STATE OF CALIFORNIA GAVIN NEWSOM, Governor

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



July 9, 2021

**Advice Letter 5958-E / 5958-E-A** 

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective October 1, 2020.

Dear Mr. Jacobson:

Advice Letters 5958-E / 5958-E-A are effective as of October 1, 2020.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Ramlofah



**Erik Jacobson**Director
Regulatory Relations

Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

September 21, 2020

## Advice 5958-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Electric Rate Change Effective October 1, 2020

## **Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to consolidate the electric rate changes for an effective date of October 1, 2020. In this advice letter, PG&E has included a table summarizing proposed revenues and average rates by rate component as Attachment 1, residential rate and bill impacts as Attachment 2, and a table of proposed rates as Attachment 3. PG&E will supplement this advice letter with final tariffs before October 1, 2020.

## Background

PG&E is submitting this advice letter to change electric rates effective October 1, 2020, for the following rate and revenue requirement changes:

Pubilic Utilities Commission Utilities Reimbursement Account Electric User Fee

On July 16, 2020 the California Public Utilities Commission (CPUC or Commission) approved Resolution M-4841 authorizing an increase in the Public Utilities Commission Utilities Reimbursement Account (PUCURA) Users Fees from \$0.00058 per kilowatt-hour (kWh) to \$0.00130 per kWh for electric corporations, effective October 1, 2020. In this advice letter, PG&E proposes to revise the Electric Preliminary Statement Part I to reflect that increase, inclusive of the Revenue Fees and Uncollectibles factor (RF&U) and to incorporate the rate increase into electric distribution rates, effective October 1, 2020. The total PUCURA Users Fee is \$0.00131 per kWh, which includes the \$0.00130 authorized increase plus RF&U.1

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<sup>&</sup>lt;sup>1</sup> The current RF&U factor is 0.011349, as approved by the Commission in Advice 5389-E. The currently effective Preliminary Statement Part I figure for the CPUC Fee is \$0.00059 per kWh, which includes the authorized current CPUC Fee of \$0.00058 per kWh, plus current RF&U.

2. California Department of Water Resources' (DWR) Excess Power Charge Funds

On December 12, 2019, the Commission approved D.19-12-007 authorizing the return of \$4.6 million in the Power Charge revenue requirement allocated to bundled customers, pursuant to D.10-12-006. Effective October 1, 2020, PG&E plans to implement a revenue requirement decrease of approximately \$4.6 million into the Power Charge Collection Balancing Account (PCCBA) which will lower generation rates for applicable bundled customers. PG&E proposes to revise the PCCBA rate presented in Electric Preliminary Statement Part I to reflect this decrease.

3. Correction to the Schedule D-CARE Percentage Discount Applied to the Meter Charge for Schedules E-6 and EM-TOU

On August 28, 2020, PG&E submitted Advice 5933-E informing the Commission of an error in the Schedule D-CARE percentage discount applied to the Time-of-Use (TOU) meter charge rate component for Schedules E-6 and EM-TOU. The Schedule D-CARE 34.862 percentage discount is applied to the total bundled charges of the applicable rate schedule for customers enrolled in the California Alternate Rates for Energy (CARE) program.<sup>2</sup> In this advice letter, PG&E implements the correction to this TOU Meter Charge rate component, effective October 1, 2020. As outlined in Advice 5933-E, PG&E estimates that approximately 130 customers have been impacted by this error. As a result, PG&E plans to issue a bill credit to each customer impacted to refund the overpaid amount from March 1, 2020 through September 30, 2020. PG&E estimates that this credit will be approximately \$8.04 per customer, plus applicable Utility Users Tax (UUT).

4. Cessation of the DWR Bond Charge and Initiation of the Wildfire Fund Charge

D.20-09-005 authorized the termination of the currently effective DWR Bond Charge of \$0.00580 per kWh, effective October 1, 2020. Page 5 of D.20-09-005 notes the intent for the DWR Bond Charge to be replaced by the Wildfire Fund Charge going forward, at the same rate of \$0.00580 per kWh, with footnote 8 on page 11 explaining that the Wildfire Fund Charge final decision is expected to be voted on by the Commission at its meeting on September 24, 2020. PG&E plans to submit a separate advice letter on September 25, 2020 to more fully identify the tariff and bill format revisions necessary to support this change. The attachments included in this advice letter refer to the Wildfire Fund Charge rather than the DWR Bond Charge.

## **Tariff Revisions**

PG&E will supplement this advice letter with final tariff sheet and rate value revisions to reflect all consolidated rate and tariff changes before October 1, 2020.

<sup>&</sup>lt;sup>2</sup> A 50 percent discount applies to the Delivery Minimum Bill, if applicable.

## **Protests**

\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. **Please** submit protests comments this advice letter or to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\*

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 12, 2020, which is 21 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

> CPUC Energy Division **ED Tariff Unit** 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

> Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

<sup>&</sup>lt;sup>3</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

## **Effective Date**

PG&E requests that this Tier 1 advice submittal be effective on October 1, 2020.

## **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/

Erik Jacobson

Director, Regulatory Relations

### Attachments

Attachment 1 – Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Attachment 2 – Residential Rate and Bill Impacts

Attachment 3 – Rates Effective October 1, 2020

cc: Katie Roller, CPUC, Administrative Services Service Lists for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, A.17-12-013





# California Public Utilities Commission

# ADVICE LETTER



ENERGY UIILIIY	OF CALIF
MUST BE COMPLETED BY UTI	LITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas ar	nd Electric Company (ID U39E)
Utility type:  LEC GAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 5958-E	Tier Designation: 1
Subject of AL: Electric Rate Change Effective Octo  Keywords (choose from CPUC listing): Complian  AL Type: Monthly Quarterly Annua	ce
If AL submitted in compliance with a Commission	on order, indicate relevant Decision/Resolution #:
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
	No nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Requested effective date: 10/1/20	No. of tariff sheets: $_{ m 0}$
Estimated system annual revenue effect (%): N	I/A
Estimated system average rate effect (%): $N/A$	Λ
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu	nment in AL showing average rate effects on customer classes Ultural, lighting).
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{\mbox{\tiny 1:}}$ $_{\mbox{\scriptsize N/A}}$	A
Pending advice letters that revise the same tar	iff sheets: $_{ m N/A}$

# Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

## **Attachment 1**

Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

BDLD RESULTS															Residential				
Class/Schedule	Total Revenue <u>At Present</u>	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND <u>Revenue</u>	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	& Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed <u>Revenue</u>
RESIDENTIAL E-1 EL-1	\$2,470,796,306 \$711,372,691	\$1,104,894,113 \$525,277,855	\$338,410,787 \$160,884,050	\$58,172,465 \$27,655,802	-\$28,659,594 -\$13,625,073	\$0 <u>\$0</u>	-\$6,209,658 -\$2,952,005	\$932,410,782 \$43,156,681	\$121,986,403 \$21,093,950	\$9,552,788 <u>\$4,541,716</u>	\$51,727,390 <u>\$0</u>	\$8,994,467 \$4,276,114	\$428,974 \$203,941	\$53,728,837 \$25,543,553	\$0 <u>\$0</u>	-\$142,756,940 - <u>\$61,499,929</u>	(\$25,959,654) (\$21,470,881)		\$2,476,721,161 \$713,085,775
TOTAL RES SMALL L&P	\$3,182,168,997	\$1,630,171,968	\$499,294,837	\$85,828,267	-\$42,284,667	\$0	-\$9,161,662	\$975,567,463	\$143,080,352	\$14,094,504	\$51,727,390	\$13,270,581	\$632,915	\$79,272,390	\$0	-\$204,256,869	(\$47,430,534)		\$3,189,806,936
A-1 A-6 A-15	\$678,827,762 \$153,348,405 \$10,439	\$291,309,078 \$68,107,342 \$1,544	\$69,839,316 \$16,627,406 \$380	\$15,604,577 \$3,712,869 \$85	-\$7,687,844 -\$1,829,204 -\$42	\$0 \$0 \$0	-\$1,281,521 -\$305,106 -\$7	\$251,902,607 \$53,207,181 \$8,145	\$32,722,059 \$7,155,259 \$178	\$2,562,490 \$609,705 \$14	\$14,610,441 \$3,475,389 \$80	\$2,311,350 \$549,950 \$13	\$115,071 \$27,379 \$1	\$10,381,932 \$2,470,221 \$56	\$0 \$0 \$0	-\$2,086,147 -\$107,520 \$0			\$680,303,407 \$153,700,872 \$10,447
TC-1 TOTAL SMALL	\$4,011,580 \$836,198,186	\$1,639.834 \$361,057,798	\$434,611 \$86,901,712	\$97,113 \$19,414,644	-\$42 -\$47,844 -\$9,564,934	\$0 \$0	-\$7 -\$7,975 -\$1,594,609	\$1,647,755 \$306,765,688	\$70,610 \$39,948,106	\$15,947 \$3,188,156	\$91,184 \$18,177,094	\$14,384 \$2,875,697	\$716 \$143,167	\$64,610 \$12,916,820	\$0 \$0	\$0 \$0 -\$2,193,667			\$4,020,946 \$838,035,673
MEDIUM L&P A-10 T	\$420,022	\$234,911	\$79,478	\$14,236	-\$7,013	\$0	-\$1,458	\$47,010	\$27,101	\$2,338	\$13,366	\$2,272	\$105	\$8,646	\$0	\$0			\$420,991
A-10 P A-10 S TOTAL MEDIUM	\$6,406,544 \$727,813,041 \$734,639,607	\$3,111,386 <u>\$371,427,476</u> \$374,773,773	\$1,022,530 \$99,330,027 \$100,432,035	\$172,475 <u>\$18,952,423</u> \$19,139,133	-\$84,973 -\$9,337,214 -\$9,429,200	\$0 <u>\$0</u> \$0	-\$18,763 -\$1,822,663 -\$1,842,885	\$1,567,828 <u>\$178,794,567</u> \$180,409,406	\$331,020 <u>\$36,805,655</u> \$37,163,776	\$28,323 <u>\$3,112,253</u> \$3,142,913	\$160,731 <u>\$17,697,459</u> \$17,871,556	\$27,523 \$3,024,326 \$3,054,120	\$1,272 <u>\$139,758</u> \$141,135	\$104,753 <u>\$11,510,841</u> \$11,624,241	\$0 <u>\$0</u> \$0	\$0 <u>-\$107,255</u> -\$107,255			\$6,424,105 <u>\$729,527,653</u> \$736,372,749
E-19 CLASS E-19 FIRM T	\$1,290,859 \$1,256,852	\$730,266 \$765,310	\$221,355 \$192,804	\$45,431 \$50,255	-\$22,382 -\$24,759	\$0	-\$2,341 -\$2,083	\$155,641 \$91,246	\$83,731 \$92,621	\$7,460 \$8,253	\$42,658 \$47,187	\$6,643	\$335	\$27,593 \$30,523	\$0	\$0			\$1,296,390
E-19 V T Total E-19 T	\$2,547,711	\$765,310 \$1,495,576	\$192,804 \$414,159	\$95,686	-\$24,759 -\$47,141	\$0 \$0	-\$2,083 -\$4,424	\$ <u>91,246</u> \$246,887	\$176,352	\$8,253 \$15,713	\$89,845	\$7,349 \$13,992	\$371 \$706	\$58,116	\$0 \$0	<u>\$0</u> \$0			\$1,259,076 \$2,555,467
E-19 FIRM P E-19 V P Total E-19 P	\$66,527,851 <u>\$25,233,479</u> \$91,761,329	\$35,350,535 <u>\$13,887,855</u> \$49,238,391	\$8,772,662 \$3,137,563 \$11,910,225	\$2,147,444 \$870,744 \$3,018,188	-\$1,057,972 - <u>\$428,986</u> -\$1,486,958	\$0 <u>\$0</u> \$0	-\$93,268 - <u>\$33,218</u> -\$126,487	\$13,912,691 <u>\$4,647,484</u> \$18,560,175	\$3,957,503 <u>\$1,599,873</u> \$5,557,377	\$352,640 <u>\$142,988</u> \$495,629	\$2,016,346 \$814,200 \$2,830,546	\$314,014 <u>\$127,326</u> \$441,340	\$15,836 \$6,421 \$22,257	\$1,304,260 <u>\$528,851</u> \$1,833,110	\$0 <u>\$0</u> \$0	-\$253,481 \$0 -\$253,481			\$66,739,209 <u>\$25,301,102</u> \$92,040,311
E-19 FIRM S E-19 V S	\$250,994,154 \$530,792,630	\$134,008,843 \$287,081,090	\$28,950,328 \$56,706,204	\$7,192,912 \$15.856.556	-\$3,543,703 -\$7,811,986	\$0 \$0	-\$306,631 -\$599.823	\$58,790,183 \$121,526,276	\$13,664,764 \$30,066,968	\$1,181,177 \$2,603,868	\$6,734,014 \$14,805,106	\$1,051,797 \$2,318,655	\$53,042 \$116.929	\$4,368,648 \$9.630,553	\$0 \$0	-\$390,215 \$0			\$251,755,159 \$532,300,396
Total E-19 S	\$781,786,784	\$421,089,933	\$85,656,531	\$23,049,468	-\$11,355,689	\$0 \$0	-\$906,453	\$180,316,459	\$43,731,732	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,201	\$0				\$784,055,555
E-19 T E-19 P E-19 S	\$2,547,711 \$91,761,329 \$781,786,784	\$1,495,576 \$49,238,391 \$421,089,933	\$414,159 \$11,910,225 \$85,656,531	\$95,686 \$3,018,188 \$23,049,468	-\$47,141 -\$1,486,958 - <u>\$11,355,689</u>	\$0 \$0 <u>\$0</u>	-\$4,424 -\$126,487 -\$906,453	\$246,887 \$18,560,175 \$180,316,459	\$176,352 \$5,557,377 \$43,731,732	\$15,713 \$495,629 \$3,785,045	\$89,845 \$2,830,546 \$21,539,120	\$13,992 \$441,340 <u>\$3,370,452</u>	\$706 \$22,257 <u>\$169,971</u>	\$58,116 \$1,833,110 \$13,999,201	\$0 \$0 \$0				\$2,555,467 \$92,040,311 \$784,055,555
TOTAL E-19 STREETLIGHTS	\$876,095,825 \$26,460,749	\$471,823,899 \$8,125,191	\$97,980,916 \$1,952,050	\$26,163,343 \$536,897	-\$12,889,789 -\$264,511	\$0 \$0	-\$1,037,365 -\$35,819	\$199,123,522 \$14,765,193	\$49,465,461 \$438,312	\$4,296,386 \$88,166	\$24,459,511 \$504,120	\$3,825,784 \$66,175	\$192,933 \$3,959	\$15,890,427 \$333,879	\$0 \$0				\$878,651,332 \$26,513,612
STANDBY																			
STANDBY T STANDBY P STANDBY S	\$78,310,101 \$4,718,480 \$1,644,185	\$37,585,372 \$1,198,345 \$626,407	\$23,392,810 \$634,938 \$213,737	\$2,719,292 \$70,494 \$41,466	-\$1,339,702 -\$34,730 -\$20,429	\$0 \$0 \$0	-\$429,248 -\$11,651 -\$3,922	\$8,768,672 \$2,861,517 \$591,012	\$5,276,958 \$159,983 \$91,193	\$446,546 \$11,576 \$6,809	\$2,553,284 \$66,190 \$38,934	\$303,800 \$7,876 \$4,633	\$20,053 \$520 \$306	\$3,632,286 \$94,162 \$55,388	\$0 \$0 \$0	-\$4,384,106 -\$327,541 \$0			\$78,546,016 \$4,731,678 <u>\$1,645,534</u>
TOTAL STANDBY	\$84,672,766	\$39,410,124	\$24,241,486	\$2,831,251	-\$1,394,861	\$0	-\$444,821	\$12,221,201	\$5,528,134	\$464,931	\$2,658,408	\$316,308	\$20,878	\$3,781,836	\$0				\$84,923,229
AGRICULTURE AG-1A AG-RA	\$3,912,645 \$4,355,005	\$1,100,895 \$1,363,593	\$206,134 \$311,538	\$57,847 \$87,426	-\$28,499 -\$43,072	\$0 \$0	-\$3,821 -\$5,775	\$2,355,440 \$2,299,522	\$124,161 \$187,649	\$9,499 \$14,357	\$54,315 \$82,089	\$7,995 \$12,082	\$427 \$645	\$35,407 \$53,512	\$0 \$0	-\$1,490 \$0			\$3,918,310 \$4,363,565
AG-VA AG-4A	\$2,955,392 \$85,012,411	\$917,972 \$23,864,404	\$212,670 \$5,314,490	\$59,681 \$1,491,388	-\$29,403 -\$734.756	\$0 \$0	-\$3,942 -\$98,514	\$1,565,125 \$49.349.502	\$128,098 \$3,201,078	\$9,800 \$244,907	\$56,038 \$1,400,341	\$8,248 \$206,113	\$440 \$10,998	\$36,530 \$912.857	\$0 \$0	\$0 -\$2.924			\$2,961,257 \$85,159,884
AG-5A AG-1B	\$26,214,404 \$10,027,354	\$10,611,300 \$3,554,363	\$2,150,080 \$647,018	\$603,370 \$181,571	-\$297,260 -\$89,454	\$0 \$0	-\$39,856 -\$11,994	\$10,828,198 \$5,050,921	\$1,295,058 \$375,065	\$99,082 \$29,816	\$566,535 \$170,486	\$83,387 \$25,093	\$4,449 \$1,339	\$369,314 \$111,137	\$0 \$0	-\$168 -\$1,895			\$26,273,490 \$10,043,469
AG-RB	\$5,602,688	\$1,761,388	\$387,315	\$108,691	-\$53,548	\$0	-\$7,180	\$2,989,864	\$224,520	\$17,849	\$102,056	\$15,021	\$802	\$66,528	\$0	\$0			\$5,613,306
AG-VB AG-4B	\$6,880,994 \$211,355,577	\$2,445,225 \$77,355,433	\$583,555 \$14,030,451	\$163,761 \$3,937,318	-\$80,680 -\$1,939,783	\$0 \$0	-\$10,817 -\$260,080	\$3,153,061 \$103,189,329	\$338,277 \$8,133,216	\$26,892 \$646,563	\$153,764 \$3,696,952	\$22,632 \$544,147	\$1,208 \$29,034	\$100,236 \$2,409,977	\$0 \$0	\$0 -\$39.182			\$6,897,115 \$211,733,374
AG-4C	\$25,229,790	\$9,223,462	\$1,975,398	\$554,349	-\$273,109	\$0	-\$36,618	\$11,673,359	\$1,145,105	\$91,032	\$520,507	\$76,612	\$4,088	\$339,309	\$0 \$0	-\$12,724			\$25,280,771
AG-5B AG-5C	\$475,219,070 \$300,792,230	\$213,152,800 \$154,701,504	\$42,851,005 \$32,856,101	\$12,025,134 \$9,220,297	-\$5,924,374 -\$4,542,527	\$0 \$0	-\$794,322 -\$609,048	\$170,694,944 \$76,329,501	\$22,068,933 \$16,921,402	\$1,974,695 \$1,514,102	\$11,291,021 \$8,657,415	\$1,661,903 \$1,274,268	\$88,675 \$67,992	\$7,360,414 \$5,643,613	\$0	-\$57,963 -\$349,231			\$476,392,866 \$301,685,390
Total AG A Total AG B TOTAL AG	\$122,449,857 <u>\$1,035,107,702</u> \$1,157,557,560	\$37,858,164 <u>\$462,194,174</u> \$500,052,338	\$8,194,913 \$93,330,844 \$101,525,757	\$2,299,711 <u>\$26,191,121</u> \$28,490,832	-\$1,132,989 - <u>\$12,903,474</u> -\$14,036,464	\$0 <u>\$0</u> \$0	-\$151,908 - <u>\$1,730,059</u> -\$1,881,967	\$66,397,787 <u>\$373,080,981</u> \$439,478,768	\$4,936,043 <u>\$49,206,519</u> \$54,142,562	\$377,645 <u>\$4,300,948</u> \$4,678,593	\$2,159,318 <u>\$24,592,200</u> \$26,751,518	\$317,826 <u>\$3,619,678</u> \$3,937,504	\$16,958 <u>\$193,138</u> \$210,096	\$1,407,621 <u>\$16,031,215</u> \$17,438,835	\$0 <u>\$0</u> \$0	-\$460,995			\$122,676,506 \$1,037,646,290 \$1,160,322,796
E-20 CLASS E-20 FIRM T EPP T	\$377,024,217	\$253,234,590	\$61,692,005	\$16,362,884	-\$8,061,436	\$0	-\$655,638	\$6,870,165	\$27,553,864	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	-\$6,903,378			\$378,951,016
TOTAL	\$377,024,217	\$253,234,590	\$61,692,005	\$16,362,884	-\$8,061,436	\$0	-\$655,638	\$6,870,165	\$27,553,864	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	-\$6,903,378			\$378,951,016
E-20 FIRM P FPP P	\$481,513,635	\$276,268,080	\$59,031,337	\$16,741,991	-\$8,248,209	\$0	-\$613,952	\$84,195,693	\$29,946,584	\$2,749,269	\$15,719,922	\$2,264,074	\$123,458	\$8,832,826	\$0	-\$3,869,339			\$483,141,733
TOTAL	\$481,513,635	\$276,268,080	\$59,031,337	\$16,741,991	-\$8,248,209	\$0	-\$613,952	\$84,195,693	\$29,946,584	\$2,749,269	\$15,719,922	\$2,264,074	\$123,458	\$8,832,826	\$0	-\$3,869,339			\$483,141,733
E-20 FIRM S FPP S	\$212,419,254	\$114,854,917	\$25,882,504	\$6,628,636	-\$3,265,703	\$0	-\$268,063	\$45,420,621	\$12,290,850	\$1,088,515	\$6,223,969	\$932,515	\$48,881	\$3,497,170	\$0	-\$213,343			\$213,121,467
TOTAL	\$212,419,254	\$114,854,917	\$25,882,504	\$6,628,636	-\$3,265,703	\$0	-\$268,063	\$45,420,621	\$12,290,850	\$1,088,515	\$6,223,969	\$932,515	\$48,881	\$3,497,170	\$0	-\$213,343			\$213,121,467
E-20 T E-20 P	\$377,024,217 \$481,513,635	\$253,234,590 \$276,268,080	\$61,692,005 \$59,031,337	\$16,362,884 \$16,741,991	-\$8,061,436 -\$8,248,209	\$0 \$0	-\$655,638 -\$613,952	\$6,870,165 \$84,195,693	\$27,553,864 \$29,946,584	\$2,687,014 \$2,749,269	\$15,363,959 \$15,719,922	\$2,053,509 \$2,264,074	\$120,663 \$123,458	\$8,632,814 \$8,832,826	\$0 \$0				\$378,951,016 \$483,141,733
E-20 S	\$212,419,254	\$114,854,917	\$25,882,504	\$6,628,636	-\$3,265,703	<u>\$0</u>	-\$268,063	\$45,420,621	\$12,290,850	\$1,088,515	\$6,223,969	\$932,515	\$48,881	\$3,497,170	\$0	-\$213,343			\$213,121,467
TOTAL E-20	\$1,070,957,106	\$644,357,586	\$146,605,846	\$39,733,511	-\$19,575,349	\$0	-\$1,537,653	\$136,486,479	\$69,791,298	\$6,524,798	\$37,307,851	\$5,250,098	\$293,002	\$20,962,810	\$0	-\$10,986,060			\$1,075,214,215
SYSTEM	\$7,968,750,796	\$4,029,772,677	\$1,058,934,639	\$222,137,877	-\$109,439,774	\$0	-\$17,536,780	\$2,264,817,721	\$399,558,002	\$36,478,446	\$179,457,449	\$32,596,267	\$1,638,085	\$162,221,238	\$0	-\$223,364,771	-\$47,430,534	\$0	\$7,989,840,541

BDLD RESULTS  Class/Schedule	Total Sales (kWh)	Revenue At Present <u>Rates</u>	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS <u>Rates</u>	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit <u>Rates</u>	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed <u>Rates</u>	Percent Change
RESIDENTIAL E-1 EL-1 TOTAL RES	9,413,026,194 4,475,103,949 13,888,130,144	\$0.26249 <u>\$0.15896</u> \$0.22913	\$0.11738 <u>\$0.11738</u> \$0.11738	\$0.03595 <u>\$0.03595</u> \$0.03595	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00066 -\$0.00066 -\$0.00066	\$0.09906 \$0.00964 \$0.07024	\$0.01296 <u>\$0.00471</u> \$0.01030	\$0.00101 \$0.00101 \$0.00101	\$0.00550 <u>\$0.00000</u> \$0.00372	\$0.00096 \$0.00096 \$0.00096	\$0.00005 \$0.00005 \$0.00005	\$0.00571 <u>\$0.00571</u> \$0.00571	\$0.00000 \$0.00000 \$0.00000	-\$0.01517 - <u>\$0.01374</u> -\$0.01471	-\$0.00276 -\$0.00480 -\$0.00342		\$0.26312 \$0.15935 \$0.22968	0.24% 0.24% 0.24%
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	2,525,012,479 600,787,847 13,735 15,714,057 3,141,528,117	\$0.26884 \$0.25525 \$0.76008 <u>\$0.25529</u> \$0.26618	\$0.11537 \$0.11336 \$0.11245 <u>\$0.10435</u> \$0.11493	\$0.02766 \$0.02768 \$0.02766 <u>\$0.02766</u> \$0.02766	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00051 -\$0.00051 -\$0.00051 <u>-\$0.00051</u> -\$0.00051	\$0.09976 \$0.08856 \$0.59306 <u>\$0.10486</u> \$0.09765	\$0.01296 \$0.01191 \$0.01298 <u>\$0.00449</u> \$0.01272	\$0.00101 \$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 \$0.00578 \$0.00580 <u>\$0.00580</u> \$0.00579	\$0.00092 \$0.00092 \$0.00092 \$0.00092 \$0.00092	\$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00411 \$0.00411 \$0.00411 <u>\$0.00411</u> \$0.00411	\$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00083 -\$0.00018 \$0.00000 <u>\$0.00000</u> -\$0.00070			\$0.26943 \$0.25583 \$0.76067 <u>\$0.25588</u> \$0.26676	0.22% 0.23% 0.08% <u>0.23%</u> 0.22%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	2,303,482 27,908,566 3,066,735,078 3,096,947,126	\$0.18234 \$0.22955 \$0.23733 \$0.23721	\$0.10198 \$0.11148 <u>\$0.12111</u> \$0.12101	\$0.03450 \$0.03664 <u>\$0.03239</u> \$0.03243	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00063 -\$0.00067 <u>-\$0.00059</u> -\$0.00060	\$0.02041 \$0.05618 \$0.05830 \$0.05825	\$0.01177 \$0.01186 <u>\$0.01200</u> \$0.01200	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00576 <u>\$0.00577</u> \$0.00577	\$0.00099 \$0.00099 <u>\$0.00099</u> \$0.00099	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00375 \$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000 <u>-\$0.00003</u> -\$0.00003			\$0.18276 \$0.23018 \$0.23788 \$0.23777	0.23% 0.27% <u>0.24%</u> 0.24%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	7,351,352 8,131,882 15,483,234	\$0.17559 \$0.15456 \$0.16455	\$0.09934 \$0.09411 \$0.09659	\$0.03011 \$0.02371 \$0.02675	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00032 -\$0.00026 -\$0.00029	\$0.02117 \$0.01122 \$0.01595	\$0.01139 \$0.01139 \$0.01139	\$0.00101 \$0.00101 \$0.00101	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 \$0.00005	\$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000			\$0.17635 <u>\$0.15483</u> \$0.16505	0.43% 0.18% 0.30%
E-19 FIRM P E-19 V P Total E-19 P	347,482,789 140,897,133 488,379,922	\$0.19146 \$0.17909 \$0.18789	\$0.10173 \$0.09857 \$0.10082	\$0.02525 <u>\$0.02227</u> \$0.02439	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00027 -\$0.00024 -\$0.00026	\$0.04004 \$0.03298 \$0.03800	\$0.01139 \$0.01135 \$0.01138	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00578 \$0.00580	\$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 \$0.00005	\$0.00375 \$0.00375 \$0.00375	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00073 <u>\$0.00000</u> -\$0.00052			\$0.19206 <u>\$0.17957</u> \$0.18846	0.32% 0.27% 0.30%
E-19 FIRM S E-19 V S Total E-19 S	1,163,901,594 2,565,785,825 3,729,687,420	\$0.21565 <u>\$0.20687</u> \$0.20961	\$0.11514 <u>\$0.11189</u> \$0.11290	\$0.02487 \$0.02210 \$0.02297	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 - <u>\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00026 -\$0.00023 -\$0.00024	\$0.05051 \$0.04736 \$0.04835	\$0.01174 <u>\$0.01172</u> \$0.01173	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 \$0.00577 \$0.00578	\$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 \$0.00005	\$0.00375 \$0.00375 \$0.00375	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00034 <u>\$0.00000</u> -\$0.00010			\$0.21630 \$0.20746 \$0.21022	0.30% 0.28% 0.29%
E-19 T E-19 P E-19 S TOTAL E-19	15,483,234 488,379,922 3,729,687,420 4,233,550,576	\$0.16455 \$0.18789 <u>\$0.20961</u> \$0.20694	\$0.09659 \$0.10082 <u>\$0.11290</u> \$0.11145	\$0.02675 \$0.02439 <u>\$0.02297</u> \$0.02314	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00029 -\$0.00026 <u>-\$0.00024</u> -\$0.00025	\$0.01595 \$0.03800 <u>\$0.04835</u> \$0.04703	\$0.01139 \$0.01138 <u>\$0.01173</u> \$0.01168	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00578</u> \$0.00578	\$0.00090 \$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00375 \$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 -\$0.00052 <u>-\$0.00010</u> -\$0.00015			\$0.16505 \$0.18846 <u>\$0.21022</u> \$0.20754	0.30% 0.30% <u>0.29%</u> 0.29%
STREETLIGHTS	86,876,530	\$0.30458	\$0.09353	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16996	\$0.00505	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000			\$0.30519	0.20%
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	440,014,836 11,406,733 6,709,679 458,131,249	\$0.17797 \$0.41366 <u>\$0.24505</u> \$0.18482	\$0.08542 \$0.10506 <u>\$0.09336</u> \$0.08602	\$0.05316 \$0.05566 <u>\$0.03186</u> \$0.05291	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00098 -\$0.00102 <u>-\$0.00058</u> -\$0.00097	\$0.01993 \$0.25086 <u>\$0.08808</u> \$0.02668	\$0.01199 \$0.01403 <u>\$0.01359</u> \$0.01207	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00069 \$0.00069 <u>\$0.00069</u> \$0.00069	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00825 \$0.00825 <u>\$0.00825</u> \$0.00825	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00996 -\$0.02871 <u>\$0.00000</u> -\$0.01028			\$0.17851 \$0.41481 <u>\$0.24525</u> \$0.18537	0.30% 0.28% <u>0.08%</u> 0.30%
AGRICULTURE AG-1A AG-RA AG-VA AG-SA AG-1B AG-RB AG-VB AG-VB AG-4C AG-5C AG-5C	9,360,316 14,145,580 9,657,117 241,324,854 97,632,645 29,380,341 17,587,537 26,498,577 637,106,514 89,700,522 1,945,814,540 1,491,957,514	\$0.41800 \$0.30785 \$0.30603 \$0.35227 \$0.26850 \$0.34129 \$0.31856 \$0.25967 \$0.33174 \$0.28127 \$0.24423 \$0.20161	\$0.11761 \$0.09639 \$0.09506 \$0.09889 \$0.10869 \$0.12098 \$0.10015 \$0.09228 \$0.12142 \$0.10283 \$0.10954 \$0.10369	\$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041	\$0.25164 \$0.16255 \$0.16207 \$0.20449 \$0.11091 \$0.17192 \$0.17000 \$0.11899 \$0.16197 \$0.13014 \$0.08772 \$0.05116	\$0.01326 \$0.01326 \$0.01326 \$0.01326 \$0.01326 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01134 \$0.01134	\$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580	\$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085	\$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00016 \$0.00000 \$0.00000 \$0.00001 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00001 \$0.00001 \$0.00003			\$0.41861 \$0.30845 \$0.30664 \$0.35288 \$0.26911 \$0.34184 \$0.31916 \$0.26028 \$0.33234 \$0.28184 \$0.24483 \$0.20221	0.14% 0.20% 0.20% 0.17% 0.23% 0.16% 0.19% 0.23% 0.18% 0.20% 0.25% 0.30%
Total AG A Total AG B TOTAL AG	372,121,512 4,238,045,545 4,610,167,057	\$0.32906 <u>\$0.24424</u> \$0.25109	\$0.10174 \$0.10906 \$0.10847	\$0.02202 \$0.02202 \$0.02202	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 -\$0.00041	\$0.17843 \$0.08803 \$0.09533	\$0.01326 \$0.01161 \$0.01174	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 \$0.00580	\$0.00085 \$0.00085 \$0.00085	\$0.00005 \$0.00005 \$0.00005	\$0.00378 <u>\$0.00378</u> \$0.00378	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00001 - <u>\$0.00011</u> -\$0.00010			\$0.32967 \$0.24484 \$0.25169	0.19% 0.25% 0.24%
E-20 CLASS E-20 FIRM T FPP T	2,647,715,830	\$0.14240	\$0.09564	\$0.02330	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.00259	\$0.01041	\$0.00101	\$0.00580	\$0.00078	\$0.00005	\$0.00326	\$0.00000	-\$0.00261			\$0.14312	0.51%
TOTAL	2,647,715,830	\$0.14240	\$0.09564	\$0.02330	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025		\$0.01041	\$0.00101	\$0.00580	\$0.00078	\$0.00005	\$0.00326	\$0.00000	-\$0.00261			\$0.14312	0.51%
E-20 FIRM P FPP P TOTAL	2,709,060,042 2,709,060,042	\$0.17774 \$0.17774	\$0.10198 \$0.10198	\$0.02179 \$0.02179	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00023 -\$0.00023		\$0.01105 \$0.01105	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00084 \$0.00084	\$0.00005 \$0.00005	\$0.00326 \$0.00326	\$0.00000 \$0.00000	-\$0.00143 -\$0.00143			\$0.17834 \$0.17834	0.34%
E-20 FIRM S	1,072,594,767	\$0.17774	\$0.10798	\$0.02179	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025		\$0.01105	\$0.00101	\$0.00580	\$0.00087	\$0.00005	\$0.00326	\$0.00000	-\$0.00143			\$0.17834	0.33%
FPP S TOTAL	1,072,594,767	\$0.19804	\$0.10708	\$0.02413	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04235	\$0.01146	\$0.00101	\$0.00580	\$0.00087	\$0.00005	\$0.00326	\$0.00000	-\$0.00020			\$0.19870	0.33%
E-20 T E-20 P E-20 S TOTAL E-20	2,647,715,830 2,709,060,042 1,072,594,767 6,429,370,638	\$0.14240 \$0.17774 \$0.19804 \$0.16657	\$0.09564 \$0.10198 <u>\$0.10708</u> \$0.10022	\$0.02330 \$0.02179 <u>\$0.02413</u> \$0.02280	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00025 -\$0.00023 -\$0.00025 -\$0.00024	\$0.00259 \$0.03108 <u>\$0.04235</u> \$0.02123	\$0.01041 \$0.01105 <u>\$0.01146</u> \$0.01086	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00078 \$0.00084 <u>\$0.00087</u> \$0.00082	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00326 \$0.00326 <u>\$0.00326</u> \$0.00326	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00261 -\$0.00143 <u>-\$0.00020</u> -\$0.00171			\$0.14312 \$0.17834 <u>\$0.19870</u> \$0.16723	0.51% 0.34% <u>0.33%</u> 0.40%
SYSTEM	35,944,701,438	\$0.22169	\$0.11211	\$0.02946	\$0.00618	-\$0.00304	\$0.00000	-\$0.00049	\$0.06301	\$0.01112	\$0.00101	\$0.00499	\$0.00091	\$0.00005	\$0.00451	\$0.00000	-\$0.00621	-\$0.00132	\$0.00000	\$0.22228	0.26%

DA/CCA RESULTS	Total													Residential				Total
	Total Revenue	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	CTC	ECRA	NSGC	& Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL F-1	\$2,238,317,392	\$420.588.369	\$72,298,706	-\$35.619.113	\$0	-\$7.717.651	\$1.167.998.266	\$151.608.826	\$11.872.528	\$65.871.072	¢11 170 7/1	\$533.149	\$66,776,692	\$0	-\$124.478.282	\$58.023.140	\$388.611.634	\$2.247.546.078
EL-1	\$166,410,416	\$79,339,848	\$13,638,438	-\$6,719,194	<u>\$0</u>	-\$1,456,001	\$20,249,732	\$10,402,465	\$2,239,744	\$05,671,072	\$2,109,084	\$100,589	\$12,598,701	\$0	-\$27,816,895	-\$10,592,606	\$73,440,249	\$167,534,155
TOTAL RES	\$2,404,727,808	\$499,928,217	\$85,937,144	-\$42,338,307	\$0	-\$9,173,651	\$1,188,247,999	\$162,011,291	\$14,112,272	\$65,871,072	\$13,287,825	\$633,737	\$79,375,393	\$0	-\$152,295,177	\$47,430,534	\$462,051,884	\$2,415,080,232
SMALL L&P																		
A-1 A-6	\$715,405,049 \$140,037,006	\$109,322,028 \$22,765,001	\$24,427,567 \$5,083,264	-\$12,034,631 -\$2,504,351	\$0 \$0	-\$2,006,012 -\$417,728	\$374,844,336 \$70,148,763	\$51,270,321 \$9,788,230	\$4,011,348 \$834,743	\$22,902,047 \$4,747,380	\$3,618,211 \$752,933	\$180,133 \$37,485	\$16,251,984 \$3,381,963	\$0 \$0			\$125,479,542 \$26,011,324	\$718,243,620 \$140,628,430
A-15	\$240,228	\$11,219	\$2,507	-\$1,235	\$0	-\$206	\$205,220	\$5,266	\$412	\$2,344	\$371	\$18	\$1,668	\$0	\$0		\$12,934	\$240,520
TC-1 TOTAL SMALL	\$4,260,200 \$859,942,484	\$646,744 \$132,744,993	\$144,514 \$29,657,851	-\$71,197 -\$14.611.414	\$0 \$0	-\$11,867 -\$2,435,814	\$2,421,710 \$447,620,029	\$105,075 \$61,168,892	\$23,731 \$4.870,233	\$135,691 \$27,787,463	\$21,405 \$4,392,921	\$1,066 \$218,702	\$96,147 \$19,731,761	<u>\$0</u> \$0	\$0 -\$23.830		\$763,942 \$152,267,741	\$4,276,959 \$863,389,529
MEDIUM I &P	<del>******</del>	¥10=j111,000	*==,===,===	***,****,***	**		***************************************	***,***,***	* 1,01 0,200		* 1,000,000	4,	****	•	<del></del> ,		*	***********
A-10 T	\$180,125	\$45,643	\$9,569	-\$4,714	\$0	-\$838	\$41,847	\$18,217	\$1,571	\$8,985	\$1,527	\$71	\$5,812	\$0			\$53,335	\$181,023
A-10 P A-10 S	\$5,316,248 \$780,005,464	\$1,060,800 \$156,630,658	\$238,425 \$32,482,567	-\$117,464 -\$16,003,055	\$0 <u>\$0</u>	-\$19,465 -\$2,874,105	\$1,953,830 \$318,905,201	\$459,981 \$63,181,412	\$39,153 \$5,334,091	\$223,870 \$30,402,185	\$38,047 \$5,183,394	\$1,758 \$239,532	\$144,809 \$19,728,436	\$0 \$0			\$1,318,707 \$170,617,705	\$5,342,450 \$783,822,485
TOTAL MEDIUM	\$785,501,837	\$157,737,100	\$32,730,561	-\$16,125,234	\$0	-\$2,894,408	\$320,900,878	\$63,659,610	\$5,374,815	\$30,635,039	\$5,222,967	\$241,361	\$19,879,057	\$0	-\$5,536		\$171,989,747	\$789,345,957
E-19 CLASS																		
E-19 FIRM T	\$844,451 \$392,365	\$227,429	\$46,776	-\$23,045	\$0	-\$2,405	\$196,091	\$86,209	\$7,681	\$43,920	\$6,840	\$345	\$28,409	\$0			\$234,102	\$852,351
E-19 V T Total E-19 T	\$392,365 \$1,236,816	\$113,919 \$341,348	\$23,579 \$70,354	<u>-\$11,616</u> -\$34,661	<u>\$0</u> \$0	- <u>\$1,205</u> -\$3,610	\$62,389 \$258,480	\$43,456 \$129,665	\$3,872 \$11,553	\$22,139 \$66,059	\$3,448 \$10,288	\$174 \$519	\$14,321 \$42,730	<u>\$0</u> \$0			\$119,831 \$353,933	\$394,307 \$1,246,658
F-19 FIRM P	\$50,789,277	\$10.521.525	\$2,724,009	-\$1,342,026	\$0	-\$111.335	\$17.697.754	\$5,020,049	\$447,320	\$2.557.713	\$398.323	\$20.087	\$1.654.439	\$0	-\$118,566		\$11,646,026	\$51,115,318
E-19 V P	\$17,955,719	\$4,176,949	\$900,362	-\$443,578	<u>\$0</u>	-\$44,275	\$6,140,613	\$1,659,269	\$147,852	\$845,397	\$131,657	\$6,639	\$546,839	\$0	<u>\$0</u>		\$3,997,520	\$18,065,245
Total E-19 P	\$68,744,996	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,838,367	\$6,679,318	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$69,180,564
E-19 FIRM S	\$334,880,320	\$62,020,938	\$17,051,883	-\$8,400,883	\$0	-\$656,343	\$132,676,981	\$32,422,244	\$2,800,157	\$15,968,118	\$2,493,444	\$125,743	\$10,356,540	\$0			\$70,162,775	\$336,939,160
E-19 V S Total E-19 S	\$684,811,440 \$1,019,691,760	\$120,721,586 \$182,742,524	\$36,532,232 \$53,584,116	- <u>\$17,998,188</u> -\$26,399,071	<u>\$0</u> \$0	-\$1,277,152 -\$1,933,496	\$271,493,876 \$404,170,857	\$69,393,830 \$101,816,074	\$5,999,103 \$8,799,260	\$34,127,907 \$50,096,025	\$5,341,995 \$7,835,439	\$269,395 \$395,138	\$22,188,020 \$32,544,560	<u>\$0</u> \$0			\$142,088,464 \$212,251,240	\$688,881,067 \$1,025,820,228
F-19 T	\$1,236,816	\$341.348	\$70.354	-\$34.661	\$0	-\$3.610	\$258.480	£420.66E	\$11.553	\$66.059	\$10.288	\$519	\$42.730	\$0	\$0		£252.022	\$1,246,658
E-19 P	\$68,744,996	\$14,698,474	\$3,624,371	-\$1,785,604	\$0 \$0	-\$155,610	\$23,838,367	\$129,665 \$6,679,318	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$353,933 \$15,643,547	\$69,180,564
E-19 S TOTAL E-19	\$1,019,691,760 \$1,089,673,573	\$182,742,524 \$197,782,346	\$53,584,116 \$57,278,841	-\$26,399,071 -\$28,219,336	<u>\$0</u> \$0	-\$1,933,496 -\$2,092,716	\$404,170,857 \$428,267,704	\$101,816,074 \$108.625.057	\$8,799,260 \$9,405,986	\$50,096,025 \$53,565,193	\$7,835,439 \$8,375,707	\$395,138 \$422,384	\$32,544,560 \$34,788,568	<u>\$0</u>	-\$82,438 -\$201.004		\$212,251,240 \$228,248,719	\$1,025,820,228 \$1,096,247,449
											*							
STREETLIGHTS	\$27,434,031	\$3,550,882	\$976,644	-\$481,159	\$0	-\$65,157	\$17,285,871	\$711,859	\$160,379	\$917,022	\$120,376	\$7,202	\$607,345	\$0	\$0		\$3,756,016	\$27,547,278
STANDBY	64 400 050	#4 000 000	6407.000	607.044		600.000	****	#000 040	600.400	6405.070	000.045	04.455	6000 570		\$0		6770.000	04.400.700
STANDBY T STANDBY P	\$4,108,858 \$3,831,592	\$1,628,692 \$623,430	\$197,322 \$102,763	-\$97,214 -\$50,628	\$0 \$0	-\$29,886 -\$11,440	\$806,365 \$2,616,375	\$382,916 \$233,217	\$32,403 \$16,875	\$185,276 \$96,489	\$22,045 \$11,481	\$1,455 \$758	\$263,573 \$137,265	\$0 \$0			\$773,839 \$67,960	\$4,166,786 \$3,844,545
STANDBY S TOTAL STANDBY	\$136,630 \$8,077,080	\$20,608 \$2,272,729	\$3,301 \$303,386	<u>-\$1,626</u> -\$149,468	<u>\$0</u> \$0	- <u>\$378</u> -\$41,704	\$86,408 \$3,509,148	\$7,260 \$623,393	\$542 \$49,820	\$3,100 \$284,865	\$369 \$33,894	\$24 \$2,237	\$4,409 \$405,247	<u>\$0</u> \$0			\$12,958 \$854,757	\$136,976 \$8,148,306
	ψο,σττ,σσσ	ψ <u>Ε</u> ,Ε,Ε,ΓΕ	<b>\$</b> 000,000	ψ. 10, 100	<b>Q</b> O	<b>\$11,701</b>	ψο,οσο, 110	ψ020,000	ψ10,0 <u>2</u> 0	Ψ201,000	ψου,ου ι	ΨΣ,ΣΟ1	ψ100,211	•	, ,		ψου 1,7 σ 7	ψο,1 10,000
AGRICULTURE AG-1A	\$3.561.918	\$253.931	\$71.260	-\$35,107	\$0	-\$4,707	\$2,659,303	\$152,950	\$11.702	\$66,876	\$9,848	\$525	\$43,617	\$0	\$0		\$339,779	\$3.569.977
AG-RA	\$41,927	\$3,458	\$971	-\$478	\$0	-\$64 -\$601	\$29,584	\$2,083	\$159	\$911	\$134	\$7	\$594	\$0			\$4,692	\$42,051
AG-VA AG-4A	\$354,244 \$14,717,556	\$32,444 \$1,177,557	\$9,105 \$330,454	-\$4,486 -\$162,803	\$0 \$0	-\$601	\$243,010 \$10,509,688	\$19,542 \$709,278	\$1,495 \$54,265	\$8,549 \$310,228	\$1,258 \$45,670	\$67 \$2,437	\$5,573 \$202,266	\$0 \$0			\$39,347 \$1,596,844	\$355,303 \$14,754,055
AG-5A AG-1B	\$3,435,160 \$6,081,667	\$430,208 \$505,070	\$120,728 \$141,736	-\$59,479 -\$69,829	\$0 \$0	-\$7,975 -\$9,362	\$1,901,686 \$4,288,311	\$259,128 \$292,780	\$19,825 \$23,275	\$113,358 \$133,083	\$16,685 \$19,588	\$890 \$1,045	\$73,896 \$86,755	\$0 \$0			\$578,869 \$686,525	\$3,447,820 \$6,098,978
AG-RB	\$78,400	\$7,633	\$2,142	-\$1,055	\$0 \$0	-\$9,362 -\$141	\$4,266,311 \$51,291	\$4,425	\$23,275	\$133,063	\$19,566	\$1,045 \$16	\$66,755 \$1,311	\$0			\$10,332	\$78,612
AG-VB AG-4B	\$260,666 \$37,130,873	\$26,019 \$3,448,556	\$7,302 \$967,757	-\$3,597 -\$476,781	\$0 \$0	-\$482 -\$63,925	\$168,379 \$24,962,790	\$15,083 \$1,999,070	\$1,199 \$158,919	\$6,856 \$908,677	\$1,009 \$133.746	\$54 \$7.136	\$4,469 \$592,350	\$0 \$0			\$35,279 \$4,594,733	\$261,568 \$37,233,029
AG-4C	\$2,128,196	\$173,944	\$48,813	-\$24,049	\$0	-\$3,224	\$1,513,962	\$100,832	\$8,016	\$45,833	\$6,746	\$360	\$29,878	\$0	\$0		\$235,439	\$2,136,551
AG-5B AG-5C	\$46,501,158 \$56,737,678	\$6,680,722 \$10,044,251	\$1,874,789 \$2,818,684	-\$923,645 -\$1,388,670	\$0 \$0	-\$123,839 -\$186,189	\$23,211,481 \$22,422,616	\$3,440,676 \$5,172,945	\$307,866 \$462.867	\$1,760,336 \$2,646,609	\$259,100 \$389,549	\$13,825 \$20,785	\$1,147,532 \$1,725,277	\$0 \$0			\$9,044,870 \$12,973,889	\$46,693,323 \$57,061,732
			. ,,.			,					******							
Total AG A Total AG B	\$22,110,806 \$148,918,638	\$1,897,599 \$20,886,195	\$532,517 \$5,861,223	-\$262,353 -\$2,887,625	\$0 <u>\$0</u>	-\$35,175 -\$387,164	\$15,343,270 \$76,618,830	\$1,142,981 \$11,025,811	\$87,447 \$962,495	\$499,922 \$5,503,406	\$73,595 \$810,036	\$3,927 \$43,222	\$325,946 \$3,587,572	\$0 <u>\$0</u> \$0			\$2,559,531 \$27,581,067	\$22,169,207 \$149,563,794
TOTAL AG	\$171,029,444	\$22,783,794	\$6,393,740	-\$3,149,978	\$0	-\$422,340	\$91,962,101	\$12,168,792	\$1,049,941	\$6,003,328	\$883,631	\$47,149	\$3,913,518	\$0	-\$41,273		\$30,140,598	\$171,733,001
E-20 CLASS																		
E-20 FIRM T FPP T	\$185,666,986 \$3.581,610	\$62,491,640 \$0	\$21,049,724 \$0	-\$10,370,483 \$0	\$0 \$0	-\$647,703 \$0	-\$2,741,121 \$588.211	\$35,446,150 \$2,820,246	\$3,456,659 \$299,028	\$16,775,769 \$0	\$2,641,699 \$0	\$155,224 \$0	\$11,105,522 \$0	\$0 \$0			\$51,718,856 \$0	\$187,901,841 \$3,707,484
TOTAL	\$189,248,595	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$2,152,910	\$38,266,396	\$3,755,686	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0			\$51,718,856	\$191,609,325
E-20 FIRM P	\$397,811,420	\$90,606,936	\$26,246,835	-\$12,930,923	\$0	-\$941,168	\$135,112,587	\$46,948,003	\$4,310,097	\$24,644,513	\$3,549,444	\$193,549	\$13,847,440	\$0	-\$3,305,131		\$72,589,611	\$400,871,792
FPP P TOTAL	\$480,130 \$398,291,550	\$90,606,936	\$0 \$26,246,835	\$0 -\$12,930,923	<u>\$0</u> \$0	<u>\$0</u> -\$941,168	\$268,643 \$135,381,230	\$197,740 \$47,145,743	\$19,637 \$4,329,734	\$0 \$24,644,513	\$0 \$3,549,444	\$0 \$193,549	\$13.847.440	<u>\$0</u> \$0			\$0 \$72,589,611	\$486,020 \$401,357,812
					**								*,,					
E-20 FIRM S FPP S	\$137,871,299 \$2,726,585	\$28,358,088 \$0	\$8,222,255 \$0	-\$4,050,825 \$0	\$0 \$0	-\$294,130 \$0	\$51,540,943 \$1,520,147	\$15,245,747 \$1,126,065	\$1,350,209 \$107,569	\$7,720,301 \$0	\$1,156,704 \$0	\$60,632 \$0	\$4,337,939 \$0	\$0 \$0			\$25,251,451 \$0	\$138,811,999 \$2,753,780
TOTAL	\$140,597,884	\$28,358,088	\$8,222,255	-\$4,050,825	\$0	-\$294,130	\$53,061,089	\$16,371,811	\$1,457,778	\$7,720,301	\$1,156,704	\$60,632	\$4,337,939	\$0	-\$87,314		\$25,251,451	\$141,565,779
E-20 T	\$189,248,595	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$2,152,910	\$38,266,396	\$3,755,686	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$191,609,325
E-20 P E-20 S	\$398,291,550 \$140,597,884	\$90,606,936 \$28,358,088	\$26,246,835 \$8,222,255	-\$12,930,923 -\$4,050,825	\$0 \$0	-\$941,168 -\$294,130	\$135,381,230 \$53,061,089	\$47,145,743 \$16.371.811	\$4,329,734 \$1,457,778	\$24,644,513 \$7,720,301	\$3,549,444 \$1,156,704	\$193,549 \$60,632	\$13,847,440 \$4,337,939	\$0 \$0			\$72,589,611 \$25,251,451	\$401,357,812 \$141,565,779
TOTAL E-20	\$728,138,030	\$28,358,088 \$181,456,664	\$55,518,814	-\$4,050,825 -\$27,352,231	<u>\$0</u> \$0	-\$294,130 -\$1,883,001	\$186,289,409	\$101,783,950	\$9,543,199	\$49,140,583	\$7,347,847	\$409,405	\$29,290,902	\$C			\$25,251,451 \$149,559,917	\$734,532,916
SYSTEM	\$6,074,524,287	\$1,198,256,726	\$268.796.981	-\$132,427,127	\$0	-\$19.008.790	\$2,684,083,137	\$510.752.845	\$44.566.646	\$234,204,564	\$39.665.168	\$1.982.177	\$187,991,790	so	-\$159,139,361	\$47.430.534	\$1,198,869,380	\$6.106.024.670
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DA/CCA RESULTS	Total Sales	Revenue At Present	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	стс	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed	Percent
Class/Schedule RESIDENTIAL	<u>(kWh)</u>	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
E-1	11,698,945,634	\$0.19133	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09984	\$0.01296	\$0.00101	\$0.00563	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01064	\$0.00496	\$0.03322	\$0.19212	0.41%
EL-1	2,207,230,076	\$0.07539	\$0.03595	\$0.00618	<u>-\$0.00304</u>	\$0.00000	-\$0.00066	\$0.00917	\$0.00471	\$0.00101		\$0.00096	\$0.00005	\$0.00571	\$0.00000	<u>-\$0.01260</u>	-\$0.00480	\$0.03327	\$0.07590	0.68%
TOTAL RES	13,906,175,710	\$0.17293	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08545	\$0.01165	\$0.00101	\$0.00474	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01095	\$0.00341	\$0.03323	\$0.17367	0.43%
SMALL L&P																				
A-1 A-6	3,952,680,671 822,534,657	\$0.18099 \$0.17025	\$0.02766 \$0.02768	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00051 -\$0.00051	\$0.09483 \$0.08528	\$0.01297 \$0.01190	\$0.00101	\$0.00579 \$0.00577	\$0.00092 \$0.00092	\$0.00005 \$0.00005	\$0.00411 \$0.00411	\$0.00000 \$0.00000	-\$0.00001 \$0.00000		\$0.03175 \$0.03162	\$0.18171 \$0.17097	0.40% 0.42%
A-15	405,656	\$0.59220	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.50590	\$0.01298	\$0.00101	\$0.00577	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03102	\$0.59292	0.12%
TC-1	23,384,067	\$0.18218	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10356	\$0.00449	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03267	\$0.18290	0.39%
TOTAL SMALL	4,799,005,051	\$0.17919	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09327	\$0.01275	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03173	\$0.17991	0.40%
MEDIUM L&P A-10 T	1.548.327	\$0.11634	\$0.02948	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02703	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03445	\$0.11691	0.50%
A-10 P	38,580,171	\$0.11634	\$0.02946	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02703	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.0000	\$0.00000		\$0.03445	\$0.11891	0.50%
A-10 S	5,256,078,728	\$0.14840	\$0.02980	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.06067	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03246	\$0.14913	0.49%
TOTAL MEDIUM	5,296,207,227	\$0.14831	\$0.02978	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.06059	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03247	\$0.14904	0.49%
E-19 CLASS																				
E-19 FIRM T E-19 V T	7,568,868 3,815,312	\$0.11157 \$0.10284	\$0.03005 \$0.02986	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00032 -\$0.00032	\$0.02591 \$0.01635	\$0.01139 \$0.01139	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00090 \$0.00090	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000 \$0.00000			\$0.03093 \$0.03141	\$0.11261 \$0.10335	0.94% <u>0.49%</u>
Total E-19 T	11,384,180	\$0.10864	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02271	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03109	\$0.10951	0.80%
E-19 FIRM P	440,778,086	\$0.11523	\$0.02387	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.0401E	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00027		\$0.02642	\$0.11597	0.64%
E-19 V P	145,689,660	\$0.12325	\$0.02867	\$0.00618	-\$0.00304	\$0.00000	-\$0.00030	\$0.04215	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.02744	\$0.12400	0.61%
Total E-19 P	586,467,746	\$0.11722	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.04065	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00020		\$0.02667	\$0.11796	0.63%
E-19 FIRM S	2,759,204,419	\$0.12137	\$0.02248	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04809	\$0.01175	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00003		\$0.02543	\$0.12211	0.61%
E-19 V S	5,911,364,451	\$0.11585	\$0.02042	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00022 -\$0.00022	\$0.04593 \$0.04661	\$0.01174 \$0.01174	\$0.00101 \$0.00101	\$0.00577 \$0.00578	\$0.00090 \$0.00090	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000	\$0.00000		\$0.02404	\$0.11654 \$0.11831	0.59% 0.60%
Total E-19 S	8,670,568,870	\$0.11760	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04661	\$0.01174	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11831	0.60%
E-19 T	11,384,180	\$0.10864	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02271	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03109	\$0.10951	0.80%
E-19 P F-19 S	586,467,746 8,670,568,870	\$0.11722 \$0.11760	\$0.02506 \$0.02108	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00027 -\$0.00022	\$0.04065 \$0.04661	\$0.01139 \$0.01174	\$0.00101 \$0.00101	\$0.00580 \$0.00578	\$0.00090 \$0.00090	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000 \$0.00000	-\$0.00020 -\$0.00001		\$0.02667 \$0.02448	\$0.11796 \$0.11831	0.63% 0.60%
TOTAL E-19	9,268,420,796	\$0.11757	\$0.02134	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04621	\$0.01172	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00002		\$0.02463	\$0.11828	0.60%
STREETLIGHTS	158,033,043	\$0.17360	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10938	\$0.00450	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000		\$0.02377	\$0.17431	0.41%
STANDBY																				
STANDBY T STANDBY P	31,929,173 16.628.273	\$0.12869 \$0.23043	\$0.05101 \$0.03749	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00094 -\$0.00069	\$0.02525 \$0.15734	\$0.01199 \$0.01403	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00069 \$0.00069	\$0.00005 \$0.00005	\$0.00825 \$0.00825	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02424 \$0.00409	\$0.13050 \$0.23121	1.41% 0.34%
STANDBY S	534,166	\$0.25578	\$0.03749 \$0.03858	\$0.00618	-\$0.00304	\$0.00000	-\$0.00069	\$0.15734 \$0.16176	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.00409 \$0.02426	\$0.25121 \$0.25643	0.34%
TOTAL STANDBY	49,091,612	\$0.16453	\$0.04630	\$0.00618	-\$0.00304	\$0.00000	-\$0.00085	\$0.07148	\$0.01270	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.01741	\$0.16598	0.88%
AGRICULTURE AG-1A	11,530,705	\$0.30891	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.23063	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02947	\$0.30961	0.23%
AG-RA AG-VA	157,044 1,473,249	\$0.24045	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16495	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02671	\$0.24117	0.30%
AG-4A	53,471,508	\$0.27524	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16495	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02971	\$0.24117	0.30%
AG-5A	19,535,269	\$0.17584	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09735	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02963	\$0.17649	0.37%
AG-1B AG-RB	22,934,628 346.616	\$0.26517 \$0.22619	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.18698 \$0.14798	\$0.01277 \$0.01277	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	\$0.00005 \$0.00005	\$0.00378 \$0.00378	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02993 \$0.02981	\$0.26593 \$0.22680	0.28% 0.27%
AG-VB	1,181,478	\$0.22063	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14252	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02986	\$0.22139	0.35%
AG-4B AG-4C	156,594,946 7,898,597	\$0.23711 \$0.26944	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.15941 \$0.19167	\$0.01277 \$0.01277	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	\$0.00005 \$0.00005	\$0.00378 \$0.00378	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02934 \$0.02981	\$0.23777 \$0.27050	0.28% 0.39%
AG-5B	303,363,870	\$0.26944	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19167	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.0000	\$0.00000		\$0.02981	\$0.27050	0.39%
AG-5C	456,097,810	\$0.12440	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04916	\$0.01134	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00009		\$0.02845	\$0.12511	0.57%
Total AG A	86,167,776	\$0.25660	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17806	\$0.01326	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02970	\$0.25728	0.26%
Total AG B	948,417,945	\$0.15702	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041 -\$0.00041	\$0.08079	\$0.01163	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00004		\$0.02908	\$0.15770	0.43%
TOTAL AG	1,034,585,721	\$0.16531	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08889	\$0.01176	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00004		\$0.02913	\$0.16599	0.41%
E-20 CLASS	0.400.404.5==	#0.0F4F:	\$0.01835	<b>6</b> 0.000/-	-\$0.00304	\$0.00000	-\$0.00019	-\$0.00080	*****	\$0.00101	\$0.00493	\$0.00078	\$0.00005	\$0.00326	#0.00000	******		60.04545	<b>60 0554</b>	4.000/
E-20 FIRM T FPP T	3,406,104,279 294.654.265	\$0.05451 \$0.01216	\$0.01835 \$0.00000	\$0.00618 \$0.00000	\$0.00304 \$0.00000	\$0.00000	\$0.00019 \$0.00000	\$0.00080 \$0.00200	\$0.01041 \$0.00957	\$0.00101	\$0.00493	\$0.00078	\$0.00005 \$0.00000	\$0.00326	\$0.00000 \$0.00000	-\$0.00093 \$0.00000		\$0.01518 \$0.00000	\$0.05517 \$0.01258	1.20% 3.51%
TOTAL	3,700,758,544	\$0.05114	\$0.01689	\$0.00569	-\$0.00280	\$0.00000	-\$0.00018	-\$0.00058	\$0.01034	\$0.00101	\$0.00453	\$0.00071	\$0.00004	\$0.00300	\$0.00000	-\$0.00086		\$0.01398	\$0.05178	1.25%
E-20 FIRM P	4,247,060,699	\$0.09367	\$0.02133	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.03181	\$0.01105	\$0.00101	\$0.00580	\$0.00084	\$0.00005	\$0.00326	\$0.00000	-\$0.00078		\$0.01709	\$0.09439	0.77%
FPP P	19,350,280	\$0.02481	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01388	\$0.01022	\$0.00101	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.02512	1.23%
TOTAL	4,266,410,978	\$0.09336	\$0.02124	\$0.00615	-\$0.00303	\$0.00000	-\$0.00022	\$0.03173	\$0.01105	\$0.00101	\$0.00578	\$0.00083	\$0.00005	\$0.00325	\$0.00000	-\$0.00077		\$0.01701	\$0.09407	0.77%
E-20 FIRM S	1,330,461,903	\$0.10363	\$0.02131	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022		\$0.01146	+		\$0.00087	\$0.00005	\$0.00326	\$0.00000	-\$0.00007		\$0.01898	\$0.10433	0.68%
FPP S TOTAL	105,995,455 1,436,457,357	\$0.02572 \$0.09788	\$0.00000 \$0.01974	\$0.00000 \$0.00572	\$0.00000 -\$0.00282	\$0.00000	\$0.00000 -\$0.00020	\$0.01434 \$0.03694	\$0.01062 \$0.01140	\$0.00101 \$0.00101	\$0.00000 \$0.00537	\$0.00000 \$0.00081	\$0.00000 \$0.00004	\$0.00000 \$0.00302	\$0.00000 \$0.00000	\$0.00000 -\$0.00006		\$0.00000 \$0.01758	\$0.02598 \$0.09855	1.00% 0.69%
							******	********	***************************************		********	*******								
E-20 T F-20 P	3,700,758,544 4,266,410,978	\$0.05114 \$0.09336	\$0.01689 \$0.02124	\$0.00569 \$0.00615	-\$0.00280 -\$0.00303	\$0.00000 \$0.00000	-\$0.00018 -\$0.00022	-\$0.00058 \$0.03173	\$0.01034 \$0.01105	\$0.00101 \$0.00101	\$0.00453 \$0.00578	\$0.00071 \$0.00083	\$0.00004 \$0.00005	\$0.00300 \$0.00325	\$0.00000 \$0.00000	-\$0.00086 -\$0.00077		\$0.01398 \$0.01701	\$0.05178 \$0.09407	1.25%
E-20 S	1,436,457,357	\$0.09336 \$0.09788	\$0.02124	\$0.00572	-\$0.00303 -\$0.00282	\$0.00000	-\$0.00022	\$0.03173	\$0.01105	\$0.00101	\$0.00578	\$0.00083	\$0.00005 \$0.00004	\$0.00325 \$0.00302	\$0.00000	-\$0.00077 -\$0.00006		\$0.01701 \$0.01758	\$0.09407 \$0.09855	0.69%
TOTAL E-20	9,403,626,880	\$0.07743	\$0.01930	\$0.00590	-\$0.00291	\$0.00000	-\$0.00020	\$0.01981	\$0.01082	\$0.00101	\$0.00523	\$0.00078	\$0.00004	\$0.00311	\$0.00000	-\$0.00070		\$0.01590	\$0.07811	0.88%
SYSTEM	43,915,146,040	\$0.13832	\$0.02729	\$0.00612	-\$0.00302	\$0.00000	-\$0.00043	\$0.06112	\$0.01163	\$0.00101	\$0.00533	\$0.00090	\$0.00005	\$0.00428	\$0.00000	-\$0.00362	\$0.00108	\$0.02730	\$0.13904	0.52%

# **Attachment 2**

**Residential Rate and Bill Impacts** 

Residential Electric Bundled Rate and Bill Impacts of Rate Change Sought in AL 5958-E (AL Effective Date 10/1/2020)

		Rate Impact (%) of	Bill Impact (\$) of	`	Bill Total following	
	Revenue	Revenue	Revenue	Revenue	Revenue Req't	Resolutions
	Requirement	Requirement	Requirement	Requirement	Approval in AL	Authorizing Rev
	Approved in AL	Approved in AL	Approved in AL	Approved in AL	5958-E	Req Change
	5958-E	5958-E	5958-E	5958-E		
CARE Residential Customers						
CPUC Users Fee	\$0.00052	0.33%	\$0.27021	0.33%	\$81.18	Res. M-4841
DWR Excess Power Charge	(\$0.00014)	-0.09%	-\$0.06785	-0.08%	\$80.84	D. 19-12-007
Schedules E-6/EM-TOU D-CARE						
Meter Discount Correction	N/A	N/A	N/A	N/A	N/A	D. 18-12-004
Wildfire Fund Charge	N/A	N/A	N/A	N/A	N/A	D. 19-10-056
CARE Residential Average	\$0.00038	0.24%	\$0.20235	0.25%	\$81.11	
Non -CARE Residential Customers						
CPUC Users Fee	\$0.00077	0.29%	\$0.37488	0.29%	\$127.78	Res. M-4841
DWR Excess Power Charge	(\$0.00014)	-0.05%	-\$0.06785	-0.05%	\$127.34	D. 19-12-007
Schedules E-6/EM-TOU D-CARE						
Meter Discount Correction	N/A	N/A	N/A	N/A	N/A	D. 18-12-004
Wildfire Fund Charge	N/A	N/A	N/A	N/A	N/A	D. 19-10-056
Non-CARE Residential Average	\$0.00063	0.24%	\$0.30702	0.24%	\$127.71	
System Average	\$0.00059	0.26%	N/A	N/A	N/A	N/A

## Notes:

- 1. Bill impacts based on 500 kWh usage and Baseline Territory X
- 2. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.

# **Attachment 3**

Rates Effective October 1, 2020

	A	В	С	D	E	F	G	Н	ı	J	K	L	М	N	0	Р	Q	R	S	Т
2																				
	Rate Change - Wildfire Fund Charge (DWR expire), October 1, 2020																			
4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
5	E-1	Tidio	INO	Disti		ND	WIO	0010	LOIGA	11000	ADSE OI						OCII	Oirt	rotai	Wio. Orlig
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	(.03778)	.24430	
10	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.02535	.30743	
11	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.10220	.38428	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)			-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
16	TRA (\$/kWh)	.00314																		
	(FERA or Medical)	20011																	.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
19	000 451 151 5 101																		.00580	
	CRS Wildfire Fund Charge																		.00096	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00005	
23	CRS Energy Cost Recovery Amount																		.00005	
24	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT															+			-	
26	The state of the s																	1		
26 27																		i		
28	E TOU A tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
	Peak	.03595	(.00066)	.11237	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.20074	.05567	.43370	
	Off-Peak	.03595	(.00066)	.11237	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12516	.05567	.35812	
	Baseline Credit																	(.08653)	(.08653)	
35																				
	Winter	005	(00)	00:-:	046		00777	00	00		00								04	
	Peak	.03595	(.00066)	.08174	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11340	.05567	.31573	
	Off-Peak	.03595	(.00066)	.08174	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09910	.05567	.30143	
	Baseline Credit																	(.08653)	(.08653)	
40	AND THE REAL PROPERTY DATE																			
	MINIMUM DELIVERY RATE																		00054	40.00
42	(\$/meter/day) (\$/kWh)	- 02505	(.00066)	.09978	.01296	.00101	.00580	.00096	-	.00571	.00000								.32854	10.00
43	(\$/kVVn) TRA (\$/kWh)	.03595 .00314	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
44	(EEDA or Modical)	.00314																	.16427	5.00
45	(FERA or Medical) TRA (\$/kWh) - Regular Chg	.00314		-	-	-	-	-	-	-	-								.10427	3.00
47	The type of the terms	.00011																		
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00096	
50	CRS Energy Cost Recovery Amount																		.00005	
51																				
52	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
54																				
55																				
56	E TOU B non-tiered																			
57	ENERGY CHARGE (\$/kWh)																	-		
	Summer																	-		<del>                                     </del>
	Peak	03505	( 00066)	.11593	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.22228	.00000	.40313	
	Off-Peak	.03595 .03595	(.00066) (.00066)	.11593	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11922	.00000	.30007	
62	On Tour	.00080	(.00000)	.11080	.01230	.00101	.00000	.00000	.00000	.00071	.00000						.11322	.00000	.50001	<del>                                     </del>
	Winter																			
	Peak	.03595	(.00066)	.08530	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11545	.00000	.26567	<del>                                     </del>
	Off-Peak	.03595	(.00066)	.08530	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09665	.00000	.24687	
66																				
	MINIMUM DELIVERY RATE																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
69	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh)	.00314																		$\Box$
	(FERA or Medical)	00011																	.16427	5.00
72	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-							-		-
73	CRS Wildfire Fund Charge																	-	.00580	
	CRS Wildfire Fund Charge CRS Ongoing CTC																	<del>                                     </del>	.00580	
75	CRS Energy Cost Recovery Amount																	<del>                                     </del>	.00096	
77	CRS Energy Cost Recovery Amount																	<b> </b>	.00000	<del>                                     </del>
78	FERA CSI EXEMPTION FACTORS - RRBMA																	<b> </b>	.00000	<del>                                     </del>
70	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	<del>                                     </del>
80																		1		
81																		İ		
82																				
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82 83 84 85 86 87 88																				
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88																				
89				1				İ	l .	I	1	1						1	l .	1

	A	В	С	D	F	F	G	н			К		М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company		-	_	_		_								_				-	
2	Rate Change - Wildfire Fund Charge (DWR expire),																			'
3	October 1, 2020																			'
4 5 90																				'
_ 5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
90																				
91																				+
93	EM																			+
94																				† ·
	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	(.03778)	.24430	
97	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.02535	.30743	
	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11738	.10220	.38428	
99	MINIMUM DELIVERY RATE																			
	(\$/meter/day)		_	-	-	_	_		-	-	-								.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.32034	10.00
103	TRA (\$/kWh)	.00314	(.00000)	.000.0	.0.200		.00000	.00000	.00000	.000.1	.00000									
104	(Medical)																		.16427	5.00
105	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
106																				
	CRS Wildfire Fund Charge			-															.00580	
	CRS Ongoing CTC										-								.00096	<b></b>
110	CRS Energy Cost Recovery Amount																		.00005	+
111																				+
112	EM TOU																			+
113																				1
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.24047)	.40545	
118 119	Tier 2 (> 100%) Part-Peak	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.15394)	.49198	
120	Tier 1 (0% - 100%)	.03595	(.00066)	.12832	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14158	(.04781)	.28701	+
121	Tier 2 (> 100%)	.03595	(.00066)	.12832	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14158	.03872	.37354	
122	Off-Peak		(100000)																	
123	Tier 1 (0% - 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	(.01014)	.21179	
124	Tier 2 (> 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	.07639	.29832	
125																				
	Winter Part-Peak			<del>                                     </del>						-	1							-		+
127	Part-Peak Tier 1 (0% - 100%)	.03595	(.00066)	.12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11929	(.07464)	.23296	+
128	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03595	(.00066)	.12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11929	.01189	.23296	+
130	Off-Peak	.00000	(.00000)	.12000	.01200	.00101	.00000	.00000	.00000	.00071	.00000						.11020	.01103	.01040	†
131	Tier 1 (0% - 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	(.03749)	.21613	
132	Tier 2 (> 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	.04904	.30266	
133																				
	METER CHARGE (\$/meter/day)	*	-	.25298	-	-	-	-	-	-	-								.25298	7.70
135	MINIMUM DELIVERY RATE			-			1			-				-				<b>.</b>		+
	(\$/meter/day)		_	-	_	-	_		_		1								.32854	10.00
130	(\$/meter/day) (\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000	<u> </u>						l	.32034	10.00
	TRA (\$/kWh)	.00314	(.00000)	.03310	.01230	.00101	.00300	.00000	.00003	.00371	.00000									
140	(Medical)																		.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00314	-	-	-		-	-	-	-	-									
142		•																	·	
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC			-															.00096	1
	CRS Energy Cost Recovery Amount			-														-	.00005	
146 147				<del>                                     </del>														<del>                                     </del>		+
14/			l	I.	l						1	1	1					<u> </u>	l	

	^	R	r	D	E	E	G	Н			ı v	I M	N	0	D	Q	D I	c	т
1	Pacific Gas & Electric Company		Č				,	"	'	,	Ι.	L IVI		Ŭ	'	<u> </u>	, n	,	<del></del>
2	Data Channel Wildfing Front Channel (DWD amine)																		
3	October 1, 2020																		
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
148	Rate Change - wilding Fund Charge (DWR expire), October 1, 2020  ES  ENERGY CHARGE (\$/kWh)	Halis	- KO	Disti	FFF	ND	WFC	0010	ECKA	NOGC	AB32 CI					Gen	CIA	TOTAL	IVIO. CITIE
149																			
150	ENERGY CHARGE (\$/kWh)																		
		.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	(.03778)	.24430	
152	Tier 2 (101% - 400%)	.03595 .03595	(.00066) (.00066)	.09978	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	.02535 .10220	.30743	-
154	Tier 2 (101% - 400%) Tier 3 (> 400%) HUS	.03393	(.00000)	.09976	.01290	.00101	.00580	.00096	.00005	.00371	.00000					.11730	.10220	.38428	
155	MINIMUM DELIVERY RATE																		
156	(\$/meter/day)			-	-	-		-	-		-							.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000								
158	TRA (\$/kWh) (FERA or Medical)	.00314																.16427	5.00
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-							.03115	0.95
161	TRA (\$/kWh) - Regular Chg																		
162	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								
163 164	MARL (\$/kWh)		-	.00000	-	-	.00580	.00096	.00005	.00571	.00000					.03640		.04892	+
165		=	-	.00000	-	<u> </u>	.00000	.00000	.00000	.00071	.00000		1			.00040			
166	CRS Wildfire Fund Charge																	.00580	
167	CRS Ongoing CTC																	.00096	
168 169	CRS Energy Cost Recovery Amount			1		-							-				<b> </b>	.00005	<del></del>
169	FERA CSI EXEMPTION FACTORS - RRBMA			<del>                                     </del>									<b>H</b>					.00000	+1
171	FERA CSI EXEMPTION FACTORS - RRBMA			<del> </del>														-	
172 173 174																			
173																			
174	ESR																		
175	ENERGY CHARGE (\$/kWh)																		
177	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	(.03778)	.24430	
178	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	.02535	.30743	
179	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	.10220	.38428	
180	MINIMUM DELIVERY RATE																		
	(\$/meter/day)		-	-	-	-	-	-	-		-							.32854	10.00
183	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000							.02001	10.00
184	TRA (\$/kWh)	.00314	,																
185	(FERA or Medical)	20011																.16427	5.00
186	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								
188	CRS Wildfire Fund Charge																	.00580	1
189	CRS Ongoing CTC																	.00096	
190	CRS Energy Cost Recovery Amount																	.00005	
191 192	FER A COLEVENITION FACTORS - DRIVE																	00000	
192	FERA CSI EXEMPTION FACTORS - RRBMA FERA CSI EXEMPTION FACTORS - DISCOUNT																	.00000	
404																			
195	ENERGY CHARGE (\$/kWh) Tier 1 (0% - 100%)																		
196	ET																		
197	ENERGY CHARGE (\$/kWh)			1		-											<b> </b>		<del>                                     </del>
199	Tier 1 (0% - 100%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	(.03778)	.24430	
200	Tier 2 (101% - 400%)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	.02535	.30743	
201	Tier 3 (> 400%) HUS	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000					.11738	.10220	.38428	
202	MINIMUM DELIVERY RATE			1															<b>├</b>
203	(\$/meter/day)	_	_	_	_	_	_		_	<b>.</b>	H . H		1					.32854	10.00
204	(\$/meter/day) (\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000							.32034	10.00
206	TRA (\$/kWh)	.00314	,																
207	(FERA or Medical)																	.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-		1					.06181	1.88
	TRA (\$/kWh) - Regular Chg	.00314	_	-	-	-	-	-	-				1						+1
211		.00014	-	<u> </u>	-	<u> </u>	-						1						
212	MARL (\$/kWh)	-	-	.00000	-		.00580	.00096	.00005	.00571	.00000					.03640		.04892	
213		<u> </u>																	
214	CRS Wildfire Fund Charge CRS Ongoing CTC			1														.00580 .00096	<b>↓</b>
215	CRS Ongoing CTC CRS Energy Cost Recovery Amount			<del> </del>		-							1					.00096	+
216	ONO Energy Cost Necovery Amount			<del> </del>														.00000	
218	FERA CSI EXEMPTION FACTORS - RRBMA																	.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																	-	
220 221																			
221			I .						1			l l			1				

	Δ	В		D	F	F	G	Н	Г .	Τ .	К	Π .	М	N	0	Р	Q	R	S	Ŧ
1	Pacific Gas & Electric Company	ŭ	· ·			·	Ü			,		-			Ü	·	_ ~			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
222	E-6	Tidis	NO NO	Disti		ND	WIG	0010	LOIVA	11000	ADOZ OI						GCII	OiA	Total	Wio. Only
223																				
	ENERGY CHARGE (\$/kWh) Summer																			
	Peak																			
227	Tier 1 (0% - 100%)	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.24047)	.40545	
228	Tier 2 (> 100%)	.03595	(.00066)	.31663	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26437	(.15394)	.49198	
229	Part-Peak	.03595	( 00000)	12022	04206	.00101	00500	00000	.00005	00574	.00000						.14158	(.04781)	.28701	
230	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03595	(.00066) (.00066)	.12832	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000						.14158	.03872	.37354	
232	Off-Peak	.00000	(.00000)	2002	.01200	.00101	.00000	.00000	.00000	.0007 1	.00000							.00012	.07.001	
233	Tier 1 (0% - 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	(.01014)	.21179	
234 235	Tier 2 (> 100%)	.03595	(.00066)	.06555	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09146	.07639	.29832	
235	Winter																			
237	Part-Peak						<u> </u>													
238	Tier 1 (0% - 100%)	.03595	(.00066)	.12339 .12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11929	(.07464)	.23296	
239 240	Tier 2 (> 100%) Off-Peak	.03595	(.00066)	.12339	.01296	.00101	.00580	.00096	.00005	.00571	.00000			-			.11929	.01189	.31949	
240	Tier 1 (0% - 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	(.03749)	.21613	
242	Tier 2 (> 100%)	.03595	(.00066)	.08319	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10551	.04904	.30266	
243	METER CHARGE (\$\frac{1}{2}\text{constant}\text{dev})			05000															05000	7.70
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
245	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-		-	-		-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh) (FERA or Medical)	.00314									-								.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								.10427	5.00
252																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00096	
256	CR3 Energy Cost Recovery Amount																		.00003	
257	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
259	EVA																			
261																				
262	ENERGY CHARGE (\$/kWh)																			
263 264	Summer	02505	( 00000)	20767	04206	00404	00500	00000	00005	00574	00000						27660	-	E4040	
264	Peak Part-Peak	.03595 .03595	(.00066) (.00066)	.20767 .10384	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000			<u> </u>			.27660	1	.54919 .30206	
266	Off-Peak	.03595	(.00066)	.01495	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06699		.14686	
267				1									-							
268	Winter Peak	02505	( 00066)	.22110	01206	.00101	00590	.00096	00005	.00571	00000			-			10226	-	20020	
269	Peak Part-Peak	.03595 .03595	(.00066) (.00066)	.22110	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000						.10336	1	.38938	
271	Off-Peak	.03595	(.00066)	.01592	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06938		.15022	
272				00000															00000	0.00
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-			-				-	.00000	0.00
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
276	,, ,																			
	MINIMUM DELIVERY RATE																		00054	40.00
	(\$/meter/day) (\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.32854	10.00
	(\$/kWh) TRA (\$/kWh)	.00314	(00000)	.09970	.01290	.00101	.00000	.000090	.00005	1 1600.	.00000									
281																				
	CRS Wildfire Fund Charge																		.00580	
283	CRS Ongoing CTC										1								.00096	
284	CRS Energy Cost Recovery Amount			-				-		-	-								.00005	
285				+							+							1		
200											1									

A	В	C	D	F F	F	G	Н		1	К	1	М	N	0	Р	Q	R	S	Т
1 Pacific Gas & Electric Company			, ,	_					,	K	-	101	- 14	Ü		ų	IV.	,	
Rate Change - Wildfire Fund Charge (DWR expire),																			
3 October 1, 2020	1																		
4	1																		
5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
287 EVB	Trano	1.0	Dioti		- 110		00.0	LOTO	1,000	ABOL OI						0011	0	rotai	mo. omg
288																			
289 ENERGY CHARGE (\$/kWh)																			
290 Summer																			
291 Peak	.03595	(.00066)	.20164	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.27660		.54316	
292 Part-Peak	.03595	(.00066)	.10083	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13330		.29905	
293 Off-Peak	.03595	(.00066)	.01452	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06699		.14643	
294																			
295 Winter																			
296 Peak	.03595	(.00066)	.21468	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10336		.38296	
297 Part-Peak	.03595	(.00066)	.10734	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06457		.23683	
298 Off-Peak	.03595	(.00066)	.01546	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06938		.14976	ļ
299			22222																
300 Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301	1		04000		1	<b>.</b>		1		1						-		04000	1.50
302 METER CHARGE (\$/meter/day) 303	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
303 304 TRA (\$/kWh) - Regular Chg	.00314																		
304 TRA (\$/kvvn) - Regular Cng	.00314	-	-	-	-	-	-	-	-	-									
305								-		-									-
																		00500	
and the state of t																		.00580	
308 CRS Ongoing CTC																		.00096	
309 CRS Energy Cost Recovery Amount																		.00005	
310																			
311																			
312 EV2A																			
313																			
314 ENERGY CHARGE (\$/kWh)																			
315 Summer																			
316 Peak	.03595	(.00066)	.23106	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.18327		.47925	
317 Part-Peak	.03595	(.00066)	.16528	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13856		.36876	
318 Off-Peak	.03595	(.00066)	.00441	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09742		.16675	
319		1																	
320 Winter																			
321 Peak	.03595	(.00066)	.16083	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12639		.35214	
322 Part-Peak	.03595	(.00066)	.15661	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11391		.33544	
323 Off-Peak	.03595	(.00066)	.01140	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09043		.16675	
323 OII-F eak	.03333	(.00000)	.01140	.01230	.00101	.00300	.00030	.00003	.00371	.00000						.03043		.10073	
325 Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
326 Customer Charge	· -	· ·	.00000	<u> </u>	<del>-</del> -	<del>-</del> -		<del>-</del> -		<del>  -</del>	l		l					.00000	0.00
	00244				-			-		<b>+</b>									<b> </b>
327 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-			-			+			<del> </del>
328	1		-		1	<b>.</b>		1		1						-			1
329 MINIMUM DELIVERY RATE					1			1		1									
330 (\$/meter/day)	-		-	-	-	-	-	-	-	-								.32854	10.00
331 (\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
332 TRA (\$/kWh)	.00314																		
333 (FERA)																		.16427	5.00
334 CRS Wildfire Fund Charge																		.00580	
335 CRS Ongoing CTC																		.00096	
336 CRS Energy Cost Recovery Amount																		.00005	
337																			
338	İ									1									İ

	A	В	C	D	E I	F	G	н		T 1	К	1 1	М	N	0	p	Q	R	s	т т
1	Pacific Gas & Electric Company		C	Ь		Г	9	п	'	,	, ,		IVI	IN		-	ų ų	К	3	'
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4		_	50	5	PPP		14/50	0070	F0D4	Nooo	40000							014	<b>-</b>	
339	ETOUD	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
340	ETOOD																			
	ENERGY CHARGE (\$/kWh)																			
342	Summer																			
343	Peak	.03595	(.00066)	.12115	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.17933		.36540	
344	Off-Peak	.03595	(.00066)	.11115	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09437		.27044	
345																				
346	Winter																			
347	Peak	.03595	(.00066)	.08858	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13803		.29153	
348	Off-Peak	.03595	(.00066)	.08628	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12295		.27415	
349	MINIMUM DELIVERY RATE																			
350	(\$/meter/day)													<del>                                     </del>	+	<u> </u>			.32854	10.00
	(\$/kWh)	0.03595	(0.00066)	0.09978	0.01296	0.00101	0.00580	0.00096	0.00005	0.00571	-				+				.32034	10.00
	TRA (\$/kWh)	0.00333	(0.0000)	0.00310	0.01290	0.00101	0.00000	0.00000	0.00000	0.00071					<u> </u>					
354	(FERA or Medical)	5.55514																	.16427	5.00
355	TRA (\$/kWh) - Regular Chg	0.00314													1					
356	(,, , , , , , , , , , , , , , , , , , ,																			
357	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00096	
359	CRS Energy Cost Recovery Amount																		.00005	
360																				
361																				
362 363	E TOU C tiered														-					
364	ENERGY CHARGE (\$/kWh)																			
365	Summer										1		1							
366	Peak	.03595	(.00066)	.12758	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.16721	.05438	.41409	
367	Off-Peak	.03595	(.00066)	.11758	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11377	.05438	.35065	
368	Baseline Credit																	(.08653)	(.08653)	
	Winter																			
371	Peak	.03595	(.00066)	.07926	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11845	.05437	.31700	
	Off-Peak	.03595 .03595	(.00066)	.07696	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10342	.05437	.29967	
373	Baseline Credit																	(.08653)	(.08653)	
374 375	MINIMUM DELIVERY RATE														1					
376	(\$/meter/day)	_		_					-	-	-				+				.32854	10.00
376 377	(\$/kWh)	.03595	(.00066)	.09978	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.02004	. 5.00
378	TRA (\$/kWh)	.00314																		
379	(FERA or Medical)	20044																	.16427	5.00
380	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-	<b> </b>		-	1					1
381	CRS Wildfire Fund Charge											<b>+</b>							.00580	1
	CRS Ongoing CTC																		.00096	
	CRS Energy Cost Recovery Amount																		.00005	
385																			00000	
386 387	FERA CSI EXEMPTION FACTORS - RRBMA FERA CSI EXEMPTION FACTORS - DISCOUNT										1		1		+				.00000	
388	TERA COLEXEMPTION FACTORS - DISCOUNT														<del>                                     </del>				-	
389 390																				
391																				
392	Residential SmartRate Program (E-RSMART) ENERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	Tiered	Non-Tiered SmartRate															
393	ENERGT CHARGES (\$/KVVN)	Price Period	High-Price Period		Participation						1	-	1		+					
394	Tier 1 (0% - 100%)	.60000	(.02394)	.00000																
396	Tier 2 (> 100%)	.60000	(.02394)	(.00750)																
397	·		•																	
398																				
399																				
400				1						1	1		1	1			1	I		1

	A	В	C	D	F	F	G	Н			K		M	N	0	р	Q	R	S	T 1
1	Pacific Gas & Electric Company	В	· ·	U	L.	г	G	п		,	Λ.	L	IVI	IV			ų	n	3	'
	Rate Change - Wildfire Fund Charge (DWR expire),														ļ	1				
3	October 1, 2020														¹ j	1				
<u>4</u> 5															¹ j	1				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr				1	1	Gen	CIA	Total	Mo. Chrg
401	A-1																			
402	ENERGY CHARGE (\$/kWh)															1				
403	ENERGY CHARGE (\$/kWh) Summer	00766	(00054)	00206	01200	00101	00500	00002	00005	00444	-				<u>'</u>	!	42227		20450	$\vdash$
404	Summer Vinter	.02766 .02766	(.00051) (.00051)	.09296 .07256	.01299 .01299	.00101	.00580	.00092	.00005	.00411	-				<u>'</u>		.13337		.28150 .22096	
405	vinter	.02/00	(10000.)	.07250	.01299	.00101	.00000	.00092	.00000	.00411	-				·	L	.09323		.22090	$\vdash$
400	CUSTOMER CHARGE (\$/meter/day)														4	L				
408	Single-phase		-	.32854	-	-	-	-	-	-	-				<u> </u>				.32854	10.00
409	Polyphase		-	.82136	-	-	-	-	-	-	-				•	-			.82136	25.00
410																				
	TRA (\$/kWh)	.00314	-	-	-	-	-				-					1				
412											00000				·	1				
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000					1			.00000	
414	CRS Wildfire Fund Charge														<u>'</u>				.00580	$\vdash$
	CRS Ongoing CTC													-	<u>'</u>	<u> </u>			.00580	
	CRS Energy Cost Recovery Amount														<u>'</u>				.00092	$\vdash$
417	ONO Energy Cost Necovery Amount														<del>-  </del>	L			.00000	
419															<u> </u>	<del></del>				
420	A-1 TOU														•					
421															<u>'</u>					
422	NERGY CHARGE (\$/kWh)																			
	Gummer						· · · · · · · · · · · · · · · · · · ·												·	
424	Peak	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-				·	1	.14838		.29651	
	Part-Peak	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-				<u> </u>	!	.12472		.27285	
426	Off-Peak Vinter	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-				<u>'</u>		.09737		.24550	$\vdash$
	Part-Peak	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411	-				<u>'</u>	<u> </u>	.12453		.25226	
	Off-Peak	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411					<del>-                                    </del>		.12453		.23135	
429 430	on I can	.02100	(.00031)	.01230	.01233	.00101	.00000	.00032	.00003	.00411					<del>'  </del>		.10002		.20100	
431	CUSTOMER CHARGE (\$/meter/day)														<u> </u>	<b>——</b>				
432	Single-phase		-	.32854	-	-	-	-	-	-	-				·				.32854	10.00
433	Polyphase		-	.82136	-	-			-		-					1			.82136	25.00
434																				
435	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-					1				
436	AB32 Revenue Credit (\$/kWh, Small Business flag	ouatamara anhi)									00000				·	<u> </u>			.00000	
437	NESS TIES TIES (TECH (TECH (TECH TIES)	cusionners offly)				-					.00000			<del></del>	<u>'</u>	<u> </u>			.00000	
438	CRS Wildfire Fund Charge														<u>'</u>				.00580	$\vdash$
440	CRS Wildfire Fund Charge CRS Ongoing CTC														<del>-                                    </del>	L			.00092	
441	CRS Energy Cost Recovery Amount														<u> </u>	<del></del>			.00005	
442															-					
443															<u> </u>					
444	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
445																				
446	PDP - Default (Every Event Day)						·									·				$\vdash$
447	PDP - Default (Every Event Day)																( 00005)		( 00005)	
	PDP Summer Credit (kWh) - Peak														<u>'</u>	<u> </u>	(.00905)		(.00905)	
449	PDP Summer Credit (kWh) - Part-Peak														<u>'</u>	<u> </u>	(.00905) (.00905)		(.00905)	
450	PDP Summer Credit (kWh) - Off-Peak														<u>'</u>		(.00800.)		(,00800.)	$\vdash$
451	PDP - Alternate Event Day														<del>-                                    </del>					
453	PDP - Alternate Event Day PDP Summer Credit (kWh) - Peak														<u> </u>	ь	(.00452)		(.00452)	
454	PDP Summer Credit (kWh) - Part-Peak														<u> </u>	<del></del>	(.00452)		(.00452)	
455	PDP Summer Credit (kWh) - Off-Peak														'		(.00452)		(.00452)	
456															<u>'</u>					
457																				

A	В	С	D	F	F	G	н			к	1	М	N	0	p	Q	R	S	T
1 Pacific Gas & Electric Company		, and the second	J			ŭ			,					- ŭ		, i			
2 Rate Change - Wildfire Fund Charge (DWR expire),																			
3 October 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrq
458 A-6	Halis	INO.	Disti	FFF	IND	WIC	0010	LONA	NOGC	AD32 CI						Gen	CIA	Total	IVIO. CITIG
459																			
460 ENERGY CHARGE (\$/kWh)																			
461 Summer																			
462 Peak	.02766	(.00051)	.15604	.01194	.00101	.00580	.00092	.00005	.00411	-						.38971		.59987	
463 Part-Peak	.02766	(.00051)	.09880	.01194	.00101	.00580	.00092	.00005	.00411	-						.15012		.30304	
464 Off-Peak	.02766	(.00051)	.08550	.01194	.00101	.00580	.00092	.00005	.00411	-						.09183		.23145	
465 Winter		, ,																	
466 Part-Peak	.02766	(.00051)	.07509	.01194	.00101	.00580	.00092	.00005	.00411	-						.11730		.24651	
467 Off-Peak	.02766	(.00051)	.07434	.01194	.00101	.00580	.00092	.00005	.00411	-						.09980		.22826	
468																			
469 METER CHARGE (\$/meter/day)																			
470 Rate A-6	-	-	.20107	-	-	-	-	-		-								.20107	6.12
471 Rate W	-	-	.05914	-	-	-	-	-	1	-								.05914	1.80
472 Rate X	-	-	.20107	-	-	-	-	-		-								.20107	6.12
473																			
474 CUSTOMER CHARGE (\$/meter/day)																			
475 Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
476 Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
477																			
478																			
479																			
480																			
481 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
482																			
483 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
484																		00500	
485 CRS Wildfire Fund Charge																		.00580	
486 CRS Ongoing CTC																		.00092	
487 CRS Energy Cost Recovery Amount																		.00005	
488																			
490 PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
490 PDP Charge (kWh) - Std 4 Hrs 491								l					l			1.20		1.20	
492		1			<del>                                     </del>		<del>                                     </del>	<b>-</b>			<b>-</b>		l						
402 PDP - Default (Every Event Day)																			
493 PDP - Default (Every Event Day) 494 PDP Summer Credit (kWh) - Peak																(.26879)		(.26879)	
495 PDP Summer Credit (kWh) - Peak										1						(.05376)		(.05376)	
496 PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
497								1								.00000		.00000	
498 PDP - Alternate Event Day																			
499 PDP Summer Credit (kWh) - Peak																(.13439)		(.13439)	
500 PDP Summer Credit (kWh) - Part-Peak																(.02688)		(.02688)	
501 PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
502																			
503																			
	·	•			•	•	•	•		•	•		•						

	А	В	С	D	F	F	G	н			К	М	N	0	Р	0	R	S	T
1	Pacific Gas & Electric Company	_		_	_							 							-
2	Rate Change - Wildfire Fund Charge (DWR expire),																		
3	October 1, 2020																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
504	A-10																		
505																			
	DEMAND CHARGE (\$/kW)																		
	Transmission																		
508	Summer	9.01	(.17)	1.59	-	-	-	-	-	-	-					3.95		14.38	
509	Winter Primary	9.01	(.17)	1.59	-	-	-	-	-	-	-					.00		10.43	
	·	9.01	(.17)	6.92												5.01		20.77	
	Summer Winter	9.01	(.17)	4.73	-	-	-	-	-	-	-					.00		13.57	
	Secondary	9.01	(.17)	4.73	-	-	-	-	-	-	-					.00		13.37	
	Summer	9.01	(.17)	7.41	-	-	-	-	-	-	-					5.77		22.02	
	Winter	9.01	(.17)	4.48	-	-		-	-		-					.00		13.32	+
516	VVIIICI	3.01	\/	4.40												.00		10.02	
517	ENERGY CHARGE (\$/kWh)																		
	Transmission																		<b>†</b>
519	Summer	-		.00872	.01177	.00101	.00580	.00099	.00005	.00375	-					.10320		.13843	
520	Winter	-		.00872	.01177	.00101	.00580	.00099	.00005	.00375	-					.08243		.11766	
	Primary																		
522	Summer	-		.03446	.01193	.00101	.00580	.00099	.00005	.00375	-					.11299		.17412	
	Winter	-	-	.02442	.01193	.00101	.00580	.00099	.00005	.00375	-					.08924		.14033	
	Secondary																		
	Summer	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-					.12319		.18631	
	Winter	-	-	.02288	.01205	.00101	.00580	.00099	.00005	.00375	-					.09588		.14555	
527				100011														1 000 11	117.01
	CUSTOMER CHARGE (\$/meter/day)	-	-	4.83641	-	-	-	-	-	-	-							4.83641	147.21
529																			
530 531																			+
532																			
	TRA (\$/kWh)	.00314	_	-	-	-	-	-			-								-
534	TICA (WICTOTT)	.00314		-	-	_	_	_	-		-								+
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)						l			<u> </u>								+
	Transmission	dotomoro oray)									.00000							.00000	
	Primary										.00000							.00000	
	Secondary										.00000							.00000	
539																			
	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00099	
542	CRS Energy Cost Recovery Amount																	.00005	
543																			
544																			

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$\vdash$	A Pacific Gas & Electric Company	В	C	U		г	G	п	-	J	Ι.	L	IVI	IN	U	۲	Q	К	3	+ '
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
545	A-10 TOU	rans	KS	DIST	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr	-		-	1		Gen	CIA	Iotai	IVIO. Chrg
545	A-10 100											1			1					+
546	DEMAND CHARGE (\$/kW)																			
	Transmission																			
549	Summer	9.01	(.17)	1.59	-	_	_	-	-	-	-				1		3.95		14.38	
550	Winter	9.01	(.17)	1.59	-	-	-	-	-	-	-						.00		10.43	
551	Primary	3.01	\/	1.00													.00		10.40	
552	Summer	9.01	(.17)	6.92	-	-	-	-	-	-	-						5.01		20.77	
553	Winter	9.01	(.17)	4.73	-	-	-	-	-	-	-						.00		13.57	
554	Secondary	2.0.	V/														.,,,			
555	Summer	9.01	(.17)	7.41	-	-	-	-	-	-	-						5.77		22.02	
556	Winter	9.01	(.17)	4.48	-	-	-	-	-	-	-						.00		13.32	
557																				
558	ENERGY CHARGE (\$/kWh)																			
559	Transmission																			
560	Summer																			
561	Peak			.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.15050		.18573	
562	Part-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.10363		.13886	1
563	Off-Peak		-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.07832		.11355	
564	Winter																			
565	Part-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.09183		.12706	
566	Off-Peak	-	-	.00872	.01177	.00101	.00580	.00099	.00005	.00375	-						.07726		.11249	
567	Primary																			
568	Summer			00110	04400	20101	00500										10510			
569	Peak	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						.16519		.22632	
570 571	Part-Peak	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						.11463		.17576	
572	Off-Peak Winter	-	-	.03446	.01193	.00101	.00580	.00099	.00005	.00375	-						.08801		.14914	
573				.02442	.01193	00101	00500	00000	00005	00275	-				1		10002		45000	
574	Part-Peak Off-Peak	-	-	.02442	.01193	.00101	.00580	.00099	.00005	.00375	-	1			1		.10093		.15202	+
	Secondary		-	.02442	.01193	.00101	.00560	.00099	.00005	.00375	-						.06505		.13014	
576	Summer										-									
577	Peak	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-				1		.17707		.24019	
578	Part-Peak			.03633	.01205	.00101	.00580	.00099	.00005	.00375							.12194		.18506	
579	Off-Peak	-	-	.03633	.01205	.00101	.00580	.00099	.00005	.00375	-						.09388		.15700	
580	Winter				.0.200		.00000										.00000			1
581	Part-Peak	-		.02288	.01205	.00101	.00580	.00099	.00005	.00375	-						.10600		.15567	
582	Off-Peak	-	-	.02288	.01205	.00101	.00580	.00099	.00005	.00375	-						.08894		.13861	
583			_																	
584	CUSTOMER CHARGE (\$/meter/day)	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
585																				
586																				
587																				
588																				
589	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-		-									1
590				1	ļ						<b></b>			1	<b></b>					+
591	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									20005								22225	
592	Transmission			1							.00000				1				.00000	
593	Primary			1	-						.00000	-		-	1				.00000	+
594	Secondary			1	-	ļ		1			.00000	ļ		-	<del>                                     </del>				.00000	+
595	ODO Wildfing Front Observe			1		ļ		1			<del>                                     </del>	ļ		-	<del>                                     </del>				00500	+
	CRS Wildfire Fund Charge			+	-	-		1			+	<b> </b>		-	<del> </del>	-			.00580	+
	CRS Ongoing CTC			+				-		-		<del>                                     </del>		<del>                                     </del>					.00099	+
598	CRS Energy Cost Recovery Amount			1					-		1	1	1	<b> </b>	-	-			.00000	+
600				+				<del> </del>			<del>                                     </del>	-		-	-					+
POU							L		L		1	1	1		1	I	1		1	1

	Λ.	R	C	D	-	F	G	н			v	L M	N	0	D	Q	ь	ς	
1	Pacific Gas & Electric Company	В	C	Ь	-	-	ď	п	'	,	N.	L WI	IV	U	r	ų	N.	3	
2	Rate Change - Wildfire Fund Charge (DWR expire),																		( /
3	October 1, 2020																		1 /
4																_			1 !
3 4 5 601 602 603	A-10 TOU (continued)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
601	A-10 TOU (continued)																		$\vdash$
603																			
604	A-10T TOU PDP Charge (kWh) - Std 4 Hrs																		
605	PDP Charge (kWh) - Std 4 Hrs															.90		.90	
606																			ullet
607	DDD D ( 11/5																		$\vdash$
608	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Max															(2.64)		(2.64)	$\vdash$
610	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															(2.04)		(2.04)	
611	PDP Summer Credit (kWh) - Peak															(.00429)		(.00429)	
612	PDP Summer Credit (kWh) - Part-Peak															(.00429)		(.00429)	
613	PDP Summer Credit (kWh) - Off-Peak															(.00429)		(.00429)	
614	DDD 411 / 5 / D																		
615	PDP - Alternate Event Day PDP Summer Credit (kW) - Max															(1.32)		(1.32)	
617	FDF Summer Credit (KW) - Max															(1.52)		(1.52)	
618	PDP Summer Credit (kWh) - Peak															(.00215)		(.00215)	
619	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															(.00215)		(.00215)	
620	PDP Summer Credit (kWh) - Off-Peak															(.00215)		(.00215)	
621																			
622 623	A-10P TOU			-															-
	PDP Charge (kWh) - Std 4 Hrs			<del>                                     </del>									1			.90	+	.90	
625	FDF Charge (KWII) - Std 4 Fils															.90		.90	
626																			
627	PDP - Default (Every Event Day)																		
628	PDP Summer Credit (kW) - Max															(3.35)		(3.35)	
629	DDD Commerce Constitution in the															(00004)		( 00004)	
630	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															(.00264) (.00264)		(.00264) (.00264)	$\vdash$
632	PDP Summer Credit (kWh) - Part-Peak															(.00264)		(.00264)	
633	PDP Summer Credit (kWh) - Off-Peak															(.00204)		(.00204)	
634	PDP - Alternate Event Day PDP Summer Credit (kW) - Max																		
635	PDP Summer Credit (kW) - Max															(1.67)		(1.67)	
636																			
	PDP Summer Credit (kWh) - Peak															(.00132)		(.00132)	$\longrightarrow$
638	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak															(.00132) (.00132)		(.00132) (.00132)	$\overline{}$
640	PDF Suffiller Credit (kWff) - Off-Feak												<del>                                     </del>			(.00132)		(.00132)	
640 641																			
642	A-10S TOU PDP Charge (kWh) - Std 4 Hrs																		
643	PDP Charge (kWh) - Std 4 Hrs															.90		.90	
644																			
645	DDD Default (Every Event Day)																		
647	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Max															(3.85)		(3.85)	
648	1 Di Gammer Oreat (KW) Wax															(0.00)		(0.00)	
649	PDP Summer Credit (kWh) - Peak															(.00073)		(.00073)	
650	PDP Summer Credit (kWh) - Part-Peak															(.00073)		(.00073)	
651	PDP Summer Credit (kWh) - Off-Peak															(.00073)		(.00073)	
652	PDP - Alternate Event Day			-													<b>-</b>		
654	PDP Summer Credit (kW) - May			+									<b> </b>			(1.93)	+	(1.93)	
655	PDP Summer Credit (kW) - Max			<b>†</b>									1				+	(1.55)	
656	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak															(.00036)		(.00036)	
657	PDP Summer Credit (kWh) - Part-Peak															(.00036)		(.00036)	
658	PDP Summer Credit (kWh) - Off-Peak															(.00036)		(.00036)	
659			-	<del>                                     </del>									-				<del>                                     </del>		
660	A-15			<del>                                     </del>									1				<del>                                     </del>		-
662				<b>†</b>													+		
660 661 662 663	ENERGY CHARGE (\$/kWh)			1															
664 665	Summer	.02766	(.00051)	.09296	.01299	.00101	.00580	.00092	.00005	.00411	-					.13337		.28150	
665	Winter	.02766	(.00051)	.07256	.01299	.00101	.00580	.00092	.00005	.00411	-					.09323		.22096	
666 667	CUSTOMER CHARGE (\$/meter/day)			22254														22054	10.00
667	FACILITY CHARGE (\$/meter/day)		-	.32854 .82136	-	-	-	-	-	-	-		-				-	.32854 .82136	10.00 25.00
669	AGILIT CHARGE (WITHEREI/Gay)		-	.02130	-		-	-		-			1				<del>                                     </del>	.02 130	20.00
670	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-								
671																			
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000					_		.00000	
673	000 1111 111 5 101	·																00500	
674	CRS Wildfire Fund Charge CRS Ongoing CTC			-									-				<b>-</b>	.00580 .00092	
676	CRS Ongoing CTC CRS Energy Cost Recovery Amount			<del>                                     </del>									1					.00092	
677	5.15 Energy Cost Necovery Amount			<b>†</b>													+	.00000	
678			<u> </u>										<u></u>						

_															_		_	_	_	
	A	В	C	D	<u> </u>	$\vdash$	G	Н	——	J	K	L	M	N	0	Р	Q	R	S	
1	Pacific Gas & Electric Company	-	1	1		'	1													
2	Rate Change - Wildfire Fund Charge (DWR expire)	4	1	1		'	1													
3	October 1, 2020	-	ı	1			1													
4		_																		
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
679				ļ			<del></del>													
680	FIRM			<u> </u>			<del></del>													
681	DEMAND CHARGES (\$/kW)																			
							<del></del>	+												
	Summer			7.47													44.00		00.00	
684	Peak	-	-	7.17	-	-	-	-	-	-	-						14.86		22.03	
685	Part-Peak	-	- (40)	2.46	-	-	-	-	-	-	-						3.67		6.13	
686	Maximum	9.01	(.10)	12.39	-	-	-	-	-	-	-						.00		21.30	
687				<u> </u>			<del></del>													
688	Part-Peak	-	-	.14	-	-	-	-	-	-	-						.00		.14	
689	Maximum	9.01	(.10)	12.39	-	-	-	-	-	-	-						.00		21.30	
690						<b>_</b>	<del></del>		<del></del>											
	DEMAND CHARGES - OPTION R (\$/kW)		,																	
692	Summer					ļ	<del></del>		<b>_</b>											
693	Peak	-	·	1.79	-		-	-		-	-						.00		1.79	
694		-	<del> </del>	.61	-	-	-	-	-	-	-						.00		.61	
695	Maximum	9.01	(.10)	12.39	-	-	-	-	-	-	-						.00		21.30	
696	Winter			<u> </u>		<b></b>		4												
697	Part-Peak	-	<del></del>	.04	-	<u> </u>	-	<del>-</del>	-	-	-						.00		.04	
698	Maximum	9.01	(.10)	12.39	-	-	-	-	-	-	-						.00		21.30	
699				<u> </u>	L	<b></b>		4		1	1									
				<u> </u>		<u> </u>	<b></b>													
701				<u> </u>		<u> </u>	<b></b>		<del></del>											
702	Peak	-		.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.14768		.17410	
703	Part-Peak	-		.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10002		.12644	
704	Off-Peak	-		.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.06846		.09488	
705																				
706	Part-Peak	-		.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09350		.11992	
707	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.07630		.10272	
708							1													
	ENERGY CHARGES - OPTION R (\$/kWh)						1													
710	Summer																			
711	Peak	-	-	.05531	.01177	.00101	.00580	.00090	.00005	.00375							.30811		.38984	
712	Part-Peak	-	-	.01857	.01177	.00101	.00580	.00090	.00005	.00375							.14028		.18527	
713	Off-Peak	-	-	.00143	.01177	.00101	.00580	.00090	.00005	.00375							.07286		.10071	
714	Winter					'														
715	Part-Peak			.00198	.01177	.00101	.00580	.00090	.00005	.00375	-						.09703		.12543	
716	Off-Peak	-		.00143	.01177	.00101	.00580	.00090	.00005	.00375	-						.08043		.10828	
717								1	1											
718	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	-	-	-	-	-	-									
719	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
720	·																			
721	CUSTOMER CHARGE (\$/meter/day) - non Smart I	Meter only				'														
722	E-19	-	-	25.16529	-	-	-	-	-	-	-								25.16529	765.97
723	Rate V	-	-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
724	Rate W	-	-	4.87189	-	-	-	-	-	-	-								4.87189	148.29
	Rate X	-	-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
726								1	1											
727	CUSTOMER CHARGE (\$/meter/day) - Smart Mete	er Interval Billing only																		
728	E-19	-		25.16529	-	-	-	-	-	-	-								25.16529	765.97
	Rate V	-		4.83641	-	-	-	-	-	-	-								4.83641	147.21
	Rate W	-		4.83641	-	-	-		-	-	-								4.83641	147.21
	Rate X	-		4.83641	-	-	-	-	-	-	-								4.83641	147.21
732																				
733																				
734																				
735																				
736	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
737																				
	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers on	ily)								.00000								.00000	
739																				
740	CRS Wildfire Fund Charge																		.00580	
741	CRS Ongoing CTC																		.00090	
	CRS Energy Cost Recovery Amount																		.00005	
743																				
744																				
745	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
746	PDP Sum On-Peak (kW) Under Reservation Capac																			
747	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg															14.86		14.86	
748	PDP - Default (Every Event Day)																			
749	PDP - Default (Every Event Day)																			
750	PDP Summer Credit (kW) - Peak																(5.29)		(5.29)	
751	PDP Summer Credit (kW) - Part-Peak																(1.31)		(1.31)	
752																				
	PDP Summer Credit (kWh) - Peak																.00000		.00000	
753				1	1	1 '	1	1	1	1		l			1		00000	I	.00000	1
753 754	PDP Summer Credit (kWh) - Part-Peak			+													.00000		.00000	
754 755	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
753 754 755 756 757	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	

_		_		_	_		_												_	
_	A	В	С	D	E	F	G	Н	<u> </u>	J	K	L	M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2																				
3																				
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
758																				
759	FIRM																			
760																				
761	DEMAND CHARGES (\$/kW)																			
762	Summer																			
763		-		6.42	-	-	-	-	-	-	-						13.21		19.63	
764		-		2.15	-	-	-	-	-	-	-						3.22		5.37	
765	Maximum	9.01	(.10)	8.72	-	-	-	-	-	-	-						.00		17.63	
766	Winter	0.01	()	0.72													.00		17.00	
767	Part-Peak	-		.18	-	-	-	-	-	-	-						.00		.18	
768	Maniana	9.01	(.10)	8.72	-	-	-		-	-	-						.00		17.63	
769	Maximum	9.01	(.10)	0.72	-	-	-	-	-	-	-						.00		17.03	
	DEMAND CHARGES - OPTION R (\$/kW)																			
771																				
772		-	-	1.60	-	-	-	-	-	-	-						.00		1.60	
773		-	-	.54	-	-	-	-	-	-	-						.00		.54	
774	Maximum	9.01	(.10)	8.72	-	-	-	-	-	-	-						.00		17.63	
775	Winter																			
776		-	-	.04	-	-	-	-	-	-	-						.00		.04	
777	Maximum	9.01	(.10)	8.72	-	-	-	-	-	-	-						.00		17.63	
778																				
780																				
781		-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.13621		.16225	
782	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.09130		.11734	
783		-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					+	.06242		.08846	
784		-	-	.00000	.01138	.00101	.00000	.00090	.00000	.00313	-						.00242		.00040	$\vdash$
785		-	_	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					-	.08523		.11127	
786 787	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.06955		.09559	
787	ENERGY GUARGES CORTION D (0/11/1/)																			
	ENERGY CHARGES - OPTION R (\$/kWh)																			
789	Summer																			
790	Peak	-	-	.05617	.01139	.00101	.00580	.00090	.00005	.00375	-						.29304		.37525	
791	Part-Peak	-	-	.01839	.01139	.00101	.00580	.00090	.00005	.00375	-						.12984		.17427	
792	Off-Peak	-		.00156	.01139	.00101	.00580	.00090	.00005	.00375	-						.06633		.09393	
793	Winter																			
794	Part-Peak	-		.00229	.01139	.00101	.00580	.00090	.00005	.00375	-						.08838		.11671	
795	Off-Peak	-	-	.00156	.01139	.00101	.00580	.00090	.00005	.00375	-						.07322		.10082	
796																				
	AVERAGE RATE LIMITER - Summer (\$/kWh)		-	-	-	-	-	-	-	-	-									
	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
700	(4)																			
800	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter	r only																		
	E-19	-	-	38.52454	-	-	-	-	-	-	-								38.52454	1,172.59
801	Rate V																			
		-	-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
	Rate W	-	-	4.87189	-	-	-	-	-	-	-								4.87189	148.29
	Rate X	-	-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
805	CUSTOMED CHARGE (\$/r4/d)	anual Dilling			-	1		<del>                                     </del>		1										
	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Inte	ervar Billing only		00 50 15 1	-	l	-	-	<del>                                     </del>	-									00.50.55	4.470.50
	E-19	-	-	38.52454	-	-	-	-	-	-	-								38.52454	1,172.59
	Rate V	-	•	4.83641	-	-	-	-	-	-	-								4.83641	147.21
	Rate W	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
	Rate X	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
811																				
812																				
813																				
814																				
815	TRA (\$/kWh)	.00314	•	-	-	-	-	-	-	-	-									
816																				
817	AB32 Revenue Credit (\$/kWh, Small Business flag and	E-19V customers on	ly)								.00000								.00000	
818																				
	CRS Wildfire Fund Charge																		.00580	
820	CRS Ongoing CTC					1													.00090	
	CRS Energy Cost Recovery Amount					1													.00005	
822					1		1													
823		+			<b>—</b>	1		1	1							+				
023	PDP Charge (kWh) - Std 4 Hrs																1 20		1 20	
024	PDP Charge (kWh) - Std 4 Hrs					1		1	<del>                                     </del>								1.20		1.20	
825	DDD Sum On Dook (WW) Harter Barrenstins Co. 10	'ha			-			<del>                                     </del>	-								12.24		12.24	
826	PDP Sum On-Peak (kW) Under Reservation Capacity C PDP - Default (Every Event Day)	лıy				<del>                                     </del>	<u> </u>	<del>                                     </del>	<b> </b>	<del>                                     </del>							13.21		13.21	
827								<b></b>	-											
828	PDP - Default (Every Event Day)				-	-	-	-	-								(= 4 = )		/= ·-·	
829	PDP Summer Credit (kW) - Peak																(5.18)		(5.18)	
830	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
831																				
832	PDP Summer Credit (kWh) - Peak																.00000		.00000	
833	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
834				_	_		_		_					_				_		
834 835	1 B1 Carminor Groat (KVVII) On 1 Gait																			
834 835 836	- St Califfic Glock (NTT)																			

_			_	_	_		_								_		_	_	_	
	A B		С	D	E	F	G	Н		J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5	Trans	R	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
837																				
838	Firm																			
839																				
840	DEMAND CHARGES (\$/kW)																			
841	Summer																			
842			-	-	-	-	-	-	-	-							14.54		14.54	
843	Part-Peak		-	-	-	-	-	-	-	-							3.65		3.65	
844	Maximum 9.01	(.1	10)	3.34	-	-	-	-	-	-	-						.00		12.25	
845		,																		
846			-		-	-	-	-	-	-	-						.00		.00	
847	Maximum 9.01	(1	10)	3.34	-	-	-	-	-	-	-						.00		12.25	
848	Washidii		.07	0.01													.00		12.20	
	DEMAND CHARGES - OPTION R (\$/kW)																			
850	Summer																			
851			_	-	-		-	-	_	_	-						.00		.00	
852	Part-Peak		-	-	-	-	-	-	-	-	-						.00		.00	
853	Maximum 9.01	- / .	10)	3.34	-	-	-		1	-						<del>  </del>	.00		12.25	+1
854	Winter 9.01	(.)	101	5.54	-	· ·	<del>-</del>	<del>                                     </del>	-	<del></del>	-						.00		12.20	
854	Part-Peak	.					-	<del>                                     </del>	1	-	-					-	.00		.00	
		/.	10)	2 24	-	<u> </u>		<del></del>	-			1								
856 857	Maximum 9.01	(.1	10)	3.34	-	-	-	-	-	-	-						.00		12.25	
857 858	ENERGY CHARGES (\$/kWh)		-				<del>                                     </del>				1									
			-				<del>                                     </del>	<del>                                     </del>	1	1										
	Summer	-		00000	04400	00101	00=00	00000	00005	00075							00405		40000	1
860			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-	<b>L</b>					.09405		.12009	
861			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.07930		.10534	
862			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.05977		.08581	
863	Winter																			
864			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08162		.10766	
865	Off-Peak		-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.06662		.09266	
866																				
867	ENERGY CHARGES - OPTION R (\$/kWh)																			
868	Summer																			
869	Peak		-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.28397		.31001	
870			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12787		.15391	
871			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.06522		.09126	
872	Winter																			
873			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08632		.11236	
874			-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.07183		.09787	
875	Off F Cark			.00000	.01100	.00101	.00000	.00000	.00000	.00070							.07 100		.00707	
	AVERAGE RATE LIMITER - Summer (\$/kWh)		_					l .	-		-									
			-	.00005	-	-	-	-	-	-	-								.00005	
077	TOTILATION ADD (WAVIII 70)			.00000															.00000	
970	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
			-	50.08589	-	-	-	-	-	-	-								50.08589	1,524.49
			-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
			-	4.87189	-	-	-	-	-	-	-								4.87189	148.29
	Rate X		-	5.01382	-	-	-	-	-	-	-								5.01382	152.61
884	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing of	ah.					-	<del>                                     </del>	-											
		"y		E0.00500			<b>-</b>	<del>                                     </del>	1	-									E0 00500	1.504.40
	E-19	·	-	50.08589	-	-	-	-	-	-	-								50.08589	1,524.49
			-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
			-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
	Rate X		-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
890		-					<b>-</b>	<b> </b>												1
891									1											
892		-					-	<u> </u>			1									
893	TD 4 (04.14(1)							ļ	1											
	TRA (\$/kWh) .00314		-	-	-	-	-	-	-	-	-									
895								ļ	1											
	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers)	mers only)									.00000								.00000	
897																				
898	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00090	
	CRS Energy Cost Recovery Amount																		.00005	
901																				
902																				
																	1.20		1.20	
903	PDP Charge (kWh) - Std 4 Hrs																			
903	PDP Charge (kWh) - Std 4 Hrs							Ι							_		14.54		14.54	_
903	PDP Charge (kWh) - Std 4 Hrs  PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.54		14.54	
903	PDP Charge (kWh) - Std 4 Hrs PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.54		14.54	
903 904 905 906	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			
903 904 905 906 907 908	PDP Sum On-Peak (kW) Under Reservation Capacit <mark>y Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak</mark>																(5.01)		(5.01)	
903 904 905 906 907 908 909	PDP Sum On-Peak (kW) Under Reservation Capacit <mark>y Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak</mark>																(5.01)		(5.01)	
903 904 905 906 907 908 909	PDP Sum On-Peak (kW) Under Reservation Capacity Chg PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																			
903 904 905 906 907 908 909 910	PDP Sum On-Peak (kW) Under Reservation Capacity Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak  PDP Summer Credit (kW) - Part-Peak  PDP Summer Credit (kWh) - Peak																(5.01) (1.25)		(5.01) (1.25)	
903 904 905 906 907 908 909 910	PDP Sum On-Peak (kW) Under Reservation Capacity Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak  PDP Summer Credit (kW) - Part-Peak  PDP Summer Credit (kWh) - Peak																(5.01) (1.25) .00000		(5.01) (1.25) .00000	
903 904 905 906 907 908 909 910 911 912 913	PDP Sum On-Peak (kW) Under Reservation Capacity Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak  PDP Summer Credit (kW) - Part-Peak  PDP Summer Credit (kWh) - Peak																(5.01) (1.25) .00000		(5.01) (1.25) .00000 .00000	
903 904 905 906 907 908 909 910 911 912 913	PDP Sum On-Peak (kW) Under Reservation Capacity Chg PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																(5.01) (1.25)		(5.01) (1.25) .00000	
903 904 905 906 907 908 909 910	PDP Sum On-Peak (kW) Under Reservation Capacity Chg  PDP - Default (Every Event Day)  PDP Summer Credit (kW) - Peak  PDP Summer Credit (kW) - Part-Peak  PDP Summer Credit (kWh) - Peak																(5.01) (1.25) .00000		(5.01) (1.25) .00000 .00000	

	A	В	ſ	D	F	F	G	Н		Г .	К	I 1	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	В	C	В	-	r	9	- "	'	,	K		IVI	IN	U	r	ų	K	3	'
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020	-																		
<u>4</u> 5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
916	E-20 Secondary	Trano	11.0	Dio.		,,,,	****	00.0	20101	11000	/ LDOL OI							0	rotai	mo. omg
917	Firm																			
918	DEMAND CHARGES (\$/kW)																			
920	Summer																			
921	Peak	-	-	6.90	-	-	-	-	-	-	-						14.40		21.30	
922	Part-Peak	-	- (10)	2.36	-	-	-	-	-	-	-						3.55		5.91	
923 924	Maximum Winter	9.85	(.10)	11.76	-	-	-	-	-	-	-						.00		21.51	
925	Part-Peak	-	-	.06	-	-	-	-	-	-	-						.00		.06	
926	Maximum	9.85	(.10)	11.76	-	-	-	-	-	-	-						.00		21.51	
927	DEMAND CHARGES - OPTION R (\$/kW)																			
928																				
930	Peak	-	-	1.73	-	-	-	-	-	-	-						.00	1	1.73	
931	Part-Peak	-	-	.59	-	-	-	-	-	-	-						.00		.59	
932	Maximum Winter	9.85	(.10)	11.76	-	-	-	-	-	-	-						.00	<del>                                     </del>	21.51	
933	Vinter Part-Peak	-	-	.01	-	-	-	-	-	-	-						.00	<del> </del>	.01	
935	Maximum	9.85	(.10)	11.76	-	-	-	-	-	-	-						.00		21.51	
936																				
937 938	ENERGY CHARGES (\$/kWh)				<del>                                     </del>			-										-		
938	Summer Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-	<del>                                     </del>					.13724	<del> </del>	.16283	
940	Part-Peak	-		.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.09391		.11950	
941	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.06415		.08974	
942 943		-	_	.00000	.01146	.00101	.00580	.00087	.00005	00226	-						.08761		.11320	
943	Part-Peak Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.07149		.09708	
945				.00000	.01140	.00101	.00000	.00007	.00000	.00020							.07 143		.03700	
	ENERGY CHARGES - OPTION R (\$/kWh)																			
947 948	Summer Peak	-	_	.04949	.01146	.00101	.00580	.00087	.00005	.00326	-						.28006		.35514	
949	Part-Peak	-		.01701	.01146	.00101	.00580	.00087	.00005	.00326	-						.13013		.17273	
950	Off-Peak	-	-	.00123	.01146	.00101	.00580	.00087	.00005	.00326	-						.06692		.09374	
951	Winter																			
952 953	Part-Peak Off-Peak	-	-	.00144	.01146 .01146	.00101	.00580	.00087	.00005	.00326 .00326	-						.08960 .07402		.11663 .10084	
954	OII-r ear			.00123	.01140	.00101	.00300	.00007	.00000	.00320	-						.07402		.10004	
955	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
957 958	CUSTOMER CHARGE(\$/meter/day)	-	-	45.91989	-	_	-	-	-	-	-								45.91989	1,397.69
959				10.01000															10.01000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
960																				
961 962					-			-												
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-							<del> </del>		
964																				
965	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC CRS Energy Cost Recovery Amount				<del>                                     </del>			-										<del>                                     </del>	.00087	
968	CRS Energy Cost Recovery Amount				<del> </del>													<del> </del>	.00000	
969																				
970	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
971	DDD Sum On Book (IAM) Hadar Books attack	shy Cha		+	-			-		-		-					14.40	<del>                                     </del>	14.40	
972	PDP Sum On-Peak (kW) Under Reservation Capac	nty Crig			<del> </del>												14.40	<del> </del>	14.40	
974	PDP - Default (Every Event Day)																			
975	PDP Summer Credit (kW) - Peak																(5.10)		(5.10)	
976 977	PDP Summer Credit (kW) - Part-Peak			-	-			-				-					(1.26)	<del>                                     </del>	(1.26)	
	PDP Summer Credit (kWh) - Peak				<del>                                     </del>												.00000	<del> </del>	.00000	
979	PDP Summer Credit (kWh) - Part-Peak				1												.00000	l	.00000	
980	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
981				-	<del>                                     </del>		<u> </u>											<b>_</b>		
982					1		l	1	1	l .	1	1								

	A	В	C	D	E	F	G	Н		l j	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company						Ü				- "				Ü		ч.		, i	
2	Rate Change - Wildfire Fund Charge (DWR expire),			1																
3 4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
983	E-20 Primary	Trans		Dio.		110	W. 0	00.0	LOTO	11000	71502 01						00.1	0	rotar	wo. omg
984	Firm																			
985 986 I	DEMAND CHARGES (\$/kW)																			
	Summer																			
988	Peak	-	-	7.15	-	-	-	-	-	-	-						15.76		22.91	
989	Part-Peak	-	- (10)	2.39	-	-	-	-	-	-	-						3.73		6.12	
990 991 \	Maximum Vinter	9.85	(.10)	9.27	-	-	-	-	-	-	-						.00		19.02	
992	Part-Peak	-	-	.15	-	-	-	-	-	-	-						.00		.15	
993	Maximum	9.85	(.10)	9.27	-	-	-	-	-	-	-						.00		19.02	
994 995	DEMAND CHARGES - OPTION R (\$/kW)																			
	Summer																			
997	Peak	-	-	1.79	-	-	-	-	-	-	-						.00		1.79	
998	Part-Peak	-	- (40)	.60	-	-	-	-	-	-	-						.00		.60	
1000	Maximum Vinter	9.85	(.10)	9.27	-	-	-	-	-	-	-						.00		19.02	
1000	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
1002	Maximum	9.85	(.10)	9.27	-	-	-	-	-	-	-						.00		19.02	
1003 1004	ENERGY CHARGES (\$/kWh)			1																
	Summer																			+
1005	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.13996		.16512	
1007	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09232		.11748	
1008	Off-Peak Vinter	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-			-			.06301		.08817	+
1010	vinter Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08604		.11120	<del>                                     </del>
1011	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07021		.09537	
1012 1013	THEROY CHARGES OPTION B (\$11.11)																			
	ENERGY CHARGES - OPTION R (\$/kWh) Summer			1										-						+
1015	Peak	-	-	.05033	.01106	.00101	.00580	.00084	.00005	.00326	-						.29737		.37286	
1016	Part-Peak	-	-	.01637	.01106	.00101	.00580	.00084	.00005	.00326	-						.12882		.17035	
1017	Off-Peak	-	-	.00142	.01106	.00101	.00580	.00084	.00005	.00326	-			-			.06595		.09253	+
1018	Vinter Part-Peak	-	-	.00194	.01106	.00101	.00580	.00084	.00005	.00326	-						.08822		.11532	1
1020	Off-Peak	-	-	.00142	.01106	.00101	.00580	.00084	.00005	.00326	-						.07291		.09949	
1021	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
1022	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-			-					.00005	+
1024																				
1025	CUSTOMER CHARGE (\$/meter/day)	-	-	46.18769	-	-	-	-	-	-	-								46.18769	1,405.84
1026				1										-						+
1027				<del> </del>																<del>                                     </del>
1029																				
1030	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1031	CRS Wildfire Fund Charge			1										-					.00580	+
1033	CRS Ongoing CTC																		.00084	
1034	CRS Energy Cost Recovery Amount																		.00005	
1035				1			-							-						+
1036	PDP Charge (kWh) - Std 4 Hrs			<del>                                     </del>													1.20		1.20	
1038																				
1039	PDP Sum On-Peak (kW) Under Reservation Capacit	y Chg															15.76		15.76	
1040 1041	PDP - Default (Every Event Day)			<del>                                     </del>																-
	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak			1													(5.57)		(5.57)	<u> </u>
	PDP Summer Credit (kW) - Part-Peak																(1.32)		(1.32)	
1044																				
1045 1046	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak			<del> </del>													.00000		.00000	
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1048																				
1049	-			I																

	A	В	С	D	E	F	G	н	<u> </u>	J	К	L	М	N	0	Р	Q	R	S	Т
1	acific Gas & Electric Company		-				-													
3	tate Change - Wildfire Fund Charge (DWR expire), October 1, 2020																			
4	october 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1050 1051	-20 Transmission irm			+																
1052																				
	EMAND CHARGES (\$/kW)																			
1054	ummer Peak	-	-	-	-	-	-	-	-	-	-						18.78		18.78	
1056	Part-Peak	-	-		-	-	-	-	-	-	-						4.47		4.47	
1057	Maximum Vinter	9.85	(.10)	1.34	-	-	-	-	-	-	-						.00		11.09	
1058	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1060 1061	Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-						.00		11.09	
1062	DEMAND CHARGES - OPTION R (\$/kW)																			
1063 1064	ummer																			
1064 1065	Peak Part-Peak	-	-	-	-	-	-	-	-	-	-				-		.00		.00	-
1066	Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-						.00		11.09	
1067	Vinter Part-Poak					_		-	_	-	_				1		.00		.00	_
1068	Part-Peak Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-						.00		11.09	
1070																				
1071	NERGY CHARGES (\$/kWh)				<del>                                     </del>				-						<del>                                     </del>					-
1073	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.09214		.11659	
1074	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07769		.10214	
1075 1076 \	Off-Peak Vinter	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.05856		.08301	
1077	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07996		.10441	
1078 1079	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06527		.08972	
1080 I	NERGY CHARGES - OPTION R (\$/kWh)																			
1081	ummer Peak	_		.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.28969		.31414	
1083	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.12106		.14551	
1084	Maximum	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06099		.08544	
1085	Vinter Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.08170		.10615	
1087	Maximum	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06748		.09193	
1088	VERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
	OWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1091	SUSTOMER CHARGE (\$/meter/day)	-	-	73.62336	-	-		-	-	-	-								73.62336	2,240.91
1093	(windownay)			73.02330							_								73.02330	2,240.31
1094																				
1095				+	<del> </del>	-			1					-	1					-
1097	RA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1098	RS Wildfire Fund Charge				-	-			-						-				.00580	-
	RS Ongoing CTC			+	<del> </del>				<del>                                     </del>										.00078	
	RS Energy Cost Recovery Amount																		.00005	
1102					+	-			-						-					-
1104	DP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1105	IDB Cum On Book (IAM) Under Becometics Course	ty Cha				-											18.78		18.78	
1107	DP Sum On-Peak (kW) Under Reservation Capaci	ıy ong		+					<u> </u>		1				<u> </u>		10./8		16.78	
1108	DP - Default (Every Event Day)																/m		/=	
1109	DP Summer Credit (kW) - Peak DP Summer Credit (kW) - Part-Peak				-				-						-		(5.95) (1.42)		(5.95) (1.42)	
1111																				
	DP Summer Credit (kWh) - Peak																.00000		.00000	
	DP Summer Credit (kWh) - Part-Peak DP Summer Credit (kWh) - Off-Peak			+	<del> </del>				-						-		.00000		.00000	
1115	2. 2. Stock (Kirry) - St. F. Sak.																.00000		.00000	
1116																				

1   Pacific Gas & Electric Company   2   Rate Change - Wildfire Fund Charge (DWR expire),   3   October 1, 2020   4   5   Trans   1117   E-CARE (\$/kWh)   1118   E-CARE (\$/kWh)   1119   A-1   11120   A-6   1121   A-15   1122   A-16   1121   A-15   1122   A-16   1122   A-16   1122   A-16   1122   A-16   1123   A-17   1128   E-CARE (\$/kWh)   1128   E-CARE (\$/kWh)   1129   E-CARE (\$/kWh)   1126   E-CARE (\$/kWh)   1127   LS-1   1128   E-CARE (\$/kWh)   .02247   1129   E-CARE (\$/kWh)   .00314   1131   TRA (\$/kWh)   .00314   1132   E-CARE (\$/kWh)   .00314   1132   E-CARE (\$/kWh)   .00314   1134   CRS Ongoing CTC   1135   CRS Energy Cost Recovery Amount   1136   1137   1138   LS-2   1139   1140   ENERGY CHARGE (\$/kWh)   .00247   1141   1142   TRA (\$/kWh)   .00314   1143   1144   CRS Wildfire Fund Charge   1145   CRS Ongoing CTC   1135   CRS Energy Cost Recovery Amount   1141   1142   TRA (\$/kWh)   .00314   1143   1145   CRS Ongoing CTC   1155   CRS Energy Cost Recovery Amount   1147   1148   1155   TRA (\$/kWh)   .00314   1155   CRS CRS CHARGE (\$/kWh)   .00314   1155   CRS Wildfire Fund Charge   1158   CRS Ongoing CTC   1159   CRS Energy Cost Recovery Amount   1159   CRS Wildfire Fund Charge   1159   CRS Wildfire Fund Charge   1159   CRS Wildfire Fund Charge   1159   CRS Energy Cost Recovery Amount   1150   1151   CRS Ongoing CTC   1152   CRS Energy Cost Recovery Amount   1156   1157   CRS Wildfire Fund Charge   1158   CRS Ongoing CTC   1159   CRS Energy Cost Recovery Amount   1160   1161	(.00041) (.00041)	Distr (.07482) (.07076) (.07482) (.06541) (.05634) (.04419) .05296	PPP (.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00840	.00101 00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580) (.00580)	OCTC	.00005	.00384 .00384	AB32 Cr		A N		P	Gen	CIA	Total (.08887) (.08481) (.08887) (.07946) (.07039) (.05824) .18755	Mo. Chrg
2 Rate Change - Wildfire Fund Charge (DWR expire), 3 October 1, 2020 4	(.00041)	(.07482) (.07076) (.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580) 	.00076	.00005	.00384	-						CIA	(.08887) (.08481) (.08887) (.07946) (.07039) (.05824) .18755	Mo. Chrg
4	(.00041)	(.07482) (.07076) (.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580) 	.00076	.00005	.00384	-						CIA	(.08887) (.08481) (.08887) (.07946) (.07039) (.05824) .18755	Mo. Chrg
1118	(.00041)	(.07482) (.07076) (.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580) 	.00076	.00005	.00384	-						CIA	(.08887) (.08481) (.08887) (.07946) (.07039) (.05824) .18755	Mo. Chrg
1118	(.00041)	(.07482) (.07076) (.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580) 	.00076	.00005	.00384	-							(.08887) (.08481) (.08887) (.07946) (.07039) (.05824) .18755	orig
1118	(.00041)	(.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580)	.00076	.00005	-	-					.09353		(.08481) (.08887) (.07946) (.07039) (.05824) .18755	
122   22 (all voltages)   122   22 (all voltages)   123   125   25 (all voltages)   125   126   127   128   129	(.00041)	(.07076) (.07482) (.06541) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580) (.00580) (.00580)	.00076	.00005	-	-					.09353		(.08481) (.08887) (.07946) (.07039) (.05824) .18755	
122   123   124   125	(.00041)	(.07482) (.06641) (.05634) (.04419) .05296	(.00825) (.00825) (.00825) (.00825) (.00825) .00440	.00101	(.00580) (.00580) (.00580) (.00580) (.00580)	.00076	.00005	-	-					.09353		(.08887) (.07946) (.07039) (.05824) .18755	
1126   120 (all voltages)   1126   120 (all voltages)   1127   122   120 (all voltages)   1126   127   128   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1129   1120   112	(.00041)	.05296	(.00825) (.00825) (.00825) (.00825)	.00101	(.00580) (.00580) (.00580) (.00580)	.00076	.00005	-	-					.09353		(.07946) (.07039) (.05824) .18755	
122	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.18755	
1125	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.18755	
1126   1127   1.5-1     1128     1129   ENERGY CHARGE (\$/kWh)   .02247     1130   .00314     1131   TRA (\$/kWh)   .00314     1132   .00314     1132   .00314     1132   .00314     1132   .00314     1133   CRS Wildfire Fund Charge   .00314   .003	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.00580 .00076	
1127   S-1	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.00580 .00076	
1129 ENERGY CHARGE (\$/kWh)	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.00580 .00076	
1130   TRA (\$/kWh)   .00314	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005	-	-					.09353		.00580 .00076	
1331 TRA (\$kWh)   .00314   .	(.00041)	.05296	.00440	.00101	.00580	.00076	.00005									.00076	
1332 CRS Wildfire Fund Charge	-							.00384								.00076	
1134 CRS Ongoing CTC	-							.00384								.00076	
1135   CRS Energy Cost Recovery Amount	-							.00384	_								
1136	-							.00384	_								
1141   1142   TRA (\$/kWh)	-							.00384							7		1
1141   1142   TRA (\$/kWh)	-							.00384									
1141   1142   TRA (\$/kWh)	-							.00384		1	1						
1141   1142   TRA (\$/kWh)	-							+	- 1					.09353		.18755	
1143	(.00041)	-	-	-	-	-											
1144 CRS Wildfire Fund Charge	(.00041)						-	-	-								
1145 CRS Ongoing CTC	(.00041)											+ +				.00580	
1146 CRS Energy Cost Recovery Amount	(.00041)															.00076	
1148   1.149	(.00041)															.00005	
1150   NERGY CHARGE (\$/kWh)   .02247	(.00041)																
1150   New York   Ne	(.00041)																
1151 ENERGY CHARGE (\$\text{kWh})	(.00041)																
1153   CUSTOMER CHARGE (\$/meter/day)   -		.05296	.00440	.00101	.00580	.00076	.00005	.00384	-					.09353		.18755	
1154	-	.24641	-	-	-	-	-	-	-							.24641	7.50
1155 TRA (\$kWh)		.24041	-	_	-	-	-	-	-			+ +			+	.24041	7.50
1157 CRS Wildfire Fund Charge	-	-	-	-	-	-	-	-	-								
1158 CRS Ongoing CTC       1159 CRS Energy Cost Recovery Amount       1160       1161       1162 TC-1       1163       1164 ENERGY CHARGE (\$/kWh)       1165 Summer     .02766       1166 Winter     .02766														-		.00580	
1160 1161 1162 TC-1 1163 ENERGY CHARGE (\$/kWh) 1165 Summer .02766 1166 Winter .02766																.00580	
1160																.00005	
1163   1164 ENERGY CHARGE (\$/kWh)   1165 Summer   .02766   1166 Winter   .02766   1167			_							_							
1163   1164 ENERGY CHARGE (\$/kWh)   1165   Summer   .02766     1166   Winter   .02766     1167     1												+					
1165         Summer         .02766           1166         Winter         .02766           1167         .02766	+								-			+		+	+		
1165         Summer         .02766           1166         Winter         .02766           1167         .02766																	
1167	(.00051)	.04724	.00450	.00101	.00580	.00092	.00005	.00411	-					.10435		.19827	
1168 CUSTOMER CHARGE (\$/meter/day) -	(.00051)	.04724	.00450	.00101	.00580	.00092	.00005	.00411	-					.10435		.19827	
	-	.49281	-	-	-	-	-	-	-			+				.49281	15.00
1169																	
1170 TRA (\$/kWh) .00314	-	-	-	-	-	-	-	-	-								
1171 1172 CRS Wildfire Fund Charge	-											+ +				.00580	
1173 CRS Ongoing CTC																.00092	
1174 CRS Energy Cost Recovery Amount																.00005	
1175														-			
1176 1177 <mark>OL-1</mark>	+																
1178	·																
1179 ENERGY CHARGE (\$/kWh) .02247	(.00041)	.05296	.01264	.00101	.00580	.00076	.00005	.00384	-					.09353		.19579	
1180 1181 BASE CHARGE, per lamp per month												+ +		-	+		
1182 MV 175	-	7.126	-	-	-	-	-	-	-							7.126	
1183 MV 400 -	-	7.126	-	-	-	-	-	-	-							7.126 7.126	
1184 HPSV 70 -	-	7.126	-	-	-	-	-	-	-							7.126	
1185 HPSV 100 - 1186 HPSV 200 -	-	7.126 7.126	-	-	-	-	-	-	-			+ +		-		7.126 7.126	
1187		1.120	-		· ·	-	-	-	-			+ +				1.120	
1188 TRA (\$/kWh) .00314	-	-	-	-	-	-	-	-	-								
1189 1190 CRS Wildfire Fund Charge 1191 CRS Ongoing CTC													-			.00580	
1191 CRS Ongoing CTC												+ +		+		.00580	
1192 CRS Energy Cost Recovery Amount																.00005	
1193																	
1194												1					

Company   Comp	The content of the	Control   Cont															-					
The control of the	The Control of Contr	The control of the		A B	C	D	E	F	G	Н	1	J	K	L	M	N	0	P	Q	R	S	T
The control of the	The Control of Contr	The control of the	1	Pacific Gas & Electric Company																		
The content   The content	Column	The color   The	2	Rate Change - Wildfire Fund Charge (DWR evoire)						1		l										
Part   Part	Section   Sect	Section   Sect	-							1		l										
Transport   Tran	Total   Tota	Table   Tabl	3	October 1, 2020	1																	
September   Sept	Total   Tota	Table   Tabl	4		1																	
March Standard   120	## SERVICE CHARGE SER	The process	5	Trans	RS	Distr	PPP	ND	WFC.	OCTO	FCRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo Chra
March   1/2   1/	Column	Manual Confession   120   15	1105	Standby Secondary	1	2700		.,,0	0	5515	LUIKA	.,,,,,,	7.DUZ ()1	<del>                                     </del>					0011	UI/N	· Juli	o. only
Section   Control of the Name of Section   Control of Section   Contro	Compared professor   Compare	Company   Comp																				
Column	Compared professor   Compare	Company   Comp	1196																			
Column	Compared professor   Compare	Company   Comp	1197	RESERVATION CHARGE (\$/kW) 1.20	(.02)	6.67	-	-	-	-	-	-	-						.48		8.33	
Part   Part	Part   County   Cou	March   Control   Contro			1 ' '																	
Part   Part	Part   Part	Teach   Teac		(per KVV per month applied to 65% of the Reservation dapacity)	<u> </u>																	
Company   Comp	Company   Comp	Manual	1199																			
Proc.   1,000   1,00	Part	March   1,000   1,00	1200	ENERGY CHARGE (\$/kWh)	1																	
Proc.   1,000   1,00	Part	March   1,000   1,00	1201	Summer																		
Column	Company   Comp	Company	1202		( 00046)	10125	01260	00101	00500	00060	00005	00005							12247		66106	
Compare   Comp	Columbia	The form	1202			.40133																
Column	Column   C	Company   Comp	1203		(.00046)	.15171		.00101													.31263	
Column	Column   C	Company   Comp	1204	Off-Peak .02496	(.00046)	.00000	.01360	.00101	.00580	.00069	.00005	.00825	-						.07824		.13528	
Fig.   Park   Appendix   Append	Part   Part	The Park	1205																			
Company   Comp	Company   Comp	The content   Content	1203		( 000 40)	00504	04000	00404	00500	00000	00005	00005							40700		40000	
Common   C	March   Marc	April   Apri				.00504			.00500	.00009												
Mail Reserve Continues   Mail Reserve Contin	April   Apri	The color of the	1207	Off-Peak .02496	(.00046)	.00000	.01360	.00101	.00580	.00069	.00005	.00825	-						.08714		.14418	
March   Marc	April   Apri	The color of the	1208																			
March   Marc	Manual Part   Manual Part	All   All		TRA (\$/kWh) 00314	1 .	_				<u> </u>	-	l .		l								
1.	1.	March   Service   Control   Service   Servic		100514 .00514		-	-			_												
Description   Description	Description   Description	Company   Comp									1	ļ										
Comparation   Comparation	Description   Description	Company   Comp	1211	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)								_	.00000								.00000	
MACRIE MACRIE PERSANG SALO (1907)	MANUAL RELATE CRANA (A) (A) (A) (A) (A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	20000   200000   20000   20000   20000   20000   20000   20000   20000   200																				
Manual Reserve Control (Statistics)	Security   Company   Com	December   Proceeding   Process		POWER FACTOR AD L (\$/kWh/%)	_	00005	_		_	<b>.</b>	-	l .		<b> </b>	-			-			00005	
1.5   1.5	1.52   1.52	Company   Comp		FOWER FACTOR ADJ (\$/KVVIV76)	+	.00000	-		-		<del>-</del> -	<del></del>									.00000	
1.5   1.5	1.52   1.52	Company   Comp	1214																			
The content of the	The Company of the	Company   Comp	1215	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) -	-	.35	-	-	-	-	-	-	-								.35	
1.1 CEA   1.2	1.	10   10   10   10   10   10   10   10		× /						1		i										
100   100	Company Circle	100   100		ODO Wilding Found Observe	+						-	<b> </b>									00500	
Description   Control	The color of the	Company   Comp			1							ļ										
12.00   1.00	The color of the	Company   Comp	1218	CRS Ongoing CTC	1					I		l						1				
100   100	100   100	The Section of Control of Contr	1219	CRS Energy Cost Recovery Amount																		
	Declaration   Company	Description   1,00   1,50		g, nooning randam	1						1	<b>-</b>		H +				-			.00000	
Description   Private	100   100	10.00   10.00   10.00   1.00			1						ļ	<b> </b>										
10.00   1.00	100   100	10.00   10.00   10.00   1.00	1221																			
1.00   1.00	Column   C	100   100	1222	Standby Primary	I -							I		T								
1.20   Control of the Reference Casconds   1.20   Control of the R	120   120	120   1.00   1																				
Total   Process   Processes	Total   Process   Proces	The process species of Sets of the Representation Copacity   The process of the Process of the	1223	DECERVATION CHARGE (\$\(\text{C}\)\)	( 00)	0.07													40		0.00	
SERRY CONDIGE (SWIP)	March   Marc	Company   Comp			(.02)	6.67	-	-		-	-	-	-						.48		8.33	
SERRY CONDIGE (SWIP)	March   Marc	Company   Comp	1225	(per kW per month applied to 85% of the Reservation Capacity)																		
122   Starter CHARGE (SAVIN)	10.0000   10.000000   10.000000   10.000000   10.0000	172   PART CHARGE (\$400)	1226																			
1228   1228	1.000   1.00	Dec   Common   Comm		ENERGY CHARGE (\$/k/\/h)																		
1222   Per   1,224	Perk	1222   Per   Pesk																				
		District   District	1228	Summer																		
1232   Part Peak   0.00466   0.004		District   District	1229	Peak .02496	(.00046)	.48135	.01403	.00101	.00580	.00069	.00005	.00825	-						.12347		.66229	
1212   1.0 Present   1.000000   1.00000   1.00000   1.00000   1.00000   1.00000   1.00000   1.00000   1.00000   1.	1212   Wester   1229   Weste	12.10   17.11   17.1	1220			15171							_									
122   Par Port   122   Par Port   123   Par Port   124   125   Par Port	122   123   Per-Posit   124	1232   Prof. Prof.   1232   Prof. Prof.   1233   Prof. Prof.   1234   Prof. Prof.   1234   Prof. Prof.   1235   Prof. Prof. Prof.   1235   Prof. Prof. Prof.   1235   Prof. Prof. Prof.   1235   Prof. Prof. Prof.   1235   Prof. Prof. Prof. Prof. Prof. Prof.   1235   Prof. Pro	1230	Pait-reak .02490	(.00040)	.10171		.00101		.00000	.00005	.00025							.10000		.01000	
1232   Peri-Perisk   .02486   .00040   .00050   .00191   .00580   .00058   .00055   .00055   .00055   .00056   .00051   .00055	1232   Port-Peach	1232   Per-Penit   0.02496	1231		(.00046)	.00000	.01403	.00101	.00580	.00069	.00005	.00825	-						.07824		.135/1	
CHP-layer	Company   Comp	122   Chr. Peach   0.02496   0.00046   0.0000   0.1433   0.0101   0.00590   0.0069   0.0005   0.00825   .     0.0001   0.000000   0.00	1232	Winter																		
CHP-layer	Company   Comp	122   Chr. Peach   0.02496   0.00046   0.0000   0.1433   0.0101   0.00590   0.0069   0.0005   0.00825   .     0.0001   0.000000   0.00	1233	Part-Peak .02496	(.00046)	.00564	.01403	.00101	.00580	.00069	.00005	.00825							.10700		.17011	
1225   TRA (SAVIN)	1228   TAL (SAVIN)	1232   R.A. (SAWN)																				
1223   TAX (EMMY)	1222   1223   1224	1.232   1.233   2.234   2.23		OII-F Edit .02430	(.00040)	.00000	.01403	.00101	.00000	.00003	.00003	.00023							.007 14		.14401	
1223   ASSZ Reverue Credit (\$KVIN, Small Business flag outsomers only)	1232   ASSZ Revenue Credit (SWVN). Small business flag outcomes only)	1232   AB32 Revenue Credit (SAWI), Small Bulineis (lig outsimes cny)																				
ADMININ REACTIVE DEMAND CHRG (SAVIR)	1232   POWER FACTOR ADJ (\$NVIPY!)	1238   POWER FACTOR ADJ (\$NVIPN)	1236	TRA (\$/kWh) .00314	-	-	-	-	-	-	-	-	-									
AURINO CHARGE (SAVIR)   1.20	1232   POWER FACTOR ADJ (\$NVIPY!)	1238   POWER FACTOR ADJ (\$NVIPN)	1237																			
AURINO CHARGE (SAVIR)   1.20	1232   POWER FACTOR ADJ (\$NVIPY!)	1238   POWER FACTOR ADJ (\$NVIPN)	1220	AP22 Povenue Credit (\$/k\Mh. Small Business flag sustemors only)									00000								00000	
1220  MAXIMUM REACTIVE DEMAND CHRG (SAVAR)	1224   MAXMUM REACTIVE DEMAND CHRG (\$KV/AR)	1232  MAXIMUM REACTIVE DEMAND CHRG (\$AVAR)	1230	AB32 Revenue Credit (\$/KVVII, SITIALI BUSINESS HAG CUSTOMETS Only)									.00000								.00000	
1220  MAXIMUM REACTIVE DEMAND CHRG (SAVAR)	1224   MAXMUM REACTIVE DEMAND CHRG (\$KV/AR)	1232  MAXIMUM REACTIVE DEMAND CHRG (\$AVAR)	1239																			
1222  ARXIMUM REACTIVE DEMAND CHRG (\$AVAR)	1250   MAXIMUM REACTIVE DEMAND CHRG (\$6V4R)	1232   MAXMUM REACTIVE DEMAND CHRG (\$AVAR)	1240	POWER FACTOR ADJ (\$/kWh/%)	-	.00005	-	-	-	-	-	-	-								.00005	
12-02   RAXIMUM REACTIVE DEMAND CHRG (\$AVAR)	12-03   12-04   12-0	12-16   12-1	12/11		1																	
1224  CRS Wildfire Fund Charge	1226  CRS Wildfire Fund Charge	1234 GRS Wildfire Fund Charge	1241	MAYIMIM DEACTIVE DEMAND CHRC (\$167/AB)	1	25					<del>                                     </del>	l		<b>+</b>				-			25	
1232 GRS Wildlife Fund Charge	1222 GRS Wilditre Fund Charge	1232 GRS Wildfire Fund Charge		INIAAINIONI REACTIVE DENIAND CHRG (\$/KVAR)	-	.35	-	-	-	-	-		-								.ან	
1235 (RS Orgoling CTC	1236 GRS Ongoing CTC	1232 GR S Ongoing CTC	1243																			
1232 GRS Orgoling CTC	1236 GRS Ongoing CTC	1232 GR S Ongoing CTC	1244	CRS Wildfire Fund Charge																	.00580	
1236 GRS Energy Cost Recovery Amount	1246   CRS Energy Cost Recovery Amount	1246   1247   1248   1249			1						1	l										
1247	1247	1248			1						-											
1245   Standby Transmission	1228 Standby Transmission	1248   Standby Transmission		CKS Energy Cost Recovery Amount	1						1	ļ									.00005	
235   ReSERVATION CHARGE (S/W)   1.20   (.02)   .32     .   .39   1.89     252   RESERVATION CHARGE (S/W)   1.20   (.02)   .32     .   .39   1.89     253   RESERVATION CHARGE (S/W)     .39   1.89     254   RESERVATION CHARGE (S/W)     .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   .39   .39     9     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39   .39   .39   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .3	1236   Standby Transmission	Standby Transmission	1247																			
235   ReSERVATION CHARGE (S/W)   1.20   (.02)   .32     .   .39   1.89     252   RESERVATION CHARGE (S/W)   1.20   (.02)   .32     .   .39   1.89     253   RESERVATION CHARGE (S/W)     .39   1.89     254   RESERVATION CHARGE (S/W)     .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   1.89     255   RESERVATION CHARGE (S/W)   .39   .39   .39     9     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .39   .39   .39   .39   .39   .39   .39   .39   .39     255   RESERVATION CHARGE (S/W)   .39   .3	1236   Standby Transmission	Standby Transmission	1248		I						1											
1250	1250	1251 RESERVATION CHARGE (\$\(\frac{\inctita}\{\frac{\(\frac{\indick}\)}}}}}}}}}} \circ \frac{\frac{\(\frac{\(\frac{\(\frac{\indick}\{\frac{\(\frac{\(\frac{\(\frac{\(\frac{\(\frac{\(\frac{\indick}\{\frac{\(\frac{\(\frac{\(\frac{\(\frac{\(\frac{\(\frac{\indick}\{\frac{\(\frac{\(\frac{\indick}\{\frac{\(\frac{\indick}\fint}\)}}}}}}}}} \frac{\frac{\(\frac{\indic{\indic{\indic{\indick}\{\frac{\indic{\indic{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\indick}\{\frac{\ini\frac{\initik\{\initita\)}}}}}}}}} \intitita\{\frac{\indic{\ini	1240	Standby Transmission	1						1	l		<b>—</b>				-				
1251   RESERVATION CHARGE (5kW)   1.20   (.02)   .32	125] RESERVATION CHARGE (\$\(\frac{\)\}}}}}}}}}}}}}}}} \) 189 \) 189 \\ 189 \	1253   RESERVATION CHARGE (\$KW)   1.20   (.02)   .32		ouries, ranonnosion	1						<b>+</b>	l	<b> </b>	+								
1252   Ger KW per month applied to 85% of the Reservation Capacity)	1252   Ger KW per morth applied to 85% of the Reservation Capacity	1252   Surver	1250		1						<b>!</b>	<b> </b>	ļ									
1252   Ger KW per month applied to 85% of the Reservation Capacity)	1252   Ger KW per morth applied to 85% of the Reservation Capacity	1252   Surver	1251		(.02)	.32	-	-	-	-	-	<u> </u>	-						.39		1.89	
1253   1254   EMERGY CHARGE (\$\text{\$NW}\$)	1258   EMERCY CHARGE (\$/KWh)	1258   ENERGY CHARGE (\$KWh)			1						1 -	1										
1254   ENERGY CHARGE (\$KV/h)		1256   BNERGY CHARGE (\$\text{\$KW}\$)	1252	,							1											
1258 Summer	255   Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00005   .00825	1255   Summer	1255	ENERGY CHARGE (C/L)A/L)	+						-		-	-								
1256   Peak   .0.02496   .0.00046   .0.0000   .0.1200   .0.0101   .0.0580   .0.0069   .0.0025   .     .1.0008   .1.5552	1256   Peak   .02496   .00046   .00000	1258   Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00025   .     .10008   .15552									1	ļ										
1256   Peak   .0.02496   .0.00046   .0.0000   .0.1200   .0.0101   .0.0580   .0.0069   .0.0025   .     .1.0008   .1.5552	1256   Peak   .02496   .00046   .00000	1258   Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00025   .     .10008   .15552	1255	Summer						1	1	l		ı	╗		$\neg$					1
1257   Park-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00005   .00825   .     .08438   .13982   .1258	1257   Part-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00089   .00005   .00825   .     .08438   .13982   .1258   .011-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00089   .00005   .00825   .     .08360   .11904   .1259   .1259   .1259   .0825   .     .08360   .11904   .1259   .12	125  Park   .0.2496   .0.0046  .0.0000   .0.1200   .0.0101   .0.0580   .0.0069   .0.0025   .   .0.0825   .   .0.08438   .1.3982   .0.0046  .0.0046  .0.0046  .0.0000   .0.1200   .0.0101   .0.0580   .0.0069   .0.005   .0.0825   .   .0.08636   .1.1904   .0.1259   Winter   .0.1259   Winter   .0.2496   .0.0046  .0.0000   .0.1200   .0.0101   .0.0580   .0.0069   .0.0005   .0.0825   .   .0.0005   .0.0825   .   .0.0005   .0.0825   .   .0.0005   .0.0005   .0.0825   .   .0.0005   .0.000	1256		( 00046)	00000	01200	00101	00580	00069	00005	00825	-						10008		15552	
1258   Off-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00025	1258   Off-Peak   .02496   .00046   .00000   .01200   .01201   .00580   .0069   .00005   .00825	1258   Off-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00025   .     .00825   .     .06360   .11904   .01299   .00101   .02580   .00825   .     .00825   .     .008685   .14229   .00101   .00580   .00825   .     .00825   .   .00825   .   .008685   .00829   .00825   .   .008885   .00829   .00829   .00825   .   .008885   .00829   .0082	1230											<b></b>								
1258   Winter	1258   Winter	1259   Winter	1257																			
1259   Winter	1258   Winter	1259   Winter	1258	Off-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.06360		.11904	
1260   Part-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00005   .00825	1260   Part-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .0089   .00005   .00825   -     .00885   .14229   .07089   .12633   .07089   .12633   .07089   .12633   .07089   .12633   .07089   .07089   .07089   .12633   .070899   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .07089   .070899   .07089   .07089   .07089   .07089   .07089   .07089   .070899   .07089   .07089   .07089   .07089   .07089   .07089   .070899   .07089	1260   Part-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00005   .00825	1259	Winter	I							l		I								
126] Off-Peak	1261 Off-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00089   .00005   .00825   -     .07089   .12633     1263 TRA (\$/kWh)   .00314	1261   Off-Peak   .02496   .00046   .00000   .01200   .00101   .00580   .00069   .00005   .00825   .     .07089   .12633   .12633   .1263			( 00046)	00000	01200	00101	UUEOU	00060	00005	00005	_						08605		1/1220	
1662	1262	1262	1260		(00010)	00000	0.000						-									
1662	1262	1262	1261	Ott-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.07089		.12633	
1263   TRA (\$\text{\$KWh})	1263   TRA (\$\text{\$KWh})	1263   TRA (\$/kWh)   .0.0314	1262																			
1264	1264	1266		TRA (\$/kWh) 00314	-	-	-	-	-	-	-	-	-									
1265   AB32 Revenue Credit (\$/kWh, Small Business flag customers only)   .000000   .00000   .00000   .00000   .00000   .00000   .00000   .000000   .00000   .00000   .0000000   .0000000   .0000000   .0000000   .00000000	1255 AB32 Revenue Credit (\$\text{kWh}, Small Business flag customers only)	1255   AB32 Revenue Credit (\$\kWh, Small Business flag customers only)	1203		1					<del>                                     </del>	1			<del>                                     </del>				-				-
1266	1266	1266	1264	1000 D	1						1	l	00000								00000	
1267   POWER FACTOR ADJ (\$\k\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1267 POWER FACTOR ADJ (\$\k\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1267   POWER FACTOR ADJ (\$\k\V \h\\\\)		AB32 Revenue Credit (\$/kWh, Small Business flag customers only)							L		.00000								.00000	
1267   POWER FACTOR ADJ (\$\k\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1267 POWER FACTOR ADJ (\$\k\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1267   POWER FACTOR ADJ (\$\k\V \h\\\\)	1266																			
1268	1268	1268	1267	POWER FACTOR ADJ (\$/kWh/%) -	-	.00005	-	-	-	-	-	-	-								.00005	
1269 MAXIMUM REACTIVE DEMAND CHRG (SkVAR)	159 MAXIMUM REACTIVE DEMAND CHRG (\$\text{KVAR})	1269 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)   -   .35   -   -   -   -			1	.00000					1	l									.00000	
1270   1271 CRS Wildfire Fund Charge   1   0.00580   1.2772 (CRS Ongoing CTC   0.0069	1270	1270 1271 CRS Wildfire Fund Charge 1272 CRS Ongoing CTC 1273 CRS Ongoing CTC	1268	MANUAL DE LOTTUE DE MAND OLITE (CALLIER	+	0.5				-	1	l									0=	
1271 CRS Wildfire Fund Charge	1272   CRS Wildfire Fund Charge	1271 CRS Wildfire Fund Charge		MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) -	-	.35	-	-	-	-	-		-								.35	
1271 CRS Wildfire Fund Charge	1272   CRS Wildfire Fund Charge	1271 CRS Wildfire Fund Charge	1270								1	1										
1272 CRS Ongoing CTC	1272 CRS Ongoing CTC         .00069           1273 CRS Energy Cost Recovery Amount         .00005	1272 CRS Ongoing CTC	1271	CRS Wildfire Fund Charge							1										00580	
1273 (RS Energy Cost Recovery Amount   1.00069   1.273 (RS Energy Cost Recovery Amount   1.273 (RS Energy Cost Recovery Reco	1273 CRS Energy Cost Recovery Amount	127/2 UNO OTINIO UNIO UNIO UNIO UNIO UNIO UNIO UNIO	12/1	CDC Ongoing CTC	1					<b>+</b>	<b>+</b>	l	<b>+</b>	+							00000	
1273 CRS Energy Cost Recovery Amount	1273 CRS Energy Cost Recovery Amount		12/2	CKS Origoing CTC	1																	
	1274	1273 CRS Energy Cost Recovery Amount	1272	CRS Energy Cost Recovery Amount										ш Т							.00005	
1774		1774																				
	1375	1375	1274				i						1									
	12/3		1274 1275										1									

_	· · · · · · · · · · · · · · · · · · ·						-			1	_									
H	A Desific Con & Floatric Company	В	C	D	E	F	G	Н		J	K	L	М	N	0	P	Q	R	S	
2	Pacific Gas & Electric Company Rate Change - Wildfire Fund Charge (DWR expire),						1					1							1	
	October 1, 2020																			
4	,						1					1							1	
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1276	Standby																			
1277	Customer & Meter Charges																			-
1278	Residential																	-		+
	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1281	Meter Charge		-	.12813	-	-	-	-	-	-	-								.12813	3.90
1282																				
1283	Agricultural																			
1284	Customer Charge Meter Charge	-	-	.90678 .19713			-	-	-	-	-					-			.90678 .19713	27.60 6.00
1286	Weter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
	Small Light and Power																			
1288	(Reservation Capacity < 75 kW)																			
1289	Single Phase Service																			
1290	Customer Charge	-	-	.32854	-	-	-	-	-	-	-							1	.32854	10.00
1291	Meter Charge PolyPhase Service	-	-	.20107	-	-	-	-	-	-	-							-	.20107	6.12
1292	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1294	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1295																				
1296	Medium Light and Power																			
1297	(Reservation Capacity > 75 kW and < 500 kW)			4.00044															4.00044	117.01
1298	Customer Charge Meter Charge		-	4.83641 .17741	-	-		-	-	-	-								4.83641 .17741	147.21 5.40
1300	Weter Charge	-	-	.17741	-	-	-	-	-		-								.17741	3.40
	Medium Light and Power																			
1302	(Reservation Capacity > 500 kW and < 1000 kW)																			
	Transmission Customer Charge	-	-	50.08589	-	-	-	-	-	-	-								50.08589	1,524.49
1304	Primary Customer Charge		-	38.52454	-	-	-	-	-	-	-								38.52454	1,172.59
1305	Secondary Customer Charge	-	-	25.16529	-	-	-	-	-	-	-							1	25.16529	765.97
	Large Light and Power																			
	(Reservation Capacity > 1000 kW)																			
1309	Transmission Customer Charge			73.62336	-	-	-	-	-	-	-								73.62336	2,240.91
	Primary Customer Charge	-	-	46.18769	-	-	-	-	-	-	-								46.18769	1,405.84
1311	Secondary Customer Charge	-	-	45.91989	-	-	-	-	-	-	-								45.91989	1,397.69
	Supplemental Standby Service																			+
	Meter Charge		-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1315																				
1316																				
1317 1318	Standby Reduced Basic Service Fee																			-
1310	Neduced Basic Service Fee																			+
	Small Light and Power (Reservation Capacity <= 75 k	kW)	1																1	<b>†</b>
1321	Singlephase	-	-	.32854	-	-	-	-	-	-									.32854	10.00
1322	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1323			<del>                                     </del>															1	<del>                                     </del>	
1324	Medium Light and Power (Reservation Capacity > 75	kW and < 500 kW)																+	+	+
1326	Primary	and < 500 KW)	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1327	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1328																				
1329	Madisus Habt and Davis (D. 1972)	00 144 1 405-	LAND																	
	Medium Light and Power (Reservation Capacity >= 50 Primary	ou kw and < 1000 l	kW)	11.72698		_	_	-	-	-	-					<b> </b>		-	11.72698	356.94
	Secondary Secondary		-	7.91556	-	- :	-		-	-	-							1	7.91556	240.93
1333	Transmission	-	-	18.68945	-	-	-	-	-		-								18.68945	568.86
1334																				
1335	Large Light and Power (Reservation Capacity >= 100	00 kW)																		
1336	Primary	-	-	8.44583	-	-	-	-	-	-	-							ļ	8.44583	257.07
1337		-	-	10.75515	-	-	-	-	-	-	-							1	10.75515	327.36
1338 1339	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1339																			<b>†</b>	+
1340				1																

	A	В	C	D	Е	F	G	Н		J	К	L	М	N	0	P	0	R	S	Т
1	Pacific Gas & Electric Company																			
	Rate Change - Wildfire Fund Charge (DWR expire),																			
3																				
4																				
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	AG-1	Trano	110	Dioc				00.0	20.01	1,000	ABOL OI						00.1	0	10101	mo. omg
1342																				
	CONNECTED LOAD CHARGE (\$/hp)																			
	Rate A																			
1345	Summer	-	-	8.01	-	-	-	-	-	-	-						1.55		9.56	
	Winter			1.84	-	-	-	-	-	-	-						.00		1.84	
1347																				
1348	DEMAND CHARGE (\$/kW)																			
1349	Rate B																			
1350	Maximum																			
1351	Summer	-		11.62	-	-	-	-	-	-	-						2.34		13.96	
1352	Winter	-	-	2.84	-	-	-	-	-	-	-						.00		2.84	
1353																				
1354	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximun	n demand)																		
1355	Summer	-		.55	-	-	-	-	-	-	-						.87		1.42	
1356	Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1357																				
1358	ENERGY CHARGE (\$/kWh)																			
1359	Rate A																			
	Summer	.02202	(.00041)	.16016	.01327	.00101	.00580	.00085	.00005	.00378	-						.11286		.32253	
1361	Winter	.02202	(.00041)	.11121	.01327	.00101	.00580	.00085	.00005	.00378	-						.09143		.25215	
1362	Rate B		•																	
	Summer	.02202	(.00041)	.10981	.01277	.00101	.00580	.00085	.00005	.00378	-						.11660		.27542	
1364	Winter	.02202	(.00041)	.07622	.01277	.00101	.00580	.00085	.00005	.00378	-						.09194		.21717	
1365																				
1366	CUSTOMER CHARGE (\$/meter/day)																			
1367	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1369																				
1370	TRA (\$/kWh)	.00314	•	-	-	-	-	-	-	-	-									
1371																				
	AB32 Revenue Credit (\$/kWh, Small Business flag c	customers only)																		
1373	Rate A										.00000								.00000	
	Rate B		·								.00000								.00000	
1375																				
1376	CRS Wildfire Fund Charge																		.00580	
1377	CRS Ongoing CTC																		.00085	
	CRS Energy Cost Recovery Amount																		.00005	
1379 1380																				
1380																				

_																			
	A	В	C	D	E	F	G	Н	-	J	K	L M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																		<b>!</b>
2	Rate Change - Wildfire Fund Charge (DWR expire),																		<b>!</b>
3	October 1, 2020																		<b>!</b>
4 5 1381																			<b>!</b>
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1381	AG-R																		
1382																			
1383	CONNECTED LOAD CHARGE (\$/hp)																		
1384	Rates A and D																		
1385	Summer	-	-	7.02	-	-	-	-	-	-	-					1.53		8.55	
	Winter	-	-	1.41	-	-	-	-	-		-					.00		1.41	
1387																			
1388	DEMAND CHARGE (\$/kW)																		1
1389	Rates B and E																		
	Summer																		
1391	Peak			1.84	-	-	-	-	-	-	-					2.56		4.40	
1392	Maximum		-	9.32	-	-	-	-	-	-	-					2.28		11.60	_
1393	Winter								1					1	1				1
1394	Maximum	-	-	2.35	-	-	-	-	-	-	-				1	.00		2.35	+
1305				2.00											1	.00		2.00	+
1300	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximur	m demand)						l	l				l	1	<del>                                     </del>		1		+
1350		,	-	.40	-	-		-	-	-	-		<b>-</b>		<del>                                     </del>	.58		.98	+
1397	Summer	-		.38											-				+
1398	Winter	-	-	.38	-	-	-	-	-	-	-				1	.00		.38	+
1399	ENERGY CHARGE (\$/L\A/L\																		
	ENERGY CHARGE (\$/kWh)																		
	Rates A and D																		
1402	Summer																		
1403	Peak	.02202	(.00041)	.24245	.01327	.00101	.00580	.00085	.00005	.00378	-					.30250		.59446	
1404	Off-Peak	.02202	(.00041)	.08661	.01327	.00101	.00580	.00085	.00005	.00378	-					.07914		.21526	
1405	Winter																		
1406	Part-Peak	.02202	(.00041)	.08274	.01327	.00101	.00580	.00085	.00005	.00378	-					.08710		.21935	
1407	Off-Peak	.02202	(.00041)	.05805	.01327	.00101	.00580	.00085	.00005	.00378						.07473		.18229	
1408	Rates B and E																		
1409	Summer																		
1410	Peak	.02202	(.00041)	.21485	.01277	.00101	.00580	.00085	.00005	.00378	-					.27412		.53798	
1411	Off-Peak	.02202	(.00041)	.07598	.01277	.00101	.00580	.00085	.00005	.00378	-					.07850		.20349	
1412	Winter		, ,																
1413	Part-Peak	.02202	(.00041)	.07026	.01277	.00101	.00580	.00085	.00005	.00378	-					.07231		.19158	
1414	Off-Peak	.02202	(.00041)	.04898	.01277	.00101	.00580	.00085	.00005	.00378	-					.06212		.16011	
1415	On roun	.OLLUL	(.000117	.0 1000	.01211	.00101	.00000	.00000	.00000	.000.0						.00212			
	CUSTOMER CHARGE (\$/meter/day)														<b>.</b>				1
	Rates A and D		-	.57400	-	-		-	-	-	-							.57400	17.47
	Rates B and E	-	-	.76313		-	-	-	-	-	-		<b> </b>		1			.76313	23.23
1/110	Taloo D and E			.70010											1			., 0010	20.20
1419	METER CHARGE (\$/meter/day)														1				+
	Rate A		-	.22341	-	-		-	-	-	-		<del>                                     </del>		<del>                                     </del>		1	.22341	6.80
		-	-	.19713	-	-		-	-		-		<del>                                     </del>	<del>                                     </del>	<del>                                     </del>		<del>                                     </del>	.19713	6.00
	Rate B Rate D	-	-	.06571	-	-		-	-	-	-		-		1			.06571	2.00
													-	1	+				
1424	Rate E	-	-	.03943	-	-	-	-	-	-	-		<del>                                     </del>	1	<del>                                     </del>			.03943	1.20
1425	TD A (\$(1.18/L)	00244													<del>                                     </del>				++
1426	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-		l		<del>                                     </del>				+
1427	4B00 B																		
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									22222				ļ				
											.00000		ļ	1	<b></b>			.00000	
1430	Rate B and E										.00000							.00000	
1431																			
	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00085	
1434	CRS Energy Cost Recovery Amount																	.00005	
1435																			
1436																			
00														-	-				

	A	В	C	D	-	F	G	Н	T .		ĸ		M	N	0	P	Q	R	S	T - 1
1	Pacific Gas & Electric Company	В		ь	_				<u> </u>	,	K	-	IVI	IN.	Ü	<u> </u>	ų .	IV.	,	+
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
3	October 1, 2020																			
4 5 1437		_					==													
_ 5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1437	AG-V																			
1438																				
	CONNECTED LOAD CHARGE (\$/hp)																			
1440	Rates A and D																			
1441	Summer	-	-	7.00	-	-	-	-	-	-	-						1.60		8.60	
1442	Winter	-	-	1.47	-	-	-	-	-	-							.00		1.47	
1443																				
1444	DEMAND CHARGE (\$/kW)																			
1445	Rates B and E																			
	Summer																			
1447	Peak	-		1.68	-	-	-	-	-	-	-						2.71		4.39	+
1448	Maximum	-	-	9.65	-	-	-	-	-	-	-						2.11		11.76	+
1448	Winter	-	-	3.03	<del>-</del>		-	<del></del>	<del>-</del>	l -	-			-	-	1	2.11		11.70	+
				2.24				1	1						1		- 00	ļ	2.24	+
1450	Maximum	-	-	2.34	-	-	-	-	-	-	-				<del>                                     </del>		.00		2.34	+
1451																				
1452	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximus	m demand)															1			$\perp$
1453	Summer	-	-	.44	-	-	-	-	-	-	-						.62		1.06	
1454	Winter	-	-	.37	-			-	-	-	-						.00		.37	
1455																				
1456	ENERGY CHARGE (\$/kWh)																			
1457	Rates A and D																			+ <i>- 1</i>
1/10	Summer																			+
1430	Peak	.02202	(.00041)	.24251	.01327	.00101	00500	00005	.00005	.00378	-			-		1	20545		EE747	+
1459							.00580	.00085									.26515		.55717	+
	Off-Peak	.02202	(.00041)	.08683	.01327	.00101	.00580	.00085	.00005	.00378	-						.07609		.21243	
1461	Winter																			
1462	Part-Peak	.02202	(.00041)	.08648	.01327	.00101	.00580	.00085	.00005	.00378	-						.08539		.22138	
1463	Off-Peak	.02202	(.00041)	.06062	.01327	.00101	.00580	.00085	.00005	.00378	-						.07327		.18340	
1464	Rates B and E																			
1465	Summer																			
1466	Peak	.02202	(.00041)	.20514	.01277	.00101	.00580	.00085	.00005	.00378							.24788		.50203	
1467	Off-Peak	.02202	(.00041)	.07271	.01277	.00101	.00580	.00085	.00005	.00378	-						.07696		.19868	
1468	Winter																			
1469	Part-Peak	.02202	(.00041)	.06717	.01277	.00101	.00580	.00085	.00005	.00378	-						.07303		.18921	1
1/170	Off-Peak	.02202	(.00041)	.04693	.01277	.00101	.00580	.00085	.00005	.00378	-						.06268		.15862	
1471	On I can	.02202	(.00041)	.04000	.012//	.00101	.00000	.00000	.00000	.00070							.00200		.10002	+
1471	CUSTOMER CHARGE (\$/meter/day)								-					-		-				+
			_	F7400	_		_		-		_								F7400	17.47
14/3	Rates A and D Rates B and E			.57400										-	<del>                                     </del>	-		<b> </b>	.57400	17.47
14/4	Kates B and E	-	-	.76313	-	-	-	-	-	-	-				-	-	<b>I</b>	ļ	.76313	23.23
1475	METER CHARGE (\$/								<b></b>	<b> </b>	1			<b>-</b>		<b>.</b>	1			+
	METER CHARGE (\$/meter/day)									ļ										$\perp$
	Rate A	-	-	.22341	-	-	-	-	-	-	-						1		.22341	6.80
	Rate B	-	-	.19713	-	-		-	-	-	-								.19713	6.00
	Rate D	-	-	.06571	-			-	-	-	-								.06571	2.00
1480	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1481																				
1482	TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									
1483	\·· /																			1
1484	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)							1								1			+
	Rate A and D										.00000				<b> </b>				.00000	+
	Rate B and E							-	1	l	.00000			-	<del> </del>	1	1		.00000	+
1460	Nate o and E							1	1		.00000				1		1		.00000	+
1487																			00505	4
1488	CRS Wildfire Fund Charge									ļ									.00580	1
1489	CRS Ongoing CTC																		.00085	1
1490	CRS Energy Cost Recovery Amount																		.00005	
1491																				
1492																				
														•		•				

	A	В	C	D	F	F	G	Н	1	ı	K	1	М	N	0	Р (	)	R	S	T
1	Pacific Gas & Electric Company	3	· ·	, ,	-	·	Ü			,		-		.,	ŭ		`		3	
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr					G	en	CIA	Total	Mo. Chrg
5 1493	AG-4	Halis	rs-	DISII	FFF	ND	WFC	0010	ECRA	NOGC	AD32 CI					G	en	CIA	TOTAL	Wo. Crirg
1494																				
	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D			0.40												4,			0.75	
	Summer Winter	-	-	8.18 1.48	-		- :	-		-	-					1.5			9.75 1.48	
1499	Willie	-		1.40	-	-			-	-	-					.0			1.40	
	DEMAND CHARGE (\$/kW)																			
	Rates B and E																			
1502 1503	Summer Peak	-	_	2.24		-		-								2.0	24		6.15	
1503	Maximum		<u>-</u>	3.21 9.03	-	-				-	-					2.9	77		11.80	
1505	Winter																			
1506	Maximum	-	-	2.76	-	-	-	-	•	-	-					.0	0		2.76	
1507	Dates C and E																			
1508	Rates C and F Summer																-			
1510	Peak	-	-	7.81	-	-	-	-	-	-	-					6.8	35		14.66	
1511	Part-Peak	-	-	1.64	-		-	-		-	-					1.1	17		2.81	
1512	Maximum	-	-	6.20	-	-	-		-	-	-					.0	0		6.20	
1513	Winter	-		60	-	-	-	-	_	-	-					.0	0		.68	
1514 1515	Part-Peak Maximum	-		.68 2.99	-			-		-	-					.0			2.99	
1516				2.00															2.00	
1517		ximum demand)																		
1518	Summer	-	-	.54	-	-	-	-	-	-	-					.6	9		1.23	
1519 1520	Winter	-	<u> </u>	.43	-	-	-	-	-	-	-					.0	U		.43	
1520	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1522	Summer (\$/kW of Peak Demand)	-	-	.40	-	-	-	-	-	-	-					1.1			1.59	
	Winter (\$/kW of Max Demand)	-	-	.38	-	-	-	-		-	-					.0	0		.38	
1524	IIC & FILTDANICHICCION VOLTAGE DICCOUNT																			
	"C & F" TRANSMISSION VOLTAGE DISCOUNT Summer (\$/kW)																			
1527	Peak	-	-	5.57	-	-	-	-		-	-					2.1	19		7.76	
1528	Part-Peak	-	-	1.64	-	-	-	-		-	-					(.0	)2)		1.62	
1529		-	•	.30	-	-	-	-	-	-	-					.0	0		.30	
1530 1531	Winter (\$/kW) Part-Peak	-	_	.68	-	_	-	-		-	-					.0	0		.68	
1532			-	2.08		-	-									.0			2.08	
1533																				
	ENERGY CHARGE (\$/kWh)																			
	Rates A and D Summer															<del></del>				
1536	Peak Summer	.02202	(.00041)	.27190	.01327	.00101	.00580	.00085	.00005	.00378	-					.181	104		.50245	
1538	Off-Peak	.02202	(.00041)	.09789	.01327	.00101	.00580	.00085	.00005	.00378	-					.080			.22800	
1539	Winter																			
1540	Part-Peak	.02202	(.00041)	.10081	.01327	.00101	.00580	.00085	.00005	.00378	-					.085			.23548	
1541 1542	Off-Peak	.02202	(.00041)	.07084	.01327	.00101	.00580	.00085	.00005	.00378	-					.073	319	+	.19354	
15/13	Rates B and E																			
1544	Summer																			
1545	Peak	.02202	(.00041)	.14277	.01277	.00101	.00580	.00085	.00005	.00378	-					.138			.33030	
1546	Off-Peak Winter	.02202	(.00041)	.05070	.01277	.00101	.00580	.00085	.00005	.00378	-					.081	196		.18167	
1548	Part-Peak	.02202	(.00041)	.05307	.01277	.00101	.00580	.00085	.00005	.00378	-					.080	002		.18210	
1549	Off-Peak	.02202	(.00041)	.03697	.01277	.00101	.00580	.00085	.00005	.00378	-					.068			.15462	
1550																				
	Rates C and F																			
1552	Summer Peak	.02202	(.00041)	.09396	.01277	.00101	.00580	.00085	.00005	.00378						.159	36		.30233	
1553 1554	Peak Part-Peak	.02202	(.00041)	.03891	.01277	.00101	.00580	.00085	.00005	.00378	-					.159			.17963	
1554 1555 1556 1557	Off-Peak	.02202	(.00041)	.02061	.01277	.00101	.00580	.00085	.00005	.00378	-					.067			.13675	
1556	Winter																			
1557	Part-Peak	.02202	(.00041)	.02775	.01277	.00101	.00580	.00085	.00005	.00378	-					.074			.15087	
1558 1559	Off-Peak	.02202	(.00041)	.01921	.01277	.00101	.00580	.00085	.00005	.00378	-					.063	355		.13177	
1560																				
1000		l l																		

	A	В	c	D	F	F	G	Н	1	1	К	1	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	5	Č				Ü			-					ŭ	·	ŭ.			
2	Rate Change - Wildfire Fund Charge (DWR expire),	!																		
3	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1561	AG-4 (continued)																			
1562	CUSTOMER CHARGE (\$/meter/day)																			
	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1565	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1566	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1568	METER CHARGE (\$/meter/day)																			
1569	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
	Rates B and C Rate D	-	-	.19713 .06571	-	-	-	-	-	-	-								.19713 .06571	6.00 2.00
	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1573																				
1574	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																		
	Rates A and D				_						.00000								.00000	
1578 1579	Rates B and E Rates C and F		-			-					.00000			-					.00000	$\vdash$
											.00000								.00000	
1581	CRS Wildfire Fund Charge																		.00580	
1582	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00085	
1584	CR3 Ellergy Cost Recovery Amount																		.00003	
1585																				
1586	AG-4A PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1588	PDF Charge (kWh) - Std 4 Fils																1.00		1.00	
1589																				
1590	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Con. Load																(1.05)		(1.05)	
1592																	(1.00)		(1.00)	
1593	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak																(.02816)		(.02816)	
1594	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1596	1 21 Cammor Croak (KVIII) CII I Cak																.00000		.00000	
	PDP - Alternate Event Day																(50)		( 50)	
1598	PDP Summer Credit (kW) - Con. Load																(.52)		(.52)	
	PDP Summer Credit (kWh) - Peak																(.01408)		(.01408)	
1601	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1602	F Dr. Guilliller Cleuit (kwii) - Oli-reak		<del>                                     </del>														.00000		.00000	
1604	AG-4C																			
1605	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1607																				
1608	PDP Charge (kWh) - Std 4 Hrs  PDP - Default (Every Event Day)																		( )	
1609	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak													-			(1.23)		(1.23)	
1611	1 Dr. Garillier Greuit (KW) - Patt-Peak																(.21)		(.21)	
1612	PDP Summer Credit (kWh) - Peak																.00000		.00000	
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		1	1		<del>                                     </del>					-		1	-	-		.00000		.00000	
1615	F Dr Summer Credit (KWII) - OII-reak		<del> </del>														.00000		.00000	
1616	PDP - Alternate Event Day																( - 1)			
1617	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																(.61) (.10)		(.61) (.10)	
1619																	(.10)		(.10)	
1620	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1621	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		<del> </del>	+		-							-	-	-		.00000		.00000	
1623	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2																.00000		.00000	
1624																				

	A	В	C	D	E	F	G	Н	1	1	К	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company		C		-	'	-				K		141	- '	Ü	'	ч	IX.	,	<u> </u>
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr			1			Gen	CIA	Total	Mo Chra
1625	AG-5	irans	KS	Distr	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr			<del>                                     </del>			Gen	CIA	I otal	Mo. Chrg
1626																				
	CONNECTED LOAD CHARGE (\$/hp)																			
_	Rates A and D																			
	Summer		-	9.98	-	-	-	-	-	-	-						4.27		14.25	
1630	Vinter	-		2.71	-	-	-	-	-	-	-						.00		2.71	1
1632	DEMAND CHARGE (\$/kW)																			
	Rates B and E																			
1634	Summer																			
1635	Peak	-		5.29 13.51	-	-	-	-	-	-	-						6.50 5.20		11.79	-
1636 1637 \	Maximum Vinter	-	-	13.51	-	-	-	-	-	-	-	-		-	-		5.20		18.71	+
1638	Maximum	-	-	7.37	-	-	-	-	-	-	-						.00		7.37	1
1639																			-	
	Rates C and F																			
1641	Summer			0.24													40.44		20.25	-
1642	Peak Part-Peak	-		8.24 1.96	-	-	-	-	-	-	-	<b>-</b>					12.11 2.28		20.35 4.24	+
1644	Maximum			7.72	-	-	-	-	-	-	-						.00		7.72	
1645	Vinter																			
1646	Part-Peak	-	-	1.15	-	-	-	-	-	-	-						.00		1.15	
1647	Maximum	-	-	4.82	-	-	-	-	-	-	-						.00		4.82	
1648	'B & E" VOLTAGE DISCOUNT (\$/kW of maximum	demand)																		-
	Primary	ucmarlu)																		<del>                                     </del>
	Summer	-	-	.40	-	-	-	-	-	-	-						1.63		2.03	
1652	Vinter			.22	-	-	-	-	-	-	-						.00		.22	
1653	Transmission																			
1654	Summer	-		11.22 6.34	-	-	-		-	-	-			-			2.84		14.06 6.34	-
1656	Vinter	-	-	0.34	-	-	-	-	-	-	-						.00		0.34	<del>                                     </del>
	C & F" PRIMARY VOLTAGE DISCOUNT																			
	Summer (\$/kW of Peak Demand)	-	-	.49	-	-	-	-	-	-	-						2.49		2.98	
1659	Vinter (\$/kW of Max Demand)	-	-	.32	-		-	-	-	-	-						.00		.32	
1660	C & F" TRANSMISSION VOLTAGE DISCOUNT																			-
	Summer (\$/kW)	+													-					+
1663	Peak	-	-	8.24	-	-	-	-	-	-	-						4.66		12.90	
1664	Part-Peak	-	-	1.96	-	-	-	-	-	-	-						.00		1.96	
1665	Max	-	-	4.39	-	-	-	-	-	-	-						.00		4.39	
1666	Vinter (\$/kW) Part-Peak	-	-	1.15	-			-	-	-	-						.00		1.15	-
1668	Max	-	<del></del>	3.15	-	-	-	-	-	-	-						.00		3.15	<del>                                     </del>
1669																				
	ENERGY CHARGE (\$/kWh)																			
1671	Rates A and D																			_
1672	Summer	.02202	(.00041)	.13017	.01327	.00101	.00580	.00085	.00005	.00378	-						.16817		.34785	
1674	Peak Off-Peak	.02202	(.00041)	.04715	.01327	.00101	.00580	.00085	.00005	.00378	-						.08525		.18191	<del>                                     </del>
1675	Vinter	,ozzoz	(100011)		101021	.00.0.	.00000	.00000		.000.0							.00020			
1676	Part-Peak	.02202	(.00041)	.05252	.01327	.00101	.00580	.00085	.00005	.00378	-						.08908		.19111	
1677 1678	Off-Peak	.02202	(.00041)	.03690	.01327	.00101	.00580	.00085	.00005	.00378	-						.07659		.16300	
	Rates B and E																			+
1680	Summer																			+
1681	Peak	.02202	(.00041)	.02613	.01135	.00101	.00580	.00085	.00005	.00378	-						.16538		.23910	
1682	Off-Peak	.02202	(.00041)	.00215	.01135	.00101	.00580	.00085	.00005	.00378	-						.05772		.10746	
1683	Vinter																			
1684	Part-Peak	.02202	(.00041)	.00215	.01135	.00101	.00580	.00085	.00005	.00378	-						.08016		.12990	-
1685	Off-Peak	.02202	(.00041)	.00215	.01135	.00101	.00580	.00085	.00005	.00378	-						.04844		.09818	1
1607																				
168/												1	l	1					1	

	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																-			
	Rate Change - Wildfire Fund Charge (DWR expire).																			
3																				
4	00.0001 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1688	AG-5 (continued)	Halis	- NO	Disti	- '''	ND	WIO	0010	LOIGA	11000	ABSZ OI						OCII	OIA	Total	Wio. Orlig
1689	AG-5 (Continued)																			
1689	Rates C and F													-						
1691 1692	Summer	.02202	(.00041)	.00127	04425	.00101	00500	00005	00005	00270	-						.13784		.18670	
1693	Peak Part-Peak	.02202	(.00041)	.00127	.01135 .01135	.00101	.00580	.00085	.00005	.00378	-			-			.08105		.12991	
1693	Off-Peak	.02202	(.00041)	.00127	.01135	.00101	.00580	.00085	.00005	.00378	-						.05991		.10877	
1695	Winter	.02202	(.00041)	.00127	.01135	.00101	.00500	.00005	.00005	.00376	-						.05991		.10077	
1696	Part-Peak	.02202	(.00041)	.00127	.01135	.00101	.00580	.00085	.00005	.00378	-						.06624		.11510	
	Off-Peak	.02202	(.00041)	.00127		.00101	.00580	.00085	.00005	.00378				-			.05664			
1697	OII-Feak	.02202	(.00041)	.00127	.01135	.00101	.00000	.0000	.00000	.00378	-		<del>                                     </del>	-			.00004		.10550	
1698											1		<del>                                     </del>	<b>-</b>						
1698 1699 1700										l	<b>†</b>									
1700										l	<del> </del>		<del>                                     </del>	-						
	CUSTOMER CHARGE (\$/meter/day)										1		<del>                                     </del>	<b>I</b>						
	Rates A and D	-	_	.57400	-	_	-	-	-	-	-		<del>                                     </del>	<b>-</b>					.57400	17.47
	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
	Rates B and E Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1705	Rates C and F	-	-	5.30671	-	-	-	-	-	-	-								5.30671	101.36
	METER CHARGE (\$/meter/day)																			
	Rate A			.22341	-	_													.22341	6.80
		-	-	.19713			-	-	-	-	-								.19713	6.00
1709	Rates B and C Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
	Rate D Rates E and F	-	-	.03943			-	-	-	-	-								.03943	1.20
1711	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
	TRA (\$/kWh) Rates A, B, C, D, E and F	.00314	_	-	-	-	-	-	-	-	-									
	IRA (\$/kWn) Rates A, B, C, D, E and F	.00314	•	-	-	-	-	-	-	-	-									
1714	AB32 Revenue Credit (\$/kWh, Small Business flag c	ustomoro onlu)												-						
	Rates A and D	sustomers only)									.00000								.00000	
1/16	Rates A and D										.00000								.00000	
	Rates B and E										.00000								.00000	
1719	Rates C and F										.00000								.00000	
	CRS Wildfire Fund Charge										1								.00580	
	CRS Ongoing CTC										1		<del>                                     </del>	-					.00085	
	CRS Energy Cost Recovery Amount									l	<del> </del>		<del>                                     </del>						.00005	_
1723	ONS Energy Cost Recovery Amount								-	l	1		<del> </del>	-					.00003	_
1724									-		1			-						
1724	PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
1725	FDF Charge (KWII) - Std 4 Hrs								-	l	1		<del>                                     </del>	-			1.00		1.00	_
	PDP Sum On-Peak (kW) Under Reservation Capacity	v Cha							-		1			-			12.11		12.11	
	FOR Sum Offreak (kw/) Under Reservation Capacity	y Orig							<b>-</b>	l -	<del> </del>		<del>                                     </del>				14.11		14.11	
1728	PDP - Default (Every Event Day)									l	<del> </del>		<del>                                     </del>	-						_
1729	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak										1		<del>                                     </del>	<b>-</b>			(2.89)		(2.89)	
1/30	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak								-		1			-			(2.89)		(2.89)	
1732	PDP Summer Credit (kw) - Part-Peak										1			-			(.54)		(.54)	
	DDD Cummer Credit (kWh) Dook										<b> </b>						.00000		.00000	
1/33	PDP Summer Credit (kWh) - Peak								-		1		<del>                                     </del>	-						
1/34	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak										1		-				.00000		.00000	
1/35	FUF Summer Credit (KWN) - Off-Peak																.00000		.00000	
1736											+									
1737									l	l			1							

	А	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),						[													
3	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr			1			Gen	CIA	Total	Mo. Chrg
1738								2310									3611	Jir	. Jidi	o. Orng
1739	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1740 1741	ITA	.00000	.00000	.00000	.00000															
	OWR	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1742 1743	OCF ERB1	.00096 .00000	.00092 .00000	.00099	.00090	.00076	.00069	.00085	.00078	.00084	.00087									
1744	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1745	RBBA	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005									
1746	NFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1747	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1748	END DEPARTING																			
1749																				
1751	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1752	Residential	.00580	.00096	.00005	.00000	.00680		.00096												
1753	Small L&P (A1, A6, A15, TC1)	.00580	.00092	.00005	.00000	.00676		.00092												
1754	Medium L&P (A10, all voltages)	.00580	.00099	.00005	.00000	.00683		.00099										ļ		
1755	E-19 Class (E-25) Streetlights	.00580 .00580	.00090 .00076	.00005	.00000	.00675 .00661		.00090												
1757	Standby	.00580	.00076	.00005	.00000	.00654		.00076												
1758	Agriculture (also include E-36, E-37)	.00580	.00085	.00005	.00000	.00670	1	.00085												
1759	E20T	.00580	.00078	.00005	.00000	.00662		.00078												
1760	E20P	.00580	.00084	.00005	.00000	.00668		.00084											,	
1761 1762	E20S	.00580	.00087	.00005	.00000	.00672	<b> </b>	.00087		ļ	1	-				-		-		
1762							<del>                                     </del>				<u> </u>	<del>                                     </del>			-			<del> </del>		
1764	/intaged PCIA Rates (with Wildfire Fund FF)						<u> </u>													
1765		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1766	Residential	.00000	.02561	.02877	.03122	.03109	.03325	.03372	.03354	.03340	.03334	.03336	.03555	.04243						
1767	Small L&P	.00000	.02453	.02756	.02990	.02979	.03186	.03230	.03213	.03199	.03194	.03196	.03406	.04065						
1768 1769	Medium L&P	.00000	.02643 .02422	.02969 .02721	.03222 .02952	.03209 .02941	.03432	.03480	.03461	.03447	.03441	.03443	.03669	.04379						
1770	Streetlights	.00000	.02042	.02721	.02488	.02941	.02651	.02688	.02673	.02662	.02658	.02660	.02834	.03383						
1771	Standby	.00000	.01850	.02079	.02256	.02247	.02403	.02437	.02423	.02413	.02409	.02411	.02569	.03067						
1772	Agriculture	.00000	.02289	.02571	.02790	.02779	.02972	.03014	.02998	.02985	.02980	.02982	.03178	.03793						
1773	E20 T	.00000	.02079	.02335	.02534	.02524	.02699	.02737	.02722	.02711	.02706	.02708	.02886	.03445						
1774	E20 P E20 S	.00000	.02240	.02516	.02730	.02720	.02908	.02949	.02933	.02921	.02916	.02918	.03109	.03711						
1776	=20 S BEV1	.00000	.02330 .02066	.02617	.02840	.02829	.03026 .02683	.03068	.03051	.03039 .02694	.03033 .02689	.03036 .02692	.03235	.03861						
1777	BEV2	.00000	.02469	.02774	.03010	.02998	.03206	.03251	.03234	.03220	.03215	.03217	.03428	.04091						
1778	Prelim I Rates (total FF within vintaged PCIA rates)	)																		
1779		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1780	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004						
1781																				
1782 1783 1784																				
1784																				
1785																				
1786																				
1787							<b>_</b>													
1788							<del>                                     </del>													
1790																				
1791																				
1792	E-FFS Rates (\$/kWh)																			
1793		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1794	Residential	.00088	.00068	.00066	.00064	.00064	.00063	.00062	.00062	.00062	.00063	.00063	.00061	.00056						
1795	Small L&P Medium L&P	.00085 .00091	.00067 .00071	.00065	.00063 .00066	.00063	.00061 .00065	.00061	.00061 .00065	.00061	.00061	.00061 .00065	.00060	.00055				<del> </del>	1	
1797	E19	.00091	.00071	.00063	.00061	.00062	.00060	.00064	.00060	.00060	.00060	.00060	.00058	.00053						
1798	Streetlights	.00070	.00055	.00053	.00052	.00052	.00050	.00050	.00050	.00050	.00050	.00050	.00049	.00045					İ	
1799	Standby	.00065	.00051	.00049	.00048	.00048	.00047	.00046	.00047	.00047	.00047	.00047	.00045	.00042						
1800	Agriculture	.00082	.00064	.00062	.00061	.00061	.00059	.00059	.00059	.00059	.00059	.00059	.00058	.00053						
1801 1802	20 T	.00070 .00077	.00054	.00052	.00051	.00051	.00050	.00049	.00050	.00050	.00050	.00050	.00048	.00044						
1802	E20 P E20 S	.00077	.00060 .00062	.00058	.00057	.00057	.00055	.00055	.00055	.00055	.00055	.00055	.00054	.00049				<del> </del>		
1803	-200	.0001 8	.00002	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000						
1805				<u> </u>																
1806	/intage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020						
1807	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive						
1808	Revenue Reporting use only)			-			<del>                                     </del>			ļ	1	-			-	-		-		
1809									l											1

	A	В	C.	D	F	F	G	Н			K	L M	N	0	P	Q	R	S	T
1			Ç	D	-		J				K	L MI		Ü		ų			$\vdash$
2	Pacific Gas & Electric Company Rate Change - Wildfire Fund Charge (DWR expire), Citober 1, 2020  Schedule E-ERA Rates (for use with E-31)																		
3	October 1, 2020																		
4		_														_			
1010		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1811																			
1812																			
1813																			
1814																			
1815	Only and a C CDA Dates (fee year with C O4)																		-
1017	schedule E-ERA Rates (for use with E-31)	Total	"Frozen"																
1818		Rates	Rates	E-ERA Rates															
1819	L-1 NERGY CHARGE (\$/kWh) Summer																		
1820	ENERGY CHARGE (\$/kWh)																		
1821	Summer	.28149	.13383 .09174	.14766															
1822	Vinter  NETOU  NERGY CHARGE (\$/kWh)	.22095	.09174	.12921															
1824	A-1 TOU																		
1825 I	ENERGY CHARGE (\$/kWh)																		
1826	Summer																		
1827	Peak	.29650	.13383	.16267									1						ullet
1828	Yart-Peak	.27285 .24549	.13383 .13383	.13902 .11166									-						-
1830	Vinter	.24049	.10000	.11100									1						$\vdash$
1831	Part-Peak	.25225	.09174	.16051															
1832	winter (SARGE (SAWIII)  Summer Peak  9art-Peak  9ff-Peak  Vinter  19rt-Peak  9ff-Peak  19rt-Peak  19rt-Peak  19rt-Peak	.23133	.09174	.13959															
1833																			$\Box$
1834	NERGY CHARGE (\$/kWh)												-						$\vdash$
1835	Summer																		$\vdash$
1837	NERGY CHARGE (\$/kWh) Summer Peak 2art-Peak Withere	.59985	.20932	.39053									1						
1838 I	Part-Peak	.30303	.09259	.21044															
1839	Off-Peak	.23144	.05056	.18088															
1840	Vinter	0.4050	10100	11011															
		.24650 .22825	.10406 .06452	.14244															
1842	лг-Реак	.22025	.00452	.103/3															
1844	Off-Peak																		
1845	ENERGY CHARGE (\$/kWh)																		
1846	ransmission																		
1847	Vinter Primary	.13843 .11766	.08915 .07279	.04928 .04487															
1848	Primary	.11700	.07279	.04467															
1850	Summer	.17411	.08915	.08496															
1851	Vinter Secondary	.14033	.07279	.06754															
1852	Secondary																		
1853	Summer	.18630 .14554	.08915 .07279	.09715 .07275															
1854	Vinter A-10 TOU	.14554	.07279	.07275															
1856	A-10 TOU																		
1858	NERGY CHARGE (S/kWh) Transmission  Summer Peak Part-Peak Off-Peak Vinter Part-Peak Off-Peak Vinter Part-Peak Off-Peak Vinter Vinter Start-Peak Off-Peak Vinter Vinter Vinter Vinter Vinter Vinter																		ldash
1859	Summer Pook	19572	08015	Udeeo															
1861	Part-Peak	.18573 .13885	.08915 .08915	.09658 .04970															$\vdash$
1862	Off-Peak	.11355	.08915	.02440									<u> </u>	<u> </u>					
1863	Vinter																		
1864	Part-Peak	.12706	.07279	.05427															$\Box$
1865	UII-Peak Primary	.11249	.07279	.03970									-						$\vdash$
1867	Summer												1						$\vdash$
1868	Peak Part-Peak Off-Peak Vinter Part-Peak Off-Peak Vinter Part-Peak Off-Peak Secondary	.22632	.08915	.13717															
1869	Part-Peak	.17575	.08915	.08660															
1870	Off-Peak	.14913	.08915	.05998															
1871	Vinter	45202	07070	07022									ļ	-					$\vdash$
1872	Part-Peak Off-Peak	.15202 .13614	.07279 .07279	.07923 .06335															$\vdash$
1874	Secondary	.10014	.01213	.00000			1												
1875	Jecondary Summer Peak Part-Peak Off-Peak Vinter Part-Peak Off-Peak A-15 NERGY CHARGE (\$/kWh)																		
1876	Peak	.24018	.08915	.15103															
1877	Part-Peak	.18506	.08915	.09591			1						1						$\vdash$
1878	UII-Peak Nintor	.15699	.08915	.06784															
1880	Part-Peak	.15566	.07279	.08287									1						
1881	Off-Peak	.13860	.07279	.06581															
1882																			
1883	A-15																		$\Box$
1884	:NERGY CHARGE (\$/kWh)	20140	47005	10164									ļ						$\vdash$
1885 1886 1887	Summer Vinter	.28149 .22095	.17985 .14452	.10164			l						1						$\vdash$
1887	· · · · · ·	.22000	.17702	.07040			1												

	A	В	С	D	E	F	G	н	I 1	J	К	L	М	N	0	P	Q	R	S	Т
1	acific Gas & Electric Company	-			-		, i				<u> </u>	<u> </u>		<u> </u>	Ť	<u> </u>				<u> </u>
2	ate Change - Wildfire Fund Charge (DWR expire),																1			
	October 1, 2020																			
4			_														1 _	_	_	
5	10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1888 1889	-19 ransmission											ļ		<b></b>		-	<del>                                     </del>			
1889	NERGY CHARGES (\$/kWh)																			
	ummer																			
1892	Peak	.12010	.08676	.03334																
1893	Part-Peak	.10534	.06580	.03954																
1894	Off-Peak	.08582	.06180	.02402																
1895	Vinter	40700	20111	22252																
1896	Part-Peak	.10766 .09267	.08114 .06679	.02652 .02588								<b> </b>								
1897	Off-Peak	.09207	.00079	.02566																
1899	rimary																			
	NERGY CHARGES (\$/kWh)																			
1901 1902	ummer																			
	Peak	.16226	.06271	.09955																
1903	Part-Peak	.11734	.04868	.06866													-			
1904	Off-Peak /inter	.08846	.04683	.04163													-			
1904 1905 \ 1906	/inter Part-Peak	.11127	.05700	.05427													<del> </del>			
1907	Off-Peak	.09560	.04782	.04778								İ								
1908 1909																				
1909	econdary																			
	NERGY CHARGES (\$/kWh)																			
1911 S	ummer	47440	00772	00627													-			
1912	Peak Part-Peak	.17410 .12645	.08773 .05810	.08637										-		-	+			
1913	Off-Peak	.09489	.05059	.04430													<u> </u>			
1915	Vinter	.00-000	.00000	.0000																
1016	Part-Peak	.11992	.06392	.05600																
1917 1918 1919	Off-Peak	.10272	.05038	.05234																
1918																	-			
1919	-20 ransmission																<del>                                     </del>			
1920 1921	NERGY CHARGES (\$/kWh)						<del> </del>					<b> </b>					<del>                                     </del>			
	ummer																			
1923	Peak	.11659	.05318	.06341																
1924	Part-Peak	.10213	.03929	.06284																
1925	Off-Peak	.08300	.03665	.04635																
1926 \ 1927 1928	Vinter	10440	04027	05502								<b>-</b>			1		-			
1927	Part-Peak Off-Peak	.10440 .08971	.04937 .03988	.05503						-						-	+			
1920	On i dak	.008/ 1	.00800	.055-0.								1					<b>+</b>			
1929 1930	rimary																			
	NERGY CHARGES (\$/kWh)																			
	ummer																			
1933	Peak	.16511	.05778	.10733													-			
1934 1935	Part-Peak Off Peak	.11747 .08816	.04389 .04205	.07358 .04611							1			-			-			
1935	Off-Peak Vinter	.00016	.04205	.04611			<del> </del>					<b>l</b>					<del>                                     </del>			
1936 \ 1937	Part-Peak	.11119	.05192	.05927																
1938 1939 1940	Off-Peak	.09537	.04287	.05250																
1939																				
1940	econdary																			
1941	NERGY CHARGES (\$/kWh)						ļ										-			
1942 1943	ummer Peak	.16283	.08276	.08007																
1943	Peak Part-Peak	.11949	.05335	.08007			<del>                                     </del>					<b> </b>		<b>-</b>		<del>                                     </del>	<del> </del>			
1945	Off-Peak	.08974	.04590	.04384													<u> </u>			
1944 1945 1946 \	Vinter																			
1947	Part-Peak	.11319 .09708	.05912 .04569	.05407 .05139																
1948	Off-Peak	.09708	.04569	.05139																
1949																	-			
1950									1	1	1	1	1	l	1					

					-		-								_				-	-
1	A Pacific Gas & Electric Company	В	С	D	E	F	G	Н	-	J	K	L	М	N	0	Р	Q	R	S	Т
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
- 2	October 1, 2020																			
4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1951		Trans	110	Disti		IND	WIO	0010	LONA	14000	ADSZ OI						OCII	OIA	Total	Wio. Only
1952																				
1953																				
1954																				
1955																				
1956																				
1957																				
1958																				
1959																				
1960																				
1961																				
1962																				
1963																				
1964			-																	
1965																				
1966																				
1967																				
1968	540 67/ I II 50II)																			
1969	DAC-GT (excluding PCIA)				Solal Gen															
1970					1															
1971					20100															
1972					.06420															
1973																				
1974	GT (excluding PCIA)	Materia de la ciencia	04	Frogram	0-1 0	Avg Class					1	ļ								
		Mktg/Admin	Other Fees	0.1	Solar Gen	Ŏ					-									
1976		.00368	.00523	.00891	.06420	(.11738)					1									
1977	Residential Small L&P	.00368	.00523	.00891	.06420	(.11738)					-									
1978	Medium L&P	.00368	.00523	.00891	.06420	(.12101)						l								
1000	E-19	.00368	.00523	.00891	.06420	(.12101)														
1980	Streetlights	.00368	.00523	.00891	.06420	(.09353)														
1987	Agriculture/E37	.00368	.00523	.00891	.06420	(.10847)						l								
1983	E-20T	.00368	.00523	.00891	.06420	(.09564)														
	E-20P	.00368	.00523	.00891	.06420	(.10198)														
	E-20S	.00368	.00523	.00891	.06420	(.10708)														
1986					.00.20	(														
1987	Other fees as shown above include RIC, RA, CAISO,	WREGIS and SVA																		
1988																				
1989	ECR (excluding PCIA)																			
1990		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1991																				
1992	Residential	.00365	.00921	.01286	.00000	(.11738)														
1993	Small L&P	.00365	.00921	.01286	.00000	(.11493)														
1994	Medium L&P	.00365	.00921	.01286	.00000	(.12101)														
1995	E-19	.00365	.00921	.01286	.00000	(.11145)														
1996	Streetlights	.00365	.00921	.01286	.00000	(.09353)													-	
1997	Agriculture/E37	.00365	.00921	.01286	.00000	(.10847)														
1998	E-20T	.00365	.00921	.01286	.00000	(.09564)														
1999	E-20P	.00365	.00921	.01286	.00000	(.10198)														
2000	E-20S	.00365	.00921	.01286	.00000	(.10708)														
2001																				
	Other fees as shown above include RIC, RA, CAISO,	, WREGIS and SVA																		
2003																				
2004																				

	Δ.	В	ر ا	D	F	F	G	н			К	1 1	М	N	0	р	0	R	S	
1	Pacific Gas & Electric Company	В	C	D	-	г	G	п	'	,	Λ.		IVI	IN	U	F	ų	n.	3	$\vdash$
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				<b> </b>
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
				METER		METER	BILLING CREDIT Partial	BILLING CREDIT	BILLING CREDIT Full	BILLING CREDIT Full										
				READING		READING	ESP	Partial ESP	ESP	ESP										
				CREDIT	METER	CREDIT	Consolidated	Consolidated		Consolidated										
				Dual Commodity, Electric Meter	READING CREDIT	MV90-Billed Meters	Billing - Dual Commodity	Billing - Electric Only	Billing - Dual Commodity	Billing - Electric Only										
		METER OWNERSHIP	METER SERVICES		Electric Only Site	(\$/meter/mont	(\$/account/mont		(\$/account/m											
2005	E-CREDIT (Effective Date: 3/01/2018)	CREDIT (\$/meter/day)	CREDIT (\$/meter/day)		(\$/meter/month)	h)	h)	onth)	onth)	onth)										
	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2007	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.30										
	A-1 TOU Singlephase A-1 Polyphase	0.07473 0.24798	0.05296 0.06919	0.21 0.28	0.21	17.44 20.80	1.27 1.61	1.30 1.72		1.30 1.72										
	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72												+
	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27													
2012	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72												
	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30			1	<u> </u>								+
2014	FC-1 A-10S	0.08645 0.41887	0.05303 0.19193	0.12 0.54	0.12 0.54	14.95 15.19	0.50 2.09													+
2015		3.06679	1.24395	3.56	3.56	20.27	7.63				1									+
2017		3.06679	1.24395	3.56	3.56	20.27	7.63	7.98												
2018		0.82429	1.19341	4.37	4.37	17.71	6.90	7.24												
2019		0.41887	0.19193	0.54	0.54	15.19	2.09	2.27					-							oxdot
	E-19P E-19PV	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25			1									+1
2021	E-19PV E-19T	3.06679 3.37887	1.24395 2.50965	3.56 17.12	3.56 17.12	20.27 32.15	7.63 30.50	7.98 31.03		7.98 31.03	1									+
2023	-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98												
2024	-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65													
2026		3.37887	2.50965	17.12	17.12	32.15	30.50	31.03												
2027		0.06051	0.15950	0.31	0.31	14.70	0.74	1.40												
2028	AG-RA	0.20510 0.06051	0.32998 0.15950	0.62 0.31	0.62 0.31	15.80 14.70	0.99	1.50 1.40												+
	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74													
2031		0.20510	0.32998	0.62	0.62	15.80	0.99	1.50												
2032		0.20510	0.32998	0.62	0.62	15.80	0.99	1.50												
2033		0.06051	0.15950	0.31	0.31	14.70	0.74	1.40												-
2034		0.06051 0.20510	0.15950 0.32998	0.31 0.62	0.31 0.62	14.70 15.80	0.74 0.99	1.40 1.50												
2036		0.20510	0.32998	0.62	0.62	15.80	0.99													
2037	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74		0.74	1.40										
2038		0.06051	0.15950	0.31	0.31	14.70	0.74													
2039		0.20510	0.32998	0.62	0.62	15.80	0.99	1.50												
2040		0.20510 0.20510	0.32998 0.32998	0.62 0.62	0.62 0.62	15.80 15.80	0.99	1.50 1.50												
2041		0.20510	0.32998	0.62	0.62	15.80	0.99													+
2043		0.06051	0.15950	0.31	0.31	14.70	0.74													$\vdash$
2044	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2045		0.20510	0.42951	0.69	0.69	15.76	1.53													$\perp \perp \perp$
2046	AG-5E	0.20510 0.20510	0.42951 0.42951	0.69 0.69	0.69 0.69	15.76 15.76	1.53 1.53				1									+
2047		0.20510	0.42951	0.69	0.69	15.76	1.53	1.96		1.96										+
2049	.S-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06												+
2050	.S-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2051		0.00421	0.01026	0.12	0.12	14.95	0.60	1.06												oxdot
2052		0.00000	0.00000	0.00 4.37	0.00 4.37	0.00 17.71	1.27	1.30												+
2053	S Residential	0.82429 0.04186	1.19341 0.03199	4.37 0.14	4.37 0.14	17./1	6.90 1.32													+
2055	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32													$\overline{}$
2056	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2057	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
2058	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27													$\bot$
	S Small Light and Power PolyPhase (<= 75 kW)	0.24798 0.41887	0.06919 0.19193	0.28 0.54	0.28 0.54	20.80 15.19	1.61 2.09	1.72 2.27						-						+
	S Medium Light and Power (> 75 kW and < 500 kW)  S Medium Light and Power S (>= 500 and <1000 kW)	0.41887	1.19341	4.37	0.54 4.37	15.19	6.90							<del>                                     </del>						+-+
2062	6 Medium Light and Power 9 (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25												
2063	Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2064	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12		21.12										+
2066	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03	1	<b> </b>		<b>—</b>						+
2068	lote: Standby rate schedules receive credit for otherwise applicable ra	ite schedule.									1									+
2069											1									
_				-						_										-

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-	Pacific Gas & Electric Company		Ç			'	,			,	K			- '	J		ų.		3	<del></del>
	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4	OCIODEI 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2070	BRR - Preliminary Statement Part I & Revenue Repo			Effdt	10/1/2020	IND	WIC	0010	LUNA	NOGC	AD32 CI						Gen	CIA	Total	IVIO. CITIES
2071	Billed Component	Balancing Account	Applicability	Lilat	Rate															+
2072																				
	Distribution	CPUC Fees	All rate schedules: all cus	tomers.	.00131															
2074		CEEIA	All rate schedules: all cus	tomers.	.00032															
2075																				
2076																				
2077	Transmission	TAC	All rate schedules; all cus	tomers.	.00618															
2078		ECRA	Residential		.00000															
2079	Transmission	ECRA	Small Commercial		.00000															
2080	Transmission	ECRA	Medium Commercial		.00000															
2081	Transmission	ECRA	E-19		.00000															
2082	Transmission	ECRA	Streetlights		.00000															
2083	Transmission	ECRA	Standby		.00000															
2084	Transmission	ECRA	Ag (and E-37)		.00000															
2085		ECRA	Large Commercial		.00000															
2086		TRBAA	All rate schedules; all cus		(.00304)															
2087		PPCBA	All rate schedules; all cus		.00017															
		CARE	All rate schedules except		.00825															
		PEERAM	All rate schedules; all cus		(.00075)															
2090		EPIC	All rate schedules; all cus		.00118															
2091		NSHPP	All rate schedules; all cus		.00000															
2092		TMNBC	All rate schedules; all cus		.00120															
2093		PCCBA Core	All rate schedules; all bun		(.00016)															
2094		PCCBA Non-Core	All rate schedules; all bun		(.00016)															
2095		ERRA	All rate schedules; all bun		.11185															
2096	Generation	DWR Franchise Fees	All rate schedules; all bun	dled service custo	.00004															
2097					00004															
2098	Vintage PCIA	DWR Franchise Fees	Non-bundled customers to	hat pay PCIA	.00004															
2099																				
2100																				
2101	Other Revenue Reporting Data																			
2102		GTSR Admin	All rate schedules; enrolle	d customore	0.00277									-						+
2103		GTSR Admin GTSR Marketing	All rate schedules; enrolle		0.00277		1		1				1	-						+
2104		ECR Admin	All rate schedules; enrolle		0.00091		-		-		<u> </u>	<b>-</b>	<b>+</b>	-						+
2105		ECR Marketing	All rate schedules; enrolle		0.00277							l								+
2100	O TOTAMIPY OF COTT OPRIOR	LON Marketing	All rate soriedules, erifolie	d customers.	0.00088				-				<del> </del>	<u> </u>						
2109	BRR - Preliminary Statement Part I & Revenue Repo	orting Data - End					<u> </u>				<u> </u>		<b>†</b>					<b> </b>		+
2100	on the second of	nung Data - Ena	-						1				1							+
2110									1				1	<b> </b>				<b> </b>		
2111													1							
2112																				
4114											1		1							

				_		_	_													
_	A	В	C	D	E	F	G	Н	l l	J	K	L	M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
3	Rate Change - Wildfire Fund Charge (DWR expire), October 1, 2020																			
4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2113	R.1	Halis	IXO	Disti	FFF	IND	WIC	OCIC	LUNA	NOGC	AD32 CI					-	Gen	CIA	Total	IVIO. CITIG
2114	5-1																			
2115	ENERGY CHARGE (\$/kWh)																			
2116	Summer																			
	Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.17723		.32863	
	Part-Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.12800		.27940	
	Off-Peak	.02766	(.00051)	.09623	.01299	.00101	.00580	.00092	.00005	.00411	-						.10720		.25860	
2120	Winter																			
	Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.12199		.25322	
	Off-Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.10587		.23710	
	Super Off-Peak	.02766	(.00051)	.07606	.01299	.00101	.00580	.00092	.00005	.00411	-						.08945		.22068	
2124																				
	CUSTOMER CHARGE (\$/meter/day)																			
2126	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2127	Polyphase	•	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2128																				
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2130	AD00 B										00000								00000	
	AB32 Revenue Credit (\$/kWh, Small Business flag cu	ustomers only)									.00000								.00000	
2132	CDC Wildfire Fund Charge																		.00580	
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00092	
	CRS Energy Cost Recovery Amount										1								.00000	
2136																-				
2138	B1-ST																			_
2130																				
2140	DEMAND CHARGE (\$/kW) (applied only to the max in the p	eak and part-neak neriods :	all vear)																	
	Summer	par pair politica	aii yeai)	3.67	-	-	-	-	-	-	-						-		3.67	
2143	Winter		-	3.67	-	-			-		-								3.67	
2143	VVIIICI			0.07															0.01	
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
2146	Peak	.02766	(.00051)	.15850	.01299	.00101	.00580	.00092	.00005	.00411	-						.18203		.39570	
2147	Part-Peak	.02766	(.00051)	.05966	.01299	.00101	.00580	.00092	.00005	.00411	-						.13957		.25440	
2148	Off-Peak	.02766	(.00051)	.04808	.01299	.00101	.00580	.00092	.00005	.00411	-						.10382		.20707	
2149	Winter	.02700	(1.00001)	.0.1000	.01200	.00101	.00000	.00002	.00000	.00111									.20101	
2150	Peak	.02766	(.00051)	.11113	.01299	.00101	.00580	.00092	.00005	.00411	-						.13145		.29775	
	Part-Peak	.02766	(.00051)	.09397	.01299	.00101	.00580	.00092	.00005	.00411	-						.11911		.26825	
2152	Off-Peak	.02766	(.00051)	.02692	.01299	.00101	.00580	.00092	.00005	.00411	-						.09711		.17920	
2153	Super Off-Peak	.02766	(.00051)	.02692	.01299	.00101	.00580	.00092	.00005	.00411	-						.08069		.16278	
2154																				
	CUSTOMER CHARGE (\$/meter/day)																			
2156	Single-phase	-	-	.32854	-	-		-		-	-								.32854	10.00
2157	Polyphase	-	-	.82136	-	-		-		-	-								.82136	25.00
2158																				
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2160																				
	AB32 Revenue Credit (\$/kWh, Small Business flag cu	ustomers only)									.00000								.00000	
2162																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC										-								.00092	
	CRS Energy Cost Recovery Amount																		.00005	
2166																				
2167 2168	B-6															-				1
2169																				_
2170	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.02766	(.00051)	.12501	.01194	.00101	.00580	.00092	.00005	.00411	-						.18184		.36097	
	Off-Peak	.02766	(.00051)	.07823	.01194	.00101	.00580	.00092	.00005	.00411	-						.11068		.24303	
	Winter		\																	
	Peak	.02766	(.00051)	.08092	.01194	.00101	.00580	.00092	.00005	.00411	-						.11832		.25336	
2176	Off-Peak	.02766	(.00051)	.07823	.01194	.00101	.00580	.00092	.00005	.00411	-						.10126		.23361	
2177	Super Off-Peak	.02766	(.00051)	.07823	.01194	.00101	.00580	.00092	.00005	.00411	-						.08484		.21719	
2178																				
2179	CUSTOMER CHARGE (\$/meter/day)																			
2180	Single-phase	-	-	.32854	-	-		-	-	-	-								.32854	10.00
2181	Polyphase	-	-	.82136	-	-	-	-		-	-								.82136	25.00
2182																				
2183																				
2184 2185																				
2185	TDA (CRIVALE)	00011																		
2186	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2187	AD20 Develope Condit (CILIAN CONDITION										00000								00000	
	AB32 Revenue Credit (\$/kWh, Small Business flag cu	isiomers only)									.00000								.00000	
2189	CRS Wildfire Fund Charge																		.00580	
																			.00580	
	CRS Ongoing CTC																		.00092	
	CRS Energy Cost Recovery Amount										1								.00000	<del>                                     </del>
2193 2194																				
7194			1					1		1	1									

Α	В	С	D	E	F	G	Н	- 1	J	K	L	М	N	0	Р	Q	R	S	Т
1 Pacific Gas & Electric Company																			
<ul> <li>Rate Change - Wildfire Fund Charge (DWR expire),</li> <li>October 1, 2020</li> </ul>																			
4 October 1, 2020																			
5	Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2195 B-10	Halis	100	Disti	FFF	IND	WIC	0010	LCINA	NOGC	ADJZ CI						Gen	CIA	Total	Wo. Crity
2196																			
2197 DEMAND CHARGE (\$/kW)																			
2198 Transmission																			
2199 Summer	9.01	(.17)	1.70	-	-	-	-	-	-	-								10.54	
2200 Winter	9.01	(.17)	1.70	-	-	-	-	-	-	-						-		10.54	
2201 Primary																			
2202 Summer	9.01	(.17)	4.58	-	-	-	-	-	-	-						-		13.42	
2203 Winter	9.01	(.17)	4.58	-	-	-	-	-	-	-						-		13.42	
2204 Secondary																			
2205 Summer	9.01	(.17)	4.81	-	-	-	-	-	-	-						-		13.65	
2206 Winter	9.01	(.17)	4.81	-	-	-	-	-	-	-						-		13.65	
2207 2208 ENERGY CHARGE (\$/kWh)									-	-			1						
2208 ENERGY CHARGE (\$/KWN) 2209 Transmission													-						
2210 Summer			1		l	<b> </b>	<b>—</b>				<b>-</b>		<del>                                     </del>						
2211 Peak	-		.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.17519		.21001	
2212 Part-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.11845		.15327	
2213 Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.08838		.12320	
2214 Winter																			
2215 Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.12215		.15697	
2216 Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.08931		.12413	
2217 Super Off-Peak	-	-	.00831	.01177	.00101	.00580	.00099	.00005	.00375	-						.05297		.08779	
2218 Primary																			
2219 Summer																			
2220 Peak	-	-	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.18756		.26009	
2221 Part-Peak	-	-	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.12926		.20179	
2222 Off-Peak	-	•	.04586	.01193	.00101	.00580	.00099	.00005	.00375	-						.09842		.17095	
2223 Winter			00704	04400	00404	00500	00000	00005	00075							40000		40704	
2224 Peak 2225 Off-Peak	-	-	.02764	.01193 .01193	.00101	.00580	.00099	.00005	.00375	-						.13293		.18724	
	-	-	.02764	.01193	.00101	.00580	.00099	.00005	.00375	-						.06295		.11726	-
2226 Super Off-Peak 2227 Secondary	-	-	.02764	.01193	.00101	.00560	.00099	.00005	.00375	-						.06295		.11720	
2228 Summer																			
2229 Peak	-		.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.20177		.27436	
2230 Part-Peak	-		.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.14008		.21267	
2231 Off-Peak	-		.04580	.01205	.00101	.00580	.00099	.00005	.00375	-						.10751		.18010	
2232 Winter																			
2233 Peak	-		.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.14372		.19808	
2234 Off-Peak	-		.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.10824		.16260	
2235 Super Off-Peak	-	•	.02757	.01205	.00101	.00580	.00099	.00005	.00375	-						.07190		.12626	
2236																			
2237 CUSTOMER CHARGE (\$/meter/day)	-	-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
2238																			
2239																			1
2240 2241			1							-	-		1						1
2241 2242 TRA (\$/kWh)	.00314		1							1									
2242 TRA (\$/kvvn) 2243	.00314	-	-	-	-	-	-	-	-	-	1								1
2244 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)		1						-				1						
2245 Transmission	ousionicis only)								-	.00000			1					.00000	
2246 Primary										.00000	1							.00000	
2247 Secondary										.00000								.00000	
2247 Secondary 2248			1							.00000								.00000	
2249 CRS Wildfire Fund Charge										1								.00580	
2250 CRS Ongoing CTC																		.00099	
2251 CRS Energy Cost Recovery Amount																		.00005	
2252																			
2253																			

П	А	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	P	Q	R	S	Т
1	acific Gas & Electric Company																			1
2	tate Change - Wildfire Fund Charge (DWR expire),																			
3 (	October 1, 2020																			
4		_															_			1
5	100	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2254	I-19 Secondary																			
2255	IKW																			
2257	PEMAND CHARGES (\$/kW)																			
	Summer																			
2259	Peak	-	-	11.04	-	-	-	-	-	-	-						14.91		25.95	
2260	Part-Peak	-	-	3.18	-	-	-	-	-	-	-						2.17		5.35	
2261	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2262 \	Vinter	-		.00	-	-	-	-	-	-	-						1.77		1.77	
2263	Peak Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	
2265	Waxiiiuiii	9.01	(.10)	12.73	-	-	-		-	-	-						.00		21.04	
2266 I	PEMAND CHARGES - OPTION R (\$/kW)																			
	Summer																			
2268	Peak	-	-	2.76	-	-	-	-	-	-	-						.00		2.76	
2269	Part-Peak	-	-	.80	-	-	-	-	-	-	-						.00		.80	
2270	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-						.00		21.64	1
2271 \	Vinter Peak	-		.00	-	-		-	-	-	-			-			.00		.00	1
2272	Maximum	9.01	(.10)	12.73	-	-	-	-	-	-	-	-		-			.00		21.64	+
2274	Maximum	3.01	(.10)	12.73	-	-		-	_		_						.00		21.04	<del>                                     </del>
2275 I	EMAND CHARGES - OPTION S																			
2276	/kW/month																			
2277	ummer																			
2278	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2279	Vinter	2.24	( 40)																0.04	
2280	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2282	/kW/month (Applied in all hours except 9am to 2 pm, all yea	ar)									<b>†</b>									
2283 5	ummer	,																		
2284	Maximum	.00	.00	2.57	-	-	-	-	-	-	-						.00		2.57	
2285	Vinter																			
2286	Maximum	.00	.00	2.58	-	-	-		-	-	-						.00		2.58	
2287																				
2288	/kW/day																			
2289 3	eummer Peak	.00	.00	.55	-	-	-	-	-	-	-						.00		.55	
2291	Part-Peak	.00	.00	.03	-		-	-	-	-	-						.00		.03	1
2292	Vinter																			
2293	Peak	.00	.00	.47	-	-	-	-	-	-	-						.00		.47	
2294	NEDOV OUADOES (SALVA)																			
	NERGY CHARGES (\$/kWh)																			1
2296	summer Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-			-			.13862		.16504	+
2297	Part-Peak	-	· ·	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10887		.13529	
2299	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08782		.11424	
2300 \	Vinter																			
2301	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.11972		.14614	
2302	Off-Peak	-	•	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08774		.11416	
2303	Super Off-Peak	-	•	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.04483		.07125	
2304	NERGY CHARGES - OPTION R (\$/kWh)																			+
	summer (\$/kvvn)											-		-						+
2300 3	Peak	-		.07538	.01177	.00101	.00580	.00090	.00005	.00375	-						.26612		.36792	<del>                                     </del>
2308	Part-Peak	-	-	.02711	.01177	.00101	.00580	.00090	.00005	.00375							.13055		.18408	1
2309	Off-Peak	-	-	.00515	.01177	.00101	.00580	.00090	.00005	.00375	-						.09204		.12361	
2310	Vinter																			
2311	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13429		.16071	1
2312	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09197		.11839	-
2313	Super Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05615		.08257	1

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$\vdash$	Δ	В	C		-	r	ď		'	,	N.	-	IVI	IN		-	ų.	, n	,	<del></del>
	Pacific Gas & Electric Company Rate Change - Wildfire Fund Charge (DWR expire),																			
	October 1, 2020																			
	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
2314		rrans	RS	Distr	PPP	NU	WFC	OCIC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B-19 Secondary (continued)																			-
2315	B-19 Secondary (continued)																			-
2316																				
	ENERGY CHARGES - OPTION S (\$/kWh)																			-
	Summer																			-
2319	Peak	.00000	.00000	.07538	.01177	.00101	.00580	.00090	.00005	.00375	-			<u> </u>		1	.26612		.36792	+
2321	Part-Peak	.00000	.00000	.02711	.01177	.00101	.00580	.00090	.00005	.00375		l				1	.13055		.18408	+
2322	Off-Peak	.00000	.00000	.00515	.01177	.00101	.00580	.00090	.00005	.00375	-						.09204		.12361	+
2322		.00000	.00000	.00313	.01177	.00101	.00300	.00030	.00003	.00373	<u> </u>						.03204		.12301	+
2323	Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13429		.16071	+
2325	Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09197		.11839	+
2326	Super Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05615		.08257	+
2320	Super On-Feak	.00000	.00000	.00000	.01177	.00101	.00300	.00030	.00003	.00373	-						.03013		.00231	
2327	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	_	-	-	-	-	-									+
	POWER FACTOR ADJ (\$/kWh/%)			.00005		-	-	-	-	-	-								.00005	+
2220	- OTEN 7.00 (O.N. 117.0)			.00000															.00000	+
2330	CUSTOMER CHARGE (\$/meter/day)																			+
2332				25.16529	-	-	-	-	-	-	-								25.16529	765.97
	Rate V		-	4.83641		-	-	-	-	-	-								4.83641	147.21
2334	Titalo V			1.00011															1.00011	
2335																				+
2336																				_
2337																				_
2338	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									+
2339	(1)																			1
2340	AB32 Revenue Credit (\$/kWh, Small Business flag a	and E-19V customers or	nly)								.00000								.00000	1
2341			<u>'</u>																	+
2342	CRS Wildfire Fund Charge										1	İ		İ		İ			.00580	
	CRS Ongoing CTC										1					İ			.00090	1
	CRS Energy Cost Recovery Amount																		.00005	
2345	<u> </u>										1	İ		İ		İ				
2346											1					İ				1
2347																				
2547				l .									1				1		1	

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1	Pacific Gas & Electric Company						0		'		K		191	.,	0		<u> </u>	K	3	+
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5 2348		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2348	B-19 Primary																			
2349	FIRM																			
2350																				
2351	DEMAND CHARGES (\$/kW)																			
2352	Summer Peak			10.38													40.7E		23.13	
2353	Peak Part-Peak	-	-	2.96	-	-	-	-	-		-						12.75 1.86		4.82	+
2355	Maximum	9.01	(.10)	8.89	-	-	-	-			-						.00		17.80	+
2356	Winter	3.01	(.10)	0.03	-	_		_		_	_						.00		17.00	+
2357	Winter Peak			.00	-	-	-	-	-	-	-						1.31		1.31	
2358	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	
2359			(,																	
2360	DEMAND CHARGES - OPTION R (\$/kW)																			
2361	Summer																			
2362	Peak			2.59	-	-		-	-	-	-						.00		2.59	
2363	Part-Peak		-	.74	-	-	-	-	-	-	-						.00		.74	
2364	Maximum	9.01	(.10)	8.89	-	-		-	-	-	-						.00		17.80	
2365	Winter																00			<u> </u>
2366	Peak	-	- (40)	.00	-	-	-	-	-	-	-						.00		.00	+
2367	Maximum	9.01	(.10)	8.89	-	-	-	-	-	-	-						.00		17.80	+
2368	DEMAND CHARGES - OPTION S										1									+
	\$/kW/month																			+
23/0	\$/kw/month Summer									-										+
2371	Maximum	9.01	(.10)	.00	_	-	-	-	-	-	-						.00		8.91	+
2372	Winter	J.J I	1.10)	.50	-	-	-		_								.00		0.31	1
2374	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	1
2375				.50																
2376	\$/kW/month (Applied in all hours except 9am to 2 pm, all year	r)																		
2377	Summer																			
2378	Maximum	.00	.00	1.80	-	-	-	-	-	-	-						.00		1.80	
2379	Winter																			
2380	Maximum	.00	.00	1.80	-	-	-	-	-	-	-						.00		1.80	$\perp$
2381	20.000			-																+
	\$/kW/day Summer																			+
											0									1
2383	De-I:	00	00	40													00		40	+
2384	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	‡===1
2384	Peak Part-Peak	.00 .00	.00	.46 .03	-	-	-	-	-	-	-						.00		.46 .03	
2384 2385 2386	Peak Part-Peak Winter	.00	.00	.03													.00		.03	
2384 2385 2386 2387 2388	Peak Part-Peak Winter Peak	.00 .00	.00	.46 .03	-	-	-	-	-	-	-						.00		.46 .03	
2384 2385 2386 2387	Peak Part-Peak Winter Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2384 2385 2386 2387 2388 2389	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2384 2385 2386 2387 2388 2389 2390 2391	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak	.00	.00	.003	.01139	.00101	.00580	.00090	.00005	.00375	-						.00		.03	
2384 2385 2386 2387 2388 2389 2390 2391	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak	.00	.00	.003 .37 .00000 .00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.00 .00 .12284 .10025		.03 .37 .14888 .12629	
2384 2385 2386 2387 2388 2389 2390 2391 2392 2393	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak	.00	.00	.003	.01139	.00101	.00580	.00090	.00005	.00375	-						.00		.03	
2384 2385 2386 2387 2388 2389 2390 2391 2392 2393 2394	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter	.00	.00	.03 .37 .00000 .00000 .00000	.01139 .01139 .01139	.00101	.00580 .00580 .00580	.00090	.00005	.00375	-						.00 .00 .12284 .10025 .08060		.03 .37 .14888 .12629 .10664	
2384 2385 2386 2387 2388 2389 2390 2391 2392 2393 2394 2395	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak	.00	.00	.03 .37 .00000 .00000 .00000	.01139 .01139 .01139	.00101 .00101 .00101	.00580 .00580 .00580	.00090	.00005 .00005 .00005	.00375 .00375 .00375	-						.00 .00 .12284 .10025 .08060		.03 .37 .14888 .12629 .10664	
2384 2385 2386 2387 2388 2390 2391 2392 2393 2394 2395 2396	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Off-Peak	.00	.00	.03 .37 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580	.00090 .00090 .00090	.00005 .00005 .00005	.00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073		.03 .37 .14888 .12629 .10664 .13663 .10677	
2384 2385 2386 2387 2388 2390 2391 2392 2393 2394 2395 2396 2397	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Off-Peak	.00	.00	.03 .37 .00000 .00000 .00000	.01139 .01139 .01139	.00101 .00101 .00101	.00580 .00580 .00580	.00090	.00005 .00005 .00005	.00375 .00375 .00375							.00 .00 .12284 .10025 .08060		.03 .37 .14888 .12629 .10664	
2384 2385 2386 2387 2388 2389 2391 2392 2393 2394 2395 2396 2397 2398	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak	.00	.00	.03 .37 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580	.00090 .00090 .00090	.00005 .00005 .00005	.00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073		.03 .37 .14888 .12629 .10664 .13663 .10677	
2384 2385 2386 2387 2388 2389 2391 2392 2393 2394 2395 2396 2397 2398 2398	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh)	.00	.00	.03 .37 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580	.00090 .00090 .00090	.00005 .00005 .00005	.00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073		.03 .37 .14888 .12629 .10664 .13663 .10677	
2384 2385 2386 2387 2388 2390 2391 2392 2393 2394 2395 2396 2397 2398 2399 2400	Peak           Part-Peak           Winter           Peak           ENERGY CHARGES (\$/kWh)           Summer           Peak           Part-Peak           Off-Peak           Winter           Peak           Off-Peak           Super Off-Peak           ENERGY CHARGES - OPTION R (\$/kWh)	.00	.00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427	
2384 2385 2386 2387 2388 2399 2391 2392 2393 2394 2395 2396 2397 2400 2401 2402	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Peak Off-Peak Winter Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Peak Peak Peak Peak Peak Peak Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375	-						.00 .00 .12284 .10025 .08060 .11059 .08073 .03823		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427	
2384 2385 2386 2387 2388 2399 2391 2392 2393 2394 2395 2396 2397 2400 2401 2402 2402 2403	Peak Part-Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Summer ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375	-						.00 .00 .12284 .10025 .08060 .11059 .08073 .03823		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427	
2384 2385 2386 2387 2389 2390 2391 2392 2393 2394 2395 2396 2397 2400 2401 2402 2403 2404	Peak Part-Peak Winter Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter	.00	.00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .06427	
2384 2385 2386 2387 2389 2390 2391 2392 2393 2394 2395 2396 2397 2400 2401 2402 2403 2404	Peak Part-Peak Winter Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Part-Peak Winter Peak Winter Feak Winter Winter Peak Winter Peak Part-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495	
2384 23873 23873 23873 23972 23992 23993 23993 23993 23994 24002 2403 2404 2405 2405 2405 2405 2405 2405 2405	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Winter Peak Super Off-Peak Winter Peak Off-Peak Super Off-Peak Winter Peak Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495	
2384 2385 2386 2388 2389 2399 2399 2399 2399 2399 2399	Peak Part-Peak Winter Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Winter Peak Off-Peak Winter Peak Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000	.01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495	
2384 23852 23862 23873 23992 23993 23994 23999 24000 24010 2402 2402 2402 2402 2402 24	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Summer ENERGY CHARGES - OPTION R (\$/kWh) Summer ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495	
2384 2385 2385 2387 2397 2397 2397 2397 2397 2397 2400 2401 2402 2403 2404 2404 2404 2404 2404 2404	Peak Part-Peak Winter Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION S (\$/kWh) Summer Peak Off-Peak Part-Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495	
2384 2385 2386 2387 2387 2397 2397 2397 2397 2400 2401 2402 2402 2402 2402 2402 2402	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Feak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Winter Peak ENERGY CHARGES - OPTION S (\$/kWh)	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537	.01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .24247 .11894 .08354 .12130 .08365 .04783		.03 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495 .14734 .10969 .07387	
2384 23858 23858 23878 23878 23972 23992 23992 23992 23992 240000 240000 24000 24000 24000 24000 24000 24000 24000 24000 24000 24000 240000 24000 24000 24000 24000 24000 24000 24000 24000 24000 240000 240	Peak Part-Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Super Off-Peak Winter Peak Off-Peak Winter Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08354 .12130 .08365 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495 .14734 .10969 .07387	
2384 2385 2387 2387 2387 2399 2399 2399 2399 2399 2399 2400 2400 2400 2400 2402 2402 2402 24	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.000 .00	.00 .00 .00 .00 .00 .00 .0000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08354 .12130 .08365 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .34675 .17201 .11495 .07387	
2384 2385 2387 2387 2387 2399 2399 2399 2399 2399 2399 2400 2400 2400 2400 2402 2402 2402 24	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00	.00 .00	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00537 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08354 .12130 .08365 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495 .14734 .10969 .07387	
2384 2385 2387 2387 2387 2399 2399 2399 2399 2399 2399 2400 2400 2400 2400 2402 2402 2402 24	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00 .00 .00 .00 .00 .00 .0000 .00000	.000 .000 .0000 .00000 .00000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08354 .12130 .08365 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .34675 .17201 .11495 .07387	
2384 23858 23858 23878 23878 23972 23992 23992 23992 23992 240000 240000 24000 24000 24000 24000 24000 24000 24000 24000 24000 24000 240000 24000 24000 24000 24000 24000 24000 24000 24000 24000 240000 240	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.000 .00	.00 .00 .00 .00 .00 .00 .0000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08354 .04783		.03 .37 .37 .38 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .34675 .17201 .11495 .07387	
238482 23852 23882 23882 23882 23992 23992 23992 23992 24002 2402 2403 2402 2402 2403 2402 2402	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Super Off-Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Peak Off-Peak Summer Peak Off-Peak Summer Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00 .00 .00 .00 .00 .00 .0000 .00000	.000 .000 .000 .0000 .00000 .00000	.03 .37 .00000	.01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139 .01139	.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08365 .04783 .04783 .08364 .12130		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .34675 .17201 .11495 .4734 .10969 .07387	
23848 23858 23878 23878 23878 23992 23993 23992 23992 24002 2402 2402 2402 2402 2402 2402	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh)  Summer Peak Off-Peak Off-Peak Off-Peak Super Off-Peak Peak Off-Peak Off-Peak Off-Peak Summer Peak Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Winter Peak Off-Peak Super Off-Peak Winter Peak Off-Peak Super Off-Peak	.000 .00 .00 .00 .00 .00 .0000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000 .00000	.03 .37 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580		.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .34675 .17201 .11495 .07387	
23848 23858 23878 23878 23992 23992 23992 23992 23992 24002 24002 24002 24002 24002 24002 24002 2402	Peak	.00 .00 .00 .00 .00 .00 .0000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101			.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .38 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .17201 .11495 .07387 .07387	
23848 23858 23878 23878 23878 23992 23992 23992 23992 24002 2402 2402 2403 2403 2404 2405 2405 2405 2405 2411 2412 2413 2415 2416 2416 2416 2416 2416 2416 2416 2416	Peak Part-Peak Winter Peak  ENERGY CHARGES (\$/kWh)  Summer Peak Off-Peak Off-Peak Off-Peak Super Off-Peak Peak Off-Peak Off-Peak Off-Peak Summer Peak Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Winter Peak Off-Peak Super Off-Peak Winter Peak Off-Peak Super Off-Peak	.000 .00 .00 .00 .00 .00 .0000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000 .00000	.03 .37 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580		.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .34675 .17201 .11495 .07387	
23842 23852 23882 23992 23992 23992 23992 23993 24002 24002 2402 2402 2402 2402 2403 2403	Peak Part-Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Peak Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Super Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00 .00 .00 .00 .00 .00 .0000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101		.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .38 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .17201 .11495 .07387 .07387	
2384 2385 2387 2387 2399 2399 2399 2399 2399 2400 2402 2402 2403 2402 2403 2403 2404 2403 2404 2403 2404 2403 2404 2404	Peak Part-Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Off-Peak Super Off-Peak Winter Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Off-Peak Winter Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak	.000 .000 .0000 .00000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000 .00000	.03 .37 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101	.00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580 .00580	.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .38 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .17201 .11495 .14734 .10969 .07387 .14734 .10969 .07387	
23842 23852 23882 23882 23992 23992 23992 23992 24002 2402 2402 2402 2403 2402 2403 2403	Peak Part-Peak Winter Peak ENERGY CHARGES (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak ENERGY CHARGES - OPTION R (\$/kWh) Summer Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Winter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Peak Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Super Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Vinter Peak Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	.00 .00 .00 .00 .00 .00 .0000 .00000 .00000 .00000	.000 .000 .0000 .00000 .00000 .00000	.03 .37 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000 .00000		.00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101 .00101		.00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090 .00090	.00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005 .00005	.00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375 .00375							.00 .00 .00 .12284 .10025 .08060 .11059 .08073 .03823 .03823 .24247 .11894 .08364 .04783 .04783 .04783		.03 .37 .37 .38 .14888 .12629 .10664 .13663 .10677 .06427 .06427 .17201 .11495 .07387 .07387	1172.59

	A	В	C	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	Т
1	acific Gas & Electric Company	5	Ü	J	_		- u			Ť		_			Ü	·	٦.			
2	tate Change - Wildfire Fund Charge (DWR expire),													1						
3 (	October 1, 2020																1			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			<u></u>			Gen	CIA	Total	Mo. Chrg
2425	I-19 Primary (continued)																			
2426 2427															-		<del> </del>			
2428																				
2429	RA (\$/kWh)	.00314	-		-	-	-	-	-	-	-									
2430	B32 Revenue Credit (\$/kWh, Small Business flag a	and F-19V customers on	nlv)								.00000								.00000	
2432	BOSE NEVERILE OF CUR (WINVYI), OTHER DUSTINGS HEIGH	and E 15 v customers of	ny)								.00000								.00000	
	RS Wildfire Fund Charge																		.00580	
	RS Ongoing CTC RS Energy Cost Recovery Amount																		.00090	
2436	Anount																		.00003	
2437 2438 2439																				
2438	I-19 Transmission																			
2440	irm																<u> </u>			
2441																				
2442	DEMAND CHARGES (\$/kW)														-		-			
2444	Peak	-	-	.00	-	-	-	-	-	-	-	<b>—</b>		<b>+</b>	<b>—</b>		9.75		9.75	
2445	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.44		2.44	
2446	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2447 \ 2448	Vinter Peak	-	-	.00	-	-	-	-	-	-	-						.94		.94	
2449	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2450 2451	DEMAND CHARGES - OPTION R (\$/kW)																			
	summer																			
2453	Peak	-		.00	-		-	-		-	-						.00		.00	
2454	Part-Peak	9.01	- (40)	.00 3.34	-	-	-	-		-	-						.00		.00 12.25	
2455 2456 \	Maximum Vinter	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
2456 \ 2457	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2458 2459	Maximum	9.01	(.10)	3.34	-	-	-	-	-	-	-						.00		12.25	
	DEMAND CHARGES - OPTION S																			
	/kW/month																			
2462	dummer	0.01	(40)	00	_	_	_	_			_						00		0.04	
2463	Maximum Vinter	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2465	Maximum	9.01	(.10)	.00	-	-		-		-	-						.00		8.91	
2466	/kW/month (Applied in all hours except 9am to 2 pm, all year	25)																		
	Summer	su <i>j</i>										<del> </del>		<b>—</b>	<u> </u>		<del> </del>			
2469	Maximum	.00	.00	.68	-	-	-	-		-	-						.00		.68	
2470	Vinter	.00	.00	.68			-										.00		.68	
24/1	Maximum	.00	.00	.08	-	-	-	-	-	-	-						.00		.88	
	/kW/day																			
2474	lummer	200	00	40													00		40	
2475	Peak Vinter	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2476 \ 2477 2478	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2478 2479	NERGY CHARGES (\$/kWh)																			
	summer (\$/kwn)													<del>                                     </del>			<del> </del>			
2481	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10972		.13576	
2482	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10050		.12654	
2483 2484 \	Off-Peak Vinter	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-	-		-	-		.08085		.10689	
2485	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11095		.13699	
2486	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08111		.10715	
2487	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.03721		.06325	

	A	В	C	D	F	F	G	н		1	К	1	М	N	0	р	Q	R	ς	т
1	Pacific Gas & Electric Company	J					- ŭ								Ŭ		٩.			-
	Rate Change - Wildfire Fund Charge (DWR expire),																			
3																				
4	00000011; 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2488	B-19 Transmission (continued)	Trano	110	Dioti			*****	00.0	Lorux		ABOL OI						0011	0	rotai	mo. omg
2489	, , , , , , , , , , , , , , , , , , , ,																			
2490																				
2491																				
2492	ENERGY CHARGES - OPTION R (\$/kWh)																			
2493																				
2494	Peak	-		.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.20691		.23295	
2495	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12541		.15145	
2496	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08326		.10930	
2497																				$\perp$
2498	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11715		.14319	
2499	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08347		.10951	
2500	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04765		.07369	
2501																				
	ENERGY CHARGES - OPTION S (\$/kWh)																			
2503	Summer																			
2504 2505	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.20691		.23295	
2505	Part-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12541		.15145	
2506 2507	Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08326		.10930	
		.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375							.11715		.14319	
2508 2509	Peak Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08347		.10951	
2510	Super Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04765		.07369	
2510	Super On-Peak	.00000	.00000	.00000	.01139	.00101	.00500	.00090	.00005	.00375	-						.04765		.07369	-
	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	_	-	-	-	-									
2513	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
2514	- C1121(1710101(7100 (\$71011170)			.00000															.00000	
	CUSTOMER CHARGE (\$/meter/day)																			
	E-19	-		50.08589	-	-	-	-	-	-	-								50.08589	1524.49
	Rate V		-	4.83641	-	-	-	-	-	-	-								4.83641	147.21
2518																				
2519																				
2520																				
2521																				
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2523																				
	AB32 Revenue Credit (\$/kWh, Small Business flag a	and E-19V customers or	nly)								.00000				_				.00000	
2525																				
	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00090	
	CRS Energy Cost Recovery Amount																		.00005	
2529																				
2530																				

	A	В	С	D	E	F	G	Н	I	J	K	L M	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																		
2	Rate Change - Wildfire Fund Charge (DWR expire),																		
3	October 1, 2020																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2531	3-20 Secondary																		
2532	Firm																		
2533																			
	DEMAND CHARGES (\$/kW)																		
	Summer																		
2536	Peak	-	-	11.33	-	-	-	-	-	-	-					14.60		25.93	
2537	Part-Peak	-	-	3.25	-	-	-	-	-	-	-					2.12		5.37	
2538	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-	-					.00		21.62	
2539				00												4.00		4.00	1
2540	Peak	-	- (40)	.00	-	-	-	-		-	-					1.86		1.86	
2541	Maximum	9.85	(.10)	11.87	-	-	-		-	-	-					.00		21.62	1
2542 2543	DEMAND CHARGES - OPTION R (\$/kW)													-				-	<u> </u>
														1					
2544	Summer Peak	-	-	2.83	-	-	-	-	-	-						.00		2.83	-
2545 2546	Part-Peak	-	-	.81	-	-	-	-	-						-	.00		.81	1
2547	Maximum	9.85	(.10)	11.87	-	-	-	-	-	-				1	-	.00		21.62	<del> </del>
		3.03	(.10)	11.07	-		_		-	_						.00		21.02	
2548 \ 2549	Vinter Peak		_	.00	-	-	_	-	-	-	-	<del>                                     </del>		+		.00	<u> </u>	.00	1
2550	Maximum	9.85	(.10)	11.87	-		-							<b> </b>		.00		21.62	
2551		3.30	()											1		.50		21.02	1
	DEMAND CHARGES - OPTION S													1		1	1	1	1
	/kW/month											<del>                                     </del>		1			1	1	
2554	Summer											i		1					
2555	Maximum	9.85	(.10)	.00	-	-	-		-	-	-			1		.00		9.75	
2556	Vinter		,																
2557	Maximum	9.85	(.10)	.00	-	-	i			-	-					.00		9.75	
2558																			
	kW/month (Applied in all hours except 9am to 2 pm, all year	r)																	
2560	Gummer																		
2561	Maximum	.00	.00	2.40	-	-	-		-	-	-					.00		2.40	
2562	Vinter																		
2563 2564	Maximum	.00	.00	2.41	-	-	-	-	-	-	-					.00		2.41	
2565	kW/day																		
2566 2567 2568	Peak	.00	.00	.55	-	-	-	-	-	-	-					.00		.55	
2567	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-					.00		.03	
2568	Vinter			- 10														40	
2569	Peak	.00	.00	.46	-	-		-	-	-	-			-		.00		.46	
2570	ENERGY CHARGES (\$/kWh)																	-	
														1				-	
2572 2573	Summer Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.13218		.15777	
2574	Part-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326				+		.10530		.13089	+
2575	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.08407		.10966	
2576	Vinter			.00000	.01110	.00.01	.00000	.00007	.00000	.00020						.00.107			
2577	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.11617		.14176	
2578	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.08391		.10950	1
2579	Super Off-Peak	-		.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.04068		.06627	
2580																			
2581	NERGY CHARGES - OPTION R (\$/kWh)																		
2582	Gummer																		
2583	Peak	-	-	.07588	.01146	.00101	.00580	.00087	.00005	.00326	-					.25831		.35978	
2584	Part-Peak	-	-	.02580	.01146	.00101	.00580	.00087	.00005	.00326						.12556		.17695	
2585	Off-Peak	-	-	.00423	.01146	.00101	.00580	.00087	.00005	.00326	-			1		.08810		.11792	
	Vinter			00777	04:::-	00:-:	005	005	000	005				1		10:			-
2587	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-			1		.13169	<b>_</b>	.15728	1
2588	Off-Peak Super Off Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-	<del>                                     </del>		1		.08796	-	.11355	
2589	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-	<del>                                     </del>		1		.05221	<b>—</b>	.07780	-
2590	ENERGY CHARGES - OPTION S (\$/kWh)											<del>                                     </del>		<del>                                     </del>	<b>-</b>	1	<del>                                     </del>	+	1
	Summer (\$/KWII)													1		1	<b> </b>	+	1
2593	Peak	-	-	.07588	.01146	.00101	.00580	.00087	.00005	.00326	-			<u> </u>		.25831		.35978	
2593	Part-Peak	-	-	.02580	.01146	.00101	.00580	.00087	.00005	.00326				1		.12556		.17695	1
2595	Off-Peak	-		.00423	.01146	.00101	.00580	.00087	.00005	.00326	-			1		.08810	1	.11792	1
	Vinter															1		1	
2597	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-	i		İ		.13169		.15728	
2598	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.08796		.11355	
2599	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-					.05221		.07780	
2600																			
2601	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-				-								
	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-				-							.00005	
2603																		L	L
	CUSTOMER CHARGE(\$/meter/day)	-	-	45.91989	-	-			-		-							45.91989	1397.69
2605																			
2606														1		1			
2607														1		1		<del>                                     </del>	
2608	TD 4 (4/11/11)	0.000::												1		1		1	
	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	-			1				+	
2610	CRS Wildfire Fund Charge													1	-	1	-	00500	-
														1		1	-	.00580	1
2617 (	CRS Ongoing CTC CRS Energy Cost Recovery Amount													<del>                                     </del>		1	<b>-</b>	.00087	1
2012					1	1		1		1		1	1	1	1	1	1	00005	1

	, .	n .		ь.	-	-	6				V			0		0			-
$\vdash$	Α	В	С	D	E	r	G	Н	ı	J	K	L M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																		
2	Rate Change - Wildfire Fund Charge (DWR expire),																		
3	October 1, 2020																		
4																			
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
2614	B-20 Primary													1			7		
2615	Firm																		
	FIIIII																		
2616	DEMAND OUTDOES (ALVI)																		
	DEMAND CHARGES (\$/kW)																		
2618	Summer																		
2619	Peak	-	-	10.38	-	-	-	-	-	-	-					15.97		26.35	
2620	Part-Peak		-	2.93		-	-	-	-	-	-					2.19		5.12	
2621	Maximum	9.85	(.10)	9.80		-		-		-	-					.00		19.55	
2622		5.00	(.10)	5.00									-			.00		10.00	
	Winter												-	-		4.04			
2623	Peak	-	-	.00	-	-	-	-	-	-	-					1.84		1.84	
2624	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-					.00		19.55	
2625																			
2626	DEMAND CHARGES - OPTION R (\$/kW)																		
2627	Summer																		
2628				2.60									-	-		.00		2.60	
	Peak	-	-		-	-	-	-	-	-	-		ļ	-					
2629	Part-Peak	-	-	.73	-	-	-	-	-	-	-					.00		.73	
2630	Maximum	9.85	(.10)	9.80	-	-	-	-	-	-	-					.00		19.55	
2631	Winter																		
2632	Peak		-	.00	-	-	-	-	-	-	-					.00		.00	
2633	Maximum	9.85	(.10)	9.80	-	-	-	-		-	-		1	1	i	.00		19.55	
2634	recontroller	0.00	(.10)	5.50	-	<b>-</b>				<del> +</del>			<b>+</b>	1	<b> </b>	.00	<b>—</b>	10.00	
	DEMAND CHARGES OFFICE C									+			<del>                                     </del>	+	<b>-</b>		<b> </b>		
	DEMAND CHARGES - OPTION S													1					
	\$/kW/month													1					
2637	Summer											T							
2638	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-					.00		9.75	
			\\							1			1	1	i	.50			
2639	Winter	0.05	(40)	00									1	1		00		0.75	
2640	Maximum	9.85	(.10)	.00		-	-	-	-	-	-		<b>.</b>	1	<b>-</b>	.00		9.75	
2641														1					
2642	\$/kW/month (Applied in all hours except 9am to 2 pm, all yea	r)																	
2643	Summer																		
2644	Maximum	.00	.00	1.98	-	-		-	-	-	_					.00		1.98	
2044	Winter	.00	.00	1.50												.00		1.50	
2645																			
2646	Maximum	.00	.00	1.98	-	-	-	-	-	-	-					.00		1.98	
2647																			
2648	\$/kW/day																		
2649	Summer																		
2650	Peak	.00	.00	.44	-	-	-	-			-					.00		.44	
										-				-					
2651	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-					.00		.03	
2652	Winter																		
2653	Peak	.00	.00	.36	-	-	-	-	-	-	-					.00		.36	
2654																			
2655	ENERGY CHARGES (\$/kWh)																		
2656	Summer																		
2657	Peak			.00000	.01106	.00101	.00580	.00084	.00005	.00326						.12795		.15311	
		-	-								-		ļ						
2658	Part-Peak		-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-					.09960		.12476	
2659	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-					.07981		.10497	
2660	Winter																		
2661	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-					.10991		.13507	
2662	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-					.07987		.10503	
2663	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-		-			.03725		.06241	
	Super On-Feak	-	-	.00000	.01100	.00101	.00360	.00064	.00005	.00320	-					.03725		.00241	
2664																			
	ENERGY CHARGES - OPTION R (\$/kWh)													1					
2666	Summer																		
2667	Peak	-	-	.06503	.01106	.00101	.00580	.00084	.00005	.00326	-					.24743		.33762	
2668	Part-Peak		-	.02276	.01106	.00101	.00580	.00084	.00005	.00326	-					.11853		.16645	
2669	Off-Peak	-	-	.00490	.01106	.00101	.00580	.00084	.00005	.00326	-		1	1	i	.08383		.11389	
2670		-		.00400	.01100	.00101	.00000	.00004	.00000	.00020		<del>                                     </del>	<del>                                     </del>	+	<b>-</b>	.00000	<b>—</b>	.11000	
	Winter			00000	01400	00404	00500	00004	00005	00000		<del>                                     </del>	1	+	<del>                                     </del>	12225	<b> </b>	14044	
2671	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-		<b></b>	1		.12395		.14911	
2672	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-			1		.08388		.10904	
2673	Super Off-Peak			.00000	.01106	.00101	.00580	.00084	.00005	.00326	-					.04813		.07329	
2674																			
	ENERGY CHARGES - OPTION S (\$/kWh)																		
2676	Summer									1			1	1	i				
				06502	01400	00404	00500	00004	00005	00226			<b>+</b>	1	<b> </b>	24742	<b>—</b>	22762	
2677	Peak	-	-	.06503	.01106	.00101	.00580	.00084	.00005	.00326	-	<del>                                     </del>	<del>                                     </del>	+	<del> </del>	.24743		.33762	
2678	Part-Peak		-	.02276	.01106	.00101	.00580	.00084	.00005	.00326	-		<b></b>	<del>                                     </del>	<b> </b>	.11853		.16645	
2679	Off-Peak	-	-	.00490	.01106	.00101	.00580	.00084	.00005	.00326	-					.08383		.11389	
2680	Winter											T							
2681	Peak		-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-		1	1		.12395		.14911	
2001	Off-Peak		-	.00000	.01106	.00101	.00580	.00084	.00005	.00326			t	1		.08388		.10904	
2682 2683 2684		-									-		<del>                                     </del>	1					
2683	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-		<b>.</b>	1		.04813		.07329	
2684														1					
2685	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		.00000			-			-	-								
2686	POWER FACTOR ADJ (\$/kWh/%)		-	.00005		-	-		-	-	-							.00005	
													1	1	1				
2007	CUSTOMER CHARGE (\$/meter/day)	-	-	46.18769	-	-	-	-	-	-	-		t	t	<b> </b>		<del>                                     </del>	46.18769	1405.84
	COS. S.MEIT GITAINGE (WITHEREI/Udy)	-	l	70.10703									<del>                                     </del>	1	<b>-</b>			.0.10708	1700.04
2689													<b>.</b>	1	<b> </b>				
2690													<b></b>	1	L				
2691	TRA (\$/kWh)	0.00314					-			-	-								
2692																			
2693	CRS Wildfire Fund Charge												1	1				0.00580	
2604	CRS Ongoing CTC									<del>                                     </del>		<b> </b>	t	t	<b> </b>		+	0.00084	
2094	one ongoing ore											<b> </b>	1	+	<del> </del>			0.00004	
2695														1					
	\ <u>\</u>		I							1 T		1		1	_		I T	П	
2696																			

A	В	С	D	E	-	G	Н		J K	L	М	N	0	P	Q	R	S	Т
	В	· ·	ь	-	г	9		-	, K		IVI	IN	U	-	ų	N.	3	<u>'</u>
Pacific Gas & Electric Company     Rate Change - Wildfire Fund Charge (DWR expire),																		
3 October 1, 2020																		
5	T	D0	Dist	PPP	ND.	WEG	0070	ECD4	NOCO ADO	0-					0	CIA	T-4-1	Ma Obas
	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC AB32	Cr					Gen	CIA	Total	Mo. Chrg
2697 B-20 Transmission																		
2698 Firm																		
2699 2700 DEMAND CHARGES (\$/kW)																		
- (,, ,																		
2701 Summer															47.04		47.04	
2702 Peak		-	.00	-	-	-	-	-		-					17.81		17.81	
2703 Part-Peak	-	-	.00	-	-	-	-	-		-					4.24		4.24	
2704 Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-					.00		11.09	
2705 Winter																		
2706 Peak		-	.00	-	-	-	-	-	-	-					2.38		2.38	
2707 Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-					.00		11.09	
2708																		
2709 DEMAND CHARGES - OPTION R (\$/kW)																		
2710 Summer																		
2711 Peak		-	.00	-	-	-	-	-	-	-					.00		.00	
2712 Part-Peak		-	.00	-	-	-	-	-	-	-					.00		.00	
2713 Maximum	9.85	(.10)	1.34	-	-	-	-	-	-	-					.00		11.09	
2714 Winter		1,													1			
2715 Peak		-	.00	-	-	-	-	-	-	-					.00		.00	
2716 Maximum	9.85	(.10)	1.34	-	-	-	-	-		-	1				.00		11.09	
2717 Waxiiidiii	0.50	(.10)									+				.50		55	
2718 DEMAND CHARGES - OPTION S		1								_	+	<b> </b>						
2719 \$/kW/month		1									+				t	<del>                                     </del>		
					l					_	1	l						<del>                                     </del>
	9.85	(.10)	.00	-	-	-	-	-	-	-	+	<b>+</b>		<b>-</b>	.00	<del>                                     </del>	9.75	
	9.00	(.10)	.00		<del>-</del>	· -		-		-	+	<b> </b>	_	<b>-</b>	.00	+	9.10	
2722 Winter	0.05	(40)	00							_		<b>!</b>			00		0.75	
2723 Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-	+	<del>                                     </del>	<b>—</b>	<b>-</b>	.00	<b>-</b>	9.75	
2/24	,																	
2725 \$/kW/month (Applied in all hours except 9am to 2 pm, all year	ar)																	
2726 Summer																		
2727 Maximum		-	.27	-	-	-	-	-	-	-					.00		.27	
2728 Winter																		
2729 Maximum		-	.27	-	-	-	-	-	-	-					.00		.27	
2730																		
2731 <b>\$/kW/day</b>																		
2732 Summer																		
2733 Peak		-	.05	-	-	-	-	-	-	-					.00		.05	
2734 Winter																		
2735 Peak		-	.05	-	-	-	-	-	-	-					.00		.05	
2736																		
2737 ENERGY CHARGES (\$/kWh)																		
2738 Summer																		
2739 Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.10769		.13214	
2740 Part-Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.09045		.11490	
2741 Off-Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.07120		.09565	
2742 Winter																		
2743 Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.10686		.13131	
2744 Off-Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.06772		.09217	
2745 Super Off-Peak		-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.02864		.05309	
2746																		
2747 ENERGY CHARGES - OPTION R (\$/kWh)																		
2748 Summer																		
2749 Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.24439	i	.26884	
2750 Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -						.12577		.15022	
2751 Maximum	-		.00000	.01041	.00101	.00580	.00078	.00005	.00326 -		1				.07552		.09997	
2752 Winter														1			,,,,,,	
2753 Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -	1	1				.12561		.15006	
2754 Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -		+				.07260		.09705	
2755 Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -	_	+	<b> </b>			.03980		.06425	
2756		1	.00000	.0.041	.00101	.55555	.00070	.00000	.00020	_	+	<b> </b>			.00000		.00 .20	
2757 ENERGY CHARGES - OPTION S (\$/kWh)		1								_	+				t			
2758 Summer		<u> </u>				<b> </b>				_	+	<b>+</b>						
		<del> </del>	00000	.01041	00101	00500	00079	00005	00336	_	+	<del>                                     </del>		<b> </b>	.24439	<del>                                     </del>	26804	
	-	-	.00000		.00101	.00580	.00078	.00005	.00326 -	_	+	-	-			<del>                                     </del>	.26884	
2760 Part-Peak 2761 Maximum	-	-	.00000	.01041 .01041	.00101	.00580	.00078	.00005	.00326 -	_	+	<b>+</b>		<b>-</b>	.12577	<del>                                     </del>	.09997	
	-	-	.00000	.01041	.00101	.00000	.00078	.00005	.00326 -		+	<b> </b>		<b>-</b>	.07002	+	.08880	
2762 Winter			00000	01044	00404	00500	00070	00005	00336	_	+	-	-		12564	<del>                                     </del>	15000	
2763 Peak	-	-	.00000	.01041	.00101	.00580			.00326 -	_	1	<del>                                     </del>		<b>-</b>	.12561		.15006	
2764 Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078		.00326 -		+	-	<del>                                     </del>	<b>—</b>	.07260	<del>                                     </del>	.09705	
2765 Super Off-Peak 2766	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 -		+	-			.03980		.06425	
2/66						-					1							
2767 AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-		$\rightarrow$	+	-			-		-	
2768 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-			1			<b> </b>			.00005	
2769 2770 CUSTOMER CHARGE (\$/meter/day)			mo o														mo 00	004
2770 CUSTOMER CHARGE (\$/meter/day)	-	-	73.62336	-	-	-	-	-			_	ļ		ļ			73.62336	2240.91
2771 2772																		
2772											1							
2773																		
2774																		
2775 TRA (\$/kWh)	.00314	-	-	-	-	-	-											
2776																		
2777 CRS Wildfire Fund Charge																	.00580	
2778 CRS Ongoing CTC																	.00078	
											1	1		İ			.00005	
2779 CRS Energy Cost Recovery Amount																		

_				- 1								1			- т	•		- 1	
	A B	С	D	E	F	G	Н		J	K	L	M	N	0	P	Q	R	S	
1	Pacific Gas & Electric Company																		
2	Rate Change - Wildfire Fund Charge (DWR expire),																		1
3	October 1, 2020																		1
4																			
5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
278	SBS - Standby Secondary																		$\Box$
278:																			
278	RESERVATION CHARGE (\$/kW) 1.20	(.02)	7.00	-	-	-		-	-	-						.31		8.49	
278	(per kW per month applied to 85% of the Reservation Capacity)																		
278																			
278	ENERGY CHARGE (\$/kWh)																		
278	Summer																		
278	Peak .02496	(.00046)	.48125	.01360	.00101	.00580	.00069	.00005	.00825	-						.11718		.65547	
278	Part-Peak .02496	(.00046)	.20883	.01360	.00101	.00580	.00069	.00005	.00825	-						.10491		.37078	
2789	Off-Peak .02496	(.00046)	.00619	.01360	.00101	.00580	.00069	.00005	.00825	-						.09125		.15448	
2790	Winter	(1000 10)	.000.0	.01000	.00101	.00000	.00000	.00000	.00020							.00120			
279:	Peak .02496	(.00046)	.01066	.01360	.00101	.00580	.00069	.00005	.00825	-						.11227		.17997	
279	Off-Peak .02496	(.00046)	.00619	.01360	.00101	.00580	.00069	.00005	.00825	-						.09241		.15564	
		(.00046)	.00619	.01360	.00101	.00580	.00069	.00005	.00825	_						.04831		.11154	-
279 279	Super Off-Peak .02496	(.00046)	.00019	.01360	.00101	.00500	.00069	.00005	.00625	-						.04031		.11154	-
	TRA (\$/kWh) .00314																		
279	TRA (\$/kWh) .00314	-	-	-	-	-	-	-	-	-									-
279	1000 0 111 (0111111 0 110 11 11 11 11 11 11 11 11 11									00000								00000	$\overline{}$
	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)							<b> </b>	<b></b>	.00000								.00000	-
279	DOWER FLOTOR AR LIGHTANIA		205							1								005	-
	POWER FACTOR ADJ (\$/kWh/%)	-	.00005	-	-	-	-	-	-	-								.00005	
280																			$\Box$
280	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) -	-	.35	-	-	-	-	-	-	-								.35	
280													-			·			
	CRS Wildfire Fund Charge																	.00580	
	CRS Ongoing CTC																	.00069	
280	CRS Energy Cost Recovery Amount																	.00005	
280																			
280																			
280	SBP - Standby Primary (PLACEHOLDER_2019 November Implementation	on)																	
280	.,, .,																		$\overline{}$
2810	RESERVATION CHARGE (\$/kW) 1.20	(.02)	7.00	-		-		-	-	-						.31		8.49	
281	(per kW per month applied to 85% of the Reservation Capacity)	\/								1					<b></b>	.01		5. 10	$\vdash$
201	(per kw per month applied to 65% of the Reservation Capacity)																		-
	ENERGY CHARGE (\$/kWh)																		$\leftarrow$
																			-
2814	Summer																		-
281	Peak .02496	(.00046)	.48125	.01403	.00101	.00580	.00069	.00005	.00825	-						.11718		.65590	
281	Part-Peak .02496	(.00046)	.20883	.01403	.00101	.00580	.00069	.00005	.00825	-						.10491		.37121	$\overline{}$
281	Off-Peak .02496	(.00046)	.00619	.01403	.00101	.00580	.00069	.00005	.00825	-						.09125		.15491	$\Box$
281	Winter																		
2819	Peak .02496	(.00046)	.01066	.01403	.00101	.00580	.00069	.00005	.00825	-						.11227		.18040	
2820	Off-Peak .02496	(.00046)	.00619	.01403	.00101	.00580	.00069	.00005	.00825	-						.09241		.15607	
282	Super Off-Peak .02496	(.00046)	.00619	.01403	.00101	.00580	.00069	.00005	.00825	-						.04831		.11197	
282																			
282	TRA (\$/kWh) .00314	-	-	-	-	-	-	-	-	-									
282																			
282	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)									.00000								.00000	
282																			
282	POWER FACTOR ADJ (\$/kWh/%) -	-	.00005	-	-	-	-	-	-	-								.00005	
282																			
	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) -	-	.35	-	-	-	-	-	-	-								.35	
2830	The second of th		.00															.00	$\vdash$
	CRS Wildfire Fund Charge									1								.00580	$\vdash$
	CRS Ongoing CTC									1					<b></b>			.00069	$\vdash$
	CRS Energy Cost Recovery Amount									1					<b>-</b>			.00005	-
283	One Energy cost necessary Amount									1					<del>                                     </del>			.00000	
283		+						<b> </b>	<b> </b>	1									
283	SBT - Standby Transmission	+						<del> </del>	<b> </b>	1	<b></b>				-				
283	ODT - Standby Hansinission									1									$\leftarrow$
	RESERVATION CHARGE (\$/kW) 1.20	(.02)	.33		_		-	_	_							.18		1.69	$\overline{}$
		(.02)	.აა	-				-	<del></del>	<del>-</del>						.10		1.09	
283	(per kW per month applied to 85% of the Reservation Capacity)							-	<del>                                     </del>	1									
2840	ENERGY CHARGE (C/L)A/L)								l										
	ENERGY CHARGE (\$/kWh)								ļ										
284	Summer																		
284	Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.10447		.15991	
284	Part-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.09251		.14795	$\Box$
284	Off-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.07920		.13464	
284	Winter																		
284	Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.09977		.15521	
284	Off-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.08044		.13588	
2849	Super Off-Peak .02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.03628		.09172	
2850																			
285	TRA (\$/kWh) .00314	-	-	-	-	-		-	-	-									
285																			
285	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)									.00000								.00000	
285																			
285	POWER FACTOR ADJ (\$/kWh/%)	-	.00005	-	-	-	-	-	-	-								.00005	
285																			
285	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) -	-	.35	-	-	-	-	-	-	-								.35	
285	(WINVAIN)		.00							1					<b>-</b>			.50	$\vdash$
205	CRS Wildfire Fund Charge									1					<del>                                     </del>			.00580	$\vdash$
200	CRS Ongoing CTC	+						<del> </del>	<b> </b>	1	<b> </b>	-						.00069	-
200	CBC Energy Coat Bosovery Amount							1	<b> </b>										-
	CRS Energy Cost Recovery Amount							<b> </b>	<b> </b>									.00005	-
286																			

	A B	C		-	-	G				l v			N		_ n	0	R		T -
1	Pacific Gas & Electric Company	C C	D	E	F	G	н	'	J	K	L	М	N	0	Р	Q	К	5	<del>                                     </del>
2	Rate Change - Wildfire Fund Charge (DWR expire),																		
3	October 1, 2020																		
4																			
4 5 2863	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2863	B Standby																		
2865																			+
2866	Succession of motor changes																		
2867	Residential																		
2868	Customer Charge -		.16427		-	-		-	-	-								.16427	5.00
2869																			
2870	Agricultural																		-
2872	Customer Charge -	-	.90678	-		-	-	-	-	-								.90678	27.87
2873	oustomer orlange		.50070															.50070	27.07
2874																			
	Small Light and Power																		
2876	(Reservation Capacity < 75 kW)																ļ		1
2877	Single Phase Service Customer Charge -		.32854	_	-	-	-	-	-	-								.32854	10.00
2879	- Customer Charge	-	.32034	-		-	•	<u> </u>	-	-								.32034	10.00
2880	PolyPhase Service																		†
2881	Customer Charge -	-	.82136	-	-	-		-	-	-								.82136	25.00
2882																			
2883	Madium Links and Davis																		+
	Medium Light and Power								<b> </b>										+
2885	(Reservation Capacity > 75 kW and < 500 kW)  Customer Charge -		4.83641	-	-	-	-	-	-	-								4.83641	147.21
2887	- Louisionici Griange	-	4.03041	-	-	-	_	_		-								4.03041	177.21
2888																			
2889	Medium Light and Power																		
	(Reservation Capacity > 500 kW and < 1000 kW)																		
2891	Transmission Customer Charge -	-	50.08589	-	-	-	-	-	-	-								50.08589	1524.49
2892	Primary Customer Charge - Secondary Customer Charge -		38.52454 25.16529	-	-	-	-	-	-	-								38.52454 25.16529	1172.59 765.97
2894	Secondary Customer Charge -		25.10525			_	-	-		_								23.10323	705.97
2895	Large Light and Power																		
2896	(Reservation Capacity > 1000 kW)																		
	Transmission Customer Charge -	-	73.62336	-	-	-	-	-	-	-								73.62336	2240.91
2898	Primary Customer Charge - Secondary Customer Charge -		46.18769 45.91989	-	-	-	-	-	-	-								46.18769 45.91989	1405.84 1397.69
2899	Secondary Customer Charge -	· ·	45.91969	-	-	-	-	-	-	-								45.91969	1397.09
	Supplemental Standby Service																		1
2902	Meter Charge -		6.11088		-	-	-	-	-	-								6.11088	186.00
2903																			
2904	B Standby																		1
2905	B Standby Reduced Basic Service Fee								-	-									+
2906	Venneen Papin Selvine Lee								<del>                                     </del>								<del> </del>		+
2908	Small Light and Power (Reservation Capacity <= 75 kW)																		+
2909	Singlenhase -	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2910	Polyphase -	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2911																			
2912	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)								-										
	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)  Primary -		4.59959	_	-	-	-	-	-	-							1	4.59959	140.00
2914	Secondary -	-	1.23433	-		-	-	-	-									1.23433	37.57
2916																			
2917																			
	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 k																		0.5
2919	Primary - Secondary -	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94 240.93
2920	Secondary - Transmission -		7.91556 18.68945	-	-	-	-	-	-	-								7.91556 18.68945	568.86
2921	Transmission -	-	10.00343	-	_	-	_	-		_								10.00343	300.00
2923	Large Light and Power (Reservation Capacity >= 1000 kW)																		
2924	Primary -	-	8.44583	-	-	-		-	-	-								8.44583	257.07
2925	Secondary -	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2926	Transmission -	-	24.52271	-	-	-	-	-	-	-							1	24.52271	746.41
2927									<del>                                     </del>	-							<b> </b>		+
2928			1			1		1	1	I	1	l		1				1	

	A	В	С	D	E	F	G	Н		J	K	L	М	N	0	P	Q	R	S	Ţ
1	Pacific Gas & Electric Company																			$\overline{}$
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
	AG-A1	Halis	, Ko	DISII	FFF	ND	WFC	OCIC	ECRA	NSGC	AD32 CI						Gen	CIA	TUIAI	Wo. Crirg
2929	AG-A1																			-
2930	DEMAND OUTDOOK (OUTDO)																			
	DEMAND CHARGE (\$/kW)																			
	Summer			5.66	-	-	-	-	-	-	-						.00		5.66	
2933	Winter	-	-	5.66	-	-	-	-	-	-	-						.00		5.66	
2934																				
	ENERGY CHARGE (\$/kWh)																			
2936	Summer																			
2937	Peak	.02202	(.00041)	.12401	.01327	.00101	.00580	.00085	.00005	.00378	-						.22395		.39747	
2938	Off-Peak	.02202	(.00041)	.07775	.01327	.00101	.00580	.00085	.00005	.00378	-						.10427		.23153	
2939	Winter																			
2940	Peak	.02202	(.00041)	.07070	.01327	.00101	.00580	.00085	.00005	.00378	-						.10095		.22116	
2941	Off-Peak	.02202	(.00041)	.06786	.01327	.00101	.00580	.00085	.00005	.00378	-						.07450		.19187	
2942			, ,																	
2943	CUSTOMER CHARGE (\$/meter/day)		-	.68895	-	-	-	-	-	-	-								.68895	20.97
2944	(4			.00000							1								.00000	
2045	TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									-
2040	TKA (\$/KWII)	.00314		-	-	_	_		-		-					-				+
2940	CRS Wildfire Fund Charge																		.00580	+
																			.00085	
	CRS Ongoing CTC																			
2949	CRS Energy Cost Recovery Amount																		.00005	
2950																				
2951																				
2952	AG-A2																			
2953																				
2954	DEMAND CHARGE (\$/kW)																			
2955	Summer		-	9.54	-	-	-	-	-	-	-						.00		9.54	
2956	Winter		-	9.54	-	-	-	-	-	-	-						.00		9.54	
2957																				
2958	ENERGY CHARGE (\$/kWh)																			
	Summer										İ									
2960	Peak	.02202	(.00041)	.06456	.01327	.00101	.00580	.00085	.00005	.00378	-						.22395		.33802	
2961	Off-Peak	.02202	(.00041)	.01831	.01327	.00101	.00580	.00085	.00005	.00378	-			1			.10427		.17209	-
2962	Winter	.02202	(.000-1)	.01001	.01027	.00101	.00000	.00000	.00000	.00070	1						.10721		.11200	+
2062	Peak	.02202	(.00041)	.02852	.01327	.00101	.00580	.00085	.00005	.00378	-						.10095		.17898	+
2963	Off-Peak	.02202	(.00041)	.02568	.01327	.00101	.00580	.00085	.00005	.00378	-			<del> </del>			.07450		.14969	+
2964	OII-r can	.02202	(.00041)	.02000	.01321	.00101	.00000	.00000	.00003	.00378	† -			1		1	.07400		.14303	+
2965														1		-				+
2966	CUSTOMED CHARGE (\$/mater/dex)			COOOE		1					<b> </b>			-			-		COOOE	20.07
2967	CUSTOMER CHARGE (\$/meter/day)	-	•	.68895	-	-	-	-	-	-	-			1		-			.68895	20.97
2968	TD 4 (40 MH)	00044									1			-		-	-			+
2969	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									$\perp$
2970																				
2971																				
	CRS Wildfire Fund Charge																		.00580	
2973	CRS Ongoing CTC																		.00085	
2974	CRS Energy Cost Recovery Amount																		.00005	
2975	·																			
2976																				
				•						•	•			•		•	•			

	A	В	С	D	E	F	G	Н	- 1	J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2																				
3	October 1, 2020																			
5		Trans	RS	Distr	PPP	ND	WFC	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
5		Trano		Dioti		,,,,		00.0	20101		ALDOL OI						00.1	Oii (	Total	Wie. Orang
2978	AG-B																			
2979	DEMAND CHARGE (\$/kW)																			
	Secondary																			
	Summer																			
2983	Maximum	-	-	6.30	-	-	-	-	-	-	-						.00		6.30	
2984	Winter			0.00													00		0.00	
2985	Maximum Primary	-	-	6.30	-	-	-	-	-	-	-						.00		6.30	
298	Summer																			
2988	Summer Maximum	-	-	5.44	-	-	-		-	-	-						.00		5.44	
2989	Winter																			
2990		-	-	5.44	-	-	-	-	-	-	-						.00		5.44	
	Transmission Summer																			
2993	Maximum	-	-	2.11	-	-	-	-	-	-	-						.00		2.11	
2994	Winter																			
2995	Maximum	-	-	2.11	-	-	-	-	-	-							.00		2.11	
2996	ENERGY CHARGE (\$/kWh)																			
2998	Summer																			
2999	Peak	.02202	(.00041)	.10922	.01277	.00101	.00580	.00085	.00005	.00378	-						.24426		.40249	
2999 3000	Off-Peak	.02202	(.00041)	.05944	.01277	.00101	.00580	.00085	.00005	.00378	-						.12119		.22964	
3001	Winter	00000	(00044)	00074	04077	00404	00500	00005	00005	00076							44505		00557	
3002	Peak Off-Peak	.02202 .02202	(.00041) (.00041)	.06071 .05765	.01277 .01277	.00101 .00101	.00580	.00085	.00005	.00378	-						.11585 .08965		.22557 .19631	
3004		.02202	(.00041)	.00700	.01211	.00101	.00000	.00000	.00000	.00010						<del> </del>	.50500		.10001	
3005	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3006	TD 4 (40 MH)	0004.4																		
3008	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3009																				
3010	CRS Wildfire Fund Charge																		.00580	
	CRS Ongoing CTC																		.00085	
	CRS Energy Cost Recovery Amount																		.00005	
3013																				
3015																				
3014 3015 3016 3017	AG-C																			
3017	DEMAND OUR DOE (OUR)																			
3018	DEMAND CHARGE (\$/kW) Secondary																			
3020	Summer																			
3021	Peak	-	-	6.22 11.31	-	-	-	-	-	-	-						12.50		18.72	
3022	Maximum	-	-	11.31	-	-	-		-	-	-						.00		11.31	
3023	Winter			44.04													00		44.04	
3024	Maximum Primary	-	-	11.31	-	-	•	-	-	-	-						.00		11.31	
3026	Summer																			
3027	Peak	-	-	6.22	-	-	-	-	-	-	-						12.50		18.72	
3028	Maximum	-	-	10.13	-	-	-	-	-	-	-						.00		10.13	
3029	Winter Maximum	-	-	10.13	-	-		-	-	-	-					<del></del>	.00		10.13	
3031	Transmission	-	-	10.10	-		=									<del>-                                    </del>	.00		10.10	
3032	Summer																			
3033	Peak	-	-	6.22 2.92	-	-	-	-	-	-	-						12.50		18.72	
3034	Maximum Winter	-	-	2.92	-	-	-	-	-	-	-						.00		2.92	
3035	Winter Maximum	-	-	2.92	-	-	-	-	-	-	-					<del> </del>	.00		2.92	
3037				2.02													.00		2.02	
3038	ENERGY CHARGE (\$/kWh)																			
3039	Summer	00000	(00044)	00044	04405	00404	00500	00005	00005	00070							44504		40004	
3040 3041	Peak Off-Peak	.02202 .02202	(.00041) (.00041)	.02011 .01015	.01135 .01135	.00101 .00101	.00580	.00085	.00005	.00378							.11594 .08646		.18364	
3042	Winter	.02202	(.00041)	.01013	.01133	.00101	.00000	.00003	.00003	.00370	-						.00040		.17720	
3043	Peak	.02202	(.00041)	.00696	.01135	.00101	.00580	.00085	.00005	.00378	-						.10130		.15585	
3044	Off-Peak	.02202	(.00041)	.00679	.01135	.00101	.00580	.00085	.00005	.00378	-						.07578		.13016	
3045	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	$\vdash$
3046	Demand Charge Rate Limiter (\$/kwn)	-	-	-	-	-	•	-	-	-	-								.50000	
3048	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3049																				
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3052																<del></del>				
	CRS Wildfire Fund Charge																		.00580	
3054	CRS Ongoing CTC																		.00085	
3055	CRS Energy Cost Recovery Amount																		.00005	
3056																				
3058																<del></del>				
3058				ı							I	1								

	A	В	С	D	E	F	G	Н	1	J	K	L M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company	_	-	_						-									<del> </del>
2	Rate Change - Wildfire Fund Charge (DWR expire),																		ļ ,
3	October 1, 2020																		ļ ,
4	,																		ļ ,
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
3059	AG-F																		
3060																			
	Demand CHARGE (\$/kW)																		
	Rate A																		
3063	Summer	-	-	5.66	-	-	-	-	-	-	-					.00		5.66	
	Vinter	-	-	5.66	-	-	-	-	-	-	-					.00		5.66	
3065																			
	DEMAND CHARGE (\$/kW)																		
	Rate B																		
	Secondary																		
3069	Summer			0.00												00		0.00	
3070	Maximum	-	-	6.30	-	-	-	-	-	-	-					.00		6.30	ļ
	Vinter Maximum			6.30												.00		6.30	
3072	Primary	-	-	0.30	-	-	-	-	-	-	-					.00		0.30	
	Summer																		
3075	Maximum	-	-	5.44	-	-	-	-	-	-	-					.00		5.44	
	Winter			5.17												.50		5.11	<b>—</b>
3077	Maximum	-	-	5.44	-	-	-	-	-	-	-					.00		5.44	, , , , , , , , , , , , , , , , , , ,
	Transmission																		
3079	Summer																		
3080	Maximum	-		2.11	,	-	-	-	-	-	-					.00		2.11	
3081	Vinter																		
3082	Maximum	-	-	2.11		-	-	-	-		-					.00		2.11	oxdot
	Rate C																		
	Secondary																		/
	Summer			6.00												40.50		10.70	<b></b> /
3086 3087	Peak Maximum		-	6.22 11.31	-	-	-	-	-	-	-					12.50 .00		18.72 11.31	+
	Maximum Winter	-	-	11.31	-	-	-	-	-	-	-					.00		11.31	$\vdash$
3089	Maximum	-	-	11.31	-	-	-	-	-	-	-					.00		11.31	
	Primary			11.01												.00		11.01	
	Summer																		
3092	Peak	-	-	6.22	-	-	-	-	-	-	-					12.50		18.72	
3093	Maximum	-		10.13		-	-	-	-	-	-					.00		10.13	
3094	Vinter Maximum																		
3095	Maximum	-		10.13	-	-	-	-	-	-	-					.00		10.13	
	Transmission																		
3097	Summer																		
3098	Peak	-	-	6.22	-	-	-	-	-	-	-					12.50		18.72	
3099	Maximum	-	-	2.92	-	-	-	-	-	-	-					.00		2.92	
3100	Vinter Maximum	-	-	2.92	-	-	-	-	-	-	-					.00		2.92	
3101	Maximum	-	-	2.92	-	-	-	-	-	-						.00		2.92	
3102	ENERGY CHARGE (\$/kWh)																		
3104	Rate A																		
	Summer																		
3106	Peak	.02202	(.00041)	.19849	.01327	.00101	.00580	.00085	.00005	.00378	-					.18958		.43758	
3107	Off-Peak	.02202	(.00041)	.07202	.01327	.00101	.00580	.00085	.00005	.00378	-					.11244		.23397	
3108	Vinter																		
3109	Peak	.02202	(.00041)	.11673	.01327	.00101	.00580	.00085	.00005	.00378	-					.10224		.26848	
3110	Off-Peak	.02202	(.00041)	.06276	.01327	.00101	.00580	.00085	.00005	.00378	-					.07579		.18806	
3111																			+
	Rate B																		
3113	Summer	02202	( 00044)	16400	01077	00404	00500	00005	00005	00270						21407		42406	<b></b>
3114 3115	Peak Off-Peak	.02202 .02202	(.00041) (.00041)	.16408 .05456	.01277 .01277	.00101	.00580	.00085	.00005	.00378	-					.21187 .13056		.42496	
3115	Vinter	.02202	(.00041)	.05+00	.01211	.00101	.00000	.00000	.00005	.00378	-					.15050		.20413	
3117	Peak	.02202	(.00041)	.09451	.01277	.00101	.00580	.00085	.00005	.00378						.11850		.26202	
3118	Off-Peak	.02202	(.00041)	.05263	.01277	.00101	.00580	.00085	.00005	.00378	-					.09205		.19369	
3119																			
	Rate C																		
3121	Summer																		
3122	Peak	.02202	(.00041)	.02575	.01135	.00101	.00580	.00085	.00005	.00378	-					.12344		.19678	
3123	Off-Peak	.02202	(.00041)	.01103	.01135	.00101	.00580	.00085	.00005	.00378	-					.09343		.15205	$\vdash$
3124	Winter	02202	( 00044)	00914	01425	00404	00500	00005	.00005	.00378						10902		.16575	
3125 3126	Peak Off-Peak	.02202 .02202	(.00041) (.00041)	.00914	.01135 .01135	.00101 .00101	.00580	.00085	.00005	.00378						.08257		.16575	<del>                                     </del>
3126	On I can	.02202	(.00041)	.00704	.01100	.00101	.00000	.00000	.00000	.00376						.00201		.10/00	
3128																			
3129	CUSTOMER CHARGE (\$/meter/day)																		
3130	Rate A	-	-	.68895	-	-	-	-	-	-	-							.68895	20.97
3131	Rate B	-	-	.91565	-	-	-	-	-	-	-							.91565	27.87
3132	Rate C	-		1.43343		-	-	-	-	-	-							1.43343	43.63
3133																			
3134		005::																	
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-								
3136																			
3137	CDC Wildfire Fund Charge																	00500	-
	CRS Wildfire Fund Charge CRS Ongoing CTC																	.00580	
3139	CRS Energy Cost Recovery Amount																	.00005	
5140	one Energy Cost Recovery Amount						I	1	1			<u> </u>		1		1		.00000	

_																				
_	A	В	C	D	E	F	G	Н		J	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - Wildfire Fund Charge (DWR expire),																			
3	October 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
4 5 3141 3142 3143																				
3142																				
3143																				
3144	BEV1																			
3145																				
3146	SUBSCRIPTION CHARGE (\$/10 kW)																			
3147	Summer		-	12.41	-	-	-	-	-	-	-						-		12.41	
	Winter		-	12.41	-	-	-	-	-	-	-						-		12.41	
3149	TTINO!			12.11															12.11	
	ENERGY CHARGE (\$/kWh)																			
3151	Summer																			
3152	Peak	.02766	(.00051)	.01487	.01299	.00101	.00580	.00092	.00005	.00411	-						.26286		.33290	
3152 3153	Off-Peak	.02766	(.00051)	.00542	.01299	.00101	.00580	.00092	.00005	.00411	-						.08030		.14089	
3133	Super Off-Peak	.02766	(.00051)	.00415	.01299	.00101	.00580	.00092		.00411	-						.05491		.11423	
3154 3155		.02700	(.00031)	.00415	.01299	.00101	.00360	.00092	.00005	.00411	-						.05491		.11423	
3156	Winter Peak	.02766	(.00051)	.01487	.01299	.00101	.00580	.00092	.00005	.00411	<del> </del>						.26286		.33290	
3156			(.00051)	.00542	.01299		.00300	.00092		.00411	-	<b>—</b>					.08030			
3157	Off-Peak	.02766	(.00051)	.00542	.01299	.00101	.00580	.00092	.00005	.00411	-								.14089	
3158 3159	Super Off-Peak	.02766	(.00051)	.00415	.01299	.00101	.00580	.00092	.00005	.00411	-						.05491		.11423	
3159	TD & (\$\frac{1}{2}\text{All-}\)	.00314							-		<u> </u>									
3160	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									$\vdash \vdash \vdash$
3161	OVERAGE FEE (##JAN)										1									
	OVERAGE FEE (\$/kW)										1									
3163	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3164	Winter		-	2.48	-	-	-	-	-	-	-						-		2.48	
3165									ļ											
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
3167																				
	CRS Wildfire Fund Charge																		.00580	
3169	CRS Ongoing CTC																		.00092	
3170	CRS Energy Cost Recovery Amount																		.00005	
3171																				
3172																				
3173	BEV2																			
3174																				
	SUBSCRIPTION CHARGE (\$/50 kW)																			
3176	Primary																			
	Summer	-	-	85.98	-		-	-	-	-	-						-		85.98	
3178	Winter		-	85.98	-		-	-	-	-	-						-		85.98	
3179	Secondary																			
3180	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3181	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3182																				
3183	ENERGY CHARGE (\$/kWh)																			
	Primary																			
3185	Summer																			
3186	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						.27175		.34067	
3187	Off-Peak	.02766	(.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07577		.13179	
3188	Super Off-Peak	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-						.05157		.10913	
3189	Winter	.02700	1.00001)	.00-07	.01100	.00101	.00000	.00000	.00000	.00073	1						.50107		.10010	
3190	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						.27175		.34067	
3101	Off-Peak	.02766	(.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07577		.13179	
3191 3192 3193	Super Off-Peak	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-						.05157		.10913	
3103	Secondary	.02700	(.00001)	.00401	.01100	.00101	.00000	.00000	.00000	.00010	<u> </u>						.00101		.10010	
2104									<del> </del>		<del> </del>									
3194 3195	Peak	.02766	(.00051)	.01261	.01177	.00101	.00580	.00090	.00005	.00375	-						.28213		.34831	
3195	Off-Peak	.02766	(.00051)	.00274	.01177	.00101	.00580	.00090	.00005	.00375	-						.07877		.13508	
3196	Cuper Off Deak		(.00051)	.00487	.01177	.00101	.00580	.00090		.00373	-								.11181	
3196 3197 3198 3199	Super Off-Peak	.02766	(100051)	.00487	.011//	.00101	UBGUU.	.00090	.00005	.00375	-						.05337		.11181	
3198	Winter	.02766	(00054)	01001	.01177	.00101	00500	00000	00005	00275	<del>                                     </del>						.28213		.34831	
3199	Peak Off Parti		(.00051)	.01261			.00580	.00090	.00005	.00375	-								.34831	
3200	Off-Peak	.02766	(.00051)	.00274	.01177	.00101	.00580 .00580	.00090	.00005	.00375	-						.07877		.13508 .11181	
3201 3202	Super Off-Peak	.02766	(.00051)	.00487	.01177	.00101	UBGUU.	.00090	.00005	.00375	<del>-</del> -						.05337		.11181	
	TD 4 (6/1-14/1-)	00244							-		<u> </u>									
3203	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									$\vdash$
3204	OVERAGE FEE (##JAN)										1									
	OVERAGE FEE (\$/kW)										1	<b>—</b>								
3206	Primary			0.44																
	Summer	•	-	3.44	-	-	-	-	-	-	-						-		3.44	
	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3209	Secondary										1									
	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3212																				
	CRS Wildfire Fund Charge																		.00580	
3214	CRS Ongoing CTC																		.00090	
3215	CRS Energy Cost Recovery Amount																		.00005	

## PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Divo

Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand

East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service

Engineers and Scientists of California

GenOn Energy, Inc.

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton

**ICF** 

**IGS Energy** 

International Power Technology Intestate Gas Services, Inc.

Kelly Group

Ken Bohn Consulting Keyes & Fox LLP

Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force

MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates

OnGrid Solar

Pacific Gas and Electric Company

Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

**SPURR** 

Yep Energy

San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)