TRA (\$/kWh)	.00294																	
253	CRS Wildfire Fund Charge			<del> </del>	<del> </del>	<b> </b>		<del></del> '	$\vdash$	$\vdash$	$\vdash$		<del> </del>				+	.00580	+
	CRS Wildfire Fund Charge CRS Ongoing CTC			<del>                                     </del>	<del>                                     </del>	<del>                                     </del>		<u> </u>	$\vdash$	$\overline{}$	$\vdash$	<del>-                                    </del>	<del>                                     </del>				+ +	.00580	+
	CRS Energy Cost Recovery Amount									$\Box$			<del>                                     </del>				<del>                                     </del>	.00032	+
257	5,		·																
258	-1/0					ļ	,!		$\vdash$		<b>↓</b>								
259 260	EVB		i	<del>                                     </del>	<del>                                     </del>	+			$\vdash$	$\overline{}$	$\vdash$	<del>-  </del>	<del>                                     </del>				+		+
260 261	ENERGY CHARGE (\$/kWh)						,												
262	Summer																		
263 264	Peak Peak	.03704 .03704	.00017 .00017	.21021 .10511	.01440 .01440	.00093	.00580	.00004	.00032	.00442	.00000					.25878 .12471	-	.53505 .29588	
265	Part-Peak Off-Peak	.03704	.00017	.01514	.01440	.00093	.00580	.00004	.00032	.00442	.00000	i	$\vdash$			.06267	<del>                                     </del>	.14387	+
266																			
267	Winter	20724	2001=	20001	01110	22222	00500	20004		20110						00070			
268 269	Peak Part-Peak	.03704 .03704	.00017 .00017	.22381 .11190	.01440 .01440	.00093	.00580 .00580	.00004	.00032	.00442	.00000		-			.09670 .06041		.38657	_
	Off-Peak	.03704	.00017	.01611	.01440	.00093	.00580	.00004	.00032	.00442	.00000					.06491		.14708	
271				20000					$\sqcup$	$\vdash$	$\vdash$							00000	0.00
272 273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-						+	.00000	0.00
274	METER CHARGE (\$/meter/day)	-		.04928	-	-	-	-	-	-	-							.04928	1.50
275	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-								
277	TKA (\$/KWII) - Negulai Olig	.00234				<del>                                     </del>													1
278																			
	CRS Wildfire Fund Charge		-			ļ'	,!	<b> </b>	$\vdash$		<b>↓</b>							.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount								$\vdash$	$\vdash$	++		-				+	.00004	+
282	CRS Energy Cost Recovery Amount					<del>                                     </del>			$\vdash$	$\vdash$	$\vdash$		<del>                                     </del>				+	.00032	+
283																			
284	EV2A																		
285							,		$\vdash$		+								
	ENERGY CHARGE (\$/kWh) Summer			<del>                                     </del>	<del></del>	+			$\vdash$		$\vdash$		<del>                                     </del>	-			+		+1
	Peak	.03704	.00017	.24469	.01440	.00093	.00580	.00004	.00032	.00442	.00000	<del> </del>	<del>                                     </del>			.17705	<del>                                     </del>	.48780	+1
_	Part-Peak	.03704	.00017	.17891	.01440	.00093	.00580	.00004	.00032	.00442	.00000					.13234		.37731	
	Off-Peak	.03704	.00017	.01804	.01440	.00093	.00580	.00004	.00032	.00442	.00000		<u> </u>			.09120		.17530	
291	AC			<u> </u>	<del> </del>	<b></b>			$\vdash$	$\vdash$	$\vdash$		<del>                                     </del>	-			1		
292 293	Winter Peak	.03704	.00017	.17446	.01440	.00093	.00580	.00004	.00032	.00442	.00000	<del> </del>	<del> </del>	-		.12017	+	.36069	+
	Part-Peak	.03704	.00017	.17025	.01440	.00093	.00580	.00004	.00032	.00442	.00000		<del>                                     </del>	<del>                                     </del>		.12017	<del>                                     </del>	.34399	+
	Off-Peak	.03704	.00017	.02504	.01440	.00093	.00580	.00004	.00032	.00442	.00000					.08420		.17530	
296					L						$\sqcup \Box$		$\perp =$						
	Customer Charge	-	-	.00000	-	-	-	-	-	-	-		<del> </del>					.00000	0.00
298	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-	<del>-  </del>	+	-			+		++
300	TRA (WINTER) - INEGUIAL ONG	.00234		<del></del>	<del></del>	<del>                                     </del>			$\vdash$		<del>-                                    </del>		<del>                                     </del>	<u> </u>			<del>                                     </del>		+
301 I	MINIMUM DELIVERY RATE												1						
302	\$/meter/day) \$/kWh)	-	-	-	-	-	-	-	-	-	-							.32854	10.00
303	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000		<b>_</b>				1		
	TRA (\$/kWh) (FERA)	.00294	<del></del>	<del>                                     </del>	<del> </del>	<b> </b>			$\vdash$	$\vdash$	<del>                                     </del>		<del> </del>				<del>                                     </del>	.16427	5.00
306	FERA) CRS Wildfire Fund Charge			<del>                                     </del>	<del> </del>	<del>                                     </del>			$\vdash$		<del>                                     </del>		<del>                                     </del>				+	.00580	5.00
307	CRS Wildfire Fund Charge CRS Ongoing CTC																	.00004	
	CRS Energy Cost Recovery Amount																	.00032	
308 309 310						<u> </u>				<u> </u>									

	Α	В	С	D	F	F	G	н	1	1	K	1	М	N	0	Р	0	R	S	Т
1	Pacific Gas & Electric Company			_			_		-											-
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			
3	January 1, 2021																			
4	oundary 1, 2021																			
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
311	ETOUD	Trano	1.0	Dioti		.,,,		00.0	20101	1,000	ABOL OI						00.1	O.J.	10101	Mic. Cing
312	2.002																			$\vdash$
	ENERGY CHARGE (\$/kWh)																			
	Summer																			-
		20724	00047	40000	24440		00500	22224		00440							17170			
	Peak	.03704	.00017	.13029	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.17173		.36808	
316	Off-Peak	.03704	.00017	.12029	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08677		.27312	
317																				
	Winter																			
319	Peak	.03704	.00017	.09772	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.13043		.29421	
320	Off-Peak	.03704	.00017	.09542	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.11535		.27683	
321																				
	MINIMUM DELIVERY RATE	1																		$\vdash$
	(\$/meter/day)										1								.32854	10.00
324	(\$/kWh)	0.03704	0.00017	0.10503	0.01440	0.00093	0.00580	.00004	.00032	.00442	-								.0200-	10.00
			0.00017	0.10303	0.01440	0.00093	0.00360	.00004	.00032	.00442	-									
	TRA (\$/kWh)	0.00294																	40.407	
	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	0.00294																		
328																				
329	CRS Wildfire Fund Charge																		.00580	
330	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
332	3,																			
333																				
	E TOU C tiered																			-
335	E 100 0 deleta																			+
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.03704	.00017	.13565	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.15952	.04725	.40848	_
	Off-Peak	.03704	.00017	.12565	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10608	.04725	.34504	-
340		.00704	.00017	.12000	.01440	.00035	.00000	.00004	.00002	.00442	.00000						.10000	(.07365)	(.07365)	
341	Bascinic Orean																	(.07000)	(.07000)	
342	Winter										1									
	Peak	.03704	.00017	.08732	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.11075	.04726	.31139	$\vdash$
	Off-Peak	.03704	.00017	.08502	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09573	.04725	.29406	
	Baseline Credit		.00011	.00002		.00000	.00000	.0000.	.00002								.000.0	(.07365)	(.07365)	
346																		(.0.000)	(.0.000)	
	MINIMUM DELIVERY RATE	1																		$\vdash$
348	(\$/meter/day)	-	-	-	-	-	-	-		-	-								.32854	10.00
349	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000								.0200 .	
	TRA (\$/kWh)	.00294	.00011			.00000	.00000	.0000.	.00002	.00	.00000									$\vdash$
	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
353	( ,gg	.0020 .																		
	CRS Wildfire Fund Charge																		.00580	1
	CRS Ongoing CTC										1								.00004	
	CRS Energy Cost Recovery Amount	+									<b>†</b>								.00032	$\vdash$
357	and and an arrangement of the second of the	+			+						1								.00002	
358	FERA CSI EXEMPTION FACTORS - RRBMA	+			-											1			.00000	
359		-														<b></b>			-	
360	. E.U. GO. EXEMI HOLL ACTORG - DIGCOUNT	-									<b> </b>									
361		+			-						<u> </u>									+1
551				-						-	+					-				

2 2021 3 Janu 4	ific Gas & Electric Company  1 AET w/ERRA PD, HUS Reform, no GRC_Lev uary 1, 2021												M	N	0				
2 2021 3 Janu 4	1 AET w/ERRA PD, HUS Reform, no GRC_Lev																		$\overline{}$
3 Janu 4 5																			
5																			
5																			
		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chra
	idential SmartRate Program (E-RSMART)			Tiered	Non-Tiered														
363 ENE	ERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	SmartRate	SmartRate														
364		Price Period	High-Price Period	Participation	Participation														
365 Tier 1	1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)														
366 Tier 2	2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)														
367	` '		` '	` '	ì														
368																			
369																			
370																			
	er Residential Rates/Rate factors																		
	32 Bi Annual Climate Credit (\$/households)	(17.20)	(not currently being im				October bill cyc												
	idential FERA Discount percentage	.18	(not currently being im	nported automation	cally)		very portion of												
	fical >200% baseline discount (\$/kWh)	.04				(applies to no	on-CARE rates	only)											
375 Emp	oloyee Discount	.25	(not currently being im	nported automation	cally)	( up to 200%	of baseline; the	en 25% of the	e new March	n 2016 Tier 2	2 rate on all u	ısage above	Tier 2)						
376																			
377 NOT	TES: a) Electric Vehicle Schedule EV (both EV-A			e discount.															
378	<ul> <li>b) Schedule E-TOU-B is not eligible for the</li> </ul>																		
379	<ul> <li>c) Schedule EV is not eligible to participate</li> </ul>																		
380	<ul> <li>d) CARE rate schedules are not eligible for</li> </ul>																		
381	e) Schedule E-19 and E-20 "Option R" cu	stomers are not eligible	to simultaneously participation	pate in PDP.															
382																			
383																			
384																			
385																			
386																			
387																			
388		The state of the s																	

	Δ	R	r	D	F	F	G	н			ĸ	1	М	N	0	Р	0	R	ς	T
1	Pacific Gas & Electric Company	, i	Ü	J		·	Ü		·	,					Ü		<u> </u>			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4		1																		
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
389	A-1																			
390																				
	ENERGY CHARGE (\$/kWh)																			
392	Summer	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.12449		.27925	
	Winter	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.08435		.21870	
394	CUSTOMER CHARGE (\$/meter/day)																			
396		-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
390	Single-phase Polyphase	-	-	.82136	-	-	-		-		-								.82136	25.00
398	r Olyphase		_	.02130	-	_	_		_		_								.02130	23.00
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
400																				
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
402																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount										1								.00032	1
406																				+
407	A-1 TOU										+									+
408	A-1 100																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.13918		.29394	
	Part-Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.11553		.27029	
	Off-Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.08817		.24293	
415	Winter																			
	Part-Peak	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.11533		.24968	
	Off-Peak	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.09442		.22877	
418																				
	CUSTOMER CHARGE (\$/meter/day)			.32854				-											.32854	10.00
420	Single-phase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
421	Polyphase	-	-	.02130	-	-	-	-	-	<u> </u>	-								.02130	25.00
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
424																				
425	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
426																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC										1								.00003	1
429	CRS Energy Cost Recovery Amount										1								.00032	1
430																				
	PDP Charge (kWh) - Std 4 Hrs										<del>                                     </del>						.60		.60	1
432	F Dr Ghaige (KWII) - Stu 4 FIS										+						.00		.00	1
434											1									1
435	PDP - Default (Every Event Day)										1									
436	PDP Summer Credit (kWh) - Peak																(.00884)		(.00884)	
437	PDP Summer Credit (kWh) - Part-Peak																(.00884)		(.00884)	
	PDP Summer Credit (kWh) - Off-Peak																(.00884)		(.00884)	
439																				
440	PDP - Alternate Event Day										1									1
441	PDP Summer Credit (kWh) - Peak					ļ	-										(.00442)	-	(.00442)	+
442	PDP Summer Credit (kWh) - Part-Peak										1						(.00442)		(.00442)	1
443	PDP Summer Credit (kWh) - Off-Peak										_						(.00442)		(.00442)	1
444		1									+									1
443		1	1	1	-		·	-		1	1		1						1	•

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																-			<del></del>
2																				, ,
	January 1, 2021																			
4	dandary 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
446	A-6	Hans	INO	Disti	- '''	ND	WIO	0010	LOIGA	11000	ADOZ OI						OCII	Oir	rotai	IVIO. OTTIG
447																				<del></del>
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.02784	.00013	.16300	.01361	.00093	.00580	.00003	.00032	.00318	-						.38800		.60578	
	Part-Peak	.02784	.00013	.10576	.01361	.00093	.00580	.00003	.00032	.00318	-						.14842		.30896	
	Off-Peak	.02784	.00013	.09246	.01361	.00093	.00580	.00003	.00032	.00318	-						.09012		.23736	
	Winter	.02.701	.00010	.002.10	.01001	.00000	.00000	.00000	.00002	.00010							.00012		.20700	1
	Part-Peak	.02784	.00013	.08205	.01361	.00093	.00580	.00003	.00032	.00318	-						.11559		.25242	
455		.02784	.00013	.08131	.01361	.00093	.00580	.00003	.00032	.00318	-						.09809		.23418	
456																				
	METER CHARGE (\$/meter/day)										1			l						
458	Rate A-6	-		.20107				-	-	-	-								.20107	6.12
	Rate W			.05914	-	-	-	-	-	-	-			İ					.05914	1.80
	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
461																				
462	CUSTOMER CHARGE (\$/meter/day)																			
463	Single-phase	-		.32854				-	-	-	-								.32854	10.00
464	Polyphase			.82136	-	-	-	-	-	-	-								.82136	25.00
465																				
466 467																				
467																				
468																				
	TRA (\$/kWh)	.00294		-				-	-	-	-									
470																				
	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000								.00000	
472																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
476																				
477																				
478	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
479 480											-	-								+
											<del>                                     </del>	1								+
481	PDP - Default (Every Event Day)										-	1					( 44004)		( 44004)	+
482	PDP Summer Credit (kWh) - Peak										-	-		<b>-</b>			(.44084)		(.44084) (.08817)	+
483	PDP Summer Credit (kWh) - Part-Peak										-									+
484	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	+
485	PDP - Alternate Event Day										-	-		-						+
486	PDP - Alternate Event Day PDP Summer Credit (kWh) - Peak										-	<del> </del>					(.22042)		(.22042)	+
487	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak										-	-					(.04408)		(.04408)	+
488	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak											1		<b>-</b>			.00000		.00000	+
489	F Dr. Guillinei Greuit (KWII) - OII-Feak											-					.00000		.00000	+
490											1			-						+
491				1							1	1			1				I.	

Г	А	В	C	D	E	F	G	Н	T 1	J	К	L	М	N	0	Р	Q	R	S	Ŧ
1	Pacific Gas & Electric Company																			
2																				
	January 1, 2021																			
<u>4</u> 5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
49	A-10	Trano	110	Diot		.,,,		00.0	Lorux		ABOL OI						00	0	rotai	me. emg
49																				
494	DEMAND CHARGE (\$/kW)																			
	Transmission																			
49	Summer	8.80	.04	1.69	-	-	-	-	-	-	-						3.70		14.23	
49	7 Winter	8.80	.04	1.69	-	-	-	-	-	-	-						.00		10.53	
498	Primary																177			
499	Summer	8.80	.04	7.34		-	-	-	-	-	-						4.69		20.87	
500	Winter	8.80	.04	5.03	-	-	-	-	-	-	-						.00		13.87	
50:	Secondary	·· <del>·</del>																		
50	Summer	8.80	.04	7.87		-	-	-	-	-	-						5.40		22.11	
50	Winter	8.80	.04	4.76		-	-	-	-	-	-						.00		13.60	
504																				
50	ENERGY CHARGE (\$/kWh)																			
50	Transmission																			
50	7 Summer	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.09768		.13338	
50	Winter	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07691		.11261	
509	Primary																			
510	Summer	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.10659		.16940	
51	Winter	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.08284		.13561	
512	Secondary																			
513	Summer Summer	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.11603		.18084	
514	Winter	-		.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.08872		.14008	
51	5																			
510	CUSTOMER CHARGE (\$/meter/day)	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
51	7																			
518	3																			
519																				
520																				
	TRA (\$/kWh)	.00294	•	-		-	-	-	-	-	-									
52																				
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)																		
	Transmission										.00000								.00000	
	Primary										.00000								.00000	
	Secondary										.00000								.00000	
52																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	
	CRS Energy Cost Recovery Amount																		.00032	
53:																				
532	2																			
	·	•	•					•	•					•	•					

	A	В	С	D	E	F	G	Н	- 1	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
533	A-10 TOU	ITAIIS	- KO	DISII	FFF	IND	WFC	OCIC	ECKA	NOGC	AD32 CI						Gen	CIA	TOtal	IVIO. CITY
534																				
535	DEMAND CHARGE (\$/kW)																			
	Transmission																			
	Summer	8.80	.04	1.69	-	-	-	-	-	-	-						3.70		14.23	
	Winter	8.80	.04	1.69	-	-	-	-	-	-	-						.00		10.53	
	Primary	0.00	0.4	7.24	-		-	-	-	-	-						4.60		20.87	
	Summer Winter	8.80 8.80	.04 .04	7.34 5.03	-	-	-	-		-	-						4.69 .00		13.87	
	Secondary	0.00	.04	5.03	-	-		-	-	-	-						.00		13.07	
	Summer	8.80	.04	7.87	-	-	_	-	-	-	-						5.40		22.11	
	Winter	8.80	.04	4.76	-	-	-	-	-	-	-						.00		13.60	
545																				
	ENERGY CHARGE (\$/kWh)																			
	Transmission																			
	Summer			00004	04040	00000	00500	00004	00000	00000							4.4000		40000	
549 550	Peak Part-Peak	-	-	.00931	.01346 .01346	.00093	.00580	.00004	.00032	.00290	-						.14630		.18200 .13513	
550	Off-Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07413		.10983	
552	Winter			.00001	.01040	.00000	.00000	.00004	.00002	.00200							.07410		.10000	
553	Part-Peak	-		.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.08764		.12334	
553 554	Off-Peak	-		.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07306		.10876	
555	Primary						•													
556	Summer																			
557	Peak	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.15900		.22181	
558	Part-Peak	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.10844		.17125	
559	Off-Peak Winter	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.08181		.14462	
561	Part-Peak	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.09474		.14751	+
562	Off-Peak	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.07886		.13163	
	Secondary																			
	Summer																			
565	Peak	-		.03816	.01372	.00093	.00580	.00004	.00032	.00290							.17008		.23489	
566	Part-Peak	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.11495		.17976	
567	Off-Peak	-		.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.08688		.15169	
568	Winter Part-Peak	-	-	.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.09900		.15036	
570	Off-Peak		-	.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.08194		.13330	<del>                                     </del>
571				.02	.0.0.2	.00000	.00000	.00007	.00002	.00200										
572	CUSTOMER CHARGE (\$/meter/day)	-		5.13219	-	-	-	-		-	-								5.13219	156.21
573																				
574																				
575																				
576	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
578	TISE (WISTVII)	.00294	· ·	_		<del>-</del> -		-	-	<u> </u>	<u> </u>									
	AB32 Revenue Credit (\$/kWh, Small Business flag c	ustomers only)																		
	Transmission	,,									.00000								.00000	
581	Primary										.00000								.00000	
582	Secondary										.00000								.00000	
583																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00004	-
586	CRS Energy Cost Recovery Amount																		.00032	
588																				<del>                                     </del>
500				t .														1	ı	

	A	В	С	D	E	F	G	Н		J	К	L	M	N O	Р	0	R	S	T
1	Pacific Gas & Electric Company																		
3	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev January 1, 2021		1															ı	
4	dandary 1, 2021		1															I	
5 589	A-10 TOU (continued)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
590	A-10 100 (continued)																		
591																			
	A-10T TOU PDP Charge (kWh) - Std 4 Hrs		<del>                                     </del>													.90		.90	
594	T Di Charge (KWII) Old 47113															.50		.50	
595	555 5 ( ) ( 5 ( 5 ( 5 ) )		<b></b>															·	
	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Max															(2.47)		(2.47)	
598																			
599	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak		<del> </del>													(.01131) (.01131)		(.01131) (.01131)	
	PDP Summer Credit (kWh) - Off-Peak															(.01131)		(.01131)	
602	555 AV 4 5 4 5																	·	
604	PDP - Alternate Event Day PDP Summer Credit (kW) - Max															(1.23)		(1.23)	
605																			
606	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak														-	(.00565) (.00565)		(.00565) (.00565)	
608	PDP Summer Credit (kWh) - Off-Peak															(.00565)		(.00565)	
609																			1
610	A-10P TOU			1															
612	PDP Charge (kWh) - Std 4 Hrs															.90		.90	
613 614			<del>                                     </del>												-				<del>                                     </del>
615	PDP - Default (Every Event Day)																		
616	PDP Summer Credit (kW) - Max									-						(3.13)		(3.13)	
617 618	PDP Summer Credit (kWh) - Peak		<del>                                     </del>												-	(.00407)		(.00407)	+
619	PDP Summer Credit (kWh) - Part-Peak															(.00407)		(.00407)	
620 621	PDP Summer Credit (kWh) - Off-Peak															(.00407)		(.00407)	
622	PDP - Alternate Event Day																		<del>                                     </del>
	PDP Summer Credit (kW) - Max															(1.56)		(1.56)	
624	PDP Summer Credit (kWh) - Peak															(.00204)		(.00204)	<u> </u>
626	PDP Summer Credit (kWh) - Part-Peak															(.00204)		(.00204)	
627 628	PDP Summer Credit (kWh) - Off-Peak															(.00204)		(.00204)	ļ
629																			
	A-10S TOU																		
631	PDP Charge (kWh) - Std 4 Hrs		<del></del>													.90		.90	
633																			
	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Max		<del>                                     </del>													(3.60)		(3.60)	
636	PDF Summer Credit (KWV) - Max		<u> </u>													(3.00)		(3.60)	<del>                                     </del>
	PDP Summer Credit (kWh) - Peak															(.00095)		(.00095)	
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		<del>                                     </del>													(.00095) (.00095)		(.00095) (.00095)	-
640																(1.00000)		(100000)	
641	PDP - Alternate Event Day															(1.80)		(1 00)	
643	PDP Summer Credit (kW) - Max																	(1.80)	
644	PDP Summer Credit (kWh) - Peak															(.00048)		(.00048)	
645 646	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		1	1											-	(.00048) (.00048)		(.00048) (.00048)	-
647																( /			
648	A-15																		
650																			
651	ENERGY CHARGE (\$/kWh)	00704	00010	00007	04.450	00000	00500	00000	00000	00010						40.110		07005	
652 653	Summer Winter	.02784 .02784	.00013 .00013	.09907	.01452 .01452	.00093	.00580	.00003	.00032	.00318	-				-	.12449		.27925 .21870	-
654																			
655	CUSTOMER CHARGE (\$/meter/day) FACILITY CHARGE (\$/meter/day)	-	-	.32854 .82136	-	-	-	-	-	-	-							.32854 .82136	10.00 25.00
657				.02 100														.02 100	20.00
658	TRA (\$/kWh)	.00294	-	-	-	-		-	-	-	-								
659 660	AB32 Revenue Credit (\$/kWh, Small Business flag of	ustomers only)									.00000				-			.00000	
661																			
662	CRS Wildfire Fund Charge CRS Ongoing CTC		<del></del>															.00580	
664	CRS Ongoing CTC CRS Energy Cost Recovery Amount														<b> </b>			.00003	<del>                                     </del>
665																			
666																			1

$\Box$	A	В	С	D	E	F	G	Н		J	К	L M	N	0	P	Q	R	S	т
1	Pacific Gas & Electric Company	J			-	'	,	<u> </u>		,		- IVI	- · ·	Ŭ	<u> </u>			,	$\vdash$ $\vdash$
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																		
3	lanuary 1, 2021																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
4 5 667 668	E-19 Secondary																		
	FIRM																		
669	DEMAND CHARGES (\$/kW)												1						
	Summer																		
671 672	Peak	-	-	7.38	-	-	-	-	-	-	-					13.89		21.27	
673	Part-Peak	-	-	2.53	-	-	-	-	-	-	-					3.43		5.96	
674 675 676	Maximum	8.80	.04	12.74	•	-	-	-	-	-	-					.00		21.58	
675	Vinter																		
676	Part-Peak	-	-	.15	-	-	-	-	-	-	-					.00		.15	
677 678 679	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-					.00		21.58	
678	DEMAND CHARGES - OPTION R (\$/kW)								-										
679	( )																		
680 681	Summer Peak	-	-	1.84	-	-	_	_		-	-					.00		1.84	
682	Part-Peak	-	-	.63	-	-	-	-	-	-	-					.00		.63	
683	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-					.00		21.58	
684	Vinter																		
685	Part-Peak	-	-	.04	-	-	-	-	-	-	-					.00		.04	
686	Maximum	8.80	.04	12.74	•	-	-	-	-	-	-					.00		21.58	
687	THE POW OF THE POST OF THE POS			-									1			-			
	ENERGY CHARGES (\$/kWh)			-												-			$\vdash$
689 690	Summer	_	_	00000	01246	00003	00590	00002	00022	00200	-		1			12002		16///	
690 691	Peak Part-Peak	-	-	.00000	.01346 .01346	.00093	.00580	.00003	.00032	.00290	-		1	1	-	.13803		.16441	$\vdash$
692	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290			t		1	.06399		.09037	
693	Vinter			.00000	.5.570	.00000	.00000		.00002	.00200						.00000		.00001	$\vdash$
693 694 695	Part-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-					.08739		.11377	
695	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-					.07131		.09769	
696																			
	ENERGY CHARGES - OPTION R (\$/kWh)																		
698	Summer																		
699	Peak	-	-	.05606	.01346	.00093	.00580	.00003	.00032	.00290	-					.30215		.38459	
700 701	Part-Peak Off-Peak	-	-	.01931	.01346 .01346	.00093	.00580	.00003	.00032	.00290	-		-			.13432		.09546	
701		-	-	.00216	.01346	.00093	.00500	.00003	.00032	.00290	-		-			.06090		.09546	
702	Vinter Part-Peak	-	-	.00273	.01346	.00093	.00580	.00003	.00032	.00290	-					.09107		.12018	
702 703 704	Off-Peak	-	-	.00218	.01346	.00093	.00580	.00003	.00032	.00290	-					.07447		.10303	
705																			
706	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-		-	-	-	-	-	-								
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
708	NICTORES OURSES (\$1 + 11 )																		
	CUSTOMER CHARGE (\$/meter/day) - non Smart M			05.07000									-					05.07000	707.04
710		-	-	25.87622	-	-	-	-	-	-	-							25.87622	787.61
711	Rate W	-	-	5.30960 5.16767	-	-	-	-	-	-	-		-					5.30960 5.16767	161.61 157.29
712	Rate X	-	-	5.30960	-	-	-	-			-							5.30960	161.61
714	tato //			0.00000														0.00000	101.01
715	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	Interval Billing only																	
716	-19	-	-	25.87622	-	-	-	-	-	-	-							25.87622	787.61
716 717 718	Rate V	-	-	5.13219	-	-	-	-	-	-	-							5.13219	156.21
718	Rate W	-	-	5.13219	-	-	-	-	-	-	-		1			-		5.13219	156.21
719	Rate X	-	-	5.13219	-	-	-	-	-	-	-				-	-		5.13219	156.21
720 721				<del>                                     </del>											-	<del> </del>			$\vdash$
722				<del> </del>							<del>                                     </del>		1			<del> </del>			$\vdash$
723				<u> </u>									t			<u> </u>			
724	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-					1			$\vdash$
725																			
726	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	nly)								.00000							.00000	
727																		0085	
728	CRS Wildfire Fund Charge			-												-		.00580	
729	CRS Ongoing CTC			-												-		.00003	$\vdash$
730 731	CRS Energy Cost Recovery Amount			-					-		<b>  </b>		1	1	-	-		.00032	$\vdash$
732				<u> </u>									<del>                                     </del>		-	<del> </del>			$\vdash$
722	PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	$\vdash$
724																1.20		1.40	
735	PDP Sum On-Peak (kW) Under Reservation Capacit	ty Chg														13.89		13.89	
736	, ,																		
737	PDP - Default (Every Event Day)																		
738	PDP Sum On-Peak (kW) Under Reservation Capaci PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak															(5.00)		(5.00)	
739	PDP Summer Credit (kW) - Part-Peak			<del>                                     </del>											1	(1.24)		(1.24)	
				<del>                                     </del>					1				1			.00000		.00000	
7/12	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak			<del>                                     </del>									<del>                                     </del>			.00000		.00000	$\vdash$
743	PDP Summer Credit (kWh) - Off-Peak			<del> </del>									1			.00000		.00000	
744	2.22. () On I dan																		
744 745																			
_						_	_									_			

	۸	В	C	D	F	F	G	Н			К	L M	N	0	P	Q	R	S	т т
1 F	acific Gas & Electric Company	٥	C	J		r	G	п	<u> </u>	,	^	L IVI	IN	Ü	·	٧	1/	3	+
2 2	021 AET w/ERRA PD, HUS Reform, no GRC_Lev												1						<b>!</b>
3 J	anuary 1, 2021																		
4																_			
4 5 746	40 Primory	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr		1	1	ļ	Gen	CIA	Total	Mo. Chrg
746	-19 Primary RM																		+
747 F	IKIVI																		+
7/10 F	EMAND CHARGES (\$/kW)																		
750 S 751 752 753 754 V	ummer																		
751	Peak	-	-	6.58	-	-	-	-	-	-	-					12.36		18.94	
752	Part-Peak	-	-	2.20	-	-	-	-	-		-					3.01		5.21	
753	Maximum	8.80	.04	8.93	-	-	-	-	-	-	-					.00		17.77	
754 V 755	/inter			40												00		40	
/55	Part-Peak	8.80	.04	.18 8.93	-	-	-	-	-	-	-					.00		.18 17.77	
756 757	Maximum	0.00	.04	0.93	-	-	-	-	-	-	-					.00		17.77	+
	EMAND CHARGES - OPTION R (\$/kW)																		1
	ummer																		
760	Peak		-	1.64	-	-	-	-	-		-					.00		1.64	
761	Part-Peak			.55	-	-	-	-	-	-	-					.00		.55	
762	Maximum	8.80	.04	8.93	-	-	-	-	-		-					.00		17.77	
759 S 760 761 762 763 V 764 765 766	/inter												-		-				
764	Part-Peak Maniferance	- 0.00	- 04	.05	-	-	-	-	-	-	-		-	1	-	.00		.05	+
765	Maximum	8.80	.04	8.93	-	-	-	<del>-</del>	-	-	-				<u> </u>	.00		17.77	+
	NERGY CHARGES (\$/kWh)																		+
768 5	ummer								1										<del>                                     </del>
769	Peak	-		.00000	.01312	.00093	.00580	.00003	.00032	.00290	-			İ	1	.12744	i i	.15348	1
770	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.08542		.11146	
771	Off-Peak		-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.05840		.08444	
768 S 769 770 771 772 V 773 774 775 776 E	/inter			00777	045.5				00				1		ļ			10	
773	Part-Peak		-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.07974		.10578	
774	Off-Peak		-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.06507		.09111	
776	NERGY CHARGES - OPTION R (\$/kWh)												-						
	ummer								<b>†</b>					<b>†</b>					+
778	Peak	-	-	.05675	.01312	.00093	.00580	.00003	.00032	.00290	-					.28904		.37183	+
779	Part-Peak			.01897	.01312	.00093	.00580	.00003	.00032	.00290	-					.12584		.17085	
780	Off-Peak	-	-	.00214	.01312	.00093	.00580	.00003	.00032	.00290	-					.06233		.09051	
781 V 782	/inter																		
782	Part-Peak		-	.00288	.01312	.00093	.00580	.00003	.00032	.00290	-					.08438		.11330	
783	Off-Peak		-	.00214	.01312	.00093	.00580	.00003	.00032	.00290	-					.06922		.09740	
784	VERAGE RATE LIMITER - Summer (\$/kWh)	-	-	_	-	-	-	-	_	-	-								
785 F	OWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-									.00005	+
787	OWER PACTOR ADS (\$PRWID 76)		_	.00003	-		_	_	-	-	_							.00003	+
788 C	USTOMER CHARGE (\$/meter/day) - non Smart Mo	eter only																	1
789 E	-19	-		39.48746	-	-	-	-	-		-							39.48746	1,201.90
790 F	ate V		-	5.30960	-	-	-	-	-	-	-							5.30960	161.61
791 F	ate W			5.16767	-	-	-	-	-		-							5.16767	157.29
	ate X	-	-	5.30960	-	-	-	-	-	-	-							5.30960	161.61
793	HISTOMED CHARGE (\$\frac{1}{2} = \frac{1}{2} = \frac{1}{2} \tag{2} \tag{2}	later of Dilling and																	
794	USTOMER CHARGE (\$/meter/day) - Smart Meter 19			39.48746					<u> </u>	<u> </u>					<del>                                     </del>			39.48746	1,201.90
	-19 ate V	-	-	5.13219	-	-	-	-	-	-	-		1		<del>                                     </del>			5.13219	1,201.90
797 F	ate W	-		5.13219	-	-	-	-	-		-							5.13219	156.21
798 F	ate X	-	-	5.13219	-	-	-	-	-	-	-			İ				5.13219	156.21
798 F 799 800 801																			
800																			
801																			
802	DA (¢/k)A/b)	00004																	<b>┼</b>
803 T	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-				ļ				+
80F A	B32 Revenue Credit (\$/kWh, Small Business flag a	and F-19V customers or	nlv)			_			1		.00000			1	1		1	.00000	+
806	202 Orean (w/KWII), Orian Dusiness Hag a	and E 10 v oustorners of	"7)						<u> </u>		.00000							.00000	+
807 <b>C</b>	RS Wildfire Fund Charge														1			.00580	+
	RS Ongoing CTC													Ì				.00003	1
809 C	RS Energy Cost Recovery Amount																	.00032	
810			-															•	
811																			
812 F	DP Charge (kWh) - Std 4 Hrs															1.20		1.20	
813	DP Sum On-Peak (kW) Under Reservation Capacit	h. Cha				-							<del>                                     </del>			12.26		12.26	<b>┼</b>
814	DP Sum On-Peak (kW) Under Reservation Capacit	y Ung											1			12.36		12.36	+
815 816	DP - Default (Every Event Day)								1					1	1				+
817	DP Sum On-Peak (kW) Under Reservation Capacit DP - Default (Every Event Day) DP Summer Credit (kW) - Peak DP Summer Credit (kW) - Part-Peak								1				1			(4.85)		(4.85)	+
818 F	DP Summer Credit (kW) - Part-Peak												1			(1.18)		(1.18)	
819	, , , , , , , , , , , , , , , , , , , ,	_																	
820 F	DP Summer Credit (kWh) - Peak DP Summer Credit (kWh) - Part-Peak DP Summer Credit (kWh) - Off-Peak															.00000		.00000	
821 F	DP Summer Credit (kWh) - Part-Peak															.00000		.00000	
822 F	DP Summer Credit (kWh) - Off-Peak														<u> </u>	.00000		.00000	<b>↓/</b>
823 824													ļ						<b>┼</b>
						1		1											

	Α Ι	В	r	D	F	F	G	Н	I .		К		М	N O	Р	Q	R	S	т
1	Pacific Gas & Electric Company	В	C	Ь		-	ď	п	'	,	N.	-	IVI	N O	-	ų	Α	3	
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																		
3	January 1, 2021																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
825	E-19 Transmission																		
826 827	Firm																		
	DEMAND CHARGES (\$/kW)																		
	Summer																		
830	Peak	-	-	-	-	-	-	-	-	-	-					13.60		13.60	
831	Part-Peak	-	-	-	-	-	-	-	-	-	-					3.41		3.41	
832	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-					.00		12.09	
833 834	Winter Pools	-	-		-	-		-	-	-	-					.00		.00	
835	Part-Peak Maximum	8.80	.04	3.25		-	-		-		-					.00		12.09	
836	Waximum	0.00	.04	3.23	-		-	-	-		-					.00		12.09	
	DEMAND CHARGES - OPTION R (\$/kW)																		
838	Summer																		
839	Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	
840	Part-Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	
841	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-				ļ	.00		12.09	
842 843	Winter Part Poak	_	-	-	-			-	-	-	-				<del>                                     </del>	.00		.00	
843	Part-Peak Maximum	8.80	.04	3.25	-		-	<del></del>	-	-	-				-	.00		12.09	<del>                                     </del>
845	MICANTIUITI	0.00	.04	5.20	-		-	<u> </u>	<u> </u>						1	.00		12.03	
846	ENERGY CHARGES (\$/kWh)																		
847	Summer																		
848	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.08797		.11401	
849	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.07417		.10021	
850	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-				ļ	.05590		.08194	
851 852	Winter Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.07634		.10238	
853	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.06231		.08835	
853	On i can	-	-	.00000	.01012	.00000	.00000	.00003	.00032	.00290					<u> </u>	.00231		.00000	
855	ENERGY CHARGES - OPTION R (\$/kWh)																		
	Summer																		
857	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.27920		.30524	
858	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.12310		.14914	
859	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.06044		.08648	
860	Winter			00000	04040	00000	00500	00000	00000	00000						00454		10750	
861 862	Part-Peak Off-Peak	-	-	.00000	.01312 .01312	.00093	.00580	.00003	.00032	.00290	-				<del>                                     </del>	.08154	-	.10758	
862	On-r eak	-	-	.00000	.01312	.00093	.00000	.00003	.00032	.00290					<del>                                     </del>	.00700		.08010	<del>                                     </del>
864	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-							-	
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
866																			
867	CUSTOMER CHARGE (\$/meter/day) - non Smart M										<u> </u>				L				
868	E-19		-	48.78872	-	-		-	-	-	-							48.78872	1,485.01
	Rate V	-	-	5.30960	-	-	-	-	-	-	-				-			5.30960	161.61
	Rate W Rate X	-	-	5.16767 5.30960	-	-	-	-	-	-	-				<del>                                     </del>		-	5.16767 5.30960	157.29 161.61
872	NAIC A	-	•	5.50800	-		-	<u> </u>		-	<u> </u>							3.30800	101.01
	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	Interval Billing only																	
874	E-19	-	-	48.78872	-		-	-	-		-							48.78872	1,485.01
875	Rate V	-	-	5.13219	-	-	-	-	-	-	-							5.13219	156.21
	Rate W	-	-	5.13219	-	-		-	-	-	-							5.13219	156.21
	Rate X	-	-	5.13219	-	-	-	-	-	-	-				-			5.13219	156.21
878 879															-				
880									1						1			1	<del>                                     </del>
881																			
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
883																			
	AB32 Revenue Credit (\$/kWh, Small Business flag a	and E-19V customers on	nly)								.00000							.00000	
885																		00	
	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC														ļ			.00003	
888	CRS Energy Cost Recovery Amount																	.00032	
890																			<del>                                     </del>
	PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
892																			
893	PDP Sum On-Peak (kW) Under Reservation Capacit	y Chg														13.60		13.60	
894																			
895	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak															(4 - 0		(4 - 0	
896	PDP Summer Credit (kW) - Peak															(4.84)		(4.84)	
897	PDP Summer Credit (kW) - Part-Peak															(1.21)		(1.21)	
898	PDP Summer Credit (kWh) - Peak							-	-							.00000		.00000	<del>                                     </del>
999	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	<del>                                     </del>
901	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
902																			
903																			
	-																		

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
5	E-20 Secondary																7			
905	Firm																			
906	DEMAND CHARGES (\$/kW)																			
	Summer																			
909	Peak	-		7.06	-	-	-	-	-	-	-						13.46		20.52	
910 911	Part-Peak Maximum	9.89	.05	2.42 12.04	-	-	-	-	-	-	-						.00		5.74 21.98	
911	Winter	9.09	.05	12.04	-	-	-	-	-	-	-						.00		21.90	
913	Part-Peak	-	-	.06	-	-	•	-	-		-						.00		.06	
914	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
915 916	DEMAND CHARGES - OPTION R (\$/kW)																			
917	Summer																			
918	Peak	-	-	1.77	-	-	-	-	-		-						.00		1.77	
919 920	Part-Peak Maximum	9.89	.05	.60 12.04	-	-	-	-	-	-	-						.00		.60 21.98	
920	Winter	9.09	.UO	12.04	-	-		-	-	-	-						.00		21.90	
922	Part-Peak	-		.02	-	-	-	-	-	-	-						.00		.02	
923	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
924 925	ENERGY CHARGES (\$/kWh)										-									
926	Summer																			
927	Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.12829		.15404	
928 929	Part-Peak Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.08778		.11353	
929	Off-Peak Winter	-	-	.00000	.01320	.00093	UBGUU.	.00003	.00032	.00253	-						.05997		.08572	
931	Part-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.08190		.10765	
932	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.06683		.09258	
933	ENERGY CHARGES - OPTION R (\$/kWh)										-									
935	Summer																			
936	Peak	-	-	.04999	.01320	.00093	.00580	.00003	.00032	.00253	-						.27461		.35035	
937 938	Part-Peak Off-Peak	-	-	.01750 .00173	.01320 .01320	.00093	.00580	.00003	.00032	.00253	-						.06148		.16794 .08896	
938	Winter	-	-	.00173	.01320	.00093	.00560	.00003	.00032	.00253	-						.00140		.06000	
940	Part-Peak	-	-	.00194	.01320	.00093	.00580	.00003	.00032	.00253	-						.08415		.11184	
941	Off-Peak	-	-	.00173	.01320	.00093	.00580	.00003	.00032	.00253	-						.06857		.09605	
942	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	_	-	-	-	_	-	-	-	-									
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
945	CUCTOMED CHARGE (Constant day)			40.00005															40.00005	4 400 00
946	CUSTOMER CHARGE(\$/meter/day)	-	-	46.98885	-	-	-	-	-	-	-								46.98885	1,430.22
948																				
949																				
950	TRA (\$/kWh)	.00294			_	_		_	_	-	_									
951	I LW (A/KAAU)	.00294	-	-	-	-	-	-	-	-	-									
	CRS Wildfire Fund Charge																		.00580	
954	CRS Ongoing CTC																		.00003	
955	CRS Energy Cost Recovery Amount										-								.00032	
957																				
958	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
959	DDD Sum On Book (IdM) Hadas Bassastics O	Cha									-						13.46		13.46	
960 961	PDP Sum On-Peak (kW) Under Reservation Capacity	y Cng															13.46		13.46	
962	PDP - Default (Every Event Day)																			
963	PDP Summer Credit (kW) - Peak																(4.94)		(4.94)	
964	PDP Summer Credit (kW) - Part-Peak										-						(1.22)		(1.22)	
966	PDP Summer Credit (kWh) - Peak																.00000		.00000	
967	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
968	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
969																				
5,0				•			1				•	•				-		•		

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																			
3	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
5 971	E-20 Primary																			
972	Firm																			
973	DEMAND CHARGES (\$/kW)																			
	Summer																			
976	Peak	-	-	7.27	-	-	-		-	-	-						14.74		22.01	
977 978	Part-Peak Maximum	9.89	.05	2.43 9.42	-	-	-	-	-	-	-						3.48 .00		5.91 19.36	
978	Winter	9.09	.05	9.42	-	-	-	-	-	-	-						.00		19.30	
980	Part-Peak	-	-	.16	-	-	•		-		-						.00		.16	
981	Maximum	9.89	.05	9.42	-	-	-	-	-	-	-						.00		19.36	
982 983	DEMAND CHARGES - OPTION R (\$/kW)																			
984	Summer																			
985	Peak	-	-	1.82	-	-	-	-	-		-						.00		1.82	
986 987	Part-Peak Maximum	9.89	.05	.61 9.42	-	-	-	-	-	-	-					+	.00		.61 19.36	
987	Winter	9.09	.00	9.42	-	-		-	-	-	-						.00		19.30	
989	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
990	Maximum	9.89	.05	9.42	-	-	-		-	-	-						.00		19.36	
991	ENERGY CHARGES (\$/kWh)										-					-				
993	Summer																			
994	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.13084		.15622	
995 996	Part-Peak Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.08630		.11168	
996	Off-Peak Winter	-	-	.00000	.01283	.00093	UBGUU.	.00003	.00032	.00253	-						.05891		.08429	
998	Part-Peak		-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.08043	_	.10581	
999	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.06564		.09102	
1000	ENERGY CHARGES - OPTION R (\$/kWh)										-									
1001	Summer																			
1003	Peak	-	-	.05085	.01283	.00093	.00580	.00003	.00032	.00253	-						.29199		.36822	
1004 1005	Part-Peak Off-Peak	-	-	.01689	.01283 .01283	.00093	.00580	.00003	.00032	.00253	-						.12344		.16571 .08788	
1005	Winter	-	-	.00193	.01203	.00093	.00600	.00003	.00032	.00203	<u> </u>						.00001		.00/00	
1007	Part-Peak		-	.00246	.01283	.00093	.00580	.00003	.00032	.00253	-						.08284		.11068	
1008	Off-Peak	-	-	.00193	.01283	.00093	.00580	.00003	.00032	.00253	-						.06753		.09484	
1009	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-									
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1012	·			40.0															10.0	
1013	CUSTOMER CHARGE (\$/meter/day)	-	-	46.92833	-	-		-	-	-	-								46.92833	1,428.38
1014																				
1016																				
1017	TDA (COANIL)	.00294			_	_			_	-	_									
1018	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-					-				
	CRS Wildfire Fund Charge																		.00580	
1021	CRS Ongoing CTC																		.00003	
1022	CRS Energy Cost Recovery Amount										-								.00032	
1024											<u> </u>									
1025	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1026		0.															4471		44	
1027	PDP Sum On-Peak (kW) Under Reservation Capacity	Cng									-						14.74		14.74	
1029	PDP - Default (Every Event Day)			<u> </u>																
1030	PDP Summer Credit (kW) - Peak																(5.35)		(5.35)	
1031	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
1032	PDP Summer Credit (kWh) - Peak										<u> </u>						.00000		.00000	
1034	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1035	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1036											-									
103/				1																

	A	В	C.	D	F	F	G	Н		1	К	M	N	0	Р	0	R	S	T
1	Pacific Gas & Electric Company		-	_										_					
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		
3	January 1, 2021																		
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1038	E-20 Transmission																		
1039	Firm																		
1040	DEMAND CHARGES (\$/kW)																		
	Summer																		
1043	Peak	-	-	-	-	-	-	-	-		-					17.55		17.55	
1044	Part-Peak	9.89	-	-	-	-	-	-	-	-	-					4.18		4.18	
1045 1046	Maximum Winter	9.89	.05	.87	-	-		-	-	-	-					.00		10.81	
1047	Part-Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	
1048	Maximum	9.89	.05	.87	-	-	•	-	-	-	-					.00		10.81	
1049 1050	DEMAND CHARGES - OPTION R (\$/kW)																		
1051	Summer																		
1052	Peak	-		-	-	-		-	-	-	-					.00		.00	
1053	Part-Peak	-	-	-	-	-	-	-	-		-					.00		.00	
1054 1055	Maximum Winter	9.89	.05	.87	-	-		-	-	-	-					.00		10.81	
1056	Part-Peak		-	-	-	-	-	-	-		-					.00		.00	
1057	Maximum	9.89	.05	.87	-	-	-	-	-	-	-					.00		10.81	
1058 1059	ENERGY CHARGES (\$/kWh)										-								
1059	Summer																		
1061	Peak		-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.08614		.11093	
1062	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.07262		.09741	
1063 1064	Off-Peak Winter	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.05474		.07953	
1065	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.07475		.09954	
1066	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.06101		.08580	
1067	ENERGY CHARGES - OPTION R (\$/kWh)																		
1068	Summer Summer										-								
1070	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.28390		.30869	
1071	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.11526		.14005	
1072 1073	Maximum	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.05519		.07998	
1073	Winter Part-Peak	_	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.07591		.10070	
1075	Maximum	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-					.06169		.08648	
1076	AVEDACE DATE LIMITED CHEMON (\$13415)																		
	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
1079																			
1080	CUSTOMER CHARGE (\$/meter/day)	-	-	47.89491	-	-	-	-	-		-							47.89491	1,457.80
1081																			
1082																			
1084																			
1085	TRA (\$/kWh)	.00294	-	-	-	-		-	-	-	-								
1086	CRS Wildfire Fund Charge										-							.00580	
1088	CRS Ongoing CTC																	.00003	
1089	CRS Energy Cost Recovery Amount																	.00032	
1090																			
1091	PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
1093																			
1094	PDP Sum On-Peak (kW) Under Reservation Capacity	y Chg														17.55		17.55	
1095	DDD Default (Every Event Dov)										-								
1096	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak										<u> </u>					(5.90)		(5.90)	
1098	PDP Summer Credit (kW) - Part-Peak															(1.41)		(1.41)	
1099																			
1100	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak										-					.00000		.00000	
1101	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak										<u> </u>					.00000		.00000	
1103																			
1104	·																		

A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	Т
Pacific Gas & Electric Company																			
2 2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			
3 January 1, 2021																			
4																			
5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1105 E-CARE (\$/kWh)	Truno		Dioti			*****	00.0	20101		ABOL OI						0011	0	rotai	mo. omg
1106																			
1106 1107 <b>A-1</b>			(.07306)	(.01042)		(.00580)												(.08928)	
1108 A-6			(.06759)	(.01042)		(.00580)												(.08381)	
1109 A-15			(.07306)	(.01042)		(.00580)				1								(.08928)	1
1110 A10 (all voltages)			(.06337)	(.01042)		(.00580)												(.07959)	1
1111 E19 (all voltages)			(.05396)	(.01042)		(.00580)												(.07018)	1
1112 E20 (all voltages)			(.04051)	(.01042)		(.00580)												(.05673)	
1113			(.04031)	(.01042)		(.00500)												(.03073)	
1114																			
1115 LS-1										-	<del>                                     </del>	<del> </del>							
1116					l		<del> </del>	-		1	1	1	-						<del>                                     </del>
1117 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-	1	1	-	1		.08743		.18410	<del>                                     </del>
1117 ENERGY CHARGE (\$/KVVII)	.02311	.00011	.00099	.00360	.00093	.00360	.00003	.00032	.00290	-						.00743		.10410	
1118 1119 TRA (\$/kWh)	.00294						-	_		_									
	.00294	-	-	-	-	-	-	-	-	-									<b></b>
1120																		00500	ļ
1121 CRS Wildfire Fund Charge																		.00580	<b></b>
1122 CRS Ongoing CTC																		.00003	
1123 CRS Energy Cost Recovery Amount																		.00032	
1124																			
1125																			
1126 LS-2																			
1127																			
1128 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-						.08743		.18410	
1129																			
1130 TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1131																			
1132 CRS Wildfire Fund Charge																		.00580	
1133 CRS Ongoing CTC																		.00003	
1134 CRS Energy Cost Recovery Amount																		.00032	
1135																			
1136																			
1137 LS-3																			
1138																			
1139 ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-						.08743		.18410	
1140																			
1141 CUSTOMER CHARGE (\$/meter/day)	-		.24641	-	-		-	-	-	-								.24641	7.50
1142																			
1143 TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1144																			
1145 CRS Wildfire Fund Charge																		.00580	
1146 CRS Ongoing CTC																		.00003	
1147 CRS Energy Cost Recovery Amount																		.00032	
1148																			1
1149											1	1	l						
					•							•							

	А	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	TC-1																			
1151																				
	ENERGY CHARGE (\$/kWh)																			
1153		.02784	.00013	.05394	.00388	.00093	.00580	.00003	.00032	.00318	-						.09761		.19660	
1154	Winter	.02784	.00013	.05394	.00388	.00093	.00580	.00003	.00032	.00318	-						.09761		.19660	
1155																				
	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-								.49281	15.00
1157																				
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1159																				
	CRS Wildfire Fund Charge																		.00580	
1161	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
1163																				
1164																				
	OL-1																			
1166																				
	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.01423	.00093	.00580	.00003	.00032	.00298	-						.08743		.19453	
1168																				
1169	BASE CHARGE, per lamp per month																			
1170	MV 175	-	-	7.126	-	-	-	-	-	-	-								7.126	
	MV 400	•	-	7.126	-	-	-	-	-	-	-								7.126	
1172	HPSV 70	•	•	7.126	-	-	-	-	-	-	-								7.126	
1173	HPSV 100	•	•	7.126	-	-	-	-	-	-	-								7.126	
	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	-
1175	TD 4 (4/14/11)	00004						ļ												1
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1177	000 1177 177 1 1 01			-				ļ											00500	
	CRS Wildfire Fund Charge			-				<b> </b>		ļ		ļ	<b></b>				-		.00580	1
	CRS Ongoing CTC							-												-
	CRS Energy Cost Recovery Amount			-				ļ											.00032	
1181																				-
1182				<u> </u>		l				l	<u> </u>	l	1				1	l		1

1 Pacific Gas & Electric Company 2 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev 3 January 1, 2021	A	В	C	D	E	F	G	н			К	M	N	0	Р	Q	R	S	т
Description		_	,	_	_							 							<del></del>
1																			, ,
Tues																			,
See   See																			,
10	5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
17   17   17   17   17   17   17   17	1183 Standby Secondary																		
Department   Company   C	1184																		
Company   Comp	1185 RESERVATION CHARGE (\$/kW)	1.17	.01	7.06	-	-		-	-	-	-					.45		8.69	1
Company   Comp	1186 (per kW per month applied to 85% of the Reservation	n Capacity)																	
Management   Man																			
1985   1984   1985	1188 ENERGY CHARGE (\$/kWh)																		,
120   Pir-Priest	1189 Summer																		
133   Off-reads	1190 Peak	.02566	.00012	.50944	.01545	.00093	.00580	.00003	.00032	.00615	-					.11530		.68214	
1000   10000   10000   10000   10000   10000   10000   1		.02566	.00012	.16056	.01545	.00093	.00580	.00003	.00032	.00615	-					.09701		.31497	
1012   Park   102666   10012   100567   101545   100583   100580   10003   100022   100155   1   100583   13878   13	1192 Off-Peak	.02566	.00012	.00000	.01545	.00093	.00580	.00003	.00032	.00615	-					.07307		.13047	
1315   College   132   133																			
1322   1324   1325	1194 Part-Peak			.00597			.00580				-								
120   TAR (SAWN)			.00012	.00000			.00580				-					.08138			
138																			
138	1197 TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
1200   POWER FACTOR ADJ (SMVIPYs)	1198																		1
120   30   30   30   30   30   30   30	1199 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000							.00000	
120   30   30   30   30   30   30   30	1200																		,
200   CRS Wildfire Fund Charge	1201 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
200   CRS Wildfire Fund Charge	1202																		
135 GRS Congoing CTC	1203 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-		-	-	-	-							.35	
135 GRS Congoing CTC	1204																		<del>                                     </del>
1307 Startery Cost Recovery Amount	1205 CRS Wildfire Fund Charge																	.00580	<del></del>
1207   Standardy Primary	1206 CRS Ongoing CTC																	.00003	
1210   Standby Primary																		.00032	, ,
1210 Standay Primary	1208																		
1112  RESERVATION CHARGE (\$\text{\$NW}\$)	1209																		
117   17   17   17   17   17   17   1	1210 Standby Primary																		T .
131   132   133	1211																		
1215   SERGY CHARGE (SkWh)	1212 RESERVATION CHARGE (\$/kW)	1.17	.01	7.06	-	-		-	-	-	-					.45		8.69	
1215 Summer	1213 (per kW per month applied to 85% of the Reservation	n Capacity)																	1
1215 Summer	1214																		
1212   Peak   .0.2566   .0.0012   .5.9944   .0.1585   .0.0093   .0.0580   .0.0003   .0.0032   .0.0615   .     .1.1530   .6.8254   .0.1537   .0.1	1215 ENERGY CHARGE (\$/kWh)																		
1218   Part-Peak   .0.2566   .0.0012   .16.056   .0.1585   .0.0093   .0.0580   .0.0003   .0.0032   .0.0615   .     .0.0001   .1.0007	1216 Summer																		1
1218   Part-Peak   .0.2566   .0.0012   .16.056   .0.1585   .0.0093   .0.0580   .0.0003   .0.0032   .0.0615   .     .0.0001   .1.0007		.02566	.00012	.50944	.01585	.00093	.00580	.00003	.00032	.00615	-					.11530		.68254	
1213   Off-Peak   .02566   .00012   .00000   .01585   .00093   .00580   .00003   .00032   .00615   .     .07307   .13087   .1208   .02566   .00012   .00597   .01585   .00093   .00580   .00003   .00032   .00615   .     .09992   .16369   .13918											-								
1220   Winter	1219 Off-Peak										-								
1222 Off-Peak   .02566																			
1222 Off-Peak   .02566	1221 Part-Peak	.02566	.00012	.00597	.01585	.00093	.00580	.00003	.00032	.00615	-					.09992		.16369	
1223																			
1225   AB32 Revenue Credit (\$\(\frac{1}{3}\)KWh, Small Business flag customers only)	1223																		T
1225	1224 TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
1227     1228   POWER FACTOR ADJ (\$/kWh/%)   -   -   .00005   -   -   -   -	1225																		<b>—</b>
1227     1228   POWER FACTOR ADJ (\$/kWh/%)   -   -   .00005   -   -   -   -	1226 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000							.00000	<b>—</b>
1229	1227								İ										<del></del>
1229	1228 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	<b>—</b>
1231	1229										İ								<b>—</b>
1231	1230 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-							.35	<del>                                     </del>
1232 CRS Wildfire Fund Charge     .00580       1233 CRS Ongoing CTC     .00003       1234 CRS Energy Cost Recovery Amount     .00032       1235     .00032																			
1233 CRS Ongoing CTC											1							.00580	1
1234 CRS Energy Cost Recovery Amount										1	1								<del>                                     </del>
1235										1									1
1236	1235										1								1
Leaves	1236										1								
	AL-201						1			•								1	

	A	В	C	D	E	F	G	Н	- 1	J	K	L	M	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
2																				
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1237	Standby Transmission																			
1238																				
	RESERVATION CHARGE (\$/kW)	1.17	.01	.42		-	-	-	-	-	-						.36		1.96	
1240	(per kW per month applied to 85% of the Reservation	Capacity)																		
1241																				
	ENERGY CHARGE (\$/kWh)																			
1243	Summer																			
1244 1245 1246	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09358		.14951	
1245	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07889		.13482	
1246	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.05947		.11540	
	Winter																			
1248	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.08120		.13713	
1249	Off-Peak TRA (\$/kWh)	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.06628		.12221	
1250																				
1251	TRA (\$/kWh)	.00294		-		-	-	-	-	-	-									
1252																				
	AB32 Revenue Credit (\$/kWh, Small Business flag c	ustomers only)									.00000								.00000	
1254																				
1255	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1256																				
	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-		.35		-	-	-	-	-	-								.35	
1258																				
	CRS Wildfire Fund Charge																		.00580	
1260	CRS Ongoing CTC																		.00003	
1261	CRS Energy Cost Recovery Amount																		.00032	
1262																				
1263																				

A	В	С	D	E	F	G	Н	1	J	К	L M	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company		ű				,								·	٧.			
2 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		
3 January 1, 2021 4																	1	
5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1264 Standby	Halis	ING.	Dioti	FFF	IND	WIC	0010	LUNA	NOGC	ADDZ OI		+			Gen	CIA	I Utai	IVIO. CITIG
1265 Customer & Meter Charges																		
1266																		
1267 Residential 1268 Customer Charge	_	-	.16427		-		-	-		-							.16427	5.00
1268 Customer Charge 1269 Meter Charge	-	-	.12813		-	-	-	-	-	-							.12813	3.90
1270			2010														2010	0.00
1271 Agricultural																		
1272 Customer Charge	-	-	.90678	-	-	-	-	-	-	-		_	+				.90678	27.60
1273 Meter Charge	-	-	.19713	-	-	-	-	-	-	-		-	+				.19713	6.00
1275 Small Light and Power																		
1276 (Reservation Capacity < 75 kW)																		
1277 Single Phase Service																		
1278 Customer Charge	-	-	.32854	-	-		-	-	-	-							.32854	10.00 6.12
1279 Meter Charge 1280 PolyPhase Service	-		.20107	-	-	-	-	-	-	-	<del>                                     </del>					l	.20107	0.12
1281 Customer Charge	-	-	.82136	-	-	-	-	-	-	-						1	.82136	25.00
1282 Meter Charge	-	-	.20107	-	-	-	-	-	-	-							.20107	6.12
1283																		
1284 Medium Light and Power 1285 (Reservation Capacity > 75 kW and < 500 kW)											<del>                                     </del>	-				-	<del>                                     </del>	
1285 (Reservation Capacity > 75 kW and < 500 kW)  1286 Customer Charge	-	_	5.13219	-	-	-	-	-	-	-		-					5.13219	156.21
1287 Meter Charge	-		.17741		-	-	-	-	-	-							.17741	5.40
1288																		
1289 Medium Light and Power																	<b></b>	
1290 (Reservation Capacity > 500 kW and < 1000 kW) 1291 Transmission Customer Charge	_	-	48.78872	-	-		-	-	-	-		_				-	48.78872	1,485.01
1291 Primary Customer Charge	-	-	39.48746	-	-	-	-	-	-	-		1					39.48746	1,201.90
1293 Secondary Customer Charge	-	-	25.87622	-	-	-	-	-	-	-							25.87622	787.61
1294																		
1295 Large Light and Power																-	-	
1296 (Reservation Capacity > 1000 kW) 1297 Transmission Customer Charge	-	-	47.89491	-	-	-	-	-	-	-							47.89491	1,457.80
1298 Primary Customer Charge	-	-	46.92833	-	-	-	-	-	-	-							46.92833	1,428.38
1299 Secondary Customer Charge	-		46.98885		-		-	-	-	-							46.98885	1,430.22
1300																<b>_</b>	-	
1301 Supplemental Standby Service 1302 Meter Charge	_		6.11088		-		-	-	_	-						-	6.11088	186.00
1302 Meter Charge 1303	-	-	0.11000	-		-			<u> </u>	-			1				0.11000	100.00
1304																		
1305 Standby																		
1306 Reduced Basic Service Fee								-								<del>                                     </del>	<del>                                     </del>	+
1307 1308 Small Light and Power (Reservation Capacity <= 75	5 kW)							<del>                                     </del>			<del>                                     </del>					<del>                                     </del>	<del>                                     </del>	+ -
1309 Singlephase		-	.32854	-	-	-	-	-	-	-						l	.32854	10.00
1310 Polyphase	-	-	.39359	-	-		-	-	-	-							.39359	11.98
1311																		
1312 1313 Medium Light and Power (Reservation Capacity > 7	75 kW and < 500 kW							1		1	<del>                                     </del>	-		-		<b> </b>	<del>                                     </del>	+
1313 Medium Light and Power (Reservation Capacity > 1 1314 Primary	75 KW and < 500 KW)	-	4.59959	-	_		-		-	-	<del>                                     </del>					l	4.59959	140.00
1315 Secondary	-		1.23433		-	-	-	-	-	-							1.23433	37.57
1316																		
1317	F00 I/W === 1 . 4000 !	-14/\																
1318 Medium Light and Power (Reservation Capacity >= 1319 Primary	: 500 KW and < 1000 k	(W) _	11.72698	_	-		-	-	-	-	<del>                                     </del>						11.72698	356.94
1319 Primary 1320 Secondary	-	-	7.91556	-	-	-	-	-	-	-							7.91556	240.93
1321 Transmission	-		18.68945		-	-	-	-	-	-							18.68945	568.86
1322																		
1323 Large Light and Power (Reservation Capacity >= 10	000 kW)		0.44502									-				l	0.44500	257.07
1324 Primary 1325 Secondary	-	-	8.44583 10.75515	-	-	-	-	-	-	-		_				<b>—</b>	8.44583 10.75515	257.07 327.36
1326 Transmission	-	-	24.52271	-	-	-	-	-	-	-		+					24.52271	746.41
1327																		
1328																		

A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			'
3 January 1, 2021																			'
4																			'
4 5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1329 AG-1	Halis	INS .	Disti	FFF	IND	WIC	OCIC	LCINA	NOGC	AD32 CI						Gen	CIA	Total	Wio. Criig
1330																			+
1331 CONNECTED LOAD CHARGE (\$/hp)							1				1								+
1332 Rate A										-	1								
1333 Summer			8.46													1.45		9.91	
1333 Summer 1334 Winter		-	1.94	-	-	-	-	-	-	-								1.94	
	-	-	1.94	-	-	-	-	-	-	-	<b>.</b>					.00		1.94	
1335																			
1336 DEMAND CHARGE (\$/kW)																			<u> </u>
1337 Rate B																			
1338 Maximum																			$\bot$
1339 Summer		-	12.20	-	-	-	-	-	-	-						2.18		14.38	
1340 Winter 1341		-	2.98	-	-	-	-	-	-	-						.00		2.98	
1341																			
1342 PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum	m demand)																		
1343 Summer	-	-	.58	-	-	-	-	-	-	-						.81		1.39	'
1344 Winter		-	.41	-	-	-	-	-	-	-						.00		.41	
1345																			
1346 ENERGY CHARGE (\$/kWh)																			,
1347 Rate A																			
1348 Summer	.02302	.00011	.16817	.01481	.00093	.00580	.00003	.00032	.00293	-						.10587		.32493	
1349 Winter	.02302	.00011	.11922	.01481	.00093	.00580	.00003	.00032	.00293	-						.08444		.25455	1
1350 Rate B									.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
1351 Summer	.02302	.00011	.11480	.01435	.00093	.00580	.00003	.00032	.00293	-						.10933		.27456	†
1352 Winter	.02302	.00011	.08122	.01435	.00093	.00580	.00003	.00032	.00293	-	1					.08468		.21633	+
1353	.02002	.00011	.00122	.01400	.00000	.00000	.00000	.00002	.00230							.00+00		.21000	+
1354 CUSTOMER CHARGE (\$/meter/day)																			+
1355 Rate A		-	.57400	-	-	-	-	-	-	-								.57400	17.47
1356 Rate B		-	.76313	-	-	-	-	-	-	-								.76313	23.23
1357		-	./0313	-	-	-	-	-		-	ł							./0313	23.23
135/ 1358 TRA (\$/kWh)	.00294	-	-	-	-	-	-		-	-	<u> </u>								+
1358 TRA (\$/KWN) 1359	.00234		<del>-</del>	-		-	<u> </u>	<del>-</del> -	<del>-</del> -	<u> </u>	1	1	<b>-</b>						+
1359 1360 AB32 Revenue Credit (\$/kWh, Small Business flag of	ouatomara anlu)						<b>-</b>	<b>-</b>		<del>                                     </del>	<b>I</b>	1	<b>-</b>				<b> </b>		+
	customers only)		-				<u> </u>	-		00000	<del>                                     </del>		<b> </b>					00000	+
1361 Rate A			-				-	-		.00000	<b> </b>		<b> </b>				l	.00000	+
1362 Rate B			-		l		l			.00000	l	-						.00000	+
1363																		00500	
1364 CRS Wildfire Fund Charge																		.00580	
1365 CRS Ongoing CTC											ļ	1						.00003	
1366 CRS Energy Cost Recovery Amount																		.00032	
1367																			
1368																			

1	S	Т	$\top$	Т
District   17.00   1			1	
Total   Prop   No   WTC   CCTC   CCRA   NSCC   ASSCC   CCRA   ASSCC   C				
Contention   Con				
Contention   Con	<b>-</b>			01
Contention   Con	Total	al Mo. C	Mo.	o. Chrg
177 GREAT AND   1			+	
127   Same			+	
1.48				
1272   CRAND CHARGE (SAW)	8.82			
STATE   STAT	1.48	8		
State B and E			+-	
1232   Summer			+	
1936   Monthum			+	
Machinum	4.32	2	+-	
Macinimary	11.91	<del>)</del> 1		
1338   PRIMARY VOLTAGE DISCOUNT (\$AW of maximum demand)				
September   Sept	2.47	7	+	
1383   Summer			+	
1386	.96	-	+-	
1335   ENERGY CHARGE (\$M/M)	.40		+-	
1338   Summer			1	
333 Summer				
1332   Peak				
1333 Writer   02302				
1338   Perle Rek	.59478		+	
1348   Part-Peak   0.2302   0.0011   0.8745   0.1481   0.0003   0.0580   0.0003   0.0032   0.0233     0.8897     0.8897     1.395   Rates B and E   0.2302   0.0011   0.8275   0.1481   0.0003   0.0580   0.0003   0.0032   0.0233     0.8897     1.397   0.8897     1.398   Peak   0.2302   0.0011   0.7965   0.1435   0.0003   0.0580   0.0003   0.0032   0.0233     0.0233     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0.0234     0.0234     0.0234     0.0234     0.0234     0.0234   0	.21559	59	+	
1358   OHF-Peak	.21968	68	+-	
1395   Rate B and E	.18261		+	
1337 Summer		J	1	
1392   Off-Peak   0.2302   0.00011   0.7965   0.1435   0.0093   0.0580   0.0003   0.0032   0.0293   -				
1400 Winter	.53797			
1401   Part-Peak   .02302	.20347	47		
1402   Off-Peak   .02302   .00011   .05265   .01435   .00093   .00580   .00003   .00032   .00293   -     .05701   .057	40450	50	+-	
1403	.19156		+	
1402   CUSTOMER CHARGE (S/meter/day)	.10003	59	+-	
1407			1	
1407	.57400			
1409 METER CHARGE (\$\text{Steter/day}\)	.76313	13 23.2	23.	3.23
1408   Rate A			+-	
1410   Rate	.22341	41 6.80	- 61	80
1412 Rate D	.19713			
Alt   Rate	.06571			
1413	.03943			1.20
1415				
1416 AB32 Revenue Credit (\$/kWh, Small Business flag customers only)     .00000       1417 Rate A and D     .00000       1418 Rate B and E     .00000       1419     .00000			4	
1417 Rate A and D		-	+-	
1418 Rate B and E	.00000	100	+-	
1419	.00000		+-	
	.00000		+	
1420 CRS Wildfire Fund Charge	.00580		1	
1421 CRS Ongoing CTC	.00003			
1422 CRS Energy Cost Recovery Amount	.00032	32	$\perp$	
1423			+	
1424			—	—

1525   AV		A	В	С	D	E	F	G	Н	- 1	J	K	L	M	N	0	Р	Q	R	S	T
Trees		Pacific Gas & Electric Company																			
Time																					
Comparison   Com	3	January 1, 2021																			
Commerce   Commerce	4		_		B	222	ND	14/50	0070	5004		45000							014	<b>-</b>	
Commerce   Commerce	142	AC V	Irans	RS	Distr	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr						Gen	CIA	I otal	Mo. Chrg
Total Service	1/12	AG-V																			+
Total Comment																					
1.56   1.57   1.58   1.59   1.50																					
Column			-	-		-	-	-	-		-	-									
100   100			-	-	1.55	-	-	-	-	-	-	-						.00		1.55	
Managem   176																					+
SSS Summer																					
176   176   177																					+
Maximum			-	-	1.76	-	-	-	-	-	-	-						2.54		4.30	
Manipur	143	Maximum	-	-			-	-	-	-	-	-						1.97			
Color   Colo																					
Second Content	143	Maximum	-	-	2.44	-	-	-	-	-	-	-						.00		2.44	
Mail Summer			m domond)		1																+
1545   Wireles				_	46	_			_			_						58		1.04	+
March   Marc																					+
State   Park   Control	1443	3			.00															.00	
1448   Martin   Mar	144	ENERGY CHARGE (\$/kWh)																			
1448   CHF-peak																					
1458   Off-Peak   0.2302   0.0011   0.9166   0.1481   0.0093   0.0580   0.0003   0.0032   0.0233   -																					
1540   Part Peak   02302																					
1550   Part-Peak   02302   00011   09131   01481   00093   00580   00003   00032   00293         07981   22201	144	Minter	.02302	.00011	.09166	.01481	.00093	.00580	.00003	.00032	.00293	-						.07051		.21306	+
1513  Rates B and E	144	Part Poak	02302	00011	00131	01/181	00003	00580	00003	00033	00303	_						07081		22201	+
JASS   Dummer	145	Off-Peak			06545																<del>                                     </del>
JASS   Dummer	145	Rates B and E	.02002	.00011	.000.0	.01101	.00000	.00000	.00000	.00002	.00200							.00700			
1455   OH-Peak   .02302	145	Summer																			
1455   Winter	145	Peak																			
1452   Part-Peak   .02302	145	off-Peak	.02302	.00011	.07576	.01435	.00093	.00580	.00003	.00032	.00293	-						.07229		.19848	
1458   Off-Peak   .02302	145	Winter	00000	00044	07000	04.405	00000	00500	00000	00000	00000							00000		40004	
1460   CUSTOMER CHARGE (\$\text{Smeter(day})\$	145	/ Part-Peak	.02302																		+
1460   CUSTOMER CHARGE (\$\text{Smeter(day})\$	145	Oll-reak	.02302	.00011	.04330	.01433	.00033	.00300	.00003	.00032	.00233	_						.03001		.13042	1
1462 Rates B and E	1460	CUSTOMER CHARGE (\$/meter/day)																			
1463	146	Rates A and D	-	-		-	-	-	-		-	-									17.47
1464   METER CHARGE (\$/meter/day)	146	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1456   Rate	146	METER CHARCE (\$/mater/day)			-																
Add   Rate   B					22241															22241	6.80
1467 Rate D																					6.00
A   A   A   B   A   A   A   B   A   A	146	7 Rate D																			2.00
1470 TRA (\$/kWh)   .00294												1									1.20
373	1469	9								_											
1473   AB32 Revenue Credit (\$/kWh, Small Business flag customers only)			.00294	-	-	-		-	-	-	-	-									
1473     Rate A and D     .00000     .00000       1474     Rate B and E     .00000     .00000       1475     CRS Wildfire Fund Charge     .00580       1477     CRS Ongoing CTC     .00003       1478     CRS Energy Cost Recovery Amount     .00032					ļ																
1474   Rate B and E			custorners only)		-							00000								00000	+
1475       1476 CRS Wildfire Fund Charge     .00580       1477 CRS Ongoing CTC     .00003       1478 CRS Energy Cost Recovery Amount     .00003       1479     .00003					<del> </del>																+
1476 CRS Wildfire Fund Charge     .00580       1477 CRS Ongoing CTC     .00003       1478 CRS Energy Cost Recovery Amount     .00003	147	S and E			<b>+</b>							.00000								.00000	+
1477 CRS Ongoing CTC         .00003           1478 CRS Energy Cost Recovery Amount         .00032           1479         .00032																				.00580	
1479	147	CRS Ongoing CTC																		.00003	
																				.00032	
1480																					
	148	D			1																ш

	А	В	С	D	E	F	G	Н	I	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev January 1, 2021																			
4	,,, ===																			
5 1481	AG-4	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1481	AG-4																			
1483	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D																		10.10	
	Summer Winter	-	-	8.63 1.56	-	-		-	-	-	-						.00		10.10 1.56	
1487				1.00													.00		1.00	
	DEMAND CHARGE (\$/kW) Rates B and E																			
	Summer Summer																			
1491	Peak	-	-	3.37	-		-	-	-	-	-						2.75		6.12	
1492	Maximum	-	-	9.47	-	-	-	-	-	-	-						2.59		12.06	
1493 1494	Winter Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	1
1495																				
1496 1497	Rates C and F																			
1497 1498	Summer Peak	-	-	8.19	-	-	-	-	-	-	-						6.41		14.60	
1499	Part-Peak	-	-	1.72	-	-	-	-	-	-	-						1.09		2.81	
1500 1501	Maximum Winter	-	-	6.51	-	-	-	-	-	-	-						.00		6.51	-
1501 1502	Winter Part-Peak	-	-	.71	-	-		-	-	-	-						.00		.71	
1503	Maximum	-	-	3.14	-	-	-	-	-	-	-						.00		3.14	
1504	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of ma	ovimum domond)																		
	Summer	aximum demand)	-	.56	-	-	-	-	-	-	-						.64		1.20	
1507	Winter	-	-	.45	-	-	-	-	-	-	-						.00		.45	
1508	"C & F" PRIMARY VOLTAGE DISCOUNT																			
	Summer (\$/kW of Peak Demand)	-	-	.42	-	-		-	-	-	-						1.11		1.53	
1511	Winter (\$/kW of Max Demand)	-	-	.40	-	-		-	-	-	-						.00		.40	
1512 1513	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1514	Summer (\$/kW)																			
1515		-	-	5.84	-	-	-	-	-	-	-						2.04		7.88	
1516 1517		-	-	1.72 .31	-	- :		-	-	-	-						.00		1.70 .31	
	Winter (\$/kW)			.01													.00		.01	
1519	Part-Peak	-	-	.71	-		-	-	-	-	-						.00		.71	
1520 1521	Max	-	-	2.18	-	-	-	-	-	-	-						.00		2.18	
1522	ENERGY CHARGE (\$/kWh)																			
	Rates A and D																			
1524 1525	Summer Peak	.02302	.00011	.27793	.01481	.00093	.00580	.00003	.00032	.00293	-						.17530		.50412	+
1526	Off-Peak	.02302	.00011	.10393	.01481	.00093	.00580	.00003	.00032	.00293	-						.07485		.22967	
1527		00000	00044	40005	04.404	00000	00500	00000	00000	00000							07044		00745	
1528 1529	Part-Peak Off-Peak	.02302	.00011 .00011	.10685	.01481 .01481	.00093	.00580	.00003	.00032	.00293	-						.07941		.23715 .19521	1
1529 1530		.02002	.00011	.0000	.01.101	.00000	.00000	.00000	.00002	.00200							.501 11			
1531	Rates B and E																			
1532 1533	Summer Peak	.02302	.00011	.14536	.01435	.00093	.00580	.00003	.00032	.00293	-						.13315		.32894	1
1534	Off-Peak	.02302	.00011	.05329	.01435	.00093	.00580	.00003	.00032	.00293	-						.07659		.18031	
1535	Winter Post Post	.02302	.00011	OFFCC	.01435	.00093	00500	.00003	00000	00202	_						.07465		.18074	
1536 1537	Part-Peak Off-Peak	.02302	.00011	.05566	.01435	.00093	.00580	.00003	.00032	.00293	-						.06327		.18074	<del>                                     </del>
1538		.02002	.00011		.01.00	.00000	.00000	.00000	.00002	.00200							.50021			
	Rates C and F																			
1540 1541	Summer Peak	.02302	.00011	.09510	.01435	.00093	.00580	.00003	.00032	.00293	-						.15489		.30042	
1542	Part-Peak	.02302	.00011	.04004	.01435	.00093	.00580	.00003	.00032	.00293	-						.08725		.17772	
1543	Off-Peak	.02302	.00011	.02175	.01435	.00093	.00580	.00003	.00032	.00293	-						.06266		.13484	
1544 1545	Winter Part-Peak	.02302	.00011	.02888	.01435	.00093	.00580	.00003	.00032	.00293	-						.06964		.14895	1
	Off-Peak	.02302	.00011	.02034	.01435	.00093	.00580	.00003	.00032	.00293	-	i					.05909	i	.12986	

	А	В	С	D	E	F	G	Н	1	J	К	L M	N	0	P	Q	R	S	Ŧ
1	Pacific Gas & Electric Company																		
3	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev	<u> </u>																	
4	January 1, 2021	-																	
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
154																			
154 154	AO A ( time - t)																		
1549	AG-4 (continued)																		
155	CUSTOMER CHARGE (\$/meter/day)																		
155	Rates A and D	-	-	.57400	-	-		-	-	-								.57400	17.47
155	Rates B and E	•	-	.76313	-	-	-	-	-	-	-							.76313	23.23
155	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-							2.15003	65.44
	METER CHARGE (\$/meter/day)																		
155	Rate A	-	-	.22341	-	-	-	-	-	-	-							.22341	6.80
155	Rates B and C	-	-	.19713		-		-		-								.19713	6.00
1559	Rate D	-	-	.06571	-	-	-	-	-	-	-							.06571	2.00
156	Rates E and F	-	-	.03943	-	-	-	-	-	-	-							.03943	1.20
	TRA (\$/kWh)	.00294	-	-	-		-	-	-	-	-								
156																			
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									00000							00000	
	Rates A and D Rates B and E								-		.00000		-					.00000	$\vdash$
	Rates C and F										.00000							.00000	
156																			
	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00003	
157	CRS Energy Cost Recovery Amount																	.00032	
157																			
	AG-4A																		
157	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
157																			
157	PDP - Default (Every Event Day)																		
1579	PDP Summer Credit (kW) - Con. Load															(.98)		(.98)	
1580																			
	PDP Summer Credit (kWh) - Peak															(.02527)		(.02527)	
1582	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
158	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
158	PDP - Alternate Event Day																		
158	PDP Summer Credit (kW) - Con. Load															(.49)		(.49)	
158																(01001)		(01001)	
158	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															(.01264) .00000		(.01264) .00000	$\vdash$
1590	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
159:																			
	AG-4C															4.00		4.00	
159	PDP Charge (kWh) - Std 4 Hrs												-			1.00		1.00	
159																			
159	PDP - Default (Every Event Day)																		
159	PDP Summer Credit (kW) - Peak															(1.27)		(1.27)	
159	PDP Summer Credit (kW) - Part-Peak								-				-			(.22)		(.22)	$\vdash$
	PDP Summer Credit (kWh) - Peak								<del>                                     </del>				<u> </u>			.00000		.00000	
	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
160																		· ·	
160	PDP - Alternate Event Day PDP Summer Credit (kW) - Peak															(.64)		(.64)	
	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak												<u> </u>			(.04)		(.11)	$\vdash \vdash \vdash$
160	. D. Cammor Ordan (KW) Tant Foak															1.11/			
	PDP Summer Credit (kWh) - Peak															.00000		.00000	
	PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	
161	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
161													<u> </u>						$\vdash \vdash \vdash$
101											•								

	A	В	С	D	E	F	G	Н		J	К		M	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	5	Ü	3	_	·	Ü			,	I.				Ü		ų		J	
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
5		Frans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1613	AG-5	rans	KS	DIST	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr						Gen	CIA	Iotai	ivio. Chrg
1614																				
1615	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D																			
1617	Summer Winter	-	-	10.44 2.83	-	-	<u> </u>	-		-	-						3.99		14.43 2.83	
1619	ville	-	-	2.03	-	-	-	-		-	-					+	.00		2.03	
	DEMAND CHARGE (\$/kW)																			
	Rates B and E																			
1622	Summer			5.10																
1623 1624		-	-	5.49 14.03	-	-	-	-		-	-						6.08 4.86		11.57 18.89	
	Winter			14.00													4.00		10.00	
1626		-	-	7.65	-	-	-	-	-	-	-						.00		7.65	
1627	2																			
	Rates C and F																			
1629 1630	Summer Peak	-	-	8.37	-			-		-	-						11.32		19.69	
1631	Part-Peak	-	-	1.99	-	-		-		-	-						2.13		4.12	
1632	Maximum	-	-	7.85	-	-		-	-	-	-						.00		7.85	
1633																				
1634 1635	Part-Peak Maximum	-	-	1.17 4.90	-	-		-	-	-	-						.00		1.17 4.90	
1635	WAAIIIUIII		-	4.30	-	-	-	-	-	-	-						.00		4.90	
	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1638	Primary																			
1639	Summer	-	-	.41	-	-	-	-	-	-	-						1.52		1.93	
1640	Winter Transmission	-	-	.23	-	-	-	-	-	-	-						.00		.23	
	Summer	-	-	11.65	-	-	-	-	-	-	-						2.65		14.30	
1643	Winter	-	-	6.58	-	-	-	-	-	-	-						.00		6.58	
1644																				
	"C & F" PRIMARY VOLTAGE DISCOUNT Summer (\$/kW of Peak Demand)			.49		_		-		-	_						2.33		2.82	
	Winter (\$/kW of Max Demand)	-	-	.33	-			-		-	-						.00		.33	
1648	·			.00															.00	
1649	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
	Summer (\$/kW)			0.07															10.70	
1651 1652	Peak Peak	-	-	8.37	-	-	-	-	-	-	-						4.36 .00		12.73 1.99	
1652		-	-	1.99 4.46	-	-		-	-	-	-						.00		1.99 4.46	
	Winter (\$/kW)																			
1655	Part-Peak	-	-	1.17	-	-	-	-	-	-	-						.00		1.17	
1656	Max	-	-	3.20	-		-	-	•	-	-						.00		3.20	
1657	ENERGY CHARGE (\$/kWh)																			
	Rates A and D																			
1660	Summer																			
1661	Peak .03	2302	.00011	.13269	.01481	.00093	.00580	.00003	.00032	.00293	-						.16204		.34562	
1662		2302	.00011	.04967	.01481	.00093	.00580	.00003	.00032	.00293	-						.07912		.17968	
1663 1664		2302	.00011	.05504	.01481	.00093	.00580	.00003	.00032	.00293	-						.08295		.18888	
1665		2302	.00011	.03941	.01481	.00093	.00580	.00003	.00032	.00293	-						.07046		.16076	
1666																				
1667	Rates B and E																			
	Summer	2202	00044	02022	04204	00000	00500	00000	00000	00000		-					40000		22010	
1669 1670	Peak .0: Off-Peak .0:	2302 2302	.00011 .00011	.02633	.01304	.00093	.00580	.00003	.00032	.00293	-						.16068		.23613	
1671	Winter .0.	2002	.00011	.00230	.01304	.00033	.00000	.00003	.00032	.00293	_						.00002		.10443	
1672	Part-Peak .0:	2302	.00011	.00235	.01304	.00093	.00580	.00003	.00032	.00293	-						.07546		.12693	
1673		2302	.00011	.00235	.01304	.00093	.00580	.00003	.00032	.00293	-						.04374		.09521	
1674																				
1675																				

	٨	R	r	D	E	-	G	Н		1	v	L M	N	0	D	Q	P	c	т
1	Pacific Gas & Electric Company	В	C	ь	-	г	ď	п	'	,	N.	L IVI	IN	0	-	ų	, n	3	+
2	Pacific Gas & Electric Company 2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																		
3	January 1, 2021																		
3 4 5																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1676																			
1677	Rates C and F																		+1
1678																			
1679 1680 1681 1682	Summer Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-		-			.13321		.18362	
1681	Part-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293						.07642		.12683	
1682	Off-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-		1			.05528		.10569	
1683	Winter	.02002	.00011	.00120	.01001	.00000	.00000	.00000	.00002	.00200						.00020		110000	
1683 1684	Dort Dook	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-					.06162		.11203	
1685	Off-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-					.05201		.10242	
1686																			
1687																			
1688													ļ						
1689	Off-Peak  CUSTOMER CHARGE (\$/meter/day)												1						
		-	-	.57400	-	-	-	<del>-</del>	-	-	-		<del>                                     </del>		-			.57400	17.47
1692	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-		<b>1</b>					1.19446	36.36
1693	Rates C and F	-		5.30871	-	-	-	-	-	-	-							5.30871	161.58
1694	Rates B and E Rates C and F																		
1695	METER CHARGE (\$/meter/day)																		
1696	Rate A Rates B and C	-		.22341	-	-		-	-	-	-							.22341	6.80
1697	Rates B and C	-	-	.19713	-	-	-	-	-	-	-							.19713	6.00
	Rate D	-	-	.06571	-	-		-	-	-	-		1			-		.06571	2.00
1699	Rates E and F	-	-	.03943	-	-	-	-	-				1		<del>                                     </del>	-		.03943	1.20
1700	TRA (\$/kWh) Rates A, B, C, D, E and F	.00294		-	-	-	-	-	-	-	-								+
1702	The (with) rates A, B, O, B, E and I	.00254																	+
1703	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																	
	Rates A and D	,,									.00000							.00000	
	Rates B and E										.00000							.00000	
1706	Rates C and F										.00000							.00000	
1707																			
1708	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00003	
1711	CRS Energy Cost Recovery Amount																	.00032	+
1711																			+
1713	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	+
1714	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
1715	PDP Sum On-Peak (kW) Under Reservation Capacit	ty Chg														11.32		11.32	
1716																			
1717	PDP - Default (Every Event Day)																		
1718	PDP Summer Credit (kW) - Peak															(3.30)		(3.30)	
1719	PDP Summer Credit (kW) - Part-Peak															(.62)		(.62)	
1720	PDP Summor Crodit (kWh) - Pook															.00000		.00000	+
1722	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															.00000		.00000	+
1723	PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	+
1724																			
1725			·				_									_			
1725 1726 1727		250	-	MEDIUM:	540.0145	07055	0711100::		Foot	E00E	5000								
1727	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S					-			+
1727 1728 1729 1730 1731 1732 1733	I I A	.00000	.00000	.00000	.00000	.00580	00500	00500	00500	00500	00500		1	1					+
1720	DOCE DWK	.00580	(.00580) .00003	(.00580)	(.00580) .00003	.00580	.00580	.00580	.00580	.00580	.00580		1						+
1731	ERB1	.00004	.00003	.00004	.00003	.00000	.00003	.00003	.00000	.00000	.00000		<u> </u>						+
1732	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000		<b>1</b>						+
1733	ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032								+
1734	WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1735	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1736	END DEPARTING																		$\perp =$
1737																			$\perp$
1738	DA/CCA Customers (for Revenue tracking) Residential Small L&P (A1, A6, A15, TC1) Medium L&P (A10, all voltages) E-19 Class (E-25) Streetlights	WEG	0070	F65.4	DC:4	DA 000													+
1739	DA/CCA Customers (for Revenue tracking)	WFC .00580	OCTC .00004	ECRA .00032	PCIA .00000	DA CRS .00616	OCTC for DL calc	.00004			<del>                                     </del>		1						+
1740	Small & P (A1 A6 A15 TC1)	.00580	.00004	.00032	.00000	.00615		.00004			1		<del>                                     </del>		<del>                                     </del>	1			+
1741	Medium L&P (A1), all voltages)	.00580	.00003	.00032	.00000	.00616		.00003			<del>                                     </del>								+
1743	E-19 Class (E-25)	.00580	.00004	.00032	.00000	.00615		.00003					<b>1</b>						+
1744	Streetlights	.00580	.00003	.00032	.00000	.00615		.00003											$\overline{}$
1745	Standby	.00580	.00003	.00032	.00000	.00615		.00003											
1746	Standby Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003											
1747	E20F E20S	.00580	.00003	.00032	.00000	.00615		.00003											
1748	E20P	.00580	.00003	.00032	.00000	.00615		.00003					1		ļ				
1749	E20S	.00580	.00003	.00032	.00000	.00615		.00003							-				+
					1	1		İ	ĺ	I	1		1	1	1	1	1	l .	1

	А	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			$\overline{}$
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			, , ,
3	January 1, 2021																			, , ,
4																				, , , , , , , , , , , , , , , , , , ,
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1751	VI. 4 . 18014 B 4 . ( )4 . WILLIE B 4 . 155)																			
1752	Vintaged PCIA Rates (with Wildfire Fund FF)	Pre-2009	Vin 2009	Vin 2010	Vi- 0044	Vin 2012	Vin 2013	\/:- 004.4	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1753	Residential	.00000	.03498	.04119	Vin 2011 .04420	.04456	.04635	Vin 2014 .04647	.04628	.04624	.04589	.04500	.03388	.02534	.02534	VIN 2022				+
	Small L&P	.00000	.03393	.03996	.04288	.04322	.04497	.04508	.04490	.04486	.04452	.04365	.03287	.02354	.02354					+
	Medium L&P	.00000	.03639	.04286	.04599	.04635	.04823	.04834	.04815	.04811	.04775	.04681	.03525	.02636	.02636					
1757		.00000	.03335	.03927	.04214	.04248	.04419	.04430	.04413	.04409	.04375	.04290	.03230	.02416	.02416					
1758	Streetlights	.00000	.02786	.03280	.03520	.03548	.03691	.03700	.03686	.03682	.03655	.03583	.02698	.02019	.02019					
1759	Standby	.00000	.02532	.02980	.03198	.03223	.03354	.03362	.03348	.03345	.03320	.03255	.02451	.01834	.01834					
1760	Agriculture	.00000	.03157	.03718	.03990	.04022	.04184	.04194	.04177	.04174	.04142	.04061	.03058	.02287	.02287					
1761	E20 T	.00000	.02854	.03360	.03606	.03635	.03781	.03791	.03776	.03772	.03744	.03671	.02764	.02068	.02068					/
	E20 P	.00000	.03059	.03602	.03865	.03896	.04053	.04063	.04047	.04043	.04013	.03935	.02963	.02216	.02216			ļ	-	+
1763	E20 S	.00000	.03196	.03764	.04039	.04071	.04235	.04246	.04229	.04225	.04193	.04111	.03096	.02316	.02316			1	-	+
	BEV1 BEV2	.00000	.02823 .03345	.03325	.03568	.03596 .04261	.03741	.03750	.03736	.03732	.03704	.03632	.02735	.02045	.02045				<b>-</b>	+
1766	Prelim I Rates (total FF within vintaged PCIA rates)	.00000	.03343	.03939	.04221	.04201	.04433	.04444	.04420	.04422	.04369	.04303	.03240	.02423	.02423			1	<del>                                     </del>	+
1767		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022		<b>†</b>	t	+
1768	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	VIII 2022			1	<del>                                     </del>
1769	7 III Oddiomor Oldoood	.00000	.00001	.00001	.00001	.00001	.00001	.0000.	.00001	.00001	.00001	.00001	.00001	.00001	.00001					
1770																				
1771																				
1772																				
1773																				
1774																				
1775																				
1776																				
1777 1778																				+
1779																				+
1780	E-FFS Rates (\$/kWh)																			
1781		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1782	Residential	.00082	.00056	.00051	.00049	.00049	.00047	.00047	.00047	.00047	.00048	.00048	.00057	.00063	.00063					
	Small L&P	.00079	.00054	.00049	.00047	.00047	.00046	.00046	.00046	.00046	.00046	.00047	.00055	.00061	.00061					
	Medium L&P	.00085	.00058	.00053	.00050	.00050	.00049	.00049	.00049	.00049	.00049	.00050	.00059	.00065	.00065					/
1785		.00079	.00054	.00050	.00047	.00047	.00046	.00046	.00046	.00046	.00046	.00047	.00055	.00061	.00061					+
	Streetlights	.00066	.00045	.00041	.00039	.00039	.00038	.00038	.00038	.00038	.00038	.00039	.00045	.00050	.00050				-	+
1787	Standby Agriculture	.00060 .00074	.00041 .00050	.00037	.00036	.00035	.00034	.00034	.00034	.00034	.00035	.00035	.00041	.00046	.00046			1	<del>                                     </del>	+
1789	Agriculture E20 T	.00074	.00050	.00046	.00038	.00044	.00043	.00043	.00043	.00043	.00043	.00044	.00051	.00057	.00057				<del> </del>	+
1790	E20 P	.00073	.00044	.00046	.00038	.00038	.00037	.00037	.00037	.00037	.00037	.00038	.00043	.00056	.00056				<b>I</b>	+
1791	E20 S	.00073	.00050	.00046	.00044	.00044	.00042	.00042	.00042	.00042	.00043	.00043	.00051	.00057	.00057					+
1792																				1
1793																				
	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020						
1795	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive			·			
	(Revenue Reporting use only)			ļ															<b></b>	
1797										1										
1798											-								1	
1798 1799 1800				-															-	+
1800				<del>                                     </del>														<b> </b>	<del>                                     </del>	+
1801																				+
1803				<u> </u>														1	<b>—</b>	+
1000		l l							1											

	A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4																				<b> </b>
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1804	Schedule E-ERA Rates (for use with E-31)																			
1805		Total	"Frozen"																	
1806		Rates	Rates	E-ERA Rates																
1807																				
	ENERGY CHARGE (\$/kWh)																			
	Summer	.27924	.13383	.14541																
_	Winter	.21870	.09174	.12696																
1811																				
	A-1 TOU																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.29393	.13383	.16010																
	Part-Peak	.27028	.13383	.13645																
1817	Off-Peak	.24292	.13383	.10909																
	Winter	0.1000	20171	45704																+
	Part-Peak	.24968	.09174	.15794																
	Off-Peak	.22877	.09174	.13703																
1821 1822																				+
	ENERGY CHARGE (\$/kWh)																			
											-									
	Summer Peak	.60578	.20932	.39646			-				-	-		<b> </b>						+
	Part-Peak	.30896	.09259				-				-			-						+
	Off-Peak	.23737	.09259	.21637 .18681		-		-			-	-		-						+
1827	Oπ-Peak Winter	.23/3/	.05056	.18681		-	1	-			-	-		<b>I</b>	1	-				+
	Part-Peak	.25243	.10406	.14837		<b> </b>	1				-				<b>†</b>					+
	Off-Peak	.25243	.06452	.16966		<del> </del>	<del> </del>	<del>                                     </del>	<del>                                     </del>		+	<del> </del>		<b>+</b>	1	-	1	<del>                                     </del>		+
1830	OII-FEAK	.23410	.00452	.10900			1				-			1	1					+
1631			l				1		l .	1	1		1	1	1	L	1	L	l	

1 Pacific Gas & Electric Company 2 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev 3 January 1, 2021 4	Г	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	P	Q	R	S	T
Description   Description	1	Pacific Gas & Electric Company																			$\vdash$
1		2021 AET W/ERRA PD. HUS Reform no GRC. Lev																			
Tark   R8		January 1 2021																			
Trans																					
SSS   MARCH COUNTER (SAVIN)	5		Trans	RS	Distr	PPP	ND	WFC.	OCTO	FCRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1338   REFREY CHANGE (SAVIN)	183	2 Δ-10	Trans	- NO	Disti		IND	WIG	0010	LOIGA	14000	ADOZ OI	l					OCII	Oix	Total	Wio. Only
1333   Sammer																					
1338   1338																					
1328   Printary   15090   0.09915			.13338	.08915	.04423								İ								
	183	6 Winter										1									
1938   1939	183	7 Primary		.,, _, ,																	
1356    07279   06582	183	8 Summer	.16939	.08915	.08024																
1826 Secondary   1808			.13561																		
1868   0.00	184	0 Secondary		.,,																	
14008   07279   06729	184	1 Summer	.18084	.08915	.09169																
1986   APRIOR   1980	184	2 Winter											i e								
1856   New Control   1850	184	3																			
1365   Summer   18200   .08915   .03285																					
1845   Summer	184	5 ENERGY CHARGE (\$/kWh)																			
1828   Peak	184	6 Transmission																			
1363   Park-Peak   .1   .3512   .08915   .04997	184	7 Summer																			
1363   Park-Peak   .1   .3512   .08915   .04997	184	8 Peak	.18200	.08915	.09285																
1550 Off-Peak	184	9 Part-Peak		.08915	.04597																
1835   Part-Peak   12333   0.07279   0.90564	185	0 Off-Peak	.10982	.08915	.02067																
1835   Off-Peak   1.0876   0.7279   0.03597	185	1 Winter																			
1855   Penk   22180   08915   .13265	185	2 Part-Peak	.12333	.07279	.05054																
1855   Summer	185	3 Off-Peak	.10876	.07279	.03597																
1355   Peak   .22180   .08915   .13265	185	4 Primary																			
1857   Part-Peak   1.7124   0.8915   0.9209	185	5 Summer																			
1858 Off-Peak	185	6 Peak																			
1860   Park   Pask	185	7 Part-Peak		.08915	.08209																
1860   Part-Peak   .14750   .07279   .07471	185	8 Off-Peak	.14461	.08915	.05546																
1862   Secondary																					
1863 Summer																					
1863 Summer         .23488         .08915         .14573	186	1 Off-Peak	.13162	.07279	.05883																$\perp$
1864   Peak													ļ								
1365     Part-Peak     .17975     .08915     .09060       1866     Off-Peak     .15169     .08915     .06254       1867     Winter     .07279     .07757     .07757       1869     Part-Peak     .15036     .07279     .07757       1870     .08930     .07279     .06051       1871     .08930     .08930       1872     ENERGY CHARGE (\$/kWh)       1873     Summer     .27924     .17985     .09939       1874     Winter     .21870     .14452     .07418																					
1365 Off-Peak     .15169     .08915     .06254     .06254       1367 Winter     .07279     .07757     .07757     .07757       1369 Off-Peak     .13330     .07279     .06051     .06051       1870 Intra-     .0871 A-15     .0872     .08939       1873 Summer     .27924     .17985     .09939       1874 Winter     .21870     .14452     .07418	186	4 Peak																			
1868   Part-Peak   1.5036   0.77279   0.7757	186	5 Part-Peak		.08915	.09060					ļ			ļ	1	ļ	1					
1868     Part-Peak     .15036     .07279     .07757       1869     Off-Peak     .13330     .07279     .06051       1870          1871     A-15       1872     ENERGY CHARGE (\$\rightarrow\$ kWh)         1873     Summer          1874     Writer          1874     Writer			.15169	.08915	.06254																
1869 Off-Peak																					
1872 ENERGY CHARGE (\$/kWh)         .77924         .17985         .09939           1873 Summer         .27824         .17985         .09939           1874 Winter         .21870         .14452         .07418	186	8 Part-Peak			.07757					ļ			ļ	1	ļ	1					
1872 ENERGY CHARGE (\$/kWh)         .77924         .17985         .09939           1873 Summer         .27824         .17985         .09939           1874 Winter         .21870         .14452         .07418	186	9 Off-Peak	.13330	.07279	.06051								ļ								
1872 ENERGY CHARGE (\$/kWh)         .77924         .17985         .09939           1873 Summer         .27824         .17985         .09939           1874 Winter         .21870         .14452         .07418	187	0											ļ								$\perp$
1873 Summer         2.7924         .17985         .09939	187	1 A-15			1			-	-			-	l	1		1			-		+
1874 Winter 2.1870 .14452 .07418			07001	47005	22222							-	ļ								
												-	<b> </b>								+
18/5			.21870	.14452	.07418			<b>-</b>				-	l	1					-		+
	187	5											l								-

	А	В	С	D	E	F	G	Н	- 1	J	K	L	M	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company																			
	2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			
	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1876	E-19																			1
	Transmission																			
1878	ENERGY CHARGES (\$/kWh)																			
1879	Summer																			
1880	Peak	.11401	.08676	.02725																
1881	Part-Peak	.10021	.06580	.03441																
1882	Off-Peak	.08194	.06180	.02014																
1883	Winter																			
1884	Part-Peak	.10238	.08114	.02124																
1885	Off-Peak	.08835	.06679	.02156																
1886																				
	Primary																			
1888	ENERGY CHARGES (\$/kWh)																			
1889	Summer																			
1890	Peak	.15348	.06271	.09077																
1891	Part-Peak	.11146	.04868	.06278																
1892	Off-Peak	.08444	.04683	.03761																
1893	Winter																			
1894	Part-Peak	.10578	.05700	.04878																
1895	Off-Peak	.09111	.04782	.04329																
1896																				
	Secondary																			
	ENERGY CHARGES (\$/kWh)																			
	Summer																			
1900	Peak	.16442	.08773	.07669					1								ļ			
1901	Part-Peak	.11987	.05810	.06177																
1902	Off-Peak	.09037	.05059	.03978																
1903	Winter								1								ļ			
1904	Part-Peak	.11377	.06392	.04985																
1905	Off-Peak	.09770	.05038	.04732																
1906																				

1 Pacific Gas & Electric Company 2 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev 3 January 1, 2021		۸	R		D	E	E	G	Н		1	К	-	М	N	0	Р	0	R	ç	T 7
Total   Tota	1	Pacific Gas & Electric Company	В	C	ь	-	-	ď	п	'	,	N.	L	IVI	IN	U	-	ų	K	3	+ -
Total   Tota		2021 AFT w/FRRA PD. HUS Reform, no GRC. Lev																			
The color   The	3	January 1, 2021																			
The color   Color	4																				
Comparison	5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
Company	1907	E-20							77.7												1
Common	1908	Transmission																			
10																					
Color	1910	Summer																			
Management   Man	1911	Peak	.11092	.05318	.05774																
Management   Man	1912	Part-Peak																			
The Part of Control   1995	1913	Off-Peak	.07952	.03665	.04287																
10	1914	Winter																			
Management   Man	1915	Part-Peak	.09953	.04937	.05016																
Colored System   Colo	1916	Off-Peak	.08579	.03988	.04591																
	1917																				
Management   Man	1918	Primary																			
120	1919	ENERGY CHARGES (\$/kWh)																			
120	1920	Summer																			
100   100	1921	Peak			.09844							1									
1.	1922	Part-Peak		.04389	.06779																
Control   Cont	1923	Off-Peak	.08428	.04205	.04223												-				
Control   Cont	1924	Winter	10501	05100	05000							1	-						-		+
Company   Comp	1925	Part-Peak		.05192	.05389					-	-										+
Control   Cont	1926	Ott-Peak	.09101	.04287	.04814							1									+
Control   Cont	1927	On a series of the series of t										1	<b>.</b>						-		+
Total   Contro	1928	Secondary  ENERGY CHARGES (\$/(A)/(5)																			+
1,150   1,15												1							-		+
Fig. 2   Fig. 2   Fig. 3   F	1930	Dook	15404	00076	07400							-									+
100   100			.15404	.08276	.0/128							1					-				+
100   100	1932	Part-Peak Off Peak	.11353	.05335	81000.																+
Total   Park   10774   10728   10459	1933	Winter	.08572	.04590	.03982							1									+
107   107	1934	Willel Port Book	10764	05040	04950	+				-		1					+				+
107   107	1935	Off-Pook	.10/04	.05912	.04652							1	-				+		-		+
1985	102	OII-r car	.09230	.04008	.04009					l							+				+
100   100	1020					-						<del>                                     </del>					+		l		+
December   December	1930		-			-											+		<del>                                     </del>		+
Total	19/10																				+
100   100	19/1		+							<u> </u>		1									+
Times   Time																	-				+
1968	1943	DAC-GT (excluding PCIA)	+											<b> </b>							+
1986			+		1	Julai Geli											+				1
1968						tota des											+		l		_
1348   Of recluding PCIA	1946		1			.06407											1				
1988   Missy Agriculture   1985   Missy Agricu	1947																				
Mag,Admin			1																i e		
1956   Residential	1949	, , , ,	Mkta/Admin	Other Fees	Flogram	Solar Gen	Avg Class														1
1951 Residential 0.00217 0.0779 0.0996 0.06407 (10573) 1952 Medium L&P 0.00217 0.0779 0.0996 0.06407 (10573) 1953 Medium L&P 0.00217 0.0779 0.0996 0.06407 (10573) 1955 Residential 0.00217 0.0779 0.0996 0.06407 (10573) 1955 Residential 0.00217 0.0779 0.0996 0.06407 (10573) 1956 Residential 0.00217 0.0779 0.0996 0.06407 (10573) 1956 Residential 0.00217 0.0779 0.0996 0.06407 (105873) 1956 Residential 0.00217 0.0779 0.0996 0.06407 (105874) 1956 Residential 0.00264 0.01136 0.01400 0.0000 (10573) 1957 Residential 0.00264 0.00264 0.00264 0.00264 0.00264 0.00264 0.00264 0.00264 0.00264 0.002	1950				Coletetel		^														
1955   Medium LEP	1951	Residential	.00217	.00779	.00996	.06407	(.10973)														1
1935 Medium L&P	1952	Small L&P	.00217		.00996	.06407	(.10553)														1
1955   195			.00217	.00779	.00996																
1955   Streetlights   .00217	1954	E-19	.00217	.00779	.00996	.06407	(.10432)														
1955 Agriculture/E37   .00217	1955	Streetlights	.00217	.00779	.00996	.06407	(.08743)														
1957   2-20T   .00217   .00779   .00996   .06407   (.09848)	1956	Agriculture/E37			.00996																
1958   2-20P   .00217	1957	E-20T				.06407															
1959   1950	1958	E-20P																			
1960	1959	E-20S	.00217	.00779	.00996	.06407	(.10000)														
1963   ECR (excluding PCIA)	1960																				
1963   ECR (excluding PCIA)		Other fees as shown above include RIC, RA, CAISO, W	/REGIS and SVA																		
1964				<u> </u>																	
1964	1963	ECR (excluding PCIA)		· · · · ·																	
1966 Residential   .00264   .01136   .01400   .00000   .(10973)	1964		Mktg/Admin	Other Fees	Culstetel	Solar Gen	Avy Class														
1965   Small L&P   .00264   .01136   .01400   .00000   .(10553)																					
1968 Medium L&P     .00264     .01136     .01400     .00000     (.11297)       1969 E-19     .00264     .01136     .01400     .00000     (.10432)       1970 Streetlights     .00264     .01136     .01400     .00000     (.08743)       1971 Agriculture/E37     .00264     .01136     .01400     .00000     (.09901)       1972 E-20T     .00264     .01136     .01400     .00000     (.09948)       1973 E-20P     .00264     .01136     .01400     .00000     (.98948)       1974 E-20S     .00264     .01136     .01400     .00000     (.10000)       1975       1976 Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA	1966	Residential	.00264	.01136	.01400	.00000	(.10973)														
1959 E-19         .00264         .01136         .01400         .00000         (.10432)         .01970 Streetlights         .00264         .01136         .01400         .00000         (.08743)         .01971 Agriculture/E37         .00264         .01136         .01400         .00000         (.09901)         .00000         .09901)         .00000         .09901)         .00000         .09901)         .00000         .09901)         .00000         .09901)         .00000         .09001         .00000         .09901)         .00000         .09000																					1
1970   Streetlights   .00264   .01136   .01400   .00000   .08743)	1968	Medium L&P																			
1971   Agriculture/E37   .00264   .01136   .01400   .00000   (.09901)	1969	E-19	.00264	.01136	.01400	.00000	(.10432)														
1972 E-20T	1970	Streetlights		.01136																	
1974 E-20S         .00264         .01136         .01400         .00000         (.10000)           1975         .0136         .01400         .000000         .00000         .00000         .00000 </td <th>1971</th> <td>Agriculture/E37</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	1971	Agriculture/E37										1									
1974 E-20S         .00264         .01136         .01400         .00000         (.10000)           1975         .0136         .01400         .000000         .00000         .00000         .00000 </td <th>1972</th> <td>E-20T</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	1972	E-20T																			
1975         1976 Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA           1977 Or the fees as shown above include RIC, RA, CAISO, WREGIS and SVA         Image: Control of the fees as shown above include RIC, RA, CAISO, WREGIS and SVA	1973	E-20P	.00264	.01136	.01400	.00000	(.09587)					1									+
1976 Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA 1977	1974	E-20S	.00264	.01136	.01400	.00000	(.10000)					1	-						ļ		+
1977		Other-free	(DECIO 10)/4																<b> </b>		+
		Other rees as shown above include RIC, RA, CAISO, V	VKEGIS and SVA														-		-		+
1370			-			-						1	-				-				+
	1978								l		l	1	1	l					L		

A	В	С	D	E	F	G	Н	ı	j	K	L	М	N	0	P	Q	R	S	Т
1 Pacific Gas & Electric Company		-				-												-	$\Box$
2 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev 3 January 1, 2021																			1
4																			
5	Trans	RS	Distr	PPP	ND	WFC	OCTC BILLING	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
			METER		METER	BILLING CREDIT Partial	CREDIT	BILLING CREDIT Full	BILLING CREDIT Full										
			READING CREDIT	METER	READING CREDIT	ESP Consolidated	Partial ESP Consolidated	ESP Consolidated	ESP Consolidated										
			Dual Commodity,	READING	MV90-Billed	Billing - Dual	Billing -	Billing - Dual	Billing -										
	METER OWNERSHIP	METER SERVICES	Electric Meter Only	CREDIT Electric Only Site	Meters (\$/meter/mont	Commodity (\$/account/mont	Electric Only (\$/account/m	Commodity (\$/account/m	Electric Only (\$/account/m										
1979 E-CREDIT	CREDIT (\$/meter/day)	CREDIT (\$/meter/day)	(\$/meter/month)	(\$/meter/month)	h)	h)	onth)	onth)	onth)										
1980 Residential	0.04186 0.07473	0.03199 0.05296	0.14	0.14	14.95 17.44	1.32	1.31	1.32	1.31										
1981 A-1 Singlephase 1982 A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44		1.30	1.27	1.30										
1983 A-1 Polyphase	0.24798	0.06919	0.28	0.28			1.72	1.61	1.72										
1984 A-1 TOU Polyphase 1985 A-6 Singlephase	0.24798 0.07473	0.06919 0.05296	0.28 0.21	0.28	20.80 17.44		1.72 1.30		1.72 1.30										
1986 A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1987 A-15 1988 TC-1	0.07473 0.08645	0.05296 0.05303	0.21 0.12	0.21 0.12	17.44 14.95		1.30 0.93	1.27 0.50	1.30 0.93										
1989 A-10S	0.41887	0.19193	0.12	0.12			2.27	2.09	2.27										
1990 A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1991 A-10T 1992 E-19S	3.06679 0.82429	1.24395 1.19341	3.56 4.37	3.56 4.37		7.63 6.90	7.98 7.24		7.98 7.24										
1993 E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1994 E-19P 1995 E-19PV	3.37887 3.06679	1.91776 1.24395	6.12 3.56	6.12 3.56	21.82 20.27		12.25 7.98	11.88 7.63	12.25 7.98										
1995 E-19FV 1996 E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1997 E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98 15.84	7.63	7.98 15.84										
1998 E-20S 1999 E-20P	0.62827 3.37887	1.82193 2.40330	11.88 6.65	11.88 6.65		15.46 20.65	15.84 21.12	15.46 20.65	15.84 21.12										
2000 E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2001 AG-1A 2002 AG-1B	0.06051 0.20510	0.15950 0.32998	0.31 0.62	0.31 0.62	14.70 15.80	0.74 0.99	1.40 1.50	0.74 0.99	1.40 1.50										
2003 AG-RA	0.06051	0.32998	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2004 AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2005 AG-RB 2006 AG-RE	0.20510 0.20510	0.32998 0.32998	0.62 0.62	0.62 0.62	15.80 15.80	0.99	1.50 1.50	0.99	1.50 1.50										
2007 AG-VA	0.06051	0.15950	0.31	0.31	14.70				1.40										
2008 AG-VD 2009 AG-VB	0.06051 0.20510	0.15950 0.32998	0.31 0.62	0.31 0.62	14.70 15.80	0.74 0.99	1.40 1.50		1.40 1.50										
2010 AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2011 AG-4A 2012 AG-4D	0.06051 0.06051	0.15950 0.15950	0.31	0.31 0.31	14.70 14.70	0.74 0.74	1.40 1.40	0.74 0.74	1.40 1.40										
2012 AG-4B 2013 AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.74	1.50										
2014 AG-4E	0.20510	0.32998 0.32998	0.62	0.62	15.80 15.80	0.99	1.50 1.50	0.99	1.50 1.50										
2015 AG-4C 2016 AG-4F	0.20510 0.20510	0.32998	0.62 0.62	0.62 0.62			1.50	0.99	1.50										
2017 AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2018 AG-5D 2019 AG-5B	0.06051 0.20510	0.15950 0.42951	0.31	0.31	14.70 15.76				1.40 1.96										<del></del>
2020 AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96									_	
2021 AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53 1.53	1.96 1.96										$\vdash$
2022 AG-5F 2023 LS-1	0.20510 0.00000	0.42951 0.00000	0.69	0.69	15.76 0.00	1.53 0.60	1.96 1.06	0.60	1.96										
2024 LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2025 LS-3 2026 OL-1	0.00421 0.00000	0.01026 0.00000	0.12	0.12			1.06	0.60 1.27	1.06 1.30										$\vdash$
2027 E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2028 S Residential 2029 S Residential TOU	0.04186 0.04186	0.03199 0.03199	0.14 0.14	0.14 0.14			1.31 1.31	1.32	1.31										$\vdash$
2039 S Residential 100 2030 S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2031 S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2032 S Small Light and Power Single Phase (<= 75 kW) 2033 S Small Light and Power PolyPhase (<= 75 kW)	0.07473 0.24798	0.05296 0.06919	0.21 0.28	0.21	17.44 20.80		1.30 1.72	1.27 1.61	1.30 1.72										
2034 S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2035 S Medium Light and Power S (>= 500 and <1000 kW) 2036 S Medium Light and Power P (>= 500 and <1000 kW)	0.82429 3.37887	1.19341 1.91776	4.37 6.12	4.37 6.12			7.24 12.25		7.24 12.25										
2037 S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2038 S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2039 S Large Light and Power P (>= 1000 kW)  2040 S Large Light and Power T (>= 1000 kW)	3.37887 3.37887	2.40330 2.50965	6.65 17.12	6.65 17.12	23.77 32.15		21.12 31.03	20.65 30.50	21.12 31.03										
2041		23000	2	2	52.10	22.00	250	22.30	250										
2042 Note: Standby rate schedules receive credit for otherwise applicable rs 2043	ite schedule.																		$\vdash$
2043		l .				L					1			<u> </u>		<u> </u>			

_	Δ	B	r	D	-		G						М	N	0	р	0	R		
<b>—</b>	,,	В	L L	U	E	г	G	п	'	J	N.	L	IVI	IN	U	Р	ų	ĸ	3	
2																				
	January 1, 2021																			
4	January 1, 2021																			
5		T	RS	Distr	PPP	ND	WFC	остс	ECRA	NOOO	AB32 Cr						Gen	CIA	T-4-1	Mo. Chra
2044	BRR - Preliminary Statement Part I & Revenue Repo	Trans	RS	Effdt	1/1/2021	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	IVIO. Chrg
2044	Billed Component	Balancing Account	Applicability	Ellat	Rate															
2045	Billed Component	Dalaticity Account	Applicability		Nate															
2040	Distribution	CPUC Fees	All rate schedules; all cus	tomore	.00131															
2047		CEEIA	All rate schedules; all cus		.00027															
2040	Distribution	CLLIA	All rate scriedules, all cus	storriers.	.00027															+
2050																				+
	Transmission	TAC	All rate schedules: all cus	tomers	.00618															+
2052		ECRA	Residential		.00000					<b>†</b>										+
		ECRA	Small Commercial		.00000				<b>†</b>	1	1		1	<b> </b>						
		ECRA	Medium Commercial		.00000						1		1							+
		ECRA	E-19		.00000					1										+
2056		ECRA	Streetlights		.00000															+
2057		ECRA	Standby		.00000															
2058		ECRA	Ag (and E-37)		.00000															
2059	Transmission	ECRA	Large Commercial		.00000															
2060	Transmission	TRBAA	All rate schedules; all cus	stomers.	(.00324)															
2061	PPP	PPCBA	All rate schedules; all cus	stomers.	.00018															
2062	PPP	CARE	All rate schedules except	CARE Schedules;	.01042															
2063	PPP	PEERAM	All rate schedules; all cus	stomers.	.00019															
2064		EPIC	All rate schedules; all cus	tomers.	.00101															
2065		NSHPP	All rate schedules; all cus	tomers.	.00000															
2066	PPP	TMNBC	All rate schedules; all cus	tomers.	.00084															
		PCCBA Core	All rate schedules; all bur		(00009)															
2068	Generation	PCCBA Non-Core	All rate schedules; all bur	ndled service custo	(00009)															
2069		ERRA	All rate schedules; all bun		.10480															
2070	Generation	DWR Franchise Fee	All rate schedules; all bur	ndled service custo	.00004															
2071																				
	Vintage PCIA	DWR Franchise Fee	Non-bundled customers t	that pay PCIA	.00004															
2073																				
2074											1		1							$\perp$
2075										1			ļ							
	Other Revenue Reporting Data			L	22121															
		GTSR Admin	All rate schedules; enrolle		.00184				ļ		ļ		ļ	ļ						
		GTSR Marketing	All rate schedules; enrolle		.00033															
		ECR Admin	All rate schedules; enrolle		.00184															$\perp$
	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolle	ea customers.	.00080			-		-			1							+
2081	200 D F : 0:4 4 D 4 L 0 D								ļ	-	ļ		1	<b></b>						+
2082	BRR - Preliminary Statement Part I & Revenue Repo	orting Data - End																		
								-	<del>                                     </del>	-	1		1	l						
2084				<del>                                     </del>				1		ļ	1		1							+
2085				<b></b>				-		-	-	-	-	-						+
2086								L	]	L	1	1	1	l				l .		

$\overline{}$			T 6		-	-					V .		N.	0		0			-
	A Pacific Con & Electric Company	В	С	D	E	F	G	Н		J	K	L M	N	0	P	Q	R	S	T
2	Pacific Gas & Electric Company 2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		
3	January 1, 2021																		
4		1		1									1						<b> </b>
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2087	B-1																		
2088																			
	ENERGY CHARGE (\$/kWh)																		
	Summer																		
	Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-					.16825		.32634	
2092	Part-Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-					.11902		.27711	
2093	Off-Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-					.09821		.25630	
	Winter Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-					.11300		.25091	
	Off-Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-					.09688		.23479	
2097	Super Off-Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-					.08047		.21838	
2098	ouper on r cak	.02704	.00010	.00222	.01402	.00000	.00000	.00000	.00002	.00010						.00041		.21000	
	CUSTOMER CHARGE (\$/meter/day)																		
2100	Single-phase	-	-	.32854	-	-	-	-	-	-	-							.32854	10.00
2101	Polyphase	-	-	.82136	-	-		-	-		-							.82136	25.00
2102																			
2103	TRA (\$/kWh)	.00294	-	-	-			-	-		-								
2104											00000								
2105	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000							.00000	
2106	ODO Wildfing Front Observ			-														00500	
2107	CRS Wildfire Fund Charge			-									-					.00580	
	CRS Ongoing CTC			<del>                                     </del>							1							.00003	
2109	CRS Energy Cost Recovery Amount			<b>+</b>							1							.00032	
2110				<del>                                     </del>															_
2111	B1-ST			+		_			1				-		-				+
2112	DI-01			1					1		1								+
2114	DEMAND CHARGE (\$/kW) (applied only to the max in the	e peak and part-peak periods:	all vear)	<u> </u>															
2115	Summer	- Description political	an your)	3.92	-	-	-	-	-	-	-					-		3.92	
2116	Winter	-	-	3.92	-	-	-	-	-	-	-					-		3.92	
2117	Trinoi			0.02														0.02	
	ENERGY CHARGE (\$/kWh)																		
2119	Summer																		
2120	Peak	.02784	.00013 .00013	.16285	.01452	.00093	.00580	.00003	.00032	.00318	-					.17302		.39156	
2121	Part-Peak	.02784		.06401	.01452	.00093	.00580	.00003	.00032	.00318	-					.13056		.25026	
2122	Off-Peak Winter	.02784	.00013	.05243	.01452	.00093	.00580	.00003	.00032	.00318	-					.09481		.20293	
2124	Peak	.02784	.00013	.11548	.01452	.00093	.00580	.00003	.00032	.00318	-					.12244		.29361	
	Part-Peak	.02784	.00013	.09832	.01452	.00093	.00580	.00003	.00032	.00318	-					.11010		.26411	
2126	Off-Peak	.02784	.00013	.03127	.01452	.00093	.00580	.00003	.00032	.00318	-					.08810		.17506	
2127	Super Off-Peak	.02784	.00013	.03127	.01452	.00093	.00580	.00003	.00032	.00318	-					.07168		.15864	
2128 2129	CUSTOMER CHARGE (\$/meter/day)																		
				.32854														.32854	10.00
	Single-phase	-	-	.82136	-	-	-	-	-	-	-							.82136	25.00
2131	Polyphase	-	-	.02130	-	-	-	-	-	-	-							.02130	25.00
2133	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
2134	()																		
2135	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000							.00000	
2136																			
2137	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00003	
2139	CRS Energy Cost Recovery Amount																	.00032	
2140																			
2141 2142	D.C.			-															
2142	B-6			-											-				+
2143	ENERGY CHARGE (\$/kWh)			1					1		1		-						
2144	Summer			<b> </b>					-				-		-				
2145	Page	.02784	.00013	.13073	.01361	.00093	.00580	.00003	.00032	.00318	-				<b>-</b>	.17131	1	.35682	+
2146 2147	Peak Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-		<b>—</b>			.10015		.23888	+
	Winter	.02104	.00013	.00000	.01301	.00033	.00000	.00003	.00032	.00010	<del>-</del>					.10013		.23000	<del>                                     </del>
		.02784	.00013	.08664	.01361	.00093	.00580	.00003	.00032	.00318	-					.10779		.24921	
2150	Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-					.09074		.22947	
2151	Super Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-					.07432		.21305	
2152 2153	CUSTOMER CHARGE (\$/meter/day)																		
	Ciada abasa	-	-	.32854	-	-	-	-	-		-							.32854	10.00
2155	Polyphase	-	-	.82136	-	-	-	-	-		-							.82136	25.00
2156	Single-prisse Polyphase  TRA (\$/kWh)																		
2157				<b></b>															
2158				ļ					1										
2159	TD A (C II) A(L)	00001							1										
2160	IKA (\$/KWN)	.00294	-	-	-	-	-	-	-	-	-								+
2161	AB32 Revenue Credit (\$/kWh, Small Business flag	customore only)		+	-				1		00000		-			-		00000	+1
2162	AD32 Revenue Credit (\$/KWIN, Small Business flag	customers only)		-							.00000							.00000	
2103	CRS Wildfire Fund Charge			<u> </u>											-			.00580	
	CRS Ongoing CTC			<del>                                     </del>					1		1					<u> </u>		.00003	+
	CRS Energy Cost Recovery Amount			<b>†</b>					<u> </u>									.00032	
	one mineral princip		-	+	<del> </del>				<b>†</b>				1	<del> </del>	l	<del> </del>		.00002	+
2167																			
2167 2168																			

	A	В	C	D	E	F	G	н		1	К		М	N	0	Р	Q	R	S	T I
1	Pacific Gas & Electric Company	В	C	D	t.	F	G	Н		J	K	L	IVI	N	U	Р	ų	К	5	<del>  '  </del>
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			<i>!</i>
3																				<i>!</i>
4	, , .																			, ,
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2169	B-10																			
2170																				
	DEMAND CHARGE (\$/kW) Transmission																			
	Summer	8.80	.04	1.82	-	-	-	-	-	-	-						-		10.66	
	Winter	8.80	.04	1.82	-	-	-	-	-	-	-								10.66	+
	Primary	0.00	.01	1.02															10.00	
	Summer	8.80	.04	4.87	-	-	-	-	-	-	-						-		13.71	
2177	Winter	8.80	.04	4.87	-	ı	-	-	-	-	-						-		13.71	
	Secondary																			
	Summer	8.80	.04	5.12	-	-	-	-	-	-	-						-		13.96	
	Winter	8.80	.04	5.12	-	-	-	-	-	-	-						-		13.96	+
2181	ENERGY CHARGE (\$/kWh)										1	1								+
	Transmission									<b>-</b>	1									+
	Summer										1									
2185	Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.16261		.19790	
2186	Part-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.10587		.14116	<b>T</b>
2187	Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.07580		.11109	
2188																				
2189	Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.10956		.14485	
2190	Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.07672		.11201	$\vdash$
2191 2192	Super Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.04038		.07567	<b>┼</b>
2192	Primary Summer																			
2194	Peak	-	-	.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.17918		.25366	+
2195	Part-Peak Part-Peak	-		.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.12088		.19536	
2196	Off-Peak	-	-	.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.09004		.16452	
2197	Winter																			
2198	Peak	-		.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.12455		.18081	
2199	Off-Peak	-	-	.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.09091		.14717	
2200	Super Off-Peak	-	-	.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.05457		.11083	
2201	Secondary																			
2202	Summer Peak	-	-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.19393		.26858	+
2204	Part-Peak	-	-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.13224		.20689	+
2205	Off-Peak		-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.09967		.17432	+
2206	Winter																		-	1
2207	Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.13589		.19232	
2208	Off-Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.10041		.15684	
2209	Super Off-Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.06407		.12050	1
2210	CUSTOMER CHARGE (\$/meter/day)			E 12210							1								E 12010	150.04
2211	COSTOMER CHARGE (φ/meter/day)	-	-	5.13219	-	-	-	-	-	-	-	<b>-</b>							5.13219	156.21
2212										-	1									+
2214											1									
2215																				
	TRA (\$/kWh)	.00294		-	-	ı	-	-	-	-	-									
2217																				
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)																		
2219	Transmission										.00000								.00000	+
2220	Primary Secondary										.00000								.00000	+
2222	Secondary									-	.00000								.00000	+
	CRS Wildfire Fund Charge										1								.00580	+
	CRS Ongoing CTC										1								.00004	1
	CRS Energy Cost Recovery Amount																		.00032	1
2226																				
2227						_														

	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company	-	-																	
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2228 2229	B-19 Secondary				·	_		. ,			,									
2229	FIRM																			
2230	DEMAND CHARGES (\$/kW)				<del>                                     </del>					<b> </b>	-									+
2232	Summer																			
2233	Summer Peak	-		11.33	-	-	1	-	-	-	-						13.93		25.26	
2234	Part-Peak Part-Peak	-	-	3.27	-	-	-	-	-	-	-						2.03		5.30	
2235	Maximum Winter	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2237	Peak	-	-	.00	-	-	-	-	-	-	-						1.66		1.66	
2238	Maximum	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2239	DEMAND CHARGES OPTION B (\$4144)																			
	DEMAND CHARGES - OPTION R (\$/kW) Summer																			
2241	Peak	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
2243	Part-Peak	-		.82	-	-		-	-	-	-						.00		.82	
2244	Maximum	8.80	.04	13.07	-	-		-	-	-	-						.00		21.91	
2245 2246	Winter Peak			.00	-	-	-	-	-	-	-						.00	<del>                                     </del>	.00	
2246	Maximum	8.80	.04	13.07		-	-	-	-	-	-						.00	<del>                                     </del>	21.91	
2248		5.55	.57	.5.07														l	2	
2249	DEMAND CHARGES - OPTION S																			
2250	\$/kW/month																			
2251	Summer Maximum	8.80	.04	.00	-	-	-	-	-		-						.00	<del>                                     </del>	8.84	
2252	Maximum Winter	0.00	.04	.00	-	-	-	-	-	-	-						.00		0.04	
2254	Maximum	8.80	.04	.00	-	-		-	-	-	-						.00	l	8.84	
2255																				
2256	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2257	Summer Maximum	00	00	2.64	-												00		2.64	
2258	Maximum Winter	.00	.00	2.64	· ·	-	-	-	-	-	-						.00		2.64	
2260	Maximum	.00	.00	2.65	-	-	-	-	-	-	-						.00		2.65	
2261	Maximum \$/kW/day																			
2262	\$/kW/day																			
2263 2264	Summer Peak	.00	.00	.56													.00		.56	
2265	Part-Peak	.00	.00	.03	-	-	-		-	-							.00		.03	
2266	Winter																			
2267	Peak	.00	.00	.48	-	-		-	-	-	-						.00		.48	
2268	ENERGY CHARGES (\$/kWh)																			
	Summer																			
2271	Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.12959		.15597	
2272	Part-Peak	-		.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.10178		.12816	
2273	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08210		.10848	
2275	Winter Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.11192		.13830	
2276	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08203		.10841	
2277	Super Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04191		.06829	
2278	ENERGY CHARGES - OPTION R (\$/kWh)																			
2279	ENERGY CHARGES - OPTION R (\$/kWh) Summer			-							-							<del>                                     </del>		
2280 2281	Peak Peak	-	-	.07704	.01346	.00093	.00580	.00003	.00032	.00290	-						.25935	<del>                                     </del>	.36277	
2282	Part-Peak	-	-	.02877	.01346	.00093	.00580	.00003	.00032	.00290	-						.12378	1	.17893	
2283	Off-Peak	-		.00681	.01346	.00093	.00580	.00003	.00032	.00290	-						.08528		.11847	
2284 2285	Winter			00000	04040	00000	00500	00000	00000	00000							.12752		.15390	
2285 2286	Peak Off-Peak	-	-	.00000	.01346 .01346	.00093	.00580 .00580	.00003	.00032	.00290 .00290	-						.08521		.15390	
2287	Super Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04939		.07577	
2288																				
2289	ENERGY CHARGES - OPTION S (\$/kWh)		_														_			
2290	Summer	00000	00000	07704	04040	00000	00500	00000	00000	00000							05005		00077	
2291 2292	Peak Part-Peak	.00000	.00000 .00000	.07704 .02877	.01346 .01346	.00093	.00580	.00003	.00032	.00290	-						.25935 .12378	<del>                                     </del>	.36277	
2293	Off-Peak	.00000	.00000	.00681	.01346	.00093	.00580	.00003	.00032	.00290	-						.08528		.11847	
2294	Winter																			
2295	Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.12752		.15390	
2296	Off-Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08521	<b> </b>	.11159	
2000	Super Off-Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04939	<del>                                     </del>	.07577	1
2297		-	-	-	-	-	-	-	-	-	-									
2298 2299	AVERAGE RATE LIMITER - Summer (\$/kWh)						-	-	-	-	-								.00005	1
2298 2299 2300	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-													.00000	
2298 2299 2300 2301	POWER FACTOR ADJ (\$/kWh/%)		•	.00005	-	-		-	_	_									.00000	
2298 2299 2300 2301 2302	POWER FACTOR ADJ (\$/kWh/%)  CUSTOMER CHARGE (\$/meter/day)	-						-												707.64
2298 2299 2300 2301 2302 2303	POWER FACTOR ADJ (\$/kWh/%)  CUSTOMER CHARGE (\$/meter/day)		-	.00005 25.87622 5.13219	-	-	-	-	-	-	-								25.87622 5.13219	787.61 156.21

		, I	C	Б		-	-				_ v			N.	0		0		-	
-	A	В	С	D	E	F	G	Н		J	K	L	М	N	0	Р	Q	R	S	Т
2	Pacific Gas & Electric Company																			
3	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev January 1, 2021																			
4	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2305	B-19 Secondary Continued	IIalis	ING.	Disti	FFF	IND	WIC	OCIC	LONA	NOGC	AD32 CI						Gen	CIA	TOtal	Wo. City
2306	B-13 Occordary Continued																			-
2307																				
2308																				
2309	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2310																				
	AB32 Revenue Credit (\$/kWh, Small Business flag and	d E-19V customers on	nly)								.00000								.00000	
2312																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00003	
	CRS Energy Cost Recovery Amount																		.00032	
2316																				
2317																				
2318																				
2319	FIRM																			
2320 2321	DEMAND CHARGES (\$/kW)																			
2321																				+
2322	Summer Peak	-	_	10.52	-	_	-	-	-	-	-						11.72		22.24	+
2323	Part-Peak	-	-	3.00	-	-	-	-	-	-	-						1.71		4.71	+
2325	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-					-	.00		17.86	+
2326	Winter																			<del>                                     </del>
2327	Peak	-	-	.00	-	-	-	-	-		-						1.20		1.20	$\vdash$
2328	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2329																				
2330	DEMAND CHARGES - OPTION R (\$/kW)																			
2331	Summer																			
2332	Peak	-	-	2.63	-	-		-	-	-	-						.00		2.63	
2333	Part-Peak	-	-	.75	-	-		-	-	-	-						.00		.75	
2334	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2335	Winter			00	-				-		-						00		00	-
2336	Peak	8.80	.04	.00 9.02	-	-		-	-	-	-						.00		.00 17.86	
2337	Maximum	0.00	.04	9.02	-	-	-	-	-	-	-						.00		17.00	
	DEMAND CHARGES - OPTION S																			-
	\$/kW/month																			
2341	Summer																			_
2342	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2343	Winter	0.00																		
2344	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2345																				
2346	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2347	Summer																			
2348	Maximum	.00	.00	1.82	-	-	٠	-	-	-	-						.00		1.82	
2349	Winter																			
2350	Maximum	.00	.00	1.83	-	-	-	-	-	-	-						.00		1.83	
2351																				
	\$/kW/day																			-
	Summer	00	00	46	-		-	-			-						00		46	
2354	Peak Part-Peak	.00	.00	.46	-	-	-	-	-	-							.00		.46	
2355	Winter	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	-
2357	Peak	.00	.00	.36	-	-	-	-	-	-	-						.00		.36	+
2358			.50	.50													.00		.50	
2359	ENERGY CHARGES (\$/kWh)																			
2360	Summer																			
2361	Peak	-		.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11299		.13903	
2362	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.09220		.11824	
2363	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07413		.10017	
2364	Winter																			$oldsymbol{oldsymbol{\sqcup}}$
2365	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.10172		.12776	
2366	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07425		.10029	+
2367	Super Off-Peak	-	•	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					-	.03517		.06121	+
2368 2369	ENERGY CHARGES - OPTION R (\$/kWh)																			┼──┩
																+				+
23/0	Summer Peak	-	-	.07963	.01312	.00093	.00580	.00003	.00032	.00290	-						.23509		.34076	+
2372	Part-Peak	-	-	.02843	.01312	.00093	.00580	.00003	.00032		-						.11156		.16603	+
2373	Off-Peak	-	-	.00677	.01312	.00093	.00580	.00003	.00032	.00290	-						.07616		.10897	1
2374	Winter																			$\vdash$
2375	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11392		.13996	
2376	Off-Peak	-	•	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07627		.10231	
2377	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04045		.06649	
2378																	-		-	$\perp$
	ENERGY CHARGES - OPTION S (\$/kWh)																			$\sqcup$
2380	Summer	2005	005	077.	045:-	005	00777	00	00								005		0.45==	<b>↓</b>
2381	Peak	.00000	.00000	.07963	.01312	.00093	.00580	.00003	.00032	.00290	-						.23509		.34076	+
2381 2382 2383	Part-Peak	.00000	.00000	.02843	.01312	.00093	.00580	.00003	.00032	.00290	-						.11156		.16603	+
2383	Off-Peak Winter	.00000	.00000	.00677	.01312	.00093	.00580	.00003	.00032	.00290	-						.07616		.10897	+
2384	Winter	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					+	.11392		.13996	+
2385	Peak Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					+	.07627		.10231	+1
2386	Super Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04045		.06649	+
2367	Ouper On-F can	.00000	.00000	.00000	.01012	.00000	.00500	.00003	.00002	.00230							UFUFU.		.00040	

1 Pacific Gas & Electric Company 2 2021 AET w/ERRA PD, HUS Reform, no GRC Lev 3 January 1, 2021 4 Trans RS Distr PPP ND WFC OCTC ECRA NSGC AB32 Cr Gen CIA Total Mo. Ch 2388 8-19 Primary Continued 2389 2390 AVERAGE RATE LIMITER - Summer (\$/kWh) 2391 POWER FACTOR ADJ (\$/kWh)%6) 2392	П	А	В	С	D	E	F	G	Н		J	К	L M	N	0	Р	Q	R	S	т
Description   1900	1 F		J	Ü	,	-		Ü		·	,				Ü		ŭ.		3	
## 1		021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		1
Company   Comp	3	anuary 1, 2021																		1
Company   Comp	4		Tropo	De	Diete	DDD	ND	WEC	OCTO	ECDA	NECC	AB22 Cr					Con	CIA	Total	Mo Chra
Company   Comp	2388 E	3-19 Primary Continued	Hans	r.o	DISII	FFF	IND	WFC	0010	ECKA	NOGC	AB32 CI					Gen	CIA	TOTAL	Wo. Crirg
Company   Comp																				
Second   S	2390 A	VERAGE RATE LIMITER - Summer (\$/kWh)																		
252 St. 10 St. 1			-	-	.00005	-	-	-	-	-	-	-							.00005	$\longleftarrow$
252 St. 10 St. 1	2392	CUSTOMER CHARGE (\$/meter/day)																		$\vdash$
130   130			-	-	39.48746	-	-	-	-	-	-	-							39.48746	1201.90
The content of the				-		-	-		-	-	-	-								156.21
March   Marc																				
Manual Control   Manu	2397																			$\longleftarrow$
Manual Control   Manu	2398																			-
Manual Control   Manu	2400	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
Company	2401																			
Company   Comp	2402 <b>A</b>	AB32 Revenue Credit (\$/kWh, Small Business flag a	and E-19V customers on	nly)								.00000							.00000	$\longrightarrow$
Company   Comp	2403	DDC Wilding Front Observe																	00500	
Second Second																				-
Second																				
Description   Property   Proper	2407																			
Description   Property   Proper	2408													1						$\Box$
Common																				$\vdash \vdash \vdash$
Manual	2410	****																		
Manual	2412 <b>[</b>	DEMAND CHARGES (\$/kW)																		
\$250   Manumer   \$850   .04   .055	2413	Summer																		
\$250   Manumer   \$850   .04   .055	2414				.00									_			9.30		9.30	$\Box$
Company   Comp	2415																			
202   Mariem   8,80   0,4   3,25	2417 V		0.00	.04	3.23	-	_					_					.00		12.03	
Marie   Mari	2418		-	-	.00	-	-	-	-	-	-	-					.89		.89	
2025 Service	2419	Maximum	8.80	.04	3.25	-	-	-		-		-					.00		12.09	
2025 Service	2420	STAND OUR DESCRIPTION D. (DAME)																		
100   100	2421													1						$\vdash$
100   100	2422		-	-	.00	-	-	-	-	-	-	-					.00		.00	$\vdash$
100   100	2424			-	.00							-					.00		.00	
Section	2425		8.80	.04	3.25	-	-	-	-	-	-	-					.00		12.09	
Section	2426 V				00												00		00	
Section	2427			- 04										1						$\vdash$
2013 Members	2429	The state of the s	0.00	.01	0.20												.00		12.00	
233   Summer																				
Maintenn																				
2323   Marimum	2432 5		0.00	04	00									-			00		0.04	-
Modernum   8.80   0.4   0.0	2433		0.00	.04	.00	-	-	-	-		-	-					.00		0.04	$\vdash$
2325   SWIMPAN			8.80	.04	.00	-	-	-	-	-	-	-					.00		8.84	
2388 Summer	2436																			
Masimum	2437		ar)																	$\Box$
Masimum	2438 5		00	00	66					-				1			00	<del>                                     </del>	66	$\vdash$
Masimum	2439 2440 V	Vinter	.00	.00	.00	-		-	-	<del>-</del>		- 1		1		<u> </u>	.00	<del>                                     </del>	.00	
2448 Summer	2441	Maximum	.00	.00	.66	-	-	-	-	-	-	-					.00		.66	
2448 Summer	2442																			
2449   Minter	2443													1		-				$\Box$
2449   Minter	2444 5		00	00	14					-				1			00	<del>                                     </del>	1.4	$\vdash$
Peak   .00   .00   .15	2446		.00	.00	.14	-		-		<u> </u>		-		1			.00		. 14	
Peak   -   -   .00000   .01312   .00093   .00580   .00003   .0032   .00290   -     .10468   .13072   .12192   .12192   .12194   .12192   .12194   .12192   .12194	2447		.00	.00	.15	-	-	-	-	-	-	-					.00		.15	
Peak   -   -   .00000   .01312   .00093   .00580   .00003   .0032   .00290   -     .10468   .13072   .12192   .12192   .12194   .12192   .12194   .12192   .12194	2448																			
2452 Part-Peak	2449 E									-				1		-		1		$\vdash$
2452 Part-Peak	2450 5				00000	01312	00093	00580	00003	00032	00290			-			10468	-	13072	
2453 Off-Peak00000 .01312 .00093 .00580 .0003 .0032 .00290	2452													1						
2455   Minter	2453	Off-Peak																		
2456   Off-Peak   -   -   .00000   .01312   .00093   .00580   .00003   .00290   -     .07738   .10342   .0258   .00580   .00003   .00290   -     .00580   .00032   .00290   -   .00580   .00290   -   .00580   .006154   .00580   .006154   .00580   .006154	2454 V																			
2457 Super Off-Peak	2455	Peak												1		-		1		$\vdash$
2458   Subgray Charges - OPTION R (\$/kWh)   Subg														+						$\vdash$
2459   Summer	2458	Super Off Foun	-	-	.00000	.01012	.00000	.00000	.00000	.00002	.00230						.00000		.00104	
2460   Summer	2459 E	NERGY CHARGES - OPTION R (\$/kWh)																		
2462     Part-Peak     -     -     .00000     .01312     .00093     .00030     .00032     .00290     -     .02894     .14898       2463     Off-Peak     -     -     .00000     .01312     .00093     .00030     .00032     .00290     -     .00007     .00078     .10682       2463     Winter     -     -     .00000     .01312     .00093     .00030     .00032     .00290     -     .00003     .00030     .00030       2465     Off-Peak     -     -     .00000     .01312     .00093     .00580     .00003     .00032     .00290     -     .00000     .14168     .14072       2465     Off-Peak     -     -     .00000     .01312     .00093     .00580     .00003     .00032     .00290     -     .00000     .10704	2460 5	Summer						005												
2463     Off-Peak     -     -     .00000     .01312     .00093     .00580     .00032     .00290     -     .08078     .10682       2465     Writer     -     -     .00000     .01312     .0093     .00580     .00032     .00290     -     .00290     -     .11468     .14072       2465     Off-Peak     -     -     .00000     .01312     .0093     .00580     .00032     .00290     -     .08100     .10704	2461	Peak Post Peak												1		-				
2465         Winter         -         -         0.0000         .01312         .0093         .00580         .0003         .0029         -         1.11468         .14072           2465         Off-Peak         -         -         .00000         .01312         .0093         .00580         .0003         .00290         -          .08100         .10704						.01312								1				-		
2466 Off-Peak00000 .01312 .00093 .00580 .00003 .0020	2464 V	Vinter	-	-				.00000	.00000	.00002										
2466 Off-Peak00000 .01312 .00093 .00580 .00003 .0020	2465	Peak	-	-								-								
2467  Super Ott-Peak -   -   .00000   .01312   .00093   .00580   .00003   .00290   -       .04518   .07122	2466	Off-Peak	-		.00000	.01312	.00093	.00580	.00003	.00032	.00290						.08100		.10704	
	2467	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-		1	1	<u> </u>	.04518		.07122	$\overline{}$

	A	В	С	D	E	F	G	Н	ı	J	K	L M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																		
3	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev January 1, 2021																		
4	January 1, 2021																		
4 5 2468		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2468	B-19 Transmission Continued																		
2470	ENERGY CHARGES - OPTION S (\$/kWh)																		
2471 2472	Summer Peak	.00000	00000	.00000	01212	.00093	00590	.00003	00033	.00290	-					.20443		.23047	
2472	Part-Peak	.00000	.00000 .00000	.00000	.01312 .01312	.00093	.00580	.00003	.00032	.00290	-					.12294		.14898	
2474	Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.08078		.10682	
2475 2476	Vinter Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.11468		.14072	
2477	Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.08100		.10704	
2478 2479 2480	Super Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-					.04518		.07122	
2480	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-		-								
2481	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-		-	-	-	-							.00005	
2482	CUSTOMER CHARGE (\$/meter/day)																		
2484	E-19	-		48.78872	-	-	-	-	-	-	-							48.78872	1485.01
2485	Rate V	-	-	5.13219	-	-	-	-	-	-	-		1		1			5.13219	156.21
2487																			
2488													<u> </u>		<u> </u>		1		+
2489	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								
2491			-1-3								00000							00000	
2492	AB32 Revenue Credit (\$/kWh, Small Business flag a	and E-19V customers or	ıly)								.00000		-		-			.00000	++
2494	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount												-		-		+	.00003	
2497																		.00002	
2498 2499																			
2500	B-20 Secondary Firm																		
	DEMAND CHARGES (\$/kW)																		
2502	DEMAND CHARGES (\$/kW) Summer																		
2503 2504 2505	Peak			11.54	-		-	-	-		-					13.56		25.10	
2505 2506	Part-Peak	9.89	.05	3.31 12.09	-	-	-	-	-		-					1.97 .00		5.28 22.03	
2506	Maximum Vinter	9.09	.05	12.09	-	-	-	-	-	-	-					.00		22.03	
2508	Peak	-		.00	-	-	-	-	-	-	-					1.73		1.73	
2509 2510	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-					.00		22.03	
2511	DEMAND CHARGES - OPTION R (\$/kW)																		
	Summer Peak	-	-	2.88		_	_	-	-	_	-					.00		2.88	
2513 2514	Part-Peak	-	-	.83	-	-	-	-	-	-	-					.00		.83	
2515	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-					.00		22.03	
2516 2517	Winter Peak	-	-	.00	-	-	-	-	-	-	-		1		1	.00		.00	++
2518	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-					.00		22.03	
2519	DEMAND CHARGES - OPTION S																		
2521	K/KW/month																		
2522 2523	Summer	0.00	OF.	00												00		0.04	
2523 2524	Maximum Vinter	9.89	.05	.00	-	-	-	-	-	-	-					.00		9.94	+-+
2524 2525 2526	Maximum	9.89	.05	.00	-	-	-	-	-	-	-					.00		9.94	
2526 2527	5/kW/month (Applied in all hours except 9am to 2 pm, all year	ar)											1		1				+
2528 2529	Summer																		
2529 2530	Maximum	.00	.00	2.44	-			-	-		-					.00		2.44	
2530 2531	Winter Maximum	.00	.00	2.45	-	-	-	-	-	-	-					.00		2.45	
2532		-	-																
2533	S/kW/day Peak	.00	.00	.56	-	_	_	-	-	_	-		-		-	.00	<del>                                     </del>	.56	+
2534 2535	Part-Peak	.00	.00	.03		-		-	-	-						.00		.03	
2536	Vinter Peak	.00	.00	.46	-				-	-	-					.00		.46	$\vdash$
2537 2538		.00	.00	.40	-				_							.00		.40	
2539	ENERGY CHARGES (\$/kWh)																		
2540 2541	Summer Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.12276		.14851	$\vdash$
2542	Part-Peak	-		.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.09780		.12355	
2543	Off-Peak Winter	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.07808		.10383	$\vdash$
2545	Ninter Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.10789		.13364	
2546	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.07793		.10368	
2547	Super Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.03778		.06353	

	А	В	С	D	F	F	G	Н		J	К	L M	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	-	-	_										_					
3	021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		
3	anuary 1, 2021																		
4 5 2548		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2548	3-20 Secondary Continued																		
2549	ENERGY CHARGES - OPTION R (\$/kWh)																		
2551	Peak Part-Peak																		
2552	Peak	*	*	.07759	.01320	.00093	.00580	.00003	.00032	.00253	-					.25129		.35463	
2553	Part-Peak Off-Peak	-	-	.02751 .00594	.01320 .01320	.00093	.00580 .00580	.00003	.00032	.00253 .00253	-					.11854 .08108		.17180 .11277	-
2554 2555 2556	Vinter			.00004	.01020	.00000	.00000	.00000	.00002	.00200						.00100			
2556	Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.12468		.15043	
2557	Off-Peak Super Off-Peak	-	-	.00000	.01320 .01320	.00093	.00580 .00580	.00003	.00032	.00253 .00253	-					.08095 .04520		.10670 .07095	
2558 2559	Super On-Feak	-	-	.00000	.01320	.00093	.00380	.00003	.00032	.00255						.04320		.07093	
2559 2560	NERGY CHARGES - OPTION S (\$/kWh)																		
2561	Summer Peak			07750	04000	00000	00500	00000	00000	00050						05400		.35463	
2562	Peak Part-Peak	-	-	.07759 .02751	.01320 .01320	.00093	.00580	.00003	.00032	.00253	-					.25129 .11854		.17180	
2563 2564 2565 2566	Off-Peak	-	-	.00594	.01320	.00093	.00580	.00003	.00032	.00253	-					.08108		.11277	
2565	Vinter			.00000	.01320	.00093	.00580	.00003	.00032	.00253						.12468		.15043	
2566	Peak Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-		<del>                                     </del>	<del>                                     </del>		.08095		.15043	$\vdash$
2568	Super Off-Peak	-		.00000	.01320	.00093	.00580	.00003	.00032	.00253	-					.04520		.07095	
2569	Off-Peak Super Off-Peak  VERAGE RATE LIMITER - Summer (\$/kWh)																		
2570	OWER FACTOR ADJ (\$/kWh/%)		-	.00005	-	-	-	-	-	-	-							.00005	-
2572																			
2572	CUSTOMER CHARGE(\$/meter/day)	-	-	46.98885	-	-	-	-	-	-	-							46.98885	1430.22
2574	RA (\$/kWh)					-	-			ļ									
2576																			
2577																			
2578	RA (\$/kWh)	0.00294	-	-	-	-	-	-	-	-	-								
25/9	CRS Wildfire Fund Charge																	.00580	
2581	CRS Ongoing CTC																	.00003	
2582	CRS Energy Cost Recovery Amount																	.00032	
2583 2584 2585																			-
2585	3-20 Primary																		
2586	irm																		
2587	DEMAND CHARGES (\$/kW)						-												
2589	Summer (\$\pi(\pi(\pi))\$)																		
2590	Summer Peak	-	-	10.52	-	-	-	-	-	-	-					14.89		25.41	
2591 2592	Part-Peak Maximum	9.89	.05	2.97 9.92	-	-	-	-	-	-	-					2.05		5.02 19.86	
2593 2594	Vinter	3.03	.03		_			_	_	_	_								
2594	Peak	-	-	.00	-	-	-	-	-	-	-					1.71		1.71	
2595	Maximum	9.89	.05	9.92	-	-	-	-	-	-	-					.00		19.86	
2596 2597	DEMAND CHARGES - OPTION R (\$/kW)					<b> </b>	1												
	Summer															_			
2599 2600	Peak Part-Peak	-		2.63 .74	-	-	-	-	-	-				-		.00		2.63 .74	
2601	Maximum	9.89	.05	9.92	-	-	-	-	-	-			<b>—</b>	<b>—</b>		.00		19.86	
2602 2603	Vinter																		
2603	Peak Maximum	9.89	.05	.00 9.92	-	-	-	-	-	-	-		-	-		.00		.00 19.86	$\vdash$
2605	Maximum  DEMAND CHARGES - OPTION S //kW/month	9.09	.00	9.92	-	<del>-</del>	<del>-</del>		· -	-	<del>-</del>		-			.00		13.00	
2606	DEMAND CHARGES - OPTION S																		
2607	/kW/month					-	-						-	-					$\vdash$
2609	Summer Maximum	9.89	.05	.00	-	-	-	-	-	-	-					.00		9.94	
2610	Vinter																		
2611	Maximum	9.89	.05	.00	-	-	-	-	-	-	-					.00		9.94	
2612	//kW/month (Applied in all hours except 9am to 2 pm, all yes summer Maximum Vinter Maximum //kW/day	ar)					<del> </del>						-	<del>                                     </del>			<del>                                     </del>		
2614	Summer																		
2615	Maximum	.00	.00	2.01	-	-	-	-	-	-	-					.00		2.01	
2616	vinter Maximum	.00	.00	2.01	-	-	-	-	_	_	-		-	-		.00		2.01	+
2618	THE STATE OF THE S	.00	.00	2.01	_											.00		2.01	
2619	/kW/day																		$\Box$
2620 2621	Summer Peak	.00	.00	.44	-			-	_	_	-			-		.00		.44	
2622	Part-Peak	.00	.00	.03	-			-	-	-	-					.00		.03	
2623 2624	Vinter																		
2624	Peak	.00	.00	.36	-		-	-	-	-				1		.00		.36	

	A	В	С	D	E	F	G	Н	- 1	J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lev																			
3	January 1, 2021																			
4	* :																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2625	3-20 Primary Continued																			
2626																				
2627																				
2628	ENERGY CHARGES (\$/kWh)																			
2629	Summer																			
2630	Peak	-	•	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11935		.14473	<u> </u>
2631	Part-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.09290		.11828	
2632	Off-Peak	-		.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07444		.09982	
2633	Vinter																			<u> </u>
2634	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.10251		.12789	
2635	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07450		.09988	
2636	Super Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.03475		.06013	
2637																				
	ENERGY CHARGES - OPTION R (\$/kWh)																			
2639	Summer																			
2640	Peak	-	-	.06618	.01283	.00093	.00580	.00003	.00032	.00253	-						.24130		.33286	
2641	Part-Peak	-	-	.02391	.01283	.00093	.00580	.00003	.00032	.00253	-						.11241		.16170	
2642	Off-Peak	-	-	.00604	.01283	.00093	.00580	.00003	.00032	.00253	-						.07770		.10912	
2643	Vinter																			
2644	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11782		.14320	
2645	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07775		.10313	
2646	Super Off-Peak	-	•	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.04200		.06738	
2647																				
	ENERGY CHARGES - OPTION S (\$/kWh)																			
2649	Summer																			
2650	Peak	-	-	.06618	.01283	.00093	.00580	.00003	.00032	.00253	-						.24130		.33286	
2651	Part-Peak	-		.02391	.01283	.00093	.00580	.00003	.00032	.00253	-						.11241		.16170	
2652	Off-Peak	-		.00604	.01283	.00093	.00580	.00003	.00032	.00253	-						.07770		.10912	
2653	Vinter				04000	20000	00500			00050							44700		44000	
2654	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11782		.14320	
2655 2656	Off-Peak	-		.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07775		.10313	
2656	Super Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.04200		.06738	
	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		.00000	-	-	-	-	-											
	POWER FACTOR ADJ (\$/kWh/%)	-	<del></del>	.00005	-	-	-	-	-	-	-								.00005	
2059	OWER FACTOR ADJ (\$/KVVIV%)	-		.00003	-	-	-	-	-	-	-								.00003	+
2660	CUSTOMER CHARGE (\$/meter/day)	-	-	46.92833	-	-	-	-	-		-			<b>I</b>					46.92833	1428.38
2662	JOST GINER GITARGE (Willetel/day)			40.02000	-			_	-	<u> </u>	<u> </u>								40.32033	1720.30
2663																				+
2664				1							1			l						<del></del>
2665				+							<del> </del>	<u> </u>		<u> </u>						<del></del>
	FRA (\$/kWh)	0.00294		-	-	-	-	-			-	l		<b>l</b>				<del> </del>	<u> </u>	$\leftarrow$
2667	(WATTI)	0.00294		<del>                                     </del>	_		_		_	<u> </u>	<del>  </del>									<del></del>
	CRS Wildfire Fund Charge													<b>†</b>					0.00580	<del>                                     </del>
	CRS Ongoing CTC			+				1			+								0.00003	+
	CRS Energy Cost Recovery Amount													1					0.00032	+
2671	Site Energy Cost (Coovery Amount			1					<b> </b>		<u> </u>			<b>†</b>					0.00002	+
2672				+				1			+									+
				1	·			1	1		1		1		ı				1	

_					- 1												•		-	- 1
	A	В	С	D	E	F	G	Н	ı	J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2673	B-20 Transmission																			
2674	Firm																			
2675																				
	DEMAND CHARGES (\$/kW)																			
2677	Summer																			
2678	Peak	-	-	.00	-	-	-	-	-	-	-						16.67		16.67	
2679	Part-Peak	-	-	.00	-	-	-	-	-	-	-						3.97		3.97	
2680	Maximum	9.89	.05	.87	-		-	-	-	-	-						.00		10.81	
2681	Winter																			
2682	Peak	-		.00	-	-		-	-	-	-						2.23		2.23	
2683	Maximum	9.89	.05	.87	-	-	_	-	-	-	-						.00		10.81	
2684																				
	DEMAND CHARGES - OPTION R (\$/kW)																			
2686																				
2687	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2688	Part-Peak			.00	-	-	-	-	-	-	-						.00		.00	
2689	Maximum	9.89	.05	.87	-	-	-	-	-	-							.00		10.81	
2690	Winter	0.00	.55	.51							1						.00			
2691	Peak	-		.00	-	-	-	-	-	-	-						.00		.00	
2692	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2693	responsibiliti	5.03	.00	.01	-		-	<del></del>	<del></del>	<del></del>	<del>                                     </del>						.00		10.01	
	DEMAND CHARGES - OPTION S	-						l	l	l	1									
	\$/kW/month	+								l	<del> </del>					-				
		+									1									
2696		0.00	0.5	00													00		0.04	
2697	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2698	Winter	0.00	05	00							1						00		0.04	
2699	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2700	CHANGE THE CASE OF THE STATE OF	,																		
	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)	)									1									
2702	Summer																			
2703	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2704	Winter																			
2705	Maximum	-		.18	-	-	-	-	-	-	-						.00		.18	
2706																				
	\$/kW/day																			
2708	Summer																			
2709	Peak	-		.03	-	-	-	-	-	-	-						.00		.03	
2710	Winter																			
2711	Peak	-		.03	-	-	-	-	-	-	-						.00		.03	
2712																				
	ENERGY CHARGES (\$/kWh)																			
2714	Summer																			
2715	Peak	-		.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.10078		.12557	
2716	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.08465		.10944	
2717	Off-Peak	-	•	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06664		.09143	
2718	Winter																			
2719	Peak	-		.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.10000		.12479	
2720	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06338		.08817	
2721	Super Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.02680		.05159	
2722																				
2723	ENERGY CHARGES - OPTION R (\$/kWh)																			
2724	Summer																			
2725	Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.23871		.26348	
2726	Part-Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.12009		.14486	
2727	Maximum	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.06984		.09461	
2728	Winter																			
2729	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.11994		.14473	
2730	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06692		.09171	
2731	Super Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.03412		.05891	
2732	•	İ																		
2733	ENERGY CHARGES - OPTION S (\$/kWh)										1									
2734	Summer										1									
2735	Peak	-		(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.23871		.26348	
2736	Part-Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.12009		.14486	
2727	Maximum	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.06984		.09461	
2732	Winter			()							İ									
2739	Peak		-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.11994		.14473	
2739 2740	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06692		.09171	
2741	Super Off-Peak	-		.00000	.01224	.00093	.00580	.00003	.00032		-						.03412		.05891	
2742		1				/ • •					1									
2743	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	-	-	-	-		-								-	
2744	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
2745											1									
2746	CUSTOMER CHARGE (\$/meter/day)	-		47.89491	-	-	-	-	-		-								47.89491	1457.80
2747 2748 2749 2750											1									
2748											1									1
2749		1									1									
2750											1									
2751	TRA (\$/kWh)	.00294		-	-	-	-	-	-	-	-									
2752		.00204																		
2752	CRS Wildfire Fund Charge	+									<b>†</b>								.00580	
2754	CRS Ongoing CTC										<b>†</b>								.00003	
2734	CRS Energy Cost Recovery Amount	-						<del>                                     </del>	l	l	1								.00032	
2/33	one Energy cost recovery Amount			1							1								.00002	1

_		_	_														_			
	A	В	С	D	E	F	G	Н		J	К	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_Lev																			
3	January 1, 2021																			
4		_															_			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2756																				
2757	SBS - Standby Secondary																			
2758																				
	RESERVATION CHARGE (\$/kW)	1.17	.01	7.50	-	-	-	-	-	-	-						.29		8.97	
2760	(per kW per month applied to 85% of the Reservation Capa	acity)																		
2761																				
	ENERGY CHARGE (\$/kWh)																			
2763	Summer																			
2764	Peak	.02566	.00012	.51578	.01545	.00093	.00580	.00003	.00032	.00615	-						.10973		.68291	
2765	Part-Peak	.02566	.00012	.22382	.01545	.00093	.00580	.00003	.00032	.00615	-						.09823		.37945	
2766	Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.08544		.14948	
2767	Winter																			
2768	Peak	.02566	.00012	.01142	.01545	.00093	.00580	.00003	.00032	.00615	-						.10513		.17395	
2769	Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.08653		.15057	
2770	Super Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.04524		.10928	
2771																				
	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2773																				
	AB32 Revenue Credit (\$/kWh, Small Business flag custom	ners only)									.00000					+			.00000	
2775	The state of the s	, ,														+				
2776	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
2777		+		.00000												+			.00000	
2770	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	l				+			.35	
2779	January China (WKVAI)	-	-	.00	-	-	-	-	-	-	-					-			.55	
	CRS Wildfire Fund Charge	-														+			.00580	
	CRS Ongoing CTC	+										H + + + + + + + + + + + + + + + + + + +				$\rightarrow$		-	.00003	
												<b>-</b>				+		-	.0003	
2782	CRS Energy Cost Recovery Amount											<b> </b>				+		-	.00032	
2/83												<b> </b>				+		-		
2784	CDD Ctondby Brimany																			
2785 2786	SBP - Standby Primary															-		-		
	RESERVATION CHARGE (\$/kW)	1.17	.01	7.50		-		-	_	_	-					+	.29	-	0.07	
			.01	7.50	-	-	-	-	-	-	-						.29		8.97	
2788	(per kW per month applied to 85% of the Reservation Capa	acity)																		
	ENERGY GUARGE (GUAVA)																			
	ENERGY CHARGE (\$/kWh)																			
2791	Summer																			
2792	Peak	.02566	.00012	.51578	.01585	.00093	.00580	.00003	.00032	.00615	-						.10973		.68331	
2793	Part-Peak	.02566	.00012	.22382	.01585	.00093	.00580	.00003	.00032	.00615	-						.09823		.37985	
2794	Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.08544		.14988	
2795	Winter																			
2796	Peak	.02566	.00012	.01142	.01585	.00093	.00580	.00003	.00032	.00615	-						.10513		.17435	
2797	Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.08653		.15097	
2798	Super Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.04524		.10968	
2799																				
2800	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2801											00.7.7.7								005	
2802	AB32 Revenue Credit (\$/kWh, Small Business flag custom	ners only)									.00000								.00000	
2803																				
2804	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-		-								.00005	
2805																				
2806	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-		-		-								.35	
2807																				
	CRS Wildfire Fund Charge																		.00580	
2809	CRS Ongoing CTC																		.00003	
2810	CRS Energy Cost Recovery Amount																		.00032	
2811																				
2812																				
	SBT - Standby Transmission																			
2814																				
2815	RESERVATION CHARGE (\$/kW)	1.17	.01	.44	-	-	-		-		-						.16		1.78	
2816	(per kW per month applied to 85% of the Reservation Capa	acity)																		
2817																				
2818	ENERGY CHARGE (\$/kWh)																			
2819	Summer																			
2820	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09640		.15233	
2821	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.08537		.14130	
2822	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07309		.12902	
2823	Winter																			
2824	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09207		.14800	
2825	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07423		.13016	
2826	Super Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.03348		.08941	
2827																				
	TRA (\$/kWh)	.00294	-	-	-	-	-		-		-									
2829																				
	AB32 Revenue Credit (\$/kWh, Small Business flag custom	ners only)									.00000								.00000	
2831																				
2832	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-		-		-								.00005	
2833																				
2834	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2835				-																
	CRS Wildfire Fund Charge																		.00580	
2837	CRS Ongoing CTC	+									İ								.00003	
2838	CRS Energy Cost Recovery Amount	- +																	.00032	

	A B		D	-	-	G				К		М	N	0	В	Q	R	·	<del></del>
1	Pacific Gas & Electric Company	· ·	b	L	г	G	п		,	Γ.		IVI	IN	U	г	ų	n n	,	<del></del>
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																		
3	January 1, 2021																		
4																			
4 5 2839 2840 2841	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2839																			
2840																			
2841	B Standby																		
2842	Customer & Meter Charges																		
2843	Residential																		+
2845			.16427	-	-	-	-	-	-	-								.16427	5.00
2846	oddioner onlarge		.10421															.10427	0.00
2847																			1
2848	Agricultural																		
2849	Customer Charge -	-	.90678		-	-	-	-	-	-								.90678	27.87
2850																			
2851																			
2852	Small Light and Power		1			-												1	
2853	(Reservation Capacity < 75 kW)				-	-		-	-	1	-						-		+
2854 2855	Single Phase Service Customer Charge		.32854		-	-	-	-	-	-	<b>I</b>						1	22054	10.00
2855 2856	Customer Charge -	-	.32854	-	-	<u> </u>	-	-	-	-							1	.32854	10.00
2857	PolyPhase Service					<u> </u>				1									+
2859	Customer Charge -		.82136		-	-	-	-	-								1	.82136	25.00
2859			.02.100															.02.100	20.00
2858 2859 2860																			1
2861	Medium Light and Power																		
2862	(Reservation Capacity > 75 kW and < 500 kW)																		
2863	Customer Charge -	-	5.13219	,	-	-	-	-	-	-								5.13219	156.21
2864																			
2865																			
	Medium Light and Power																		
2867	(Reservation Capacity > 500 kW and < 1000 kW)																		<b>_</b>
2868	Transmission Customer Charge -	-	48.78872	-	-	-	-	-	-	-								48.78872	1485.01
2869	Primary Customer Charge - Secondary Customer Charge -		39.48746 25.87622	-	-	-	-	-	-	-								39.48746 25.87622	1201.90 787.61
2870	Secondary Customer Charge -		25.67622	-	-	-	-	-	-	-								25.67622	/6/.61
	Large Light and Power																		+
2873	(Reservation Capacity > 1000 kW)																		+
	Transmission Customer Charge -		47.89491	-	-	-	-	-	-	-								47.89491	1457.80
	Primary Customer Charge -	-	46.92833	-	-	-	-	-	-	-								46.92833	1428.38
2876	Secondary Customer Charge -	-	46.98885		-	-	-	-	-	-								46.98885	1430.22
2877																			
	Supplemental Standby Service																		
2879	Meter Charge -	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2880																			<u> </u>
2881	D. Cton allow		1			-											-		+
2882	B Standby Reduced Basic Service Fee					<del>                                     </del>			-	1							-		
2883	Neutren Dasic Straige Les					-											1		+
2885	Small Light and Power (Reservation Capacity <= 75 kW)					<del> </del>											1		+
	Singlephase -	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2887	Polyphase -	-	.39359	-	-	-	-		-									.39359	11.98
2888						1											1		1
2889																			
2890	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																		
2891	Primary -		4.59959	-	-	-	-	-	-	-								4.59959	140.00
2892	Secondary -		1.23433		-	-	-	-	-	-								1.23433	37.57
2893						ļ													
2894						ļ											ļ		
	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kg		44 70000			-											-	44 70000	05001
2896 2897	Primary -	<u> </u>	11.72698 7.91556	-	-	-	-	-	-	-							-	11.72698 7.91556	356.94 240.93
2897		· · · · · · · · · · · · · · · · · · ·	7.91556 18.68945	-	-	-	-	-	-	-	-						1	7.91556 18.68945	568.86
	Transmission	-	10.00945	-	<del>-</del> -	<del>-</del> -	H -	<u> </u>	<u> </u>	<u> </u>							1	10.00945	300.00
2898	Transmission -				l —				<del>                                     </del>	1							1		<del>+</del>
2898 2899											1								1
2898 2899 2900	Large Light and Power (Reservation Capacity >= 1000 kW)		8,44583		-	-	-	-	-	-								8.44583	257 07
2898 2899 2900 2901	Large Light and Power (Reservation Capacity >= 1000 kW)  Primary -	-	8.44583 10.75515	-	-	-	-	-	-	-								8.44583 10.75515	257.07 327.36
2898 2899 2900 2901 2902	Large Light and Power (Reservation Capacity >= 1000 kW)		8.44583 10.75515 24.52271						1	+								8.44583 10.75515 24.52271	257.07 327.36 746.41
2898 2899 2900 2901 2902	Large Light and Power (Reservation Capacity >= 1000 kW)  - Primary Secondary - Secondary	-	10.75515			-	-	-	1	+								10.75515	327.36
2898 2899 2900 2901 2902	Large Light and Power (Reservation Capacity >= 1000 kW)  - Primary Secondary - Secondary	-	10.75515			-	-	-	1	+								10.75515	327.36

1 Pacific Gas & Electric Company 2 2021 AET wiERRA PD, HUS Reform, no GRC 3 January 1, 2021 4 5 5 2906 AG-A1 2907 2908 DEMAND CHARGE (\$/kW) 2909 Summer 2910 Winter 2911 Vinter 2911 Peak 2912 ENERGY CHARGE (\$/kWh) 2913 Summer 2914 Peak 2915 Off-Peak 2916 Winter 2917 Peak 2918 Off-Peak 2919 CHSOMER CHARGE (\$/meter/day) 2919 TRA (\$/kWh) 2923 TRA (\$/kWh) 2923 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2928 AG-A2 2930 DEMAND CHARGE (\$/kW) 2931 DEMAND CHARGE (\$/kW) 2932 JUNION CHARGE (\$/kW) 2933 DEMAND CHARGE (\$/kW) 2933 Upter 2933 Winter 2933 Winter 2933 Winter		.00011 .00011 .00011	Distr 6.01 6.01 12867 .08241	PPP	ND - -	WFC	OCTC - -	ECRA -	NSGC	AB32 Cr			Gen	CIA	Total	Mo. Chrg
3 January 1, 2021 4 5 5 5 5 9006 AG-A1 9007 9090 DEMAND CHARGE (\$/kW) 2909 Summer 2910 Winter 2911 Summer 2912 ENERGY CHARGE (\$/kWh) 2913 Summer 2914 Peak 2915 Off-Peak 2915 Off-Peak 2916 Off-Peak 2917 Peak 2918 Off-Peak 2919 CUSTOMER CHARGE (\$/meter/day) 2921 ENERGY CONTROL (\$/meter/day) 2921 CUSTOMER CHARGE (\$/meter/day) 2921 CUSTOMER CHARGE (\$/meter/day) 2922 TRA (\$/kWh) 2923 2924 CRS Wildfire Fund Charge 2925 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 2933 Winter 2933 Winter 2933 Winter		.00011	6.01 6.01 .12867 .08241	.01481	-	-	-	-		AB32 Cr			Gen	CIA	Total	Mo. Chrg
4	.02302 .02302 .02302 .02302	.00011	6.01 6.01 .12867 .08241	.01481	-	-	-	-		AB32 Cr			Gen	CIA	Total	Mo. Chrg
5 2906 AG-A1 2907 2908 DEMAND CHARGE (\$/kW) 2909 Summer 2910 Winter 2911 2912 ENERGY CHARGE (\$/kWh) 2913 Summer 2914 Peak 2915 Off-Peak 2915 Off-Peak 2916 Winter 2917 Peak 2918 Off-Peak 2919 CUSTOMER CHARGE (\$/meter/day) 2921 TA (\$/kWh) 2922 TRA (\$/kWh) 2923 CUSTOMER CHARGE (\$/meter/day) 2921 CUSTOMER CHARGE (\$/meter/day) 2921 TA (\$/kWh) 2923 CUSTOMER CHARGE (\$/meter/day) 2921 TRA (\$/kWh) 2923 CUSTOMER CHARGE (\$/meter/day) 2921 TRA (\$/kWh) 2923 CUSTOMER CHARGE (\$/meter/day) 2921 DEMAND CHARGE (\$/ww) 2923 MG-A2 2930 DEMAND CHARGE (\$/kW) 2931 Winter 2933 Winter 2933 Winter 2933 Winter 2933 Winter 2933 Winter	.02302 .02302 .02302 .02302	.00011	6.01 6.01 .12867 .08241	.01481	-	-	-	-		AB32 Cr			Gen	CIA	Total	Mo. Chrg
2906 AG-A1   2908 DEMAND CHARGE (\$\text{kW})   2909 DEMAND CHARGE (\$\text{kW})   2909 Summer   2930 Winter   2931 Winter   2931 Winter   2931 ENERGY CHARGE (\$\text{kWh})   2933 Summer   2934 Peak   2935 Off-Peak   2935 Off-Peak   2931 Off-Peak   2931 Off-Peak   2931 Off-Peak   2931 Off-Peak   2931 Off-Peak   2932 CUSTOMER CHARGE (\$\text{fmeter/day})   2932 CUSTOMER CHARGE (\$\text{fmeter/day})   2932 CUSTOMER CHARGE (\$\text{fmeter/day})   2932 CUSTOMER CHARGE (\$\text{fmeter/day})   2932 CUSTOMER CHARGE (\$\text{fmeter/day})   2932 CRS Wildfire Fund Charge   2932 CRS CRS Energy Cost Recovery Amount   2932 CUSTOMER CHARGE (\$\text{fweter/day})   2933 DEMAND CHARGE (\$\text{fweter/day})   2933 DEMAND CHARGE (\$\text{fweter/day})   2933 DEMAND CHARGE (\$\text{fweter/day})   2933 DEMAND CHARGE (\$\text{fweter/day})   2933 DEMAND CHARGE (\$\text{fweter/day})   2933 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2936 DEMAND CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2936 DEMAND CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2936 DEMAND CHARGE (\$\text{fweter/day})   2935 DEMERGY CHARGE (\$\text{fweter/day})   2936 DEMAND CHARGE (\$\text{fweter/day})   2935 DEMAND CHARGE (\$\text{fweter/day})   2936 DEMAND CHARGE (\$fw	.02302 .02302 .02302 .02302	.00011	6.01 6.01 .12867 .08241	.01481	-	-	-	-		AB32 Cr			Gen	CIA	Total	Mo. Chrg
2907   2908   DEMAND CHARGE (\$/kW)   2909   Summer   2910   Winter   2911   2912   ENERGY CHARGE (\$/kWh)   2913   Summer   2914   Peak   2915   Off-Peak   2916   Winter   2917   Peak   2916   Winter   2917   Peak   2918   Off-Peak   2919   Off-Peak   Off-Peak   2919   Off-Peak	.02302 .02302 .02302 .02302	.00011 .00011	.12867 .08241	.01481												
2908   DEMAND CHARGE (\$/kW)	.02302 .02302 .02302 .02302	.00011 .00011	.12867 .08241	.01481												
2930 Summer   2910 Winter   2911   2912 ENERGY CHARGE (\$/kWh)   2913 Summer   2914   Peak   2915   Off-Peak   2916 Winter   2917   Peak   2918   Off-Peak   2918   Off-Peak   2919   2920 CUSTOMER CHARGE (\$/meter/day)   2921   2922 TRA (\$/kWh)   2923   2924   CRS Wildfire Fund Charge   2925 CRS Ongoing CTC   2925 CRS Ongoing CTC   2925 CRS Ongoing CTC   2926   CRS Wildfire Fund Charge   2927   2928   2929   AG-A2   2930   2931 DEMAND CHARGE (\$/kW)   2933 Summer   2933 Winter   2934   2935 ERRGY CHARGE (\$/kWh)   2935   2935 ERRGY CHARGE (\$/kWh)   2935   2935   2936   2936   2936   2937   2937   2938   2938   2938   2939   2938   2939   2938   2939   2938   2939   2938   2939   2938   2939   2938   2939   293	.02302 .02302 .02302 .02302	.00011 .00011	.12867 .08241	.01481												
2910   Winter   2911   2912   ENERGY CHARGE (\$/kWh)   2913   Summer   2914   Peak   2915   Off-Peak   2916   Winter   2917   Peak   2918   Off-Peak   2919   2920   CUSTOMER CHARGE (\$/meter/day)   2921   2922   TRA (\$/kWh)   2923   2921   CRS Ongoing CTC   2926   CRS Energy Cost Recovery Amount   2927   2928   2929   AG-A2   2930   DEMAND CHARGE (\$/kW)   2923   Ummer   2923   Winter   2924   CRS Ongoing CTC   2925   CRS Ongoing CTC   2926   CRS Energy Cost Recovery Amount   2927   2928   2929   AG-A2   2930   2931   DEMAND CHARGE (\$/kW)   2923   Summer   2933   Winter   2934   Winter   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2936   ENERGY CHARGE (\$/kW	.02302 .02302 .02302 .02302	.00011 .00011	.12867 .08241	.01481												
2911	.02302 .02302 .02302 .02302	.00011 .00011	.12867	.01481		-	-		-	-			.00		6.01	
2912   ENERGY CHARGE (\$/kWh)	.02302 .02302 .02302	.00011	.08241					-		-			.00		6.01	
2914   Peak	.02302 .02302 .02302	.00011	.08241													
Peak   Peak	.02302 .02302 .02302	.00011	.08241													
2916   Winter	.02302 .02302 .02302	.00011	.08241													
2916   Winter   2917   Peak   2918   Off-Peak   2919   Off-Peak   2919   Off-Peak   2919   2920   CUSTOMER CHARGE (\$/meter/day)   2921   2921   CRS Wildfire Fund Charge   2925   CRS Ongoing CTC   2926   CRS Energy Cost Recovery Amount   2927   2928   2929   AG-A2   2930   DEMAND CHARGE (\$/kW)   2933   Winter   2933   Winter   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)   2936   ENERGY CHARGE (\$/kWh)   2937   ENER	.02302 .02302	.00011			.00093	.00580	.00003	.00032	.00293	-			.22005		.39961	
9917 Peak 2918 Off-Peak 2919 Off-Peak 2929 CUSTOMER CHARGE (\$/meter/day) 2920 CUSTOMER CHARGE (\$/meter/day) 2921 2922 TRA (\$/kWh) 2923 2924 CRS Wildfire Fund Charge 2925 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 Summer 2933 Winter 2933 Winter 2935 ENERGY CHARGE (\$/kWh)	.02302			.01481	.00093	.00580	.00003	.00032	.00293	-			.10037		.23367	
918 Off-Peak 2919 2920 CUSTOMER CHARGE (\$/meter/day) 2921 2921 2921 TA (\$/kWh) 2923 2922 TRA (\$/kWh) 2923 2924 CRS Wildfire Fund Charge 2925 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 Summer 2933 Winter 2933 Winter 2933 Winter 2934 CHARGE (\$/kWh)	.02302															
2919 2920 CUSTOMER CHARGE (\$/meter/day) 2921 2922 TRA (\$/kWh) 2923 2924 CRS Wildfire Fund Charge 2925 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 Summer 2933 Winter 2934 Herecy CHARGE (\$/kWh)	-	.00011	.07536	.01481	.00093	.00580	.00003	.00032	.00293	-			.09705		.22330	
1991			.07252	.01481	.00093	.00580	.00003	.00032	.00293	-			.07060		.19401	
1991 1992 178A (\$/kWh) 1992 1992 1993 1994 1995 1985 1995 1986 1997 1998 1999 1998 1999 1998 1999 1998 1999 1998 1999 1998 1999 1998 1999 1998 1999 1998 1999 199																
2922 TRA (\$/kWh)	.00294	-	.68895	-	-	-	-	-	-	-					.68895	20.97
2923 CRS Wildfire Fund Charge 2925 CRS Ongoing CTC 2926 CRS Energy Cost Recovery Amount 2927 2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 Winter 2933 Winter 2934 ENERGY CHARGE (\$/kWh)	.00294															
2924 CRS Wildfire Fund Charge		-	-	-	-	-	-	-	-	-						
9255 CRS Ongoing CTC 9276 CRS Energy Cost Recovery Amount 9297 9298 9299 9390 9391 DEMAND CHARGE (\$\(\mathbb{k}\mathbb{k}\mathbb{W}\mathbb{M}\) 9333 Winter 9334 Winter 9335 ENERGY CHARGE (\$\(\mathbb{k}\mathbb{W}\mathbb{M}\math																
2926 CRS Energy Cost Recovery Amount   2927   2928   2929   AG-A2   2930   2931 DEMAND CHARGE (\$/kW)   2932 Summer   2933 Winter   2934 ENERGY CHARGE (\$/kWh)   2935 ENERGY CHARGE (\$/kWh)   2935 ENERGY CHARGE (\$/kWh)   2936 ENERGY CHARGE (\$/kWh)   2937															.00580	
2927 2928 2929 AG-A2 2930 2931 DEMAND CHARGE (\$/kW) 2932 Summer 2933 Winter 2934 2935 ENERGY CHARGE (\$/kWh)															.00003	
2938   2929   AG-A2   2930   2931   DEMAND CHARGE (\$/kW)   2932   Summer   2933   Winter   2934   ENERGY CHARGE (\$/kWh)   2935   ENERGY CHARGE (\$/kWh)															.00032	
2930   DEMAND CHARGE (\$/kW)   2931   DEMAND CHARGE (\$/kW)   2932   Summer   2933   Winter   2934   2935   ENERGY CHARGE (\$/kWh)																
2930																
2931 DEMAND CHARGE (\$/kW) 2932 Summer 2933 Winter 2934 2935 ENERGY CHARGE (\$/kWh)																
2932 Summer 2933 Winter 2934 2935 ENERGY CHARGE (\$/kWh)																
2933 Winter 2934 2935 ENERGY CHARGE (\$/kWh)																
2934 2935 ENERGY CHARGE (\$/kWh)	-	-	10.87	-	-	-	-	-	-	-			.00		10.87	
2935 ENERGY CHARGE (\$/kWh)	-	-	10.87	-	-	-	-	-	-	-			.00		10.87	
2936 Summer																
2937 Peak	.02302	.00011	.06803	.01481	.00093	.00580	.00003	.00032	.00293	-			.22005		.33897	
2938 Off-Peak	.02302	.00011	.02178	.01481	.00093	.00580	.00003	.00032	.00293	-			.10037		.17304	
2939 Winter	20000	20044	20100	04404		00500		22225					 00705		17000	+
2940 Peak	.02302	.00011	.03199	.01481	.00093	.00580	.00003	.00032	.00293	-			.09705		.17993	<del></del>
2941 Off-Peak 2942	.02302	.00011	.02915	.01481	.00093	.00580	.00003	.00032	.00293	-			.07060		.15064	
2942																+
2943			00005												00005	
2944 CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-					.68895	20.97
2945	00204	ļ														+
2946 TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-						+
2947 2948		l														+
2948		ļ													00500	+
2949 CRS Wildfire Fund Charge		ļ	1												.00580	+
2950 CRS Ongoing CTC															.00003	+
2951 CRS Energy Cost Recovery Amount		ļ	1												.00032	+
2952		<del> </del>	1													+
2953			1						1							

The content of the	c	S			$\overline{}$	$\neg$	R	$\overline{}$		Q		Р	-	0	Т	N	Т	M	N.		L	Т	K	$\neg$	J	- 1	Н	-	G		F	T	E	D		1	С	- 1	В		A		_	
Company   Comp	3				+	$\rightarrow$	N	+	-	ų	+	-	+	0		IN	+	IVI	IV			+	K		,	- '	п	+	G	+		-		Ь					В	_			Par	1
Second Control Contr		ļ																																						Lev				2
Company		ļ																																								/ 1, 2021	Jan	3
Company		I	<b>-</b>				014																	_	Noon	F0D4	0070		WE0				222						-	_			-	4
Common	otal Mo.	Total	rotai	lotal	+	$\dashv$	CIA	+	311	Gen	+		$\dashv$				+			-+		۱,	AB32 C	<u>ر</u>	NSGC	EUKA	UCIC	+	WFC	+	טא	-	PPP	JISII	D	+	KS	+	irans	_			4 AG	295/
Color					+	-		+																				+															5	2955
Comment																																									(W)	ND CHARGE (\$/	6 DEI	2956
Column						$\rightarrow$		┷																																			7 Sec	2957
The state   The	24	6.24	6.24	6.24	+-	$\rightarrow$		+	10	00	$\dashv$		-									+					_	+		-		-		24	6.			-					8 Sun	2958
Manual	24	0.24	0.24	0.24	+	$\rightarrow$		+	<del>-</del>	.00	_		+				_					$\dashv$								$\dashv$				.24	0	_							0 Win	2960
Second	.24	6.24	6.24	6.24	+	$\neg$		$\top$	10	.00													-		-	-	-	T	-		-		-	.24	6.:	-			-				1	2961
1.																																												
The content of the	20	- 5.00	- F 00		₩	$\rightarrow$		┿			_		_				_			_		_		_				4		_		_		. 00	-			_					3 Sun	2963
The content of the	39	5.39	5.39	5.39	+-	$\rightarrow$		+-	0	.00												-			-	-	-			-				.39	5	-			-			amum	4 5 Win	2964
The content of the	.39	5.39	5.39	5.39	+	$\overline{}$		+	0	.00	_		_									_	-		-	-	-				-		-	.39	5.3	-			-			cimum	6	2966
Table																																										nission	7 Tra	2967
Company					┷			┷	_													_								_												er	8 Sun	2968
Act   Act	09	2.09	2.09	2.09	+	$\rightarrow$		+-	0	.00	+		+				+			-		+	-	-	-	-	-	+	-	+		-		.09	2.0	-		+	-					
Company   Comp	.09	2.09	2.09	2.09	+	$\dashv$		+	JO -	.00	+		+		1		+			-+		+	-	-+	-	-	-	+	-	+		-		.09	21	-		+	-	+				29/0
Comment					1			1			_																	1															2	2972
220					$\perp$			$\perp$			1		I									$\Box$																			:Wh)			
200   Control	200	20200	20202	2000	+-			+	400	22.424	4		+		1					_		+		2	00000	00000	20002	+	00500		00000	_	04.425	2050	10		00044	_	02202	_		er	4 Sun	2974
Company   Comp		.39390 .22105				$\dashv$		+			+		+		1		+			-+		+		3	.00293	.00032	00003	+	.00580	+	.00093			J659 5881	.10			+		_				
Section   Sect	100	.22100	.22103	.22100	+	$\rightarrow$		+	101	.1110	-		+		+					-		-		5	.00293	.00032	00003	+	.00000	+	.0003	<del>′  </del>	.01433	1 000	.05		.00011	_	.02302			reak	7 Win	2977
Section   Sect	698	.21698	.21698	.2169	T			L																													.00011		.02302			ık	8	2978
Section   Sect	772	.18772	.18772	.18772	┲	=		$\perp =$			I		I									Ţ															.00011		.02302				9	2979
Column   C	565 27	01565	01565	0156	+-	$\rightarrow$		+	$\longrightarrow$		_		_				_					-						+		-		-		1565	01	-		_			(¢/motor/dou)	MED CHARCE	0	2980
Section   Sect	2/	.31000	.51000	.9100	+	$\dashv$		+	$\longrightarrow$		+		+		1		+			-+		+		-+	<del></del>		-	+		+		-+	<u> </u>	1303	.91	-		+	-	-	(φ/meter/day)	MER CHARGE	2	2981
Section   Sect	-				+	$\dashv$	-	+			+				1		$\top$			$\dashv$		$\dashv$	-	$\dashv$	-	-	-	$\top$	-	$\dashv$	-		-	-		-		+	.00294			/kWh)	3 TR	2983
Secondary   Seco																																										,	4	2984
Secondary   Seco		20520	00500	0050		$\rightarrow$		┷																																			5	2985
2006   Control					+-	$\rightarrow$		+	$\longrightarrow$		_		_				-					-						+		-		-				-		_			arge			2986
September   Sept		.00032				$\rightarrow$		+-	$\rightarrow$		_		_				+					-						+		-		-+						_			overy Amount	neray Cost Reco	8 CR	2988
Decoration   Dec	502	.00002	.00002	.00002	+	$\rightarrow$		+	-		$\neg$		$\dashv$				$\top$					$\dashv$		_				$\top$		$\dashv$								_			, vo. y / unoun	iorgy coor noor	9	2989
Decoration   Dec																																											0	2990
2008 Sement					1			1			_											_						$\perp$															1 AG	2991
2008 Sement					₩	$\rightarrow$		+			_						_			_		_		_				+		-											λ(Λ)	ID CHARGE (\$/L	2 DEI	2992
2005   Peak					+-	$\rightarrow$		+	$\rightarrow$		_		_				-					-						+		-		-						_			(VV)		4 Sec	2993
Peak					+			+	$\overline{}$																																	er	5 Sun	2995
2989   Maximum		17.71																																								ık	6	2996
Maximum	.20	11.20	11.20	11.20	₩	$\rightarrow$		┿	.0	.00	_		_				_			_		_	-	_	-	-	-	4	-	_		_	-	1.20	11.	-		_	-					
2000   Perimary	20	11 20	11 20	11.20	+-	$\rightarrow$		+	10	00	_		-				-					-					_	+		-				1 20	11	_		_				rimum	8 Win	2998
South   Summer	.20	11.20	11.20	11.20	+	-		+		.00	_											-						+		_				1.20										
Maximum					$\pm$			$\top$																				$\top$		$\top$														
3000   Summer		17.71			l			$oldsymbol{\perp}$																										.16	6.							ık	2	3002
3000   Summer	.03	10.03	10.03	10.03	+	$\rightarrow$		+	U	.00	+		+		1		+			$\dashv$		+	-	$\dashv$	-	-	-	+	-	+		$\rightarrow$	-	J.U3	10.	-		+	-	-		amum	4 144:	3003
3000   Summer	0.03	10.03	10.03	10.03	+	$\dashv$		+	JO -	.00	+		+		1		+			-+		+	-	-+	-	-	-	+	-	+		-		0.03	10	-		+	-	+		dimum	4 VVIII	3004
Some					1			1			_																	ユ														nission	6 Tra	3006
3013   Maximum					$\perp$			$\perp$			1		I									$\Box$						T														er	7 Sun	3007
3013   Maximum		17.71			+	<b></b>		+	55	11.55	+		+				_					-		_			-	+		-								_					8	3008
3014 Summer	09	∠.09	2.69	2.89	+	$\dashv$		+	<u>-</u>	.00	+		+		1		+			$\dashv$		+		$\dashv$	<del>-</del>	-		+	-	+		-+		.09	2.0	- +		+	•	+		unum	U Wi≃	3000
3014 Summer	.89	2.89	2.89	2.89	+	$\dashv$		+	<del>,</del> 0	.00	+		+		1		1			-+		+	-	-+	-	-	-	+	-	$\dashv$			-	.89	2.	-		+	-	_		dmum	1	3011
3014 Summer					工			丄			1																																2	3012
3014 Summer	$\overline{}$				₩	<b>—</b> Г		<del>_</del>	$\longrightarrow$		- -						$\perp$			[		-		_				$\perp$										$\perp$			:Wh)	Y CHARGE (\$/k	3 ENI	3013
3021   Demand Charge Rate Limiter (\$/kWh)	2850	17850	17050	1705	+	$\dashv$		+	0/13	1004	+		+		1		+			-+		+		3	00202	00033	ากการ	+	00500	+	00002	. +	01204	2004	00		00014	+	02202	-		er	4 Sun	3014
3021   Demand Charge Rate Limiter (\$/kWh)		.17859				$\dashv$		+			+		+		1		+			-+		+																+		+			6	3015
3021   Demand Charge Rate Limiter (\$/kWh)						$\dashv$	-	+			1						1			$\dashv$		$\top$		_	.00290	.00002		T	.00000	$\dashv$			.01304					$\top$	.02002				7 Win	3017
3021   Demand Charge Rate Limiter (\$/kWh)		.15080			上	$\equiv$		工																																		ık	8	3018
3021   Demand Charge Rate Limiter (\$/kWh)	.511	.12511	.12511	.12511	₩	<b>—</b> Г		<del>_</del>	327	.06927	- -						$\perp$			[		-	-	3	.00293	.00032	00003	17	.00580	4	.00093	4	.01304	0672	.00		.00011	$\perp$	.02302			Peak	9	3019
3022	1000	.50000	50000	5000	+	$\rightarrow$		+	-+		$\dashv$		+		1					-+		+		-+	-	-	-	+		+		-+		_		_		-			imiter (\$/kWh)	d Charge Rate I	U	3020
3024 3025 TRA (\$/KWh) .00294						$\dashv$		+	$\rightarrow$		+		+		1		1			-		+		-+				+	-	$\dashv$		-						+		_			2	3027
3026 3027 3028 CRS Wildfire Fund Charge 3029 CRS Ongoing CTC	3343 43	1.43343	1.43343	1.4334	ፗ	二		T			士						┸						-				-	上					-	3343	1.43				-		(\$/meter/day)	MER CHARGE	3 <b>CU</b> :	3023
3026 3027 3028 CRS Wildfire Fund Charge 3029 CRS Ongoing CTC					$\perp$	コ		$\perp$		_	1		I	•		•			-			1						$\perp$													·		4	3024
3029 CRS Ongoing CTC .000	-				₩	<b>—</b> ſ		<del>_</del>	$\longrightarrow$		1						$\perp$			[		$\perp$	-	_	-	-	-	$\perp$	-				-	- ]		-		$\perp$	.00294	_		/kWh)	5 TRA	3025
3029 CRS Ongoing CTC .000	-+				+	$\dashv$		+	$\longrightarrow$		+		+		1-		+			-+		+		+				+		+		-						+		_			6 7	3026
3029 CRS Ongoing CTC .000	580	.00580	.00580	.0058/	+	$\dashv$		+	$\rightarrow$		+		$\dashv$		1		1			-		+		-+				+		$\dashv$		-						+		_	irge	ildfire Fund Cha	8 CR	3028
3030 CRS Energy Cost Recovery Amount	0003	.00003	.00003	.00003				$\pm$					▆									士																				ngoing CTC	9 CR	3029
	032	.00032	.00032	.00032	ـــــ	=		$\perp$			1		I	•		•						1						T	-												overy Amount	nergy Cost Reco	0 CR	3030
3031 3032	$\longrightarrow$				+			+			_		_				_					_						+		_								$\perp$					1	3031
19924					—			—	$\longrightarrow$						1																									_			2	3032

	A	В	C	D	E	F	G	Н		1	К	1 1	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company	В	C	Б		-	9	п	'	,	K	-	IVI	IN	U	-	ų	N.	,	'
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																			
3	January 1, 2021																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3033	AG-F																			
3034	Demand CHARGE (\$/kW)																			
	Rate A																			
3037	Summer	-		6.01	-	-	-	-	-	-	-						.00		6.01	
3038	Winter	-	-	6.01	-	-	-	-	-	-	-						.00		6.01	
	DEMAND CHARGE (\$/kW)																			
3041	Rate B																			
3042	Secondary Summer																			
3043		-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
3045	Winter																			
3046	Maximum Primary	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
	Summer																			
3049	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3050 3051	Winter Maximum	-	-	5.39	-	-		-	-	-	-						.00		5.39	
	Transmission	-	<u> </u>	5.38	-			<u> </u>	_	l -	<u> </u>						.00		5.38	
3053	Summer																			
3054	Maximum Winter	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3055	Winter Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3057	Rate C																			
	Secondary																			
3059		_		6.16	-			-	-	-	-						11.55		17.71	
3061	Maximum	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
3062	Winter			44.20													00		44.20	
3063	Maximum Primary	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
3065	Summer																			
3067	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
	Maximum Winter	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
3069	Maximum	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
	Transmission																			
3072	Summer Peak	_		6.16	-	-	-	-	-	-	-						11.55		17.71	
3073	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3074	Winter			2.00													-00		2.00	
3075	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3077	ENERGY CHARGE (\$/kWh)																			
3078	Rate A																			
3079	Summer Peak	.02302	.00011	.20338	.01481	.00093	.00580	.00003	.00032	.00293	-						.18557		.43984	
3081	Off-Peak	.02302	.00011	.07691	.01481	.00093	.00580	.00003	.00032	.00293	-						.10843		.23623	
3082	Winter																			
3083 3084	Peak Off-Peak	.02302 .02302	.00011 .00011	.12162 .06765	.01481 .01481	.00093	.00580	.00003	.00032	.00293	-						.09823 .07178		.19032	
3085		.02002	.00011	.00700	.01401	.00000	.00300	.00003	.00032	.00293							.01110		.10002	
3086	Rate B																			
3087	Summer Peak	.02302	.00011	.16396	.01435	.00093	.00580	.00003	.00032	.00293	-						.20198		.41637	
3089	Off-Peak	.02302	.00011	.05444	.01435	.00093	.00580	.00003	.00032	.00293	-						.12067		.22554	
3090	Winter																			
3091 3092	Peak Off-Peak	.02302 .02302	.00011 .00011	.09439 .05251	.01435 .01435	.00093	.00580	.00003	.00032	.00293	-						.10861 .08216		.25343 .18510	
3093		.02302	.00011	.00201	.01400	.00033	.00000	.00003	.00032	.00233							.00210		.10310	
3094	Rate C																			
3095	Summer Peak	.02302	.00011	.02931	.01304	.00093	.00580	.00003	.00032	.00293	-						.12353		.20196	
3097	Off-Peak	.02302	.00011	.01459	.01304	.00093	.00580	.00003	.00032	.00293							.09352		.15723	
3008	Winter																			
3099	Peak Off-Peak	.02302 .02302	.00011 .00011	.01270 .01120	.01304 .01304	.00093	.00580	.00003	.00032	.00293	-						.08266		.17093	
3101	Onreak	.02002	.00011	.01120	.01304	.00000	.00300	.00003	.00032	.00293							.00200		.17230	
3102	Peak Off-Peak  CUSTOMER CHARGE (\$/meter/day)																			
3103	CUSTOMER CHARGE (\$/meter/day)			.68895	_	-		_	_	-	-								.68895	20.97
3104	Rate A Rate B Rate C	-		.91565	-	-		-	-	-	-								.91565	27.87
3106	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3107											-									
3108	TRA (\$/kWh)	.00294	-	-	-	-		-	-	-	-									
3110																				
3111	CRS Wildfire Fund Charge										-								.00580	
3112	CRS Wildfire Fund Charge CRS Ongoing CTC										<u> </u>								.00580	
	CRS Energy Cost Recovery Amount																		.00032	
		-								•	•	•								•

1		А	В	С	D	F	F	G	Н			К	L M	N	0	Р	Q	R	S	T T
The content of the	1 F	acific Gas & Electric Company	ū	Ü	J	-		Ü			,				ŭ		ų			$\overline{}$
The content of the	2 2	021 AET w/ERRA PD, HUS Reform, no GRC_Lev																		, , , , , , , , , , , , , , , , , , ,
The content of the	3 J	anuary 1, 2021																		
The content of the	4		_		5	200	ND	14/50	0.070	5004	11000	40000						014	<b>T</b>	
The content of the	2115		Irans	KS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	I otal	Mo. Chrg
The content of the	3115																			+
The content of the	3117	EV1																		+ 1
Second Control Contr	3118																			1
12-11   12-1	3119	UBSCRIPTION CHARGE (\$/10 kW)																		
Company	3120 S		-	-		-	-		-	-	-	-								
Company	3121 V	/inter	-	-	12.41	-	-	-	-	-	-	-					-		12.41	
100   100	3122	NEDOV OUADOE (All MIL)																		
AND THE COMPANY OF TH	3123	NERGY CHARGE (\$/KWN)																		+
AND THE COMPANY OF TH	3124	Peak	02784	00013	01487	01452	00093	00580	00003	00032	00318	-					25387		32443	+
AND THE COMPANY OF TH	3126	Off-Peak	.02784	.00013	.00542	.01452		.00580		.00032	.00318								.13242	1
Company   Comp	3127	Super Off-Peak		.00013						.00032		-							.10576	
Company   Comp	3128 V																			
Company   Comp	3129																			/
Company   Comp	3130													-						+
Company   Comp	3131	Super On-Peak	.02784	.00013	.00415	.01452	.00093	.00580	.00003	.00032	.00318						.04592		.105/6	+
130   130	3133 T	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								+
130   130	3134																			
13 AMS Services Control (AMN) from Charles (Pro Not)	3135 C	VERAGE FEE (\$/kW)																		
13 AMS Services Control (AMN) from Charles (Pro Not)	3136 S	ummer							-											
13 AMS Services Control (AMN) from Charles (Pro Not)	3137 V	/inter	-	-	2.48	-		-	-	-	-	- 1					-		2.48	7
March Free Course   Marc	3138	P22 Payanya Czadii (¢/l/M/h Cmall P::-!	a austamara anh:			-						00000							00000	+
130 CMS Firety Cost Recovery Amount	3139 F	DOZ REVENUE Gredit (\$/KWN, Small Business flag	y customers only)			<del>                                     </del>						.00000		-					.00000	+
130 CMS Firety Cost Recovery Amount	3140 3141 <b>(</b>	RS Wildfire Fund Charge																	00580	+
130   CSE Servey Conference   Free	3142 C	RS Ongoing CTC																		<del>                                     </del>
120   120	3143 C	RS Energy Cost Recovery Amount																		
120   120	3144																			
130 SIRSCRIPTION CHARGE (\$90 MY)	3145																			
130 SIRSCRIPTION CHARGE (\$90 MY)	3146 E	EV2																		
130   Printary	3147	I IDECDIDATION CHARGE (\$/50 kW)																		<b>──</b> ┦
130   130	3140 F	rimary																		+
130   130	3150 5	ummer	-	-	85.98	-	-	-	-	-	-	-					-		85.98	+
130   130	3151 V	/inter	-	-		-	-	-	-	-	-	-					-			
130   130	3152 S	econdary																		
1313 Summer	3153 S	ummer						-	-											
1313 Summer	3154 V	/inter	-	-	95.56	-	-	-	-	-	-	-					-		95.56	
1313 Summer	3155	NEDOV OUADOE (All MIL)																		
1313 Summer	3156 E	NERGY CHARGE (\$/kWh)																		
1358   Peak   0.2784   0.0013   0.1573   0.1312   0.0093   0.0093   0.0093   0.0023   0.0290   .       0.2676   0.33250	3158	ummer																		+
3160   Olif-Peak   0.02784   0.0013   0.00283   0.1312   0.0093   0.0050   0.0003   0.0032   0.0290   .     0.0678   1.12582   1.10966   1.12582   1.12582   1.12582   1.12582   1.12582   1.12582   1.12582			.02784	.00013	.01573	.01312	.00093	.00580	.00003	.00032	.00290	-					.26276		.33250	<del> </del>
3272   Minter	3160																			
3272   Minter	3161	Super Off-Peak	.02784	.00013	.00437	.01312	.00093	.00580	.00003	.00032	.00290						.04258		.10096	
3272   Minter	3162 V	/inter																		$\perp = 1$
3272   Minter	3163		.02784	.00013	.01573	.01312	.00093	.00580	.00003	.00032	.00290						.26276		.33250	+
3272   Minter	3164																			+
3272   Minter	3166		.02/04	.00013	.00437	.01312	.00093	.00000	.00003	.00032	.00290						.04200		.10096	+
3272   Minter	3167					1														
3272   Minter	3168		.02784	.00013	.01261	.01346	.00093	.00580	.00003	.00032	.00290	-					.27314		.34010	1
3272   Minter	3169	Off-Peak	.02784	.00013	.00274	.01346	.00093	.00580	.00003	.00032	.00290						.06978		.12687	
3272   Minter	3170	Super Off-Peak	.02784	.00013	.00487	.01346	.00093	.00580	.00003	.00032	.00290	-					.04438		.10360	$\perp$
3178   Super Off-Peak   .02784   .00013   .00487   .01346   .00093   .00580   .00003   .00290   .     .00438   .10360	3171 V	/inter		000:-	0455		005	005	005	00	005						0777		0.4	/
3178   Super Off-Peak   .02784   .00013   .00487   .01346   .00093   .00580   .00003   .00290   .     .00438   .10360	3172	Peak Of Park								.00032										+
3177	31/3	UII-reak Super Off Book												-	-					+
3177	3175	Super Off-reak	.02/04	.00013	.00407	.01346	.00093	.00000	.00000	.00032	.00290						.04430		.10360	+
3177	3176 T	RA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-								1
3.40	3177																			
3.40	3178 C	VERAGE FEE (\$/kW)																		
3181   Winter	3179 <b>F</b>	rimary																		$\perp$
3182 Secondary  Secondary  Summer  3.82	3180		-	-		-	-	-	-	-		-					-			/
3183 Summer 3.82	3181 V	vinter	-	-	3.44	-	-	-	-	-	-						-		3.44	+
3184   Winter   -   -   3.82   -   -   -   -   -   -   -   -         -     3.82   -   -     -     3.82   -     -     -     -     3.82   -       -     -     -     -     -     -     -     -     -     -     -			_		3.82						<b>-</b>								3.82	+
3186 CRS Wildfire Fund Charge         .00580           3187 CRS Ongoing CTC         .00003	3184 V	/inter						-												+
3186 CRS Wildfire Fund Charge         .00580           3187 CRS Ongoing CTC         .00003	3185				0.02															<del>                                     </del>
3187 CRS Ongoing CTC	3186 C	RS Wildfire Fund Charge																		
3188 CRS Energy Cost Recovery Amount	3187 C	RS Ongoing CTC																		
	3188 <b>C</b>	RS Energy Cost Recovery Amount																	.00032	

## PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

IGS Energy

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

**SPURR** 

San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy