

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



July 9, 2021

**Advice Letter 5958-E / 5958-E-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Electric Rate Change Effective October 1, 2020.**

Dear Mr. Jacobson:

Advice Letters 5958-E / 5958-E-A are effective as of October 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

September 21, 2020

**Advice 5958-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective October 1, 2020**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to consolidate the electric rate changes for an effective date of October 1, 2020. In this advice letter, PG&E has included a table summarizing proposed revenues and average rates by rate component as Attachment 1, residential rate and bill impacts as Attachment 2, and a table of proposed rates as Attachment 3. PG&E will supplement this advice letter with final tariffs before October 1, 2020.

**Background**

PG&E is submitting this advice letter to change electric rates effective October 1, 2020, for the following rate and revenue requirement changes:

1. Public Utilities Commission Utilities Reimbursement Account Electric User Fee

On July 16, 2020 the California Public Utilities Commission (CPUC or Commission) approved Resolution M-4841 authorizing an increase in the Public Utilities Commission Utilities Reimbursement Account (PUCURA) Users Fees from \$0.00058 per kilowatt-hour (kWh) to \$0.00130 per kWh for electric corporations, effective October 1, 2020. In this advice letter, PG&E proposes to revise the Electric Preliminary Statement Part I to reflect that increase, inclusive of the Revenue Fees and Uncollectibles factor (RF&U) and to incorporate the rate increase into electric distribution rates, effective October 1, 2020. The total PUCURA Users Fee is \$0.00131 per kWh, which includes the \$0.00130 authorized increase plus RF&U.<sup>1</sup>

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<sup>1</sup> The current RF&U factor is 0.011349, as approved by the Commission in Advice 5389-E. The currently effective Preliminary Statement Part I figure for the CPUC Fee is \$0.00059 per kWh, which includes the authorized current CPUC Fee of \$0.00058 per kWh, plus current RF&U.

## 2. California Department of Water Resources' (DWR) Excess Power Charge Funds

On December 12, 2019, the Commission approved D.19-12-007 authorizing the return of \$4.6 million in the Power Charge revenue requirement allocated to bundled customers, pursuant to D.10-12-006. Effective October 1, 2020, PG&E plans to implement a revenue requirement decrease of approximately \$4.6 million into the Power Charge Collection Balancing Account (PCCBA) which will lower generation rates for applicable bundled customers. PG&E proposes to revise the PCCBA rate presented in Electric Preliminary Statement Part I to reflect this decrease.

## 3. Correction to the Schedule D-CARE Percentage Discount Applied to the Meter Charge for Schedules E-6 and EM-TOU

On August 28, 2020, PG&E submitted Advice 5933-E informing the Commission of an error in the Schedule D-CARE percentage discount applied to the Time-of-Use (TOU) meter charge rate component for Schedules E-6 and EM-TOU. The Schedule D-CARE 34.862 percentage discount is applied to the total bundled charges of the applicable rate schedule for customers enrolled in the California Alternate Rates for Energy (CARE) program.<sup>2</sup> In this advice letter, PG&E implements the correction to this TOU Meter Charge rate component, effective October 1, 2020. As outlined in Advice 5933-E, PG&E estimates that approximately 130 customers have been impacted by this error. As a result, PG&E plans to issue a bill credit to each customer impacted to refund the overpaid amount from March 1, 2020 through September 30, 2020. PG&E estimates that this credit will be approximately \$8.04 per customer, plus applicable Utility Users Tax (UUT).

## 4. Cessation of the DWR Bond Charge and Initiation of the Wildfire Fund Charge

D.20-09-005 authorized the termination of the currently effective DWR Bond Charge of \$0.00580 per kWh, effective October 1, 2020. Page 5 of D.20-09-005 notes the intent for the DWR Bond Charge to be replaced by the Wildfire Fund Charge going forward, at the same rate of \$0.00580 per kWh, with footnote 8 on page 11 explaining that the Wildfire Fund Charge final decision is expected to be voted on by the Commission at its meeting on September 24, 2020. PG&E plans to submit a separate advice letter on September 25, 2020 to more fully identify the tariff and bill format revisions necessary to support this change. The attachments included in this advice letter refer to the Wildfire Fund Charge rather than the DWR Bond Charge.

## **Tariff Revisions**

PG&E will supplement this advice letter with final tariff sheet and rate value revisions to reflect all consolidated rate and tariff changes before October 1, 2020.

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<sup>2</sup> A 50 percent discount applies to the Delivery Minimum Bill, if applicable.

**Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 12, 2020, which is 21 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

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<sup>3</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice submittal be effective on October 1, 2020.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

**Attachments**

- Attachment 1 – Summary of Revenues and Average Rates for Bundled and DA/CCA Customers
- Attachment 2 – Residential Rate and Bill Impacts
- Attachment 3 – Rates Effective October 1, 2020

cc: Katie Roller, CPUC, Administrative Services  
Service Lists for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, A.17-12-013



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5958-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective October 1, 2020

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/1/20

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

## **Attachment 1**

### **Summary of Revenues and Average Rates for Bundled and DA/CCA Customers**



Pacific Gas & Electric Company  
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCBCA, CPUC Fee  
Thursday, October 1, 2020

BOLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$2,470,796,306	\$1,104,894,113	\$338,410,787	\$58,172,465	\$28,659,594	\$0	\$6,209,658	\$932,410,782	\$121,986,403	\$9,552,788	\$51,727,390	\$8,994,467	\$428,974	\$53,728,837	\$0	\$-142,756,940	(\$25,959,654)		\$2,476,721,161
E-1	\$711,372,891	\$525,277,855	\$160,884,050	\$27,655,802	\$15,625,073	\$0	\$2,952,005	\$45,156,681	\$21,093,950	\$4,541,716	\$0	\$4,276,114	\$203,941	\$25,543,553	\$0	\$61,499,929	(\$21,470,881)		\$713,085,776
TOTAL RES	\$3,182,168,997	\$1,630,171,968	\$499,294,837	\$85,828,267	\$42,284,667	\$0	\$9,161,662	\$975,567,463	\$143,080,352	\$14,094,504	\$51,727,390	\$13,270,581	\$632,915	\$79,272,390	\$0	\$-204,256,869	(\$47,430,534)		\$3,189,806,936
SMALL L&P																			
A-1	\$678,827,762	\$291,309,078	\$69,839,316	\$15,604,577	\$-7,687,844	\$0	\$-1,281,521	\$251,902,607	\$32,722,059	\$2,562,490	\$14,610,441	\$2,311,350	\$115,071	\$10,381,932	\$0	\$-2,086,147			\$680,303,407
A-6	\$153,348,405	\$68,107,342	\$16,627,406	\$3,712,869	\$-1,829,204	\$0	\$-305,106	\$53,207,181	\$7,155,259	\$609,705	\$3,475,389	\$549,950	\$27,379	\$2,470,221	\$0	\$-107,520			\$153,700,872
A-15	\$10,439	\$1,544	\$380	\$85	\$-42	\$0	\$-7	\$8,145	\$178	\$14	\$80	\$13	\$1	\$56	\$0	\$0			\$10,447
TC-1	\$4,011,580	\$1,639,834	\$434,611	\$97,113	\$-47,844	\$0	\$-7,875	\$1,647,755	\$70,610	\$15,947	\$91,184	\$14,384	\$716	\$64,610	\$0	\$0			\$4,020,946
TOTAL SMALL	\$836,198,186	\$361,057,798	\$86,901,712	\$19,414,644	\$-9,564,934	\$0	\$-1,594,609	\$306,765,688	\$39,848,106	\$3,188,156	\$18,177,094	\$2,875,697	\$143,167	\$12,916,820	\$0	\$-2,193,667			\$838,035,673
MEDIUM L&P																			
A-10 T	\$420,022	\$234,911	\$79,478	\$14,236	\$-7,013	\$0	\$-1,458	\$47,010	\$27,101	\$2,338	\$13,366	\$2,272	\$105	\$8,646	\$0	\$0			\$420,991
A-10 P	\$6,406,544	\$3,111,386	\$1,022,530	\$172,475	\$-84,973	\$0	\$-18,763	\$1,567,828	\$331,020	\$28,323	\$160,731	\$27,523	\$1,272	\$104,753	\$0	\$0			\$6,424,105
A-10 S	\$727,813,041	\$371,427,476	\$99,330,027	\$18,952,423	\$-9,337,214	\$0	\$-1,822,663	\$178,794,567	\$36,805,655	\$3,112,253	\$17,697,459	\$3,024,326	\$139,758	\$11,610,841	\$0	\$-107,255			\$729,627,653
TOTAL MEDIUM	\$734,639,607	\$374,773,773	\$100,432,035	\$19,139,133	\$-9,429,200	\$0	\$-1,842,885	\$180,409,406	\$37,163,776	\$3,142,913	\$17,871,556	\$3,054,120	\$141,135	\$11,624,241	\$0	\$-107,255			\$736,372,749
E-19 CLASS																			
E-19 FIRM T	\$1,290,859	\$730,266	\$221,355	\$45,431	\$-22,382	\$0	\$-2,341	\$155,641	\$83,731	\$7,460	\$42,658	\$6,643	\$335	\$27,593	\$0	\$0			\$1,296,390
E-19 V T	\$1,256,852	\$765,310	\$192,804	\$50,255	\$-24,759	\$0	\$-2,083	\$91,246	\$92,621	\$8,253	\$47,187	\$7,349	\$371	\$30,523	\$0	\$0			\$1,259,076
Total E-19 T	\$2,547,711	\$1,495,576	\$414,159	\$95,686	\$-47,141	\$0	\$-4,424	\$246,887	\$176,352	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0			\$2,555,467
E-19 FIRM P	\$66,527,851	\$35,350,535	\$8,772,662	\$2,147,444	\$-1,057,972	\$0	\$-93,268	\$13,912,691	\$3,957,503	\$352,640	\$2,016,346	\$314,014	\$15,836	\$1,304,260	\$0	\$-253,481			\$66,739,209
E-19 V P	\$25,233,479	\$13,887,855	\$3,137,563	\$870,744	\$-428,986	\$0	\$-33,218	\$4,647,484	\$1,599,873	\$142,988	\$814,200	\$127,326	\$6,421	\$528,851	\$0	\$0			\$25,301,102
Total E-19 P	\$91,761,329	\$49,238,391	\$11,910,225	\$3,018,188	\$-1,486,958	\$0	\$-126,487	\$18,560,175	\$5,557,377	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	\$-253,481			\$92,040,311
E-19 FIRM S	\$250,994,154	\$134,008,843	\$28,950,328	\$7,192,912	\$-3,543,703	\$0	\$-306,631	\$58,790,183	\$13,664,764	\$1,181,177	\$6,734,014	\$1,051,797	\$53,042	\$4,368,648	\$0	\$-390,215			\$251,755,159
E-19 V S	\$530,792,630	\$287,081,090	\$56,706,204	\$15,856,556	\$-7,811,986	\$0	\$-599,823	\$121,526,276	\$30,066,968	\$2,603,868	\$14,805,106	\$2,318,655	\$116,929	\$9,630,553	\$0	\$0			\$532,300,396
Total E-19 S	\$781,786,784	\$421,089,933	\$85,656,531	\$23,049,468	\$-11,355,689	\$0	\$-906,453	\$180,316,459	\$43,731,732	\$3,785,045	\$21,533,126	\$3,370,452	\$169,971	\$13,999,201	\$0	\$-390,215			\$784,055,555
E-19 T	\$2,547,711	\$1,495,576	\$414,159	\$95,686	\$-47,141	\$0	\$-4,424	\$246,887	\$176,352	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0			\$2,555,467
E-19 P	\$91,761,329	\$49,238,391	\$11,910,225	\$3,018,188	\$-1,486,958	\$0	\$-126,487	\$18,560,175	\$5,557,377	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	\$-253,481			\$92,040,311
E-19 S	\$781,786,784	\$421,089,933	\$85,656,531	\$23,049,468	\$-11,355,689	\$0	\$-906,453	\$180,316,459	\$43,731,732	\$3,785,045	\$21,533,126	\$3,370,452	\$169,971	\$13,999,201	\$0	\$-390,215			\$784,055,555
TOTAL E-19	\$876,095,825	\$471,823,899	\$97,980,916	\$26,163,343	\$-12,889,789	\$0	\$-1,037,365	\$199,123,522	\$49,465,461	\$4,296,386	\$24,459,511	\$3,825,784	\$192,933	\$15,890,427	\$0	\$-643,696			\$878,651,332
STREETLIGHTS	\$26,460,749	\$8,125,191	\$1,952,050	\$536,897	\$-264,511	\$0	\$-35,819	\$14,765,193	\$388,312	\$88,166	\$504,120	\$66,175	\$3,959	\$33,879	\$0	\$0			\$26,513,612
STANDBY																			
STANDBY T	\$78,310,101	\$37,585,372	\$23,392,810	\$2,719,292	\$-1,339,702	\$0	\$-429,248	\$8,768,672	\$5,276,958	\$446,546	\$2,553,284	\$303,800	\$20,053	\$3,632,286	\$0	\$-4,384,106			\$78,546,016
STANDBY P	\$4,719,430	\$1,198,345	\$634,398	\$70,494	\$-34,730	\$0	\$-11,651	\$2,861,517	\$159,983	\$11,576	\$66,192	\$7,876	\$520	\$34,163	\$0	\$-327,541			\$4,731,678
STANDBY S	\$1,644,185	\$626,407	\$123,737	\$41,466	\$-20,429	\$0	\$-3,922	\$591,012	\$91,193	\$6,809	\$38,934	\$4,633	\$306	\$55,388	\$0	\$0			\$1,645,534
TOTAL STANDBY	\$84,672,766	\$39,410,124	\$24,241,486	\$2,831,251	\$-1,394,861	\$0	\$-444,821	\$12,221,201	\$5,528,134	\$464,931	\$2,658,408	\$316,308	\$20,878	\$3,781,836	\$0	\$-4,711,647			\$84,923,229
AGRICULTURE																			
AG-1A	\$3,912,645	\$1,100,895	\$206,134	\$57,847	\$-28,499	\$0	\$-3,821	\$2,355,440	\$124,161	\$9,499	\$54,315	\$7,995	\$427	\$35,407	\$0	\$-1,490			\$3,918,310
AG-RA	\$4,355,005	\$1,363,593	\$311,538	\$87,426	\$-43,072	\$0	\$-5,775	\$2,299,522	\$187,649	\$14,357	\$82,089	\$12,082	\$645	\$53,512	\$0	\$0			\$4,363,565
AG-VA	\$2,955,392	\$917,972	\$212,670	\$59,681	\$-29,403	\$0	\$-3,942	\$1,585,125	\$128,098	\$9,800	\$56,036	\$6,248	\$440	\$36,530	\$0	\$0			\$2,961,257
AG-4A	\$85,012,411	\$23,864,404	\$5,314,490	\$1,491,388	\$-734,756	\$0	\$-98,514	\$49,349,502	\$3,201,078	\$244,907	\$1,400,341	\$206,113	\$10,998	\$912,857	\$0	\$-92,942			\$85,159,884
AG-5A	\$26,214,404	\$10,611,300	\$2,150,080	\$603,370	\$-297,260	\$0	\$-39,856	\$10,828,198	\$1,295,058	\$99,082	\$566,535	\$83,387	\$4,449	\$369,314	\$0	\$-168			\$26,273,490
AG-1B	\$10,027,354	\$3,554,363	\$647,018	\$181,571	\$-89,454	\$0	\$-11,994	\$5,050,921	\$375,065	\$29,816	\$170,486	\$25,093	\$1,339	\$111,137	\$0	\$-1,895			\$10,043,469
AG-RB	\$5,602,688	\$1,761,388	\$387,315	\$108,691	\$-53,548	\$0	\$-7,180	\$2,989,864	\$224,520	\$17,849	\$102,056	\$15,021	\$802	\$66,528	\$0	\$0			\$5,613,306
AG-VB	\$6,880,994	\$2,445,225	\$583,555	\$163,761	\$-80,680	\$0	\$-10,817	\$3,153,061	\$338,277	\$26,892	\$153,764	\$22,632	\$1,208	\$100,236	\$0	\$0			\$6,897,115
AG-4B	\$211,355,577	\$77,355,433	\$14,030,451	\$3,937,318	\$-1,939,783	\$0	\$-260,080	\$103,189,329	\$8,133,216	\$646,563	\$3,696,952	\$544,147	\$29,034	\$2,409,977	\$0	\$-39,182			\$211,733,734
AG-4C	\$25,229,790	\$9,223,462	\$1,975,398	\$554,349	\$-273,109	\$0	\$-36,618	\$11,673,359	\$1,145,105	\$91,032	\$520,507	\$76,612	\$4,089	\$339,309	\$0	\$-12,724			\$25,280,771
AG-5B	\$475,219,070	\$213,152,800	\$42,851,003	\$12,025,134	\$-5,502,374	\$0	\$-794,322	\$170,694,944	\$22,068,933	\$1,974,695	\$11,291,021	\$1,661,933	\$88,675	\$7,360,417	\$0	\$-57,563			\$474,982,866
AG-5C	\$300,792,230	\$154,701,504	\$32,856,101	\$9,220,297	\$-4,542,527	\$0	\$-609,048	\$76,329,501	\$16,921,402	\$1,514,102	\$6,657,415	\$1,274,268	\$67,992	\$5,643,613	\$0	\$-349,231			\$301,685,390
Total AG A	\$122,448,857	\$37,858,164	\$8,194,913	\$2,299,711	\$-1,132,989	\$0	\$-151,908	\$66,397,787	\$4,936,043	\$377,645	\$2,159,318	\$317,826	\$16,958	\$1,407,621	\$0	\$-4,582			\$122,676,506
Total AG B	\$1,035,107,702	\$462,194,174	\$93,330,844	\$26,191,121	\$-12,903,474	\$0	\$-1,730,059	\$373,080,981	\$49,206,519	\$4,300,948	\$24,592,200	\$3,619,678	\$193,138	\$16,031,215	\$0	\$-460,995			\$1,037,646,290
TOTAL AG	\$1,157,557,560	\$500,052,338	\$101,525,757	\$28,490,832	\$-14,036,464	\$0	\$-1,881,967	\$439,478,768	\$54,142,562	\$4,678,593	\$26,751,518	\$3,937,504	\$210,096	\$17,438,835	\$0	\$-465,577			\$1,160,322,796
E-20 CLASS																			
E-20 FIRM T	\$377,024,217	\$253,234,590	\$61,692,005	\$16,362,884	\$-8,061,436	\$0	\$-655,638	\$6,870,165	\$27,553,864	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	\$-6,903,378			\$378,951,016
FPP T																			
TOTAL	\$377,024,217	\$253,234,590	\$61,692,005	\$16,362,884	\$-8,061,436	\$0	\$-655,638	\$6,870,165	\$27,553,864	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	\$-6,903,378			\$378,951,016
E-20 FIRM P	\$481,513,635	\$276,268,080	\$59,031,337	\$16,741,991	\$-8,248,209	\$0	\$-613,952	\$84,195,693	\$29,946,584	\$2,749,269	\$15,719,922	\$2,264,074	\$123,458	\$8,832,826	\$0	\$-3,869,339			\$483,141,733
FPP P																			
TOTAL	\$481,513,635	\$276,268,080	\$59,031,337	\$16,741,991	\$-8,248,209	\$0	\$-613,952	\$84,195,693	\$29,946,584	\$									

Pacific Gas & Electric Company  
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee  
Thursday, October 1, 2020

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																					
RESIDENTIAL																					
E-1	9,413,026.194	\$0.26249	\$0.11738	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00906	\$0.01296	\$0.00101	\$0.00550	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01517	-\$0.00276		\$0.26312	0.24%
EL-1	4,475,103.949	\$0.15896	\$0.11738	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00954	\$0.00471	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01374	-\$0.00480		\$0.15935	0.24%
TOTAL RES	13,888,130.144	\$0.22913	\$0.11738	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.007024	\$0.01030	\$0.00101	\$0.00372	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01471	-\$0.00342		\$0.22968	0.24%
SMALL L&P																					
A-1	2,525,012.479	\$0.26884	\$0.11537	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.00976	\$0.01296	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00083			\$0.26943	0.22%
A-6	600,787.847	\$0.25525	\$0.11336	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.00856	\$0.01191	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00018			\$0.25583	0.23%
A-15	13.735	\$0.76008	\$0.11245	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.59306	\$0.01298	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.76067			\$0.76067	0.08%
TC-1	15,714.057	\$0.25529	\$0.10435	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10486	\$0.00449	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00000			\$0.25588	0.23%
TOTAL SMALL	3,141,528.117	\$0.26618	\$0.11493	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09765	\$0.01272	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00070			\$0.26676	0.22%
MEDIUM L&P																					
A-10 T	2,303.482	\$0.18234	\$0.10198	\$0.03450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00063	\$0.02041	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.18276	0.23%
A-10 P	27,908.566	\$0.22955	\$0.11148	\$0.03664	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.05618	\$0.01186	\$0.00101	\$0.00576	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.23018	0.27%
A-10 S	3,066,735.078	\$0.23733	\$0.12111	\$0.03239	\$0.00618	-\$0.00304	\$0.00000	-\$0.00059	\$0.05830	\$0.01200	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000	-\$0.00003			\$0.23788	0.24%
TOTAL MEDIUM	3,096,947.126	\$0.23721	\$0.12101	\$0.03243	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.05825	\$0.01200	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000	-\$0.00003			\$0.23777	0.24%
E-19 CLASS																					
E-19 FIRM T	7,351.352	\$0.17559	\$0.09934	\$0.03011	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02117	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.17635	0.43%
E-19 V T	8,131.882	\$0.15456	\$0.09411	\$0.02371	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.01122	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.15483	0.18%
Total E-19 T	15,483.234	\$0.16455	\$0.09659	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01595	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.16505	0.30%
E-19 FIRM P	347,482.789	\$0.19146	\$0.10173	\$0.02525	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.04004	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00073			\$0.19206	0.32%
E-19 V P	140,897.133	\$0.17909	\$0.09857	\$0.02227	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.03298	\$0.01135	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.17957	0.27%
Total E-19 P	488,379.922	\$0.18789	\$0.10082	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03800	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00052			\$0.18846	0.30%
E-19 FIRM S	1,163,901.594	\$0.21565	\$0.11514	\$0.02487	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.05051	\$0.01174	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00034			\$0.21630	0.30%
E-19 V S	2,565,785.825	\$0.20687	\$0.11189	\$0.02210	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04736	\$0.01172	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.20746	0.28%
Total E-19 S	3,729,687.420	\$0.20961	\$0.11290	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04835	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00010			\$0.21022	0.29%
E-19 T	15,483.234	\$0.16455	\$0.09659	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01595	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.16505	0.30%
E-19 P	488,379.922	\$0.18789	\$0.10082	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03800	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00052			\$0.18846	0.30%
E-19 S	3,729,687.420	\$0.20961	\$0.11290	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04835	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00010			\$0.21022	0.29%
TOTAL E-19	4,233,550.576	\$0.20694	\$0.11145	\$0.02314	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04703	\$0.01168	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00015			\$0.20754	0.29%
STREETLIGHTS	86,876.530	\$0.30458	\$0.09353	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16996	\$0.00505	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000			\$0.30519	0.20%
STANDBY																					
STANDBY T	440,014.836	\$0.17797	\$0.08542	\$0.05316	\$0.00618	-\$0.00304	\$0.00000	-\$0.00098	\$0.01993	\$0.01199	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.00996			\$0.17851	0.30%
STANDBY P	1,406.733	\$0.11366	\$0.05566	\$0.00618	-\$0.00304	\$0.00000	-\$0.00122	\$0.25086	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.02871				\$0.11484	0.28%
STANDBY S	6,709.679	\$0.24505	\$0.09336	\$0.03186	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.08508	\$0.01359	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.00000			\$0.24525	0.08%
TOTAL STANDBY	458,131.249	\$0.18482	\$0.08602	\$0.05291	\$0.00618	-\$0.00304	\$0.00000	-\$0.00097	\$0.02868	\$0.01207	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.01028			\$0.18537	0.30%
AGRICULTURE																					
AG-1A	9,360.316	\$0.41800	\$0.11761	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.25164	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00016			\$0.41861	0.14%
AG-RA	14,146.580	\$0.30785	\$0.09639	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16255	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.30845	0.20%
AG-VA	9,657.117	\$0.30603	\$0.09506	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16207	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.30684	0.20%
AG-AA	241,324.854	\$0.35227	\$0.09889	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20449	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00001			\$0.35288	0.17%
AG-SA	97,632.645	\$0.26850	\$0.10869	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11091	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.26911	0.23%
AG-1B	29,380.341	\$0.34129	\$0.12098	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17192	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00006			\$0.34184	0.16%
AG-RB	17,587.537	\$0.31856	\$0.10015	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17000	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.31916	0.19%
AG-VB	26,498.577	\$0.25967	\$0.09228	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11899	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.26028	0.23%
AG-AB	637,106.514	\$0.33174	\$0.12142	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16197	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00006			\$0.33234	0.18%
AG-AC	89,700.522	\$0.28127	\$0.10283	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.13014	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00014			\$0.28184	0.25%
AG-SB	1,945,814.540	\$0.24423	\$0.10954	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08772	\$0.01134	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00003			\$0.24483	0.25%
AG-SC	1,491,957.514	\$0.20161	\$0.10369	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.05116	\$0.01134	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00023			\$0.20221	0.30%
Total AG A	372,121.512	\$0.32906	\$0.10174	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17843	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00001			\$0.32967	0.19%
Total AG B	4,238,045.545	\$0.24424	\$0.10906	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08803	\$0.01161	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00011			\$0.24484	0.25%
TOTAL AG	4,610,167.057	\$0.25109	\$0.10847	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09533	\$0.01174	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.000					

**Pacific Gas & Electric Company**  
**Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee**  
**Thursday, October 1, 2020**

**DA/CCA RESULTS**

	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																		
E-1	\$2,238,317,392	\$420,588,369	\$72,298,706	-\$35,619,113	\$0	-\$7,717,651	\$1,167,998,266	\$151,608,826	\$11,872,528	\$65,871,072	\$11,178,741	\$533,149	\$66,776,692	\$0	-\$124,478,282	\$58,023,140	\$388,611,634	\$2,247,546,078
EL-1	\$166,410,416	\$79,339,848	\$13,638,438	-\$6,719,194	\$0	-\$1,456,001	\$20,249,732	\$10,402,465	\$2,239,744	\$0	\$2,109,084	\$100,589	\$12,598,701	\$0	-\$27,816,895	-\$10,592,606	\$73,440,249	\$167,534,155
TOTAL RES	\$2,404,727,808	\$499,928,217	\$85,937,144	-\$42,338,307	\$0	-\$9,173,651	\$1,188,247,999	\$162,011,291	\$14,112,272	\$65,871,072	\$13,287,825	\$633,737	\$79,375,393	\$0	-\$152,295,177	\$47,430,534	\$462,051,884	\$2,415,080,232
<b>SMALL L&amp;P</b>																		
A-1	\$715,405,049	\$109,322,028	\$24,427,567	-\$12,034,631	\$0	-\$2,006,012	\$374,844,336	\$51,270,321	\$4,011,348	\$22,902,047	\$3,618,211	\$180,133	\$16,251,984	\$0	-\$23,252		\$125,479,542	\$718,243,620
A-6	\$140,037,006	\$22,765,001	\$5,083,264	-\$2,504,351	\$0	-\$417,728	\$70,148,763	\$9,788,230	\$834,743	\$4,747,380	\$752,933	\$37,485	\$3,381,963	\$0	-\$578		\$26,011,324	\$140,628,430
A-15	\$240,228	\$11,219	\$2,507	-\$1,235	\$0	-\$206	\$205,220	\$5,266	\$412	\$2,344	\$371	\$18	\$1,668	\$0	\$0		\$12,934	\$240,520
TC-1	\$4,260,200	\$646,744	\$144,514	-\$71,197	\$0	-\$11,867	\$2,421,710	\$105,075	\$23,731	\$135,691	\$21,405	\$1,066	\$96,147	\$0	\$0		\$763,942	\$4,276,959
TOTAL SMALL	\$859,942,484	\$132,744,993	\$29,657,851	-\$14,611,414	\$0	-\$2,435,814	\$447,620,029	\$61,168,892	\$4,870,233	\$27,787,463	\$4,392,921	\$218,702	\$19,731,761	\$0	-\$23,830		\$152,267,741	\$863,389,529
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$180,125	\$45,643	\$9,569	-\$4,714	\$0	-\$838	\$41,847	\$18,217	\$1,571	\$8,985	\$1,527	\$71	\$5,812	\$0	\$0		\$53,335	\$181,023
A-10 P	\$5,316,248	\$1,060,800	\$238,425	-\$117,464	\$0	-\$19,465	\$1,953,830	\$459,981	\$39,153	\$223,870	\$38,047	\$1,758	\$144,809	\$0	\$0		\$1,318,707	\$5,342,450
A-10 S	\$780,005,464	\$156,630,658	\$32,482,567	-\$16,030,055	\$0	-\$2,874,105	\$318,905,201	\$63,181,412	\$5,334,091	\$30,402,185	\$5,183,394	\$239,532	\$19,728,436	\$0	-\$5,536		\$170,617,705	\$783,822,485
TOTAL MEDIUM	\$785,501,837	\$157,737,100	\$32,730,561	-\$16,125,234	\$0	-\$2,894,408	\$320,900,878	\$63,659,610	\$5,374,815	\$30,635,039	\$5,222,967	\$241,361	\$19,879,057	\$0	-\$5,536		\$171,989,747	\$789,345,957
<b>E-19 CLASS</b>																		
E-19 FIRM T	\$844,451	\$227,429	\$46,776	-\$23,045	\$0	-\$2,405	\$196,091	\$86,209	\$7,681	\$43,920	\$6,840	\$345	\$28,409	\$0	\$0		\$234,102	\$852,351
E-19 V T	\$392,365	\$113,919	\$23,579	-\$11,616	\$0	-\$1,205	\$62,389	\$43,456	\$3,872	\$22,139	\$3,448	\$174	\$14,321	\$0	\$0		\$119,831	\$394,307
Total E-19 T	\$1,236,816	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$258,480	\$129,665	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,246,658
E-19 FIRM P	\$50,789,277	\$10,521,525	\$2,724,009	-\$1,342,026	\$0	-\$111,335	\$17,697,754	\$5,020,049	\$447,320	\$2,557,713	\$398,323	\$20,087	\$1,654,439	\$0	-\$118,566		\$11,646,026	\$51,115,318
E-19 V P	\$17,955,719	\$4,176,949	\$900,362	-\$443,578	\$0	-\$44,275	\$6,140,613	\$1,659,269	\$147,852	\$845,397	\$131,657	\$6,639	\$546,839	\$0	\$0		\$3,997,520	\$18,065,245
Total E-19 P	\$68,744,996	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,838,367	\$6,679,318	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$69,180,564
E-19 FIRM S	\$334,880,320	\$62,020,938	\$17,051,883	-\$8,400,188	\$0	-\$656,343	\$132,676,981	\$32,422,244	\$2,800,157	\$15,968,118	\$2,493,444	\$125,743	\$10,356,540	\$0	-\$82,438		\$70,162,775	\$336,939,160
E-19 V S	\$684,811,440	\$120,721,586	\$36,532,232	-\$17,998,188	\$0	-\$1,277,152	\$271,493,876	\$69,393,830	\$5,399,103	\$34,127,907	\$5,341,995	\$269,395	\$22,188,020	\$0	\$0		\$142,088,464	\$688,881,067
Total E-19 S	\$1,019,691,760	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$404,170,857	\$101,816,074	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,025,820,228
E-19 T	\$1,236,816	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$258,480	\$129,665	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,246,658
E-19 P	\$68,744,996	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,838,367	\$6,679,318	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$69,180,564
E-19 S	\$1,019,691,760	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$404,170,857	\$101,816,074	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,025,820,228
TOTAL E-19	\$1,089,673,573	\$197,782,346	\$57,276,841	-\$28,219,336	\$0	-\$2,092,716	\$428,267,704	\$108,625,057	\$9,405,986	\$53,565,193	\$8,375,707	\$422,384	\$34,788,568	\$0	-\$201,004		\$226,248,719	\$1,096,247,449
<b>STREETLIGHTS</b>																		
	\$27,434,031	\$3,550,882	\$976,644	-\$481,159	\$0	-\$65,157	\$17,285,871	\$711,859	\$160,379	\$917,022	\$120,376	\$7,202	\$607,345	\$0	\$0		\$3,756,016	\$27,547,278
<b>STANDBY</b>																		
STANDBY T	\$4,108,858	\$1,628,692	\$197,322	-\$97,214	\$0	-\$29,886	\$806,365	\$382,916	\$32,403	\$185,276	\$22,045	\$1,455	\$263,573	\$0	\$0		\$773,839	\$4,166,786
STANDBY P	\$3,831,592	\$623,430	\$102,763	-\$50,628	\$0	-\$11,440	\$2,616,375	\$233,217	\$16,875	\$96,489	\$11,481	\$758	\$137,265	\$0	\$0		\$67,960	\$3,844,545
STANDBY S	\$136,630	\$20,608	\$3,301	-\$1,626	\$0	-\$378	\$86,408	\$7,260	\$542	\$3,100	\$369	\$24	\$4,409	\$0	\$0		\$12,958	\$136,976
TOTAL STANDBY	\$8,077,080	\$2,272,729	\$303,386	-\$149,468	\$0	-\$41,704	\$3,509,148	\$623,393	\$49,820	\$284,865	\$33,894	\$2,237	\$405,247	\$0	\$0		\$854,757	\$8,148,306
<b>AGRICULTURE</b>																		
AG-1A	\$3,561,918	\$253,931	\$71,260	-\$35,107	\$0	-\$4,707	\$2,659,303	\$152,950	\$11,702	\$66,876	\$9,848	\$525	\$43,617	\$0	\$0		\$339,779	\$3,569,977
AG-RA	\$41,927	\$3,458	\$971	-\$478	\$0	-\$64	\$29,584	\$2,083	\$159	\$911	\$134	\$7	\$594	\$0	\$0		\$4,692	\$42,051
AG-VA	\$354,244	\$32,444	\$9,105	-\$4,486	\$0	-\$801	\$243,010	\$19,542	\$1,495	\$8,549	\$1,258	\$67	\$5,573	\$0	\$0		\$39,347	\$355,303
AG-4A	\$14,717,556	\$1,177,557	\$330,454	-\$162,803	\$0	-\$21,828	\$10,509,688	\$709,278	\$54,265	\$310,228	\$45,670	\$2,437	\$202,266	\$0	\$0		\$1,596,844	\$14,754,055
AG-5A	\$3,435,160	\$430,208	\$120,728	-\$59,479	\$0	-\$7,975	\$1,901,686	\$259,128	\$19,825	\$113,358	\$16,685	\$890	\$73,896	\$0	\$0		\$79,869	\$3,447,820
AG-1B	\$6,081,667	\$505,070	\$141,736	-\$69,829	\$0	-\$9,362	\$4,288,311	\$292,780	\$23,275	\$123,013	\$19,588	\$1,045	\$86,755	\$0	\$0		\$686,525	\$6,098,978
AG-RB	\$78,400	\$7,633	\$2,142	-\$1,055	\$0	-\$141	\$51,291	\$4,425	\$352	\$12,011	\$296	\$16	\$1,311	\$0	\$0		\$10,332	\$78,612
AG-VB	\$260,666	\$26,019	\$7,302	-\$3,597	\$0	-\$482	\$168,379	\$15,083	\$1,199	\$6,856	\$1,009	\$54	\$4,469	\$0	\$0		\$35,279	\$261,568
AG-4B	\$37,130,873	\$3,448,556	\$967,757	-\$476,781	\$0	-\$63,925	\$24,962,790	\$1,999,070	\$158,919	\$908,677	\$133,746	\$7,136	\$592,350	\$0	\$0		\$4,594,733	\$37,233,029
AG-4C	\$2,128,196	\$173,944	\$48,813	-\$24,049	\$0	-\$3,224	\$1,513,962	\$100,832	\$8,016	\$45,833	\$6,746	\$360	\$29,878	\$0	\$0		\$235,439	\$2,136,551
AG-5B	\$46,501,158	\$6,680,722	\$1,874,789	-\$923,645	\$0	-\$123,839	\$23,211,481	\$3,440,676	\$307,866	\$1,760,336	\$259,100	\$13,825	\$1,147,532	\$0	-\$390		\$9,044,870	\$46,693,323
AG-5C	\$66,737,678	\$10,044,251	\$2,818,684	-\$1,388,670	\$0	-\$186,189	\$22,422,616	\$5,172,945	\$462,867	\$2,646,609	\$389,549	\$20,785	\$1,725,277	\$0	-\$40,883		\$12,973,889	\$65,661,732
Total AG A	\$22,110,806	\$1,897,599	\$532,517	-\$262,353	\$0	-\$35,175	\$15,343,270	\$1,142,981	\$87,447	\$499,922	\$73,595	\$3,927	\$325,946	\$0	\$0		\$2,559,531	\$22,169,207
Total AG B	\$148,918,638	\$20,886,195	\$5,861,223	-\$2,887,625	\$0	-\$387,164	\$76,618,830	\$11,025,811	\$962,495	\$5,503,406	\$810,036	\$43,222	\$3,587,572	\$0	-\$41,273		\$27,581,067	\$149,563,794
TOTAL AG	\$171,029,444	\$22,783,794	\$6,393,740	-\$3,149,978	\$0	-\$422,340	\$91,962,101	\$12,168,792	\$1,049,941	\$6,003,328	\$883,631	\$47,149	\$3,913,518	\$0	-\$41,273		\$30,140,598	\$171,733,001
<b>E-20 CLASS</b>																		
E-20 FIRM T	\$185,666,986	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$2,741,121	\$35,446,150	\$3,456,659	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$187,901,841
FPF T	\$3,581,610	\$0	\$0	\$0	\$0	\$0	\$588,211	\$2,820,246	\$299,028	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$3,707,484
TOTAL	\$189,248,595	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$2,152,910	\$38,266,396	\$3,755,686	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$191,609,325
E-20 FIRM P																		

Pacific Gas & Electric Company  
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee  
Thursday, October 1, 2020

DAICCA RESULTS

Class/Schedule	Total Sales	Revenue At Present	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	CTC	ECRA	NSGC	Residential & Small Business		Climate Credit & EITE	CIA	PCIA	Total Proposed	Percent
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	AB32 Credit Rates	Rates	Rates	Rates	Rates	Change
RESIDENTIAL																					
E-1	11,698,945.634	\$0.19133	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09984	\$0.01296	\$0.00101	\$0.00563	\$0.00096	\$0.00005	\$0.00571		\$0.00000	-\$0.01064	\$0.00496	\$0.03322	\$0.19212	0.41%
EL-1	2,207,230.076	\$0.07539	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00917	\$0.00471	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571		\$0.00000	-\$0.01260	-\$0.00480	\$0.03327	\$0.07590	0.68%
TOTAL RES	13,906,175,710	\$0.17293	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08545	\$0.01165	\$0.00101	\$0.00474	\$0.00096	\$0.00005	\$0.00571		\$0.00000	-\$0.01095	\$0.00341	\$0.03323	\$0.17367	0.43%
SMALL L&P																					
A-1	3,952,680.671	\$0.18099	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09483	\$0.01297	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411		\$0.00000	-\$0.00001		\$0.03175	\$0.18171	0.40%
A-6	822,534.657	\$0.17025	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08528	\$0.01190	\$0.00101	\$0.00577	\$0.00092	\$0.00005	\$0.00411		\$0.00000			\$0.03162	\$0.17097	0.42%
A-15	405.656	\$0.59220	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.50590	\$0.01298	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411		\$0.00000			\$0.03188	\$0.59292	0.12%
TC-1	23,384.067	\$0.18218	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10356	\$0.00449	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411		\$0.00000			\$0.03267	\$0.18290	0.39%
TOTAL SMALL	4,799,005.051	\$0.17919	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09327	\$0.01275	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411		\$0.00000			\$0.03173	\$0.17991	0.40%
MEDIUM L&P																					
A-10 T	1,548.327	\$0.11634	\$0.02948	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02703	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375		\$0.00000			\$0.03445	\$0.11691	0.50%
A-10 P	38,580.171	\$0.13780	\$0.02750	\$0.00618	-\$0.00304	\$0.00000	-\$0.00050	\$0.05064	\$0.01192	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375		\$0.00000			\$0.03418	\$0.13848	0.49%
A-10 S	5,256,078.728	\$0.14840	\$0.02980	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.06067	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375		\$0.00000			\$0.03246	\$0.14913	0.49%
TOTAL MEDIUM	5,296,207.227	\$0.14831	\$0.02978	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.06059	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375		\$0.00000			\$0.03247	\$0.14904	0.49%
E-19 CLASS																					
E-19 FIRM T	7,568.868	\$0.11157	\$0.03005	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02591	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.03093	\$0.11261	0.94%
E-19 V T	3,815.312	\$0.10284	\$0.02986	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.01635	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.03141	\$0.10335	0.49%
Total E-19 T	11,384.180	\$0.10864	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02271	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.03109	\$0.10951	0.80%
E-19 FIRM P	440,778.086	\$0.11523	\$0.02387	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04015	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00027		\$0.02642	\$0.11597	0.64%
E-19 V P	145,689.660	\$0.12325	\$0.02867	\$0.00618	-\$0.00304	\$0.00000	-\$0.00030	\$0.04215	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.02744	\$0.12400	0.61%
Total E-19 P	586,467.746	\$0.11722	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.04065	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00020		\$0.02667	\$0.11796	0.63%
E-19 FIRM S	2,759,204.419	\$0.12137	\$0.02248	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04809	\$0.01175	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00003		\$0.02543	\$0.12211	0.61%
E-19 V S	5,911,364.451	\$0.11585	\$0.02042	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04593	\$0.01174	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.02404	\$0.11654	0.59%
Total E-19 S	8,670,568.870	\$0.11760	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04661	\$0.01174	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00001		\$0.02448	\$0.11831	0.60%
E-19 T	11,384.180	\$0.10864	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02271	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000			\$0.03109	\$0.10951	0.80%
E-19 P	586,467.746	\$0.11722	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.04065	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00020		\$0.02667	\$0.11796	0.63%
E-19 S	8,670,568.870	\$0.11760	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04661	\$0.01174	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00001		\$0.02448	\$0.11831	0.60%
TOTAL E-19	9,268,420.796	\$0.11757	\$0.02134	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04621	\$0.01172	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375		\$0.00000	-\$0.00002		\$0.02463	\$0.11828	0.60%
STREETLIGHTS	158,033.043	\$0.17360	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10938	\$0.00450	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384		\$0.00000			\$0.02377	\$0.17431	0.41%
STANDBY																					
STANDBY T	31,929.173	\$0.12869	\$0.05101	\$0.00618	-\$0.00304	\$0.00000	-\$0.00094	\$0.02525	\$0.01199	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825		\$0.00000			\$0.02424	\$0.13050	1.41%
STANDBY P	16,628.273	\$0.23043	\$0.03749	\$0.00618	-\$0.00304	\$0.00000	-\$0.00069	\$0.15734	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825		\$0.00000			\$0.00409	\$0.23121	0.34%
STANDBY S	534.166	\$0.25578	\$0.03858	\$0.00618	-\$0.00304	\$0.00000	-\$0.00071	\$0.16176	\$0.01359	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825		\$0.00000			\$0.02426	\$0.25643	0.25%
TOTAL STANDBY	49,091.612	\$0.16453	\$0.04630	\$0.00618	-\$0.00304	\$0.00000	-\$0.00085	\$0.07148	\$0.01270	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825		\$0.00000			\$0.01741	\$0.16598	0.88%
AGRICULTURE																					
AG-1A	11,530.705	\$0.30891	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.23063	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02947	\$0.30961	0.23%
AG-RA	157.044																				
AG-VA	1,473.249	\$0.24045	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16495	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02671	\$0.24117	0.30%
AG-4A	53,471.508	\$0.27524	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19655	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02986	\$0.27592	0.25%
AG-5A	19,535.269	\$0.17584	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09735	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02963	\$0.17649	0.37%
AG-1B	22,934.628	\$0.26517	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.18698	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02993	\$0.26593	0.28%
AG-RB	346.616	\$0.22619	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14798	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02981	\$0.22680	0.27%
AG-VB	1,181.478	\$0.22063	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14252	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02986	\$0.22139	0.35%
AG-4B	156,594.946	\$0.23711	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15941	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02934	\$0.23777	0.28%
AG-4C	7,898.597	\$0.26944	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19167	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02981	\$0.27050	0.39%
AG-5B	303,363.870	\$0.15329	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07651	\$0.01134	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02982	\$0.15392	0.41%
AG-5C	456,097.810	\$0.12440	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04916	\$0.01134	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000	-\$0.00009		\$0.02845	\$0.12511	0.57%
Total AG A	86,167.776	\$0.25660	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17806	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000			\$0.02970	\$0.25728	0.26%
Total AG B	948,417.945	\$0.15702	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08079	\$0.01163	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000	-\$0.00004		\$0.02908	\$0.15770	0.43%
TOTAL AG	1,034,585.721	\$0.16531	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08889	\$0.01176	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378		\$0.00000	-\$0.00004		\$0.02913	\$0.16599	0.41%
E-20 CLASS																					
E-20 FIRM T	3,406,104.279	\$0.05451	\$0.01835	\$0.00618	-\$0.00304	\$0.00000	-\$0.00019	-\$0.00080	\$0.01041	\$0.00101	\$0.00493	\$0.00078	\$0.00005	\$0.00326		\$0.00000	-\$0.00093		\$0.01518	\$0.05517	1.20%

## **Attachment 2**

### **Residential Rate and Bill Impacts**

**Residential Electric Bundled Rate and Bill Impacts of Rate Change Sought in AL 5958-E (AL Effective Date 10/1/2020)**

	Rate Impact (\$) of Revenue Requirement Approved in AL 5958-E	Rate Impact (%) of Revenue Requirement Approved in AL 5958-E	Bill Impact (\$) of Revenue Requirement Approved in AL 5958-E	Bill Impact (%) of Revenue Requirement Approved in AL 5958-E	Bill Total following Revenue Req't Approval in AL 5958-E	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
CPUC Users Fee	\$0.00052	0.33%	\$0.27021	0.33%	\$81.18	Res. M-4841
DWR Excess Power Charge	(\$0.00014)	-0.09%	-\$0.06785	-0.08%	\$80.84	D. 19-12-007
Schedules E-6/EM-TOU D-CARE Meter Discount Correction	N/A	N/A	N/A	N/A	N/A	D. 18-12-004
Wildfire Fund Charge	N/A	N/A	N/A	N/A	N/A	D. 19-10-056
<b>CARE Residential Average</b>	<b>\$0.00038</b>	<b>0.24%</b>	<b>\$0.20235</b>	<b>0.25%</b>	<b>\$81.11</b>	
<b>Non -CARE Residential Customers</b>						
CPUC Users Fee	\$0.00077	0.29%	\$0.37488	0.29%	\$127.78	Res. M-4841
DWR Excess Power Charge	(\$0.00014)	-0.05%	-\$0.06785	-0.05%	\$127.34	D. 19-12-007
Schedules E-6/EM-TOU D-CARE Meter Discount Correction	N/A	N/A	N/A	N/A	N/A	D. 18-12-004
Wildfire Fund Charge	N/A	N/A	N/A	N/A	N/A	D. 19-10-056
<b>Non-CARE Residential Average</b>	<b>\$0.00063</b>	<b>0.24%</b>	<b>\$0.30702</b>	<b>0.24%</b>	<b>\$127.71</b>	
<b>System Average</b>	<b>\$0.00059</b>	<b>0.26%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

1. Bill impacts based on 500 kWh usage and Baseline Territory X
2. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.

## **Attachment 3**

**Rates Effective October 1, 2020**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company		RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans																		
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	(.03778)	.24430	
10	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.02535	.30743	
11	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.10220	.38428	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
16	TRA (\$/kWh)	.00314																		
17	(FERA or Medical)																		.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
19																				
20	CRS Wildfire Fund Charge																		.00580	
21	CRS Ongoing CTC																		.00096	
22	CRS Energy Cost Recovery Amount																		.00005	
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
26																				
27																				
28	E TOU A tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.03595	(.00066)	.11237	.01296	.00101	.00580	.00096	.00005	.00571	.00000						20074	.05567	.43370	
33	Off-Peak	.03595	(.00066)	.11237	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12516	.05567	.35812	
34	Baseline Credit																	(.08653)	(.08653)	
35																				
36	Winter																			
37	Peak	.03595	(.00066)	.08174	.012															



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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
148	ES																			
149																				
150	ENERGY CHARGE (\$/kWh)																			
151	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	(.03778)	.24430	
152	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.02535	.30743	
153	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.10220	.38428	
154																				
155	MINIMUM DELIVERY RATE																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
157	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
158	TRA (\$/kWh)	.00314																		
159	(FERA or Medical)																		.16427	5.00
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
161																				
162	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
163																				
164	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00096	.00005	.00571	.00000						.03640		.04892	
165																				
166	CRS Wildfire Fund Charge																		.00580	
167	CRS Ongoing CTC																		.00096	
168	CRS Energy Cost Recovery Amount																		.00005	
169																				
170	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
172																				
173																				
174	ESR																			
175																				
176	ENERGY CHARGE (\$/kWh)																			
177	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.0009												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
222	E-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
223																				
224	ENERGY CHARGE (\$/kWh)																			
225	Summer																			
226	Peak																			
227	Tier 1 (0% - 100%)	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.24047)	.40545	
228	Tier 2 (> 100%)	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.15394)	.49198	
229	Part-Peak																			
230	Tier 1 (0% - 100%)	.03595	(.00066)	.12832	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14158	(.04781)	.28701	
231	Tier 2 (> 100%)	.03595	(.00066)	.12832	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14158	.03872	.37354	
232	Off-Peak																			
233	Tier 1 (0% - 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	(.01014)	.21179	
234	Tier 2 (> 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	.07639	.29832	
235																				
236	Winter																			
237	Part-Peak																			
238	Tier 1 (0% - 100%)	.03595	(.00066)	.12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11929	(.07464)	.23296	
239	Tier 2 (> 100%)	.03595	(.00066)	.12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11929	.01189	.31949	
240	Off-Peak																			
241	Tier 1 (0% - 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	(.03749)	.21613	
242	Tier 2 (> 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	.04904	.30266	
243																				
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
245																				
246	MINIMUM DELIVERY RATE																			
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
248	(\$/kWh)	.03595	(.00066)	.09978																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
287	EVB	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
288																				
289	ENERGY CHARGE (\$/kWh)																			
290	Summer																			
291	Peak	.03595	(.00066)	.20164	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.27660		.54316	
292	Part-Peak	.03595	(.00066)	.10083	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13330		.29905	
293	Off-Peak	.03595	(.00066)	.01452	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06699		.14643	
294																				
295	Winter																			
296	Peak	.03595	(.00066)	.21468	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10336		.38296	
297	Part-Peak	.03595	(.00066)	.10734	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06457		.23683	
298	Off-Peak	.03595	(.00066)	.01546	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06938		.14976	
299																				
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301																				
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
303																				
304	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
305																				
306																				
307	CRS Wildfire Fund Charge																		.00580	
308	CRS Ongoing CTC																		.00096	
309	CRS Energy Cost Recovery Amount																		.00005	
310																				
311																				
312	EV2A																			
313																				
314	ENERGY CHARGE (\$/kWh)																			
315	Summer																			
316	Peak	.03595	(.00066)	.23106	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.18327		.47925	
317	Part-Peak	.03595	(.00066)	.16528	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13856		.36876	
318	Off-Peak	.03595	(.00066)	.00441	.01296	.00101	.00580	.00096												

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
401	A-1																			
402																				
403	ENERGY CHARGE (\$/kWh)																			
404	Summer	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-						.13337		.28150	
405	Winter	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411	-						.09323		.22096	
406																				
407	CUSTOMER CHARGE (\$/meter/day)																			
408	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
409	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
410																				
411	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
412																				
413	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
414																				
415	CRS Wildfire Fund Charge																		.00580	
416	CRS Ongoing CTC																		.00092	
417	CRS Energy Cost Recovery Amount																		.00005	
418																				
419																				
420	A-1 TOU																			
421																				
422	ENERGY CHARGE (\$/kWh)																			
423	Summer																			
424	Peak	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-						.14838		.29651	
425	Part-Peak	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-						.12472		.27285	
426	Off-Peak	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-						.09737		.24550	
427	Winter																			
428	Part-Peak	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411	-						.12453		.25226	
429	Off-Peak	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411	-						.10362		.23135	
430																				
431	CUSTOMER CHARGE (\$/meter/day)																			
432	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
433	Polyphase	-	-	.82136	-</															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
458	A-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
459																				
460	ENERGY CHARGE (\$/kWh)																			
461	Summer																			
462	Peak	.02766	(.00051)	.15604	.01194	.00101	.00580	.00092	.00005	.00411	-						.38971		.59987	
463	Part-Peak	.02766	(.00051)	.09880	.01194	.00101	.00580	.00092	.00005	.00411	-						.15012		.30304	
464	Off-Peak	.02766	(.00051)	.08550	.01194	.00101	.00580	.00092	.00005	.00411	-						.09183		.23145	
465	Winter																			
466	Part-Peak	.02766	(.00051)	.07509	.01194	.00101	.00580	.00092	.00005	.00411	-						.11730		.24651	
467	Off-Peak	.02766	(.00051)	.07434	.01194	.00101	.00580	.00092	.00005	.00411	-						.09980		.22826	
468																				
469	METER CHARGE (\$/meter/day)																			
470	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
471	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
472	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
473																				
474	CUSTOMER CHARGE (\$/meter/day)																			
475	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
476	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
477																				
478																				
479																				
480																				
481	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
482																				
483	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
484																				
485	CRS Wildfire Fund Charge																		.00580	
486	CRS Ongoing CTC																		.00092	
487	CRS Energy Cost Recovery Amount																		.00005	
488																				

[illegible]



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
545	A-10 TOU																			
546																				
547	DEMAND CHARGE (\$/kW)																			
548	Transmission																			
549	Summer	9.01	(.17)	1.59	-	-	-	-	-	-	-						3.95		14.38	
550	Winter	9.01	(.17)	1.59	-	-	-	-	-	-	-						.00		10.43	
551	Primary																			
552	Summer	9.01	(.17)	6.92	-	-	-	-	-	-	-						5.01		20.77	
553	Winter	9.01	(.17)	4.73	-	-	-	-	-	-	-						.00		13.57	
554	Secondary																			
555	Summer	9.01	(.17)	7.41	-	-	-	-	-	-	-						5.77		22.02	
556	Winter	9.01	(.17)	4.48	-	-	-	-	-	-	-						.00		13.32	
557																				
558	ENERGY CHARGE (\$/kWh)																			
559	Transmission																			
560	Summer																			
561	Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						15050		.18573	
562	Part-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						10363		.13886	
563	Off-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.07832		.11355	
564	Winter																			
565	Part-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.09183		.12706	
566	Off-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.07726		.11249	
567	Primary																			
568	Summer																			
569	Peak	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						16519		.22632	
570	Part-Peak	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						.11463		.17576	
571	Off-Peak	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						.08801		.14914	
572	Winter																			
573	Part-Peak	-	-	.02442	.01193	.00101	.00580	.00099	.00005	.00375	-						.10093		.15202	
574	Off-Peak	-	-	.02442	.01193	.00101	.00580	.00099	.00005	.00375	-						.08505		.13614	
575	Secondary																			
576	Summer																			
577	Peak	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-						.17707		.24019	
578	Part-Peak	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-						.12194		.18506	
579	Off-Peak	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-						.09388		.15700	
580	Winter																			
581	Part-Peak	-	-	.02288	.01205	.00101	.00580	.00099	.00005	.00375	-						.10600		.15567	
582	Off-Peak	-	-	.02288	.01205	.00101	.00580	.00099	.00005	.00375	-						.08894		.13861	
583																				
584	CUSTOMER CHARGE (\$/meter/day)	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
585																				
586																				
587																				
588																				
589	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
590																				
591	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
592	Transmission										.00000								.00000	
593	Primary										.00000								.00000	
594	Secondary										.00000								.00000	
595																				
596	CRS Wildfire Fund Charge																		.00580	
597	CRS Ongoing CTC																		.00099	
598	CRS Energy Cost Recovery Amount																		.00005	
599																				
600																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1276	Standby																			
1277	Customer & Meter Charges																			
1278																				
1279	Residential																			
1280	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1281	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1282																				
1283	Agricultural																			
1284	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1285	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1286																				
1287	Small Light and Power																			
1288	(Reservation Capacity < 75 kW)																			
1289	Single Phase Service																			
1290	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1291	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1292	PolyPhase Service																			
1293	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1294	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1295																				
1296	Medium Light and Power																			
1297	(Reservation Capacity > 75 kW and < 500 kW)																			
1298	Customer Charge	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
1299	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1300																				
1301	Medium Light and Power																			
1302	(Reservation Capacity > 500 kW and < 1000 kW)																			
1303	Transmission Customer Charge	-	-	50.08589	-	-	-	-	-	-	-								50.08589	1,524.49
1304	Primary Customer Charge	-	-	38.52454	-	-	-	-	-	-	-								38.52454	1,172.59
1305	Secondary Customer Charge	-	-	25.16529	-	-	-	-	-	-	-								25.16529	765.97
1306																				
1307	Large Light and Power																			
1308	(Reservation Capacity > 1000 kW)																			
1309	Transmission Customer Charge	-	-	73.62336	-	-	-	-	-	-	-								73.62336	2,240.91
1310	Primary Customer Charge	-	-	46.18769	-	-	-	-	-	-	-								46.18769	1,405.84
1311	Secondary Customer Charge	-	-	45.91989	-	-	-	-	-	-	-								45.91989	1,397.69
1312																				
1313	Supplemental Standby Service																			
1314	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1315																				
1316																				
1317	Standby																			
1318	Reduced Basic Service Fee																			
1319																				
1320	Small Light and Power (Reservation Capacity <= 75 kW)																			
1321	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1322	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1323																				
1324																				
1325	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1326	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1327	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1328																				
1329																				
1330	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1331	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1332	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1333	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1334																				
1335	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1336	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1337	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1338	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1339																				
1340																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1381	AG-R																			
1382																				
1383	CONNECTED LOAD CHARGE (\$/hp)																			
1384	Rates A and D																			
1385	Summer	-	-	7.02	-	-	-	-	-	-	-						1.53		8.55	
1386	Winter	-	-	1.41	-	-	-	-	-	-	-						.00		1.41	
1387																				
1388	DEMAND CHARGE (\$/kW)																			
1389	Rates B and E																			
1390	Summer																			
1391	Peak	-	-	1.84	-	-	-	-	-	-	-						2.56		4.40	
1392	Maximum	-	-	9.32	-	-	-	-	-	-	-						2.28		11.60	
1393	Winter																			
1394	Maximum	-	-	2.35	-	-	-	-	-	-	-						.00		2.35	
1395																				
1396	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1397	Summer	-	-	.40	-	-	-	-	-	-	-						.58		.98	
1398	Winter	-	-	.38	-	-	-	-	-	-	-						.00		.38	
1399																				
1400	ENERGY CHARGE (\$/kWh)																			
1401	Rates A and D																			
1402	Summer																			
1403	Peak	.02202	(.00041)	.24245	.01327	.00101	.00580	.00085	.00005	.00378	-						.30250		.59446	
1404	Off-Peak	.02202	(.00041)	.08661	.01327	.00101	.00580	.00085	.00005	.00378	-						.07914		.21526	
1405	Winter																			
1406	Part-Peak	.02202	(.00041)	.08274	.01327	.00101	.00580	.00085	.00005	.00378	-						.08710		.21935	
1407	Off-Peak	.02202	(.00041)	.05805	.01327	.00101	.00580	.00085	.00005	.00378	-						.07473		.18229	
1408	Rates B and E																			
1409	Summer																			
1410	Peak	.02202	(.00041)	.21485	.01277	.00101	.00580	.00085	.00005	.00378	-						.27412		.53798	
1411	Off-Peak	.02202	(.00041)	.07598	.01277	.00101	.00580	.00085	.00005	.00378	-						.07850		.20349	
1412	Winter																			
1413	Part-Peak	.02202	(.00041)	.07026	.01277	.00101	.00580	.00085	.00005	.00378	-						.07231		.19158	
1414	Off-Peak	.02202	(.00041)	.04898	.01277	.00101	.00580	.00085	.00005	.00378	-						.06212		.16011	
1415																				
1416	CUSTOMER CHARGE (\$/meter/day)																			
1417	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1418	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1419																				
1420	METER CHARGE (\$/meter/day)																			
1421	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1422	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1423	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1424	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1425																				
1426	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1427																				
1428	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1429	Rate A and D										.00000								.00000	
1430	Rate B and E										.00000								.00000	
1431																				
1432	CRS Wildfire Fund Charge																		.00580	
1433	CRS Ongoing CTC																		.00085	
1434	CRS Energy Cost Recovery Amount																		.00005	
1435																				
1436																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
1437	AG-V	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1438																				
1439	CONNECTED LOAD CHARGE (\$/hp)																			
1440	Rates A and D																			
1441	Summer	-	-	7.00	-	-	-	-	-	-	-						1.60		8.60	
1442	Winter	-	-	1.47	-	-	-	-	-	-	-						.00		1.47	
1443																				
1444	DEMAND CHARGE (\$/kW)																			
1445	Rates B and E																			
1446	Summer																			
1447	Peak	-	-	1.68	-	-	-	-	-	-	-						2.71		4.39	
1448	Maximum	-	-	9.65	-	-	-	-	-	-	-						2.11		11.76	
1449	Winter																			
1450	Maximum	-	-	2.34	-	-	-	-	-	-	-						.00		2.34	
1451																				
1452	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1453	Summer	-	-	.44	-	-	-	-	-	-	-						.62		1.06	
1454	Winter	-	-	.37	-	-	-	-	-	-	-						.00		.37	
1455																				
1456	ENERGY CHARGE (\$/kWh)																			
1457	Rates A and D																			
1458	Summer																			
1459	Peak	.02202	(.00041)	.24251	.01327	.00101	.00580	.00085	.00005	.00378	-						26515		.55717	
1460	Off-Peak	.02202	(.00041)	.08683	.01327	.00101	.00580	.00085	.00005	.00378	-						.07609		.21243	
1461	Winter																			
1462	Part-Peak	.02202	(.00041)	.08648	.01327	.00101	.00580	.00085	.00005	.00378	-						.08539		.22138	
1463	Off-Peak	.02202	(.00041)	.06062	.01327	.00101	.00580	.00085	.00005	.00378	-						.07327		.18340	
1464	Rates B and E																			
1465	Summer																			
1466	Peak	.02202	(.00041)	.20514	.01277	.00101	.00580	.00085	.00005	.00378	-						24788		.50203</	

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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																		
2	Rate Change - Wildfire Fund Charge (DWR expire),																		
3	October 1, 2020																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1738																			
1739	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S								
1740		.00000	.00000	.00000	.00000														
1741	DWR	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580								
1742	OCF	.00096	.00092	.00099	.00090	.00076	.00069	.00085	.00078	.00084	.00087								
1743	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1744	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1745	ERBBA	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005								
1746	WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1747	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000								
1748	END DEPARTING																		
1749																			
1750																			
1751	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc												
1752	Residential	.00580	.00096	.00005	.00000	.00680		.00096											
1753	Small L&P (A1, A6, A15, TC1)	.00580	.00092	.00005	.00000	.00676		.00092											
1754	Medium L&P (A10, all voltages)	.00580	.00099	.00005	.00000	.00683		.00099											
1755	E-19 Class (E-25)	.00580	.00090	.00005	.00000	.00675		.00090											
1756	Streetlights	.00580	.00076	.00005	.00000	.00661		.00076											
1757	Standby	.00580	.00069	.00005	.00000	.00654		.00069											
1758	Agriculture (also include E-36, E-37)	.00580	.00085	.00005	.00000	.00670		.00085											
1759	E20T	.00580	.00078	.00005	.00000	.00662		.00078											
1760	E20P	.00580	.00084	.00005	.00000	.00668		.00084											
1761	E20S	.00580	.00087	.00005	.00000	.00672		.00087											
1762																			
1763																			
1764	Vintaged PCIA Rates (with Wildfire Fund FF)																		
1765		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014											

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1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1951																				
1952																				
1953																				
1954																				
1955																				
1956																				
1957																				
1958																				
1959																				
1960																				
1961																				
1962																				
1963																				
1964																				
1965																				
1966																				
1967																				
1968																				
1969	DAC-GT (excluding PCIA)																			
1970					Solar Gen															
1971																				
1972					.06420															
1973																				
1974	GT (excluding PCIA)																			
1975		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1976																				
1977	Residential	.00368	.00523	.00891	.06420	(.11738)														
1978	Small L&P	.00368	.00523	.00891	.06420	(.11493)														
1979	Medium L&P	.00368	.00523	.00891	.06420	(.12101)														
1980	E-19	.00368	.00523	.00891	.06420	(.11145)														
1981	Streetlights	.00368	.00523	.00891	.06420	(.09353)														
1982	Agriculture/E37	.00368	.00523	.00891	.06420	(.10847)														
1983	E-20T	.00368	.00523	.00891	.06420	(.09564)														
1984	E-20P	.00368	.005																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
				METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)										
2005	E-CREDIT (Effective Date: 3/01/2018)	METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)																	
2006	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2007	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2008	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2009	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2010	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2011	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2012	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2013	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2014	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
2015	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2016	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2017	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2018	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2019	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2020	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2021	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2022	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2023	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2024	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2025	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										

[illegible]



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2113	B-1																			
2114																				
2115	ENERGY CHARGE (\$/kWh)																			
2116	Summer																			
2117	Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.17723		.32863	
2118	Part-Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.12800		.27940	
2119	Off-Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.10720		.25860	
2120	Winter																			
2121	Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.12199		.25322	
2122	Off-Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.10587		.23710	
2123	Super Off-Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.08945		.22068	
2124																				
2125	CUSTOMER CHARGE (\$/meter/day)																			
2126	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2127	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2128																				
2129	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2130																				
2131	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2132																				
2133	CRS Wildfire Fund Charge																		.00580	
2134	CRS Ongoing CTC																		.00092	
2135	CRS Energy Cost Recovery Amount																		.00005	
2136																				
2137																				
2138	B1-ST																			
2139																				
2140	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
2141	Summer		-	3.67	-	-	-	-	-	-	-						-		3.67	
2142	Winter		-	3.67	-	-	-	-	-	-	-						-		3.67	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2195	B-10																			
2196																				
2197	DEMAND CHARGE (\$/kW)																			
2198	Transmission																			
2199	Summer	9.01	(.17)	1.70	-	-	-	-	-	-	-						-		10.54	
2200	Winter	9.01	(.17)	1.70	-	-	-	-	-	-	-						-		10.54	
2201	Primary																			
2202	Summer	9.01	(.17)	4.58	-	-	-	-	-	-	-						-		13.42	
2203	Winter	9.01	(.17)	4.58	-	-	-	-	-	-	-						-		13.42	
2204	Secondary																			
2205	Summer	9.01	(.17)	4.81	-	-	-	-	-	-	-						-		13.65	
2206	Winter	9.01	(.17)	4.81	-	-	-	-	-	-	-						-		13.65	
2207																				
2208	ENERGY CHARGE (\$/kWh)																			
2209	Transmission																			
2210	Summer																			
2211	Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.17519		.21001	
2212	Part-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.11845		.15327	
2213	Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.08838		.12320	
2214	Winter																			
2215	Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.12215		.15697	
2216	Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.08931		.12413	
2217	Super Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.05297		.08779	
2218	Primary																			
2219	Summer																			
2220	Peak	-	-	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.18756		.26009	
2221	Part-Peak	-	-	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.12926		.20179	
2222	Off-Peak	-	-	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.09842		.17095	
2223	Winter																			
2224	Peak	-	-	.02764	.01193	.00101	.00580	.00099	.00005	.00375	-						.13293		.18724	
2225	Off-Peak	-	-	.02764	.01193	.00101	.00580	.00099	.00005	.00375	-						.09929		.15360	
2226	Super Off-Peak	-	-	.02764	.01193	.00101	.00580	.00099	.00005	.00375	-						.06295		.11726	
2227	Secondary																			
2228	Summer																			
2229	Peak	-	-	.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.20177		.27436	
2230	Part-Peak	-	-	.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.14008		.21267	
2231	Off-Peak	-	-	.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.10751		.18010	
2232	Winter																			
2233	Peak	-	-	.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.14372		.19808	
2234	Off-Peak	-	-	.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.10824		.16260	
2235	Super Off-Peak	-	-	.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.07190		.12626	
2236																				
2237	CUSTOMER CHARGE (\$/meter/day)	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
2238																				
2239																				
2240																				
2241																				
2242	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2243																				
2244	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2245	Transmission										.00000								.00000	
2246	Primary										.00000								.00000	
2247	Secondary										.00000								.00000	
2248																				
2249	CRS Wildfire Fund Charge																		.00580	
2250	CRS Ongoing CTC																		.00099	
2251	CRS Energy Cost Recovery Amount																		.00005	
2252																				
2253																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
2254	<b>B-19 Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2255	<b>FIRM</b>																			
2256																				
2257	<b>DEMAND CHARGES (\$/kW)</b>																			
2258	Summer																			
2259	Peak	-	-	11.04	-	-	-	-	-	-	-						14.91		25.95	
2260	Part-Peak	-	-	3.18	-	-	-	-	-	-	-						2.17		5.35	
2261	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2262	Winter																			
2263	Peak	-	-	.00	-	-	-	-	-	-	-						1.77		1.77	
2264	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2265																				
2266	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2267	Summer																			
2268	Peak	-	-	2.76	-	-	-	-	-	-	-						.00		2.76	
2269	Part-Peak	-	-	.80	-	-	-	-	-	-	-						.00		.80	
2270	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2271	Winter																			
2272	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2273	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2274																				
2275	<b>DEMAND CHARGES - OPTION S</b>																			
2276	<b>\$/kW/month</b>																			
2277	Summer																			
2278	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2279	Winter																			
2280	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2281																				
2282	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2283	Summer																			
2284	Maximum	.00	.00	2.57	-	-	-	-	-	-	-						.00		2.57	
2285	Winter																			
2286	Maximum	.00	.00	2.58	-	-	-	-	-	-	-						.00		2.58	
2287																				
2288	<b>\$/kW/day</b>																			
2289	Summer																			
2290	Peak	.00	.00	.55	-	-	-	-	-	-	-						.00		.55	
2291	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2292	Winter																			
2293	Peak	.00	.00	.47	-	-	-	-	-	-	-						.00		.47	
2294																				
2295	<b>ENERGY CHARGES (\$/kWh)</b>																			
2296	Summer																			
2297	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13862		.16504	
2298	Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10887		.13529	
2299	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08782		.11424	
2300	Winter																			
2301	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.11972		.14614	
2302	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08774		.11416	
2303	Super Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.04483		.07125	
2304																				
2305	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2306	Summer																			
2307	Peak	-	-	.07538	.01177	.00101	.00580	.00090	.00005	.00375	-						.26612		.36792	
2308	Part-Peak	-	-	.02711	.01177	.00101	.00580	.00090	.00005	.00375	-						.13055		.18408	
2309	Off-Peak	-	-	.00515	.01177	.00101	.00580	.00090	.00005	.00375	-						.09204		.12361	
2310	Winter																			
2311	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13429		.16071	
2312	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09197		.11839	
2313	Super Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05615		.08257	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
2314																				
2315	B-19 Secondary (continued)																			
2316																				
2317																				
2318	ENERGY CHARGES - OPTION S (\$/kWh)																			
2319	Summer																			
2320	Peak	.00000	.00000	.07538	.01177	.00101	.00580	.00090	.00005	.00375	-						.26612		.36792	
2321	Part-Peak	.00000	.00000	.02711	.01177	.00101	.00580	.00090	.00005	.00375	-						.13055		.18408	
2322	Off-Peak	.00000	.00000	.00515	.01177	.00101	.00580	.00090	.00005	.00375	-						.09204		.12361	
2323	Winter																			
2324	Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13429		.16071	
2325	Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09197		.11839	
2326	Super Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05615		.08257	
2327																				
2328	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2329	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2330																				
2331	CUSTOMER CHARGE (\$/meter/day)																			
2332	E-19	-	-	25.16529	-	-	-	-	-	-	-								25.16529	765.97
2333	Rate V	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
2334																				
2335																				
2336																				
2337																				
2338	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2339																				
2340	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2341																				
2342	CRS Wildfire Fund Charge																		.00580	
2343	CRS Ongoing CTC																		.00090	
2344	CRS Energy Cost Recovery Amount																		.00005	
2345																				
2346																				
2347																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2348	B-19 Primary																			
2349	FIRM																			
2350																				
2351	DEMAND CHARGES (\$/kW)																			
2352	Summer																			
2353	Peak	-	-	10.38	-	-	-	-	-	-	-						12.75		23.13	
2354	Part-Peak	-	-	2.96	-	-	-	-	-	-	-						1.86		4.82	
2355	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	
2356	Winter																			
2357	Peak	-	-	.00	-	-	-	-	-	-	-						1.31		1.31	
2358	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	
2359																				
2360	DEMAND CHARGES - OPTION R (\$/kW)																			
2361	Summer																			
2362	Peak	-	-	2.59	-	-	-	-	-	-	-						.00		2.59	
2363	Part-Peak	-	-	.74	-	-	-	-	-	-	-						.00		.74	
2364	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	
2365	Winter																			
2366	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2367	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	
2368																				
2369	DEMAND CHARGES - OPTION S																			
2370	\$/kW/month																			
2371	Summer																			
2372	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2373	Winter																			
2374	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2375																				
2376	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2377	Summer																			
2378	Maximum	.00	.00	1.80	-	-	-	-	-	-	-						.00		1.80	
2379	Winter																			
2380	Maximum	.00	.00	1.80	-	-	-	-	-	-	-						.00		1.80	
2381																				
2382	\$/kW/day																			
2383	Summer																			
2384	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2385	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2386	Winter																			
2387	Peak	.00	.00	.37	-	-	-	-	-	-	-						.00		.37	
2388																				
2389	ENERGY CHARGES (\$/kWh)																			
2390	Summer																			
2391	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12284		.14888	
2392	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10025		.12629	
2393	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08060		.10664	
2394	Winter																			
2395	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11059		.13663	
2396	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08073		.10677	
2397	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.03823		.06427	
2398																				
2399	ENERGY CHARGES - OPTION R (\$/kWh)																			
2400	Summer																			
2401	Peak	-	-	.07824	.01139	.00101	.00580	.00090	.00005	.00375	-						.24247		.34675	
2402	Part-Peak	-	-	.02703	.01139	.00101	.00580	.00090	.00005	.00375	-						.11894		.17201	
2403	Off-Peak	-	-	.00537	.01139	.00101	.00580	.00090	.00005	.00375	-						.08354		.11495	
2404	Winter																			
2405	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12130		.14734	
2406	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08365		.10969	
2407	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04783		.07387	
2408																				
2409	ENERGY CHARGES - OPTION S (\$/kWh)																			
2410	Summer																			
2411	Peak	.00000	.00000	.07824	.01139	.00101	.00580	.00090	.00005	.00375	-						.24247		.34675	
2412	Part-Peak	.00000	.00000	.02703	.01139	.00101	.00580	.00090	.00005	.00375	-						.11894		.17201	
2413	Off-Peak	.00000	.00000	.00537	.01139	.00101	.00580	.00090	.00005	.00375	-						.08354		.11495	
2414	Winter																			
2415	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12130		.14734	
2416	Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08365		.10969	
2417	Super Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04783		.07387	
2418																				
2419	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2420	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2421																				
2422	CUSTOMER CHARGE (\$/meter/day)																			
2423	E-19	-	-	38.52454	-	-	-	-	-	-	-								38.52454	1172.59
2424	Rate V	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5																				
2425	B-19 Primary (continued)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2426																				
2427																				
2428																				
2429	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2430																				
2431	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2432																				
2433	CRS Wildfire Fund Charge																		.00580	
2434	CRS Ongoing CTC																		.00090	
2435	CRS Energy Cost Recovery Amount																		.00005	
2436																				
2437																				
2438																				
2439	B-19 Transmission																			
2440	Firm																			
2441																				
2442	DEMAND CHARGES (\$/kW)																			
2443	Summer																			
2444	Peak	-	-	.00	-	-	-	-	-	-	-						9.75		9.75	
2445	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.44		2.44	
2446	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2447	Winter																			
2448	Peak	-	-	.00	-	-	-	-	-	-	-						.94		.94	
2449	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2450																				
2451	DEMAND CHARGES - OPTION R (\$/kW)																			
2452	Summer																			
2453	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2454	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2455	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2456	Winter																			
2457	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2458	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2459																				
2460	DEMAND CHARGES - OPTION S																			
2461	\$/kW/month																			
2462	Summer																			
2463	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2464	Winter																			
2465	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2466																				
2467	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2468	Summer																			
2469	Maximum	.00	.00	.68	-	-	-	-	-	-	-						.00		.68	
2470	Winter																			
2471	Maximum	.00	.00	.68	-	-	-	-	-	-	-						.00		.68	
2472																				
2473	\$/kW/day																			
2474	Summer																			
2475	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2476	Winter																			
2477	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2478																				
2479	ENERGY CHARGES (\$/kWh)																			
2480	Summer																			
2481	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10972		.13576	
2482	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10050		.12654	
2483	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08085		.10689	
2484	Winter																			
2485	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11095		.13699	
2486	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08111		.10715	
2487	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.03721		.06325	



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2531	B-20 Secondary																			
2532	Firm																			
2533																				
2534	DEMAND CHARGES (\$/kW)																			
2535	Summer																			
2536	Peak	-	-	11.33	-	-	-	-	-	-	-						14.60		25.93	
2537	Part-Peak	-	-	3.25	-	-	-	-	-	-	-						2.12		5.37	
2538	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-	-						.00		21.62	
2539	Winter																			
2540	Peak	-	-	.00	-	-	-	-	-	-	-						1.86		1.86	
2541	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-	-						.00		21.62	
2542																				
2543	DEMAND CHARGES - OPTION R (\$/kW)																			
2544	Summer																			
2545	Peak	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
2546	Part-Peak	-	-	.81	-	-	-	-	-	-	-						.00		.81	
2547	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-	-						.00		21.62	
2548	Winter																			
2549	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2550	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-	-						.00		21.62	
2551																				
2552	DEMAND CHARGES - OPTION S																			
2553	\$/kW/month																			
2554	Summer																			
2555	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2556	Winter																			
2557	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2558																				
2559	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2560	Summer																			
2561	Maximum	.00	.00	2.40	-	-	-	-	-	-	-						.00		2.40	
2562	Winter																			
2563	Maximum	.00	.00	2.41	-	-	-	-	-	-	-						.00		2.41	
2564																				
2565	\$/kW/day																			
2566	Peak	.00	.00	.55	-	-	-	-	-	-	-						.00		.55	
2567	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2568	Winter																			
2569	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2570																				
2571	ENERGY CHARGES (\$/kWh)																			
2572	Summer																			
2573	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13218		.15777	
2574	Part-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.10530		.13089	
2575	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08407		.10966	
2576	Winter																			
2577	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.11617		.14176	
2578	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08391		.10950	
2579	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.04068		.06627	
2580																				
2581	ENERGY CHARGES - OPTION R (\$/kWh)																			
2582	Summer																			
2583	Peak	-	-	.07588	.01146	.00101	.00580	.00087	.00005	.00326	-						25831		.35978	
2584	Part-Peak	-	-	.02580	.01146	.00101	.00580	.00087	.00005	.00326	-						.12556		.17695	
2585	Off-Peak	-	-	.00423	.01146	.00101	.00580	.00087	.00005	.00326	-						.08810		.11792	
2586	Winter																			
2587	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13169		.15728	
2588	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08796		.11355	
2589	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.05221		.07780	
2590																				
2591	ENERGY CHARGES - OPTION S (\$/kWh)																			
2592	Summer																			
2593	Peak	-	-	.07588	.01146	.00101	.00580	.00087	.00005	.00326	-						25831		.35978	
2594	Part-Peak	-	-	.02580	.01146	.00101	.00580	.00087	.00005	.00326	-						.12556		.17695	
2595	Off-Peak	-	-	.00423	.01146	.00101	.00580	.00087	.00005	.00326	-						.08810		.11792	
2596	Winter																			
2597	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13169		.15728	
2598	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08796		.11355	
2599	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.05221		.07780	
2600																				
2601	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2602	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2603																				
2604	CUSTOMER CHARGE(\$/meter/day)	-	-	45.91989	-	-	-	-	-	-	-								45.91989	1397.69
2605																				
2606																				
2607																				
2608																				
2609	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	-									
2610																				
2611	CRS Wildfire Fund Charge																		.00580	
2612	CRS Ongoing CTC																		.00087	
2613	CRS Energy Cost Recovery Amount																		.00005	



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2614	B-20 Primary																			
2615	Firm																			
2616																				
2617	DEMAND CHARGES (\$/kW)																			
2618	Summer																			
2619	Peak	-	-	10.38	-	-	-	-	-	-	-						15.97		26.35	
2620	Part-Peak	-	-	2.93	-	-	-	-	-	-	-						2.19		5.12	
2621	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-						.00		19.55	
2622	Winter																			
2623	Peak	-	-	.00	-	-	-	-	-	-	-						1.84		1.84	
2624	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-						.00		19.55	
2625																				
2626	DEMAND CHARGES - OPTION R (\$/kW)																			
2627	Summer																			
2628	Peak	-	-	2.60	-	-	-	-	-	-	-						.00		2.60	
2629	Part-Peak	-	-	.73	-	-	-	-	-	-	-						.00		.73	
2630	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-						.00		19.55	
2631	Winter																			
2632	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2633	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-						.00		19.55	
2634																				
2635	DEMAND CHARGES - OPTION S																			
2636	\$/kW/month																			
2637	Summer																			
2638	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2639	Winter																			
2640	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2641																				
2642	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2643	Summer																			
2644	Maximum	.00	.00	1.98	-	-	-	-	-	-	-						.00		1.98	
2645	Winter																			
2646	Maximum	.00	.00	1.98	-	-	-	-	-	-	-						.00		1.98	
2647																				
2648	\$/kW/day																			
2649	Summer																			
2650	Peak	.00	.00	.44	-	-	-	-	-	-	-						.00		.44	
2651	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2652	Winter																			
2653	Peak	.00	.00	.36	-	-	-	-	-	-	-						.00		.36	
2654																				
2655	ENERGY CHARGES (\$/kWh)																			
2656	Summer																			
2657	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12795		.15311	
2658	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09960		.12476	
2659	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07981		.10497	
2660	Winter																			
2661	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.10991		.13507	
2662	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07987		.10503	
2663	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.03725		.06241	
2664																				
2665	ENERGY CHARGES - OPTION R (\$/kWh)																			
2666	Summer																			
2667	Peak	-	-	.06503	.01106	.00101	.00580	.00084	.00005	.00326	-						24743		.33762	
2668	Part-Peak	-	-	.02276	.01106	.00101	.00580	.00084	.00005	.00326	-						.11853		.16645	
2669	Off-Peak	-	-	.00490	.01106	.00101	.00580	.00084	.00005	.00326	-						.08383		.11389	
2670	Winter																			
2671	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12395		.14911	
2672	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08388		.10904	
2673	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.04813		.07329	
2674																				
2675	ENERGY CHARGES - OPTION S (\$/kWh)																			
2676	Summer																			
2677	Peak	-	-	.06503	.01106	.00101	.00580	.00084	.00005	.00326	-						24743		.33762	
2678	Part-Peak	-	-	.02276	.01106	.00101	.00580	.00084	.00005	.00326	-						.11853		.16645	
2679	Off-Peak	-	-	.00490	.01106	.00101	.00580	.00084	.00005	.00326	-						.08383		.11389	
2680	Winter																			
2681	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12395		.14911	
2682	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08388		.10904	
2683	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.04813		.07329	
2684																				
2685	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-									
2686	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2687																				
2688	CUSTOMER CHARGE (\$/meter/day)	-	-	46.18769	-	-	-	-	-	-	-								46.18769	1405.84
2689																				
2690																				
2691	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	-									
2692																				
2693	CRS Wildfire Fund Charge																		0.00580	
2694	CRS Ongoing CTC																		0.00084	
2695																				
2696																				

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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2 Rate Change - Wildfire Fund Charge (DWR expire),																			
3 October 1, 2020																			
4																			
5																			
2929 AG-A1																			
2930																			
2931 DEMAND CHARGE (\$/kW)																			
2932 Summer	-	-	5.66	-	-	-	-	-	-	-						.00		5.66	
2933 Winter	-	-	5.66	-	-	-	-	-	-	-						.00		5.66	
2934																			
2935 ENERGY CHARGE (\$/kWh)																			
2936 Summer																			
2937 Peak	.02202	(.00041)	.12401	.01327	.00101	.00580	.00085	.00005	.00378	-						.22395		.39747	
2938 Off-Peak	.02202	(.00041)	.07775	.01327	.00101	.00580	.00085	.00005	.00378	-						.10427		.23153	
2939 Winter																			
2940 Peak	.02202	(.00041)	.07070	.01327	.00101	.00580	.00085	.00005	.00378	-						.10095		.22116	
2941 Off-Peak	.02202	(.00041)	.06786	.01327	.00101	.00580	.00085	.00005	.00378	-						.07450		.19187	
2942																			
2943 CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2944																			
2945 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2946																			
2947 CRS Wildfire Fund Charge																		.00580	
2948 CRS Ongoing CTC																		.00085	
2949 CRS Energy Cost Recovery Amount																		.00005	
2950																			
2951																			
2952 AG-A2																			
2953																			
2954 DEMAND CHARGE (\$/kW)																			
2955 Summer	-	-	9.54	-	-	-	-	-	-	-						.00		9.54	
2956 Winter	-	-	9.54	-	-	-	-	-	-	-						.00		9.54	
2957																			
2958 ENERGY CHARGE (\$/kWh)																			
2959 Summer																			
2960 Peak	.02202	(.00041)	.06456	.01327	.00101	.00580	.00085	.00005	.00378	-						.22395		.33802	
2961 Off-Peak	.02202	(.00041)	.01831	.01327	.00101	.00580	.00085	.00005	.00378	-						.10427		.17209	
2962 Winter																			
2963 Peak	.02202	(.00041)	.02852	.01327	.00101	.00580	.00085	.00005	.00378	-						.10095		.17898	
2964 Off-Peak	.02202	(.00041)	.02568	.01327	.00101	.00580	.00085	.00005	.00378	-						.07450		.14969	
2965																			
2966																			
2967 CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2968																			
2969 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2970																			
2971																			
2972 CRS Wildfire Fund Charge																		.00580	
2973 CRS Ongoing CTC																		.00085	
2974 CRS Energy Cost Recovery Amount																		.00005	
2975																			
2976																			

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3141																				
3142																				
3143																				
3144	BEV1																			
3145																				
3146	SUBSCRIPTION CHARGE (\$/10 kW)																			
3147	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3148	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3149																				
3150	ENERGY CHARGE (\$/kWh)																			
3151	Summer																			
3152	Peak	.02766	(.00051)	.01487	.01299	.00101	.00580	.00092	.00005	.00411	-						26286		.33290	
3153	Off-Peak	.02766	(.00051)	.00542	.01299	.00101	.00580	.00092	.00005	.00411	-						.08030		.14089	
3154	Super Off-Peak	.02766	(.00051)	.00415	.01299	.00101	.00580	.00092	.00005	.00411	-						.05491		.11423	
3155	Winter																			
3156	Peak	.02766	(.00051)	.01487	.01299	.00101	.00580	.00092	.00005	.00411	-						26286		.33290	
3157	Off-Peak	.02766	(.00051)	.00542	.01299	.00101	.00580	.00092	.00005	.00411	-						.08030		.14089	
3158	Super Off-Peak	.02766	(.00051)	.00415	.01299	.00101	.00580	.00092	.00005	.00411	-						.05491		.11423	
3159																				
3160	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3161																				
3162	OVERAGE FEE (\$/kW)																			
3163	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3164	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3165																				
3166	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
3167																				
3168	CRS Wildfire Fund Charge																		.00580	
3169	CRS Ongoing CTC																		.00092	
3170	CRS Energy Cost Recovery Amount																		.00005	
3171																				
3172																				
3173	BEV2																			
3174																				
3175	SUBSCRIPTION CHARGE (\$/50 kW)																			
3176	Primary																			
3177	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3178	Winter	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3179	Secondary																			
3180	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3181	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3182																				
3183	ENERGY CHARGE (\$/kWh)																			
3184	Primary																			
3185	Summer																			
3186	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						27175		.34067	
3187	Off-Peak	.02766	(.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07577		.13179	
3188	Super Off-Peak	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-						.05157		.10913	
3189	Winter																			
3190	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						27175		.34067	
3191	Off-Peak	.02766	(.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07577		.13179	
3192	Super Off-Peak	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-						.05157		.10913	
3193	Secondary																			
3194	Summer																			
3195	Peak	.02766	(.00051)	.01261	.01177	.00101	.00580	.00090	.00005	.00375	-						28213		.34831	
3196	Off-Peak	.02766	(.00051)	.00274	.01177	.00101	.00580	.00090	.00005	.00375	-						.07877		.13508	
3197	Super Off-Peak	.02766	(.00051)	.00487	.01177	.00101	.00580	.00090	.00005	.00375	-						.05337		.11181	
3198	Winter																			
3199	Peak	.02766	(.00051)	.01261	.01177	.00101	.00580	.00090	.00005	.00375	-						28213		.34831	
3200	Off-Peak	.02766	(.00051)	.00274	.01177	.00101	.00580	.00090	.00005	.00375	-						.07877		.13508	
3201	Super Off-Peak	.02766	(.00051)	.00487	.01177	.00101	.00580	.00090	.00005	.00375	-						.05337		.11181	
3202																				
3203	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3204																				
3205	OVERAGE FEE (\$/kW)																			
3206	Primary																			
3207	Summer	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3208	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3209	Secondary																			
3210	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3211	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3212																				
3213	CRS Wildfire Fund Charge																		.00580	
3214	CRS Ongoing CTC																		.00090	
3215	CRS Energy Cost Recovery Amount																		.00005	



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	
	Ellison Schneider & Harris LLP	Redwood Coast Energy Authority
Alta Power Group, LLC	Energy Management Service	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Engineers and Scientists of California	SCD Energy Solutions
		San Diego Gas & Electric Company
Atlas ReFuel		
BART	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Sempra Utilities
California Cotton Ginners & Growers Assn	Hanna & Morton	
California Energy Commission	ICF	Sierra Telephone Company, Inc.
California Public Utilities Commission	IGS Energy	Southern California Edison Company
Carpine	International Power Technology	Southern California Gas Company
	Intestate Gas Services, Inc.	Spark Energy
Cameron-Daniel, P.C.	Kelly Group	Sun Light & Power
Casner, Steve	Ken Bohn Consulting	Sunshine Design
Cenergy Power	Keyes & Fox LLP	Tecogen, Inc.
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power		
City of Palo Alto	Los Angeles County Integrated	TransCanada
	Waste Management Task Force	Utility Cost Management
City of San Jose	MRW & Associates	Utility Power Solutions
Clean Power Research	Manatt Phelps Phillips	Water and Energy Consulting Wellhead
Coast Economic Consulting	Marin Energy Authority	Electric Company
Commercial Energy	McKenzie & Associates	Western Manufactured Housing
Crossborder Energy		Communities Association (WMA)
Crown Road Energy, LLC	Modesto Irrigation District	Yep Energy
Davis Wright Tremaine LLP	NLine Energy, Inc.	
Day Carter Murphy	NRG Solar	
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	