

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 5993E**  
**As of May 25, 2021**

Subject: Pacific Gas & Electric's Proposed Site Host Ownership Rebate Amounts in Compliance with Decision 19-11-017 Approving Assembly Bill 1082 and Assembly Bill 1083 Charge Ready Schools and Parks Programs

Division Assigned: Energy

Date Filed: 11-05-2020

Date to Calendar: 11-09-2020

Authorizing Documents: D1911017

**Disposition:**

**Signed**

**Effective Date:**

**05-20-2021**

Resolution Required: Yes

Resolution Number: E-5147

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

(415) 973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

November 5, 2020

**Advice 5993-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Pacific Gas & Electric's Proposed Site Host Ownership Rebate Amounts in Compliance with Decision 19-11-017 Approving Assembly Bill 1082 and Assembly Bill 1083 Charge Ready Schools and Parks Programs**

**Purpose**

Pursuant to Ordering Paragraph (OP) 26 of Decision (D.) 19-11-017, Pacific Gas & Electric (PG&E) submits this Tier 3 advice letter (AL) summarizing its site host ownership rebate amount for electric vehicle service equipment (EVSE), maintenance, and network fees<sup>1</sup>.

**Background**

On July 30, 2018, PG&E filed an application requesting authority to implement transportation electrification pilots at educational institutions, parks, and beaches pursuant to Assembly Bill (AB) 1082 and AB 1083.

In support of AB 1082, PG&E's EV Charge Schools application included plans for installing Level 2 (L2) charging infrastructure for personal vehicles at K-12 public schools and college campuses in PG&E's service territory, in addition to hosting EV educational events, and designing EV specific curriculum. In support of AB 1083, PG&E's EV Charge Parks application included plans for installing charging infrastructure at sites in the form of L2 charging infrastructure for State Parks' fleet vehicles and direct current fast chargers (DCFC) for state park visitors as well as a media campaign advertising EV charging availability at state parks and beaches in PG&E's service territory.

On November 7, 2019, the Commission approved PG&E's application and, among other things, required PG&E to submit a Tier 3 AL setting its respective site host ownership rebate amount. At a minimum PG&E was instructed that the AL include: (1) costs for the EVSE and the associated maintenance and network fees; (2) terms for how the rebate will be issued, including the frequency of the reoccurring payment; (3) how the costs will

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<sup>1</sup> D. 19-11-017, OP. 26. P. 83.

be tracked; (4) how the rebate will be distributed; and (5) feasibility of scaling this rebate system for a larger program<sup>2</sup>.

D. 19-11-017 authorizes PG&E to propose two EVSE ownership options at school facilities:

(1) Utility/PGE&E Ownership, where PG&E owns, operates, and maintains the EVSE and associated network fees for a period up to eight years; or

(2) Site Host Ownership, where the participating school owns, operates, and maintains the EVSE and associated network fees. The school receives a rebate for the charger purchase and ongoing fees for a period up to eight years.

If the participating school facility selects the site host ownership option, PG&E will offer a rebate that is comparable to the costs and fees associated with the utility ownership option. In support of OP 26, PG&E consulted with its respective Program Advisory Council (PAC) on January 29, 2020 and again on October 28, 2020 to design its site host ownership rebate amount.

## **Discussion**

### **(1) Costs for the EVSE and the associated maintenance and network fees**

In order to determine the costs associated with the EVSE and the associated maintenance and networking fees, PG&E leveraged cost data from its Electric Vehicle Charge Network (EVCN)<sup>3</sup> Request for Proposal/Request for Qualifications (RFP/RFQ) to develop its rebate amount. The total rebate amount is equal to or exceeds the cost for most of the equipment qualified in PG&E's RFQ. The rebate amount approximates the one-time equipment cost (cost of the charging station, commissioning, installation fees), warranty, maintenance, and networking fees for a period of eight years. The rebate will pay an "up to" dollar amount but will not exceed the total rebate value.

PG&E reserves the right to adjust rebate amounts to reflect future market pricing conditions, changes in technology, and/or budgetary constraints.

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<sup>2</sup> D.19-11-017, OP 26.

<sup>3</sup> A.15-02-009 approved in D.16-12-065.

**Table 1 – EVSE Proposed Rebate Levels**

Equipment Type	Equipment Cost	Warranty	Maintenance (8 years)	Network Service (8 years)	Proposed Rebate
L2 (Single)	\$4,000	\$1,500	\$3,500	\$2,500	\$11,500
L2 (Dual)	\$6,000	\$1,500	\$4,000	\$4,000	\$15,500
DCFC	\$45,000	\$7,000	\$20,000	\$8,000	\$80,000

**(2) Terms for how the rebate will be issued, including the frequency of the reoccurring payment**

For a site host to receive a rebate, PG&E created the following requirements:

- Site hosts are required to notify PG&E of their preference to own and operate the EVSE.
- EVSE is purchased from a qualified vendor under PG&E's existing RFQ.
- Proof of purchase should include purchase date, the make, model and serial numbers of the EVSE and individual unit pricing. Proof of purchase should also include and list separately, networking fees, warranty costs, and maintenance contract pricing.
- A copy of the Network Service Agreement.
- A copy of the EVSE Commissioning Report (this is created after EVSE energization.)
- W-9 form with the appropriate Tax ID information.

For eligible site host owners, PG&E will provide a one-time rebate in the amount up to the cost of the EVSE, the warranty, and ongoing maintenance and operating costs, and networking fees for a period up to eight years, per Table 1 above. PG&E is electing to process rebates in this manner as a means to expedite the rebate payment and streamline the administrative process.

Customers who choose to own the EVSE themselves will be able to select any equipment from the pre-qualified vendors on PG&E's RFQ. For customers who select PG&E ownership, PG&E will offer the customer a choice of the two vendors established from the existing EVCN RFP.

**(3) How costs will be tracked**

PG&E established two one-way balancing subaccounts to record the authorized revenue requirement and incremental implementation costs associated with the Schools and

Parks pilot programs in Q4 2019<sup>4</sup>. In addition, PG&E plans to develop a rebate tracking mechanism as a means to track site specific rebate costs and will interface with PG&E's accounting system. PG&E will be able to pull ad hoc reports to determine costs, rebate status, and other programmatic elements associated with costs and rebates.

#### **(4) How the rebate will be distributed**

PG&E will issue a one-time rebate payment to eligible site host owners in the form of a check.

#### **(5) Feasibility of scaling this rebate system for a larger program**

PG&E has a rebate system in place for its existing EV programs and believes it is possible to enhance its current rebate system for charging equipment and other general services. However, scaling elements of this particular rebate system such as paying up front for costs not yet incurred for networking fees and ongoing operating and maintenance costs is not feasible because these costs are not usually paid for upfront by PG&E. In a full-scale program these costs are usually covered by the participating customers. PG&E will continue to monitor its rebate processing system for ease of use, customer satisfaction, and efficiency.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 25, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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<sup>4</sup> PG&E AL 5698-E effective as of December 25, 2019.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.18-07-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List A.18-07-020



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5993-E

Tier Designation: 3

Subject of AL: Pacific Gas & Electric's Proposed Site Host Ownership Rebate Amounts in Compliance with Decision 19-11-017 Approving Assembly Bill 1082 and Assembly Bill 1083 Charge Ready Schools and Parks Programs

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-11-017

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☒ Yes ☐ No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
	IGS Energy	Southern California Edison Company
California Hub for Energy Efficiency	International Power Technology	Southern California Gas Company
Financing	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
California Alternative Energy and	Ken Bohn Consulting	Sunshine Design
Advanced Transportation Financing	Keyes & Fox LLP	Tecogen, Inc.
Authority	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
California Public Utilities Commission		Tiger Natural Gas, Inc.
Calpine		
	Los Angeles County Integrated	TransCanada
Cameron-Daniel, P.C.	Waste Management Task Force	Utility Cost Management
Casner, Steve	MRW & Associates	Utility Power Solutions
Cenergy Power	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Center for Biological Diversity	Marin Energy Authority	Electric Company
	McKenzie & Associates	Western Manufactured Housing
Chevron Pipeline and Power		Communities Association (WMA)
City of Palo Alto	Modesto Irrigation District	Yep Energy
	NLine Energy, Inc.	
City of San Jose	NRG Solar	
Clean Power Research		
Coast Economic Consulting	Office of Ratepayer Advocates	
Commercial Energy	OnGrid Solar	
Crossborder Energy	Pacific Gas and Electric Company	
Crown Road Energy, LLC	Peninsula Clean Energy	
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		