

STATE OF CALIFORNIA
Gavin Newsom, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 28, 2020

Advice Letter 6004-E-B

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
San Francisco, CA 94177

Subject: Implementation of PG&E Annual Electric True-Up Advice Letter 6004-E/6004-E-A/6004-E-B

Dear Mr. Jacobson:

Energy Division approves PG&E Advice Letter (AL) 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, effective January 1, 2021. Please see the Appendix for a description of the AL, protests, PG&E's reply and staff's disposition.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc:

Robert Finkelstein, TURN (bfinkelstein@turn.org)
Annie Ho, PG&E (PGETariffs@pge.com)
Michael Campbell, Public Advocates Office (Michael.Campbell@cpuc.ca.gov)
Energy Division Tariff Unit (edtariffunit@cpuc.ca.gov)
Franz Cheng, CPUC Energy Division (Franz.Cheng@cpuc.ca.gov)
Service List for A. 19-06-001

Appendix: Staff Review and Disposition

Background

On August 14, 2020 Pacific Gas and Electric Company (PG&E) filed a request to extend the filing date of its Annual Electric True-Up (AET) Advice Letter (AL) from September 1, 2020 to November 16, 2020 with the Executive Director of the CPUC. PG&E requested the extension due to “a tremendous amount of uncertainty in making a forecast in September for the rate changes that are anticipated to be implemented by the end of the year.”¹ PG&E noted the Covid-19 Pandemic and several major outstanding applications as reasons for the uncertainty. PG&E’s request was granted by the Executive Director and PG&E filed the AET in a timely manner on November 16, 2020.

The initial filing of the AET is preliminary and is updated by a supplemental that includes updated balancing account balances, as well as costs approved in voting meetings during the interim period from the initial filing to the supplemental. PG&E filed supplemental AL 6004-E-A on December 14, 2020, and second supplemental AL 6004-E-B on December 22, 2020. The first supplemental AET highlights substantive updates to its January 1, 2021 electric rates. PG&E filed a second supplemental advice letter after the December 17, 2020 Commission voting meeting to update electric rates and tariffs based on final Commission approvals from the meeting.

Protest of AL 6004-E

On December 7, 2020, The Utility Reform Network filed a timely protest to PG&E’s preliminary AET advice letter, raising concerns about rate increases that would be effective on January 1, 2021. No other party protested PG&E’s preliminary AET.

TURN protests three elements of PG&E’s AET:

1. TURN asks the Commission to freeze PG&E’s rates for two years in light of the ongoing Covid-19 pandemic and the economic crisis. TURN states that PG&E is seeking 10% - 14% rate increases for 2021 which would undermine the Commission’s efforts to help customers retain utility services despite the hardships created by the Covid-19 pandemic. TURN recognizes that a majority of the increased revenues PG&E seeks through AL 6004-E are largely associated with the recently-issued 2020 GRC decision. TURN was a party to the settlement that was largely adopted in PG&E’s 2020 GRC decision.
2. TURN argues that the sales forecasts underlying PG&E’s rate calculations inadequately reflect the known impacts of the Covid-19 pandemic. PG&E calculated its sales forecast during the 2021 Energy Resource Recovery Account (ERRA) Forecast proceeding, which was approved by CPUC decision on December 17, 2020. TURN argues that the adopted sales forecast increases residential sales by 3-5% monthly for 2021. TURN argues that recent data show that PG&E residential usage increasing by almost 13% in 2020 above 2019 sales. TURN was a party to that proceeding and did not protest the sales forecast while the record was open.

¹ PG&E Request for Extension of Time to Submit Annual Electric True-Up Advice Letter

3. TURN requests that PG&E provide more transparent calculation of the alleged mismatch between rates that would result in \$1.315 billion increase in revenue despite PG&E's revenue requirement increasing by only \$598 million.

TURN argues that the utility's explanation of how one figure comports with the other is opaque at best, asking for further clarification.

PG&E Reply to TURN

On December 14, 2020 PG&E filed a timely reply to TURN's protest of AL 6004-E. PG&E responded to each of the three elements of TURN's protest.

1. PG&E argues that the Commission should reject TURN's proposal for a two-year rate freeze.
 - a. The Commission has reviewed and approved all the revenue requirements included in the AET in separate proceedings and orders.
 - b. TURN's proposed rate freeze directly conflicts with the multi-party settlement of PG&E's 2020 GRC to which TURN was a party. The settlement explicitly provides for implementation of adopted rates in 2021 through the AET.
 - c. The Commission has already balanced the affordability considerations raised by TURN with the necessity to support and build critical safety investment.
 - d. The majority of the rate increase that TURN protested will no longer be going into effect as of January 1, 2021. The CPUC's decision on PG&E's GRC ordered a delay of implementation until March 1, 2021
 - e. PG&E notes that General Order 96-B sets forth the proper grounds for protesting an advice letter citing Section 7.4.2 (5) and (6).
 - f. PG&E argues that by requesting a freeze on rates that have already been approved by the Commission, TURN essentially seeks to relitigate the reasonableness of implementing those rates through prior Commission order or decision which is prohibited by G.O. 96-B
2. PG&E notes that the 2021 sales forecast is in scope for its 2021 ERRA Forecast proceeding. PG&E hosted a workshop on October 1, 2020 concerning preliminary results of the updated sales forecast. On October 26, 2020 PG&E served supplemental testimony in the 2021 ERRA Forecast proceeding concerning its updated forecast. TURN did not raise an issue with the sales forecast until comments on the ERRA proposed decision.
3. Regarding the explanation of the difference between the increased costs and forecast increased revenue, PG&E cites footnote 8 on page 6 of the November 16th AET. The footnote describes that revenue at present rates differs from present revenue requirement. PG&E provides this calculation to discuss the impact of a rate change as it pertains to revenues. PG&E contends that it would collect \$10.96 billion dollars at present rates, well short of the approved \$12.28 CPUC-jurisdictional costs due to lower sales forecast for 2021 compared to the 2020 sales forecast.

Discussion and Disposition of PG&E 6004-E-A and 6004-E-B

No protests were filed against PG&E AL 6004-E-A.

PG&E 6004-E-B reflects the inclusion of refunds owed to customers among the other rate changes PG&E proposed to implement January 1, 2020. The result is a 0.3% rate increase for bundled residential customers.

Public Advocates responded to PG&E AL 6004-E-B. The response details many pending rate changes before the Commission right now, that they estimate would result in a roughly 15% rate increase over the coming year compared to current rates. Public Advocates asks the Commission and PG&E to be judicious with rate increases, and understand the burden that rate increases place on customers, particularly during economic downturn associated with the COVID-19 Pandemic. Public Advocates requests that rate and bill impacts be included with all future advice letter filings that request a change to PG&E's revenues.

Given PG&E's filing of supplemental AL 6004-E-B which postpones some portions of revenue and rate increases to March 2021, TURN's protest is now moot. TURN initially protested what it perceived as a 10.6% rate increase for bundled residential customers. With PG&E 6004-E-B, the January 1 rate increase for bundled residential customers will be just 0.3%, followed by an estimated 3.6% rate increase on March 1 for bundled residential customers.

TURN's concerns have been noted by Energy Division and PG&E. The revenue structure in PG&E 6004-E-B includes credits owed to customers that go a long way to mitigating the impact of the other rate increases. The result is that rates will stay close to flat on January 1, 2021 and are forecast to increase a modest amount on March 1, 2021.

In addition to reducing the impact of rate increases on customers, PG&E provides a comprehensive list in its advice letter of protections that have been offered to customers during the pandemic. Energy Division affirms these protections and the lengths to which the Commission and PG&E have gone to in order to prevent disconnections and protect customers.²

Therefore, PG&E AET AL 6004-E, as supplemented by ALs 6004-E-A and 6004-E-B, is approved, effective January 1, 2021.

² PG&E Reply to TURN protest pp. 6-8

December 14, 2020

Advice 6004-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental: 2021 Annual Electric True-Up - Consolidated Electric
Rate Changes Effective January 1, 2021**

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2021 that were presented in its preliminary Annual Electric True-Up (AET), Advice 6004-E, submitted on November 16, 2020. This first supplemental AET includes updates to certain revenue requirements and rates arising from more recent activity in various proceedings as well as updates to recorded balancing accounts. With these incremental changes, PG&E forecasts a 0.5 percent increase in PG&E's system bundled average electric rate and a 10.6 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This supplemental advice letter supersedes original Advice 6004-E in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in original Advice 6004-E remains unchanged.

While this first supplemental AET highlights certain, more substantive, updates to its January 1, 2021 electric rates, PG&E will also submit a *second* supplemental AET consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET.¹ The second supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2021 electric rates since PG&E's preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.²

¹ Certain pending proceedings contemplated in PG&E's preliminary AET are on the agenda for Order or Resolution for the final 2020 Commission Voting Meeting on December 17, 2020.

² As described in its preliminary AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. This second supplement will be submitted as a Tier 1 advice letter the week prior to implementation.

Background and Purpose

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 7, 2020, The Utility Reform Network (TURN) protested PG&E's preliminary AET advice letter (Protest), raising concerns about rate increases that would be effective on January 1, 2021.³ In its Protest, TURN acknowledged that the "increased revenues PG&E seeks through this advice letter are largely associated with the recently-issued test year 2020 GRC decision."⁴

In its final decision of PG&E's 2020 General Rate Case (GRC)⁵ dated December 3, 2020, the Commission directs PG&E to implement the authorized GRC revenue requirements for Test Year (TY) 2020 and Post Test Year (PTY) 2021 beginning March 1, 2021. Therefore, the 2020 GRC related revenue requirements forecasted in PG&E's preliminary AET will be removed from January 1, 2021 electric rates.

In addition, there have been updates to other revenue requirements that significantly change PG&E's preliminary forecast of January 1, 2021 electric rates. As such, PG&E believes it is useful to provide this incremental update to its preliminary AET to present an updated forecast of January 1 rates, even though final decisions on certain proceedings and advice letters included in the preliminary AET are still pending.

Updates to Certain Revenue Requirements Since PG&E's Preliminary AET

The following describes the more substantive, incremental updates to PG&E's forecast of January 1, 2021 revenue requirements included in this first supplemental AET. As described above, PG&E's upcoming second supplemental AET will contain a comprehensive description of all updates to January 1, 2021 electric rates since PG&E's preliminary AET.

- *2020 General Rate Case*

On December 3, 2020, the Commission adopted D.20-12-005, Decision Addressing the Test Year 2020 General Rate Case of Pacific Gas and Electric Company. The decision directs PG&E to implement the authorized TY2020 and PTY2021 revenue requirements beginning March 1, 2021. Those revenue requirements have been removed in this first supplemental AET, resulting in a distribution revenue requirement

³ No other party submitted a protest to PG&E's preliminary AET.

⁴ PG&E is submitting, contemporaneously with this first supplemental AET, its reply to TURN's Protest.

⁵ Decision (D.) 20-12-005

reduction of approximately \$631 million and a generation revenue requirement reduction of approximately \$178 million.⁶

- *Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

PG&E has not received a proposed decision for its 2018 NDCTP (Application (A).18-12-008), and so a final decision in this proceeding will not be issued in time for implementation on January 1, 2021. In this first supplemental AET, PG&E has updated the NDCTP revenue requirements to reflect the 2019 NDCTP, which is a reduction of \$91 million to the revenue requirement forecast in the preliminary AET.

- *Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application*

A proposed decision in PG&E's 2021 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (2021 ERRA Forecast) proceeding (A.20-07-002) was issued on December 3, 2020.⁷ This first supplemental AET reflects the revenue requirements and rates from the proposed decision. PG&E notes, however, that the 2021 ERRA Forecast proceeding is on the agenda for the Commission's December 17, 2020 Voting Meeting. If the revenue requirements and rates in the final decision of PG&E's 2021 ERRA Forecast proceeding differ from the proposed decision, PG&E will reflect those changes in its upcoming second supplemental AET.

- *Transmission Owner (TO) Revenue Requirement for Rate Year (RY) 2021⁸*

The preliminary AET included the rates and revenue requirements from PG&E's TO20 Formula Draft Annual Update for RY2021 that was posted on PG&E's website on July 1, 2020. As anticipated in the preliminary AET, those rates have been modified by the terms of the settlement in PG&E's TO20 for RY2021 and updated to reflect final settlement rates pursuant to PG&E's Motion for Interim Rates filed at FERC on October 15, 2020 and granted by FERC on October 28, 2020.

On December 1, 2020, PG&E filed its updated TO20 formula rate protocols to establish transmission rates effective January 1, 2021 under FERC Docket No. ER19-

⁶ The generation revenue requirement related to the 2020 GRC, which is included in the ERRA and PCIA revenue requirements in Appendix A of the November Update to PG&E's 2021 ERRA Forecast Application, will be updated to reflect March 1, 2021 implementation and be implemented contemporaneously with the remainder of the authorized 2020 GRC revenue requirements.

⁷ On November 5, 2020, the assigned Commissioner issued a scoping memo consolidating PG&E's September 28, 2020 expedited PCIA Undercollection Balancing Account Trigger Application (A.20-09-014) with PG&E's 2021 ERRA Forecast proceeding and added issues to the scope of the consolidated proceeding.

⁸ PG&E's transmission rates and revenue requirements are under the jurisdiction of the Federal Energy Regulatory Commission (FERC).

13-000. This first supplemental AET reflects the updates to the TO revenue requirements for RY2021, which is a \$544 million decrease compared to the TO revenue requirements included in the preliminary AET.

- *Updates to Recorded Balances in Authorized Balancing Accounts*

In this first supplemental AET, PG&E has updated its recorded balancing accounts, as detailed in Table 1 below. The net effect of these updates is a decrease of \$4.1 million compared to the forecast included in the preliminary AET.

- *Revenue Requirements That Will Now Coincide with the Implementation of the TY2020 and PTY2021 GRC Revenue Requirements on March 1, 2021*

For some time, PG&E has planned to implement certain revenue requirement reductions to coincide with the anticipated increase from its 2020 GRC. Implementing these revenue requirement decreases dampens the impact of the increase from the 2020 GRC and reduces rate volatility for PG&E's electric customers.

PG&E now plans to implement the following revenue requirement reductions forecast for January 1, 2021 in the preliminary AET on March 1, 2021 instead, *i.e.*, in an AET Part 2⁹, to coincide with implementation of the 2020 GRC revenue requirements and reduce rate volatility for customers: (1) 2020 Cost of Capital (A.19-04-015);¹⁰ (2) the effects of the 2017 Tax Act for the 2019 attrition year (distribution only);¹¹ and (3) the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA).¹² The combined revenue requirement increase for the 2020 GRC and

⁹ PG&E plans to submit Part 2 of the AET late February for rates effective on March 1, 2021.

¹⁰ Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities (D.19-12-056): OP 8 directs implementation of the Cost of Capital revenue requirement changes via the "end-of-the-year consolidated revenue requirement Tier 1 advice letter submittals, also referred to as Annual Electric True-Ups or Annual Gas True-Ups, for effective dates *no earlier than* January 1, 2020." (emphasis added.) In addition, PG&E's Advice 4275G / 5887E, made effective on July 22, 2020, requests flexibility in incorporating the revenue requirements authorized to be collected in rates using authorized ratemaking accounting mechanisms, including the Annual Electric True-up (AET) and Annual Gas True-Up (AGT) advice letter submittals, or next available rate change, following approval of this advice letter.

¹¹ Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company (D.19-08-023): OP 4 directs PG&E to work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates. Advice 5636-E / 4142-G, made effective on October 13, 2019, contemplates the "amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases, such as Phase 1 of the 2020 GRC."

¹² Contemporaneous with this first supplemental AET, PG&E is filing at FERC its compliance filing in FERC Docket No. ER20-1316-000 for an effective date of March 1, 2021 for its 2020 TACBAA revenue requirement and rate.

these three reductions is expected to be approximately \$100 million when implemented on March 1, 2021.

Although the revenue requirement resulting from the updates described above is a decrease of approximately \$81 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$713 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020. The detail of these changes is shown in Tables 1 and 2 below.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this first supplemental AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded November 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.¹³ PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$433 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues.

¹³ The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.

Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.¹⁴

¹⁴ Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(22,936,283)	(24,937,628)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(10,148,303)	(10,148,303)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		

Projected 2021 Revenues

Table 2 summarizes PG&E's adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will only reflect final decisions and advice letters approved by the Commission by December 17, 2020, in its second supplemental AET.

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.17-05-013	4,532,741,763	Electric Preliminary Statement Part CZ	203,380,876	4,736,122,639
4	GRC Undercollection (Distribution)					0
5	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
6	Cost of Capital (Distribution)	D.19-12-056, AL 5162-E	18,778,810			18,778,810
7	Tax Reform (Distribution)					0
8	FERABA			Electric Preliminary Statement Part DX	10,991,726	10,991,726
9	Demand Response	D. 17-12-003	65,367,531			65,367,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Demand Response - Click Through					0
12	Integrated Demand Side Management (IDSM) ¹	D.14-10-046	8,090,792			8,090,792
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(12,705,168)	(12,705,168)
14	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	
15	Statewide ME&O/Demand Response	D.19-01-005	4,506,118			4,506,118
16	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
17	CPUC Fee	Res. M-4841	100,348,103			100,348,103
18	California Solar Initiative - MASH/SASH ²	D.15-01-027	7,955,271			7,955,271
19	HSM			Electric Preliminary Statement Part S	35,479,611	35,479,611
20	CEEIA	AL 5937-E, Draft Resolution E-5108	10,830,924	Electric Preliminary Statement Part P	9,737,302	20,568,226
21	NTBA			Electric Preliminary Statement Part ET	(376,528)	(376,528)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	26,406,226	26,406,226
24	MEBA			Electric Preliminary Statement Part GJ	89,593,544	89,593,544
25	Residential Rate Reform Memorandum Account (RRRMA)					0
26	Transportation Electrification Program	D.18-01-024, AL 5222-E	25,497,116			25,497,116
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(24,937,628)	(6,446,545)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	D.20-11-035	128,139,000			128,139,000
31	Interim Rate Relief	D.20-10-026	315,529,412			315,529,412
32	IRPCMA			Electric Preliminary Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	A. 20-07-002	(202,400,000)			(202,400,000)
34	Generation					
35	Electric Procurement/ERRA ^{3,5}	A. 20-07-002	2,665,543,170	A. 20-07-002	(14,214,627)	2,651,328,543
36	PCIA/PABA ^{3,5}	A. 20-07-002	2,184,789,416	A. 20-07-002	48,528,629	2,233,318,045
37	PCIA Financing Subaccount (Generation)			A. 20-09-014	(252,810,169)	(252,810,169)
38	PUBA			A. 20-09-014	252,810,169	252,810,169
39	Green Tariff Shared Renewables	A. 20-07-002	13,016,382			13,016,382
40	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999			3,027,999
42	LCPERMA			Electric Preliminary Statement Part EZ	901,317	901,317
43	Ongoing CTC/MTCBA ⁵	A. 20-07-002	36,590,848	A. 20-07-002	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA ⁵	A. 20-07-002	182,831,120	A. 20-07-002	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	24,387,440	24,387,440

(Table 2 Continued on Next Page)

Table 2: Annual Electric True-Up Projected 2021 Revenue Requirements

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds ⁴	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,779			71,778,779
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,779)			(71,778,779)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,148,000	Electric Preliminary Statement Part FU	5,153,829	79,301,829
56	Tree Mortality Non-Bypassable Charge	A. 20-07-002	37,533,481	A. 20-07-002	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part HM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA ⁵	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	Estimate at DWR Proposed 2020 Rate	403,356,708			403,356,708
66	Total CPUC Jurisdictional		11,073,874,867		540,672,817	11,614,547,685
67	CPUC Revenues at Present Rates ⁷					10,959,722,328
68	CPUC Present Revenue Requirements					11,676,905,221
69	Change in CPUC Jurisdictional from Present Rates ⁷					654,825,356
70	Change in CPUC Jurisdictional from Present Revenue Requirements					(62,357,537)
71	Total FERC Jurisdictional					2,450,800,028
72	FERC Revenues at Present Rates ⁷					2,392,900,718
73	FERC Present Revenue Requirements					2,469,713,752
74	Change in FERC Jurisdictional from Present Rates ⁷					57,899,311
75	Change in FERC Jurisdictional from Present Revenue Requirements					(18,913,723)
76	Grand Total Projected System Revenues					14,065,347,713
77	Total System Revenues at Present Rates ⁷					13,352,623,046
78	Total System Revenues at Present Revenue Requirements					14,146,618,973
79	Total Change from Present Rates ⁷					712,724,667
80	Total Change from Present Revenue Requirement					(81,271,260)
81	Expected PCIA revenues from unbundled customers					1,638,094,712

Notes to Table 2

- PG&E requested the IDSM revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
- PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
- The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRA and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRA Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRA Forecast proposed decision issued on December 4, 2020.
- The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- The 2021 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented on November 9, 2020 in PG&E's 2021 ERRA Forecast Application proceeding (A. 20-07-002).
- The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.
- The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

Revenue Allocation and Rate Design Summaries

Tables 3A and 3B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2.

Consistent with PG&E's standard presentation, Table 3A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the proposed decision in PG&E's 2021 ERRRA Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Table 3A. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021.¹⁵ Table 3B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021. PG&E will revise the final revenue allocation and associated rate calculations in the second supplemental AET advice letter.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. As mentioned in Advice 6004-E, PG&E intended to include the electric rates for the new agricultural time-of-use rate schedules AG and AG-F in a supplement. This first supplemental AET includes rates for these schedules.¹⁶ PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET on January 1, 2021. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

¹⁵ Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

¹⁶ Consistent with the rate design adopted in D.18-08-013 and D.19-05-010, and to account for changes in the 2021 test year sales forecast and associated agricultural billing determinants, electric Schedules AG-A1 and AG-A2 have been designed to maintain an irrigation pumping hour breakeven point of 1,300 annual pumping hours and electric Schedules AG-B and AG-C have been designed to maintain a pumping breakeven point of 1,500 annual pumping hours.

In order to implement this rate change effective January 1, 2021, PG&E requests the protest period be shortened to two days.¹⁷ PG&E requests a shortened protest period because disposition of this advice letter is needed by December 18, 2020 in order for PG&E to implement rate changes in its billing system effective January 1, 2021. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 16, 2020, which is two days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

¹⁷ General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

Effective Date

PG&E respectfully requests that this Tier 2 supplemental advice letter become concurrent with original Advice Letter 6004-E, which is January 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

- Table 3A – Revenue Allocation and Rate Design Summary
- Table 3B – Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Table 4 – Illustrative Unbundled Rates

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)
A.20-02-004 (WEMA)
A.18-03-015, (2018 CEMA)
A.19-09-012 (2019 CEMA)
A.20-02-003 (Interim Rate Relief)
A.19-11-003 (CARE/FERA Admin)
A.20-07-002 (2021 ERRRA Forecast)
A.18-12-009 (2020 GRC Phase I)
A.19-04-015 (2020 Cost of Capital)
A.18-03-001 (2018 Energy Storage)
R.14-07-002 (NEM)
R.15-03-010 (SJVDAC)

A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.12-08-007 (SWMEO)
A.17-01-022 (SB350)
A.17-01-012 (Demand Response)
R.12-11-005 (DG/SGIP/CSI)
R.12-01-005 (ESPI)
A.18-12-008 (2018 NDCTP)
R.12-06-013 (Res Rate OIR)
R.17-06-026 (PCIA OIR)
A.20-09-014 (PUBA Trigger Application)
A.17-01-015 (2018-2025 EE)
A.14-01-007 (Green Option)
A.16-06-013 (GRC Phase II)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415)973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6004-E-A

Tier Designation: 2

Subject of AL: Supplemental: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2021

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 5.3%

Estimated system average rate effect (%): 0.5% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 3

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3A: Revenue Allocation and Rate Design

BOLD RESULTS

	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present																		
RESIDENTIAL																			
E-1	\$2,273,968,703	\$934,342,935	\$315,345,031	\$52,621,203	-\$27,587,815	\$0	\$1,464,137	\$887,240,369	\$122,601,875	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$51,419,549	\$10,086,393		\$2,339,739,770
EL-1	\$749,743,265	\$508,380,180	\$171,580,772	\$28,631,454	-\$15,010,665	\$0	\$796,637	\$116,038,674	\$18,420,007	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$26,188,531	(\$31,749,095)		\$797,308,672
TOTAL RES	\$3,023,711,967	\$1,442,723,115	\$486,925,804	\$81,252,657	-\$42,598,480	\$0	\$2,260,774	\$1,003,279,043	\$141,021,882	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$77,608,080	(\$21,662,702)		\$3,137,048,442
SMALL L&P																			
A-1	\$537,167,363	\$209,110,162	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$215,839,606	\$28,559,696	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,716,284			\$532,899,015
A-6	\$125,924,077	\$52,939,273	\$14,256,873	\$3,162,853	-\$1,658,195	\$0	\$66,196	\$48,086,153	\$6,959,626	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$222,073			\$128,840,888
A-15	\$13,903	\$1,327	\$351	\$78	-\$41	\$0	\$2	\$11,844	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,874
TC-1	\$3,660,085	\$1,398,725	\$398,898	\$88,555	-\$46,427	\$0	\$1,852	\$1,592,093	\$55,590	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,636,378
TOTAL SMALL	\$666,765,428	\$263,449,487	\$69,510,822	\$15,428,427	-\$8,088,690	\$0	\$322,739	\$265,529,696	\$35,575,095	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,938,357			\$665,390,155
MEDIUM L&P																			
A-10 T	\$176,058	\$90,448	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$25,477	\$14,253	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$171,409
A-10 P	\$5,482,273	\$2,471,885	\$847,317	\$150,675	-\$78,995	\$0	\$3,957	\$1,422,534	\$331,716	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,392,568
A-10 S	\$594,366,610	\$278,137,051	\$81,594,872	\$15,198,391	-\$7,968,089	\$0	\$381,021	\$158,370,777	\$33,657,186	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$257,970			\$583,626,601
TOTAL MEDIUM	\$600,024,941	\$280,699,384	\$82,469,605	\$15,355,610	-\$8,050,514	\$0	\$385,105	\$159,818,788	\$34,003,154	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$257,970			\$589,190,578
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$683,913	\$236,751	\$41,933	-\$21,984	\$0	\$1,106	\$171,589	\$88,999	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	-\$1,787			\$1,268,260
E-19 V T	\$1,594,481	\$926,429	\$239,406	\$59,934	-\$31,422	\$0	\$1,118	\$107,385	\$127,204	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,526,873
Total E-19 T	\$2,918,568	\$1,610,342	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$278,974	\$216,204	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,795,133
E-19 FIRM P	\$59,681,628	\$29,297,716	\$7,823,355	\$1,926,792	-\$1,010,163	\$0	\$36,537	\$12,918,156	\$4,089,213	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$200,208			\$57,993,998
E-19 V P	\$22,761,474	\$11,319,806	\$2,977,308	\$750,716	-\$393,580	\$0	\$13,903	\$4,611,003	\$1,587,896	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,076,808
Total E-19 P	\$82,443,102	\$40,617,522	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$17,529,159	\$5,677,108	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,070,806
E-19 FIRM S	\$198,185,730	\$97,578,478	\$22,579,190	\$5,569,352	-\$2,919,854	\$0	\$105,441	\$48,818,225	\$12,130,360	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$893,477			\$191,964,619
E-19 V S	\$439,664,681	\$217,656,161	\$46,887,604	\$12,827,042	-\$6,724,857	\$0	\$218,950	\$107,926,965	\$27,868,075	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,342,202
Total E-19 S	\$637,850,411	\$315,234,639	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$156,745,190	\$39,998,435	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,306,822
E-19 T	\$2,918,568	\$1,610,342	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$278,974	\$216,204	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,795,133
E-19 P	\$82,443,102	\$40,617,522	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$17,529,159	\$5,677,108	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$80,070,806
E-19 S	\$637,850,411	\$315,234,639	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$156,745,190	\$39,998,435	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477			\$619,306,822
TOTAL E-19	\$723,212,081	\$357,462,503	\$80,743,613	\$21,175,769	-\$11,101,860	\$0	\$377,055	\$174,553,323	\$45,891,747	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$1,095,471			\$702,172,761
STREETLIGHTS	\$23,126,928	\$6,719,439	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,986,267	\$331,650	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,870,735
STANDBY																			
STANDBY T	\$54,566,502	\$24,683,583	\$16,123,010	\$1,946,971	-\$1,020,742	\$0	\$77,140	\$5,977,518	\$4,405,483	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$4,673,131			\$51,686,235
STANDBY P	\$3,805,720	\$831,280	\$503,046	\$51,301	-\$26,896	\$0	\$2,408	\$2,445,479	\$131,564	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$194,836			\$3,853,127
STANDBY S	\$1,314,463	\$439,016	\$169,878	\$31,074	-\$16,291	\$0	\$811	\$537,332	\$77,687	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	-\$88,351			\$1,217,652
TOTAL STANDBY	\$59,686,685	\$25,953,879	\$16,795,934	\$2,029,346	-\$1,063,929	\$0	\$80,359	\$8,960,329	\$4,614,735	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$4,956,317			\$56,757,015
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,212,850	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,934,344	\$162,538	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$2,831			\$4,702,925
AG-RA	\$4,923,744	\$1,435,910	\$353,497	\$94,898	-\$49,753	\$0	\$1,641	\$2,751,957	\$227,358	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,969,183
AG-VA	\$3,057,854	\$870,526	\$218,553	\$58,672	-\$30,760	\$0	\$1,015	\$1,735,377	\$140,567	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,088,960
AG-4A	\$100,774,072	\$26,178,018	\$6,360,677	\$1,707,565	-\$895,228	\$0	\$29,534	\$62,005,856	\$4,090,987	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$10,096			\$102,232,466
AG-5A	\$31,710,659	\$11,868,304	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,842,472	\$1,711,897	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$982			\$31,592,733
AG-1B	\$10,270,941	\$3,383,290	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,425,273	\$430,188	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$5,354			\$10,314,982
AG-RB	\$5,681,666	\$1,695,797	\$399,594	\$107,274	-\$56,240	\$0	\$1,855	\$3,159,299	\$249,062	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,730,354
AG-VB	\$3,926,762	\$1,242,603	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,963,322	\$210,534	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,945,788
AG-4B	\$205,565,404	\$70,001,297	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$105,552,153	\$8,736,429	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$97,626			\$206,157,525
AG-4C	\$23,300,977	\$7,703,093	\$1,819,624	\$488,490	-\$256,101	\$0	\$8,449	\$11,703,655	\$1,134,150	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$12,214			\$23,380,184
AG-5B	\$507,457,789	\$213,178,927	\$48,186,832	\$12,936,068	-\$6,782,016	\$0	\$223,744	\$186,458,395	\$27,298,882	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$607,364			\$501,841,547
AG-5C	\$310,282,687	\$149,775,272	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$72,462,636	\$21,692,486	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$234,662			\$303,700,325
Total AG A	\$145,103,337	\$41,565,608	\$9,847,103	\$2,643,519	-\$1,385,922	\$0	\$45,723	\$83,270,007	\$6,333,346	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$13,909			\$146,586,267
Total AG B	\$1,066,486,226	\$446,980,279	\$103,741,350	\$27,850,040	-\$14,600,992	\$0	\$481,697	\$386,724,732	\$59,751,731	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$957,220			\$1,055,070,705
TOTAL AG	\$1,211,589,563	\$488,545,886	\$113,588,453	\$30,493,559	-\$15,986,914	\$0	\$527,420	\$469,994,738	\$66,085,077	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$871,128			\$1,201,656,971
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$260,109,538
FPP T																			
TOTAL	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$260,109,538
E-20 FIRM P	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$309,127,003
FPP P																			
TOTAL	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,									

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3A: Revenue Allocation and Rate Design

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10420	\$0.01440	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00118	\$0.27479	2.89%
EL-1	4,632,937,662	\$0.16183	\$0.10973	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02505	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00565	-\$0.00685	\$0.17210	6.34%
TOTAL RES	13,147,709,854	\$0.22998	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07631	\$0.01073	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00165	\$0.23860	3.75%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10613	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10954	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.27046	-0.79%
A-6	511,788,493	\$0.24605	\$0.10344	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09396	\$0.01360	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043		\$0.25175	2.32%
A-15	12,624	\$1.10130	\$0.10513	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93824	\$0.01452	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09906	-0.20%
TC-1	14,329,292	\$0.25543	\$0.09761	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.11111	\$0.00388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25377	-0.65%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10553	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10636	\$0.01425	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078		\$0.26653	-0.21%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08543	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02406	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16189	-2.64%
A-10 P	24,381,091	\$0.22486	\$0.10139	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05835	\$0.01361	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22118	-1.64%
A-10 S	2,459,286,627	\$0.24168	\$0.11310	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06440	\$0.01369	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23732	-1.81%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11297	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06432	\$0.01368	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.23712	-1.81%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10079	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02529	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026		\$0.18691	-4.22%
E-19 V T	9,698,022	\$0.16441	\$0.09553	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01107	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15744	-4.24%
Total E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.16957	-4.23%
E-19 FIRM P	311,778,662	\$0.19142	\$0.09397	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04143	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064		\$0.18601	-2.83%
E-19 V P	121,475,160	\$0.18738	\$0.09319	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03796	\$0.01307	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18174	-3.01%
Total E-19 P	433,253,822	\$0.19029	\$0.09375	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04046	\$0.01310	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18481	-2.88%
E-19 FIRM S	901,189,624	\$0.21992	\$0.10828	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05417	\$0.01346	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.21301	-3.14%
E-19 V S	2,075,573,104	\$0.21183	\$0.10487	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05200	\$0.01343	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.20589	-2.80%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10590	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05266	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20805	-2.91%
E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.16957	-4.23%
E-19 P	433,253,822	\$0.19029	\$0.09375	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04046	\$0.01310	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18481	-2.88%
E-19 S	2,976,762,727	\$0.21428	\$0.10590	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05266	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.20805	-2.91%
TOTAL E-19	3,426,499,865	\$0.21106	\$0.10432	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05094	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032		\$0.20492	-2.91%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08743	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16897	\$0.00432	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29759	-1.11%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.07835	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01897	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483		\$0.16406	-5.28%
STANDBY P	8,301,158	\$0.45846	\$0.10014	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.29459	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347		\$0.46417	1.25%
STANDBY S	5,028,099	\$0.26142	\$0.08731	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10687	\$0.01545	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01757		\$0.24217	-7.37%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.07904	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02729	\$0.01405	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01509		\$0.17284	-4.91%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11048	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.26730	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00026		\$0.42840	1.42%
AG-RA	15,355,735	\$0.32065	\$0.09351	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17921	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32360	0.92%
AG-VA	9,493,856	\$0.32209	\$0.09169	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18279	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32536	1.02%
AG-4A	276,305,023	\$0.36472	\$0.09474	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.22441	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.37000	1.45%
AG-5A	115,621,440	\$0.27426	\$0.10265	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11972	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.27324	-0.37%
AG-1B	29,981,592	\$0.34257	\$0.11285	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18095	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00018		\$0.34404	0.43%
AG-RB	17,358,174	\$0.32732	\$0.09769	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18201	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.33012	0.86%
AG-VB	14,673,008	\$0.26762	\$0.08469	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13381	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26891	0.48%
AG-4B	608,878,135	\$0.33761	\$0.11497	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17336	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00016		\$0.33859	0.29%
AG-4C	79,043,660	\$0.29479	\$0.09745	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14807	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29579	0.34%
AG-5B	2,093,214,936	\$0.24243	\$0.10184	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08908	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00029		\$0.23975	-1.11%
AG-5C	1,663,329,482	\$0.18654	\$0.09005	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04356	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.18259	-2.12%
Total AG A	427,753,847	\$0.33922	\$0.09717	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19467	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.34269	1.02%
Total AG B	4,506,478,988	\$0.23666	\$0.09919	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08582	\$0.01326	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00021		\$0.23412	-1.07%
TOTAL AG	4,934,232,835	\$0.24555	\$0.09901	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09525	\$0.01339	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020		\$0.24353	-0.82%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0											

Pacific Gas & Electric Company 2021 Annual Electric True-up: First Supplement Effective Friday, January 1, 2021 Table 3A: Revenue Allocation and Rate Design																		
DA/CCA RESULTS	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,311,302,017	\$179,512,083	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$77,881,050	\$39,207,584	\$541,106,450	\$2,635,130,166
EL-1	<u>\$169,918,424</u>	<u>\$88,745,504</u>	<u>\$14,808,843</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$59,161,221</u>	<u>\$9,527,249</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$16,808,104</u>	<u>-\$17,544,881</u>	<u>\$93,548,605</u>	<u>\$237,746,452</u>
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,370,463,239	\$189,039,332	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$94,689,153	\$21,662,702	\$634,655,054	\$2,872,876,618
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$392,440,153	\$55,658,719	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$19,130		\$164,512,447	\$770,669,471
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$77,280,691	\$11,381,724	\$778,489	\$44,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$1,193		\$35,044,309	\$158,285,590
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$176,576	\$4,622	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$15,316	\$209,614
TC-1	<u>\$4,545,999</u>	<u>\$689,974</u>	<u>\$153,174</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,753,508</u>	<u>\$96,155</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,070,328</u>	<u>\$4,940,461</u>
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$472,650,928	\$67,141,220	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$20,322		\$200,642,401	\$934,105,136
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$31,871	\$13,045	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$45,110	\$132,436
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,463,101	\$614,240	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$2,045,249	\$6,994,371
A-10 S	<u>\$762,085,050</u>	<u>\$150,599,756</u>	<u>\$30,991,971</u>	<u>-\$16,248,218</u>	<u>\$0</u>	<u>\$703,253</u>	<u>\$329,052,238</u>	<u>\$68,569,722</u>	<u>\$4,644,814</u>	<u>\$28,970,953</u>	<u>\$184,246</u>	<u>\$1,590,803</u>	<u>\$14,560,970</u>	<u>\$0</u>	<u>-\$13,316</u>		<u>\$218,515,879</u>	<u>\$832,123,072</u>
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$331,547,211	\$69,197,007	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$13,316		\$220,606,238	\$839,249,879
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$125,805	\$64,044	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	-\$302		\$207,676	\$600,752
E-19 V T	<u>\$656,705</u>	<u>\$139,601</u>	<u>\$47,554</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$73,805</u>	<u>\$100,929</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$321,851</u>	<u>\$736,279</u>
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$529,526	\$1,337,032
E-19 FIRM P	\$62,395,410	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$22,236,025	\$7,038,305	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$93,647		\$18,342,177	\$66,806,889
E-19 V P	<u>\$24,373,313</u>	<u>\$5,153,995</u>	<u>\$1,209,853</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,429,485</u>	<u>\$2,567,659</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,515,951</u>	<u>\$26,221,154</u>
Total E-19 P	\$86,768,722	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$30,665,510	\$9,605,964	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$25,858,128	\$93,028,043
E-19 FIRM S	\$341,824,743	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$138,872,217	\$36,684,476	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$188,759		\$93,690,592	\$365,587,763
E-19 V S	<u>\$730,220,635</u>	<u>\$125,589,449</u>	<u>\$37,536,675</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$300,626,494</u>	<u>\$81,428,762</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,862</u>	<u>\$0</u>	<u>\$0</u>		<u>\$195,341,088</u>	<u>\$781,802,253</u>
Total E-19 S	\$1,072,045,379	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$439,498,711	\$118,113,237	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$188,759		\$289,031,681	\$1,147,390,016
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$529,526	\$1,337,032
E-19 P	\$86,768,722	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$30,665,510	\$9,605,964	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$25,858,128	\$93,028,043
E-19 S	<u>\$1,072,045,379</u>	<u>\$186,586,719</u>	<u>\$54,409,294</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$439,498,711</u>	<u>\$118,113,237</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$188,759</u>		<u>\$289,031,681</u>	<u>\$1,147,390,016</u>
TOTAL E-19	\$1,160,025,580	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$470,363,831	\$127,884,175	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$282,708		\$315,419,335	\$1,241,755,091
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,935,752	\$594,342	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,383,389	\$30,514,409
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,523,981	\$568,246	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,232,324	\$6,129,717
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,829,023	\$103,464	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$56,017	\$2,470,115
STANDBY S	<u>\$399,381</u>	<u>\$55,752</u>	<u>\$10,625</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$262,601</u>	<u>\$26,564</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>-\$300</u>		<u>\$53,575</u>	<u>\$426,249</u>
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,615,606	\$698,274	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	-\$300		\$1,341,916	\$9,026,081
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,489,348	\$150,923	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$419,102	\$3,427,067
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$31,040	\$2,222	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,808	\$43,485
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$302,751	\$25,515	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$52,124	\$442,557
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,971,674	\$749,992	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,965,230	\$15,514,225
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,129,392	\$298,105	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$729,872	\$3,883,702
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$4,165,939	\$306,886	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$796,955	\$6,041,358
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$57,934	\$5,717	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,780	\$91,804
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$209,729	\$19,655	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$42,038	\$320,838
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$24,366,868	\$2,176,465	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,304,838	\$38,320,275
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,521,930	\$149,135	\$9,627	\$60,312	\$30	\$3,297	\$30,450	\$0	\$0		\$267,584	\$2,313,606
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$25,927,924	\$4,024,695	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$4,089		\$12,188,873	\$53,270,301
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$15,134,510	\$6,628,531	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$27,471		\$18,319,121	\$58,390,180
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,924,205	\$1,226,757	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,171,136	\$23,311,036
Total AG B	<u>\$146,824,121</u>	<u>\$23,068,874</u>	<u>\$6,192,989</u>	<u>-\$3,246,810</u>	<u>\$0</u>	<u>\$107,115</u>	<u>\$71,384,835</u>	<u>\$13,311,083</u>	<u>\$928,153</u>	<u>\$5,814,918</u>	<u>\$31,886</u>	<u>\$317,883</u>	<u>\$2,935,804</u>	<u>\$0</u>	<u>-\$31,560</u>		<u>\$37,933,190</u>	<u>\$158,748,361</u>
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$87,309,040	\$14,537,840	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$31,560		\$41,104,326	\$182,059,398
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,668,631	\$42,567,550	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$69,712,490	\$211,671,859
FPP T	<u>\$3,931,920</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$462,899</u>	<u>\$3,489,301</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,233,954</u>
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,205,732	\$46,056,850	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$69,712,490	\$215,905,813
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$151,483,921	\$58,001,223	\$4,186,817	\$26,230,								

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3A: Revenue Allocation and Rate Design

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10518	\$0.01440	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00314	\$0.04340	\$0.21136	12.92%
EL-1	2,396,336,546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02469	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00701	-\$0.00732	\$0.03904	\$0.09921	39.92%
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.09220	\$0.01272	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00637	\$0.00146	\$0.04270	\$0.19328	14.75%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10218	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04283	\$0.20066	9.43%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09194	\$0.01354	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04169	\$0.18832	9.94%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55453	\$0.01452	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04810	\$0.65829	2.58%
TC-1	24,785,359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.11109	\$0.00388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04318	\$0.19933	8.68%
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10043	\$0.01427	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04263	\$0.19848	9.51%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03289	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04655	\$0.13666	10.84%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05430	\$0.01354	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04509	\$0.15418	9.39%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06562	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04357	\$0.16593	9.19%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06551	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04359	\$0.16582	9.19%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02577	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04253	\$0.12304	8.29%
E-19 V T	7,694,789	\$0.08534	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00959	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04183	\$0.09569	12.12%
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01587	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04210	\$0.10630	10.36%
E-19 FIRM P	536,629,819	\$0.11627	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04144	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03418	\$0.12449	7.07%
E-19 V P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04306	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03839	\$0.13394	7.58%
Total E-19 P	732,398,870	\$0.11847	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04187	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03531	\$0.12702	7.21%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.05087	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00007		\$0.03432	\$0.13391	6.95%
E-19 V S	6,073,895,711	\$0.12022	\$0.02068	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04949	\$0.01341	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03216	\$0.12872	7.06%
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03283	\$0.13032	7.03%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01587	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.04210	\$0.10630	10.36%
E-19 P	732,398,870	\$0.11847	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04187	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03531	\$0.12702	7.21%
E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03283	\$0.13032	7.03%
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04926	\$0.01339	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03303	\$0.13004	7.05%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12464	\$0.00391	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03544	\$0.20086	5.93%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03750	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.03033	\$0.15084	1.90%
STANDBY P	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.28017	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00858	\$0.37838	4.40%
STANDBY S	1,719,265	\$0.23230	\$0.03243	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.15274	\$0.01545	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00017		\$0.03116	\$0.24792	6.73%
TOTAL STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07396	\$0.01428	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00001		\$0.02745	\$0.18464	2.79%
AGRICULTURE																				
AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.24421	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04112	\$0.33621	7.07%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17568	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03025	\$0.25681	5.30%
AG-4A	50,654,407	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21660	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03880	\$0.30628	6.79%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10576	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03625	\$0.19289	7.33%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19478	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03726	\$0.28246	6.97%
AG-RB	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14541	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03459	\$0.23042	7.55%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15311	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03069	\$0.23422	6.10%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16064	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04156	\$0.25263	7.05%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14643	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02574	\$0.22259	6.31%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08402	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.03950	\$0.17262	7.93%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02978	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00005		\$0.03604	\$0.11488	9.23%
Total AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19219	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03827	\$0.28135	6.89%
Total AG B	1,002,101,819	\$0.14652	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07124	\$0.01328	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03785	\$0.15842	8.12%
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08047	\$0.01340	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03789	\$0.16780	7.96%
E-20 CLASS																				
E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00105	\$0.01224	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00071		\$0.02004	\$0.06085	7.59%
FPP T	304,202,831	\$0.01293	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00152	\$0.01147	\$0.										

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue at Present Rates	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$2,273,968,703	\$934,342,935	\$315,345,031	\$52,621,203	-\$27,587,815	\$0	\$1,464,137	\$887,240,369	\$122,601,875	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$106,815,145	\$10,086,393		\$2,284,344,175
EL-1	\$749,743,265	\$508,380,180	\$171,580,772	\$28,631,454	-\$15,010,665	\$0	\$796,637	\$116,038,674	\$18,420,007	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$54,402,105	(\$31,749,095)		\$769,095,098
TOTAL RES	\$3,023,711,967	\$1,442,723,115	\$486,925,804	\$81,252,657	-\$42,598,480	\$0	\$2,260,774	\$1,003,279,043	\$141,021,882	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$161,217,250	(\$21,662,702)		\$3,053,439,272
SMALL L&P																			
A-1	\$537,167,363	\$209,110,162	\$54,854,700	\$12,176,941	-\$6,384,027	\$0	\$254,690	\$215,839,606	\$28,559,696	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,871,444			\$532,743,855
A-6	\$125,924,077	\$52,939,273	\$14,256,873	\$3,162,853	-\$1,658,195	\$0	\$66,196	\$48,086,153	\$6,959,626	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$102,155			\$128,960,807
A-15	\$13,903	\$1,327	\$351	\$78	-\$41	\$0	\$2	\$11,844	\$183	\$12	\$73	\$0	\$4	\$40	\$0	\$0			\$13,874
TC-1	\$3,660,085	\$1,398,725	\$398,898	\$88,555	-\$46,427	\$0	\$1,852	\$1,592,093	\$55,590	\$13,272	\$83,149	\$489	\$4,545	\$45,636	\$0	\$0			\$3,636,378
TOTAL SMALL	\$666,765,428	\$263,449,487	\$69,510,822	\$15,428,427	-\$8,088,690	\$0	\$322,739	\$265,529,696	\$35,575,095	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,973,598			\$665,354,914
MEDIUM L&P																			
A-10 T	\$176,058	\$90,448	\$27,416	\$6,543	-\$3,431	\$0	\$128	\$25,477	\$14,253	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0			\$171,409
A-10 P	\$5,482,273	\$2,471,885	\$847,317	\$150,675	-\$78,995	\$0	\$3,957	\$1,422,534	\$331,716	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0			\$5,392,568
A-10 S	\$594,366,610	\$278,137,051	\$81,594,872	\$15,198,391	-\$7,968,089	\$0	\$381,021	\$158,370,777	\$33,657,186	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666	\$0	-\$96,319			\$583,788,252
TOTAL MEDIUM	\$600,024,941	\$280,699,384	\$82,469,605	\$15,355,610	-\$8,050,514	\$0	\$385,105	\$159,818,788	\$34,003,154	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$96,319			\$589,352,229
E-19 CLASS																			
E-19 FIRM T	\$1,324,086	\$683,913	\$236,751	\$41,933	-\$21,984	\$0	\$1,106	\$171,589	\$88,999	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	\$0			\$1,270,047
E-19 V T	\$1,594,481	\$926,429	\$239,406	\$59,934	-\$31,422	\$0	\$1,118	\$107,385	\$127,204	\$8,982	\$56,275	\$327	\$3,076	\$28,159	\$0	\$0			\$1,526,873
Total E-19 T	\$2,918,568	\$1,610,342	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$278,974	\$216,204	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,796,920
E-19 FIRM P	\$59,681,628	\$29,297,716	\$7,823,355	\$1,926,792	-\$1,010,163	\$0	\$36,537	\$12,918,156	\$4,089,213	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$272,823			\$57,921,382
E-19 V P	\$22,761,474	\$11,319,806	\$2,977,308	\$750,716	-\$393,580	\$0	\$13,903	\$4,611,003	\$1,587,896	\$112,511	\$701,912	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,076,808
Total E-19 P	\$82,443,102	\$40,617,522	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$17,529,159	\$5,677,108	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$79,998,190
E-19 FIRM S	\$198,185,730	\$97,578,478	\$22,579,190	\$5,569,352	-\$2,919,854	\$0	\$105,441	\$48,818,225	\$12,130,360	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$361,199			\$192,496,897
E-19 V S	\$439,664,681	\$217,656,161	\$46,887,604	\$12,827,042	-\$6,724,857	\$0	\$218,950	\$107,926,965	\$27,868,075	\$1,922,408	\$12,005,036	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$427,342,202
Total E-19 S	\$637,850,411	\$315,234,639	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$156,745,190	\$39,998,435	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$619,839,100
E-19 T	\$2,918,568	\$1,610,342	\$476,157	\$101,867	-\$53,406	\$0	\$2,224	\$278,974	\$216,204	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	\$0			\$2,796,920
E-19 P	\$82,443,102	\$40,617,522	\$10,800,662	\$2,677,509	-\$1,403,742	\$0	\$50,440	\$17,529,159	\$5,677,108	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$272,823			\$79,998,190
E-19 S	\$637,850,411	\$315,234,639	\$69,466,794	\$18,396,394	-\$9,644,711	\$0	\$324,392	\$156,745,190	\$39,998,435	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$361,199			\$619,839,100
TOTAL E-19	\$723,212,081	\$357,462,503	\$80,743,613	\$21,175,769	-\$11,101,860	\$0	\$377,055	\$174,553,323	\$45,891,747	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$634,022			\$702,634,210
STREETLIGHTS	\$23,126,928	\$6,719,439	\$1,826,461	\$474,957	-\$249,007	\$0	\$8,480	\$12,986,267	\$331,650	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0			\$22,870,735
STANDBY																			
STANDBY T	\$54,566,502	\$24,683,583	\$16,123,010	\$1,946,971	-\$1,020,742	\$0	\$77,140	\$5,977,518	\$4,405,483	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$3,304,078			\$53,055,288
STANDBY P	\$3,805,720	\$831,280	\$503,046	\$51,301	-\$26,896	\$0	\$2,408	\$2,445,479	\$131,564	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$173,255			\$3,874,708
STANDBY S	\$1,314,463	\$439,016	\$169,878	\$31,074	-\$16,291	\$0	\$811	\$537,332	\$77,687	\$4,657	\$29,177	\$129	\$1,595	\$30,938	\$0	\$0			\$1,306,003
TOTAL STANDBY	\$59,686,685	\$25,953,879	\$16,795,934	\$2,029,346	-\$1,063,929	\$0	\$80,359	\$8,960,329	\$4,614,735	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$3,477,333			\$58,235,999
AGRICULTURE																			
AG-1A	\$4,637,008	\$1,212,850	\$252,714	\$67,843	-\$35,568	\$0	\$1,173	\$2,934,344	\$162,538	\$10,168	\$63,701	\$349	\$3,482	\$32,161	\$0	-\$1,510			\$4,704,246
AG-RA	\$4,923,744	\$1,435,910	\$353,497	\$94,898	-\$49,753	\$0	\$1,641	\$2,751,957	\$227,358	\$14,223	\$89,105	\$489	\$4,871	\$44,987	\$0	\$0			\$4,969,183
AG-VA	\$3,057,854	\$870,526	\$218,553	\$58,672	-\$30,760	\$0	\$1,015	\$1,735,377	\$140,567	\$8,793	\$55,090	\$302	\$3,012	\$27,814	\$0	\$0			\$3,088,960
AG-4A	\$100,774,072	\$26,178,018	\$6,360,677	\$1,707,565	-\$895,228	\$0	\$29,534	\$62,005,856	\$4,090,987	\$255,915	\$1,603,321	\$8,792	\$87,648	\$809,476	\$0	-\$3,243			\$102,239,319
AG-5A	\$31,710,659	\$11,868,304	\$2,661,662	\$714,541	-\$374,613	\$0	\$12,359	\$13,842,472	\$1,711,897	\$107,089	\$670,919	\$3,679	\$36,677	\$338,730	\$0	-\$195			\$31,593,520
AG-1B	\$10,270,941	\$3,383,290	\$690,191	\$185,286	-\$97,140	\$0	\$3,205	\$5,425,273	\$430,188	\$27,769	\$173,975	\$954	\$9,511	\$87,835	\$0	-\$1,860			\$10,318,475
AG-RB	\$5,681,666	\$1,695,797	\$399,594	\$107,274	-\$56,240	\$0	\$1,855	\$3,159,299	\$249,062	\$16,077	\$100,725	\$552	\$5,506	\$50,853	\$0	\$0			\$5,730,354
AG-VB	\$3,926,762	\$1,242,603	\$337,780	\$90,679	-\$47,541	\$0	\$1,568	\$1,963,322	\$210,534	\$13,590	\$85,143	\$467	\$4,655	\$42,987	\$0	\$0			\$3,945,788
AG-4B	\$205,565,404	\$70,001,297	\$14,016,672	\$3,762,867	-\$1,972,765	\$0	\$65,083	\$105,552,153	\$8,736,429	\$563,947	\$3,533,151	\$19,374	\$193,146	\$1,783,798	\$0	-\$37,546			\$206,217,604
AG-4C	\$23,300,977	\$7,703,093	\$1,819,624	\$488,490	-\$256,101	\$0	\$8,449	\$11,703,655	\$1,134,150	\$73,211	\$458,668	\$2,515	\$25,074	\$231,570	\$0	-\$11,660			\$23,380,738
AG-5B	\$507,457,789	\$213,178,927	\$48,186,832	\$12,936,068	-\$6,782,016	\$0	\$223,744	\$186,458,395	\$27,298,882	\$1,938,748	\$12,146,344	\$66,605	\$664,002	\$6,132,380	\$0	-\$61,897			\$502,387,014
AG-5C	\$310,282,687	\$149,775,272	\$38,290,658	\$10,279,376	-\$5,389,188	\$0	\$177,793	\$72,462,636	\$21,692,486	\$1,540,586	\$9,651,839	\$52,926	\$527,635	\$4,872,968	\$0	-\$389,304			\$303,545,683
Total AG A	\$145,103,337	\$41,565,608	\$9,847,103	\$2,643,519	-\$1,385,922	\$0	\$45,723	\$83,270,007	\$6,333,346	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$4,948			\$146,595,228
Total AG B	\$1,066,486,226	\$446,980,279	\$103,741,350	\$27,850,040	-\$14,600,992	\$0	\$481,697	\$386,724,732	\$59,751,731	\$4,173,928	\$26,149,845	\$143,393	\$1,429,529	\$13,202,391	\$0	-\$502,268			\$1,055,525,656
TOTAL AG	\$1,211,589,563	\$488,545,886	\$113,588,453	\$30,493,559	-\$15,986,914	\$0	\$527,420	\$469,994,738	\$66,085,077	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$507,216			\$1,202,120,884
E-20 CLASS																			
E-20 FIRM T	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$259,285,857
FPP T																			
TOTAL	\$272,503,109	\$171,815,288	\$42,888,846	\$11,866,839	-\$6,221,450	\$0	\$200,454	\$2,960,149	\$23,497,068	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$6,156,501			\$259,285,857
E-20 FIRM P	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$3,499,669			\$310,762,575
FPP P																			
TOTAL	\$320,381,041	\$169,795,044	\$40,050,877	\$10,945,712	-\$5,738,529	\$0	\$187,055	\$59,288,272	\$22,725,653	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$3,499,669			\$310,762,575

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

BOLD RESULTS

	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	Total Proposed	Percent Change
Class/Schedule	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates
RESIDENTIAL																				
E-1	8,514,772,192	\$0.26706	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10420	\$0.01440	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01254	\$0.00118	\$0.26828	0.46%
EL-1	4,632,937,662	\$0.16183	\$0.10973	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02505	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01174	-\$0.00685	\$0.16601	2.58%
TOTAL RES	13,147,709,854	\$0.22998	\$0.10973	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07631	\$0.01073	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01226	-\$0.00165	\$0.23224	0.98%
SMALL L&P																				
A-1	1,970,378,771	\$0.27262	\$0.10613	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10954	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00095		\$0.27038	-0.82%
A-6	511,788,493	\$0.24605	\$0.10344	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09396	\$0.01360	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00020		\$0.25198	2.41%
A-15	12,624	\$1.10130	\$0.10513	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93824	\$0.01452	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.09906	-0.20%
TC-1	14,329,292	\$0.25543	\$0.09761	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.11111	\$0.00388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.25377	-0.65%
TOTAL SMALL	2,496,509,180	\$0.26708	\$0.10553	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10636	\$0.01425	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00079		\$0.26651	-0.21%
MEDIUM L&P																				
A-10 T	1,058,800	\$0.16628	\$0.08543	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02406	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16189	-2.64%
A-10 P	24,381,091	\$0.22486	\$0.10139	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05835	\$0.01361	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22118	-1.64%
A-10 S	2,459,286,627	\$0.24168	\$0.11310	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06440	\$0.01369	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23738	-1.78%
TOTAL MEDIUM	2,484,726,518	\$0.24149	\$0.11297	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06432	\$0.01368	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004		\$0.23719	-1.78%
E-19 CLASS																				
E-19 FIRM T	6,785,294	\$0.19514	\$0.10079	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02529	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18718	-4.08%
E-19 V T	9,998,022	\$0.16441	\$0.09553	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01107	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15744	-4.24%
Total E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16968	-4.17%
E-19 FIRM P	311,778,662	\$0.19142	\$0.09397	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04143	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00088		\$0.18578	-2.95%
E-19 V P	121,475,160	\$0.18738	\$0.09319	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03796	\$0.01307	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.18174	-3.01%
Total E-19 P	433,253,822	\$0.19029	\$0.09375	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04046	\$0.01310	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18465	-2.97%
E-19 FIRM S	901,189,624	\$0.21992	\$0.10828	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.05417	\$0.01346	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00040		\$0.21360	-2.87%
E-19 V S	2,075,573,104	\$0.21183	\$0.10487	\$0.02259	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05200	\$0.01343	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.20589	-2.80%
Total E-19 S	2,976,762,727	\$0.21428	\$0.10590	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05266	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20823	-2.82%
E-19 T	16,483,316	\$0.17706	\$0.09770	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01692	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16968	-4.17%
E-19 P	433,253,822	\$0.19029	\$0.09375	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04046	\$0.01310	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063		\$0.18465	-2.97%
E-19 S	2,976,762,727	\$0.21428	\$0.10590	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05266	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00012		\$0.20823	-2.82%
TOTAL E-19	3,426,499,865	\$0.21106	\$0.10432	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05094	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00019		\$0.20506	-2.85%
STREETLIGHTS	76,853,926	\$0.30092	\$0.08743	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16897	\$0.00432	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.29759	-1.11%
STANDBY																				
STANDBY T	315,043,911	\$0.17320	\$0.07835	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01897	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01049		\$0.16841	-2.77%
STANDBY P	8,301,158	\$0.45846	\$0.10014	\$0.06060	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.29459	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02087		\$0.46677	1.81%
STANDBY S	5,028,099	\$0.26142	\$0.08731	\$0.03379	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10687	\$0.01545	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.25974	-0.64%
TOTAL STANDBY	328,373,169	\$0.18176	\$0.07904	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02729	\$0.01405	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01059		\$0.17735	-2.43%
AGRICULTURE																				
AG-1A	10,977,792	\$0.42240	\$0.11048	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.26730	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014		\$0.42852	1.45%
AG-RA	15,355,735	\$0.32065	\$0.09351	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17921	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32360	0.92%
AG-VA	9,493,856	\$0.32209	\$0.09169	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18279	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.32536	1.02%
AG-4A	276,305,023	\$0.36472	\$0.09474	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.22441	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.37002	1.45%
AG-5A	115,621,440	\$0.27426	\$0.10265	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11972	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.27325	-0.37%
AG-1B	29,981,592	\$0.34257	\$0.11285	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18095	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.34416	0.46%
AG-RB	17,358,174	\$0.32732	\$0.09769	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18201	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.33012	0.86%
AG-VB	14,673,008	\$0.26762	\$0.08469	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13381	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.26891	0.48%
AG-4B	608,878,135	\$0.33761	\$0.11497	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17336	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00006		\$0.33868	0.32%
AG-4C	79,043,660	\$0.29479	\$0.09745	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14807	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.29580	0.34%
AG-5B	2,093,214,936	\$0.24243	\$0.10184	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08908	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.24001	-1.00%
AG-5C	1,663,329,482	\$0.18654	\$0.09005	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04356	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00023		\$0.18249	-2.17%
Total AG A	427,753,847	\$0.33922	\$0.09717	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19467	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001		\$0.34271	1.03%
Total AG B	4,506,478,988	\$0.23666	\$0.09919	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08582	\$0.01326	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00011		\$0.23422	-1.03%
TOTAL AG	4,934,232,835	\$0.24555	\$0.09901	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09525	\$0.01339	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00010		\$0.24363	-0.78%
E-20 CLASS																				
E-20 FIRM T	1,920,200,469	\$0.14191	\$0.08948	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.0											

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

DA/CCA RESULTS	Total													Residential				Total
	Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	& Small Business	Climate Credit & EITE	CIA	PCIA	Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue at Present Rates	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,333,701,627	\$461,724,123	\$77,047,286	-\$40,393,723	\$0	\$2,143,776	\$1,311,302,017	\$179,512,083	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$161,784,297	\$39,207,584	\$541,106,450	\$2,551,226,919
EL-1	\$169,918,424	\$88,745,504	\$14,808,843	-\$7,763,860	\$0	\$412,052	\$59,161,221	\$9,527,249	\$2,219,450	\$0	\$85,306	\$760,157	\$10,594,908	\$0	-\$34,915,904	-\$17,544,881	\$93,548,605	\$219,638,652
TOTAL RES	\$2,503,620,051	\$550,469,627	\$91,856,129	-\$48,157,582	\$0	\$2,555,828	\$1,370,463,239	\$189,039,332	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$0	-\$196,700,201	\$21,662,702	\$634,655,054	\$2,770,865,571
SMALL L&P																		
A-1	\$704,254,461	\$106,916,365	\$23,735,153	-\$12,443,672	\$0	\$496,410	\$392,440,153	\$55,658,719	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$20,859		\$164,512,447	\$770,667,742
A-6	\$143,971,638	\$23,410,737	\$5,194,379	-\$2,723,267	\$0	\$108,697	\$77,280,691	\$11,381,724	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$549		\$35,044,309	\$158,286,234
A-15	\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$176,576	\$4,622	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$15,316	\$209,614
TC-1	\$4,545,999	\$689,974	\$153,174	-\$80,305	\$0	\$3,204	\$2,753,508	\$96,155	\$22,956	\$143,823	\$845	\$7,862	\$78,937	\$0	\$0		\$1,070,328	\$4,940,461
TOTAL SMALL	\$852,976,442	\$131,025,940	\$29,084,673	-\$15,248,275	\$0	\$608,352	\$472,650,928	\$67,141,220	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$0	-\$21,408		\$200,642,401	\$934,104,050
MEDIUM L&P																		
A-10 T	\$119,480	\$29,745	\$5,989	-\$3,140	\$0	\$139	\$31,871	\$13,045	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$45,110	\$132,436
A-10 P	\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$5,982	\$2,463,101	\$614,240	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$2,045,249	\$6,994,371
A-10 S	\$762,085,050	\$150,599,756	\$30,991,971	-\$16,248,218	\$0	\$703,253	\$329,052,238	\$68,569,722	\$4,644,814	\$28,970,953	\$184,246	\$1,590,803	\$14,560,970	\$0	-\$4,972		\$218,515,879	\$832,131,416
TOTAL MEDIUM	\$768,598,386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$331,547,211	\$69,197,007	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$0	-\$4,972		\$220,606,238	\$839,258,223
E-19 CLASS																		
E-19 FIRM T	\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$125,805	\$64,044	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	\$0		\$207,676	\$601,054
E-19 V T	\$656,705	\$139,601	\$47,554	-\$24,931	\$0	\$652	\$73,805	\$100,929	\$7,127	\$44,651	\$259	\$2,441	\$22,342	\$0	\$0		\$321,851	\$736,279
Total E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$529,526	\$1,337,334
E-19 FIRM P	\$62,395,410	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$22,236,025	\$7,038,305	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$127,613		\$18,342,177	\$66,772,924
E-19 V P	\$24,373,313	\$5,153,995	\$1,209,853	-\$634,292	\$0	\$24,069	\$8,429,485	\$2,567,659	\$181,322	\$1,135,993	\$6,591	\$62,101	\$568,426	\$0	\$0		\$7,515,951	\$26,221,154
Total E-19 P	\$86,768,722	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$30,665,510	\$9,605,964	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$25,858,128	\$92,994,077
E-19 FIRM S	\$341,824,743	\$60,997,270	\$16,872,618	-\$8,845,839	\$0	\$284,843	\$138,872,217	\$36,684,476	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$76,308		\$93,690,592	\$365,700,214
E-19 V S	\$730,220,635	\$125,589,449	\$37,536,675	-\$19,679,422	\$0	\$586,466	\$300,626,494	\$81,428,762	\$5,625,679	\$34,979,963	\$204,489	\$1,926,739	\$17,635,862	\$0	\$0		\$195,341,088	\$781,802,253
Total E-19 S	\$1,072,045,379	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$439,498,711	\$118,113,237	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$76,308		\$289,031,681	\$1,147,502,467
E-19 T	\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$199,609	\$164,973	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	\$0		\$529,526	\$1,337,334
E-19 P	\$86,768,722	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$30,665,510	\$9,605,964	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$127,613		\$25,858,128	\$92,994,077
E-19 S	\$1,072,045,379	\$186,586,719	\$54,409,294	-\$28,525,261	\$0	\$871,309	\$439,498,711	\$118,113,237	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	-\$76,308		\$289,031,681	\$1,147,502,467
TOTAL E-19	\$1,160,025,580	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$470,363,831	\$127,884,175	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$0	-\$203,921		\$315,419,335	\$1,241,833,878
STREETLIGHTS	\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,935,752	\$594,342	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0		\$5,383,389	\$30,514,409
STANDBY																		
STANDBY T	\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,523,981	\$568,246	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,232,324	\$6,129,717
STANDBY P	\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,829,023	\$103,464	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$56,017	\$2,470,115
STANDBY S	\$399,381	\$55,752	\$10,625	-\$5,570	\$0	\$266	\$262,601	\$26,564	\$1,592	\$9,976	\$44	\$545	\$10,579	\$0	\$0		\$53,575	\$426,549
TOTAL STANDBY	\$8,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,615,606	\$698,274	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	\$0		\$1,341,916	\$9,026,381
AGRICULTURE																		
AG-1A	\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,489,348	\$150,923	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$0		\$419,102	\$3,427,067
AG-RA	\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$31,040	\$2,222	\$139	\$871	\$5	\$48	\$440	\$0	\$0		\$4,808	\$43,485
AG-VA	\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$302,751	\$25,515	\$1,596	\$10,000	\$55	\$547	\$5,049	\$0	\$0		\$52,124	\$442,557
AG-4A	\$14,528,088	\$1,166,089	\$313,044	-\$164,120	\$0	\$5,414	\$10,971,674	\$749,992	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$0		\$1,965,230	\$15,514,225
AG-5A	\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,129,392	\$298,105	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0		\$729,872	\$3,883,702
AG-1B	\$5,647,522	\$492,366	\$132,179	-\$69,298	\$0	\$2,286	\$4,165,939	\$306,886	\$19,810	\$124,110	\$681	\$6,785	\$62,660	\$0	\$0		\$796,955	\$6,041,358
AG-RB	\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$57,934	\$5,717	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0		\$13,780	\$91,804
AG-VB	\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$209,729	\$19,655	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0		\$42,038	\$320,838
AG-4B	\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$24,366,868	\$2,176,465	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0		\$6,304,838	\$38,320,275
AG-4C	\$2,176,314	\$239,271	\$64,234	-\$33,676	\$0	\$1,111	\$1,521,930	\$149,135	\$9,627	\$60,312	\$30	\$3,297	\$30,450	\$0	\$0		\$267,584	\$2,313,606
AG-5B	\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$25,927,924	\$4,024,695	\$285,831	\$1,790,745	\$9,820	\$97,894	\$904,102	\$0	-\$417		\$12,188,873	\$53,273,973
AG-5C	\$53,458,131	\$11,700,402	\$3,141,049	-\$1,646,764	\$0	\$54,328	\$15,134,510	\$6,628,531	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	-\$45,574		\$18,319,121	\$58,372,077
Total AG A	\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,924,205	\$1,226,757	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,171,136	\$23,311,036
Total AG B	\$146,824,121	\$23,068,874	\$6,192,989	-\$3,246,810	\$0	\$107,115	\$71,384,835	\$13,311,083	\$928,153	\$5,814,918	\$31,886	\$317,883	\$2,935,804	\$0	-\$45,990		\$37,933,190	\$158,733,931
TOTAL AG	\$168,632,769	\$24,976,239	\$6,705,034	-\$3,515,260	\$0	\$115,971	\$87,309,040	\$14,537,840	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	\$0	-\$45,990		\$41,104,326	\$182,044,967
E-20 CLASS																		
E-20 FIRM T	\$196,743,674	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,668,631	\$42,567,550	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$69,712,490	\$211,292,423
FPP T	\$3,931,920	\$0	\$0	\$0	\$0	\$0	\$462,899	\$3,489,301	\$281,754	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$4,233,954
TOTAL	\$200,675,594	\$64,694,042	\$21,498,098	-\$11,270,847	\$0	\$302,108	-\$3,205,732	\$46,056,850	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,836,041		\$69,712,490	\$215,526,378
E-20 FIRM P	\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$151,483,921	\$58,001,223	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$2,989,365		\$104,506,209	\$467,185,721
FPP P	\$538,242	\$0	<															

Pacific Gas & Electric Company
2021 Annual Electric True-up: First Supplement
Effective Friday, January 1, 2021
Table 3B: Revenue Allocation and Rate Design (No Change in Climate Credit)

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	12,467,249,973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10518	\$0.01440	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01298	\$0.00314	\$0.04340	\$0.20463	9.32%
EL-1	2,396,336,546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02469	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01457	-\$0.00732	\$0.03904	\$0.09166	29.26%
TOTAL RES	14,863,586,518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.09220	\$0.01272	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01323	\$0.00146	\$0.04270	\$0.18642	10.67%
SMALL L&P																				
A-1	3,840,639,573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10218	\$0.01449	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00001		\$0.04283	\$0.20066	9.43%
A-6	840,514,384	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09194	\$0.01354	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04169	\$0.18832	9.94%
A-15	318,424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.55453	\$0.01452	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04810	\$0.65829	2.58%
TC-1	24,785,359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.11109	\$0.00388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04318	\$0.19933	8.68%
TOTAL SMALL	4,706,257,741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10043	\$0.01427	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04263	\$0.19848	9.51%
MEDIUM L&P																				
A-10 T	969,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03289	\$0.01346	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04655	\$0.13666	10.84%
A-10 P	45,363,975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05430	\$0.01354	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04509	\$0.15418	9.39%
A-10 S	5,014,882,006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06562	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04357	\$0.16593	9.19%
TOTAL MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06551	\$0.01367	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04359	\$0.16582	9.19%
E-19 CLASS																				
E-19 FIRM T	4,882,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02577	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04253	\$0.12310	8.34%
E-19 V T	7,694,789	\$0.08534	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00959	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04183	\$0.09569	12.12%
Total E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01587	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04210	\$0.10633	10.39%
E-19 FIRM P	536,629,819	\$0.11627	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04144	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00024		\$0.03418	\$0.12443	7.02%
E-19 V P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04306	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03839	\$0.13394	7.58%
Total E-19 P	732,398,870	\$0.11847	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04187	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03531	\$0.12697	7.17%
E-19 FIRM S	2,730,197,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.05087	\$0.01344	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03432	\$0.13395	6.98%
E-19 V S	6,073,895,711	\$0.12022	\$0.02068	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04949	\$0.01341	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03216	\$0.12872	7.06%
Total E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00001		\$0.03283	\$0.13034	7.04%
E-19 T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01587	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04210	\$0.10633	10.39%
E-19 P	732,398,870	\$0.11847	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04187	\$0.01312	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03531	\$0.12697	7.17%
E-19 S	8,804,092,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04992	\$0.01342	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00001		\$0.03283	\$0.13034	7.04%
TOTAL E-19	9,549,069,242	\$0.12148	\$0.02140	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04926	\$0.01339	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03303	\$0.13005	7.05%
STREETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12464	\$0.00391	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03544	\$0.20086	5.93%
STANDBY																				
STANDBY T	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03750	\$0.01398	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.03033	\$0.15084	1.90%
STANDBY P	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.28017	\$0.01585	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00858	\$0.37838	4.40%
STANDBY S	1,719,265	\$0.23230	\$0.03243	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.15274	\$0.01545	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.03116	\$0.24810	6.80%
TOTAL STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07396	\$0.01428	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02745	\$0.18465	2.80%
AGRICULTURE																				
AG-1A	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.24421	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04112	\$0.33621	7.07%
AG-RA	150,100																			
AG-VA	1,723,289	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17568	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03025	\$0.25681	5.30%
AG-4A	50,654,407	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21660	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03880	\$0.30628	6.79%
AG-5A	20,133,980	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10576	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03625	\$0.19289	7.33%
AG-1B	21,388,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19478	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03726	\$0.28246	6.97%
AG-RB	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14541	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03459	\$0.23042	7.55%
AG-VB	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15311	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03069	\$0.23422	6.10%
AG-4B	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16064	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04156	\$0.25263	7.05%
AG-4C	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14643	\$0.01435	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02574	\$0.22259	6.31%
AG-5B	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08402	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03950	\$0.17263	7.94%
AG-5C	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02978	\$0.01304	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00009		\$0.03604	\$0.11485	9.19%
Total AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.19219	\$0.01481	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03827	\$0.28135	6.89%
Total AG B	1,002,101,819	\$0.14652	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07124	\$0.01328	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00005		\$0.03785	\$0.15840	8.11%
TOTAL AG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08047	\$0.01340	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.03789	\$0.16779	7.95%
E-20 CLASS																				
E-20 FIRM T	3,478,656,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00105	\$0.01224	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00082		\$0.02004	\$0.06074	7.39%
FPP T	304,202,831	\$0.01293	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00152	\$0.01147	\$0.										

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 4

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
10	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
11	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
16	TRA (\$/kWh)	.00294																		
17	(FERA or Medical)																		.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
19																				
20	CRS Wildfire Fund Charge																		.00580	
21	CRS Ongoing CTC																		.00004	
22	CRS Energy Cost Recovery Amount																		.00032	
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
26																				
27																				
28	E TOU B non-tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.03704	.00017	.12523	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.21454	.00000	.40583	
33	Off-Peak	.03704	.00017	.12523	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.11148	.00000	.30277	
34																				
35	Winter																			
36	Peak	.03704	.00017	.09460	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10770	.00000	.26836	
37	Off-Peak	.03704	.00017	.09460	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08890	.00000	.24956	
38																				
39	MINIMUM DELIVERY RATE																			
40	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
41	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
42	TRA (\$/kWh)	.00294																		
43	(FERA or Medical)																		.16427	5.00
44	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
45																				
46	CRS Wildfire Fund Charge																		.00580	
47	CRS Ongoing CTC																		.00004	
48	CRS Energy Cost Recovery Amount																		.00032	
49																				
50	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
51	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
52																				
53																				
54																				
55																				
56																				
57																				
58																				
59																				
60																				
61																				
62																				
63																				
64																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
65	EM																			
66																				
67	ENERGY CHARGE (\$/kWh)																			
68	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
69	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
70	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
71																				
72	MINIMUM DELIVERY RATE																			
73	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
74	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
75	TRA (\$/kWh)	.00294																		
76	(Medical)																		.16427	5.00
77	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
78																				
79	CRS Wildfire Fund Charge																		.00580	
80	CRS Ongoing CTC																		.00004	
81	CRS Energy Cost Recovery Amount																		.00032	
82																				
83																				
84	EM TOU																			
85																				
86	ENERGY CHARGE (\$/kWh)																			
87	Summer																			
88	Peak																			
89	Tier 1 (0% - 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.21843)	.41271	
90	Tier 2 (> 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.14478)	.48636	
91	Part-Peak																			
92	Tier 1 (0% - 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	(.03236)	.29428	
93	Tier 2 (> 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	.04129	.36793	
94	Off-Peak																			
95	Tier 1 (0% - 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.00234	.21905	
96	Tier 2 (> 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.07599	.29270	
97																				
98	Winter																			
99	Part-Peak																			
100	Tier 1 (0% - 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	(.06096)	.24022	
101	Tier 2 (> 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	.01269	.31387	
102	Off-Peak																			
103	Tier 1 (0% - 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	(.02418)	.22339	
104	Tier 2 (> 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	.04947	.29704	
105																				
106	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
107																				
108	MINIMUM DELIVERY RATE																			
109	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
110	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
111	TRA (\$/kWh)	.00294																		
112	(Medical)																		.16427	5.00
113	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
114																				
115	CRS Wildfire Fund Charge																		.00580	
116	CRS Ongoing CTC																		.00004	
117	CRS Energy Cost Recovery Amount																		.00032	
118																				
119																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
120	ES	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
121																				
122	ENERGY CHARGE (\$/kWh)																			
123	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
124	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
125	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
126																				
127	MINIMUM DELIVERY RATE																			
128	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
129	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
130	TRA (\$/kWh)	.00294																		
131	(FERA or Medical)																		.16427	5.00
132	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
133																				
134	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
135																				
136	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
137																				
138	CRS Wildfire Fund Charge																		.00580	
139	CRS Ongoing CTC																		.00004	
140	CRS Energy Cost Recovery Amount																		.00032	
141																				
142	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
144																				
145																				
146	ESR																			
147																				
148	ENERGY CHARGE (\$/kWh)																			
149	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
150	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
151	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
152																				
153	MINIMUM DELIVERY RATE																			
154	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
155	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
156	TRA (\$/kWh)	.00294																		
157	(FERA or Medical)																		.16427	5.00
158	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
159																				
160	CRS Wildfire Fund Charge																		.00580	
161	CRS Ongoing CTC																		.00004	
162	CRS Energy Cost Recovery Amount																		.00032	
163																				
164	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
166																				
167																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
168	ET	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
169																				
170	ENERGY CHARGE (\$/kWh)																			
171	Tier 1 (0% - 100%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	(.02926)	.25156	
172	Tier 2 (101% - 400%)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.03575	.31657	
173	Tier 3 (> 400%) HUS	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10973	.11489	.39571	
174																				
175	MINIMUM DELIVERY RATE																			
176	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
177	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
178	TRA (\$/kWh)	.00294																		
179	(FERA or Medical)																		.16427	5.00
180	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
181																				
182	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
183																				
184	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
185																				
186	CRS Wildfire Fund Charge																		.00580	
187	CRS Ongoing CTC																		.00004	
188	CRS Energy Cost Recovery Amount																		.00032	
189																				
190	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
192																				
193																				
194	E-6																			
195																				
196	ENERGY CHARGE (\$/kWh)																			
197	Summer																			
198	Peak																			
199	Tier 1 (0% - 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.21843)	.41271	
200	Tier 2 (> 100%)	.03704	.00017	.32273	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.24235	(.14478)	.48636	
201	Part-Peak																			
202	Tier 1 (0% - 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	(.03236)	.29428	
203	Tier 2 (> 100%)	.03704	.00017	.13079	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12979	.04129	.36793	
204	Off-Peak																			
205	Tier 1 (0% - 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.00234	.21905	
206	Tier 2 (> 100%)	.03704	.00017	.06681	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08384	.07599	.29270	
207																				
208	Winter																			
209	Part-Peak																			
210	Tier 1 (0% - 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	(.06096)	.24022	
211	Tier 2 (> 100%)	.03704	.00017	.12577	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10935	.01269	.31387	
212	Off-Peak																			
213	Tier 1 (0% - 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	(.02418)	.22339	
214	Tier 2 (> 100%)	.03704	.00017	.08479	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09672	.04947	.29704	
215																				
216	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
217																				
218	MINIMUM DELIVERY RATE																			
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
220	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
221	TRA (\$/kWh)	.00294																		
222	(FERA or Medical)																		.16427	5.00
223	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
224																				
225	CRS Wildfire Fund Charge																		.00580	
226	CRS Ongoing CTC																		.00004	
227	CRS Energy Cost Recovery Amount																		.00032	
228																				
229	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
230	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
231																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lev																			
3	January 1, 2021																			
4																				
5																				
232	EVA	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
233																				
234	ENERGY CHARGE (\$/kWh)																			
235	Summer																			
236	Peak	.03704	.00017	.21619	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.25878		.54103	
237	Part-Peak	.03704	.00017	.10810	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12471		.29887	
238	Off-Peak	.03704	.00017	.01557	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06267		.14430	
239																				
240	Winter																			
241	Peak	.03704	.00017	.23018	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09670		.39294	
242	Part-Peak	.03704	.00017	.11509	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06041		.24156	
243	Off-Peak	.03704	.00017	.01657	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06491		.14754	
244																				
245	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
246																				
247	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
248																				
249	MINIMUM DELIVERY RATE																			
250	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
251	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
252	TRA (\$/kWh)	.00294																		
253																				
254	CRS Wildfire Fund Charge																		.00580	
255	CRS Ongoing CTC																		.00004	
256	CRS Energy Cost Recovery Amount																		.00032	
257																				
258																				
259	EVB																			
260																				
261	ENERGY CHARGE (\$/kWh)																			
262	Summer																			
263	Peak	.03704	.00017	.21021	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.25878		.53505	
264	Part-Peak	.03704	.00017	.10511	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12471		.29588	
265	Off-Peak	.03704	.00017	.01514	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06267		.14387	
266																				
267	Winter																			
268	Peak	.03704	.00017	.22381	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09670		.38657	
269	Part-Peak	.03704	.00017	.11190	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06041		.23837	
270	Off-Peak	.03704	.00017	.01611	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.06491		.14708	
271																				
272	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
273																				
274	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
275																				
276	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
277																				
278																				
279	CRS Wildfire Fund Charge																		.00580	
280	CRS Ongoing CTC																		.00004	
281	CRS Energy Cost Recovery Amount																		.00032	
282																				
283																				
284	EV2A																			
285																				
286	ENERGY CHARGE (\$/kWh)																			
287	Summer																			
288	Peak	.03704	.00017	.24469	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.17705		.48780	
289	Part-Peak	.03704	.00017	.17891	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.13234		.37731	
290	Off-Peak	.03704	.00017	.01804	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09120		.17530	
291																				
292	Winter																			
293	Peak	.03704	.00017	.17446	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.12017		.36069	
294	Part-Peak	.03704	.00017	.17025	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10768		.34399	
295	Off-Peak	.03704	.00017	.02504	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08420		.17530	
296																				
297	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
298																				
299	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
300																				
301	MINIMUM DELIVERY RATE																			
302	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
303	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
304	TRA (\$/kWh)	.00294																		
305	(FERA)																		.16427	5.00
306	CRS Wildfire Fund Charge																		.00580	
307	CRS Ongoing CTC																		.00004	
308	CRS Energy Cost Recovery Amount																		.00032	
309																				
310																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
311	ETOU																			
312																				
313	ENERGY CHARGE (\$/kWh)																			
314	Summer																			
315	Peak	.03704	.00017	.13029	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.17173		.36808	
316	Off-Peak	.03704	.00017	.12029	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.08677		.27312	
317																				
318	Winter																			
319	Peak	.03704	.00017	.09772	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.13043		.29421	
320	Off-Peak	.03704	.00017	.09542	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.11535		.27683	
321																				
322	MINIMUM DELIVERY RATE																			
323	(\$/meter/day)																		.32854	10.00
324	(\$/kWh)	0.03704	0.00017	0.10503	0.01440	0.00093	0.00580	.00004	.00032	.00442	-									
325	TRA (\$/kWh)	0.00294																		
326	(FERA or Medical)																		.16427	5.00
327	TRA (\$/kWh) - Regular Chg	0.00294																		
328																				
329	CRS Wildfire Fund Charge																		.00580	
330	CRS Ongoing CTC																		.00004	
331	CRS Energy Cost Recovery Amount																		.00032	
332																				
333																				
334	E TOU C tiered																			
335																				
336	ENERGY CHARGE (\$/kWh)																			
337	Summer																			
338	Peak	.03704	.00017	.13565	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.15952	.04725	.40848	
339	Off-Peak	.03704	.00017	.12565	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.10608	.04725	.34504	
340	Baseline Credit																	(.07365)	(.07365)	
341																				
342	Winter																			
343	Peak	.03704	.00017	.08732	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.11075	.04726	.31139	
344	Off-Peak	.03704	.00017	.08502	.01440	.00093	.00580	.00004	.00032	.00442	.00000						.09573	.04725	.29406	
345	Baseline Credit																	(.07365)	(.07365)	
346																				
347	MINIMUM DELIVERY RATE																			
348	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
349	(\$/kWh)	.03704	.00017	.10503	.01440	.00093	.00580	.00004	.00032	.00442	.00000									
350	TRA (\$/kWh)	.00294																		
351	(FERA or Medical)																		.16427	5.00
352	TRA (\$/kWh) - Regular Chg	.00294	-	-	-	-	-	-	-	-	-									
353																				
354	CRS Wildfire Fund Charge																		.00580	
355	CRS Ongoing CTC																		.00004	
356	CRS Energy Cost Recovery Amount																		.00032	
357																				
358	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
359	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
360																				
361																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
362	Residential SmartRate Program (E-RSMART)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
363	ENERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	Tiered	Non-Tiered															
364		Price Period	High-Price Period	SmartRate	SmartRate															
365	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
366	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
367																				
368																				
369																				
370																				
371	Other Residential Rates/Rate factors																			
372	AB32 Bi Annual Climate Credit (\$/households)	(17.20)	(not currently being imported automatically)			(in April and October bill cycles)														
373	Residential FERA Discount percentage	.18	(not currently being imported automatically)			(50% on Delivery portion of MinBill)														
374	Medical >200% baseline discount (\$/kWh)	.04				(applies to non-CARE rates only)														
375	Employee Discount	.25	(not currently being imported automatically)			(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)														
376																				
377	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
378	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
379	c) Schedule EV is not eligible to participate in the SmartRate program.																			
380	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
381	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																			
382																				
383																				
384																				
385																				
386																				
387																				
388																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
389	A-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
390																				
391	ENERGY CHARGE (\$/kWh)																			
392	Summer	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.12449		.27925	
393	Winter	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.08435		.21870	
394																				
395	CUSTOMER CHARGE (\$/meter/day)																			
396	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
397	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
398																				
399	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
400																				
401	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
402																				
403	CRS Wildfire Fund Charge																		.00580	
404	CRS Ongoing CTC																		.00003	
405	CRS Energy Cost Recovery Amount																		.00032	
406																				
407																				
408	A-1 TOU																			
409																				
410	ENERGY CHARGE (\$/kWh)																			
411	Summer																			
412	Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.13918		.29394	
413	Part-Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.11553		.27029	
414	Off-Peak	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.08817		.24293	
415	Winter																			
416	Part-Peak	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.11533		.24968	
417	Off-Peak	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.09442		.22877	
418																				
419	CUSTOMER CHARGE (\$/meter/day)																			
420	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
421	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
422																				
423	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
424																				
425	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
426																				
427	CRS Wildfire Fund Charge																		.00580	
428	CRS Ongoing CTC																		.00003	
429	CRS Energy Cost Recovery Amount																		.00032	
430																				
431																				
432	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
433																				
434																				
435	PDP - Default (Every Event Day)																			
436	PDP Summer Credit (kWh) - Peak																.00884		.00884	
437	PDP Summer Credit (kWh) - Part-Peak																.00884		.00884	
438	PDP Summer Credit (kWh) - Off-Peak																.00884		.00884	
439																				
440	PDP - Alternate Event Day																			
441	PDP Summer Credit (kWh) - Peak																.00442		.00442	
442	PDP Summer Credit (kWh) - Part-Peak																.00442		.00442	
443	PDP Summer Credit (kWh) - Off-Peak																.00442		.00442	
444																				
445																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
446	A-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
447																				
448	ENERGY CHARGE (\$/kWh)																			
449	Summer																			
450	Peak	.02784	.00013	.16300	.01361	.00093	.00580	.00003	.00032	.00318	-						.38800		.60578	
451	Part-Peak	.02784	.00013	.10576	.01361	.00093	.00580	.00003	.00032	.00318	-						.14842		.30896	
452	Off-Peak	.02784	.00013	.09246	.01361	.00093	.00580	.00003	.00032	.00318	-						.09012		.23736	
453	Winter																			
454	Part-Peak	.02784	.00013	.08205	.01361	.00093	.00580	.00003	.00032	.00318	-						.11559		.25242	
455	Off-Peak	.02784	.00013	.08131	.01361	.00093	.00580	.00003	.00032	.00318	-						.09809		.23418	
456																				
457	METER CHARGE (\$/meter/day)																			
458	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
459	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
460	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
461																				
462	CUSTOMER CHARGE (\$/meter/day)																			
463	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
464	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
465																				
466																				
467																				
468																				
469	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
470																				
471	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
472																				
473	CRS Wildfire Fund Charge																		.00580	
474	CRS Ongoing CTC																		.00003	
475	CRS Energy Cost Recovery Amount																		.00032	
476																				
477																				
478	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
479																				
480																				
481	PDP - Default (Every Event Day)																			
482	PDP Summer Credit (kWh) - Peak																.44084		.44084	
483	PDP Summer Credit (kWh) - Part-Peak																.08817		.08817	
484	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
485																				
486	PDP - Alternate Event Day																			
487	PDP Summer Credit (kWh) - Peak																.22042		.22042	
488	PDP Summer Credit (kWh) - Part-Peak																.04408		.04408	
489	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
490																				
491																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
492	A-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
493																				
494	DEMAND CHARGE (\$/kW)																			
495	Transmission																			
496	Summer	8.80	.04	1.69	-	-	-	-	-	-	-						3.70		14.23	
497	Winter	8.80	.04	1.69	-	-	-	-	-	-	-						.00		10.53	
498	Primary																			
499	Summer	8.80	.04	7.34	-	-	-	-	-	-	-						4.69		20.87	
500	Winter	8.80	.04	5.03	-	-	-	-	-	-	-						.00		13.87	
501	Secondary																			
502	Summer	8.80	.04	7.87	-	-	-	-	-	-	-						5.40		22.11	
503	Winter	8.80	.04	4.76	-	-	-	-	-	-	-						.00		13.60	
504																				
505	ENERGY CHARGE (\$/kWh)																			
506	Transmission																			
507	Summer	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.09768		.13338	
508	Winter	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07691		.11261	
509	Primary																			
510	Summer	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.10659		.16940	
511	Winter	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.08284		.13561	
512	Secondary																			
513	Summer	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.11603		.18084	
514	Winter	-	-	.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.08872		.14008	
515																				
516	CUSTOMER CHARGE (\$/meter/day)	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
517																				
518																				
519																				
520																				
521	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
522																				
523	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
524	Transmission										.00000								.00000	
525	Primary										.00000								.00000	
526	Secondary										.00000								.00000	
527																				
528	CRS Wildfire Fund Charge																		.00580	
529	CRS Ongoing CTC																		.00004	
530	CRS Energy Cost Recovery Amount																		.00032	
531																				
532																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
533	A-10 TOU																			
534																				
535	DEMAND CHARGE (\$/kW)																			
536	Transmission																			
537	Summer	8.80	.04	1.69	-	-	-	-	-	-	-						3.70		14.23	
538	Winter	8.80	.04	1.69	-	-	-	-	-	-	-						.00		10.53	
539	Primary																			
540	Summer	8.80	.04	7.34	-	-	-	-	-	-	-						4.69		20.87	
541	Winter	8.80	.04	5.03	-	-	-	-	-	-	-						.00		13.87	
542	Secondary																			
543	Summer	8.80	.04	7.87	-	-	-	-	-	-	-						5.40		22.11	
544	Winter	8.80	.04	4.76	-	-	-	-	-	-	-						.00		13.60	
545																				
546	ENERGY CHARGE (\$/kWh)																			
547	Transmission																			
548	Summer																			
549	Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.14630		.18200	
550	Part-Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.09943		.13513	
551	Off-Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07413		.10983	
552	Winter																			
553	Part-Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.08764		.12334	
554	Off-Peak	-	-	.00931	.01346	.00093	.00580	.00004	.00032	.00290	-						.07306		.10876	
555	Primary																			
556	Summer																			
557	Peak	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.15900		.22181	
558	Part-Peak	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.10844		.17125	
559	Off-Peak	-	-	.03627	.01361	.00093	.00580	.00004	.00032	.00290	-						.08181		.14462	
560	Winter																			
561	Part-Peak	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.09474		.14751	
562	Off-Peak	-	-	.02623	.01361	.00093	.00580	.00004	.00032	.00290	-						.07886		.13163	
563	Secondary																			
564	Summer																			
565	Peak	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.17008		.23489	
566	Part-Peak	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.11495		.17976	
567	Off-Peak	-	-	.03816	.01372	.00093	.00580	.00004	.00032	.00290	-						.08688		.15169	
568	Winter																			
569	Part-Peak	-	-	.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.09900		.15036	
570	Off-Peak	-	-	.02471	.01372	.00093	.00580	.00004	.00032	.00290	-						.08194		.13330	
571																				
572	CUSTOMER CHARGE (\$/meter/day)	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
573																				
574																				
575																				
576																				
577	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
578																				
579	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
580	Transmission										.00000								.00000	
581	Primary										.00000								.00000	
582	Secondary										.00000								.00000	
583																				
584	CRS Wildfire Fund Charge																		.00580	
585	CRS Ongoing CTC																		.00004	
586	CRS Energy Cost Recovery Amount																		.00032	
587																				
588																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
589	A-10 TOU (continued)																			
590																				
591																				
592	A-10T TOU																			
593	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
594																				
595																				
596	PDP - Default (Every Event Day)																			
597	PDP Summer Credit (kW) - Max																(2.47)		(2.47)	
598																				
599	PDP Summer Credit (kWh) - Peak																(.01131)		(.01131)	
600	PDP Summer Credit (kWh) - Part-Peak																(.01131)		(.01131)	
601	PDP Summer Credit (kWh) - Off-Peak																(.01131)		(.01131)	
602																				
603	PDP - Alternate Event Day																			
604	PDP Summer Credit (kW) - Max																(1.23)		(1.23)	
605																				
606	PDP Summer Credit (kWh) - Peak																(.00565)		(.00565)	
607	PDP Summer Credit (kWh) - Part-Peak																(.00565)		(.00565)	
608	PDP Summer Credit (kWh) - Off-Peak																(.00565)		(.00565)	
609																				
610																				
611	A-10P TOU																			
612	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
613																				
614																				
615	PDP - Default (Every Event Day)																			
616	PDP Summer Credit (kW) - Max																(3.13)		(3.13)	
617																				
618	PDP Summer Credit (kWh) - Peak																(.00407)		(.00407)	
619	PDP Summer Credit (kWh) - Part-Peak																(.00407)		(.00407)	
620	PDP Summer Credit (kWh) - Off-Peak																(.00407)		(.00407)	
621																				
622	PDP - Alternate Event Day																			
623	PDP Summer Credit (kW) - Max																(1.56)		(1.56)	
624																				
625	PDP Summer Credit (kWh) - Peak																(.00204)		(.00204)	
626	PDP Summer Credit (kWh) - Part-Peak																(.00204)		(.00204)	
627	PDP Summer Credit (kWh) - Off-Peak																(.00204)		(.00204)	
628																				
629																				
630	A-10S TOU																			
631	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
632																				
633																				
634	PDP - Default (Every Event Day)																			
635	PDP Summer Credit (kW) - Max																(3.60)		(3.60)	
636																				
637	PDP Summer Credit (kWh) - Peak																(.00095)		(.00095)	
638	PDP Summer Credit (kWh) - Part-Peak																(.00095)		(.00095)	
639	PDP Summer Credit (kWh) - Off-Peak																(.00095)		(.00095)	
640																				
641	PDP - Alternate Event Day																			
642	PDP Summer Credit (kW) - Max																(1.80)		(1.80)	
643																				
644	PDP Summer Credit (kWh) - Peak																(.00048)		(.00048)	
645	PDP Summer Credit (kWh) - Part-Peak																(.00048)		(.00048)	
646	PDP Summer Credit (kWh) - Off-Peak																(.00048)		(.00048)	
647																				
648																				
649	A-15																			
650																				
651	ENERGY CHARGE (\$/kWh)																			
652	Summer	.02784	.00013	.09907	.01452	.00093	.00580	.00003	.00032	.00318	-						.12449		.27925	
653	Winter	.02784	.00013	.07866	.01452	.00093	.00580	.00003	.00032	.00318	-						.08435		.21870	
654																				
655	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
656	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
657																				
658	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
659																				
660	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
661																				
662	CRS Wildfire Fund Charge																		.00580	
663	CRS Ongoing CTC																		.00003	
664	CRS Energy Cost Recovery Amount																		.00032	
665																				
666																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
667	E-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
668	FIRM																			
669																				
670	DEMAND CHARGES (\$/kW)																			
671	Summer																			
672	Peak	-	-	7.38	-	-	-	-	-	-	-						13.89		21.27	
673	Part-Peak	-	-	2.53	-	-	-	-	-	-	-						3.43		5.96	
674	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-						.00		21.58	
675	Winter																			
676	Part-Peak	-	-	.15	-	-	-	-	-	-	-						.00		.15	
677	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-						.00		21.58	
678																				
679	DEMAND CHARGES - OPTION R (\$/kW)																			
680	Summer																			
681	Peak	-	-	1.84	-	-	-	-	-	-	-						.00		1.84	
682	Part-Peak	-	-	.63	-	-	-	-	-	-	-						.00		.63	
683	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-						.00		21.58	
684	Winter																			
685	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
686	Maximum	8.80	.04	12.74	-	-	-	-	-	-	-						.00		21.58	
687																				
688	ENERGY CHARGES (\$/kWh)																			
689	Summer																			
690	Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.13803		.16441	
691	Part-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.09349		.11987	
692	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.06399		.09037	
693	Winter																			
694	Part-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08739		.11377	
695	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.07131		.09769	
696																				
697	ENERGY CHARGES - OPTION R (\$/kWh)																			
698	Summer																			
699	Peak	-	-	.05606	.01346	.00093	.00580	.00003	.00032	.00290	-						.30215		.38459	
700	Part-Peak	-	-	.01931	.01346	.00093	.00580	.00003	.00032	.00290	-						.13432		.18001	
701	Off-Peak	-	-	.00218	.01346	.00093	.00580	.00003	.00032	.00290	-						.06690		.09546	
702	Winter																			
703	Part-Peak	-	-	.00273	.01346	.00093	.00580	.00003	.00032	.00290	-						.09107		.12018	
704	Off-Peak	-	-	.00218	.01346	.00093	.00580	.00003	.00032	.00290	-						.07447		.10303	
705																				
706	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
707	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
708																				
709	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
710	E-19	-	-	25.87622	-	-	-	-	-	-	-								25.87622	787.61
711	Rate V	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
712	Rate W	-	-	5.16767	-	-	-	-	-	-	-								5.16767	157.29
713	Rate X	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
714																				
715	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
716	E-19	-	-	25.87622	-	-	-	-	-	-	-								25.87622	787.61
717	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
718	Rate W	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
719	Rate X	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
720																				
721																				
722																				
723																				
724	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
725																				
726	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
727																				
728	CRS Wildfire Fund Charge																		.00580	
729	CRS Ongoing CTC																		.00003	
730	CRS Energy Cost Recovery Amount																		.00032	
731																				
732																				
733	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
734																				
735	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.89		13.89	
736																				
737	PDP - Default (Every Event Day)																			
738	PDP Summer Credit (kW) - Peak																(5.00)		(5.00)	
739	PDP Summer Credit (kW) - Part-Peak																(1.24)		(1.24)	
740																				
741	PDP Summer Credit (kWh) - Peak																.00000		.00000	
742	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
743	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
744																				
745																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
746	E-19 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
747	FIRM																			
748																				
749	DEMAND CHARGES (\$/kW)																			
750	Summer																			
751	Peak	-	-	6.58	-	-	-	-	-	-	-						12.36		18.94	
752	Part-Peak	-	-	2.20	-	-	-	-	-	-	-						3.01		5.21	
753	Maximum	8.80	.04	8.93	-	-	-	-	-	-	-						.00		17.77	
754	Winter																			
755	Part-Peak	-	-	.18	-	-	-	-	-	-	-						.00		.18	
756	Maximum	8.80	.04	8.93	-	-	-	-	-	-	-						.00		17.77	
757																				
758	DEMAND CHARGES - OPTION R (\$/kW)																			
759	Summer																			
760	Peak	-	-	1.64	-	-	-	-	-	-	-						.00		1.64	
761	Part-Peak	-	-	.55	-	-	-	-	-	-	-						.00		.55	
762	Maximum	8.80	.04	8.93	-	-	-	-	-	-	-						.00		17.77	
763	Winter																			
764	Part-Peak	-	-	.05	-	-	-	-	-	-	-						.00		.05	
765	Maximum	8.80	.04	8.93	-	-	-	-	-	-	-						.00		17.77	
766																				
767	ENERGY CHARGES (\$/kWh)																			
768	Summer																			
769	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.12744		.15348	
770	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08542		.11146	
771	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.05840		.08444	
772	Winter																			
773	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07974		.10578	
774	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.06507		.09111	
775																				
776	ENERGY CHARGES - OPTION R (\$/kWh)																			
777	Summer																			
778	Peak	-	-	.05675	.01312	.00093	.00580	.00003	.00032	.00290	-						.28904		.37183	
779	Part-Peak	-	-	.01897	.01312	.00093	.00580	.00003	.00032	.00290	-						.12584		.17085	
780	Off-Peak	-	-	.00214	.01312	.00093	.00580	.00003	.00032	.00290	-						.06233		.09051	
781	Winter																			
782	Part-Peak	-	-	.00288	.01312	.00093	.00580	.00003	.00032	.00290	-						.08438		.11330	
783	Off-Peak	-	-	.00214	.01312	.00093	.00580	.00003	.00032	.00290	-						.06922		.09740	
784																				
785	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
786	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
787																				
788	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
789	E-19	-	-	39.48746	-	-	-	-	-	-	-								39.48746	1,201.90
790	Rate V	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
791	Rate W	-	-	5.16767	-	-	-	-	-	-	-								5.16767	157.29
792	Rate X	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
793																				
794	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
795	E-19	-	-	39.48746	-	-	-	-	-	-	-								39.48746	1,201.90
796	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
797	Rate W	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
798	Rate X	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
799																				
800																				
801																				
802																				
803	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
804																				
805	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
806																				
807	CRS Wildfire Fund Charge																		.00580	
808	CRS Ongoing CTC																		.00003	
809	CRS Energy Cost Recovery Amount																		.00032	
810																				
811																				
812	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
813																				
814	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																12.36		12.36	
815																				
816	PDP - Default (Every Event Day)																			
817	PDP Summer Credit (kW) - Peak																(4.85)		(4.85)	
818	PDP Summer Credit (kW) - Part-Peak																(1.18)		(1.18)	
819																				
820	PDP Summer Credit (kWh) - Peak																.00000		.00000	
821	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
822	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
823																				
824																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
825	E-19 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
826	Firm																			
827																				
828	DEMAND CHARGES (\$/kW)																			
829	Summer																			
830	Peak	-	-	-	-	-	-	-	-	-	-						13.60		13.60	
831	Part-Peak	-	-	-	-	-	-	-	-	-	-						3.41		3.41	
832	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
833	Winter																			
834	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
835	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
836																				
837	DEMAND CHARGES - OPTION R (\$/kW)																			
838	Summer																			
839	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
840	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
841	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
842	Winter																			
843	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
844	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
845																				
846	ENERGY CHARGES (\$/kWh)																			
847	Summer																			
848	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08797		.11401	
849	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07417		.10021	
850	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.05590		.08194	
851	Winter																			
852	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07634		.10238	
853	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.06231		.08835	
854																				
855	ENERGY CHARGES - OPTION R (\$/kWh)																			
856	Summer																			
857	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.27920		.30524	
858	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.12310		.14914	
859	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.06044		.08648	
860	Winter																			
861	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08154		.10758	
862	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.06706		.09310	
863																				
864	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
865	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
866																				
867	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
868	E-19	-	-	48.78872	-	-	-	-	-	-	-								48.78872	1,485.01
869	Rate V	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
870	Rate W	-	-	5.16767	-	-	-	-	-	-	-								5.16767	157.29
871	Rate X	-	-	5.30960	-	-	-	-	-	-	-								5.30960	161.61
872																				
873	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
874	E-19	-	-	48.78872	-	-	-	-	-	-	-								48.78872	1,485.01
875	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
876	Rate W	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
877	Rate X	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
878																				
879																				
880																				
881																				
882	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
883																				
884	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
885																				
886	CRS Wildfire Fund Charge																		.00580	
887	CRS Ongoing CTC																		.00003	
888	CRS Energy Cost Recovery Amount																		.00032	
889																				
890																				
891	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
892																				
893	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.60		13.60	
894																				
895	PDP - Default (Every Event Day)																			
896	PDP Summer Credit (kW) - Peak																(4.84)		(4.84)	
897	PDP Summer Credit (kW) - Part-Peak																(1.21)		(1.21)	
898																				
899	PDP Summer Credit (kW) - Peak																.00000		.00000	
900	PDP Summer Credit (kW) - Part-Peak																.00000		.00000	
901	PDP Summer Credit (kW) - Off-Peak																.00000		.00000	
902																				
903																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
904	E-20 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
905	Firm																			
906																				
907	DEMAND CHARGES (\$/kW)																			
908	Summer																			
909	Peak	-	-	7.06	-	-	-	-	-	-	-						13.46		20.52	
910	Part-Peak	-	-	2.42	-	-	-	-	-	-	-						3.32		5.74	
911	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
912	Winter																			
913	Part-Peak	-	-	.06	-	-	-	-	-	-	-						.00		.06	
914	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
915																				
916	DEMAND CHARGES - OPTION R (\$/kW)																			
917	Summer																			
918	Peak	-	-	1.77	-	-	-	-	-	-	-						.00		1.77	
919	Part-Peak	-	-	.60	-	-	-	-	-	-	-						.00		.60	
920	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
921	Winter																			
922	Part-Peak	-	-	.02	-	-	-	-	-	-	-						.00		.02	
923	Maximum	9.89	.05	12.04	-	-	-	-	-	-	-						.00		21.98	
924																				
925	ENERGY CHARGES (\$/kWh)																			
926	Summer																			
927	Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.12829		.15404	
928	Part-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.08778		.11353	
929	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.05997		.08572	
930	Winter																			
931	Part-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.08190		.10765	
932	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.06683		.09258	
933																				
934	ENERGY CHARGES - OPTION R (\$/kWh)																			
935	Summer																			
936	Peak	-	-	.04999	.01320	.00093	.00580	.00003	.00032	.00253	-						.27461		.35035	
937	Part-Peak	-	-	.01750	.01320	.00093	.00580	.00003	.00032	.00253	-						.12469		.16794	
938	Off-Peak	-	-	.00173	.01320	.00093	.00580	.00003	.00032	.00253	-						.06148		.08896	
939	Winter																			
940	Part-Peak	-	-	.00194	.01320	.00093	.00580	.00003	.00032	.00253	-						.08415		.11184	
941	Off-Peak	-	-	.00173	.01320	.00093	.00580	.00003	.00032	.00253	-						.06857		.09605	
942																				
943	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
944	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
945																				
946	CUSTOMER CHARGE(\$/meter/day)	-	-	46.98885	-	-	-	-	-	-	-								46.98885	1,430.22
947																				
948																				
949																				
950																				
951	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
952																				
953	CRS Wildfire Fund Charge																		.00580	
954	CRS Ongoing CTC																		.00003	
955	CRS Energy Cost Recovery Amount																		.00032	
956																				
957																				
958	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
959																				
960	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.46		13.46	
961																				
962	PDP - Default (Every Event Day)																			
963	PDP Summer Credit (kW) - Peak																(4.94)		(4.94)	
964	PDP Summer Credit (kW) - Part-Peak																(1.22)		(1.22)	
965																				
966	PDP Summer Credit (kWh) - Peak																.00000		.00000	
967	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
968	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
969																				
970																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
971	E-20 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
972	Firm																			
973																				
974	DEMAND CHARGES (\$/kW)																			
975	Summer																			
976	Peak	-	-	7.27	-	-	-	-	-	-	-						14.74		22.01	
977	Part-Peak	-	-	2.43	-	-	-	-	-	-	-						3.48		5.91	
978	Maximum	9.89	.05	9.42	-	-	-	-	-	-	-						.00		19.36	
979	Winter																			
980	Part-Peak	-	-	.16	-	-	-	-	-	-	-						.00		.16	
981	Maximum	9.89	.05	9.42	-	-	-	-	-	-	-						.00		19.36	
982																				
983	DEMAND CHARGES - OPTION R (\$/kW)																			
984	Summer																			
985	Peak	-	-	1.82	-	-	-	-	-	-	-						.00		1.82	
986	Part-Peak	-	-	.61	-	-	-	-	-	-	-						.00		.61	
987	Maximum	9.89	.05	9.42	-	-	-	-	-	-	-						.00		19.36	
988	Winter																			
989	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
990	Maximum	9.89	.05	9.42	-	-	-	-	-	-	-						.00		19.36	
991																				
992	ENERGY CHARGES (\$/kWh)																			
993	Summer																			
994	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.13084		.15622	
995	Part-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.08630		.11168	
996	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.05891		.08429	
997	Winter																			
998	Part-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.08043		.10581	
999	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.06564		.09102	
1000																				
1001	ENERGY CHARGES - OPTION R (\$/kWh)																			
1002	Summer																			
1003	Peak	-	-	.05085	.01283	.00093	.00580	.00003	.00032	.00253	-						.29199		.36822	
1004	Part-Peak	-	-	.01689	.01283	.00093	.00580	.00003	.00032	.00253	-						.12344		.16571	
1005	Off-Peak	-	-	.00193	.01283	.00093	.00580	.00003	.00032	.00253	-						.06057		.08788	
1006	Winter																			
1007	Part-Peak	-	-	.00246	.01283	.00093	.00580	.00003	.00032	.00253	-						.08284		.11068	
1008	Off-Peak	-	-	.00193	.01283	.00093	.00580	.00003	.00032	.00253	-						.06753		.09484	
1009																				
1010	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1011	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1012																				
1013	CUSTOMER CHARGE (\$/meter/day)	-	-	46.92833	-	-	-	-	-	-	-								46.92833	1,428.38
1014																				
1015																				
1016																				
1017																				
1018	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1019																				
1020	CRS Wildfire Fund Charge																		.00580	
1021	CRS Ongoing CTC																		.00003	
1022	CRS Energy Cost Recovery Amount																		.00032	
1023																				
1024																				
1025	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1026																				
1027	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.74		14.74	
1028																				
1029	PDP - Default (Every Event Day)																			
1030	PDP Summer Credit (kW) - Peak																(5.35)		(5.35)	
1031	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
1032																				
1033	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1034	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1035	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1036																				
1037																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1038	E-20 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1039	Firm																			
1040																				
1041	DEMAND CHARGES (\$/kW)																			
1042	Summer																			
1043	Peak	-	-	-	-	-	-	-	-	-	-						17.55		17.55	
1044	Part-Peak	-	-	-	-	-	-	-	-	-	-						4.18		4.18	
1045	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1046	Winter																			
1047	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1048	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1049																				
1050	DEMAND CHARGES - OPTION R (\$/kW)																			
1051	Summer																			
1052	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1053	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1054	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1055	Winter																			
1056	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1057	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
1058																				
1059	ENERGY CHARGES (\$/kWh)																			
1060	Summer																			
1061	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.08614		.11093	
1062	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.07262		.09741	
1063	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.05474		.07953	
1064	Winter																			
1065	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.07475		.09954	
1066	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06101		.08580	
1067																				
1068	ENERGY CHARGES - OPTION R (\$/kWh)																			
1069	Summer																			
1070	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.28390		.30869	
1071	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.11526		.14005	
1072	Maximum	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.05519		.07998	
1073	Winter																			
1074	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.07591		.10070	
1075	Maximum	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06169		.08648	
1076																				
1077	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
1078	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1079																				
1080	CUSTOMER CHARGE (\$/meter/day)	-	-	47.89491	-	-	-	-	-	-	-								47.89491	1,457.80
1081																				
1082																				
1083																				
1084																				
1085	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1086																				
1087	CRS Wildfire Fund Charge																		.00580	
1088	CRS Ongoing CTC																		.00003	
1089	CRS Energy Cost Recovery Amount																		.00032	
1090																				
1091																				
1092	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1093																				
1094	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.55		17.55	
1095																				
1096	PDP - Default (Every Event Day)																			
1097	PDP Summer Credit (kW) - Peak																(5.90)		(5.90)	
1098	PDP Summer Credit (kW) - Part-Peak																(1.41)		(1.41)	
1099																				
1100	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1101	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1102	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1103																				
1104																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1105	E-CARE (\$/kWh)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1106																				
1107	A-1			(.07306)	(.01042)		(.00580)												(.08928)	
1108	A-6			(.06759)	(.01042)		(.00580)												(.08381)	
1109	A-15			(.07306)	(.01042)		(.00580)												(.08928)	
1110	A10 (all voltages)			(.06337)	(.01042)		(.00580)												(.07959)	
1111	E19 (all voltages)			(.05396)	(.01042)		(.00580)												(.07018)	
1112	E20 (all voltages)			(.04051)	(.01042)		(.00580)												(.05673)	
1113																				
1114																				
1115	LS-1																			
1116																				
1117	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-						.08743		.18410	
1118																				
1119	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1120																				
1121	CRS Wildfire Fund Charge																		.00580	
1122	CRS Ongoing CTC																		.00003	
1123	CRS Energy Cost Recovery Amount																		.00032	
1124																				
1125																				
1126	LS-2																			
1127																				
1128	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-						.08743		.18410	
1129																				
1130	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1131																				
1132	CRS Wildfire Fund Charge																		.00580	
1133	CRS Ongoing CTC																		.00003	
1134	CRS Energy Cost Recovery Amount																		.00032	
1135																				
1136																				
1137	LS-3																			
1138																				
1139	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.00380	.00093	.00580	.00003	.00032	.00298	-						.08743		.18410	
1140																				
1141	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-								.24641	7.50
1142																				
1143	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1144																				
1145	CRS Wildfire Fund Charge																		.00580	
1146	CRS Ongoing CTC																		.00003	
1147	CRS Energy Cost Recovery Amount																		.00032	
1148																				
1149																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5																				
1150	TC-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1151																				
1152	ENERGY CHARGE (\$/kWh)																			
1153	Summer	.02784	.00013	.05394	.00388	.00093	.00580	.00003	.00032	.00318	-						.09761		.19660	
1154	Winter	.02784	.00013	.05394	.00388	.00093	.00580	.00003	.00032	.00318	-						.09761		.19660	
1155																				
1156	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-								.49281	15.00
1157																				
1158	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1159																				
1160	CRS Wildfire Fund Charge																		.00580	
1161	CRS Ongoing CTC																		.00003	
1162	CRS Energy Cost Recovery Amount																		.00032	
1163																				
1164																				
1165	OL-1																			
1166																				
1167	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05599	.01423	.00093	.00580	.00003	.00032	.00298	-						.08743		.19453	
1168																				
1169	BASE CHARGE, per lamp per month																			
1170	MV 175	-	-	7.126	-	-	-	-	-	-	-								7.126	
1171	MV 400	-	-	7.126	-	-	-	-	-	-	-								7.126	
1172	HPSV 70	-	-	7.126	-	-	-	-	-	-	-								7.126	
1173	HPSV 100	-	-	7.126	-	-	-	-	-	-	-								7.126	
1174	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	
1175																				
1176	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1177																				
1178	CRS Wildfire Fund Charge																		.00580	
1179	CRS Ongoing CTC																		.00003	
1180	CRS Energy Cost Recovery Amount																		.00032	
1181																				
1182																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1183	Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1184																				
1185	RESERVATION CHARGE (\$/kW)	1.17	.01	7.06	-	-	-	-	-	-	-						.45		8.69	
1186	(per kW per month applied to 85% of the Reservation Capacity)																			
1187																				
1188	ENERGY CHARGE (\$/kWh)																			
1189	Summer																			
1190	Peak	.02566	.00012	.50944	.01545	.00093	.00580	.00003	.00032	.00615	-						.11530		.68214	
1191	Part-Peak	.02566	.00012	.16056	.01545	.00093	.00580	.00003	.00032	.00615	-						.09701		.31497	
1192	Off-Peak	.02566	.00012	.00000	.01545	.00093	.00580	.00003	.00032	.00615	-						.07307		.13047	
1193	Winter																			
1194	Part-Peak	.02566	.00012	.00597	.01545	.00093	.00580	.00003	.00032	.00615	-						.09992		.16329	
1195	Off-Peak	.02566	.00012	.00000	.01545	.00093	.00580	.00003	.00032	.00615	-						.08138		.13878	
1196																				
1197	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1198																				
1199	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1200																				
1201	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1202																				
1203	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1204																				
1205	CRS Wildfire Fund Charge																		.00580	
1206	CRS Ongoing CTC																		.00003	
1207	CRS Energy Cost Recovery Amount																		.00032	
1208																				
1209																				
1210	Standby Primary																			
1211																				
1212	RESERVATION CHARGE (\$/kW)	1.17	.01	7.06	-	-	-	-	-	-	-						.45		8.69	
1213	(per kW per month applied to 85% of the Reservation Capacity)																			
1214																				
1215	ENERGY CHARGE (\$/kWh)																			
1216	Summer																			
1217	Peak	.02566	.00012	.50944	.01585	.00093	.00580	.00003	.00032	.00615	-						.11530		.68254	
1218	Part-Peak	.02566	.00012	.16056	.01585	.00093	.00580	.00003	.00032	.00615	-						.09701		.31537	
1219	Off-Peak	.02566	.00012	.00000	.01585	.00093	.00580	.00003	.00032	.00615	-						.07307		.13087	
1220	Winter																			
1221	Part-Peak	.02566	.00012	.00597	.01585	.00093	.00580	.00003	.00032	.00615	-						.09992		.16369	
1222	Off-Peak	.02566	.00012	.00000	.01585	.00093	.00580	.00003	.00032	.00615	-						.08138		.13818	
1223																				
1224	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1225																				
1226	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1227																				
1228	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1229																				
1230	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1231																				
1232	CRS Wildfire Fund Charge																		.00580	
1233	CRS Ongoing CTC																		.00003	
1234	CRS Energy Cost Recovery Amount																		.00032	
1235																				
1236																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1237	Standby Transmission																			
1238																				
1239	RESERVATION CHARGE (\$/kW)	1.17	.01	.42	-	-	-	-	-	-	-						.36		1.96	
1240	(per kW per month applied to 85% of the Reservation Capacity)																			
1241																				
1242	ENERGY CHARGE (\$/kWh)																			
1243	Summer																			
1244	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09358		.14951	
1245	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07889		.13482	
1246	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.05947		.11540	
1247	Winter																			
1248	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.08120		.13713	
1249	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.06628		.12221	
1250																				
1251	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1252																				
1253	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1254																				
1255	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1256																				
1257	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1258																				
1259	CRS Wildfire Fund Charge																		.00580	
1260	CRS Ongoing CTC																		.00003	
1261	CRS Energy Cost Recovery Amount																		.00032	
1262																				
1263																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1264	Standby	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1265	Customer & Meter Charges																			
1266																				
1267	Residential																			
1268	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1269	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1270																				
1271	Agricultural																			
1272	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1273	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1274																				
1275	Small Light and Power																			
1276	(Reservation Capacity < 75 kW)																			
1277	Single Phase Service																			
1278	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1279	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1280	PolyPhase Service																			
1281	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1282	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1283																				
1284	Medium Light and Power																			
1285	(Reservation Capacity > 75 kW and < 500 kW)																			
1286	Customer Charge	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
1287	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1288																				
1289	Medium Light and Power																			
1290	(Reservation Capacity > 500 kW and < 1000 kW)																			
1291	Transmission Customer Charge	-	-	48.78872	-	-	-	-	-	-	-								48.78872	1,485.01
1292	Primary Customer Charge	-	-	39.48746	-	-	-	-	-	-	-								39.48746	1,201.90
1293	Secondary Customer Charge	-	-	25.87622	-	-	-	-	-	-	-								25.87622	787.61
1294																				
1295	Large Light and Power																			
1296	(Reservation Capacity > 1000 kW)																			
1297	Transmission Customer Charge	-	-	47.89491	-	-	-	-	-	-	-								47.89491	1,457.80
1298	Primary Customer Charge	-	-	46.92833	-	-	-	-	-	-	-								46.92833	1,428.38
1299	Secondary Customer Charge	-	-	46.98885	-	-	-	-	-	-	-								46.98885	1,430.22
1300																				
1301	Supplemental Standby Service																			
1302	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1303																				
1304																				
1305	Standby																			
1306	Reduced Basic Service Fee																			
1307																				
1308	Small Light and Power (Reservation Capacity <= 75 kW)																			
1309	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1310	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1311																				
1312																				
1313	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1314	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1315	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1316																				
1317																				
1318	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1319	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1320	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1321	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1322																				
1323	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1324	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1325	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1326	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1327																				
1328																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1329	AG-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1330																				
1331	CONNECTED LOAD CHARGE (\$/hp)																			
1332	Rate A																			
1333	Summer	-	-	8.46	-	-	-	-	-	-	-						1.45		9.91	
1334	Winter	-	-	1.94	-	-	-	-	-	-	-						.00		1.94	
1335																				
1336	DEMAND CHARGE (\$/kW)																			
1337	Rate B																			
1338	Maximum																			
1339	Summer	-	-	12.20	-	-	-	-	-	-	-						2.18		14.38	
1340	Winter	-	-	2.98	-	-	-	-	-	-	-						.00		2.98	
1341																				
1342	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1343	Summer	-	-	.58	-	-	-	-	-	-	-						.81		1.39	
1344	Winter	-	-	.41	-	-	-	-	-	-	-						.00		.41	
1345																				
1346	ENERGY CHARGE (\$/kWh)																			
1347	Rate A																			
1348	Summer	.02302	.00011	.16817	.01481	.00093	.00580	.00003	.00032	.00293	-						.10587		.32493	
1349	Winter	.02302	.00011	.11922	.01481	.00093	.00580	.00003	.00032	.00293	-						.08444		.25455	
1350	Rate B																			
1351	Summer	.02302	.00011	.11480	.01435	.00093	.00580	.00003	.00032	.00293	-						.10933		.27456	
1352	Winter	.02302	.00011	.08122	.01435	.00093	.00580	.00003	.00032	.00293	-						.08468		.21633	
1353																				
1354	CUSTOMER CHARGE (\$/meter/day)																			
1355	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1356	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1357																				
1358	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1359																				
1360	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1361	Rate A										.00000								.00000	
1362	Rate B										.00000								.00000	
1363																				
1364	CRS Wildfire Fund Charge																		.00580	
1365	CRS Ongoing CTC																		.00003	
1366	CRS Energy Cost Recovery Amount																		.00032	
1367																				
1368																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1369	AG-R	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1370																				
1371	CONNECTED LOAD CHARGE (\$/hp)																			
1372	Rates A and D																			
1373	Summer	-	-	7.39	-	-	-	-	-	-	-						1.43		8.82	
1374	Winter	-	-	1.48	-	-	-	-	-	-	-						.00		1.48	
1375																				
1376	DEMAND CHARGE (\$/kW)																			
1377	Rates B and E																			
1378	Summer																			
1379	Peak	-	-	1.93	-	-	-	-	-	-	-						2.39		4.32	
1380	Maximum	-	-	9.78	-	-	-	-	-	-	-						2.13		11.91	
1381	Winter																			
1382	Maximum	-	-	2.47	-	-	-	-	-	-	-						.00		2.47	
1383																				
1384	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1385	Summer	-	-	.42	-	-	-	-	-	-	-						.54		.96	
1386	Winter	-	-	.40	-	-	-	-	-	-	-						.00		.40	
1387																				
1388	ENERGY CHARGE (\$/kWh)																			
1389	Rates A and D																			
1390	Summer																			
1391	Peak	.02302	.00011	.24715	.01481	.00093	.00580	.00003	.00032	.00293	-						.29674		.59478	
1392	Off-Peak	.02302	.00011	.09132	.01481	.00093	.00580	.00003	.00032	.00293	-						.07338		.21559	
1393	Winter																			
1394	Part-Peak	.02302	.00011	.08745	.01481	.00093	.00580	.00003	.00032	.00293	-						.08134		.21968	
1395	Off-Peak	.02302	.00011	.06275	.01481	.00093	.00580	.00003	.00032	.00293	-						.06897		.18261	
1396	Rates B and E																			
1397	Summer																			
1398	Peak	.02302	.00011	.21852	.01435	.00093	.00580	.00003	.00032	.00293	-						.26902		.53797	
1399	Off-Peak	.02302	.00011	.07965	.01435	.00093	.00580	.00003	.00032	.00293	-						.07339		.20347	
1400	Winter																			
1401	Part-Peak	.02302	.00011	.07393	.01435	.00093	.00580	.00003	.00032	.00293	-						.06720		.19156	
1402	Off-Peak	.02302	.00011	.05265	.01435	.00093	.00580	.00003	.00032	.00293	-						.05701		.16009	
1403																				
1404	CUSTOMER CHARGE (\$/meter/day)																			
1405	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1406	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1407																				
1408	METER CHARGE (\$/meter/day)																			
1409	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1410	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1411	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1412	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1413																				
1414	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1415																				
1416	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1417	Rate A and D										.00000								.00000	
1418	Rate B and E										.00000								.00000	
1419																				
1420	CRS Wildfire Fund Charge																		.00580	
1421	CRS Ongoing CTC																		.00003	
1422	CRS Energy Cost Recovery Amount																		.00032	
1423																				
1424																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1425	AG-V	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1426																				
1427	CONNECTED LOAD CHARGE (\$/hp)																			
1428	Rates A and D																			
1429	Summer	-	-	7.37	-	-	-	-	-	-	-						1.50		8.87	
1430	Winter	-	-	1.55	-	-	-	-	-	-	-						.00		1.55	
1431																				
1432	DEMAND CHARGE (\$/kW)																			
1433	Rates B and E																			
1434	Summer																			
1435	Peak	-	-	1.76	-	-	-	-	-	-	-						2.54		4.30	
1436	Maximum	-	-	10.08	-	-	-	-	-	-	-						1.97		12.05	
1437	Winter																			
1438	Maximum	-	-	2.44	-	-	-	-	-	-	-						.00		2.44	
1439																				
1440	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1441	Summer	-	-	.46	-	-	-	-	-	-	-						.58		1.04	
1442	Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1443																				
1444	ENERGY CHARGE (\$/kWh)																			
1445	Rates A and D																			
1446	Summer																			
1447	Peak	.02302	.00011	.24734	.01481	.00093	.00580	.00003	.00032	.00293	-						.25957		.55780	
1448	Off-Peak	.02302	.00011	.09166	.01481	.00093	.00580	.00003	.00032	.00293	-						.07051		.21306	
1449	Winter																			
1450	Part-Peak	.02302	.00011	.09131	.01481	.00093	.00580	.00003	.00032	.00293	-						.07981		.22201	
1451	Off-Peak	.02302	.00011	.06545	.01481	.00093	.00580	.00003	.00032	.00293	-						.06769		.18403	
1452	Rates B and E																			
1453	Summer																			
1454	Peak	.02302	.00011	.20819	.01435	.00093	.00580	.00003	.00032	.00293	-						.24321		.50183	
1455	Off-Peak	.02302	.00011	.07576	.01435	.00093	.00580	.00003	.00032	.00293	-						.07229		.19848	
1456	Winter																			
1457	Part-Peak	.02302	.00011	.07022	.01435	.00093	.00580	.00003	.00032	.00293	-						.06836		.18901	
1458	Off-Peak	.02302	.00011	.04998	.01435	.00093	.00580	.00003	.00032	.00293	-						.05801		.15842	
1459																				
1460	CUSTOMER CHARGE (\$/meter/day)																			
1461	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1462	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1463																				
1464	METER CHARGE (\$/meter/day)																			
1465	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1466	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1467	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1468	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1469																				
1470	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1471																				
1472	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1473	Rate A and D										.00000								.00000	
1474	Rate B and E										.00000								.00000	
1475																				
1476	CRS Wildfire Fund Charge																		.00580	
1477	CRS Ongoing CTC																		.00003	
1478	CRS Energy Cost Recovery Amount																		.00032	
1479																				
1480																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1481	AG-4	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1482																				
1483	CONNECTED LOAD CHARGE (\$/hp)																			
1484	Rates A and D																			
1485	Summer	-	-	8.63	-	-	-	-	-	-	-						1.47		10.10	
1486	Winter	-	-	1.56	-	-	-	-	-	-	-						.00		1.56	
1487																				
1488	DEMAND CHARGE (\$/kW)																			
1489	Rates B and E																			
1490	Summer																			
1491	Peak	-	-	3.37	-	-	-	-	-	-	-						2.75		6.12	
1492	Maximum	-	-	9.47	-	-	-	-	-	-	-						2.59		12.06	
1493	Winter																			
1494	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
1495																				
1496	Rates C and F																			
1497	Summer																			
1498	Peak	-	-	8.19	-	-	-	-	-	-	-						6.41		14.60	
1499	Part-Peak	-	-	1.72	-	-	-	-	-	-	-						1.09		2.81	
1500	Maximum	-	-	6.51	-	-	-	-	-	-	-						.00		6.51	
1501	Winter																			
1502	Part-Peak	-	-	.71	-	-	-	-	-	-	-						.00		.71	
1503	Maximum	-	-	3.14	-	-	-	-	-	-	-						.00		3.14	
1504																				
1505	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1506	Summer	-	-	.56	-	-	-	-	-	-	-						.64		1.20	
1507	Winter	-	-	.45	-	-	-	-	-	-	-						.00		.45	
1508																				
1509	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1510	Summer (\$/kW of Peak Demand)	-	-	.42	-	-	-	-	-	-	-						1.11		1.53	
1511	Winter (\$/kW of Max Demand)	-	-	.40	-	-	-	-	-	-	-						.00		.40	
1512																				
1513	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1514	Summer (\$/kW)																			
1515	Peak	-	-	5.84	-	-	-	-	-	-	-						2.04		7.88	
1516	Part-Peak	-	-	1.72	-	-	-	-	-	-	-						(.02)		1.70	
1517	Max	-	-	.31	-	-	-	-	-	-	-						.00		.31	
1518	Winter (\$/kW)																			
1519	Part-Peak	-	-	.71	-	-	-	-	-	-	-						.00		.71	
1520	Max	-	-	2.18	-	-	-	-	-	-	-						.00		2.18	
1521																				
1522	ENERGY CHARGE (\$/kWh)																			
1523	Rates A and D																			
1524	Summer																			
1525	Peak	.02302	.00011	.27793	.01481	.00093	.00580	.00003	.00032	.00293	-						.17530		.50412	
1526	Off-Peak	.02302	.00011	.10393	.01481	.00093	.00580	.00003	.00032	.00293	-						.07485		.22967	
1527	Winter																			
1528	Part-Peak	.02302	.00011	.10685	.01481	.00093	.00580	.00003	.00032	.00293	-						.07941		.23715	
1529	Off-Peak	.02302	.00011	.07688	.01481	.00093	.00580	.00003	.00032	.00293	-						.06744		.19521	
1530																				
1531	Rates B and E																			
1532	Summer																			
1533	Peak	.02302	.00011	.14536	.01435	.00093	.00580	.00003	.00032	.00293	-						.13315		.32894	
1534	Off-Peak	.02302	.00011	.05329	.01435	.00093	.00580	.00003	.00032	.00293	-						.07659		.18031	
1535	Winter																			
1536	Part-Peak	.02302	.00011	.05566	.01435	.00093	.00580	.00003	.00032	.00293	-						.07465		.18074	
1537	Off-Peak	.02302	.00011	.03956	.01435	.00093	.00580	.00003	.00032	.00293	-						.06327		.15326	
1538																				
1539	Rates C and F																			
1540	Summer																			
1541	Peak	.02302	.00011	.09510	.01435	.00093	.00580	.00003	.00032	.00293	-						.15489		.30042	
1542	Part-Peak	.02302	.00011	.04004	.01435	.00093	.00580	.00003	.00032	.00293	-						.08725		.17772	
1543	Off-Peak	.02302	.00011	.02175	.01435	.00093	.00580	.00003	.00032	.00293	-						.06266		.13484	
1544	Winter																			
1545	Part-Peak	.02302	.00011	.02888	.01435	.00093	.00580	.00003	.00032	.00293	-						.06964		.14895	
1546	Off-Peak	.02302	.00011	.02034	.01435	.00093	.00580	.00003	.00032	.00293	-						.05909		.12986	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1547		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1548																				
1549	AG-4 (continued)																			
1550																				
1551	CUSTOMER CHARGE (\$/meter/day)																			
1552	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1553	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1554	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1555																				
1556	METER CHARGE (\$/meter/day)																			
1557	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1558	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1559	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1560	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1561																				
1562	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
1563																				
1564	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1565	Rates A and D										.00000								.00000	
1566	Rates B and E										.00000								.00000	
1567	Rates C and F										.00000								.00000	
1568																				
1569	CRS Wildfire Fund Charge																		.00580	
1570	CRS Ongoing CTC																		.00003	
1571	CRS Energy Cost Recovery Amount																		.00032	
1572																				
1573																				
1574	AG-4A																			
1575	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1576																				
1577																				
1578	PDP - Default (Every Event Day)																			
1579	PDP Summer Credit (kW) - Con. Load																(.98)		(.98)	
1580																				
1581	PDP Summer Credit (kWh) - Peak																(.02527)		(.02527)	
1582	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1583	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1584																				
1585	PDP - Alternate Event Day																			
1586	PDP Summer Credit (kW) - Con. Load																(.49)		(.49)	
1587																				
1588	PDP Summer Credit (kWh) - Peak																(.01264)		(.01264)	
1589	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1590	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1591																				
1592	AG-4C																			
1593	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1594																				
1595																				
1596	PDP - Default (Every Event Day)																			
1597	PDP Summer Credit (kW) - Peak																(1.27)		(1.27)	
1598	PDP Summer Credit (kW) - Part-Peak																(.22)		(.22)	
1599																				
1600	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1601	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1602	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1603																				
1604	PDP - Alternate Event Day																			
1605	PDP Summer Credit (kW) - Peak																(.64)		(.64)	
1606	PDP Summer Credit (kW) - Part-Peak																(.11)		(.11)	
1607																				
1608	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1609	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1610	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1611																				
1612																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1613	AG-5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1614																				
1615	CONNECTED LOAD CHARGE (\$/hp)																			
1616	Rates A and D																			
1617	Summer	-	-	10.44	-	-	-	-	-	-	-						3.99		14.43	
1618	Winter	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
1619																				
1620	DEMAND CHARGE (\$/kW)																			
1621	Rates B and E																			
1622	Summer																			
1623	Peak	-	-	5.49	-	-	-	-	-	-	-						6.08		11.57	
1624	Maximum	-	-	14.03	-	-	-	-	-	-	-						4.86		18.89	
1625	Winter																			
1626	Maximum	-	-	7.65	-	-	-	-	-	-	-						.00		7.65	
1627																				
1628	Rates C and F																			
1629	Summer																			
1630	Peak	-	-	8.37	-	-	-	-	-	-	-						11.32		19.69	
1631	Part-Peak	-	-	1.99	-	-	-	-	-	-	-						2.13		4.12	
1632	Maximum	-	-	7.85	-	-	-	-	-	-	-						.00		7.85	
1633	Winter																			
1634	Part-Peak	-	-	1.17	-	-	-	-	-	-	-						.00		1.17	
1635	Maximum	-	-	4.90	-	-	-	-	-	-	-						.00		4.90	
1636																				
1637	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1638	Primary																			
1639	Summer	-	-	.41	-	-	-	-	-	-	-						1.52		1.93	
1640	Winter	-	-	.23	-	-	-	-	-	-	-						.00		.23	
1641	Transmission																			
1642	Summer	-	-	11.65	-	-	-	-	-	-	-						2.65		14.30	
1643	Winter	-	-	6.58	-	-	-	-	-	-	-						.00		6.58	
1644																				
1645	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1646	Summer (\$/kW of Peak Demand)	-	-	.49	-	-	-	-	-	-	-						2.33		2.82	
1647	Winter (\$/kW of Max Demand)	-	-	.33	-	-	-	-	-	-	-						.00		.33	
1648																				
1649	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1650	Summer (\$/kW)																			
1651	Peak	-	-	8.37	-	-	-	-	-	-	-						4.36		12.73	
1652	Part-Peak	-	-	1.99	-	-	-	-	-	-	-						.00		1.99	
1653	Max	-	-	4.46	-	-	-	-	-	-	-						.00		4.46	
1654	Winter (\$/kW)																			
1655	Part-Peak	-	-	1.17	-	-	-	-	-	-	-						.00		1.17	
1656	Max	-	-	3.20	-	-	-	-	-	-	-						.00		3.20	
1657																				
1658	ENERGY CHARGE (\$/kWh)																			
1659	Rates A and D																			
1660	Summer																			
1661	Peak	.02302	.00011	.13269	.01481	.00093	.00580	.00003	.00032	.00293	-						.16204		.34562	
1662	Off-Peak	.02302	.00011	.04967	.01481	.00093	.00580	.00003	.00032	.00293	-						.07912		.17968	
1663	Winter																			
1664	Part-Peak	.02302	.00011	.05504	.01481	.00093	.00580	.00003	.00032	.00293	-						.08295		.18888	
1665	Off-Peak	.02302	.00011	.03941	.01481	.00093	.00580	.00003	.00032	.00293	-						.07046		.16076	
1666																				
1667	Rates B and E																			
1668	Summer																			
1669	Peak	.02302	.00011	.02633	.01304	.00093	.00580	.00003	.00032	.00293	-						.16068		.23613	
1670	Off-Peak	.02302	.00011	.00235	.01304	.00093	.00580	.00003	.00032	.00293	-						.05302		.10449	
1671	Winter																			
1672	Part-Peak	.02302	.00011	.00235	.01304	.00093	.00580	.00003	.00032	.00293	-						.07546		.12693	
1673	Off-Peak	.02302	.00011	.00235	.01304	.00093	.00580	.00003	.00032	.00293	-						.04374		.09521	
1674																				
1675																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1676	AG-5 (continued)																			
1677																				
1678	Rates C and F																			
1679	Summer																			
1680	Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-						.13321		.18362	
1681	Part-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-						.07642		.12683	
1682	Off-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-						.05528		.10569	
1683	Winter																			
1684	Part-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-						.06162		.11203	
1685	Off-Peak	.02302	.00011	.00129	.01304	.00093	.00580	.00003	.00032	.00293	-						.05201		.10242	
1686																				
1687																				
1688																				
1689																				
1690	CUSTOMER CHARGE (\$/meter/day)																			
1691	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1692	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1693	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1694																				
1695	METER CHARGE (\$/meter/day)																			
1696	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1697	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1698	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1699	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1700																				
1701	TRA (\$/kWh) Rates A, B, C, D, E and F	.00294	-	-	-	-	-	-	-	-	-									
1702																				
1703	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1704	Rates A and D										.00000								.00000	
1705	Rates B and E										.00000								.00000	
1706	Rates C and F										.00000								.00000	
1707																				
1708	CRS Wildfire Fund Charge																		.00580	
1709	CRS Ongoing CTC																		.00003	
1710	CRS Energy Cost Recovery Amount																		.00032	
1711																				
1712																				
1713	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1714																				
1715	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																11.32		11.32	
1716																				
1717	PDP - Default (Every Event Day)																			
1718	PDP Summer Credit (kW) - Peak																(3.30)		(3.30)	
1719	PDP Summer Credit (kW) - Part-Peak																.62)		.62)	
1720																				
1721	PDP Summer Credit (kW) - Peak																.00000		.00000	
1722	PDP Summer Credit (kW) - Part-Peak																.00000		.00000	
1723	PDP Summer Credit (kW) - Off-Peak																.00000		.00000	
1724																				
1725																				
1726																				
1727	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1728	TTA	.00000	.00000	.00000	.00000															
1729	DWR	.00580	(.00580)	(.00580)	(.00580)	.00580	.00580	.00580	.00580	.00580	.00580									
1730	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003									
1731	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1732	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1733	ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032									
1734	WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1735	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1736	END DEPARTING																			
1737																				
1738																				
1739	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1740	Residential	.00580	.00004	.00032	.00000	.00616		.00004												
1741	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615		.00003												
1742	Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616		.00004												
1743	E-19 Class (E-25)	.00580	.00003	.00032	.00000	.00615		.00003												
1744	Streetlights	.00580	.00003	.00032	.00000	.00615		.00003												
1745	Standby	.00580	.00003	.00032	.00000	.00615		.00003												
1746	Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003												
1747	E20T	.00580	.00003	.00032	.00000	.00615		.00003												
1748	E20P	.00580	.00003	.00032	.00000	.00615		.00003												
1749	E20S	.00580	.00003	.00032	.00000	.00615		.00003												
1750																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1751																				
1752	Vintaged PCIA Rates (with Wildfire Fund FF)																			
1753		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1754	Residential	.00000	.03498	.04119	.04420	.04456	.04635	.04647	.04628	.04624	.04589	.04500	.03388	.02534	.02534					
1755	Small L&P	.00000	.03393	.03396	.04288	.04322	.04497	.04508	.04490	.04486	.04452	.04365	.03287	.02458	.02458					
1756	Medium L&P	.00000	.03639	.04286	.04599	.04635	.04823	.04834	.04815	.04775	.04681	.03525	.02636	.02636						
1757	E19	.00000	.03335	.03927	.04214	.04248	.04419	.04430	.04413	.04409	.04375	.04290	.03230	.02416	.02416					
1758	Streetslights	.00000	.02786	.03280	.03520	.03548	.03691	.03700	.03686	.03682	.03655	.03583	.02698	.02019	.02019					
1759	Standby	.00000	.02532	.02980	.03198	.03223	.03354	.03362	.03348	.03345	.03320	.03255	.02451	.01834	.01834					
1760	Agriculture	.00000	.03157	.03718	.03990	.04022	.04184	.04194	.04177	.04174	.04142	.04061	.03058	.02287	.02287					
1761	E20 T	.00000	.02854	.03360	.03606	.03635	.03781	.03791	.03776	.03772	.03744	.03671	.02764	.02068	.02068					
1762	E20 P	.00000	.03059	.03602	.03865	.03896	.04053	.04063	.04047	.04043	.04013	.03935	.02963	.02216	.02216					
1763	E20 S	.00000	.03196	.03764	.04039	.04071	.04235	.04246	.04229	.04225	.04193	.04111	.03096	.02316	.02316					
1764	BEV1	.00000	.02823	.03325	.03568	.03596	.03741	.03750	.03736	.03732	.03704	.03632	.02735	.02045	.02045					
1765	BEV2	.00000	.03345	.03939	.04227	.04261	.04433	.04444	.04426	.04422	.04389	.04303	.03240	.02423	.02423					
1766	Prelim I Rates (total FF within vintaged PCIA rates)																			
1767		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1768	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004					
1769																				
1770																				
1771																				
1772																				
1773																				
1774																				
1775																				
1776																				
1777																				
1778																				
1779																				
1780	E-FFS Rates (\$/kWh)																			
1781		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1782	Residential	.00082	.00056	.00051	.00049	.00049	.00047	.00047	.00047	.00047	.00048	.00048	.00057	.00063	.00063					
1783	Small L&P	.00079	.00054	.00049	.00047	.00047	.00046	.00046	.00046	.00046	.00046	.00047	.00055	.00061	.00061					
1784	Medium L&P	.00085	.00058	.00053	.00050	.00050	.00049	.00049	.00049	.00049	.00049	.00050	.00059	.00065	.00065					
1785	E19	.00079	.00054	.00050	.00047	.00047	.00046	.00046	.00046	.00046	.00046	.00047	.00055	.00061	.00061					
1786	Streetslights	.00066	.00045	.00041	.00039	.00039	.00038	.00038	.00038	.00038	.00038	.00039	.00045	.00050	.00050					
1787	Standby	.00060	.00041	.00037	.00036	.00035	.00034	.00034	.00034	.00034	.00035	.00035	.00041	.00046	.00046					
1788	Agriculture	.00074	.00050	.00046	.00044	.00044	.00043	.00043	.00043	.00043	.00043	.00044	.00051	.00057	.00057					
1789	E20 T	.00066	.00044	.00040	.00038	.00038	.00037	.00037	.00037	.00037	.00037	.00038	.00045	.00050	.00050					
1790	E20 P	.00073	.00050	.00046	.00044	.00044	.00042	.00042	.00042	.00042	.00043	.00043	.00051	.00056	.00056					
1791	E20 S	.00074	.00050	.00046	.00044	.00044	.00043	.00043	.00043	.00043	.00043	.00044	.00051	.00057	.00057					
1792																				
1793																				
1794	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020						
1795	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive						
1796	(Revenue Reporting use only)																			
1797																				
1798																				
1799																				
1800																				
1801																				
1802																				
1803																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1804	Schedule E-ERA Rates (for use with E-31)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1805		Total	"Frozen"																	
1806		Rates	Rates	E-ERA Rates																
1807	A-1																			
1808	ENERGY CHARGE (\$/kWh)																			
1809	Summer	.27924	.13383	.14541																
1810	Winter	.21870	.09174	.12696																
1811																				
1812	A-1 TOU																			
1813	ENERGY CHARGE (\$/kWh)																			
1814	Summer																			
1815	Peak	.29393	.13383	.16010																
1816	Part-Peak	.27028	.13383	.13645																
1817	Off-Peak	.24292	.13383	.10909																
1818	Winter																			
1819	Part-Peak	.24968	.09174	.15794																
1820	Off-Peak	.22877	.09174	.13703																
1821																				
1822	A-6																			
1823	ENERGY CHARGE (\$/kWh)																			
1824	Summer																			
1825	Peak	.60578	.20932	.39646																
1826	Part-Peak	.30896	.09259	.21637																
1827	Off-Peak	.23737	.05056	.18681																
1828	Winter																			
1829	Part-Peak	.25243	.10406	.14837																
1830	Off-Peak	.23418	.06452	.16966																
1831																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1832	A-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1833	ENERGY CHARGE (\$/kWh)																			
1834	Transmission																			
1835	Summer	.13338	.08915	.04423																
1836	Winter	.11260	.07279	.03981																
1837	Primary																			
1838	Summer	.16939	.08915	.08024																
1839	Winter	.13561	.07279	.06282																
1840	Secondary																			
1841	Summer	.18084	.08915	.09169																
1842	Winter	.14008	.07279	.06729																
1843																				
1844	A-10 TOU																			
1845	ENERGY CHARGE (\$/kWh)																			
1846	Transmission																			
1847	Summer																			
1848	Peak	.18200	.08915	.09285																
1849	Part-Peak	.13512	.08915	.04597																
1850	Off-Peak	.10982	.08915	.02067																
1851	Winter																			
1852	Part-Peak	.12333	.07279	.05054																
1853	Off-Peak	.10876	.07279	.03597																
1854	Primary																			
1855	Summer																			
1856	Peak	.22180	.08915	.13265																
1857	Part-Peak	.17124	.08915	.08209																
1858	Off-Peak	.14461	.08915	.05546																
1859	Winter																			
1860	Part-Peak	.14750	.07279	.07471																
1861	Off-Peak	.13162	.07279	.05883																
1862	Secondary																			
1863	Summer																			
1864	Peak	.23488	.08915	.14573																
1865	Part-Peak	.17975	.08915	.09060																
1866	Off-Peak	.15169	.08915	.06254																
1867	Winter																			
1868	Part-Peak	.15036	.07279	.07757																
1869	Off-Peak	.13330	.07279	.06051																
1870																				
1871	A-15																			
1872	ENERGY CHARGE (\$/kWh)																			
1873	Summer	.27924	.17985	.09939																
1874	Winter	.21870	.14452	.07418																
1875																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1876	E-19	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1877	Transmission																			
1878	ENERGY CHARGES (\$/kWh)																			
1879	Summer																			
1880	Peak	.11401	.08676	.02725																
1881	Part-Peak	.10021	.06580	.03441																
1882	Off-Peak	.08194	.06180	.02014																
1883	Winter																			
1884	Part-Peak	.10238	.08114	.02124																
1885	Off-Peak	.08835	.06679	.02156																
1886																				
1887	Primary																			
1888	ENERGY CHARGES (\$/kWh)																			
1889	Summer																			
1890	Peak	.15348	.06271	.09077																
1891	Part-Peak	.11146	.04868	.06278																
1892	Off-Peak	.08444	.04683	.03761																
1893	Winter																			
1894	Part-Peak	.10578	.05700	.04878																
1895	Off-Peak	.09111	.04782	.04329																
1896																				
1897	Secondary																			
1898	ENERGY CHARGES (\$/kWh)																			
1899	Summer																			
1900	Peak	.16442	.08773	.07669																
1901	Part-Peak	.11987	.05810	.06177																
1902	Off-Peak	.09037	.05059	.03978																
1903	Winter																			
1904	Part-Peak	.11377	.06392	.04985																
1905	Off-Peak	.09770	.05038	.04732																
1906																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
1907	E-20	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1908	Transmission																			
1909	ENERGY CHARGES (\$/kWh)																			
1910	Summer																			
1911	Peak	.11092	.05318	.05774																
1912	Part-Peak	.09740	.03929	.05811																
1913	Off-Peak	.07952	.03665	.04287																
1914	Winter																			
1915	Part-Peak	.09953	.04937	.05016																
1916	Off-Peak	.08579	.03988	.04591																
1917																				
1918	Primary																			
1919	ENERGY CHARGES (\$/kWh)																			
1920	Summer																			
1921	Peak	.15622	.05778	.09844																
1922	Part-Peak	.11168	.04389	.06779																
1923	Off-Peak	.08428	.04205	.04223																
1924	Winter																			
1925	Part-Peak	.10581	.05192	.05389																
1926	Off-Peak	.09101	.04287	.04814																
1927																				
1928	Secondary																			
1929	ENERGY CHARGES (\$/kWh)																			
1930	Summer																			
1931	Peak	.15404	.08276	.07128																
1932	Part-Peak	.11353	.05335	.06018																
1933	Off-Peak	.08572	.04590	.03982																
1934	Winter																			
1935	Part-Peak	.10764	.05912	.04852																
1936	Off-Peak	.09258	.04569	.04689																
1937																				
1938																				
1939																				
1940																				
1941																				
1942																				
1943	DAC-GT (excluding PCIA)																			
1944					Solar Gen															
1945																				
1946					.06407															
1947																				
1948	GT (excluding PCIA)																			
1949		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1950																				
1951	Residential	.00217	.00779	.00996	.06407	(.10973)														
1952	Small L&P	.00217	.00779	.00996	.06407	(.10553)														
1953	Medium L&P	.00217	.00779	.00996	.06407	(.11297)														
1954	E-19	.00217	.00779	.00996	.06407	(.10432)														
1955	Streetlights	.00217	.00779	.00996	.06407	(.08743)														
1956	Agriculture/E37	.00217	.00779	.00996	.06407	(.09901)														
1957	E-20T	.00217	.00779	.00996	.06407	(.08948)														
1958	E-20P	.00217	.00779	.00996	.06407	(.09587)														
1959	E-20S	.00217	.00779	.00996	.06407	(.10000)														
1960																				
1961	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1962																				
1963	ECR (excluding PCIA)																			
1964		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1965																				
1966	Residential	.00264	.01136	.01400	.00000	(.10973)														
1967	Small L&P	.00264	.01136	.01400	.00000	(.10553)														
1968	Medium L&P	.00264	.01136	.01400	.00000	(.11297)														
1969	E-19	.00264	.01136	.01400	.00000	(.10432)														
1970	Streetlights	.00264	.01136	.01400	.00000	(.08743)														
1971	Agriculture/E37	.00264	.01136	.01400	.00000	(.09901)														
1972	E-20T	.00264	.01136	.01400	.00000	(.08948)														
1973	E-20P	.00264	.01136	.01400	.00000	(.09587)														
1974	E-20S	.00264	.01136	.01400	.00000	(.10000)														
1975																				
1976	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1977																				
1978																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month h)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month h)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/m onth)										
1979	E-CREDIT																			
1980	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
1981	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1982	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1983	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1984	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1985	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1986	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1987	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1988	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
1989	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1990	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1991	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1992	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
1993	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1994	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
1995	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1996	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1997	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1998	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
1999	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2000	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2001	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2002	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2003	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2004	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2005	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2006	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2007	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2008	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2009	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2010	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2011	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2012	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2013	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2014	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2015	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2016	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2017	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2018	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2019	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2020	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2021	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2022	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
2023	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2024	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2025	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06										
2026	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30										
2027	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2028	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2029	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2030	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2031	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2032	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2033	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2034	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2035	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2036	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2037	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2038	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2039	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
2040	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2041																				
2042	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
2043																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2044	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	1/1/2021															
2045	Billed Component	Balancing Account	Applicability		Rate															
2046																				
2047	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
2048	Distribution	CEEIA	All rate schedules; all customers.		.00027															
2049																				
2050																				
2051	Transmission	TAC	All rate schedules; all customers.		.00618															
2052	Transmission	ECRA	Residential		.00000															
2053	Transmission	ECRA	Small Commercial		.00000															
2054	Transmission	ECRA	Medium Commercial		.00000															
2055	Transmission	ECRA	E-19		.00000															
2056	Transmission	ECRA	Streetlights		.00000															
2057	Transmission	ECRA	Standby		.00000															
2058	Transmission	ECRA	Ag (and E-37)		.00000															
2059	Transmission	ECRA	Large Commercial		.00000															
2060	Transmission	TRBAA	All rate schedules; all customers.		(.00324)															
2061	PPP	PPCBA	All rate schedules; all customers.		.00018															
2062	PPP	CARE	All rate schedules except CARE Schedules;		.01042															
2063	PPP	PEERAM	All rate schedules; all customers.		.00019															
2064	PPP	EPIC	All rate schedules; all customers.		.00101															
2065	PPP	NSHPP	All rate schedules; all customers.		.00000															
2066	PPP	TMNBC	All rate schedules; all customers.		.00084															
2067	Generation	PCCBA Core	All rate schedules; all bundled service custo		(.00009)															
2068	Generation	PCCBA Non-Core	All rate schedules; all bundled service custo		(.00009)															
2069	Generation	ERRA	All rate schedules; all bundled service custo		.10480															
2070	Generation	DWR Franchise Fee	All rate schedules; all bundled service custo		.00004															
2071																				
2072	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
2073																				
2074																				
2075																				
2076	Other Revenue Reporting Data																			
2077	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00184															
2078	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00033															
2079	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00184															
2080	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00080															
2081																				
2082	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
2083																				
2084																				
2085																				
2086																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5																				
2087	B-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2088																				
2089	ENERGY CHARGE (\$/kWh)																			
2090	Summer																			
2091	Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-						.16825		.32634	
2092	Part-Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-						.11902		.27711	
2093	Off-Peak	.02784	.00013	.10240	.01452	.00093	.00580	.00003	.00032	.00318	-						.09821		.25630	
2094	Winter																			
2095	Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-						.11300		.25091	
2096	Off-Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-						.09688		.23479	
2097	Super Off-Peak	.02784	.00013	.08222	.01452	.00093	.00580	.00003	.00032	.00318	-						.08047		.21838	
2098																				
2099	CUSTOMER CHARGE (\$/meter/day)																			
2100	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2101	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2102																				
2103	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2104																				
2105	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2106																				
2107	CRS Wildfire Fund Charge																		.00580	
2108	CRS Ongoing CTC																		.00003	
2109	CRS Energy Cost Recovery Amount																		.00032	
2110																				
2111																				
2112	B1-ST																			
2113																				
2114	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
2115	Summer	-	-	3.92	-	-	-	-	-	-	-						-		3.92	
2116	Winter	-	-	3.92	-	-	-	-	-	-	-						-		3.92	
2117																				
2118	ENERGY CHARGE (\$/kWh)																			
2119	Summer																			
2120	Peak	.02784	.00013	.16285	.01452	.00093	.00580	.00003	.00032	.00318	-						.17302		.39156	
2121	Part-Peak	.02784	.00013	.06401	.01452	.00093	.00580	.00003	.00032	.00318	-						.13056		.25026	
2122	Off-Peak	.02784	.00013	.05243	.01452	.00093	.00580	.00003	.00032	.00318	-						.09481		.20293	
2123	Winter																			
2124	Peak	.02784	.00013	.11548	.01452	.00093	.00580	.00003	.00032	.00318	-						.12244		.29361	
2125	Part-Peak	.02784	.00013	.09832	.01452	.00093	.00580	.00003	.00032	.00318	-						.11010		.26411	
2126	Off-Peak	.02784	.00013	.03127	.01452	.00093	.00580	.00003	.00032	.00318	-						.08810		.17506	
2127	Super Off-Peak	.02784	.00013	.03127	.01452	.00093	.00580	.00003	.00032	.00318	-						.07168		.15864	
2128																				
2129	CUSTOMER CHARGE (\$/meter/day)																			
2130	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2131	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2132																				
2133	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2134																				
2135	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2136																				
2137	CRS Wildfire Fund Charge																		.00580	
2138	CRS Ongoing CTC																		.00003	
2139	CRS Energy Cost Recovery Amount																		.00032	
2140																				
2141																				
2142	B-6																			
2143																				
2144	ENERGY CHARGE (\$/kWh)																			
2145	Summer																			
2146	Peak	.02784	.00013	.13073	.01361	.00093	.00580	.00003	.00032	.00318	-						.17131		.35682	
2147	Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-						.10015		.23888	
2148	Winter																			
2149	Peak	.02784	.00013	.08664	.01361	.00093	.00580	.00003	.00032	.00318	-						.10779		.24921	
2150	Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-						.09074		.22947	
2151	Super Off-Peak	.02784	.00013	.08395	.01361	.00093	.00580	.00003	.00032	.00318	-						.07432		.21305	
2152																				
2153	CUSTOMER CHARGE (\$/meter/day)																			
2154	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2155	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2156																				
2157																				
2158																				
2159																				
2160	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2161																				
2162	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2163																				
2164	CRS Wildfire Fund Charge																		.00580	
2165	CRS Ongoing CTC																		.00003	
2166	CRS Energy Cost Recovery Amount																		.00032	
2167																				
2168																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2169	B-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2170																				
2171	DEMAND CHARGE (\$/kW)																			
2172	Transmission																			
2173	Summer	8.80	.04	1.82	-	-	-	-	-	-	-						-		10.66	
2174	Winter	8.80	.04	1.82	-	-	-	-	-	-	-						-		10.66	
2175	Primary																			
2176	Summer	8.80	.04	4.87	-	-	-	-	-	-	-						-		13.71	
2177	Winter	8.80	.04	4.87	-	-	-	-	-	-	-						-		13.71	
2178	Secondary																			
2179	Summer	8.80	.04	5.12	-	-	-	-	-	-	-						-		13.96	
2180	Winter	8.80	.04	5.12	-	-	-	-	-	-	-						-		13.96	
2181																				
2182	ENERGY CHARGE (\$/kWh)																			
2183	Transmission																			
2184	Summer																			
2185	Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.16261		.19790	
2186	Part-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.10587		.14116	
2187	Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.07580		.11109	
2188	Winter																			
2189	Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.10956		.14485	
2190	Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.07672		.11201	
2191	Super Off-Peak	-	-	.00890	.01346	.00093	.00580	.00004	.00032	.00290	-						.04038		.07567	
2192	Primary																			
2193	Summer																			
2194	Peak	-	-	.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.17918		.25366	
2195	Part-Peak	-	-	.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.12088		.19536	
2196	Off-Peak	-	-	.04794	.01361	.00093	.00580	.00004	.00032	.00290	-						.09004		.16452	
2197	Winter																			
2198	Peak	-	-	.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.12455		.18081	
2199	Off-Peak	-	-	.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.09091		.14717	
2200	Super Off-Peak	-	-	.02972	.01361	.00093	.00580	.00004	.00032	.00290	-						.05457		.11083	
2201	Secondary																			
2202	Summer																			
2203	Peak	-	-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.19393		.26858	
2204	Part-Peak	-	-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.13224		.20689	
2205	Off-Peak	-	-	.04800	.01372	.00093	.00580	.00004	.00032	.00290	-						.09967		.17432	
2206	Winter																			
2207	Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.13589		.19232	
2208	Off-Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.10041		.15684	
2209	Super Off-Peak	-	-	.02978	.01372	.00093	.00580	.00004	.00032	.00290	-						.06407		.12050	
2210																				
2211	CUSTOMER CHARGE (\$/meter/day)	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
2212																				
2213																				
2214																				
2215																				
2216	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2217																				
2218	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2219	Transmission																			
2220	Primary										.00000								.00000	
2221	Secondary										.00000								.00000	
2222											.00000									
2223	CRS Wildfire Fund Charge																		.00580	
2224	CRS Ongoing CTC																		.00004	
2225	CRS Energy Cost Recovery Amount																		.00032	
2226																				
2227																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2228	B-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2229	FIRM																			
2230																				
2231	DEMAND CHARGES (\$/kW)																			
2232	Summer																			
2233	Peak	-	-	11.33	-	-	-	-	-	-	-						13.93		25.26	
2234	Part-Peak	-	-	3.27	-	-	-	-	-	-	-						2.03		5.30	
2235	Maximum	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2236	Winter																			
2237	Peak	-	-	.00	-	-	-	-	-	-	-						1.66		1.66	
2238	Maximum	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2239																				
2240	DEMAND CHARGES - OPTION R (\$/kW)																			
2241	Summer																			
2242	Peak	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
2243	Part-Peak	-	-	.82	-	-	-	-	-	-	-						.00		.82	
2244	Maximum	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2245	Winter																			
2246	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2247	Maximum	8.80	.04	13.07	-	-	-	-	-	-	-						.00		21.91	
2248																				
2249	DEMAND CHARGES - OPTION S																			
2250	\$/kW/month																			
2251	Summer																			
2252	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2253	Winter																			
2254	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2255																				
2256	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2257	Summer																			
2258	Maximum	.00	.00	2.64	-	-	-	-	-	-	-						.00		2.64	
2259	Winter																			
2260	Maximum	.00	.00	2.65	-	-	-	-	-	-	-						.00		2.65	
2261																				
2262	\$/kW/day																			
2263	Summer																			
2264	Peak	.00	.00	.56	-	-	-	-	-	-	-						.00		.56	
2265	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2266	Winter																			
2267	Peak	.00	.00	.48	-	-	-	-	-	-	-						.00		.48	
2268																				
2269	ENERGY CHARGES (\$/kWh)																			
2270	Summer																			
2271	Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.12959		.15597	
2272	Part-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.10178		.12816	
2273	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08210		.10848	
2274	Winter																			
2275	Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.11192		.13830	
2276	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08203		.10841	
2277	Super Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04191		.06829	
2278																				
2279	ENERGY CHARGES - OPTION R (\$/kWh)																			
2280	Summer																			
2281	Peak	-	-	.07704	.01346	.00093	.00580	.00003	.00032	.00290	-						.25935		.36277	
2282	Part-Peak	-	-	.02877	.01346	.00093	.00580	.00003	.00032	.00290	-						.12378		.17893	
2283	Off-Peak	-	-	.00681	.01346	.00093	.00580	.00003	.00032	.00290	-						.08528		.11847	
2284	Winter																			
2285	Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.12752		.15390	
2286	Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08521		.11159	
2287	Super Off-Peak	-	-	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04939		.07577	
2288																				
2289	ENERGY CHARGES - OPTION S (\$/kWh)																			
2290	Summer																			
2291	Peak	.00000	.00000	.07704	.01346	.00093	.00580	.00003	.00032	.00290	-						.25935		.36277	
2292	Part-Peak	.00000	.00000	.02877	.01346	.00093	.00580	.00003	.00032	.00290	-						.12378		.17893	
2293	Off-Peak	.00000	.00000	.00681	.01346	.00093	.00580	.00003	.00032	.00290	-						.08528		.11847	
2294	Winter																			
2295	Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.12752		.15390	
2296	Off-Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.08521		.11159	
2297	Super Off-Peak	.00000	.00000	.00000	.01346	.00093	.00580	.00003	.00032	.00290	-						.04939		.07577	
2298																				
2299	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2300	POWER FACTOR ADJ (\$/kWhh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2301																				
2302	CUSTOMER CHARGE (\$/meter/day)																			
2303	E-19	-	-	25.87622	-	-	-	-	-	-	-								25.87622	787.61
2304	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5																				
2305	B-19 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2306																				
2307																				
2308																				
2309	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2310																				
2311	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2312																				
2313	CRS Wildfire Fund Charge																		.00580	
2314	CRS Ongoing CTC																		.00003	
2315	CRS Energy Cost Recovery Amount																		.00032	
2316																				
2317																				
2318	B-19 Primary																			
2319	FIRM																			
2320																				
2321	DEMAND CHARGES (\$/kW)																			
2322	Summer																			
2323	Peak	-	-	10.52	-	-	-	-	-	-	-						11.72		22.24	
2324	Part-Peak	-	-	3.00	-	-	-	-	-	-	-						1.71		4.71	
2325	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2326	Winter																			
2327	Peak	-	-	.00	-	-	-	-	-	-	-						1.20		1.20	
2328	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2329																				
2330	DEMAND CHARGES - OPTION R (\$/kW)																			
2331	Summer																			
2332	Peak	-	-	2.63	-	-	-	-	-	-	-						.00		2.63	
2333	Part-Peak	-	-	.75	-	-	-	-	-	-	-						.00		.75	
2334	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2335	Winter																			
2336	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2337	Maximum	8.80	.04	9.02	-	-	-	-	-	-	-						.00		17.86	
2338																				
2339	DEMAND CHARGES - OPTION S																			
2340	\$/kW/month																			
2341	Summer																			
2342	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2343	Winter																			
2344	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2345																				
2346	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2347	Summer																			
2348	Maximum	.00	.00	1.82	-	-	-	-	-	-	-						.00		1.82	
2349	Winter																			
2350	Maximum	.00	.00	1.83	-	-	-	-	-	-	-						.00		1.83	
2351																				
2352	\$/kW/day																			
2353	Summer																			
2354	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2355	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2356	Winter																			
2357	Peak	.00	.00	.36	-	-	-	-	-	-	-						.00		.36	
2358																				
2359	ENERGY CHARGES (\$/kWh)																			
2360	Summer																			
2361	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11299		.13903	
2362	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.09220		.11824	
2363	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07413		.10017	
2364	Winter																			
2365	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.10172		.12776	
2366	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07425		.10029	
2367	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.03517		.06121	
2368																				
2369	ENERGY CHARGES - OPTION R (\$/kWh)																			
2370	Summer																			
2371	Peak	-	-	.07963	.01312	.00093	.00580	.00003	.00032	.00290	-						.23509		.34076	
2372	Part-Peak	-	-	.02843	.01312	.00093	.00580	.00003	.00032	.00290	-						.11156		.16603	
2373	Off-Peak	-	-	.00677	.01312	.00093	.00580	.00003	.00032	.00290	-						.07616		.10897	
2374	Winter																			
2375	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11392		.13996	
2376	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07627		.10231	
2377	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04045		.06649	
2378																				
2379	ENERGY CHARGES - OPTION S (\$/kWh)																			
2380	Summer																			
2381	Peak	.00000	.00000	.07963	.01312	.00093	.00580	.00003	.00032	.00290	-						.23509		.34076	
2382	Part-Peak	.00000	.00000	.02843	.01312	.00093	.00580	.00003	.00032	.00290	-						.11156		.16603	
2383	Off-Peak	.00000	.00000	.00677	.01312	.00093	.00580	.00003	.00032	.00290	-						.07616		.10897	
2384	Winter																			
2385	Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11392		.13996	
2386	Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07627		.10231	
2387	Super Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04045		.06649	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2388	B-19 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2389																				
2390	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2391	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2392																				
2393	CUSTOMER CHARGE (\$/meter/day)																			
2394	E-19	-	-	39.48746	-	-	-	-	-	-	-								39.48746	1201.90
2395	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
2396																				
2397																				
2398																				
2399																				
2400	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2401																				
2402	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2403																				
2404	CRS Wildfire Fund Charge																		.00580	
2405	CRS Ongoing CTC																		.00003	
2406	CRS Energy Cost Recovery Amount																		.00032	
2407																				
2408																				
2409	B-19 Transmission																			
2410	Firm																			
2411																				
2412	DEMAND CHARGES (\$/kW)																			
2413	Summer																			
2414	Peak	-	-	.00	-	-	-	-	-	-	-						9.30		9.30	
2415	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.33		2.33	
2416	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
2417	Winter																			
2418	Peak	-	-	.00	-	-	-	-	-	-	-						.89		.89	
2419	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
2420																				
2421	DEMAND CHARGES - OPTION R (\$/kW)																			
2422	Summer																			
2423	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2424	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2425	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
2426	Winter																			
2427	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2428	Maximum	8.80	.04	3.25	-	-	-	-	-	-	-						.00		12.09	
2429																				
2430	DEMAND CHARGES - OPTION S																			
2431	\$/kW/month																			
2432	Summer																			
2433	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2434	Winter																			
2435	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2436																				
2437	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2438	Summer																			
2439	Maximum	.00	.00	.66	-	-	-	-	-	-	-						.00		.66	
2440	Winter																			
2441	Maximum	.00	.00	.66	-	-	-	-	-	-	-						.00		.66	
2442																				
2443	\$/kW/day																			
2444	Summer																			
2445	Peak	.00	.00	.14	-	-	-	-	-	-	-						.00		.14	
2446	Winter																			
2447	Peak	.00	.00	.15	-	-	-	-	-	-	-						.00		.15	
2448																				
2449	ENERGY CHARGES (\$/kWh)																			
2450	Summer																			
2451	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.10468		.13072	
2452	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.09588		.12192	
2453	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07713		.10317	
2454	Winter																			
2455	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.10585		.13189	
2456	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.07738		.10342	
2457	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.03550		.06154	
2458																				
2459	ENERGY CHARGES - OPTION R (\$/kWh)																			
2460	Summer																			
2461	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.20443		.23047	
2462	Part-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.12294		.14898	
2463	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08078		.10682	
2464	Winter																			
2465	Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11468		.14072	
2466	Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08100		.10704	
2467	Super Off-Peak	-	-	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04518		.07122	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2468	B-19 Transmission Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2469																				
2470	ENERGY CHARGES - OPTION S (\$/kWh)																			
2471	Summer																			
2472	Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.20443		.23047	
2473	Part-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.12294		.14898	
2474	Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08078		.10682	
2475	Winter																			
2476	Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.11468		.14072	
2477	Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.08100		.10704	
2478	Super Off-Peak	.00000	.00000	.00000	.01312	.00093	.00580	.00003	.00032	.00290	-						.04518		.07122	
2479																				
2480	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2481	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2482																				
2483	CUSTOMER CHARGE (\$/meter/day)																			
2484	E-19	-	-	48.78872	-	-	-	-	-	-	-								48.78872	1485.01
2485	Rate V	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
2486																				
2487																				
2488																				
2489																				
2490	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2491																				
2492	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2493																				
2494	CRS Wildfire Fund Charge																		.00580	
2495	CRS Ongoing CTC																		.00003	
2496	CRS Energy Cost Recovery Amount																		.00032	
2497																				
2498																				
2499	B-20 Secondary																			
2500	Firm																			
2501																				
2502	DEMAND CHARGES (\$/kW)																			
2503	Summer																			
2504	Peak	-	-	11.54	-	-	-	-	-	-	-						13.56		25.10	
2505	Part-Peak	-	-	3.31	-	-	-	-	-	-	-						1.97		5.28	
2506	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-						.00		22.03	
2507	Winter																			
2508	Peak	-	-	.00	-	-	-	-	-	-	-						1.73		1.73	
2509	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-						.00		22.03	
2510																				
2511	DEMAND CHARGES - OPTION R (\$/kW)																			
2512	Summer																			
2513	Peak	-	-	2.88	-	-	-	-	-	-	-						.00		2.88	
2514	Part-Peak	-	-	.83	-	-	-	-	-	-	-						.00		.83	
2515	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-						.00		22.03	
2516	Winter																			
2517	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2518	Maximum	9.89	.05	12.09	-	-	-	-	-	-	-						.00		22.03	
2519																				
2520	DEMAND CHARGES - OPTION S																			
2521	\$/kW/month																			
2522	Summer																			
2523	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2524	Winter																			
2525	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2526																				
2527	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2528	Summer																			
2529	Maximum	.00	.00	2.44	-	-	-	-	-	-	-						.00		2.44	
2530	Winter																			
2531	Maximum	.00	.00	2.45	-	-	-	-	-	-	-						.00		2.45	
2532																				
2533	\$/kW/day																			
2534	Peak	.00	.00	.56	-	-	-	-	-	-	-						.00		.56	
2535	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2536	Winter																			
2537	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2538																				
2539	ENERGY CHARGES (\$/kWh)																			
2540	Summer																			
2541	Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.12276		.14851	
2542	Part-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.09780		.12355	
2543	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.07808		.10383	
2544	Winter																			
2545	Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.10789		.13364	
2546	Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.07793		.10368	
2547	Super Off-Peak	-	-	.00000	.01320	.00093	.00580	.00003	.00032	.00253	-						.03778		.06353	

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2625	B-20 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2626																				
2627																				
2628	ENERGY CHARGES (\$/kWh)																			
2629	Summer																			
2630	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11935		.14473	
2631	Part-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.09290		.11828	
2632	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07444		.09982	
2633	Winter																			
2634	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.10251		.12789	
2635	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07450		.09988	
2636	Super Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.03475		.06013	
2637																				
2638	ENERGY CHARGES - OPTION R (\$/kWh)																			
2639	Summer																			
2640	Peak	-	-	.06618	.01283	.00093	.00580	.00003	.00032	.00253	-						.24130		.33286	
2641	Part-Peak	-	-	.02391	.01283	.00093	.00580	.00003	.00032	.00253	-						.11241		.16170	
2642	Off-Peak	-	-	.00604	.01283	.00093	.00580	.00003	.00032	.00253	-						.07770		.10912	
2643	Winter																			
2644	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11782		.14320	
2645	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07775		.10313	
2646	Super Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.04200		.06738	
2647																				
2648	ENERGY CHARGES - OPTION S (\$/kWh)																			
2649	Summer																			
2650	Peak	-	-	.06618	.01283	.00093	.00580	.00003	.00032	.00253	-						.24130		.33286	
2651	Part-Peak	-	-	.02391	.01283	.00093	.00580	.00003	.00032	.00253	-						.11241		.16170	
2652	Off-Peak	-	-	.00604	.01283	.00093	.00580	.00003	.00032	.00253	-						.07770		.10912	
2653	Winter																			
2654	Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.11782		.14320	
2655	Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.07775		.10313	
2656	Super Off-Peak	-	-	.00000	.01283	.00093	.00580	.00003	.00032	.00253	-						.04200		.06738	
2657																				
2658	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-									
2659	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2660																				
2661	CUSTOMER CHARGE (\$/meter/day)	-	-	46.92833	-	-	-	-	-	-	-								46.92833	1428.38
2662																				
2663																				
2664																				
2665																				
2666	TRA (\$/kWh)	0.00294	-	-	-	-	-	-	-	-	-									
2667																				
2668	CRS Wildfire Fund Charge																		0.00580	
2669	CRS Ongoing CTC																		0.00003	
2670	CRS Energy Cost Recovery Amount																		0.00032	
2671																				
2672																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC_ Lex																			
3	January 1, 2021																			
4																				
5																				
2673	9-20 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2674	Firm																			
2675																				
2676	DEMAND CHARGES (\$/kW)																			
2677	Summer																			
2678	Peak	-	-	.00	-	-	-	-	-	-	-						16.67		16.67	
2679	Part-Peak	-	-	.00	-	-	-	-	-	-	-						3.97		3.97	
2680	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2681	Winter																			
2682	Peak	-	-	.00	-	-	-	-	-	-	-						2.23		2.23	
2683	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2684																				
2685	DEMAND CHARGES - OPTION R (\$/kW)																			
2686	Summer																			
2687	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2688	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2689	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2690	Winter																			
2691	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2692	Maximum	9.89	.05	.87	-	-	-	-	-	-	-						.00		10.81	
2693																				
2694	DEMAND CHARGES - OPTION S																			
2695	\$/kW/month																			
2696	Summer																			
2697	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2698	Winter																			
2699	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94	
2700																				
2701	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2702	Summer																			
2703	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2704	Winter																			
2705	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2706																				
2707	\$/kW/day																			
2708	Summer																			
2709	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2710	Winter																			
2711	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2712																				
2713	ENERGY CHARGES (\$/kWh)																			
2714	Summer																			
2715	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.10078		.12557	
2716	Part-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.08465		.10944	
2717	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06664		.09143	
2718	Winter																			
2719	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.10000		.12479	
2720	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06338		.08817	
2721	Super Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.02680		.05159	
2722																				
2723	ENERGY CHARGES - OPTION R (\$/kWh)																			
2724	Summer																			
2725	Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.23871		.26348	
2726	Part-Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.12009		.14486	
2727	Maximum	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.06984		.09461	
2728	Winter																			
2729	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.11994		.14473	
2730	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06692		.09171	
2731	Super Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.03412		.05891	
2732																				
2733	ENERGY CHARGES - OPTION S (\$/kWh)																			
2734	Summer																			
2735	Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.23871		.26348	
2736	Part-Peak	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.12009		.14486	
2737	Maximum	-	-	(.00002)	.01224	.00093	.00580	.00003	.00032	.00253	-						.06984		.09461	
2738	Winter																			
2739	Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.11994		.14473	
2740	Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.06692		.09171	
2741	Super Off-Peak	-	-	.00000	.01224	.00093	.00580	.00003	.00032	.00253	-						.03412		.05891	
2742																				
2743	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
2744	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2745																				
2746	CUSTOMER CHARGE (\$/meter/day)	-	-	47.89491	-	-	-	-	-	-	-								47.89491	1457.80
2747																				
2748																				
2749																				
2750																				
2751	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2752																				
2753	CRS Wildfire Fund Charge																		.00580	
2754	CRS Ongoing CTC																		.00003	
2755	CRS Energy Cost Recovery Amount																		.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2756																				
2757	SBS - Standby Secondary																			
2758																				
2759	RESERVATION CHARGE (\$/kW)	1.17	.01	7.50	-	-	-	-	-	-	-						.29		8.97	
2760	(per kW per month applied to 85% of the Reservation Capacity)																			
2761																				
2762	ENERGY CHARGE (\$/kWh)																			
2763	Summer																			
2764	Peak	.02566	.00012	.51578	.01545	.00093	.00580	.00003	.00032	.00615	-						.10973		.68291	
2765	Part-Peak	.02566	.00012	.22382	.01545	.00093	.00580	.00003	.00032	.00615	-						.09823		.37945	
2766	Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.08544		.14948	
2767	Winter																			
2768	Peak	.02566	.00012	.01142	.01545	.00093	.00580	.00003	.00032	.00615	-						.10513		.17395	
2769	Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.08653		.15057	
2770	Super Off-Peak	.02566	.00012	.00664	.01545	.00093	.00580	.00003	.00032	.00615	-						.04524		.10928	
2771																				
2772	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2773																				
2774	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2775																				
2776	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2777																				
2778	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2779																				
2780	CRS Wildfire Fund Charge																		.00580	
2781	CRS Ongoing CTC																		.00003	
2782	CRS Energy Cost Recovery Amount																		.00032	
2783																				
2784																				
2785	SBP - Standby Primary																			
2786																				
2787	RESERVATION CHARGE (\$/kW)	1.17	.01	7.50	-	-	-	-	-	-	-						.29		8.97	
2788	(per kW per month applied to 85% of the Reservation Capacity)																			
2789																				
2790	ENERGY CHARGE (\$/kWh)																			
2791	Summer																			
2792	Peak	.02566	.00012	.51578	.01585	.00093	.00580	.00003	.00032	.00615	-						.10973		.68331	
2793	Part-Peak	.02566	.00012	.22382	.01585	.00093	.00580	.00003	.00032	.00615	-						.09823		.37985	
2794	Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.08544		.14988	
2795	Winter																			
2796	Peak	.02566	.00012	.01142	.01585	.00093	.00580	.00003	.00032	.00615	-						.10513		.17435	
2797	Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.08653		.15097	
2798	Super Off-Peak	.02566	.00012	.00664	.01585	.00093	.00580	.00003	.00032	.00615	-						.04524		.10968	
2799																				
2800	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2801																				
2802	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2803																				
2804	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2805																				
2806	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2807																				
2808	CRS Wildfire Fund Charge																		.00580	
2809	CRS Ongoing CTC																		.00003	
2810	CRS Energy Cost Recovery Amount																		.00032	
2811																				
2812																				
2813	SBT - Standby Transmission																			
2814																				
2815	RESERVATION CHARGE (\$/kW)	1.17	.01	.44	-	-	-	-	-	-	-						.16		1.78	
2816	(per kW per month applied to 85% of the Reservation Capacity)																			
2817																				
2818	ENERGY CHARGE (\$/kWh)																			
2819	Summer																			
2820	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09640		.15233	
2821	Part-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.08537		.14130	
2822	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07309		.12902	
2823	Winter																			
2824	Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.09207		.14800	
2825	Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.07423		.13016	
2826	Super Off-Peak	.02566	.00012	.00000	.01398	.00093	.00580	.00003	.00032	.00615	-						.03348		.08941	
2827																				
2828	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2829																				
2830	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2831																				
2832	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2833																				
2834	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2835																				
2836	CRS Wildfire Fund Charge																		.00580	
2837	CRS Ongoing CTC																		.00003	
2838	CRS Energy Cost Recovery Amount																		.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2839		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2840																				
2841	B Standby																			
2842	Customer & Meter Charges																			
2843																				
2844	Residential																			
2845	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2846																				
2847																				
2848	Agricultural																			
2849	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2850																				
2851																				
2852	Small Light and Power																			
2853	(Reservation Capacity < 75 kW)																			
2854	Single Phase Service																			
2855	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2856																				
2857	PolyPhase Service																			
2858	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2859																				
2860																				
2861	Medium Light and Power																			
2862	(Reservation Capacity > 75 kW and < 500 kW)																			
2863	Customer Charge	-	-	5.13219	-	-	-	-	-	-	-								5.13219	156.21
2864																				
2865																				
2866	Medium Light and Power																			
2867	(Reservation Capacity > 500 kW and < 1000 kW)																			
2868	Transmission Customer Charge	-	-	48.78872	-	-	-	-	-	-	-								48.78872	1485.01
2869	Primary Customer Charge	-	-	39.48746	-	-	-	-	-	-	-								39.48746	1201.90
2870	Secondary Customer Charge	-	-	25.87622	-	-	-	-	-	-	-								25.87622	787.61
2871																				
2872	Large Light and Power																			
2873	(Reservation Capacity > 1000 kW)																			
2874	Transmission Customer Charge	-	-	47.89491	-	-	-	-	-	-	-								47.89491	1457.80
2875	Primary Customer Charge	-	-	46.92833	-	-	-	-	-	-	-								46.92833	1428.38
2876	Secondary Customer Charge	-	-	46.98885	-	-	-	-	-	-	-								46.98885	1430.22
2877																				
2878	Supplemental Standby Service																			
2879	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2880																				
2881																				
2882	B Standby																			
2883	Reduced Basic Service Fee																			
2884																				
2885	Small Light and Power (Reservation Capacity <= 75 kW)																			
2886	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2887	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2888																				
2889																				
2890	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2891	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2892	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2893																				
2894																				
2895	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2896	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2897	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2898	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2899																				
2900	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2901	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2902	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2903	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2904																				
2905																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2906	AG-A1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2907																				
2908	DEMAND CHARGE (\$/kW)																			
2909	Summer	-	-	6.01	-	-	-	-	-	-	-						.00		6.01	
2910	Winter	-	-	6.01	-	-	-	-	-	-	-						.00		6.01	
2911																				
2912	ENERGY CHARGE (\$/kWh)																			
2913	Summer																			
2914	Peak	.02302	.00011	.12867	.01481	.00093	.00580	.00003	.00032	.00293	-						.22005		.39961	
2915	Off-Peak	.02302	.00011	.08241	.01481	.00093	.00580	.00003	.00032	.00293	-						.10037		.23367	
2916	Winter																			
2917	Peak	.02302	.00011	.07536	.01481	.00093	.00580	.00003	.00032	.00293	-						.09705		.22330	
2918	Off-Peak	.02302	.00011	.07252	.01481	.00093	.00580	.00003	.00032	.00293	-						.07060		.19401	
2919																				
2920	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2921																				
2922	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2923																				
2924	CRS Wildfire Fund Charge																		.00580	
2925	CRS Ongoing CTC																		.00003	
2926	CRS Energy Cost Recovery Amount																		.00032	
2927																				
2928																				
2929	AG-A2																			
2930																				
2931	DEMAND CHARGE (\$/kW)																			
2932	Summer	-	-	10.87	-	-	-	-	-	-	-						.00		10.87	
2933	Winter	-	-	10.87	-	-	-	-	-	-	-						.00		10.87	
2934																				
2935	ENERGY CHARGE (\$/kWh)																			
2936	Summer																			
2937	Peak	.02302	.00011	.06803	.01481	.00093	.00580	.00003	.00032	.00293	-						.22005		.33897	
2938	Off-Peak	.02302	.00011	.02178	.01481	.00093	.00580	.00003	.00032	.00293	-						.10037		.17304	
2939	Winter																			
2940	Peak	.02302	.00011	.03199	.01481	.00093	.00580	.00003	.00032	.00293	-						.09705		.17993	
2941	Off-Peak	.02302	.00011	.02915	.01481	.00093	.00580	.00003	.00032	.00293	-						.07060		.15064	
2942																				
2943																				
2944	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2945																				
2946	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2947																				
2948																				
2949	CRS Wildfire Fund Charge																		.00580	
2950	CRS Ongoing CTC																		.00003	
2951	CRS Energy Cost Recovery Amount																		.00032	
2952																				
2953																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5																				
2954	AG-B	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2955																				
2956	DEMAND CHARGE (\$/kW)																			
2957	Secondary																			
2958	Summer																			
2959	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
2960	Winter																			
2961	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
2962	Primary																			
2963	Summer																			
2964	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
2965	Winter																			
2966	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
2967	Transmission																			
2968	Summer																			
2969	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
2970	Winter																			
2971	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
2972																				
2973	ENERGY CHARGE (\$/kWh)																			
2974	Summer																			
2975	Peak	.02302	.00011	.10859	.01435	.00093	.00580	.00003	.00032	.00293	-						.23488		.39390	
2976	Off-Peak	.02302	.00011	.05881	.01435	.00093	.00580	.00003	.00032	.00293	-						.11181		.22105	
2977	Winter																			
2978	Peak	.02302	.00011	.06008	.01435	.00093	.00580	.00003	.00032	.00293	-						.10647		.21698	
2979	Off-Peak	.02302	.00011	.05702	.01435	.00093	.00580	.00003	.00032	.00293	-						.08027		.18772	
2980																				
2981	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
2982																				
2983	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
2984																				
2985																				
2986	CRS Wildfire Fund Charge																		.00580	
2987	CRS Ongoing CTC																		.00003	
2988	CRS Energy Cost Recovery Amount																		.00032	
2989																				
2990																				
2991	AG-C																			
2992																				
2993	DEMAND CHARGE (\$/kW)																			
2994	Secondary																			
2995	Summer																			
2996	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
2997	Maximum	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
2998	Winter																			
2999	Maximum	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
3000	Primary																			
3001	Summer																			
3002	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
3003	Maximum	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
3004	Winter																			
3005	Maximum	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
3006	Transmission																			
3007	Summer																			
3008	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
3009	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3010	Winter																			
3011	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3012																				
3013	ENERGY CHARGE (\$/kWh)																			
3014	Summer																			
3015	Peak	.02302	.00011	.02004	.01304	.00093	.00580	.00003	.00032	.00293	-						.10943		.17859	
3016	Off-Peak	.02302	.00011	.01008	.01304	.00093	.00580	.00003	.00032	.00293	-						.07995		.13915	
3017	Winter																			
3018	Peak	.02302	.00011	.00689	.01304	.00093	.00580	.00003	.00032	.00293	-						.09479		.15080	
3019	Off-Peak	.02302	.00011	.00672	.01304	.00093	.00580	.00003	.00032	.00293	-						.06927		.12511	
3020																				
3021	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	
3022																				
3023	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3024																				
3025	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3026																				
3027																				
3028	CRS Wildfire Fund Charge																		.00580	
3029	CRS Ongoing CTC																		.00003	
3030	CRS Energy Cost Recovery Amount																		.00032	
3031																				
3032																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC Lex																			
3	January 1, 2021																			
4																				
5																				
3033	AG-F	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3034																				
3035	Demand CHARGE (\$/kW)																			
3036	Rate A																			
3037	Summer	-	-	6.01	-	-	-	-	-	-	-						.00		6.01	
3038	Winter	-	-	6.01	-	-	-	-	-	-	-						.00		6.01	
3039																				
3040	DEMAND CHARGE (\$/kW)																			
3041	Rate B																			
3042	Secondary																			
3043	Summer																			
3044	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
3045	Winter																			
3046	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
3047	Primary																			
3048	Summer																			
3049	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3050	Winter																			
3051	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3052	Transmission																			
3053	Summer																			
3054	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3055	Winter																			
3056	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3057	Rate C																			
3058	Secondary																			
3059	Summer																			
3060	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
3061	Maximum	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
3062	Winter																			
3063	Maximum	-	-	11.20	-	-	-	-	-	-	-						.00		11.20	
3064	Primary																			
3065	Summer																			
3066	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
3067	Maximum	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
3068	Winter																			
3069	Maximum	-	-	10.03	-	-	-	-	-	-	-						.00		10.03	
3070	Transmission																			
3071	Summer																			
3072	Peak	-	-	6.16	-	-	-	-	-	-	-						11.55		17.71	
3073	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3074	Winter																			
3075	Maximum	-	-	2.89	-	-	-	-	-	-	-						.00		2.89	
3076																				
3077	ENERGY CHARGE (\$/kWh)																			
3078	Rate A																			
3079	Summer																			
3080	Peak	.02302	.00011	.20338	.01481	.00093	.00580	.00003	.00032	.00293	-						.18557		.43984	
3081	Off-Peak	.02302	.00011	.07691	.01481	.00093	.00580	.00003	.00032	.00293	-						.10843		.23623	
3082	Winter																			
3083	Peak	.02302	.00011	.12162	.01481	.00093	.00580	.00003	.00032	.00293	-						.09823		.27074	
3084	Off-Peak	.02302	.00011	.06765	.01481	.00093	.00580	.00003	.00032	.00293	-						.07178		.19032	
3085																				
3086	Rate B																			
3087	Summer																			
3088	Peak	.02302	.00011	.16396	.01435	.00093	.00580	.00003	.00032	.00293	-						.20198		.41637	
3089	Off-Peak	.02302	.00011	.05444	.01435	.00093	.00580	.00003	.00032	.00293	-						.12067		.22554	
3090	Winter																			
3091	Peak	.02302	.00011	.09439	.01435	.00093	.00580	.00003	.00032	.00293	-						.10861		.25343	
3092	Off-Peak	.02302	.00011	.05251	.01435	.00093	.00580	.00003	.00032	.00293	-						.08216		.18510	
3093																				
3094	Rate C																			
3095	Summer																			
3096	Peak	.02302	.00011	.02931	.01304	.00093	.00580	.00003	.00032	.00293	-						.12353		.20196	
3097	Off-Peak	.02302	.00011	.01459	.01304	.00093	.00580	.00003	.00032	.00293	-						.09352		.15723	
3098	Winter																			
3099	Peak	.02302	.00011	.01270	.01304	.00093	.00580	.00003	.00032	.00293	-						.10911		.17093	
3100	Off-Peak	.02302	.00011	.01120	.01304	.00093	.00580	.00003	.00032	.00293	-						.08266		.14298	
3101																				
3102																				
3103	CUSTOMER CHARGE (\$/meter/day)																			
3104	Rate A	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
3105	Rate B	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3106	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3107																				
3108																				
3109	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3110																				
3111																				
3112	CRS Wildfire Fund Charge																		.00580	
3113	CRS Ongoing CTC																		.00003	
3114	CRS Energy Cost Recovery Amount																		.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021 AET w/ERRA PD, HUS Reform, no GRC - Lex																			
3	January 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3115																				
3116																				
3117	BEV1																			
3118																				
3119	SUBSCRIPTION CHARGE (\$/10 kW)																			
3120	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3121	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3122																				
3123	ENERGY CHARGE (\$/kWh)																			
3124	Summer																			
3125	Peak	.02784	.00013	.01487	.01452	.00093	.00580	.00003	.00032	.00318	-						.25387		.32443	
3126	Off-Peak	.02784	.00013	.00542	.01452	.00093	.00580	.00003	.00032	.00318	-						.07131		.13242	
3127	Super Off-Peak	.02784	.00013	.00415	.01452	.00093	.00580	.00003	.00032	.00318	-						.04592		.10576	
3128	Winter																			
3129	Peak	.02784	.00013	.01487	.01452	.00093	.00580	.00003	.00032	.00318	-						.25387		.32443	
3130	Off-Peak	.02784	.00013	.00542	.01452	.00093	.00580	.00003	.00032	.00318	-						.07131		.13242	
3131	Super Off-Peak	.02784	.00013	.00415	.01452	.00093	.00580	.00003	.00032	.00318	-						.04592		.10576	
3132																				
3133	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3134																				
3135	OVERAGE FEE (\$/kW)																			
3136	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3137	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3138																				
3139	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
3140																				
3141	CRS Wildfire Fund Charge																		.00580	
3142	CRS Ongoing CTC																		.00003	
3143	CRS Energy Cost Recovery Amount																		.00032	
3144																				
3145																				
3146	BEV2																			
3147																				
3148	SUBSCRIPTION CHARGE (\$/50 kW)																			
3149	Primary																			
3150	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3151	Winter	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3152	Secondary																			
3153	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3154	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3155																				
3156	ENERGY CHARGE (\$/kWh)																			
3157	Primary																			
3158	Summer																			
3159	Peak	.02784	.00013	.01573	.01312	.00093	.00580	.00003	.00032	.00290	-						.26276		.33250	
3160	Off-Peak	.02784	.00013	.00283	.01312	.00093	.00580	.00003	.00032	.00290	-						.06678		.12362	
3161	Super Off-Peak	.02784	.00013	.00437	.01312	.00093	.00580	.00003	.00032	.00290	-						.04258		.10096	
3162	Winter																			
3163	Peak	.02784	.00013	.01573	.01312	.00093	.00580	.00003	.00032	.00290	-						.26276		.33250	
3164	Off-Peak	.02784	.00013	.00283	.01312	.00093	.00580	.00003	.00032	.00290	-						.06678		.12362	
3165	Super Off-Peak	.02784	.00013	.00437	.01312	.00093	.00580	.00003	.00032	.00290	-						.04258		.10096	
3166	Secondary																			
3167	Summer																			
3168	Peak	.02784	.00013	.01261	.01346	.00093	.00580	.00003	.00032	.00290	-						.27314		.34010	
3169	Off-Peak	.02784	.00013	.00274	.01346	.00093	.00580	.00003	.00032	.00290	-						.06978		.12687	
3170	Super Off-Peak	.02784	.00013	.00487	.01346	.00093	.00580	.00003	.00032	.00290	-						.04438		.10360	
3171	Winter																			
3172	Peak	.02784	.00013	.01261	.01346	.00093	.00580	.00003	.00032	.00290	-						.27314		.34010	
3173	Off-Peak	.02784	.00013	.00274	.01346	.00093	.00580	.00003	.00032	.00290	-						.06978		.12687	
3174	Super Off-Peak	.02784	.00013	.00487	.01346	.00093	.00580	.00003	.00032	.00290	-						.04438		.10360	
3175																				
3176	TRA (\$/kWh)	.00294	-	-	-	-	-	-	-	-	-									
3177																				
3178	OVERAGE FEE (\$/kW)																			
3179	Primary																			
3180	Summer	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3181	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3182	Secondary																			
3183	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3184	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3185																				
3186	CRS Wildfire Fund Charge																		.00580	
3187	CRS Ongoing CTC																		.00003	
3188	CRS Energy Cost Recovery Amount																		.00032	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy