

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5966E
As of November 2, 2020

Subject: Establish a BioMAT Non-bypassable Charge Balancing Account and Describe BioMAT Non-bypassable Rate Design and Implementation Plan in Compliance with Decision 20-08-043

Division Assigned: Energy

Date Filed: 10-01-2020

Date to Calendar: 10-07-2020

Authorizing Documents: D2008043

Disposition:	Accepted
Effective Date:	10-31-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

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PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 1, 2020

Advice 5966-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Establish a BioMAT Non-bypassable Charge Balancing Account and Describe BioMAT Non-bypassable Rate Design and Implementation Plan in Compliance with Decision 20-08-043

Purpose

In compliance with Decision (“D.”) 20-08-043 Ordering Paragraph (“OP”) 3, Pacific Gas and Electric Company (“PG&E”) hereby submits its Bioenergy Market Adjusting Tariff (“BioMAT”) Non-bypassable (“NBC”) rate design and implementation plan for implementing the BioMAT NBC. Also, pursuant to OP 3, PG&E is requesting the establishment of a new BioMAT NBC Balancing Account (BNBCBA), Preliminary Statement IJ.

Background

In September 2012, Governor Brown signed Senate Bill (“SB”) 1122 (Rubio 2012) into law, which requires PG&E, Southern California Edison Company (“SCE”) and San Diego Gas and Electric Company (“SDG&E”) to procure 250 megawatts (“MW”) of Renewable Portfolio Standard (RPS) eligible generation from bioenergy generation facilities.

In D.14-12-081, the California Public Utilities Commission (“Commission” or “CPUC”) implemented SB 1122, setting the quantities of each type of generation to be procured by each of the investor-owned utilities (“IOUs”), and establishing the pricing mechanism and other rules for the BioMAT program.¹ In D.14-12-081, the Commission directed the IOUs to submit Tier 2 Advice Letters with the tariff, standard contract and ancillary documents to implement the BioMAT program.

¹ “Decision Implementing Senate Bill 1122,” D.14-12-081, issued on December 26, 2014.

D.14-12-081 also authorized the Commission to initiate a review process “. . . at any time after the price for any technology category reaches \$197/MWh and remains at that price or increases, over two program periods.”²

On October 1, 2017, the offer price for Category 3 reached \$199.72/MWh and remained at that price for subsequent program periods.³ In response, on November 28, 2017, Energy Division issued a letter ordering the IOUs to set a temporary price cap for Category 3 offer prices at \$199.72/MWh, except for projects that can attest to using at least 60% High Hazard Zone (“HHZ”) fuel, in addition to initiating a BioMAT program review.

On October 30, 2018, the Commission released a BioMAT Program Review and Staff Proposal putting forth both observations about program performance and an initial staff proposal of recommended program modifications. One of these proposed modifications was to “. . . allocate program costs through a non-bypassable charge to all customers in each IOU’s service territory.”⁴ On July 19, 2019, the Commission held a public workshop to discuss potential program changes.

On March 10, 2020, the Commission issued an Administrative Law Judge’s Ruling requesting comments on the Commission’s final staff proposal.⁵ The final proposal continued to endorse allocating BioMAT program costs through a non-bypassable charge to all retail customers in the respective IOU’s service territory.

The final decision revising the BioMAT Program, D.20-08-043, was issued on September 1, 2020 and determined it is appropriate for the Commission to “. . . exercise its broad authority to impose a non-bypassable charge on all customers in each IOU’s service territory.”⁶ The Commission further found that the administration of the BioMAT NBC “. . . should be modeled off the tree mortality non-bypassable charge, established in D.18-12-003” noting that PG&E and SCE’s proposed models that are similar to the tree mortality NBC were reasonable.⁷

² D.14-12-081, discussion at page 62, Conclusion of Law (COL) 52, and OP 8.

³ SB 1122 mandates a separate set of procurement targets, given as MW by technology category, set out in Section 399.20(f)(2)(A); Category 3 is for byproducts of sustainable forest management is required by Section 399.20(f)(2)(A)(iii) and will be determined based on the proportion of bioenergy that sustainable forest management providers derive from sustainable forest management in fire threat treatment areas, as designated by the Department of Forestry and Fire Protection.

⁴ BioMAT Program Review and Staff Proposal, page 18

⁵ Administrative Law Judge’s Ruling Requesting Comments on the Bioenergy Market Adjusting Tariff Staff Proposal, March 10, 2020.

⁶ D.20-08-043, discussion at pages 13-14, and Conclusion of Law (COL), 3.

⁷ D.20-08-043, discussion at page 14, and COL 4. PG&E discussed its proposed model for the BioMAT NBC in its April 5, 2020 Reply Comments to the Staff Proposal, at page 3.

Rate Design and Implementation Plan

D.20-08-043, OP 3 orders the IOUs to file their BioMAT NBC rate design and implementation plan along with its request to establish a BioMAT NBC balancing account via Tier 2 Advice Letter. PG&E requests the Commission approve the rate design and implementation plan for the BioMAT NBC as described below.

As discussed in D.20-08-043, the cost recovery and rate design for the BioMAT Program is modeled on the Tree-Mortality NBC. Thus, the BioMAT NBC will require the establishment of a BioMAT balancing account and requires that BioMAT NBC rate design “. . . [use] the then-current 12-month coincident peak demand basis for revenue allocation that is used for the cost allocation mechanism (CAM), set on a per kWh basis for each customer group, and added to the other components of the (Public Purpose Program) rate for billing.”⁸

PG&E’s cost recovery proposal is to establish a new BNBCBA to record billed revenues and actual net costs associated with the BioMAT NBC. The net costs for the BioMAT NBC include the BioMAT contract cost net of energy and ancillary service charges and revenues the BioMAT resources receive in the California Independent System Operator (CAISO) markets.

Additionally, the market value of the BioMAT contracts’ RPS attributes and resource adequacy RA attributes used for bundled customer’s compliance will be credited to the BNBCBA and debited to ERRA. Accordingly, PG&E has included changes to the ERRA preliminary statement to transfer the RPS and RA attribute values from the BNBCBA to ERRA. The valuation of these attributes will utilize the Commission-approved PCIA OIR market price benchmarks for these attributes, as approved in D.18-10-019 and D.19-10-001, which will include a true-up to final actual Market Values.⁹

The BioMAT NBC will be recovered through the Public Purpose Program (PPP) rate using a 12-month coincident peak revenue allocation rate design as authorized in D.20-08-043.

Attachments 1 and 2 include a redline and clean version of the new BNBCBA and modifications to the PG&E’s ERRA Preliminary Statement CP, with an enhance description on-line items associated with retained RPS and RA market value.

Once PG&E’s rate design and implementation plan has been approved, PG&E will reassign its existing BioMAT contracts and any new BioMAT contracts to be recorded to the BNBCBA after the effective date of the balancing account, so that all future BioMAT

⁸ D.20-08-043, pages 14 – 15.

⁹ Pursuant to D.19-01-001, OP 1, the Energy Division will issue the Final RPS and RA Adders for the current year and the Forecast RPS and RA Adders for the following year the first business day of November of each year.

costs will be allocated to all customers. PG&E will include a forecast of the BioMAT NBC revenue requirement and rate design in PG&E annual ERRA Forecast application. PG&E anticipates the first opportunity to include testimony requesting approval of its BioMAT NBC will be in PG&E's 2022 ERRA Forecast application, which is expected to be filed June 1, 2021, for rates effective January 1, 2022.

BioMAT contract costs for existing and new resources that accrue prior to January 1, 2022 will be recorded to PG&E's new BNBCBA. The revenue requirement for the BioMAT NBC presented in the ERRA Forecast testimony would include a forecast of the expected costs PG&E will incur in 2022 along with a balancing account forecast for the BNBCBA through December 31, 2021.

PG&E is requesting: (1) establish the BNBCBA and (2) have the Commission approve the rate implementation plan to record costs to the BNBCBA in 2020 and 2021, and forecast 2022 BioMAT NBC net costs as part of its 2022 ERRA Forecast proceeding for implementation of the BioMAT NBC effective January 1, 2022.

The formal proposal for the rate design will be made in PG&E's 2022 ERRA Forecast Testimony but it will conform with the requirement that it be based on the then-current 12-month coincident peak demand for revenue allocation that is used for the cost allocation mechanism (CAM), set on a per kWh basis for each customer group.

Attachments

In compliance with D.20-08-043, PG&E has attached a new BNBCBA Preliminary Statement IJ and a clean and redline version of the ERRA Preliminary Statement CP in Attachments 1 and 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 21, 2020, which is 20 days from the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice letter become effective on regular notice, October 31, 2020, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.18-07-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5966-E

Tier Designation: 2

Subject of AL: Establish a BioMAT Non-bypassable Charge Balancing Account and Describe BioMAT Non-bypassable Rate Design and Implementation Plan in Compliance with Decision 20-08-043

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-08-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/31/20

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47630-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 1	43451-E
47631-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 4	45883-E
47632-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 10	46217-E
47633-E	ELECTRIC PRELIMINARY STATEMENT PART IJ BIOMAT NON-BYPASSABLE CHARGE BALANCING ACCOUNT Sheet 1	
47634-E	ELECTRIC PRELIMINARY STATEMENT PART IJ BIOMAT NON-BYPASSABLE CHARGE BALANCING ACCOUNT Sheet 2	
47635-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47348-E
47636-E	ELECTRIC TABLE OF CONTENTS Sheet 13	47202-E
47637-E	ELECTRIC TABLE OF CONTENTS Sheet 17	47379-E



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 1

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, associated with PG&E's authorized procurement plan, and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA are applicable solely to PG&E's bundled customers while power costs incurred on behalf of both bundled and departing load customers are recorded in the Portfolio Allocation Balancing Account, the Modified Transition Cost Balancing Account (MTCBA), and the BioMAT Non-bypassable Charge Balancing Account (BNBCBA).

(T)
|
(T)

(Continued)

Advice 5966-E
Decision D.20-08-043

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	October 1, 2020
Effective	_____
Resolution	_____



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 4

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

- 4. **RATES:** The ERRA rate is set forth in electric Preliminary Statement Part I.
- 5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month, or as applicable, excluding the allowance for Revenue Fees and Uncollectible (RF&U) Accounts expense, as follows:

Customer Billed Revenue Entries:

- a) A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) PCIA rates (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) DWR Franchise Fees (as defined in Part I of PG&E's electric PS);
- b) A credit entry equal to revenues received from Electric Schedule TBCC, (Transitional Bundled Commodity Cost);

Retained RPS and RA Value Entries:

- c) A debit entry equal to the Retained Renewable Portfolio Standard (RPS) Value, determined using the most current Commission-adopted RPS Adder, multiplied by Actual Retained RPS quantities. A corresponding credit entry equal the Retained RPS Value is recorded in PABA, MTCBA, and the BNBCBA. (T)
- d) A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in PABA, MTCBA, and the BNBCBA. (T)
- e) A debit entry equal to the Retained Resource Adequacy (RA) Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding credit entry equal to the Retained RA Value is recorded in PABA, MTCBA, and the BNBCBA. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT. (T)

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

- ae) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below.
- af) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and
- ag) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor;

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



ELECTRIC PRELIMINARY STATEMENT PART IJ
BIOMAT NON-BYPASSABLE CHARGE BALANCING ACCOUNT

Sheet 1

(N)
(N)

IJ. BioMAT Non-bypassable Charge Balancing Account (BNBCBA)

(N)

1. **PURPOSE:** The purpose of the Bioenergy Market Adjustment Tariff (BioMAT) Non-bypassable Charge Balancing Account (BNBCBA) is a two-way balancing account to record and recover the net costs of BioMAT contracts in compliance with Senate Bill (SB) 1122, as revised in Decision 20-08-043.
2. **APPLICABILITY:** The BNBCBA applies to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account will be determined through the Annual Electric Rate True-up advice letter process or as determined by the Commission.
4. **RATES:** The BNBCBA is collected as part of the non-bypassable public purpose program rates set forth in each rate schedule. The BioMAT NBC rate is set forth in electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable.
 - a) A credit entry equal to billed revenues associated with the BioMAT NBC rate component;
 - b) A debit entry equal to actual BioMAT procurement costs;
 - c) A credit entry equal to the energy and ancillary services revenue associated with the BioMAT contracts;
 - d) A credit entry equal to Retained Renewable Portfolio Standard (RPS) Value using the most current Commission adopted RPS Adder multiplied by product content category 1 (PCC1) Renewable Energy Credits (RECs) retained by PG&E for compliance. A corresponding debit entry equal to Retained RPS Value is recorded in Energy Resource Recovery Account (ERRA);
 - e) A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Actual Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in ERRA;
 - f) A credit entry equal to Retained Resource Adequacy (RA) Value using the most current Commission-adopted RA Adder multiplied by the net qualifying capacity (NQC) retained by PG&E for compliance. A corresponding debit entry equal to retained RA Value is recorded in ERRA;
 - g) A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in ERRA;

(N)

(N)

(Continued)

Advice 5966-E
Decision D.20-08-043

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 1, 2020



ELECTRIC PRELIMINARY STATEMENT PART IJ
BIOMAT NON-BYPASSABLE CHARGE BALANCING ACCOUNT

Sheet 2

(N)

(N)

IJ. BioMAT Non-bypassable Charge Balancing Account (BNBCBA) (Cont'd)

(N)

5. ACCOUNTING PROCEDURE (Cont'd)

(N)

h) A debit or credit entry to transfer the balance to or from another account, as authorized by the Commission;

i) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		47635-E	(T)
Rate Schedules.....	47610,47611,47612,47613,47614,47615,47616,44177,47617-E		
Preliminary Statements.....	47618,42856*, 47636 ,41723,47619,44724, 47637-E		(T)
Rules.....	47205,46828,47206-E		
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,37631,47208,47620, 37632,47210,		
.....	47211,47621,47213,47622,47214,36059-E		

(Continued)

Advice 5966-E
Decision D.20-08-043

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Submitted
Effective
Resolution

October 1, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 13

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part CG	Utility Generation Balancing Account.....	43449,44453-E
Part CH	Utility Retained Generation Income Tax Memorandum Account.....	20502-E
Part CJ	Negative Ongoing Transition Charge Memorandum Account.....	25999-E
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CP	Energy Resource Recovery Account	47630,30255,43452,47631,46212, (T)
	46213,46214,46215,46216,47632-E (T)
Part CQ	Modified Transition Cost Balancing Account.....	43459,45688-E
Part CZ	Distribution Revenue Adjustment Mechanism	40829,40544,41717,47139-E

(Continued)

Advice 5966-E
Decision D.20-08-043

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution
October 1, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GC	California Energy Systems for the 21 st Century Balancing Account.....	40561-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	37728-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	41091,41092-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA).....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account.....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA).....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,47376,44215-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	44715,46124,46125,46126-E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E).....	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA).....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA).....	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA).....	46729,46730,45744,46731,46732-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA).....	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E).....	45750*,45751*-E
Part II	Climate Adaptation Vulnerability Assessment Memorandum Account - Electric (CAVAMA-E).....	47350*-E
Part IJ	BioMAT Non-bypassable Charge Balancing Account (BNBCBA).....	47633,47634-E (N)

(Continued)

Advice 5966-E
October 1, 2020

Attachment 2
Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 1

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, associated with PG&E's authorized procurement plan, and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA are applicable solely to PG&E's bundled customers while power costs incurred on behalf of both bundled and departing load customers are recorded in the Portfolio Allocation Balancing Account, the Modified Transition Cost Balancing Account (MTCBA), and the BioMAT Non-bypassable Charge Balancing Account (BNBCBA).

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Advice 5440-E
Decision 18-10-019

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted December 10, 2018
Effective January 1, 2019
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 4

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

- 4. RATES: The ERRA rate is set forth in electric Preliminary Statement Part I.
- 5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month, or as applicable, excluding the allowance for Revenue Fees and Uncollectible (RF&U) Accounts expense, as follows:

Customer Billed Revenue Entries:

- a) A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) PCIA rates (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) DWR Franchise Fees (as defined in Part I of PG&E's electric PS);
- b) A credit entry equal to revenues received from Electric Schedule TBCC, (Transitional Bundled Commodity Cost);

Retained RPS and RA Value Entries:

- c) A debit entry equal to the Retained Renewable Portfolio Standard (RPS) Value, determined using the most current Commission-adopted RPS Adder, multiplied by Actual Retained RPS quantities. A corresponding credit entry equal the Retained RPS Value is recorded in PABA, ~~and~~ MTCBA, and the BNBCBA. (T)
- d) A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in PABA, ~~and~~ MTCBA and the BNBCBA. (T)
- e) A debit entry equal to the Retained Resource Adequacy (RA) Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding credit entry equal to the Retained RA Value is recorded in PABA, ~~and~~ MTCBA and the BNBCBA. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

(T)

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

- ae) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below.
- af) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and
- ag) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor;

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alta Power Group, LLC	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Energy Management Service	SCD Energy Solutions
Atlas ReFuel	Engineers and Scientists of California	San Diego Gas & Electric Company
BART	GenOn Energy, Inc.	SPURR
Barkovich & Yap, Inc.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Utilities
California Energy Commission	Hanna & Morton	Sierra Telephone Company, Inc.
California Public Utilities Commission	ICF	Southern California Edison Company
Calpine	IGS Energy	Southern California Gas Company
Cameron-Daniel, P.C.	International Power Technology	Spark Energy
Casner, Steve	Intestate Gas Services, Inc.	Sun Light & Power
Cenergy Power	Kelly Group	Sunshine Design
Center for Biological Diversity	Ken Bohn Consulting	Tecogen, Inc.
Chevron Pipeline and Power	Keyes & Fox LLP	TerraVerde Renewable Partners
City of Palo Alto	Leviton Manufacturing Co., Inc.	Tiger Natural Gas, Inc.
City of San Jose	Los Angeles County Integrated	TransCanada
Clean Power Research	Waste Management Task Force	Utility Cost Management
Coast Economic Consulting	MRW & Associates	Utility Power Solutions
Commercial Energy	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Crossborder Energy	Marin Energy Authority	Electric Company
Crown Road Energy, LLC	McKenzie & Associates	Western Manufactured Housing
Davis Wright Tremaine LLP	Modesto Irrigation District	Communities Association (WMA)
Day Carter Murphy	NLine Energy, Inc.	Yep Energy
Dept of General Services	NRG Solar	
Don Pickett & Associates, Inc.	Office of Ratepayer Advocates	
Douglass & Liddell	OnGrid Solar	
	Pacific Gas and Electric Company	
	Peninsula Clean Energy	