

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5981E
As of December 22, 2020

Subject: Establish the Essential Usage Study Expenditure Balancing Account (EUSEBA)

Division Assigned: Energy

Date Filed: 10-26-2020

Date to Calendar: 10-28-2020

Authorizing Documents: D2009021

Disposition:	Accepted
Effective Date:	09-24-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



October 26, 2020

Advice 5981-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establish the Essential Usage Study Expenditure Balancing Account
 (EUSEBA)**

Purpose

Pursuant to Decision (D.) 20-09-021 *Approving Essential Usage Study and Budget* Ordering Paragraph (OP) 5, Pacific Gas and Electric Company (PG&E) submits this Advice Letter to establish the Essential Usage Study Expenditure Balancing Account (EUSEBA).

Background

On September 28, 2020, the California Public Utilities Commission (CPUC) issued D.20-09-021 (Decision or the Decision). The Decision approved the Joint Investor Owned Utility (IOU)¹ proposal for the Essential Usage Study (EUS). The CPUC further ordered the Joint IOUs to contract the work to Det Norske Veritas Germanischer Lloyd Group (DNV GL) to execute the EUS and Web Tool development. As ordered, PG&E will be required to fund 45% of the EUS costs.²

Upon conclusion of the EUS and submission of the final EUS report, any unspent funding will be returned to customers by transferring the balance in the EUS Sub-account to the Distribution Revenue Adjustment Mechanism (DRAM) for true-up in rates as part of PG&E's Annual Electric True-up (AET) process. Upon conclusion of the Enhanced Web Tool, a subset of the EUS with its funding being separately tracked, any unspent funding will be returned to customers by transferring the balance in the Enhanced Web Tool Sub-account to the DRAM for true-up in rates as part of PG&E's AET process.

¹ The Joint IOUs are: PG&E, San Diego Gas and Electric (SDG&E), and Southern California Edison (SCE).

² D.20-09-021, pg. 20; COL 15.

Tariff Revisions

Essential Usage Study Expenditure Balancing Account (EUSEBA), *Electric Preliminary Statement Part IL*: Establish this account to record and track authorized Essential Usage Study and Enhanced Web Tool related revenue requirements compared to incurred expenses associated with the Essential Usage Study plan and Enhanced Web Tool required to be implemented pursuant to decision (D.) 20-09-021. The account is a one-way account and consists of two sub-accounts, which separately track the Essential Usage Study and the Enhanced Web Tool.

Distribution Revenue Adjustment Mechanism, *Electric Preliminary Statement Part CZ*: Add accounting procedures to record the authorized revenue requirements for the Essential Usage Study and Enhanced Web Tool.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 16, 2020, which is 21 days³ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

³ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, and OP 5 of D. 20-09-021, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on September 24, 2020 which is the approval date of the decision.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.19-11-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs

Attachment 2: Redline Tariff Revisions

cc: Service List A.19-11-019, A.10-07-009, A.19-03-002, R.18-07-006



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5981-E

Tier Designation: 2

Subject of AL: Establish the Essential Usage Study Expenditure Balancing Account (EUSEBA)

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-09-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/24/20

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47670-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 4	47139-E
47671-E	ELECTRIC PRELIMINARY STATEMENT PART IL ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA) Sheet 1	
47672-E	ELECTRIC PRELIMINARY STATEMENT PART IL ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA) Sheet 2	
47673-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45476-E
47674-E	ELECTRIC TABLE OF CONTENTS Sheet 13	47103-E
47675-E	ELECTRIC TABLE OF CONTENTS Sheet 17	47647-E



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

aa. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.

bb. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, and (5) the EV Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-017.

cc. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.

(N)

dd. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.

(N)

ee. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(T)

ff. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019.

(T)



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ELECTRIC PRELIMINARY STATEMENT PART II Sheet 1
ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA)

(N)

(N)

II. ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA)

(N)

1. **PURPOSE:** The purpose of the Essential Usage Study Expenditure Balancing Account (EUSEBA) is to record and track authorized revenue requirements compared to actual incurred expenses associated with the Essential Usage Study (EUS) required to be implemented pursuant to decision (D.) 20-09-021. The EUSEBA is a one-way balancing account consisting of two sub-accounts, which separately tracks the Essential Usage Study and the portion of the study allocated for the EUS Enhanced Web Tool (Enhanced Web Tool). Costs may not exceed PG&E's prorata portion of the total EUS revenue requirement, defined as 45% of \$845,054 or \$380,274. Of the total EUS revenue requirement, \$120,000, or \$54,000 of PG&E's 45% prorata portion, is designated for the Enhanced Web Tool.

(N)

2. **APPLICABILITY:** The EUSEBA shall apply to all electric customer classes, except for those specifically excluded by the Commission.

3. **REVISION DATE:** Disposition of the balances of the Essential Usage Study Sub-account and the Enhanced Web Tool Sub-account will be in the distribution component of rates through the Distribution Revenue Adjustment Mechanism (DRAM) as part of PG&E's Annual Electric True-up (AET) advice letter filing.

4. **RATES:** The EUSEBA does not have a rate component.

5. **ACCOUNTING PROCEDURE:** The EUSEBA consists of two sub-accounts:

The Essential Usage Study Sub-Account records and tracks the authorized revenue requirement compared to actual incurred expenses for the "Base Deliverable" as described in D.20-09-021, the collection of additional data from existing RASS participants, and additional qualitative interviews of RASS participants. Disposition of any over-collected balance associated with the EUS project will be upon completion of those activities and the submission of the final EUS report.

The Enhanced Web Tool Sub-Account records and tracks the authorized revenue requirement compared to actual incurred expenses for the Enhanced Web Tool. Disposition of any over-collected balance associated with the Enhanced Web Tool project will be upon completion of those activities.

A. The Essential Usage Study Sub-Account

The following entries will be made each month, or as applicable, net of Revenue Fees and uncollectibles (RF&U):

1. A credit entry equal to PG&E's prorata portion of the authorized EUS related revenue requirement over the period when the authorized revenue requirement begins and the completion of the schedule of activities. A corresponding debit entry is included in the DRAM, which includes an allowance for RF&U;

2. A debit entry equal to the incurred expenses;

3. A debit to transfer the balance or amounts to the DRAM for true-up in rates; and

(N)

(Continued)



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ELECTRIC PRELIMINARY STATEMENT PART II Sheet 2
ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA)

(N)

(N)

IL. ESSENTIAL USAGE STUDY EXPENDITURE BALANCING ACCOUNT (EUSEBA)

(N)

5. ACCOUNTING PROCEDURE: The EUSEBA consists of two sub-accounts (Cont'd):

(N)

A. The Essential Usage Study Sub-Account (Cont'd)

4. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries, at a rate equal to one-twelfth the interest rate on three month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

B. The Enhanced Web Tool Sub-Account

The following entries will be made each month, or as applicable, net of RF&U:

1. A credit entry equal to PG&E's prorata portion of the authorized Enhanced Web Tool related revenue requirement over the period when the authorized revenue requirement begins and the completion of the schedule of activities. A corresponding debit entry is included in the DRAM, which includes an allowance for RF&U;
2. A debit entry equal to the incurred expenses;
3. A debit to transfer the balance or amounts to the DRAM for true-up in rates; and
4. An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries, at a rate equal to one-twelfth the interest rate on three month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Advice 5981-E
Decision D.20-09-021

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 26, 2020



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Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
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(Continued)

Attachment 2
Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

aa. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.

bb. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, and (5) the EV Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-017.

cc. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.

dd. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.

~~eee.~~ An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

~~edff.~~ A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
California Public Utilities Commission	IGS Energy	Southern California Edison Company
Carpine	International Power Technology	Southern California Gas Company
	Intestate Gas Services, Inc.	Spark Energy
Cameron-Daniel, P.C.	Kelly Group	Sun Light & Power
Casner, Steve	Ken Bohn Consulting	Sunshine Design
Cenergy Power	Keyes & Fox LLP	Tecogen, Inc.
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power		
City of Palo Alto	Los Angeles County Integrated	TransCanada
	Waste Management Task Force	Utility Cost Management
City of San Jose	MRW & Associates	Utility Power Solutions
Clean Power Research	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Coast Economic Consulting	Marin Energy Authority	Electric Company
Commercial Energy	McKenzie & Associates	Western Manufactured Housing
Crossborder Energy		Communities Association (WMA)
Crown Road Energy, LLC	Modesto Irrigation District	Yep Energy
Davis Wright Tremaine LLP	NLine Energy, Inc.	
Day Carter Murphy	NRG Solar	
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	