

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 5970E**  
**As of November 2, 2020**

Subject: Clean-Up of Electric Preliminary Statement HM

Division Assigned: Energy

Date Filed: 10-08-2020

Date to Calendar: 10-12-2020

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-08-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



October 8, 2020

**Advice 5970-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up of Electric Preliminary Statement HM**

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its Electric Preliminary Statement Part HM. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this advice letter is to make minor revisions to Electric Preliminary Statement HM (Preliminary Statement HM) in PG&E's tariff book to consolidate language that was approved in multiple advice letters. The revisions are either non-substantial editorial change to the text of a tariff or revisions in compliance with specific requirements of a statute or Commission order. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Tariff Revisions**

Where the Preliminary Statement HM has been revised, the redlines of the current tariff are provided as Attachment 2.

On August 6, 2018, PG&E submitted Advice Letter (Advice) 5351-E to establish Preliminary Statement HM, *Public Policy Charge Balancing Account (PPCBA)*.

On April 5, 2019, PG&E submitted Advice 4086-G/5520-E, which added section 5.D, *Public Policy Charge Programs Subaccount*, to Preliminary Statement HM. Line items 5.B.d – 5.B.g in the CS-GT subaccount were inadvertently omitted.

On January 31, 2020, PG&E submitted Advice 5751-E, to consolidate past language in multiple advice letters written for Preliminary Statement HM, but this did not add the omitted line items originally written in Advice 5351-E.

On May 18, 2020, PG&E submitted Advice Letter 5828-E, to add new language to section 5.D, *Public Policy Charge Programs Subaccount*. Changes were not made to the current

and effective Preliminary Statement HM, which omitted line item 5.B.c as written in Advice 5751-E.

PG&E is consolidating tariff changes from 5351-E, 5751-E, and 5828-E to the current and effective Preliminary Statement HM.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 28, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177  
  
Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is October 8, 2020.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

**Attachments**

Attachment 1 - Tariffs  
Attachment 2 - Redline Tariff



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5970-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Preliminary Statement HM

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/8/20

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
47638-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	46124-E
47639-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	46677-E
47640-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 4	46678-E
47641-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47609-E
47642-E	ELECTRIC TABLE OF CONTENTS Sheet 17	47379-E





**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**A. DAC-GT Subaccount (Cont'd):**

- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the DAC-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered to participating customers for the month. (A corresponding credit entry is recorded in the ERRR). Currently, all existing E-GT resources supporting the program qualify for DAC-GT. Once the subscription level for the combined E-GT and DAC-GT programs exceeds available capacity of the existing E-GT resources, dedicated DAC-GT resources will be procured to support the program and the description defining net costs supporting the program will be updated accordingly.
- d. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- e. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- f. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources.
- g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- h. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(T)

**B. CS-GT Subaccount**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.

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**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**B. CS-GT Subaccount (Cont'd):**

- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the CS-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium with an adjustment for the CS-GT resource specific solar generation rate and solar value adjustments, excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered participating customers for the month. (A corresponding credit entry is recorded in the ERRA). Currently, all existing E-GT resources supporting the program qualify for DAC-GT. Once the subscription level for the combined E-GT programs exceeds available capacity of the existing E-GT resources, dedicated DAC-GT resources will be procured to support the program and the description defining net costs supporting the program will be updated accordingly. (T)
- d. A debit entry equal to the revenue shortfall associated with the 20 percent discount given to participating customers.
- e. A debit entry equal to costs of unsubscribed energy from CS-GT dedicated resources.
- f. A credit entry equal to net revenue from sales of unsubscribed energy from CS-GT dedicated resources.
- g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and labor overhead, material and contract costs, associated with, but not limited to, I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process. (T)
- h. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs. (T)
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

**C. DAC-SASH Subaccount**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.

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**Pacific Gas and  
Electric Company®**

San Francisco, California

Cancelling Revised  
RevisedCal. P.U.C. Sheet No. 47640-E  
Cal. P.U.C. Sheet No. 46678-E**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 4

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

## 5. ACCOUNTING PROCEDURE (Cont'd):

**C. DAC-SASH Subaccount (Cont'd)**

- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

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**D. Public Policy Charge Programs Subaccount**

(T)

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. A credit entry equal to public policy revenues to recover the adopted costs associated with the programs tracked in this subaccount.
- g. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

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**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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Advice 5970-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 8, 2020  
Effective October 8, 2020  
Resolution



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

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(Continued)

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**A. DAC-GT Subaccount** (Cont'd):

- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the DAC-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered to participating customers for the month. (A corresponding credit entry is recorded in the ERRR). Currently, all existing E-GT resources supporting the program qualify for DAC-GT. Once the subscription level for the combined E-GT and DAC-GT programs exceeds available capacity of the existing E-GT resources, dedicated DAC-GT resources will be procured to support the program and the description defining net costs supporting the program will be updated accordingly. (T)
- d. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- e. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- f. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources.
- g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- h. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

**B. CS-GT Subaccount**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.

(Continued)





**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**B. CS-GT Subaccount (Cont'd):**

- c. A debit entry to reflect the net renewable resource costs and other generation-related program charges used to support the CS-GT Program in excess of the otherwise applicable class average generation rate which will be equal to the E-GT rate premium with an adjustment for the CS-GT resource specific solar generation rate and solar value adjustments, excluding E-GT administration and marketing (A&M) costs and excluding the allowance for RF&U accounts expense, multiplied by the kWh delivered participating customers for the month. (A corresponding credit entry is recorded in the ERRR). Currently, all existing E-GT resources supporting the program qualify for DAC-GT. Once the subscription level for the combined E-GT programs exceeds available capacity of the existing E-GT resources, dedicated DAC-GT resources will be procured to support the program and the description defining net costs supporting the program will be updated accordingly. (T)
- d. A debit entry equal to the revenue shortfall associated with the 20 percent discount given to participating customers. (T)
- e. A debit entry equal to costs of unsubscribed energy from CS-GT dedicated resources. (T)
- f. A credit entry equal to net revenue from sales of unsubscribed energy from CS-GT dedicated resources. (T)
- g. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and labor overhead, material and contract costs, associated with, but not limited to, I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process. (T)
- h. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs. (T)
- ie. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

**C. DAC-SASH Subaccount**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.

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**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 4

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**C. DAC-SASH Subaccount (Cont'd)**

- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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(L)

**D. Public Policy Charge Programs Subaccount (Cont'd)**

(T)

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. A credit entry equal to public policy revenues ~~associated~~ to recover the adopted costs ~~associated~~ -with the programs tracked in this subaccount.
- g. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
California Public Utilities Commission	IGS Energy	Southern California Edison Company
Carpine	International Power Technology	Southern California Gas Company
	Intestate Gas Services, Inc.	Spark Energy
Cameron-Daniel, P.C.	Kelly Group	Sun Light & Power
Casner, Steve	Ken Bohn Consulting	Sunshine Design
Cenergy Power	Keyes & Fox LLP	Tecogen, Inc.
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power		
City of Palo Alto	Los Angeles County Integrated	TransCanada
	Waste Management Task Force	Utility Cost Management
City of San Jose	MRW & Associates	Utility Power Solutions
Clean Power Research	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Coast Economic Consulting	Marin Energy Authority	Electric Company
Commercial Energy	McKenzie & Associates	Western Manufactured Housing
Crossborder Energy		Communities Association (WMA)
Crown Road Energy, LLC	Modesto Irrigation District	Yep Energy
Davis Wright Tremaine LLP	NLine Energy, Inc.	
Day Carter Murphy	NRG Solar	
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	