

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5992E
As of March 26, 2021

Subject: Request to Revise Electric Rules 2, 15 and 16 in Response to the Approval of Advice 5645-E

Division Assigned: Energy

Date Filed: 11-03-2020

Date to Calendar: 11-06-2020

Authorizing Documents: E-4329

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 11-03-2020 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

November 3, 2020

Advice 5992-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Request to Revise Electric Rules 2, 15 and 16 in Response to the Approval of Advice 5645-E

Purpose

This advice letter is requesting to revise the dates associated with the grace period provisions that were approved in Advice 5645-E for Electric Rules 2, 15 and 16, to align with the effective date of the advice letter.

Background

On September 25, 2019, PG&E submitted Advice 5645-E - *Request to revise Electric Rule 2, 15 and 16 to align with the provisions of Resolution E-4329*. Advice 5645-E eliminates the customer option of installing distribution equipment underground, unless local governing agency requires such installation, similar to what was approved for Southern California Edison (SCE) in Resolution E-4329. Advice 5645-E was accepted by the Commission with an effective date of October 25, 2020.

Advice 5645-E states that PG&E will offer a “grace period” that will make effective the Rule changes and implement the new standards 30 days after approval of Advice 5645-E. Applications received prior to CPUC approval will be “grandfather” in using the current standards. The dates associated with the grace period provisions in Advice 5645-E assumed a more expeditious approval process and are now in the past.

In this advice letter, PG&E is requesting to revise the dates associated with the grace period provisions in Electric Rule 2, 15 and 16 that were adopted in Advice 5645-E, to align with the advice letter’s effective date of October 25, 2020 and to provide a longer grace period and a cleaner implementation date. PG&E is proposing a January 1, 2021, implementation date to eliminate the customer option of installing below ground distribution equipment. For projects that are received during the grace period and prior to the January 1, 2021 date, PG&E is adjusting the date that PG&E must approve the projects and the date that the projects must be completed accordingly.

Tariff Revisions

PG&E propose to make the following tariff revisions to (1) Electric Rule 15, Section A.3.c.; (2) Electric Rule 16, Section A.3.c; and (3) Electric Rule 2, Section I.4

- Beginning ~~March 1, 2020~~ **January 1, 2021**, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground.
- However, all requests which call for below ground installations that are received by PG&E prior to ~~March 1, 2020~~ **January 1, 2021** will be “grandfathered” and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by ~~June 1, 2020~~ **April 1, 2021** and installed by ~~June 1, 2021~~ **April 1, 2022**.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

For convenience of the reader, PG&E has included redline tariff revisions in Attachment 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 23, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is November 3, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List
League of Cities
California State Association of Counties
Association of General Contractors
California Building Industry Association
A.08-03-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5992-E

Tier Designation: 1

Subject of AL: Request to Revise Electric Rules 2, 15 and 16 in Response to the Approval of Advice 5645-E

Keywords (choose from CPUC listing): Discretionary

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4329

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information: See attached Confidentiality Declaration and Matrix
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/3/20

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1: Electric Rule 2, Sheet # 24; Rule 15, Sheet # 2, and Rule 16, Sheet # 6

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 47716-E | ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 2 | 45432-E |
| 47717-E | ELECTRIC RULE NO. 16 SERVICE EXTENSIONS Sheet 6 | 45452-E |
| 47718-E | ELECTRIC RULE NO. 2 DESCRIPTION OF SERVICE Sheet 24 | 45470-E |
| 47719-E | ELECTRIC TABLE OF CONTENTS Sheet 1 | 47635-E |
| 47720-E | ELECTRIC TABLE OF CONTENTS Sheet 18 | 45477-E |
| 47721-E | ELECTRIC TABLE OF CONTENTS Sheet 19 | 45478-E |



ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 2

A. GENERAL (Cont'd.)

3. UNDERGROUND DISTRIBUTION LINE EXTENSIONS

- a. UNDERGROUND REQUIRED. Underground Distribution Line Extensions shall be installed where required to comply with applicable laws and ordinances or similar requirements of governmental authorities having jurisdiction and where PG&E maintains or desires to maintain underground distribution facilities. For example, underground Distribution Line Extensions are required for all new: (1) Residential Subdivisions (except as provided for in Section H), (2) Residential Developments, (3) Commercial Developments, (4) Industrial Developments, and (5) locations that are in proximity to and visible from designated Scenic Areas.
- b. UNDERGROUND OPTIONAL. When requested by Applicant and agreed upon by PG&E, underground Distribution Line Extensions may be installed in areas where it is not required, as provided in Section A.3.a.
- c. Beginning January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in A.3.c.i, A.3.c.ii, and with certain exceptions A.3.c.iii, below. However, all requests which call for below ground installations that are received by PG&E prior to January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by April 1, 2021 and installed by April 1, 2022. (T)
(T)
(T)
(T)
- i. New construction on any property except public property and public rights-of-way;
- ii. Circumstances in which capacity upgrades, conversions, and relocations are required due to customer-driven renovations of existing structures or other building activities on any property except public property and public rights of way resulting in a change of use or occupancy as defined in state or local law;
- iii. Except for situations on a case-by-case basis in which the local authority and PG&E agree to locate Equipment above ground because the above-ground location is technically feasible for the installation.

(Continued)



**ELECTRIC RULE NO. 16
SERVICE EXTENSIONS**

Sheet 6

C. SERVICE LATERAL FACILITIES (Cont'd.)

2. NUMBER OF SERVICE LATERALS (Cont'd.)

- c. ORDINANCE. Where required by ordinance or other applicable law, for such things as fire pumps, fire alarm systems, etc.
- d. OTHER. PG&E may charge for additional services provided under this paragraph, as special or added facilities.

3. UNDERGROUND INSTALLATIONS. Underground Service Extensions will be installed:

- a. UNDERGROUND REQUIRED. Underground Service Extensions (1) shall be installed where required to comply with applicable tariff schedules, laws, ordinances, or similar requirements of governmental authorities having jurisdiction, and (2) may be necessary as determined by PG&E where Applicant's load requires a separate transformer installation of 75 kVa or greater.
- b. UNDERGROUND OPTIONAL. An underground Service Extension may be installed in an area where it is not otherwise required and when requested by Applicant and agreed upon by PG&E.
- c. Beginning January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in C.3.c.i, C.3.c.ii, and with certain exceptions C.3.c.iii, below. However, all requests which call for below ground installations that are received by PG&E prior to January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by April 1, 2021 and installed by April 1, 2022. (T)

(Continued)



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**Pacific Gas and
Electric Company®***San Francisco, California*Cancelling Revised
RevisedCal. P.U.C. Sheet No. 47718-E
Cal. P.U.C. Sheet No. 45470-E**ELECTRIC RULE NO. 2**
DESCRIPTION OF SERVICE

Sheet 24

I. SPECIAL FACILITIES (Cont'd.)

4. Beginning January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in Sections I.4.a, I.4.b, and with certain exceptions I.4.c, below. However, all requests which call for below ground installations that are received by PG&E prior to January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by April 1, 2021 and installed by April 1, 2022. (T)
- a. New construction on any property except public property and public rights-of-way; (T)
- b. Circumstances in which capacity upgrades, conversions, and relocations are required due to customer-driven renovations of existing structures or other building activities on any property except public property and public rights of way resulting in a change of use or occupancy as defined in state or local law; (T)
- c. Except for situations on a case-by-case basis in which the local authority and PG&E agree to locate Equipment above ground because the above-ground location is technically feasible for the installation. (T)

For purposes of this provision, specified pieces of equipment include all primary voltage from 4 kV to 35 kV electrical distribution system equipment (Equipment), including, but not limited to, transformers, switches and fuses, capacitors, and junction bars.

"Technically feasible" means that enough space is, or can be made, available above ground for the electrical distribution Equipment needed for PG&E to serve customers and that other requirements, such as obtaining the required permits, are met. The required space is defined by existing design standards within the operation and maintenance requirements that are in compliance with applicable safety codes and regulations such as CPUC General Order 128.

(Continued)

Advice 5992-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted November 3, 2020
Effective November 3, 2020
Resolution E-4329



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Advice 5992-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 3, 2020
November 3, 2020
E-4329

Attachment 2

Redline Tariffs



ELECTRIC RULE NO. 15
DISTRIBUTION LINE EXTENSIONS

Sheet 2

A. GENERAL (Cont'd.)

3. UNDERGROUND DISTRIBUTION LINE EXTENSIONS

- a. UNDERGROUND REQUIRED. Underground Distribution Line Extensions shall be installed where required to comply with applicable laws and ordinances or similar requirements of governmental authorities having jurisdiction and where PG&E maintains or desires to maintain underground distribution facilities. For example, underground Distribution Line Extensions are required for all new: (1) Residential Subdivisions (except as provided for in Section H), (2) Residential Developments, (3) Commercial Developments, (4) Industrial Developments, and (5) locations that are in proximity to and visible from designated Scenic Areas.
- b. UNDERGROUND OPTIONAL. When requested by Applicant and agreed upon by PG&E, underground Distribution Line Extensions may be installed in areas where it is not required, as provided in Section A.3.a.
- c. Beginning ~~March 1, 2020~~January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in A.3.c.i, A.3.c.ii, and with certain exceptions A.3.c.iii, below. However, all requests which call for below ground installations that are received by PG&E prior to ~~March 1, 2020~~January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by ~~June 1, 2020~~April 1, 2021 and installed by ~~June 1, 2021~~April 1, 2022.
 - i. New construction on any property except public property and public rights-of-way;
 - ii. Circumstances in which capacity upgrades, conversions, and relocations are required due to customer-driven renovations of existing structures or other building activities on any property except public property and public rights of way resulting in a change of use or occupancy as defined in state or local law;
 - iii. Except for situations on a case-by-case basis in which the local authority and PG&E agree to locate Equipment above ground because the above-ground location is technically feasible for the installation.

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**ELECTRIC RULE NO. 16
SERVICE EXTENSIONS**

Sheet 6

C. SERVICE LATERAL FACILITIES (Cont'd.)

2. NUMBER OF SERVICE LATERALS (Cont'd.)

- c. ORDINANCE. Where required by ordinance or other applicable law, for such things as fire pumps, fire alarm systems, etc.
- d. OTHER. PG&E may charge for additional services provided under this paragraph, as special or added facilities.

3. UNDERGROUND INSTALLATIONS. Underground Service Extensions will be installed:

- a. UNDERGROUND REQUIRED. Underground Service Extensions (1) shall be installed where required to comply with applicable tariff schedules, laws, ordinances, or similar requirements of governmental authorities having jurisdiction, and (2) may be necessary as determined by PG&E where Applicant's load requires a separate transformer installation of 75 kVa or greater.
- b. UNDERGROUND OPTIONAL. An underground Service Extension may be installed in an area where it is not otherwise required and when requested by Applicant and agreed upon by PG&E.
- d. Beginning ~~March 1, 2020~~January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in C.3.c.i, C.3.c.ii, and with certain exceptions C.3.c.iii, below. However, all requests which call for below ground installations that are received by PG&E prior to ~~March 1, 2020~~January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by ~~June 1, 2020~~April 1, 2021 and installed by ~~June 1, 2021~~April 1, 2022.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 3, 2020



ELECTRIC RULE NO. 2
DESCRIPTION OF SERVICE

Sheet 24

I. SPECIAL FACILITIES (Cont'd.)

4. Beginning ~~March 1, 2020~~January 1, 2021, PG&E will no longer accept requests under the Special Facilities provision of Rule 2, Section I, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. Such requests will no longer be accepted for situations indicated in Sections I.4.a, I.4.b, and with certain exceptions I.4.c, below. However, all requests which call for below ground installations that are received by PG&E prior to ~~March 1, 2020~~January 1, 2021 will be "grandfathered" and not subject to the provisions of this Rule section. These grandfathered requests must be approved by PG&E for construction by ~~June 1, 2020~~April 1, 2020 and installed by ~~June 1, 2021~~April 1, 2022.
- a. New construction on any property except public property and public rights-of-way;
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- c. Except for situations on a case-by-case basis in which the local authority and PG&E agree to locate Equipment above ground because the above-ground location is technically feasible for the installation.

For purposes of this provision, specified pieces of equipment include all primary voltage from 4 kV to 35 kV electrical distribution system equipment (Equipment), including, but not limited to, transformers, switches and fuses, capacitors, and junction bars.

"Technically feasible" means that enough space is, or can be made, available above ground for the electrical distribution Equipment needed for PG&E to serve customers and that other requirements, such as obtaining the required permits, are met. The required space is defined by existing design standards within the operation and maintenance requirements that are in compliance with applicable safety codes and regulations such as CPUC General Order 128.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 3, 2020

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

| | | |
|--|---|---|
| AT&T | Downey & Brand | Pioneer Community Energy |
| Albion Power Company | East Bay Community Energy | |
| | Ellison Schneider & Harris LLP | Redwood Coast Energy Authority |
| Alta Power Group, LLC | Energy Management Service | Regulatory & Cogeneration Service, Inc. |
| Anderson & Poole | Engineers and Scientists of California | SCD Energy Solutions |
| | | San Diego Gas & Electric Company |
| Atlas ReFuel | | |
| BART | GenOn Energy, Inc. | SPURR |
| | Goodin, MacBride, Squeri, Schlotz & Ritchie | San Francisco Water Power and Sewer |
| Barkovich & Yap, Inc. | Green Power Institute | Sempra Utilities |
| California Cotton Ginners & Growers Assn | Hanna & Morton | |
| California Energy Commission | ICF | Sierra Telephone Company, Inc. |
| | IGS Energy | Southern California Edison Company |
| California Hub for Energy Efficiency | International Power Technology | Southern California Gas Company |
| Financing | Intestate Gas Services, Inc. | Spark Energy |
| | Kelly Group | Sun Light & Power |
| California Alternative Energy and | Ken Bohn Consulting | Sunshine Design |
| Advanced Transportation Financing | Keyes & Fox LLP | Tecogen, Inc. |
| Authority | Leviton Manufacturing Co., Inc. | TerraVerde Renewable Partners |
| California Public Utilities Commission | | Tiger Natural Gas, Inc. |
| Calpine | | |
| | Los Angeles County Integrated | TransCanada |
| Cameron-Daniel, P.C. | Waste Management Task Force | Utility Cost Management |
| Casner, Steve | MRW & Associates | Utility Power Solutions |
| Cenergy Power | Manatt Phelps Phillips | Water and Energy Consulting Wellhead |
| Center for Biological Diversity | Marin Energy Authority | Electric Company |
| | McKenzie & Associates | Western Manufactured Housing |
| | | Communities Association (WMA) |
| Chevron Pipeline and Power | Modesto Irrigation District | Yep Energy |
| City of Palo Alto | NLine Energy, Inc. | |
| | NRG Solar | |
| City of San Jose | | |
| Clean Power Research | Office of Ratepayer Advocates | |
| Coast Economic Consulting | OnGrid Solar | |
| Commercial Energy | Pacific Gas and Electric Company | |
| Crossborder Energy | Peninsula Clean Energy | |
| Crown Road Energy, LLC | | |
| Davis Wright Tremaine LLP | | |
| Day Carter Murphy | | |
| | | |
| Dept of General Services | | |
| Don Pickett & Associates, Inc. | | |
| Douglass & Liddell | | |