

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 27, 2021

Advice Letter 5959-E, 5959-E-A, 5959-E-B

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Request for Approval of Settlement Agreement between Pacific Gas and Electric Company and the Port of Oakland Regarding Certain Nonbypassable Charges.

Dear Mr. Jacobson:

Advice Letter 5959-E, 5959-E-A, 5959-E-B is effective as of April 27, 2021.

Sincerely,

A handwritten signature in dark ink, appearing to read "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

September 22, 2020

Advice 5959-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Request for Approval of Settlement Agreement between Pacific Gas and Electric Company and the Port of Oakland Regarding Certain Nonbypassable Charges

Purpose

Pursuant to General Order 96-B, General Rule 8.5.6 and Industry Rule 8.3, Pacific Gas and Electric Company (PG&E) requests approval of a settlement agreement between PG&E and the City of Oakland, a municipal corporation, acting by and through its Board of Port Commissioners (Port) regarding certain nonbypassable charges (Settlement). As discussed below, PG&E believes it is in the interests of PG&E's customers and the general public to resolve an ongoing dispute between the Port and PG&E related to the applicability of nonbypassable charges (NBCs) under current California Public Utilities Commission (CPUC or Commission)-approved Rate Schedules E-TMDL and E-NMDL related to departing load.

Background

On May 1, 2018, PG&E began to provide wholesale service to the Port at the Port's Cuthbertson Substation (Cuthbertson) under a Federal Energy Regulatory Commission (FERC) jurisdictional Interconnection Agreement (IA).¹

As a result of initiating wholesale service, PG&E asserted that the Port was responsible for certain NBCs under Schedules E-TMDL and E-NMDL. Schedules E-TMDL and E-NMDL are generally applicable to PG&E bundled service customers who begin receiving service from a publicly owned utility and cover NBCs for both the customer load that is transferred, as well as new load for that customer after leaving PG&E service. PG&E asserted that the Port was a bundled service customer prior to May 1, 2018. The Port asserted that neither it nor its tenants were retail customers prior to May 1, 2018 and thus Schedules E-TMDL and E-NMDL are inapplicable.

¹ The IA is on file at FERC and designated as Service Agreement No. 347 under PG&E's Transmission Owner Tariff, FERC Electric Tariff No. 5.

Summary of Settlement Agreement

After extended negotiations to resolve this dispute, PG&E and the Port entered into the Settlement on July 3, 2020.² Under the Settlement, the Port has agreed to make a lump-sum payment of three hundred and forty-two thousand five hundred dollars (\$342,500) as full and complete satisfaction, discharge and settlement of all existing or future obligations under PG&E Schedules E-TMDL and E-NMDL, and all other NBCs included in any PG&E Tariffs or Schedules for all loads served by Cuthbertson that began taking wholesale service pursuant to Service Agreement No. 347 beginning May 1, 2018.³ This provision of the Settlement also waives collection of any NBCs in the future for future electric load growth served by Cuthbertson or successor substations to the Cuthbertson substation.⁴ The Port is required to pay the lump-sum amount within ten business days of the Effective Date of the Settlement. The Port, Port tenants, and Port customers shall not, in the future, be obligated to pay any NBCs associated with Cuthbertson or successor substations to the Cuthbertson substation.⁵

The Settlement excludes from the NBC provisions any charges that the Commission may approve for retail PG&E customers resulting from the 2017 North Bay Fires, but also preserves the Port's and its tenants' right to challenge such NBCs.⁶ The parties also agreed that any such charges related to the 2017 North Bay Fires would be limited to \$25,000.⁷

The Settlement includes language regarding the waiver and release of claims.⁸ The Settlement also includes provisions regarding applicable law, authorization to enter into the Settlement, third-party beneficiaries, confidentiality, execution and amendments.⁹ Finally, the Settlement provides that the Effective Date occurs after the Settlement has been executed and is approved by the Port's Board of Commissioners, the Commission, and the Bankruptcy Court (if required).¹⁰ The Settlement has been approved by the Port's Board of Commissioners and PG&E determined that Bankruptcy Court approval is not required. Thus, the only remaining approval needed for the Effective Date is approval of the Settlement by the Commission, which is the purpose of this Advice Letter.

Requested Relief

PG&E and the Port believe this to be a reasonable compromise of their respective litigation positions and in the public interest. The parties have reasonable and good faith

² A copy of the Settlement is included as Attachment A to this Advice Letter.

³ Settlement ¶¶ 1-2.

⁴ *Id.* ¶ 1 and 2.

⁵ *Id.*, ¶ 2.

⁶ *Id.*, ¶ 3.

⁷ *Id.*

⁸ *Id.*, ¶¶ 4, 6.

⁹ *Id.*, ¶¶ 7-15.

¹⁰ *Id.*, ¶ 5.

positions as to why they believe that Schedules E-TMDL and E-NMDL are or are not applicable. Resolving this dispute would require substantial resources and time both for the parties and for the Commission. By agreeing to the Settlement, the parties and the Commission avoid the cost and expense of litigation. Moreover, PG&E's customers will benefit from the lump-sum payment being made by the Port to resolve this dispute.

PG&E requests that the Commission approve the Settlement. The Commission has previously approved settlements between PG&E and customers regarding NBCs to avoid unnecessary litigation.¹¹ In this case, the Settlement is reasonable because it avoids litigation and results in a lump-sum payment that will benefit PG&E's customers.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 13, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

¹¹ See e.g. Resolution E-4902 (2018) (resolving NBC dispute between PG&E and Phillips 66 Company).

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.20-07-002, which is PG&E's 2021 Energy Resource Recovery Account Forecast proceeding that addresses, in part, NBCs. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5959-E

Tier Designation: 3

Subject of AL: Request for Approval of Settlement Agreement between Pacific Gas and Electric Company and the Port of Oakland Regarding Certain Nonbypassable Charges

Keywords (choose from CPUC listing): Agreement

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☒ Yes ☐ No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment A

Settlement Agreement between Pacific Gas and Electric Company and the Port of Oakland

SETTLEMENT AGREEMENT

This Settlement Agreement ("Agreement") is made as of _____, 2020 (the "Effective Date" as further defined at section 5, below) and entered into by and between the City of Oakland, a municipal corporation, acting by and through its Board of Port Commissioners ("Port"), and Pacific Gas and Electric Company, a California corporation ("PG&E"). Port and PG&E are sometimes referred to in this Agreement as the "Parties."

RECITALS

WHEREAS, on May 1, 2018, PG&E began wholesale service pursuant to an Interconnection Agreement ("IA") by and between the Parties and on file at the Federal Energy Regulatory Commission and designated as Service Agreement No. 347 under PG&E's Transmission Owner ("TO") Tariff, FERC Electric Tariff No. 5 ("Service Agreement No. 347").

WHEREAS, a dispute has arisen between the Parties as to the applicability and amount of non-bypassable charges ("NBCs") owing under PG&E's Transferred Municipal Departing Load ("E-TMDL") and New Departing Load ("E-NMDL") tariffs with respect to the Port's load served at Cuthbertson Substation that transferred to wholesale service on May 1, 2018. (The foregoing issue shall be referred to in this Agreement as the "Dispute.")

WHEREAS, the Parties wish to promptly resolve the Dispute, avoid the need for litigation, and release each other from any and all claims in connection with the Dispute.

WHEREAS, this Agreement represents a compromise of PG&E's and the Port's respective positions, not agreement to or endorsement of any disputed facts, and the Parties agree that this Agreement is reasonable in light of the information known and shared by the Parties, consistent with law, and in the public interest.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

1. The lump-sum payment by the Port to PG&E of Three Hundred Forty-Two Thousand Five Hundred Dollars (\$342,500) shall be a full and complete satisfaction, discharge and settlement of all existing and future obligations authorized by and/or associated with PG&E Tariffs E-TMDL, E-NMDL, and all other NBCs included in any and all other PG&E Tariffs (including, without limitations thereto, E-DCG, E-DEPART, E-NWDL, and E-NEM) for all loads served by the Port's Cuthbertson Substation that began taking wholesale service pursuant to Service Agreement No. 347 beginning May 1, 2018, and including all electric load now served by the Cuthbertson Substation and all future electric load growth which might in the future be served by the Cuthbertson Substation and/or by any and all successor substations to the current Cuthbertson Substation ("Cuthbertson Load"). The Port shall remit such settlement payment to PG&E within ten business days after the Effective Date (as defined at section 5, below) of this Agreement.

2. The Parties agree that the Port, Port tenants and other Port customers shall not, in the future, be obligated to pay any NBCs associated with the Cuthbertson Load except as provided in section 3

of this Agreement. This means, among other things, and without limitation thereto, that if PG&E is authorized to bill and collect any new NBCs related to (a) generation sources in any respect, including without limitation the costs of acquiring the sources or the output of the sources, the costs of refinancing the sources or contracts for the output of the sources, the costs of retiring or laying off the sources or terminating or laying off contracts for the output of the sources, or the costs of renegotiating or assigning contracts for the outputs of the sources, or (b) distribution facilities or assets, such charges shall not apply to any portion of the Cuthbertson Load.

3. Notwithstanding sections 1 and 2, this Agreement does not relieve the Port or Port tenants or other Port customers which were retail electric customers of PG&E during 2017 (collectively, "Port Tenants") of any future obligations or charges that the California legislature and/or the California Public Utilities Commission might in the future require by law and/or by final California Public Utilities Commission decision which is no longer subject to appeal, which arise out of the 2017 North Bay fires and which obligations or charges are applicable to Cuthbertson Load that was served at delivery points that were retail electric customers of PG&E during 2017, provided, however, that any such payment or obligation shall not exceed a cumulative total amount of Twenty-Five Thousand Dollars (\$25,000). Nothing in this Agreement limits, restricts or precludes the Port and/or Port Tenants from protesting, challenging or objecting by any means whatsoever to the creation, imposition, and/or application of any such law and/or decision on the merits, except as described immediately below. Though the Parties acknowledge that they have differing views on whether Cuthbertson Load was retail load in the past, the Port agrees that in any challenge or objection to such a future obligation or charge, the Port shall not raise, argue or take the position that Cuthbertson Load, in whole or in part, was not retail load prior to May 1, 2018, nor shall the Port, directly or indirectly, incite or encourage Port Tenants to raise, argue or take the position that Cuthbertson Load, in whole or in part, was not retail load prior to May 1, 2018.

4. In consideration of the settlement of the Dispute and in consideration of the covenants, promises, terms and conditions herein, each Party, on behalf of themselves and all of their assigns, agents, representatives, employees, attorneys and insurance carriers, hereby releases and forever discharges the other Party to this Agreement, including their assigns, agents, representatives, employees, attorneys, persons receiving electricity from Cuthbertson Substation and from any and all successor substations to the current Cuthbertson Substation, and insurance carriers, of and from all claims, demands, controversies, actions, causes of action, obligations, damages, liabilities and costs, (including attorneys' fees) that arise or may arise out of the Dispute.

5. This Agreement shall be effective on and the effective date of this Agreement (the "Effective Date") shall be the date that all of the following have been completed: (i) this Agreement has been signed by each of the Parties and includes the signature of the Port Attorney as to form and legality; (ii) this Agreement has been approved by the Port's Board of Port Commissioners; (iii) the California Public Utilities Commission has approved this Agreement; and (iv) if required, the Bankruptcy Court overseeing PG&E's bankruptcy proceeding (Bankruptcy Case No. 19 -30088 (DM)) has entered an order approving this Agreement and the matters contemplated therein (the "Settlement Order") and such Settlement Order has become a Final Order (as defined below). As used in this Agreement, "Final Order" shall mean an order or judgment of the Bankruptcy Court as to which (a) the time to appeal, petition for certiorari, or file a motion for re-argument or rehearing has expired and as to which no appeal, petition for certiorari, or motion for re-argument or rehearing shall then be pending, or (b) in the event that an appeal, petition for certiorari, re-argument or rehearing thereof has been sought,

such order of the Bankruptcy Court shall have been affirmed by the highest court to which an appeal, petition for certiorari or re-argument or rehearing was sought and the time to take any further appeal, petition for certiorari, or motion for re-argument or rehearing shall have expired.

Both Parties shall use their best efforts to obtain the approvals described above from the California Public Utilities Commission and from the Bankruptcy Court, without modification or condition at the earliest possible dates.

6. In regard to the released matters, the Port and PG&E knowingly, voluntarily, and unconditionally waive the provisions of Section 1542 of the Civil Code of the State of California, which provides:

“A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS THAT THE CREDITOR OR RELEASING PARTY DOES NOT KNOW OR SUSPECT TO EXIST IN HIS OR HER FAVOR AT THE TIME OF EXECUTING THE RELEASE AND THAT, IF KNOWN BY HIM OR HER, WOULD HAVE MATERIALLY AFFECTED HIS OR HER SETTLEMENT WITH THE DEBTOR OR RELEASED PARTY.”

EACH OF THE PARTIES HEREBY WAIVES AND RELINQUISHES EVERY RIGHT OR BENEFIT WHICH IT HAS OR MAY HAVE UNDER SECTION 1542 OF THE CIVIL CODE OF THE STATE OF CALIFORNIA TO THE FULL EXTENT THAT IT MAY LAWFULLY WAIVE SUCH RIGHT OR BENEFIT ARISING OUT OF, OR IN ANY WAY RELATED TO, THE RELEASED MATTERS.

7. Each Party declares that prior to the execution of this Agreement, its duly authorized representatives have reviewed and apprised themselves of relevant information in order that each Party might intelligently exercise its judgment in deciding whether to execute, and in deciding on the contents of, this Agreement. Each Party assumes the risk that facts, other than those facts that are represented or warranted to be true in this Agreement, may later be found to be other than or different from the facts now believed by it to be true. Each Party declares that its decision to execute this Agreement is not influenced by any representation not contained in this Agreement.

8. This Agreement shall be construed in accordance with, and governed by, the laws of the State of California applicable to contracts between California residents made and to be performed in California.

9. The Parties mutually acknowledge that they and their attorneys have participated in the preparation and negotiation of this Agreement. In cases of uncertainty, this Agreement shall be construed without regard to which of the Parties caused the uncertainty to exist.

10. Nothing in this Agreement is intended to or shall confer any benefits, rights or remedies on any person or entity other than the persons and entities expressly identified herein.

11. The terms of this Agreement are confidential. Neither Party shall disclose the terms of this Agreement, except as required by law (including, but not limited to, required public disclosure, public records requests, and reports to public boards and commissions) and that, in addition, PG&E may

disclose the Agreement to its regulators, including but not limited to the California Public Utilities Commission and the Bankruptcy Court.

12. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and counterpart signature pages may be assembled to form a single original document. The Parties agree that signatures received via facsimile transmission shall in all respects be deemed to be original signatures.

13. This Agreement is entered into by each of the Parties without reliance upon any statement, representation, promise, inducement or agreement not expressly contained herein. The provisions of this Agreement constitute a full integration of the entire understanding concerning the subject matter hereto between the Parties and supersede and replace all prior negotiations, agreements and proposed agreements, whether oral or written. This Agreement may not be altered, amended, modified or otherwise changed except by a writing duly executed by the Parties and approved, as necessary, by the Port's Board of Port Commissioners and/or Port Attorney. Each Party has had the opportunity to read and negotiate the terms of this Agreement; accordingly, any rule of construction seeking to resolve any ambiguities against the drafting Party shall not apply. California law shall govern the interpretation, enforcement and resolution of any disputes arising out of this Agreement.

14. Each of the Parties hereby affirms and acknowledges: (a) that a representative of the Party with the authority to compromise and settle the Dispute and sign this Agreement has read and understood this Agreement; (b) that the representative signing this Agreement is duly authorized to do so on behalf of the Party; and (c) that no Party has relied upon any statement, representation or inducement (whether material, false, negligently made or otherwise) of the other Party with respect to said Party's decision to execute this Agreement.

15. No amendment of, supplement to or waiver of any obligations under or provisions of this Agreement will be enforceable or admissible unless set forth in a writing signed by the Party against which enforcement or admission is sought, and approved, as necessary, by the Port's Board of Port Commissioners.

[SIGNATURES ON FOLLOWING PAGE]

CITY OF OAKLAND, A MUNICIPAL CORPORATION, ACTING BY AND THROUGH ITS
BOARD OF PORT COMMISSIONERS

By: 


Danny Wan (Jul 3, 2020 15:19 PDT)

Name: DANNY WAN

Title: EXECUTIVE DIRECTOR

Dated: July 3, 2020

Approved as to form and legality by:

By: 

Michele Heffes (Jun 26, 2020 13:58 PDT)


Name: MICHELE HEFFES

Title: PORT ATTORNEY

Dated: June 26, 2020, 2020

PA#: 2020-266

PACIFIC GAS AND ELECTRIC COMPANY

DocuSigned by:
By: 

817CB0018B6D43E...

Name: Nagra

Title: Director, Asset Planning

Dated: _____, 2020

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
Carpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy