PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE

July 9, 2021

Advice Letter 5958-E / 5958-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective October 1, 2020.

Dear Mr. Jacobson:

Advice Letters 5958-E / 5958-E-A are effective as of October 1, 2020.

Sincerely,

Edward Randolph

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

September 29, 2020

Advice 5958-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Supplemental: Electric Rate Change Effective October 1, 2020**

Purpose

Pacific Gas and Electric Company (PG&E) submits final electric tariffs for rate changes effective October 1, 2020. Specifically, this supplement provides final tariffs updated to include the rate values submitted in Advice 5958-E on September 21, 2020 along with the tariff language changes needed to cease the imposition of the Department of Water Resources (DWR) Bond Charge and implement the Wildfire Fund Charge effective October 1, 2020, as outlined in Advice 5961-E, submitted on September 25, 2020. Final consolidated tariffs are provided in Attachment 1.

Background

This advice letter supplements Advice 5958-E to submit tariffs incorporating final rates effective October 1, 2020. Advice 5958-E included a complete table of rates and indicated that final tariffs incorporating all consolidated rate and tariff changes would be submitted as a supplement before the effective date of the rate change. Accordingly, in this supplemental advice letter PG&E is submitting tariffs incorporating the updated rate values submitted in Advice 5958-E. This includes an increase to the CPUC Fee, a reduction to the Power Charge Collection Balancing Account (PCCBA) for bundled generation rates, a reduction to the Schedule E-6 and EM-TOU meter charge for a subset of California Alternate Rates for Energy (CARE) customers, cessation of the DWR Bond Charge of $0.00580 per kWh, and initiation of the Wildfire Fund Charge at the same level of $0.00580 per kWh, effective October 1, 2020.

In addition to submitting tariff revisions that include final rates as outlined in Advice 5958-E, this supplement includes the tariff language revisions needed to cease the imposition of the DWR Bond Charge and implement the Wildfire Fund Charge as outlined in Advice 5961-E, submitted on September 25, 2020. Instead of providing the entire set of impacted tariffs in Advice 5961-E, Appendix A provided a list of impacted tariff sheets and the language modifications needed for each sheet. Advice 5961-E stated that the tariff

revisions would be consolidated with other tariff changes to be effective October 1, 2020. This supplement contains each of the tariff changes outlined in Appendix A of Advice 5961-E. This supplement also formalizes the illustrative energy statement revisions submitted in Appendix B and C of Advice 5961-E, to accordingly revise in final tariff format the "Electric Sample Form Back of Bill" to reflect replacement of the DWR Bond Charge definition with the Wildfire Fund Charge definition.

For convenience, PG&E is reattaching the revenue and average rates summary for bundled and Direct Access (DA) / Community Choice Access (CCA) Customers as Attachment 3.

Tariff Revisions

Attachment 1 contains the full set of impacted tariff sheets.

Attachment 2 contains the redlined tariff sheets that cease the imposition of the DWR Bond Charge and implement the Wildfire Fund Charge. Attachment 2 presents redline tariff language changes that still reflect the prior May 1, 2020 electric rate values, while Attachment 1 consolidates those updated tariff language changes with updated October 1, 2020 electric rate values.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 19, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be effective on October 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 – Tariffs
Attachment 2 – Redlined Tariffs
Attachment 3 – Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

cc: Katie Roller, CPUC, Administrative Services
Service Lists for R.15-02-012, R.19-07-017, A.17-12-011, A.17-12-012, A.17-12-013



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (415)973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5958-E-A

Tier Designation: 1

Subject of AL: Electric Rate Change Effective October 1, 2020

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 10/1/20

No. of tariff sheets: 239

Estimated system annual revenue effect (%): 0.4%

Estimated system average rate effect (%): 0.3%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47384-E	Electric Sample Form No. 79-1002 Customer Generation Departing Nonbypassable Charge Sheet 1	21844-E*
47385-E	Electric Sample Form No. 79-1006 Transferred Municipal Departing Load Nonbypassable Charge Statement Sheet 1	42805-E
47386-E	Electric Sample Form No. 79-1014 Direct Access Customer Relocation Declaration Sheet 1	47112-E
47387-E	Electric Sample Form BackofBill Energy Statement -- Back of Bill Sheet 1	40669-E
47388-E	ELECTRIC PRELIMINARY STATEMENT PART EH NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT Sheet 1	25088-E
47389-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	46404-E
47390-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	46660-E
47391-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	46406-E
47392-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	46409-E
47393-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	46410-E
47394-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	46169-E
47395-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	46411-E
47396-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	46412-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47397-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	46413-E
47398-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	46414-E
47399-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 10	45183-E
47400-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	46415-E
47401-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	46416-E
47402-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	46417-E
47403-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	46418-E
47404-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	46419-E
47405-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 12	29086-E
47406-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	46420-E
47407-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	46421-E
47408-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	46422-E
47409-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	46423-E
47410-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	46424-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47411-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	46425-E
47412-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 8	45204-E
47413-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 3	46426-E
47414-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 4	46427-E
47415-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 5	46428-E
47416-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 10	46429-E
47417-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 11	46230-E
47418-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	46430-E
47419-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	46431-E
47420-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	46432-E
47421-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	45796-E
47422-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	46433-E
47423-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	46435-E
47424-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 9	46436-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47425-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 10	46437-E
47426-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	46438-E
47427-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 16	45811-E
47428-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	46439-E
47429-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	46440-E
47430-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	46441-E
47431-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	46442-E
47432-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	46443-E
47433-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	46445-E
47434-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 17	46446-E
47435-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	46452-E
47436-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	46453-E
47437-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46454-E
47438-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	46455-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47439-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	46242-E
47440-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46456-E
47441-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	46457-E
47442-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	46459-E
47443-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	46460-E
47444-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46461-E
47445-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	46462-E
47446-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	46463-E
47447-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	45858-E
47448-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	46858-E
47449-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	46859-E
47450-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	46861-E
47451-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 7	46862-E
47452-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	46467-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47453-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	46468-E
47454-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	46469-E
47455-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	45576-E
47456-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	46470-E
47457-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	46471-E
47458-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	46472-E
47459-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	46473-E
47460-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	46474-E
47461-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	46475-E
47462-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	46476-E
47463-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	46477-E
47464-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	46478-E
47465-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	46479-E
47466-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	45593-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47467-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	46480-E
47468-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	46481-E
47469-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	46482-E
47470-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	46483-E
47471-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	46484-E
47472-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	46485-E
47473-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	46486-E
47474-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	46487-E
47475-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	46488-E
47476-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	46489-E
47477-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	45613-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47478-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	46490-E
47479-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	46491-E
47480-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	46492-E
47481-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	45623-E
47482-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	46494-E
47483-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	46496-E
47484-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 5	46497-E
47485-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM) Sheet 1	30657-E
47486-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 2	44758-E
47487-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	47148-E
47488-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 1	28595-E
47489-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 2	33655-E
47490-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	46683-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47491-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	46684-E
47492-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	46502-E
47493-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 6	28719-E
47494-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	46503-E
47495-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	46504-E
47496-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	46505-E
47497-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	46506-E
47498-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	46507-E
47499-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	46508-E
47500-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	46509-E
47501-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 18	44808-E
47502-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	46510-E
47503-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	46511-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47504-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	46512-E
47505-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	46513-E
47506-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	46514-E
47507-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	45229-E
47508-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	46369-E
47509-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	46515-E
47510-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	46516-E
47511-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	46517-E
47512-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	46518-E
47513-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 1	36593-E
47514-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 4	42115-E
47515-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 5	32514-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47516-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 7	36596-E
47517-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	46519-E
47518-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	46520-E
47519-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	46521-E
47520-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	46525-E
47521-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	47167-E
47522-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	47168-E
47523-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	46529-E
47524-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	46530-E
47525-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	46531-E
47526-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 1	27453-E
47527-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	32099-E
47528-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 1	28581-E
47529-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	28862-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47530-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 4	28863-E
47531-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 1	28588-E
47532-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 4	28868-E
47533-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 1	27465-E
47534-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 3	28870-E
47535-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 4	35227-E
47536-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	46534-E
47537-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	46535-E
47538-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	46536-E
47539-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	46537-E
47540-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	46538-E
47541-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	46539-E
47542-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	46540-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47543-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	46541-E
47544-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 9	46195-E
47545-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 2	46543-E
47546-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 5	46546-E
47547-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	46685-E
47548-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	46686-E
47549-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	46549-E
47550-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 6	28723-E
47551-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	46550-E
47552-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	46551-E
47553-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	46552-E
47554-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	46687-E
47555-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	46688-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47556-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	46555-E
47557-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 6	28727-E
47558-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	46689-E
47559-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	46690-E
47560-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	46558-E
47561-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 6	28731-E
47562-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	46691-E
47563-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	46692-E
47564-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	46561-E
47565-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 7	28736-E
47566-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	46563-E
47567-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	46564-E
47568-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	46565-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47569-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 6	32732-E
47570-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	46567-E
47571-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	46568-E
47572-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	44511-E
47573-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	46569-E
47574-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	46570-E
47575-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	46571-E
47576-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	46572-E
47577-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	46573-E
47578-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	46574-E
47579-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	46575-E
47580-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	46576-E
47581-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	46577-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47582-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	46578-E
47583-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	46579-E
47584-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	46580-E
47585-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	46581-E
47586-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	46582-E
47587-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	46583-E
47588-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 17	46585-E
47589-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	46586-E
47590-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	46587-E
47591-E	ELECTRIC SCHEDULE NEM2VMSH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 11	38178-E
47592-E	ELECTRIC SCHEDULE NEM2VSOM VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES Sheet 10	42125-E
47593-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	46588-E
47594-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	46589-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47595-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	46590-E
47596-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	46591-E
47597-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	46592-E
47598-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	46593-E
47599-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	46594-E
47600-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	46595-E
47601-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	46596-E
47602-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	46597-E
47603-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	46598-E
47604-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	46599-E
47605-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	46600-E
47606-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	46601-E
47607-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	46602-E
47608-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	46603-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47609-E	ELECTRIC TABLE OF CONTENTS Sheet 1	47216-E*
47610-E	ELECTRIC TABLE OF CONTENTS Sheet 2	47195-E
47611-E	ELECTRIC TABLE OF CONTENTS Sheet 3	46963-E
47612-E	ELECTRIC TABLE OF CONTENTS Sheet 4	47197-E
47613-E	ELECTRIC TABLE OF CONTENTS Sheet 5	46608-E
47614-E	ELECTRIC TABLE OF CONTENTS Sheet 6	47198-E
47615-E	ELECTRIC TABLE OF CONTENTS Sheet 7	47199-E
47616-E	ELECTRIC TABLE OF CONTENTS Sheet 8	47200-E
47617-E	ELECTRIC TABLE OF CONTENTS Sheet 10	47201-E
47618-E	ELECTRIC TABLE OF CONTENTS Sheet 11	44240-E
47619-E	ELECTRIC TABLE OF CONTENTS Sheet 15	47203-E
47620-E	ELECTRIC TABLE OF CONTENTS Sheet 25	47209-E
47621-E	ELECTRIC TABLE OF CONTENTS Sheet 29	47212-E
47622-E	ELECTRIC TABLE OF CONTENTS Sheet 31	46829-E

Electric Sample Form No. 79-1002 Sheet 1
Customer Generation Departing Nonbypassable Charge

Please Refer to Attached Sample Form

(Continued)

PACIFIC GAS AND ELECTRIC COMPANY
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT FOR

Customer name: _____

Service address: _____

_____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassble Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Customer's reference period billing determinants:

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- ☐ A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- ☐ B. Historical usage over previous 36-month period.
- ☐ C. Metered usage.

(2) Applicable PG&E rate schedule and service voltage level: _____.

(3) Where customer has claimed an exemption:

Exemption(s) asserted by Customer:

_____
_____
_____
_____

Check one:

❑ PG&E accepts and agrees with Customer's claimed exemption(s).

OR

❑ PG&E does not agree with Customer's claimed exemption(s).
The reason for the denial is: _____

_____
_____
_____
_____.

(4) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge:	☐ **Yes**	☐ **No**
Competition Transition Charge:	☐ **Yes**	☐ **No**
Public Purpose Program Charge:	☐ **Yes**	☐ **No**
Trust Transfer Amount Charge:	☐ **Yes**	☐ **No**
Wildfire Fund Charge	☐ **Yes**	☐ **No**
DWR Power Charge	☐ **Yes**	☐ **No**
Regulatory Asset Charge	☐ **Yes**	☐ **No**

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

Electric Sample Form No. 79-1006 Sheet 1
Transferred Municipal Departing Load Nonbypassable Charge Statement

Please Refer to Attached Sample Form

TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: _____

Service Address: _____

_____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

Customer's Reference Period Load Profile

☐ A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load

☐ B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

Substitution of Metered data

☐ C. Customer has chosen to provide metered consumption data on a prospective basis

Pacific Gas and Electric Company

TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: _____

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	☐	**Yes**	☐	**No**
Trust Transfer Amount Charge (TTA):	☐	**Yes**	☐	**No**
Cost Responsibility Surcharge:				
Regulatory Asset Charge (RA):	☐	**Yes**	☐	**No**
Energy Cost Recovery Amount (ECRA):	☐	**Yes**	☐	**No**
Competition Transition Charge (CTC):	☐	**Yes**	☐	**No**
Wildfire Fund Charge:	☐	**Yes**	☐	**No**
DWR Power Charge:	☐	**Yes**	☐	**No**
Power Charge Indifference Adjustment	☐	**Yes**	☐	**No**

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

Electric Sample Form No. 79-1014 Sheet 1
Direct Access Customer Relocation Declaration

Please Refer to Attached Sample Form

Pacific Gas and Electric Company®

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION*

A. Electric Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of ESP) and _____ (Name of Customer) ("Customer"), ESP provides electric power service to Customer at the Current Location, as specified below.

3. As stated herein, Customer requests to transfer its direct access (DA) service provided by PG&E and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.

4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.

5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at

_____ , _____
(City) (State)

Signature: _____
Authorized Representative of ESP

: _____

Title: _____

Date: _____

* This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.

2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.

4. Customer requests to transfer its DA service provided by PG&E and its electric power service provided by ESP from Current Location to New Location, as noted on Attachment 1. This relocation is requested in the normal course of business.

   Please check one:

   _____ A. "Current Location" means one existing customer Premises[1] where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.

   _____ B. "Current Location" means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premises.

   _____ C. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means the same or different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location. .

[1] Premises is defined in PG&E's electric Rule 1

_____ D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated or returned to bundled service. Customer must submit this request to PG&E no later than one hundred twenty (120) days from the date all the service accounts at the Current Location have been terminated or returned to bundled service. If the service account at the current location is being returned to bundled service, Customer warrants that the remaining load at the current location has been reduced consistent with the relocation of all or part of its business or operations from the Current Location to a New Location.

5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than one hundred twenty (120) days. This section is not applicable if Section 4.D. above is selected.

6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.

7. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.

8. Customer agrees to (Check One):

   _____ Close its service account(s) at Current Location on _____ [Expected date].

   _____ Return its service account(s) at Current Location(s) to bundled service on _____ [Expected date].

   _____ Split the load on the service account(s) at Current Location as follows. (this section is only applicable if section 4.C above is selected). Identify service account(s) by PG&E Service Agreement Number in the space below.):

   _____

   _____

   _____

9. Customer understands that this declaration must be submitted within one hundred twenty (120) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.

10. Customer understands that a DASR must be submitted within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.

11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR Bond Charge, as replaced by the successor Wildfire Fund Charge in Decision 19-10-056, and PCIA portions of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each service account at the Current Location(s) being combined for the relocation service account qualifies as continuous direct access. If the customer elects to combine a number of service accounts that do not qualify as continuous direct access, then the relocation service account will not qualify as continuous direct access.

12. Customer understands that the Current Location and New Location must be under the same ownership... For purposes of this requirement, "ownership" means holding a fee interest or leasehold interest in the real property that constitutes the Premises. In order to be considered under the same ownership, the Current Location and the New Location must meet one of the following criteria: (1) the locations are owned by the same company; (2) the locations are owned by companies that are wholly owned or controlled by the same parent company; or (3) one location is owned by a company that is wholly owned or controlled by the owner of the other location. For purposes of this section, "control" means owning 51% or more of the company. If a Customer is assigning DA eligibility and transferring its DA service between corporate entities with different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request

13. Notwithstanding the requirements set forth in Section 12, a Customer may assign DA eligibility and transfer its DA service between campuses of the same public university system, community college district, or public school district. In cases where the campuses have different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____ , _____ at _____ , _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____

Pacific Gas and Electric Company®

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 1 —

Name On Account: _____

Current Location Information (Service Account(s) listed by PG&E Service Agreement Number):

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

New Location Information (Service Account(s) listed by PG&E Service Agreement Number):

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)

Upon receipt by PG&E of the customer relocation declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) PG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to PG&E within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from PG&E under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, however PG&E reserves the right to request the original signature documents if needed.

Pacific Gas and Electric Company®

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 2 —

CUSTOMER AFFIDAVIT

(To be completed each time a Direct Access Customer Relocation Declaration includes New Location(s) of wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, with different Federal Taxpayer Identification Numbers.)

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.

2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

3. Customer attests that the following entities are wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, and have different Federal Taxpayer Identification Numbers (FTIN), but should be treated as a single entity for the purpose of transferring eligibility for Direct Access (DA) service and electric power service from its Current Location to a New Location in the normal course of business.

Legal Name Of Business	FTIN	Acquisition Date
1.		
2.		
3.		
4.		
5.		

(Please list the additional wholly-owned or controlled subsidiaries or school campuses on a separate sheet and attach it to this form.)

4. Customer understands that PG&E reserves the right to review the information being provided and may request additional documentation from Customer. If PG&E determines that the listed entities are not all wholly-owned or controlled by Customer, or campuses of the same public university system, community college district or public school district, at the time of the relocation request, PG&E may not process the customer relocation declaration or may rescind the assignment of DA eligibility and the associated relocation(s).

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____

Electric Sample Form BackofBill Sheet 1
Energy Statement -- Back of Bill

Please Refer to Attached Sample Form

ENERGY STATEMENT RES DRAFT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers – Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TDD/TTY (Speech/Hearing Impaired) 1-800-652-4712

Servicio al Cliente en Espanol (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, email info@pge.com, or call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch, 505 Van Ness Avenue, San Francisco, CA 94102, 1-800-649-7570 or 415-703-2032 (TDD/TYY).

To avoid having service turned off while you wait for a CPUC decision, enclose a deposit check (payable to the CPUC) for the disputed amount and a description of the dispute. The CPUC will only accept deposits for matters that relate directly to billing accuracy. If it is not possible for you to pay your deposit, you must advise the CPUC. PG&E can not turn off your service for nonpayment while it is under review by the CPUC, however, you must continue to pay your current charges to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Tier 1 (Baseline) allowance: All residential customers are given a Tier 1 allowance - a CPUC approved percentage of average customer usage during summer and winter months. Your Tier 1 allowance provides for basic needs at an affordable price and encourages conservation. Your allowance is assigned based on the climate where you live (baseline territory), the season and your heat source. As you use more energy, you pay more for each tier of usage.

Electric Tier	% of Baseline
1	0% - 100%
2	101% - 130%
3	131% - 200%
4	> 200%
Gas Tier	% of Baseline
1	0% - 100%
2	> 100%

Wildfire Fund charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

DWR power charge: Included in generation charges for energy provided by the Department of Water Resources. DWR receives $0.0875/kWh.

Power Charge Indifference Adjustment (PCIA): Ensures that customers who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs acquired to serve them prior to their departure, unless otherwise exempt.

Visit: **www.pge.com/billexplanation** for more definitions.

Your Electric Charges Breakdown

Conservation Incentive	$	x.xx
Generation		x.xx
Transmission		x.xx
Distribution		x.xx
Public Purpose Programs		x.xx
Nuclear Decommissioning		x.xx
Wildfire Fund Charge		x.xx
Competition Transition Charges (CTC)		x.xx
Energy Cost Recovery Amount		x.xx
Taxes and Other		x.xx
Total Electric Charges		**x.xx**

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2012 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 10 business days for changes to take effect

Account number: 123456789-0

Change my mailing address to: _____

_____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online at www.pge.com/waystopay**
- **PG&E's Mobile Bill Pay**
- **Automatic Payment Service:** Sign up to authorize automatic payments sent from your bank account each month.
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, Mastercard or Discover:** Call 1-877-704-8470 at any time. (Our independent service provider charges a fee for each transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 1-800-743-5000. Please bring a copy of your bill with you.

ENERGY STATEMENT NONRES DRAFT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers – Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

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華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

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If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher on weekdays afternoons and lower at other times of the day. The price you pay also changes by season. Prices are higher in the summer and lower in the winter.

Wildfire Fund charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of DWR. These charges belong to DWR, not PG&E.

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Visit: **www.pge.com/billexplanation** for more definitions.

Your Electric Charges Breakdown

Conservation Incentive	$	x.xx
Generation		x.xx
Transmission		x.xx
Distribution		x.xx
Public Purpose Programs		x.xx
Nuclear Decommissioning		x.xx
Wildfire Fund Charge		x.xx
Competition Transition Charges (CTC)		x.xx
Energy Cost Recovery Amount		x.xx
Taxes and Other		x.xx
Total Electric Charges		**x.xx**

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2012 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 10 business days for changes to take effect

Account number: 123456789-0

Change my mailing address to: _____

_____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online at www.pge.com/waystopay**
- **PG&E's Mobile Bill Pay**
- **Automatic Payment Service:** Sign up to authorize automatic payments sent from your bank account each month.
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, Mastercard or Discover:** Call 1-877-704-8470 at any time. (Our independent service provider charges a fee for each transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 1-800-743-5000. Please bring a copy of your bill with you.

ELECTRIC PRELIMINARY STATEMENT PART EH Sheet 1
NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT

EH. NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT (NIAMA)

1. PURPOSE: The purpose of the NIAMA is to record and track negative indifference amounts associated with the calculation of Cost Responsibility Surcharge (CRS), effective September 1, 2006. The indifference amount is calculated annually and negative results are to be tracked and applied prospectively to offset future positive indifference amount results in accordance with Decision 06-07-030, Ordering Paragraphs (O.P.) 6 and 9.

   For negative indifference amounts PG&E shall record and track the negative indifference amounts in the NIAMA. PG&E shall offset future positive indifference amounts with past negative indifference amounts that are tracked in the NIAMA. Any negative indifference amount that occurs in 2006 and beyond can only be used to offset future positive indifference amounts.

   The negative indifference amounts are not eligible to be applied to other components of CRS including, but not limited to, Wildfire Fund Charge, Energy Cost Recovery Amount (ECRA). (T)

   No interest shall accrue on a negative indifference amount balance in the NIAMA. The tracking of negative indifference amounts shall remain in effect until the Commission deems otherwise when this account is closed. Any remaining negative balance in the NIAMA shall have no further effect on cost allocation or rates, pursuant to Decision 06-07-030.

2. APPLICABILITY: The NIAMA shall apply to all non-bundled customers who are obligated to pay PCIA, except for those specifically excluded by the Commission.

3. REVISION DATES: Pursuant to Decision 06-07-030 OP 6 and 9, NIAMA shall be updated through the advice letter process prior to the end of each year coinciding with filing of the revised benchmark power cost as prescribed in Appendix 1 of that decision.

4. RATES: The NIAMA does not have a rate component.

5. ACCOUNTING PROCEDURES: PG&E shall make entries at the beginning of each year as follows:

   a. A credit entry equal to (-1) times the negative indifference amount; and

   b. A debit entry equal to the positive indifference amount, up to but not greater than the NIAMA balance.

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00131	(I)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	$0.00032	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	$0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	$0.00825	

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 2
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	($0.00075)	
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	$0.00118	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	$0.00120	
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	$0.00017	
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	($0.00016)	(R)
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 3
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility-Owned Generation (UOG)	2009 Vintage		2010 Vintage		2011 Vintage
Residential	$0.00912	$0.02492		$0.00715		$0.00209
Small Commercial	$0.00874	$0.02387		$0.00685		$0.00200
Medium Commercial	$0.00942	$0.02572		$0.00737		$0.00216
Large Commercial	$0.00863	$0.02356		$0.00676		$0.00198
Streetlights	$0.00727	$0.01986		$0.00570		$0.00167
Standby	$0.00659	$0.01800		$0.00516		$0.00151
Agriculture	$0.00815	$0.02227		$0.00639		$0.00187
E-20 T / B-20-T	$0.00741	$0.02022		$0.00580		$0.00170
E-20 P / B-20-P	$0.00798	$0.02179		$0.00625		$0.00183
E-20 S / B-20-S	$0.00830	$0.02267		$0.00650		$0.00190
BEV1	$0.00736	$0.02009	(R)	$0.00576	(R)	$0.00169
BEV2	$0.00880	$0.02403		$0.00689		$0.00202

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	$0.00171	$0.00065	$0.00006	$0.00010
Small Commercial	$0.00164	$0.00063	$0.00005	$0.00009
Medium Commercial	$0.00177	$0.00068	$0.00006	$0.00010
Large Commercial	$0.00162	$0.00062	$0.00005	$0.00009
Streetlights	$0.00136	$0.00052	$0.00004	$0.00008
Standby	$0.00124	$0.00047	$0.00004	$0.00007
Agriculture	$0.00153	$0.00058	$0.00005	$0.00009
E-20 T / B-20-T	$0.00139	$0.00053	$0.00005	$0.00008
E-20 P / B-20-P	$0.00150	$0.00057	$0.00005	$0.00008
E-20 S / B-20-S	$0.00156	$0.00060	$0.00005	$0.00009
BEV1	$0.00138	$0.00053	$0.00005	$0.00008
BEV2	$0.00165	$0.00063	$0.00005	$0.00009

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 6
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility-Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage	
Residential	$0.00912	$0.01645	$0.00316	$0.00245	
Small Commercial	$0.00874	$0.01575	$0.00303	$0.00234	
Medium Commercial	$0.00942	$0.01697	$0.00326	$0.00253	
Large Commercial	$0.00863	$0.01555	$0.00299	$0.00231	
Streetlights	$0.00727	$0.01311	$0.00251	$0.00195	
Standby	$0.00659	$0.01187	$0.00229	$0.00177	
Agriculture	$0.00815	$0.01470	$0.00282	$0.00219	
E-20 T / B-20-T	$0.00741	$0.01334	$0.00256	$0.00199	
E-20 P / B-20-P	$0.00798	$0.01438	$0.00276	$0.00214	
E-20 S / B-20-S	$0.00830	$0.01496	$0.00287	$0.00223	
BEV1	$0.00736	$0.01326	$0.00255	$0.00197	(R)
BEV2	$0.00880	$0.01585	$0.00305	$0.00236	

Rate Group	2012 Vintage	2013 Vintage		2014 Vintage		2015 Vintage	
Residential	($0.00013)	$0.00216		$0.00047		($0.00018)	
Small Commercial	($0.00011)	$0.00207		$0.00044		($0.00017)	
Medium Commercial	($0.00013)	$0.00223		$0.00048		($0.00019)	
Large Commercial	($0.00011)	$0.00204		$0.00044		($0.00017)	
Streetlights	($0.00009)	$0.00172		$0.00037		($0.00015)	
Standby	($0.00009)	$0.00156		$0.00034		($0.00014)	
Agriculture	($0.00011)	$0.00193		$0.00042		($0.00016)	
E-20 T / B-20-T	($0.00010)	$0.00175		$0.00038		($0.00015)	
E-20 P / B-20-P	($0.00010)	$0.00188		$0.00041		($0.00016)	
E-20 S / B-20-S	($0.00011)	$0.00197		$0.00042		($0.00017)	
BEV1	($0.00010)	$0.00175	(I)	$0.00037	(R)	($0.00015)	
BEV2	($0.00012)	$0.00208	(R)	$0.00045		($0.00017)	(I)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 7
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage
Residential	($0.00014)	($0.00006)	$0.00002	$0.00219
Small Commercial	($0.00014)	($0.00005)	$0.00002	$0.00210
Medium Commercial	($0.00014)	($0.00006)	$0.00002	$0.00226
Large Commercial	($0.00014)	($0.00005)	$0.00002	$0.00207
Streetlights	($0.00011)	($0.00004)	$0.00002	$0.00174
Standby	($0.00010)	($0.00004)	$0.00002	$0.00158
Agriculture	($0.00013)	($0.00005)	$0.00002	$0.00196
E-20 T / B-20-T	($0.00011)	($0.00005)	$0.00002	$0.00178
E-20 P / B-20-P	($0.00012)	($0.00005)	$0.00002	$0.00191
E-20 S / B-20-S	($0.00012)	($0.00006)	$0.00003	$0.00199
BEV1	($0.00011)	($0.00005)	$0.00003 (I)	$0.00176 (R)
BEV2	($0.00014)	($0.00005)	$0.00002	$0.00211

Rate Group	2020 Vintage
Residential	$0.00688
Small Commercial	$0.00659
Medium Commercial	$0.00710
Large Commercial	$0.00651
Streetlights	$0.00549
Standby	$0.00498
Agriculture	$0.00615
E-20 T / B-20-T	$0.00559
E-20 P / B-20-P	$0.00602
E-20 S / B-20-S	$0.00626
BEV1	$0.00555
BEV2	$0.00663

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, less the sum of revenues associated with CARE exemptions from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge. (T)

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 4
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.28150	(I)
Winter	$0.22096	(I)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total TOU Energy Rates ($ per kWh)		
Peak Summer	$0.29651	(I)
Part-Peak Summer	$0.27285	(I)
Off-Peak Summer	$0.24550	(I)
Part-Peak Winter	$0.25226	(I)
Off-Peak Winter	$0.23135	(I)
PDP Rates (Consecutive Day and Four-Hour Event Option) *		
PDP Charges ($ per kWh)		
All Usage During PDP Event	$0.60	
PDP Credits		
Energy ($ per kWh)		
Peak Summer	($0.00905)	
Part-Peak Summer	($0.00905)	
Off-Peak Summer	($0.00905)	

** See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 5
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)			
Generation:			
Summer	$0.13337	(R)	
Winter	$0.09323	(R)	
Distribution**			
Summer	$0.09296	(I)	
Winter	$0.07256	(I)	
Transmission* (all usage)	$0.02766		
Transmission Rate Adjustments* (all usage)	$0.00314		
Reliability Services* (all usage)	($0.00051)		
Public Purpose Programs (all usage)	$0.01299		
Nuclear Decommissioning (all usage)	$0.00101		
Competition Transition Charges (all usage)	$0.00092		
Energy Cost Recovery Amount (all usage)	$0.00005		
New System Generation Charge (all usage)**	$0.00411		
Wildfire Fund Charge (all usage)	$0.00580		(T)
California Climate Credit (all usage)***	$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 6
SMALL GENERAL SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.14838	(R)
Part-Peak Summer	$0.12472	(R)
Off-Peak Summer	$0.09737	(R)
Part-Peak Winter	$0.12453	(R)
Off-Peak Winter	$0.10362	(R)
Distribution:**		
Peak Summer	$0.09296	(I)
Part-Peak Summer	$0.09296	(I)
Off-Peak Summer	$0.09296	(I)
Part-Peak Winter	$0.07256	(I)
Off-Peak Winter	$0.07256	(I)
Transmission* (all usage)	$0.02766	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00051)	
Public Purpose Programs (all usage)	$0.01299	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	
New System Generation Charge (all usage)**	$0.00411	
Wildfire Fund Charge (all usage)	$0.00580	(T)
California Climate Credit (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 9
SMALL GENERAL SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 10
SMALL GENERAL SERVICE

STANDBY APPLICABILITY: (Cont'd.)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) I I I | | | (T)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY (CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge ($ per meter per day)	$4.83641	(I)	$4.83641	(I)	$4.83641	(I)
Total Demand Rates ($ per kW)						
Summer	$22.02	(I)	$20.77	(I)	$14.38	(I)
Winter	$13.32	(I)	$13.57	(I)	$10.43	(I)
Total Energy Rates ($ per kWh)						
Summer	$0.18631	(I)	$0.17412	(I)	$0.13843	(I)
Winter	$0.14555	(I)	$0.14033	(I)	$0.11766	(I)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Summer	$5.77	(R)	$5.01	(R)	$3.95		
Winter	$0.00		$0.00		$0.00		
Distribution:**							
Summer	$7.41	(I)	$6.92	(I)	$1.59	(I)	
Winter	$4.48	(I)	$4.73	(I)	$1.59	(I)	
Transmission Maximum Demand*	$9.01		$9.01		$9.01		
Reliability Services Maximum Demand*	($0.17)		($0.17)		($0.17)		
Energy Rate by Components ($ per kWh)							
Generation:							
Summer	$0.12319	(R)	$0.11299	(R)	$0.10320	(R)	
Winter	$0.09588	(R)	$0.08924	(R)	$0.08243	(R)	
Distribution:**							
Summer	$0.03633	(I)	$0.03446	(I)	$0.00872	(I)	
Winter	$0.02288	(I)	$0.02442	(I)	$0.00872	(I)	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01205		$0.01193		$0.01177		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00099		$0.00099		$0.00099		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00375		$0.00375		$0.00375		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge ($ per meter per day)	$4.83641	(I)	$4.83641	(I)	$4.83641	(I)
Total Demand Rates ($ per kW)						
Summer	$22.02	(I)	$20.77	(I)	$14.38	(I)
Winter	$13.32	(I)	$13.57	(I)	$10.43	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.24019	(I)	$0.22632	(I)	$0.18573	(I)
Part-Peak Summer	$0.18506	(I)	$0.17576	(I)	$0.13886	(I)
Off-Peak Summer	$0.15700	(I)	$0.14914	(I)	$0.11355	(I)
Part-Peak Winter	$0.15567	(I)	$0.15202	(I)	$0.12706	(I)
Off-Peak Winter	$0.13861	(I)	$0.13614	(I)	$0.11249	(I)
PDP Rates (Consecutive Day and Four-Hour Event Option)*						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90		$0.90		$0.90	
PDP Credits						
Demand ($ per kW)						
Maximum Summer	($3.85)		($3.35)		($2.64)	
Energy ($ per kWh)						
Peak Summer	($0.00073)		($0.00264)		($0.00429)	
Part-Peak Summer	($0.00073)		($0.00264)		($0.00429)	
Off-Peak Summer	($0.00073)		($0.00264)		($0.00429)	

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage		
Demand Rate by Components ($ per kW)							
Generation:							
Summer	$5.77	(R)	$5.01	(R)	$3.95		
Winter	$0.00		$0.00		$0.00		
Distribution:**							
Summer	$7.41	(I)	$6.92	(I)	$1.59	(I)	
Winter	$4.48	(I)	$4.73	(I)	$1.59	(I)	
Transmission Maximum Demand*	$9.01		$9.01		$9.01		
Reliability Services Maximum Demand*	($0.17)		($0.17)		($0.17)		
Energy Rate by Components ($ per kWh)							
Generation:							
Peak Summer	$0.17707	(R)	$0.16519	(R)	$0.15050	(R)	
Part-Peak Summer	$0.12194	(R)	$0.11463	(R)	$0.10363	(R)	
Off-Peak Summer	$0.09388	(R)	$0.08801	(R)	$0.07832	(R)	
Part-Peak Winter	$0.10600	(R)	$0.10093	(R)	$0.09183	(R)	
Off-Peak Winter	$0.08894	(R)	$0.08505	(R)	$0.07726	(R)	
Distribution:**							
Summer	$0.03633	(I)	$0.03446	(I)	$0.00872	(I)	
Winter	$0.02288	(I)	$0.02442	(I)	$0.00872	(I)	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01205		$0.01193		$0.01177		
Competition Transition Charge (all usage)	$0.00099		$0.00099		$0.00099		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00375		$0.00375		$0.00375		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00099	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02643	
2010 Vintage	$0.02969	
2011 Vintage	$0.03222	
2012 Vintage	$0.03209	
2013 Vintage	$0.03432	
2014 Vintage	$0.03480	
2015 Vintage	$0.03461	
2016 Vintage	$0.03447	
2017 Vintage	$0.03441	
2018 Vintage	$0.03443	
2019 Vintage	$0.03669	
2020 Vintage	$0.04379	

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 12
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 1
DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates		
Customer Charge ($ per meter per day)	$0.32854	
Facility Charge ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.28150	(I)
Winter	$0.22096	(I)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 2
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Summer	$0.13337	(R)
Winter	$0.09323	(R)
Distribution:**		
Summer	$0.09296	(I)
Winter	$0.07256	(I)
Transmission* (all usage)	$0.02766	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00051)	
Public Purpose Programs (all usage)	$0.01299	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charge (all usage)	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00411	
California Climate Credit (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082 (T)

ELECTRIC SCHEDULE A-6 Sheet 4
SMALL GENERAL TIME-OF-USE SERVICE

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Meter Charge (A-6) ($ per meter per day)	$0.20107	
Meter Charge (W) ($ per meter per day)	$0.05914	
Meter Charge (X) ($ per meter per day)	$0.20107	
Total Energy Rates ($ per kWh)		
Peak Summer	$0.59987	(I)
Part-Peak Summer	$0.30304	(I)
Off-Peak Summer	$0.23145	(I)
Part-Peak Winter	$0.24651	(I)
Off-Peak Winter	$0.22826	(I)
PDP Rates (Consecutive Day and Four-Hour Event Option) *		
PDP Charges ($ per kWh)		
All Usage During PDP Event	$1.20	
PDP Credits		
Energy ($ per kWh)		
Peak Summer	($0.26879)	
Part-Peak Summer	($0.05376)	

** See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected*.

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.38971	(R)
Part-Peak Summer	$0.15012	(R)
Off-Peak Summer	$0.09183	(R)
Part-Peak Winter	$0.11730	(R)
Off-Peak Winter	$0.09980	(R)
Distribution:**		
Peak Summer	$0.15604	(I)
Part-Peak Summer	$0.09880	(I)
Off-Peak Summer	$0.08550	(I)
Part-Peak Winter	$0.07509	(I)
Off-Peak Winter	$0.07434	(I)
Transmission* (all usage)	$0.02766	
Wildfire Fund Charge (all usage)	$0.00580	(T)
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00051)	
Public Purpose Programs (all usage)	$0.01194	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	
New System Generation Charge (all usage)**	$0.00411	
California Climate Credit (all usage)***	$0.00000	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 8
SMALL GENERAL TIME-OF-USE SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

SOLAR PILOT PROGRAM:

A pilot program that increases the maximum demand limit for Schedule A-6 customers from 500 kilowatts to 1,000 kilowatts is available effective January 1, 2008 for customers that install a solar photovoltaic system. However, this provision is limited to no more than a cumulative 20 megawatts (MW) of installed solar system output, as identified in the Pacific Gas and Electric Company Permission to Operate letter to Net Energy Metering customers. The change allows a customer whose maximum billing demand has been between 499 and 999 kilowatts for at least three consecutive months during the most recent 12-month period, or that otherwise is currently taking service, or would be required to take service, on Schedule E-19 on a mandatory basis, and that installs a solar photovoltaic system that meets at least 20 percent of the measured maximum demand, to voluntarily move to the Schedule A-6 tariff. Such customers will be eligible to take net energy metering service under Schedule NEM, subject to the terms and conditions therein. The maximum demand measurement is based on facility load before the installation of any solar system. This expansion of Schedule A-6 eligibility to 999 kW shall apply to solar customers only.

Effective August 13, 2015, new customers or additional load from existing customers may not be added to the pilot.

Customers that participate in this pilot program may continue service on Schedule A-6 for up to 10 years after their system received their permission to operate, but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying customers).

Wildfire Fund Charge

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE AG Sheet 3
TIME-OF-USE AGRICULTRUAL POWER

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge ($ per meter per day)	$0.68895		$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$18.72	(I)
Maximum Demand Summer	$5.66	(I)	$9.54	(I)	$6.30	(I)	$11.31	(I)
Maximum Demand Winter	$5.66	(I)	$9.54	(I)	$6.30	(I)	$11.31	(I)
Primary Voltage								
Maximum Peak Demand Summer	—		—		—		$18.72	(I)
Maximum Demand Summer	—		—		$5.44	(I)	$10.13	(I)
Maximum Demand Winter	—		—		$5.44	(I)	$10.13	(I)
Transmission Voltage								
Maximum Peak Demand Summer	—		—		—		$18.72	(I)
Maximum Demand Summer	—		—		$2.11	(I)	$2.92	(I)
Maximum Demand Winter	—		—		$2.11	(I)	$2.92	(I)
Total Energy Rates ($ per kWh)								
Peak Summer	$0.39747	(I)	$0.33802		$0.40249	(I)	$0.18364	(R)
Off-Peak Summer	$0.23153	(I)	$0.17209		$0.22964	(I)	$0.14420	(R)
Peak Winter	$0.22116	(I)	$0.17898		$0.22557	(I)	$0.15585	(R)
Off-Peak Winter	$0.19187	(I)	$0.14969		$0.19631	(I)	$0.13016	(R)
Demand Charge Rate Limiter ($/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		$0.50	

(Continued)

ELECTRIC SCHEDULE AG Sheet 4
TIME-OF-USE AGRICULTRUAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component ($/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		$12.50	(R)
Distribution:**								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$6.22	(I)
Maximum Demand Summer	$5.66	(I)	$9.54	(I)	$6.30	(I)	$11.31	(I)
Maximum Demand Winter	$5.66	(I)	$9.54	(I)	$6.30	(I)	$11.31	(I)
Primary								
Maximum Peak Demand Summer	—		—		—		$6.22	(I)
Maximum Demand Summer	—		—		$5.44	(I)	$10.13	(I)
Maximum Demand Winter	—		—		$5.44	(I)	$10.13	(I)
Transmission								
Maximum Peak Demand Summer	—		—		—		$6.22	(I)
Maximum Demand Summer	—		—		$2.11	(I)	$2.92	(I)
Maximum Demand Winter	—		—		$2.11	(I)	$2.92	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 5
TIME-OF-USE AGRICULTRUAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C		
Generation:									
Peak Summer	$0.22395	(R)	$0.22395	(R)	$0.24426	(R)	$0.11594	(R)	
Off-Peak Summer	$0.10427	(R)	$0.10427	(R)	$0.12119	(R)	$0.08646	(R)	
Peak Winter	$0.10095	(R)	$0.10095	(R)	$0.11585	(R)	$0.10130	(R)	
Off-Peak Winter	$0.07450	(R)	$0.07450	(R)	$0.08965	(R)	$0.07578	(R)	
Distribution*:									
Peak Summer	$0.12401	(I)	$0.06456	(I)	$0.10922	(I)	$0.02011	(I)	
Off-Peak Summer	$0.07775	(I)	$0.01831	(I)	$0.05944	(I)	$0.01015	(I)	
Peak Winter	$0.07070	(I)	$0.02852	(I)	$0.06071	(I)	$0.00696	(I)	
Off-Peak Winter	$0.06786	(I)	$0.02568	(I)	$0.05765	(I)	$0.00679	(I)	
Transmission* (all usage)	$0.02202		$0.02202		$0.02202		$0.02202		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00041)		($0.00041)		($0.00041)		($0.00041)		
Public Purpose Programs (all usage)	$0.01327		$0.01327		$0.01277		$0.01135		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00085		$0.00085		$0.00085		$0.00085		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00378		$0.00378		$0.00378		$0.00378		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG Sheet 10
TIME-OF-USE AGRICULTRUAL POWER

13.BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG Sheet 11
TIME-OF-USE AGRICULTRUAL POWER

14.STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15.WILDFIRE FUND CHARGE The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

16.OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 5
AGRICULTURAL POWER

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$9.56	(I)	–	
Connected Load Winter	$1.84		–	
Maximum Demand Summer	–		$13.96	(I)
Maximum Demand Winter	–		$2.84	(I)
Primary Voltage Discount Summer	–		$1.42	
Primary Voltage Discount Winter	–		$0.39	
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.32253	(I)	$0.27542	(I)
Winter	$0.25215	(I)	$0.21717	(I)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$1.55		–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$2.34	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.87	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$8.01	(I)	–	
Connected Load Winter	$1.84		–	
Maximum Demand Summer	–		$11.62	(I)
Maximum Demand Winter	–		$2.84	(I)
Primary Voltage Discount Summer	–		$0.55	
Primary Voltage Discount Winter	–		$0.39	
Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.11286	(R)	$0.11660	(R)
Winter	$0.09143	(R)	$0.09194	(R)
Distribution**				
Summer	$0.16016	(I)	$0.10981	(I)
Winter	$0.11121	(I)	$0.07622	(I)
Transmission*	$0.02202		$0.02202	
Transmission Rate Adjustments*	$0.00314		$0.00314	
Reliability Services*	($0.00041)		($0.00041)	
Public Purpose Programs	$0.01327		$0.01277	
Nuclear Decommissioning	$0.00101		$0.00101	
Competition Transition Charges	$0.00085		$0.00085	
Energy Cost Recovery Amount	$0.00005		$0.00005	
Wildfire Fund Charge	$0.00580		$0.00580	(T)
New System Generation Charge**	$0.00378		$0.00378	
California Climate Credit (all usage)***	$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 9
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 10
AGRICULTURAL POWER

11. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-63 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE AG-4 Sheet 6
TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$0.76313		$2.15003	
TOU Meter Charge ($ per meter per day) (for rate A, B & C)	$0.22341		$0.19713		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D, E & F)	$0.06571		$0.03943		$0.03943	
Total Demand Rates ($ per kW)						
Connected Load Summer	$9.75	(I)	–		–	
Connected Load Winter	$1.48	(I)	–		–	
Maximum Demand Summer	–		$11.80	(I)	$6.20	(I)
Maximum Demand Winter	–		$2.76	(I)	$2.99	(I)
Maximum Peak Demand Summer	–		$6.15		$14.66	(I)
Maximum Part-Peak Demand Summer	–		–		$2.81	(I)
Maximum Part-Peak Demand Winter	–		–		$0.68	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.23		$1.59	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.43		$0.38	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$7.76	(I)
Maximum Part-Peak Demand Summer	–		–		$1.62	(I)
Maximum Demand Summer	–		–		$0.30	(I)
Maximum Part-Peak Demand Winter	–		–		$0.68	(I)
Maximum Demand Winter	–		–		$2.08	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.50245	(I)	$0.33030	(I)	$0.30233	(I)
Part-Peak Summer	–		–		$0.17963	(I)
Off-Peak Summer	$0.22800	(I)	$0.18167	(I)	$0.13675	(I)
Part-Peak Winter	$0.23548	(I)	$0.18210	(I)	$0.15087	(I)
Off-Peak Winter	$0.19354	(I)	$0.15462	(I)	$0.13177	(I)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 8
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.): Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$1.57		–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$2.77		$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer			$2.94	(R)	$6.85	(R)
Maximum Part-Peak Demand Summer			–		$1.17	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.69		$1.19	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$2.19	
Maximum Part-Peak Demand Summer	–		–		($0.02)	
Maximum Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		–		$0.00	
Distribution:**						
Connected Load Summer	$8.18	(I)	–		–	
Connected Load Winter	$1.48	(I)	–		–	
Maximum Demand Summer	–		$9.03	(I)	$6.20	(I)
Maximum Demand Winter	–		$2.76	(I)	$2.99	(I)
Maximum Peak Demand Summer	–		$3.21	(I)	$7.81	(I)
Maximum Part-Peak Demand Summer	–		–		$1.64	(I)
Maximum Part-Peak Demand Winter	–		–		$0.68	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.54		$0.40	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.43		$0.38	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$5.57	(I)
Maximum Part-Peak Demand Summer	–		–		$1.64	(I)
Maximum Demand Summer	–		–		$0.30	(I)
Maximum Part-Peak Demand Winter	–		–		$0.68	(I)
Maximum Demand Winter	–		–		$2.08	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 9
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.18104	(R)	$0.13852	(R)	$0.15936	(R)
Part-Peak Summer	–		–		$0.09171	(R)
Off-Peak Summer	$0.08060	(R)	$0.08196	(R)	$0.06713	(R)
Part-Peak Winter	$0.08516	(R)	$0.08002	(R)	$0.07411	(R)
Off-Peak Winter	$0.07319	(R)	$0.06864	(R)	$0.06355	(R)
Distribution:**						
Peak Summer	$0.27190	(I)	$0.14277	(I)	$0.09396	(I)
Part-Peak Summer	–		–		$0.03891	(I)
Off-Peak Summer	$0.09789	(I)	$0.05070	(I)	$0.02061	(I)
Part-Peak Winter	$0.10081	(I)	$0.05307	(I)	$0.02775	(I)
Off-Peak Winter	$0.07084	(I)	$0.03697	(I)	$0.01921	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 10
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Transmission* (all usage)	$0.02202	$0.02202	$0.02202	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00041)	($0.00041)	($0.00041)	
Public Purpose Programs (all usage)	$0.01327	$0.01277	$0.01277	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00085	$0.00085	$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378	$0.00378	$0.00378	
California Climate Credit (all usage)* **	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 15
TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 16
TIME-OF-USE AGRICULTURAL POWER

14. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082 (T)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 6
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$1.19446		$5.30871	
TOU Meter Charge ($ per meter per day) (for rate A, B & C)	$0.22341		$0.19713		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D, E & F)	$0.06571		$0.03943		$0.03943	
Total Demand Rates ($ per kW)						
Connected Load Summer	$14.25	(I)	–		–	
Connected Load Winter	$2.71	(I)	–		–	
Maximum Demand Summer	–		$18.71	(I)	$7.72	(I)
Maximum Demand Winter	–		$7.37	(I)	$4.82	(I)
Maximum Peak Demand Summer	–		$11.79	(I)	$20.35	(I)
Maximum Part-Peak Demand Summer	–		–		$4.24	(I)
Maximum Part-Peak Demand Winter	–		–		$1.15	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$2.03	(I)	$2.98	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.22		$0.32	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$12.90	(I)
Maximum Part-Peak Demand Summer	–		–		$1.96	(I)
Maximum Demand Summer	–		$14.06	(I)	$4.39	(I)
Maximum Part-Peak Demand Winter	–		–		$1.15	(I)
Maximum Demand Winter	–		$6.34	(I)	$3.15	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 7
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates ($ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	$0.34785	(I)	$0.23910	(R)	$0.18670	(R)
Part-Peak Summer	–		–		$0.12991	(R)
Off-Peak Summer	$0.18191	(I)	$0.10746	(R)	$0.10877	(R)
Part-Peak Winter	$0.19111	(I)	$0.12990	(R)	$0.11510	(R)
Off-Peak Winter	$0.16300	(I)	$0.09818	(R)	$0.10550	(R)

PDP Rates (Rate C Option Only)	RATE C
PDP Charges ($ per kWh)	
All Usage During PDP Event	$1.00
PDP Credits - Demand ($ per kW)	
Peak Summer	($2.89)
Part-Peak Summer	($0.54)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 8
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D	Rate B,E		Rate C,F	
Generation:					
Connected Load Summer	$4.27	–		–	
Connected Load Winter	$0.00	–		–	
Maximum Demand Summer	–	$5.20		$0.00	
Maximum Demand Winter	–	$0.00		$0.00	
Maximum Peak Demand Summer	–	$6.50	(R)	$12.11	(R)
Maximum Part-Peak Demand Summer	–	–		$2.28	
Maximum Part-Peak Demand Winter	–	–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	$1.63		$2.49	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	$0.00		$0.00	
Transmission Voltage Discount					
Maximum Peak Demand Summer	–	–		$4.66	(R)
Maximum Part-Peak Demand Summer	–	–		$0.00	
Maximum Demand Summer	–	$2.84		$0.00	
Maximum Part-Peak Demand Winter	–	–		$0.00	
Maximum Demand Winter	–	$0.00		$0.00	

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 9
LARGE TIME-OF-USE AGRICULTURAL POWER

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component ($ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
Distribution:**						
Connected Load Summer	$9.98	(I)	–		–	
Connected Load Winter	$2.71	(I)	–		–	
Maximum Demand Summer	–		$13.51	(I)	$7.72	(I)
Maximum Demand Winter	–		$7.37	(I)	$4.82	(I)
Maximum Peak Demand Summer	–		$5.29	(I)	$8.24	(I)
Maximum Part-Peak Demand Summer	–		–		$1.96	(I)
Maximum Part-Peak Demand Winter	–		–		$1.15	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.40	(I)	$0.49	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.22		$0.32	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$8.24	(I)
Maximum Part-Peak Demand Summer	–		–		$1.96	(I)
Maximum Demand Summer	–		$11.22	(I)	$4.39	(I)
Maximum Part-Peak Demand Winter	–		–		$1.15	(I)
Maximum Demand Winter	–		$6.34	(I)	$3.15	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F		
Generation:							
Peak Summer	$0.16817	(R)	$0.16538	(R)	$0.13784	(R)	
Part-Peak Summer	–		–		$0.08105	(R)	
Off-Peak Summer	$0.08525	(R)	$0.05772	(R)	$0.05991	(R)	
Part-Peak Winter	$0.08908	(R)	$0.08016	(R)	$0.06624	(R)	
Off-Peak Winter	$0.07659	(R)	$0.04844	(R)	$0.05664	(R)	
Distribution:**							
Peak Summer	$0.13017	(I)	$0.02613	(I)	$0.00127	(I)	
Part-Peak Summer	–		–		$0.00127	(I)	
Off-Peak Summer	$0.04715	(I)	$0.00215	(I)	$0.00127	(I)	
Part-Peak Winter	$0.05252	(I)	$0.00215	(I)	$0.00127	(I)	
Off-Peak Winter	$0.03690	(I)	$0.00215	(I)	$0.00127	(I)	
Transmission* (all usage)	$0.02202		$0.02202		$0.02202		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00041)		($0.00041)		($0.00041)		
Public Purpose Programs (all usage)	$0.01327		$0.01135		$0.01135		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00085		$0.00085		$0.00085		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00378		$0.00378		$0.00378		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

13. BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 17
LARGE TIME-OF-USE AGRICULTURAL POWER

14. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | (T)

16. OPTIMAL BILLING PERIOD SERVICE:

The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Schedule AG-5 (C) and (F) rates, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 4
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	**Rate A**		**Rate B**		**Rate C**	
Customer Charge ($ per meter per day)	$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$18.72	(I)
Maximum Demand Summer	$5.66	(I)	$6.30	(I)	$11.31	(I)
Maximum Demand Winter	$5.66	(I)	$6.30	(I)	$11.31	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$18.72	(I)
Maximum Demand Summer	—		$5.44	(I)	$10.13	(I)
Maximum Demand Winter	—		$5.44	(I)	$10.13	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$18.72	(I)
Maximum Demand Summer	—		$2.11	(I)	$2.92	(I)
Maximum Demand Winter	—		$2.11	(I)	$2.92	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.43758	(I)	$0.42496	(I)	$0.19678	(R)
Off-Peak Summer	$0.23397	(I)	$0.23413	(I)	$0.15205	(R)
Peak Winter	$0.26848	(I)	$0.26202	(I)	$0.16575	(R)
Off-Peak Winter	$0.18806	(I)	$0.19369	(I)	$0.13780	(R)

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(Continued)

ELECTRIC SCHEDULE AG-F Sheet 5
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component ($/kW)	Rate A		Rate B		Rate C	
Generation:						
Maximum Peak Demand Summer	—		—		$12.50	(R)
Distribution:**						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$6.22	(I)
Maximum Demand Summer	$5.66	(I)	$6.30	(I)	$11.31	(I)
Maximum Demand Winter	$5.66	(I)	$6.30	(I)	$11.31	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$6.22	(I)
Maximum Demand Summer	—		$5.44	(I)	$10.13	(I)
Maximum Demand Winter	—		$5.44	(I)	$10.13	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$6.22	(I)
Maximum Demand Summer	—		$2.11	(I)	$2.92	(I)
Maximum Demand Winter	—		$2.11	(I)	$2.92	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 6
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) **UNBUNDLING OF TOTAL RATES** (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**		**Rate B**		**Rate C**	
Generation:						
Peak Summer	$0.18958	(R)	$0.21187	(R)	$0.12344	(R)
Off-Peak Summer	$0.11244	(R)	$0.13056	(R)	$0.09343	(R)
Peak Winter	$0.10224	(R)	$0.11850	(R)	$0.10902	(R)
Off-Peak Winter	$0.07579	(R)	$0.09205	(R)	$0.08257	(R)
Distribution**:						
Peak Summer	$0.19849	(I)	$0.16408	(I)	$0.02575	(I)
Off-Peak Summer	$0.07202	(I)	$0.05456	(I)	$0.01103	(I)
Peak Winter	$0.11673	(I)	$0.09451	(I)	$0.00914	(I)
Off-Peak Winter	$0.06276	(I)	$0.05263	(I)	$0.00764	(I)
Transmission* (all usage)	$0.02202		$0.02202		$0.02202	
Reliability Services* (all usage)	($0.00041)		($0.00041)		($0.00041)	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314	
Public Purpose Programs (all usage)	$0.01327		$0.01277		$0.01135	
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101	
Competition Transition Charges (all usage)	$0.00085		$0.00085		$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005	
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378		$0.00378		$0.00378	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 10
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 11
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 6
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
TOU Meter Charge ($ per meter per day) (for rate A & B)	$0.22341		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D & E)	$0.06571		$0.03943	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.55	(I)	–	
Connected Load Winter	$1.41	(I)	–	
Maximum Peak Demand Summer	–		$4.40	(I)
Maximum Demand Summer	–		$11.60	(I)
Maximum Demand Winter	–		$2.35	(I)
Primary Voltage Discount Summer	–		$0.98	
Primary Voltage Discount Winter	–		$0.38	
Total Energy Rates ($ per kWh)				
Peak Summer	$0.59446	(I)	$0.53798	(I)
Off-Peak Summer	$0.21526	(I)	$0.20349	(I)
Part-Peak Winter	$0.21935	(I)	$0.19158	(I)
Off-Peak Winter	$0.18229	(I)	$0.16011	(I)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.53		–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$2.56	
Maximum Demand Summer	–		$2.28	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.58	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$7.02	(I)	–	
Connected Load Winter	$1.41	(I)	–	
Maximum Peak Demand Summer	–		$1.84	(I)
Maximum Demand Summer	–		$9.32	(I)
Maximum Demand Winter	–		$2.35	(I)
Primary Voltage Discount Summer	–		$0.40	
Primary Voltage Discount Winter	–		$0.38	

Energy Rate by Components ($ per kWh)					
Generation:					
Peak Summer	$0.30250	(R)	$0.27412	(R)	
Off-Peak Summer	$0.07914	(R)	$0.07850	(R)	
Part-Peak Winter	$0.08710	(R)	$0.07231	(R)	
Off-Peak Winter	$0.07473	(R)	$0.06212	(R)	
Distribution:**					
Peak Summer	$0.24245	(I)	$0.21485	(I)	
Off-Peak Summer	$0.08661	(I)	$0.07598	(I)	
Part-Peak Winter	$0.08274	(I)	$0.07026	(I)	
Off-Peak Winter	$0.05805	(I)	$0.04898	(I)	
Transmission* (all usage)	$0.02202		$0.02202		
Reliability Services* (all usage)	($0.00041)		($0.00041)		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01327		$0.01277		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00085		$0.00085		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00378		$0.00378		
California Climate Credit (all usage)***	$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 12
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02289
2010 Vintage	$0.02571
2011 Vintage	$0.02790
2012 Vintage	$0.02779
2013 Vintage	$0.02972
2014 Vintage	$0.03014
2015 Vintage	$0.02998
2016 Vintage	$0.02985
2017 Vintage	$0.02980
2018 Vintage	$0.02982
2019 Vintage	$0.03178
2020 Vintage	$0.03793

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 13
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE AG-V Sheet 6
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
TOU Meter Charge ($ per meter per day) (for rate A & B)	$0.22341		$0.19713	
TOU Meter Charge ($ per meter per day) (for rate D & E)	$0.06571		$0.03943	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.60	(I)	–	
Connected Load Winter	$1.47	(I)	–	
Maximum Peak Demand Summer	–		$4.39	
Maximum Demand Summer	–		$11.76	(I)
Maximum Demand Winter	–		$2.34	(I)
Primary Voltage Discount Summer	–		$1.06	
Primary Voltage Discount Winter	–		$0.37	
Total Energy Rates ($ per kWh)				
Peak Summer	$0.55717	(I)	$0.50203	(I)
Off-Peak Summer	$0.21243	(I)	$0.19868	(I)
Part-Peak Winter	$0.22138	(I)	$0.18921	(I)
Off-Peak Winter	$0.18340	(I)	$0.15862	(I)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.60		–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$2.71	(R)
Maximum Demand Summer	–		$2.11	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.62	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$7.00	(I)	–	
Connected Load Winter	$1.47	(I)	–	
Maximum Peak Demand Summer	–		$1.68	(I)
Maximum Demand Summer	–		$9.65	(I)
Maximum Demand Winter	–		$2.34	(I)
Primary Voltage Discount Summer	–		$0.44	
Primary Voltage Discount Winter	–		$0.37	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.26515	(R)	$0.24788	(R)
Off-Peak Summer	$0.07609	(R)	$0.07696	(R)
Part-Peak Winter	$0.08539	(R)	$0.07303	(R)
	$0.07327	(R)	$0.06268	(R)
Distribution:**				
Peak Summer	$0.24251	(I)	$0.20514	(I)
Off-Peak Sumer	$0.08683	(I)	$0.07271	(I)
Part-Peak Winter	$0.08648	(I)	$0.06717	(I)
Off-Peak Winter	$0.06062	(I)	$0.04693	(I)
Transmission* (all usage)	$0.02202		$0.02202	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314	
Reliability Services* (all usage)	($0.00041)		($0.00041)	
Public Purpose Programs (all usage)	$0.01327		$0.01277	
Nuclear Decommissioning (all usage)	$0.00101		$0.00101	
Competition Transition Charges (all usage)	$0.00085		$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005	
Wildfire Fund Charge (all usage)	$0.00580		$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378		$0.00378	
California Climate Credit (all usage)***	$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 12
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 13
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | (T)

ELECTRIC SCHEDULE B-1 Sheet 3
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Time-of-Use Rates	B-1 Rates		B1-ST Rates	
Total Customer Charge Rates				
Customer Charge Single-phase ($ per meter per day)	$0.32854		$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136		$0.82136	
Demand Charge (for B1-ST only)				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		$3.67	(I)
Winter	---		$3.67	(I)
Total TOU Energy Rates ($ per kWh)				
Peak Summer	$0.32863	(I)	$0.39570	(I)
Part-Peak Summer	$0.27940	(I)	$0.25440	(I)
Off-Peak Summer	$0.25860	(I)	$0.20707	(I)
Peak Winter	$0.25322	(I)	$0.29775	(I)
Partial-Peak Winter (for B1-ST only)	---		$0.26825	(I)
Off-Peak Winter	$0.23710	(I)	$0.17920	(I)
Super Off-Peak Winter	$0.22068	(I)	$0.16278	(I)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 4
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate		B1-ST Rate		
Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.					
Energy Rates by Components ($ per kWh)					
Generation:					
Peak Summer	$0.17723	(R)	$0.18203	(R)	
Part-Peak Summer	$0.12800	(R)	$0.13957	(R)	
Off-Peak Summer	$0.10720	(R)	$0.10382	(R)	
Peak Winter	$0.12199	(R)	$0.13145	(R)	
Partial-Peak Winter (For B1-ST Only)	---		$0.11911	(R)	
Off-Peak Winter	$0.10587	(R)	$0.09711	(R)	
Super Off-Peak Winter	$0.08945	(R)	$0.08069	(R)	
Distribution:**					
Peak Summer	$0.09623	(I)	$0.15850	(I)	
Part-Peak Summer	$0.09623	(I)	$0.05966	(I)	
Off-Peak Summer	$0.09623	(I)	$0.04808	(I)	
Peak Winter	$0.07606	(I)	$0.11113	(I)	
Partial-Peak Winter (For B1-ST Only)	---		$0.09397	(I)	
Off-Peak Winter	$0.07606	(I)	$0.02692	(I)	
Super Off-Peak Winter	$0.07606	(I)	$0.02692	(I)	
Transmission* (all usage)	$0.02766		$0.02766		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00051)		($0.00051)		
Public Purpose Programs (all usage)	$0.01299		$0.01299		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00092		$0.00092		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		
New System Generation Charge (all usage)**	$0.00411		$0.00411		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		(T)
California Climate Credit (all usage)***	$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 6
SMALL GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 7
SMALL GENERAL SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: (T)
The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 2
MEDIUM GENERAL DEMAND-METERED SERVICE

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge ($ per meter per day)	$4.83641 (I)	$4.83641 (I)	$4.83641 (I)
Total Demand Rates ($ per kW)			
Summer	$13.65 (I)	$13.42 (I)	$10.54 (I)
Winter	$13.65 (I)	$13.42 (I)	$10.54 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.27436 (I)	$0.26009 (I)	$0.21001 (I)
Part-Peak Summer	$0.21267 (I)	$0.20179 (I)	$0.15327 (I)
Off-Peak Summer	$0.18010 (I)	$0.17095 (I)	$0.12320 (I)
Peak Winter	$0.19808 (I)	$0.18724 (I)	$0.15697 (I)
Off-Peak Winter	$0.16260 (I)	$0.15360 (I)	$0.12413 (I)
Super Off-Peak Winter	$0.12626 (I)	$0.11726 (I)	$0.08779 (I)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 3
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage		
Demand Rate by Components ($ per kW)							
Generation:							
Summer	-		-		-		
Winter	-		-		-		
Distribution:**							
Summer	$4.81	(I)	$4.58	(I)	$1.70	(I)	
Winter	$4.81	(I)	$4.58	(I)	$1.70	(I)	
Transmission Maximum Demand*	$9.01		$9.01		$9.01		
Reliability Services Maximum Demand*	($0.17)		($0.17)		($0.17)		
Energy Rate by Components ($ per kWh)							
Generation:							
Peak Summer	$0.20177	(R)	$0.18756	(R)	$0.17519	(R)	
Part-Peak Summer	$0.14008	(R)	$0.12926	(R)	$0.11845	(R)	
Off-Peak Summer	$0.10751	(R)	$0.09842	(R)	$0.08838	(R)	
Peak Winter	$0.14372	(R)	$0.13293	(R)	$0.12215	(R)	
Off-Peak Winter	$0.10824	(R)	$0.09929	(R)	$0.08931	(R)	
Super Off-Peak Winter	$0.07190	(R)	$0.06295	(R)	$0.05297	(R)	
Distribution:**							
Summer	$0.04580	(I)	$0.04586	(I)	$0.00831	(I)	
Winter	$0.02757	(I)	$0.02764	(I)	$0.00831	(I)	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01205		$0.01193		$0.01177		
Competition Transition Charge (all usage)	$0.00099		$0.00099		$0.00099		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00375		$0.00375		$0.00375		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00099	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02643	
2010 Vintage	$0.02969	
2011 Vintage	$0.03222	
2012 Vintage	$0.03209	
2013 Vintage	$0.03432	
2014 Vintage	$0.03480	
2015 Vintage	$0.03461	
2016 Vintage	$0.03447	
2017 Vintage	$0.03441	
2018 Vintage	$0.03443	
2019 Vintage	$0.03669	
2020 Vintage	$0.04379	

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | (T)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 3
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 ($ per meter per day)	$25.16529 (I)	$38.52454 (I)	$50.08589 (I)
Customer Charge with SmartMeter™ ($ per meter per day)	$4.83641 (I)	$4.83641 (I)	$4.83641 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$25.95 (I)	$23.13 (I)	$9.75 (R)
Maximum Part-Peak Demand Summer	$5.35 (I)	$4.82 (I)	$2.44
Maximum Demand Summer	$21.64 (I)	$17.80 (I)	$12.25 (I)
Maximum Peak Demand Winter	$1.77	$1.31	$0.94
Maximum Demand Winter	$21.64 (I)	$17.80 (I)	$12.25 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.16504 (R)	$0.14888 (R)	$0.13576 (R)
Part-Peak Summer	$0.13529 (R)	$0.12629 (R)	$0.12654 (R)
Off-Peak Summer	$0.11424 (R)	$0.10664 (R)	$0.10689 (R)
Peak Winter	$0.14614 (R)	$0.13663 (R)	$0.13699 (R)
Off-Peak Winter	$0.11416 (R)	$0.10677 (R)	$0.10715 (R)
Super Off-Peak Winter	$0.07125 (R)	$0.06427 (R)	$0.06325 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 4
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$14.91	(R)	$12.75	(R)	$9.75	(R)
Maximum Part-Peak Demand Summer	$2.17		$1.86	(R)	$2.44	
Maximum Peak-Demand Winter	$1.77		$1.31		$0.94	
Distribution:**						
Maximum Peak Demand Summer	$11.04	(I)	$10.38	(I)	$0.00	
Maximum Part-Peak Demand Summer	$3.18	(I)	$2.96	(I)	$0.00	
Maximum Demand Summer	$12.73	(I)	$8.89	(I)	$3.34	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$12.73	(I)	$8.89	(I)	$3.34	(I)
Transmission Maximum Demand*	$9.01		$9.01		$9.01	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.13862 (R)	$0.12284 (R)	$0.10972 (R)	
Part-Peak Summer	$0.10887 (R)	$0.10025 (R)	$0.10050 (R)	
Off-Peak Summer	$0.08782 (R)	$0.08060 (R)	$0.08085 (R)	
Peak Winter	$0.11972 (R)	$0.11059 (R)	$0.11095 (R)	
Off-Peak Winter	$0.08774 (R)	$0.08073 (R)	$0.08111 (R)	
Super Off-Peak Winter	$0.04483 (R)	$0.03823 (R)	$0.03721 (R)	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$25.16529	(I)	$38.52454	(I)	$50.08589	(I)
Customer Charge Voluntary B-19:	$4.83641	(I)	$4.83641	(I)	$4.83641	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$2.76	(I)	$2.59	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.80	(I)	$0.74	(I)	$0.00	
Maximum Demand Summer	$21.64	(I)	$17.80	(I)	$12.25	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$21.64	(I)	$17.80	(I)	$12.25	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.36792	(I)	$0.34675	(I)	$0.23295	(R)
Part-Peak Summer	$0.18408	(I)	$0.17201	(I)	$0.15145	(R)
Off-Peak Summer	$0.12361	(I)	$0.11495	(I)	$0.10930	(R)
Peak Winter	$0.16071	(R)	$0.14734	(R)	$0.14319	(R)
Off-Peak Winter	$0.11839	(R)	$0.10969	(R)	$0.10951	(R)
Super Off-Peak Winter	$0.08257	(R)	$0.07387	(R)	$0.07369	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer	$2.76 (I)	$2.59 (I)	$0.00
Maximum Part-Peak Demand Summer	$0.80 (I)	$0.74 (I)	$0.00
Maximum Demand Summer	$12.73 (I)	$8.89 (I)	$3.34 (I)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$12.73 (I)	$8.89 (I)	$3.34 (I)
Transmission Maximum Demand*	$9.01	$9.01	$9.01
Reliability Services Maximum Demand*	($0.10)	($0.10)	($0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.26612 (R)	$0.24247 (R)	$0.20691 (R)	
Part-Peak Summer	$0.13055 (R)	$0.11894 (R)	$0.12541 (R)	
Off-Peak Summer	$0.09204 (R)	$0.08354 (R)	$0.08326 (R)	
Peak Winter	$0.13429 (R)	$0.12130 (R)	$0.11715 (R)	
Off-Peak Winter	$0.09197 (R)	$0.08365 (R)	$0.08347 (R)	
Super Off-Peak Winter	$0.05615 (R)	$0.04783 (R)	$0.04765 (R)	
Distribution:**				
Peak Summer	$0.07538 (I)	$0.07824 (I)	$0.00000	
Part-Peak Summer	$0.02711 (I)	$0.02703 (I)	$0.00000	
Off-Peak Summer	$0.00515 (I)	$0.00537 (I)	$0.00000	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 ($ per meter per day)	$25.16529 (I)	$38.52454 (I)	$50.08589 (I)
Customer Charge Voluntary B-19:	$4.83641 (I)	$4.83641 (I)	$4.83641 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer (per day)	$0.55 (I)	$0.46	$0.16
Maximum Part-Peak Demand Summer (per day)	$0.03	$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.57 (I)	$1.80 (I)	$0.68 (I)
Maximum Demand Summer (per monthly billing)	$8.91	$8.91	$8.91
Maximum Peak Demand Winter (per day)	$0.47 (I)	$0.37	$0.16 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.58 (I)	$1.80 (I)	$0.68 (I)
Maximum Demand Winter (per monthly billing)	$8.91	$8.91	$8.91
Total Energy Rates ($ per kWh)			
Peak Summer	$0.36792 (I)	$0.34675 (I)	$0.23295 (R)
Part-Peak Summer	$0.18408 (I)	$0.17201 (I)	$0.15145 (R)
Off-Peak Summer	$0.12361 (I)	$0.11495 (I)	$0.10930 (R)
Peak Winter	$0.16071 (R)	$0.14734 (R)	$0.14319 (R)
Off-Peak Winter	$0.11839 (R)	$0.10969 (R)	$0.10951 (R)
Super Off-Peak Winter	$0.08257 (R)	$0.07387 (R)	$0.07369 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer (per day)	$0.55 (I)	$0.46	$0.16
Maximum Part-Peak Demand Summer (per day)	$0.03	$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.57 (I)	$1.80 (I)	$0.68 (I)
Maximum Demand Summer (per monthly billing)	$0.00	$0.00	$0.00
Maximum Peak Demand Winter (per day)	$0.47 (I)	$0.37	$0.16 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.58 (I)	$1.80 (I)	$0.68 (I)
Maximum Demand Winter (per monthly billing)	$0.00	$0.00	$0.00
Transmission Maximum Demand*	$9.01	$9.01	$9.01
Reliability Services Maximum Demand*	($0.10)	($0.10)	($0.10)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 11
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.26612 (R)	$0.24247 (R)	$0.20691 (R)	
Part-Peak Summer	$0.13055 (R)	$0.11894 (R)	$0.12541 (R)	
Off-Peak Summer	$0.09204 (R)	$0.08354 (R)	$0.08326 (R)	
Peak Winter	$0.13429 (R)	$0.12130 (R)	$0.11715 (R)	
Off-Peak Winter	$0.09197 (R)	$0.08365 (R)	$0.08347 (R)	
Super Off-Peak Winter	$0.05615 (R)	$0.04783 (R)	$0.04765 (R)	
Distribution:**				
Peak Summer	$0.07538 (I)	$0.07824 (I)	$0.00000	
Part-Peak Summer	$0.02711 (I)	$0.02703 (I)	$0.00000	
Off-Peak Summer	$0.00515 (I)	$0.00537 (I)	$0.00000	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00090	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02422	
2010 Vintage	$0.02721	
2011 Vintage	$0.02952	
2012 Vintage	$0.02941	
2013 Vintage	$0.03145	
2014 Vintage	$0.03189	
2015 Vintage	$0.03172	
2016 Vintage	$0.03158	
2017 Vintage	$0.03153	
2018 Vintage	$0.03155	
2019 Vintage	$0.03362	
2020 Vintage	$0.04013	

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component. For CARE customers, no portion of the rates shall be used to pay the Wildfire Fund Charge. (T) (T)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 17
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES — See Electric Rule 14.

16. STANDBY APPLICA-BILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | (T)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 3
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 ($ per meter per day)	$45.91989 (I)	$46.18769 (I)	$73.62336 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$25.93 (I)	$26.35 (I)	$17.81 (R)
Maximum Part-Peak Demand Summer	$5.37 (I)	$5.12 (I)	$4.24 (R)
Maximum Demand Summer	$21.62 (I)	$19.55 (I)	$11.09 (I)
Maximum Peak Demand Winter	$1.86	$1.84	$2.38
Maximum Demand Winter	$21.62 (I)	$19.55 (I)	$11.09 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.15777 (R)	$0.15311 (R)	$0.13214 (R)
Part-Peak Summer	$0.13089 (R)	$0.12476 (R)	$0.11490 (R)
Off-Peak Summer	$0.10966 (R)	$0.10497 (R)	$0.09565 (R)
Peak Winter	$0.14176 (R)	$0.13507 (R)	$0.13131 (R)
Off-Peak Winter	$0.10950 (R)	$0.10503 (R)	$0.09217 (R)
Super Off-Peak Winter	$0.06627 (R)	$0.06241 (R)	$0.05309 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$14.60	(R)	$15.97	(R)	$17.81	(R)
Maximum Part-Peak Demand Summer	$2.12		$2.19	(R)	$4.24	(R)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter	$1.86		$1.84		$2.38	
Maximum Demand Winter						
Distribution:**						
Maximum Peak Demand Summer	$11.33	(I)	$10.38	(I)	$0.00	
Maximum Part-Peak Demand Summer	$3.25	(I)	$2.93	(I)	$0.00	
Maximum Demand Summer	$11.87	(I)	$9.80	(I)	$1.34	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$11.87	(I)	$9.80	(I)	$1.34	(I)
Transmission Maximum Demand*	$9.85		$9.85		$9.85	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.13218 (R)	$0.12795 (R)	$0.10769 (R)	
Part-Peak Summer	$0.10530 (R)	$0.09960 (R)	$0.09045 (R)	
Off-Peak Summer	$0.08407 (R)	$0.07981 (R)	$0.07120 (R)	
Peak Winter	$0.11617 (R)	$0.10991 (R)	$0.10686 (R)	
Off-Peak Winter	$0.08391 (R)	$0.07987 (R)	$0.06772 (R)	
Super Off-Peak Winter	$0.04068 (R)	$0.03725 (R)	$0.02864 (R)	
Distribution:**				
Peak Summer	--	--	--	
Part-Peak Summer	--	--	--	
Off-Peak Summer	--	--	--	
Peak Winter	--	--	--	
Off-Peak Winter	--	--	--	
Super Off-Peak Winter	--	--	--	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$45.91989 (I)	$46.18769 (I)	$73.62336 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$2.83 (I)	$2.60 (I)	$0.00
Maximum Part-Peak Demand Summer	$0.81 (I)	$0.73 (I)	$0.00
Maximum Demand Summer	$21.62 (I)	$19.55 (I)	$11.09 (I)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$21.62 (I)	$19.55 (I)	$11.09 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.35978 (I)	$0.33762 (I)	$0.26884 (R)
Part-Peak Summer	$0.17695 (I)	$0.16645 (I)	$0.15022 (R)
Off-Peak Summer	$0.11792 (I)	$0.11389 (I)	$0.09997 (R)
Peak Winter	$0.15728 (R)	$0.14911 (R)	$0.15006 (R)
Off-Peak Winter	$0.11355 (R)	$0.10904 (R)	$0.09705 (R)
Super Off-Peak Winter	$0.07780 (R)	$0.07329 (R)	$0.06425 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution:**						
Maximum Peak Demand Summer	$2.83	(I)	$2.60	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.81	(I)	$0.73	(I)	$0.00	
Maximum Demand Summer	$11.87	(I)	$9.80	(I)	$1.34	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$11.87	(I)	$9.80	(I)	$1.34	(I)
Transmission Maximum Demand*	$9.85		$9.85		$9.85	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 8
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.25831 (R)	$0.24743 (R)	$0.24439 (R)	
Part-Peak Summer	$0.12556 (R)	$0.11853 (R)	$0.12577 (R)	
Off-Peak Summer	$0.08810 (R)	$0.08383 (R)	$0.07552 (R)	
Peak Winter	$0.13169 (R)	$0.12395 (R)	$0.12561 (R)	
Off-Peak Winter	$0.08796 (R)	$0.08388 (R)	$0.07260 (R)	
Super Off-Peak Winter	$0.05221 (R)	$0.04813 (R)	$0.03980 (R)	
Distribution:**				
Peak Summer	$0.07588 (I)	$0.06503 (I)	$0.00000 (R)	
Part-Peak Summer	$0.02580 (I)	$0.02276 (I)	$0.00000 (R)	
Off-Peak Summer	$0.00423 (I)	$0.00490 (I)	$0.00000 (R)	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$45.91989 (I)	$46.18769 (I)	$73.62336 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer (per day)	$0.55 (I)	$0.44 (I)	$0.05 (I)
Maximum Part-Peak Demand Summer (per day)	$0.03	$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.40 (I)	$1.98 (I)	$0.27 (I)
Maximum Demand Summer (per monthly billing)	$9.75	$9.75	$9.75
Maximum Peak Demand Winter (per day)	$0.46 (I)	$0.36 (I)	$0.05 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.41 (I)	$1.98 (I)	$0.27 (I)
Maximum Demand Winter (per billing month)	$9.75	$9.75	$9.75
Total Energy Rates ($ per kWh)			
Peak Summer	$0.35978 (I)	$0.33762 (I)	$0.26884 (R)
Part-Peak Summer	$0.17695 (I)	$0.16645 (I)	$0.15022 (R)
Off-Peak Summer	$0.11792 (I)	$0.11389 (I)	$0.09997 (R)
Peak Winter	$0.15728 (R)	$0.14911 (R)	$0.15006 (R)
Off-Peak Winter	$0.11355 (R)	$0.10904 (R)	$0.09705 (R)
Super Off-Peak Winter	$0.07780 (R)	$0.07329 (R)	$0.06425 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 10
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution:**						
Maximum Peak Demand Summer (per day)	$0.55	(I)	$0.44	(I)	$0.05	(I)
Maximum Part-Peak Demand Summer (per day)	$0.03		$0.03			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.40	(I)	$1.98	(I)	$0.27	(I)
Maximum Demand Summer (per monthly billing)	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter (per day)	$0.46	(I)	$0.36	(I)	$0.05	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.41	(I)	$1.98	(I)	$0.27	(I)
Maximum Demand Winter (per billing month)	$0.00		$0.00		$0.00	
Transmission Maximum Demand*	$9.85		$9.85		$9.85	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Peak Summer	$0.25831	(R)	$0.24743	(R)	$0.24439	(R)	
Part-Peak Summer	$0.12556	(R)	$0.11853	(R)	$0.12577	(R)	
Off-Peak Summer	$0.08810	(R)	$0.08383	(R)	$0.07552	(R)	
Peak Winter	$0.13169	(R)	$0.12395	(R)	$0.12561	(R)	
Off-Peak Winter	$0.08796	(R)	$0.08388	(R)	$0.07260	(R)	
Super Off-Peak Winter	$0.05221	(R)	$0.04813	(R)	$0.03980	(R)	
Distribution:**							
Peak Summer	$0.07588	(I)	$0.06503	(I)	$0.00000	(R)	
Part-Peak Summer	$0.02580	(I)	$0.02276	(I)	$0.00000	(R)	
Off-Peak Summer	$0.00423	(I)	$0.00490	(I)	$0.00000	(R)	
Peak Winter	$0.00000		$0.00000		$0.00000		
Off-Peak Winter	$0.00000		$0.00000		$0.00000		
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01146		$0.01106		$0.01041		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charge (all usage)	$0.00087		$0.00084		$0.00078		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00326		$0.00326		$0.00326		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 15
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	$0.00580	$0.00580	(T)
CTC Rate (per kWh)	$0.00087	$0.00084	$0.00078	
Power Charge Indifference Adjustment (per kWh)				
2009 Vintage	$0.02330	$0.02240	$0.02079	
2010 Vintage	$0.02617	$0.02516	$0.02335	
2011 Vintage	$0.02840	$0.02730	$0.02534	
2012 Vintage	$0.02829	$0.02720	$0.02524	
2013 Vintage	$0.03026	$0.02908	$0.02699	
2014 Vintage	$0.03068	$0.02949	$0.02737	
2015 Vintage	$0.03051	$0.02933	$0.02722	
2016 Vintage	$0.03039	$0.02921	$0.02711	
2017 Vintage	$0.03033	$0.02916	$0.02706	
2018 Vintage	$0.03036	$0.02918	$0.02708	
2019 Vintage	$0.03235	$0.03109	$0.02886	
2020 Vintage	$0.03861	$0.03711	$0.03445	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 16
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:
Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:
See Electric Rule 14.

14. STANDBY APPLICA-BILITY:
SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE
The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | (T)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 2
SMALL GENERAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.82136

Total Energy Rates ($ per kWh)

Peak Summer	$0.36097	(I)
Off-Peak Summer	$0.24303	(I)
Peak Winter	$0.25336	(I)
Off-Peak Winter	$0.23361	(I)
Super Off-Peak Winter	$0.21719	(I)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 3
SMALL GENERAL TIME-OF-USE SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	Rates	
Generation:		
Peak Summer	$0.18184	(R)
Off-Peak Summer	$0.11068	(R)
Peak Winter	$0.11832	(R)
Off Peak Winter	$0.10126	(R)
Super Off-Peak Winter	$0.08484	(R)
Distribution:**		
Peak Summer	$0.12501	(I)
Off-Peak Summer	$0.07823	(I)
Peak Winter	$0.08092	(I)
Off Peak Winter	$0.07823	(I)
Super Off-Peak Winter	$0.07823	(I)
Transmission* (all usage)	$0.02766	
Wildfire Fund Charge (all usage)	$0.00580	(T)
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00051)	
Public Purpose Programs (all usage)	$0.01194	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	
New System Generation Charge (all usage)**	$0.00411	
California Climate Credit (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T) (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

(Continued)

ELECTRIC SCHEDULE BEV Sheet 2
BUSINESS ELECTRIC VEHICLES

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**	
Peak	$0.33290	(R)	$0.34831	(R)	$0.34067	(R)
Off-Peak	$0.14089	(R)	$0.13508	(R)	$0.13179	(R)
Super Off-Peak	$0.11423	(R)	$0.11181	(R)	$0.10913	(R)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	$12.41		$95.56		$85.98	
Subscription Charge ($ per kW)*	$1.24		$1.91		$1.72	
Overage Fee ($ per kW)	$2.48		$3.82		$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**		
Generation:							
Peak	$0.26286	(R)	$0.28213	(R)	$0.27175	(R)	
Off-Peak	$0.08030	(R)	$0.07877	(R)	$0.07577	(R)	
Super Off-Peak	$0.05491	(R)	$0.05337	(R)	$0.05157	(R)	
Distribution*:**							
Peak	$0.01487		$0.01261		$0.01573		
Off-Peak	$0.00542		$0.00274		$0.00283		
Super Off-Peak	$0.00415		$0.00487		$0.00437		
Transmission** (all usage)	$0.02766		$0.02766		$0.02766		
Transmission Rate Adjustments** (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00051)		($0.00051)		($0.00051)		
Public Purpose Programs (all usage)	$0.01299		$0.01177		$0.01139		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00092		$0.00090		$0.00090		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)***	$0.00411		$0.00375		$0.00375		

* $/kW for informational purposes only. This does not constitute an additional charge.
** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 4
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS			
	BEV-1		BEV-2	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005		$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580		$0.00580	(T)
CTC Charge (per kWh)	$0.00092		$0.00090	

Power Charge Indifference Adjustment (per kWh)	BEV-1		BEV-2	
2009	$0.02066		$0.02469	
2010	$0.02321		$0.02774	
2011	$0.02518	(R)	$0.03010	
2012	$0.02508	(R)	$0.02998	
2013	$0.02683		$0.03206	(R)
2014	$0.02720	(R)	$0.03251	(R)
2015	$0.02705	(R)	$0.03234	
2016	$0.02694	(R)	$0.03220	
2017	$0.02689	(R)	$0.03215	
2018	$0.02692		$0.03217	
2019	$0.02868	(R)	$0.03428	
2020	$0.03423	(R)	$0.04091	

(Continued)

ELECTRIC SCHEDULE BEV Sheet 5
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd.)

5. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

6. SUBSCRIPTION: The kW subscription component of the BEV replaces a kW demand charge. The BEV rate does not include demand or customer charges and instead uses a monthly subscription for customer's kW demand. The subscription comes in blocks of 10 kW for the BEV-1 rate and in blocks of 50 kW or the BEV-2 rate. A customer determines their estimated maximum kW demand and then selects a subscription level to suit their need.

7. GRACE PERIOD: A grace period is a period of three (3) billing cycles in which a BEV customer is not subject to overage fees (see "Special Conditions" section, item 8) associated with exceeding the customer's monthly pre-defined kW subscription. A grace period is triggered under either or both of the following two conditions: (1) a BEV customer first enrolls in a BEV rate, and/or (2) the BEV customer adds additional charging infrastructure that increases the customer's load and the customer informs PG&E of these changes. These events are described in more detail below.

    a. **Customer Enrollment**: A grace period is triggered when a customer enrolls in a BEV rate.

        i. A PG&E customer is eligible for a grace period when they enroll into a BEV rate. The grace period only applies to separate meters dedicated to electrical vehicle infrastructure and service equipment (EVSE).

        ii. This means that customers who change from BEV-1 to BEV-2 (or vice versa) are eligible for a grace period upon enrollment in the new rate. For example, a customer that has been enrolled in the BEV-1 (<=100 kW) version of the rate and changes to BEV-2 (=>100 kW) - or vice versa - is eligible for a grace period.

    b. **Addition of Electrical Vehicle Service Equipment (EVSE):** After a customer is enrolled in BEV rate, a second qualifying event for grace periods is if an existing customer enrolled on the BEV rate (BEV-1 or BEV-2) adds load supporting EVSE. In this case a customer must notify PG&E that they have increased the amount of EVSE infrastructure behind the meter, which will then trigger a grace period.

        i. The main contributor to incremental increase in a customer's EV load is due to the addition of electrical vehicle chargers.

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 1

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the Wildfire Fund Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 08-09-012 and D.07-01-025, the Commission adopted the same total portfolio methodology for calculating the CCA CRS that the Commission previously approved in D.06-07-030 to determine the CRS for direct access and departing load customers. The PCIA as calculated in the ERRA will include a franchise fee adder.

The vintage of CRS applicable to a CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the CCA-CRS.

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS:

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. Medical baseline customers are also exempt from the PCIA portion of the CCA CRS. (T)

2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and PCIA portions of the CCA CRS. (T)

3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge and the PCIA components of DA CRS if CCA service is elected, These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)

4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.

5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

ELECTRIC SCHEDULE D-CARE Sheet 1

LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU. (T)

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

A.	D-CARE Discount:	34.862 % (Percent)
B.	Delivery Minimum Bill Discount:	50.000 % (Percent)
C.	Master-Meter D-CARE Discount:	34.862 % (Percent)
D.	Master-Meter Delivery Minimum Bill Discount:	50.000 % (Percent)

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 1
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Wildfire Fund Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 06-07-030, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers.

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the DA-CRS.

SPECIAL CONDITIONS:

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (T)

2. Customers that have taken DA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS. (T)

3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.

4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 2
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS: (Cont'd.)

6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule. (T) (T)

7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the Wildfire Fund Charge, and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (T)

8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012.

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24430 (I)
101% - 400% of Baseline	$0.30743 (I)
High Usage Over 400% of Baseline	$0.38428 (I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 2
RESIDENTIAL SERVICES

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.11738	(R)
Distribution:**	$0.09978	(I)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03778)	(R)
101% - 400% of Baseline	$0.02535	(R)
High Usage Over 400% of Baseline	$0.10220	(R)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 5
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 6
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082 (T) | | | | | | | (T)

ELECTRIC SCHEDULE E-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 ($ per meter per day)	$25.16529 (I)	$38.52454 (I)	$50.08589 (I)
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ ($ per meter per day)	$4.83641 (I)	$4.83641 (I)	$4.83641 (I)
Customer Charge without SmartMeter™			
Customer Charge Rate V ($ per meter per day)	$5.01382 (I)	$5.01382 (I)	$5.01382 (I)
Customer Charge Rate W ($ per meter per day)	$4.87189 (I)	$4.87189 (I)	$4.87189 (I)
Customer Charge Rate X ($ per meter per day)	$5.01382 (I)	$5.01382 (I)	$5.01382 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$22.03 (I)	$19.63 (I)	$14.54 (R)
Maximum Part-Peak Demand Summer	$6.13 (I)	$5.37 (I)	$3.65
Maximum Demand Summer	$21.30 (I)	$17.63 (I)	$12.25 (I)
Maximum Part-Peak Demand Winter	$0.14	$0.18 (I)	$0.00
Maximum Demand Winter	$21.30 (I)	$17.63 (I)	$12.25 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.17410 (R)	$0.16225 (R)	$0.12009 (R)
Part-Peak Summer	$0.12644 (R)	$0.11734 (R)	$0.10534 (R)
Off-Peak Summer	$0.09488 (R)	$0.08846 (R)	$0.08581 (R)
Part-Peak Winter	$0.11992 (R)	$0.11127 (R)	$0.10766 (R)
Off-Peak Winter	$0.10272 (R)	$0.09559 (R)	$0.09266 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005
PDP Rates			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$1.20	$1.20	$1.20
PDP Credits			
Demand ($ per kW)			
Peak Summer	($5.29)	($5.18)	($5.01)
Part-Peak Summer	($1.31)	($1.26)	($1.25)
Energy ($ per kWh)			
Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Summer	$0.00000	$0.00000	$0.00000

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$14.86	(R)	$13.21	(R)	$14.54	(R)
Maximum Part-Peak Demand Summer	$3.67	(R)	$3.22		$3.65	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$7.17	(I)	$6.42	(I)	$0.00	
Maximum Part-Peak Demand Summer	$2.46	(I)	$2.15	(I)	$0.00	
Maximum Demand Summer	$12.39	(I)	$8.72	(I)	$3.34	(I)
Maximum Part-Peak Demand Winter	$0.14		$0.18	(I)	$0.00	
Maximum Demand Winter	$12.39	(I)	$8.72	(I)	$3.34	(I)
Transmission Maximum Demand*	$9.01		$9.01		$9.01	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Peak Summer	$0.14768	(R)	$0.13621	(R)	$0.09405	(R)	
Part-Peak Summer	$0.10002	(R)	$0.09130	(R)	$0.07930	(R)	
Off-Peak Summer	$0.06846	(R)	$0.06242	(R)	$0.05977	(R)	
Part-Peak Winter	$0.09350	(R)	$0.08523	(R)	$0.08162	(R)	
Off-Peak Winter	$0.07630	(R)	$0.06955	(R)	$0.06662	(R)	
Distribution:**							
Peak Summer	$0.00000		$0.00000		$0.00000		
Part-Peak Summer	$0.00000		$0.00000		$0.00000		
Off-Peak Summer	$0.00000		$0.00000		$0.00000		
Part-Peak Winter	$0.00000		$0.00000		$0.00000		
Off-Peak Winter	$0.00000		$0.00000		$0.00000		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01177		$0.01139		$0.01139		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charge (all usage)	$0.00090		$0.00090		$0.00090		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00375		$0.00375		$0.00375		
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

a3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Total Customer/Meter Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-19 ($ per meter per day)	$25.16529	(I)	$38.52454	(I)	$50.08589	(I)
Customer Charge Voluntary E-19:						
Customer Charge with SmartMeter™ ($ per meter per day)	$4.83641	(I)	$4.83641	(I)	$4.83641	(I)
Customer Charge without SmartMeter™						
Customer Charge Rate V ($ per meter per day)	$5.01382	(I)	$5.01382	(I)	$5.01382	(I)
Customer Charge Rate W ($ per meter per day)	$4.87189	(I)	$4.87189	(I)	$4.87189	(I)
Customer Charge Rate X ($ per meter per day)	$5.01382	(I)	$5.01382	(I)	$5.01382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.79	(I)	$1.60	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.61	(I)	$0.54	(I)	$0.00	
Maximum Demand Summer	$21.30	(I)	$17.63	(I)	$12.25	(I)
Maximum Part-Peak Demand Winter	$0.04		$0.04		$0.00	
Maximum Demand Winter	$21.30	(I)	$17.63	(I)	$12.25	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.38984	(I)	$0.37525	(I)	$0.31001	(R)
Part-Peak Summer	$0.18527	(I)	$0.17427	(I)	$0.15391	(R)
Off-Peak Summer	$0.10071	(I)	$0.09393	(I)	$0.09126	(R)
Part-Peak Winter	$0.12543	(I)	$0.11671	(I)	$0.11236	(R)
Off-Peak Winter	$0.10828	(I)	$0.10082	(I)	$0.09787	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$1.79	(I)	$1.60	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.61	(I)	$0.54	(I)	$0.00	
Maximum Demand Summer	$12.39	(I)	$8.72	(I)	$3.34	(I)
Maximum Part-Peak Demand Winter	$0.04		$0.04		$0.00	
Maximum Demand Winter	$12.39	(I)	$8.72	(I)	$3.34	(I)
Transmission Maximum Demand*	$9.01		$9.01		$9.01	
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Peak Summer	$0.30811	(R)	$0.29304	(R)	$0.28397	(R)	
Part-Peak Summer	$0.14028	(R)	$0.12984	(R)	$0.12787	(R)	
Off-Peak Summer	$0.07286	(R)	$0.06633	(R)	$0.06522	(R)	
Part-Peak Winter	$0.09703	(R)	$0.08838	(R)	$0.08632	(R)	
Off-Peak Winter	$0.08043	(R)	$0.07322	(R)	$0.07183	(R)	
Distribution:**							
Peak Summer	$0.05531	(I)	$0.05617	(I)	$0.00000		
Part-Peak Summer	$0.01857	(I)	$0.01839	(I)	$0.00000		
Off-Peak Summer	$0.00143	(I)	$0.00156	(I)	$0.00000		
Part-Peak Winter	$0.00198	(I)	$0.00229	(I)	$0.00000		
Off-Peak Winter	$0.00143	(I)	$0.00156	(I)	$0.00000		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01177		$0.01139		$0.01139		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charge (all usage)	$0.00090		$0.00090		$0.00090		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00375		$0.00375		$0.00375		
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00090	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02422	
2010 Vintage	$0.02721	
2011 Vintage	$0.02952	
2012 Vintage	$0.02941	
2013 Vintage	$0.03145	
2014 Vintage	$0.03189	
2015 Vintage	$0.03172	
2016 Vintage	$0.03158	
2017 Vintage	$0.03153	
2018 Vintage	$0.03155	
2019 Vintage	$0.03362	
2020 Vintage	$0.04013	

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component. (T)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 18
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

16. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$45.91989	(I)	$46.18769	(I)	$73.62336	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$21.30	(I)	$22.91	(I)	$18.78	(R)
Maximum Part-Peak Demand Summer	$5.91	(I)	$6.12	(I)	$4.47	(R)
Maximum Demand Summer	$21.51	(I)	$19.02	(I)	$11.09	(I)
Maximum Part-Peak Demand Winter	$0.06		$0.15		$0.00	
Maximum Demand Winter	$21.51	(I)	$19.02	(I)	$11.09	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.16283	(R)	$0.16512	(R)	$0.11659	(R)
Part-Peak Summer	$0.11950	(R)	$0.11748	(R)	$0.10214	(R)
Off-Peak Summer	$0.08974	(R)	$0.08817	(R)	$0.08301	(R)
Part-Peak Winter	$0.11320	(R)	$0.11120	(R)	$0.10441	(R)
Off-Peak Winter	$0.09708	(R)	$0.09537	(R)	$0.08972	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$1.20		$1.20		$1.20	
PDP Credits						
Demand ($ per kW)						
Peak Summer	($5.10)		($5.57)		($5.95)	
Part-Peak Summer	($1.26)		($1.32)		($1.42)	
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Maximum Peak Demand Summer	$14.40	(R)	$15.76	(R)	$18.78	(R)	
Maximum Part-Peak Demand Summer	$3.55	(R)	$3.73		$4.47	(R)	
Maximum Demand Summer	$0.00		$0.00		$0.00		
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00		
Maximum Demand Winter	$0.00		$0.00		$0.00		
Distribution:**							
Maximum Peak Demand Summer	$6.90	(I)	$7.15	(I)	$0.00		
Maximum Part-Peak Demand Summer	$2.36	(I)	$2.39	(I)	$0.00		
Maximum Demand Summer	$11.76	(I)	$9.27	(I)	$1.34	(I)	
Maximum Part-Peak Demand Winter	$0.06		$0.15		$0.00		
Maximum Demand Winter	$11.76	(I)	$9.27	(I)	$1.34	(I)	
Transmission Maximum Demand*	$9.85		$9.85		$9.85		
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)		
Energy Rates by Component ($ per kWh)							
Generation:							
Peak Summer	$0.13724	(R)	$0.13996	(R)	$0.09214	(R)	
Part-Peak Summer	$0.09391	(R)	$0.09232	(R)	$0.07769	(R)	
Off-Peak Summer	$0.06415	(R)	$0.06301	(R)	$0.05856	(R)	
Part-Peak Winter	$0.08761	(R)	$0.08604	(R)	$0.07996	(R)	
Off-Peak Winter	$0.07149	(R)	$0.07021	(R)	$0.06527	(R)	
Distribution:**							
Peak Summer	$0.00000		$0.00000		$0.00000		
Part-Peak Summer	$0.00000		$0.00000		$0.00000		
Off-Peak Summer	$0.00000		$0.00000		$0.00000		
Part-Peak Winter	$0.00000		$0.00000		$0.00000		
Off-Peak Winter	$0.00000		$0.00000		$0.00000		
Transmission Rate Adjustments* (all usage**)**	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01146		$0.01106		$0.01041		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charge (all usage)	$0.00087		$0.00084		$0.00078		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00326		$0.00326		$0.00326		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer/Meter Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-20 ($ per meter per day)	$45.91989	(I)	$46.18769	(I)	$73.62336	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.73	(I)	$1.79	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.59	(I)	$0.60	(I)	$0.00	
Maximum Demand Summer	$21.51	(I)	$19.02	(I)	$11.09	(I)
Maximum Part-Peak Demand Winter	$0.01		$0.04		$0.00	
Maximum Demand Winter	$21.51	(I)	$19.02	(I)	$11.09	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.35514	(I)	$0.37286	(I)	$0.31414	(R)
Part-Peak Summer	$0.17273	(I)	$0.17035	(I)	$0.14551	(R)
Off-Peak Summer	$0.09374	(I)	$0.09253	(I)	$0.08544	(R)
Part-Peak Winter	$0.11663	(I)	$0.11532	(I)	$0.10615	(R)
Off-Peak Winter	$0.10084	(I)	$0.09949	(I)	$0.09193	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage		
Generation:							
Maximum Peak Demand Summer	$0.00		$0.00		$0.00		
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00		
Maximum Demand Summer	$0.00		$0.00		$0.00		
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00		
Maximum Demand Winter	$0.00		$0.00		$0.00		
Distribution:**							
Maximum Peak Demand Summer	$1.73	(I)	$1.79	(I)	$0.00		
Maximum Part-Peak Demand Summer	$0.59	(I)	$0.60	(I)	$0.00		
Maximum Demand Summer	$11.76	(I)	$9.27	(I)	$1.34	(I)	
Maximum Part-Peak Demand Winter	$0.01		$0.04		$0.00		
Maximum Demand Winter	$11.76	(I)	$9.27	(I)	$1.34	(I)	
Transmission Maximum Demand*	$9.85		$9.85		$9.85		
Reliability Services Maximum Demand*	($0.10)		($0.10)		($0.10)		
Energy Rates by Component ($ per kWh)							
Generation:							
Peak Summer	$0.28006	(R)	$0.29737	(R)	$0.28969	(R)	
Part-Peak Summer	$0.13013	(R)	$0.12882	(R)	$0.12106	(R)	
Off-Peak Summer	$0.06692	(R)	$0.06595	(R)	$0.06099	(R)	
Part-Peak Winter	$0.08960	(R)	$0.08822	(R)	$0.08170	(R)	
Off-Peak Winter	$0.07402	(R)	$0.07291	(R)	$0.06748	(R)	
Distribution:**							
Peak Summer	$0.04949	(I)	$0.05033	(I)	$0.00000		
Part-Peak Summer	$0.01701	(I)	$0.01637	(I)	$0.00000		
Off-Peak Summer	$0.00123	(I)	$0.00142	(I)	$0.00000		
Part-Peak Winter	$0.00144	(I)	$0.00194	(I)	$0.00000		
Off-Peak Winter	$0.00123	(I)	$0.00142	(I)	$0.00000		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Public Purpose Programs (all usage)	$0.01146		$0.01106		$0.01041		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charge (all usage)	$0.00087		$0.00084		$0.00078		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00326		$0.00326		$0.00326		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	$0.00580	$0.00580	(T)
CTC Rate (per kWh)	$0.00087	$0.00084	$0.00078	
Power Charge Indifference Adjustment (per kWh)				
2009 Vintage	$0.02330	$0.02240	$0.02079	
2010 Vintage	$0.02617	$0.02516	$0.02335	
2011 Vintage	$0.02840	$0.02730	$0.02534	
2012 Vintage	$0.02829	$0.02720	$0.02524	
2013 Vintage	$0.03026	$0.02908	$0.02699	
2014 Vintage	$0.03068	$0.02949	$0.02737	
2015 Vintage	$0.03051	$0.02933	$0.02722	
2016 Vintage	$0.03039	$0.02921	$0.02711	
2017 Vintage	$0.03033	$0.02916	$0.02706	
2018 Vintage	$0.03036	$0.02918	$0.02708	
2019 Vintage	$0.03235	$0.03109	$0.02886	
2020 Vintage	$0.03861	$0.03711	$0.03445	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 12
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 13
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | (T)

16. PEAK DAY PRICING DETAILS:

a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-20 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 17.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.40545	(I)	$0.28701	(I)	$0.21179	(I)
Over 100% of Baseline	$0.49198	(I)	$0.37354	(I)	$0.29832	(I)
Winter						
Baseline Usage	–		$0.23296	(I)	$0.21613	(I)
Over 100% of Baseline	–		$0.31949	(I)	$0.30266	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK		
Generation:							
Summer	$0.26437	(R)	$0.14158	(R)	$0.09146	(R)	
Winter	–		$0.11929	(R)	$0.10551	(R)	
Distribution:**							
Summer	$0.31663	(I)	$0.12832	(I)	$0.06555	(I)	
Winter	–		$0.12339	(I)	$0.08319	(I)	
Conservation Incentive Adjustment:							
Summer							
Baseline Usage	($0.24047)	(R)	($0.04781)	(R)	($0.01014)	(R)	
Over 100% of Baseline	($0.15394)	(R)	$0.03872	(R)	$0.07639	(R)	
Winter							
Baseline Usage	–		($0.07464)	(R)	($0.03749)	(R)	
Over 100% of Baseline	–		$0.01189	(R)	$0.04904	(R)	
Transmission* (all usage)	$0.03595		$0.03595		$0.03595		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00066)		($0.00066)		($0.00066)		
Public Purpose Programs (all usage)	$0.01296		$0.01296		$0.01296		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00096		$0.00096		$0.00096		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00571		$0.00571		$0.00571		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING (Cont'd):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | | (T)

ELECTRIC SCHEDULE E-CARE Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution		PPP	Wildfire Fund Charge	(T) (T)	Total Discount	
B-1/A-1	$0.07482	(I)	$0.00825	$0.00580		$0.08887	(I)
B-6/A-6	$0.07076	(I)	$0.00825	$0.00580		$0.08481	(I)
A-15	$0.07482	(I)	$0.00825	$0.00580		$0.08887	(I)
B-10/A-10	$0.06541	(I)	$0.00825	$0.00580		$0.07946	(I)
B-19/E-19	$0.05634	(I)	$0.00825	$0.00580		$0.07039	(I)
B-20/E-20	$0.04419	(I)	$0.00825	$0.00580		$0.05824	(I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval. (T)

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-DCG Sheet 1
DEPARTING CUSTOMER GENERATION CG

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The Wildfire Fund Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. (T) (T) (T) (D) (D)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT: The adjustment (either a charge or credit) is intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation procured by DWR prior to 2003. Only the pre-2009 Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below.

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 4
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

1. DEFINITIONS: (Cont'd.)

b. Customer Generation Departing Load: (Cont'd.)

(4) Load that physically disconnects from the utility grid.

(5) Changes in the distribution of load among accounts at a customer site with multiple accounts, load resulting from the reconfiguration of distribution facilities on the customer site, provided that the changes do not result in a discontinuance or reduction of service from PG&E at that location.

c. Otherwise Applicable Rate Schedule: The Otherwise Applicable Rate Schedule shall be the last schedule under which the customer took service before load was displaced by Customer Generation. Where the departing load was not previously served by a utility, the Otherwise Applicable Schedule will be the rate schedule the customer would have taken service under, had the load been served by PG&E.

2. EXEMPTIONS AND EXCEPTIONS: Customer Generation Departing Load is exempted or excepted from some or all of the rates described above to the extent set forth below. Unless exempted or excepted in Special Conditions 2.a. through 2.h., all usage displaced from the grid by the Customer Generation is subject to the Wildfire Fund Charge, Power Charge Indifference Adjustment, CTC, ND Charge, PPP Charge, and either RA Charge or ECRA Charge. A customer-generator eligible for net metering based on PU Code Section 2827, Section 2827.9 or Section 2827.10 is responsible for all charges in the Rates Section based on their net consumption, except as provided in future Commission decisions. A customer-generator taking service under PU Code Section 2827.1 is responsible for all charges in the Rates Section based on their net consumption, plus PPP Charge, Wildfire Fund Charge, CTC and ND Charge as described in Electric Schedule NEM2, NEM2V, NEM2VMSH, or NEM2VSOM. (T)

a. Load That Departed As Of February 1, 2001. Customer Generation Departing Load that began to receive service from Customer Generation on or before February 1, 2001, except during any period and to the extent that the Customer Generation Departing Load thereafter receives bundled or direct access service, is exempt from the Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge. (T)

b. Grandfathered Load. Customer Generation Departing Load, not otherwise exempted under Special Condition 2.a. above, or Special Condition 2.c., 2.d., 2.e., or 2.h. below, that commenced commercial operation on or before January 1, 2003, or for which (a) an application for authority to construct was submitted to the lead agency under the California Environmental Quality Act, not later than August 29, 2001, and (b) commercial operation commenced not later than January 1, 2004, is exempted from the Power Charge Indifference Adjustment, RA Charges, and ECRA Charge.

c. Biogas Digesters. Customer Generation Departing Load served by an eligible biogas digester customer-generator, as defined in Public Utilities Code Section 2827.9, is exempt from the Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, ND Charge, PPP Charge, and CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.* (T)

* Public Utilities Code Section 2827.9 was repealed effective January 1, 2012. This exemption is not available to new Biogas Digesters.

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 5
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

d. Clean Customer Generation Systems Up to 5 MW. Customer Generation Departing Load up to 5 megawatts (MW) in size that is eligible for (i) the California Solar Initiative (CSI) program; or (ii) financial incentives from the Commission's self-generation program; or (iii) financial incentives from the California Energy Commission, is excepted from the Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, and the CTC, for the first 1 MW of generation and to the extent that such excepted load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)

(i) For customers providing hourly interval metered data, total departing load for each customer will be calculated as the sum, over all the hours of the month, of the hourly generator energy output. The exempt portion will be calculated as the sum, over all the hours of the month, of the smaller of either (1) the hourly generator energy output in kW; or (2) 1,000 kW.

(ii) For customers providing monthly metered data, total departing load will be calculated as equal to the monthly generator energy output. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the monthly generator energy output to obtain the exempt portion of departing load.

(iii) For customers providing neither interval nor monthly metered data, or for customers proposing an alternative to subdivision 2.d(ii) above, PG&E will work with the customer to obtain some other form of information that would reasonably estimate the amount of departing load that should be exempt from the CRS. Absent any agreement on an appropriate estimation methodology, total departing load will be estimated based on historical load as set forth in Preliminary Statement Part BB, Section 5.e. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the estimated monthly energy output of the generator to obtain the exempt portion of departing load.

e. Ultra-Clean and Low-Emission Customer Generation Systems over 1 MW. Customer Generation Departing Load that is over 1 MW in size but that otherwise meets all criteria in Public Utilities Code Section 353.2 as "ultra-clean and low-emissions" is exempt from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap as described in Special Condition 2.g. below.*

f. Other Customer Generation Systems. Customer Generation Departing Load that employs best available control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, and is not (a) back-up generation, (b) diesel-fired generation, or (c) discussed in Special Conditions 2.a. through 2.e. above, is exempted from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.

* Public Utilities Code Section 353.2 required that the customer generator be operational on or before December 31, 2008.

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 7
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

h. CTC Exemptions for Cogeneration. The following Customer Generation Departing Load is exempt from CTCs:

(1) Load served by an on-site or over-the-fence non-mobile self-cogeneration or cogeneration facility, per Public Utilities Code Section 372(a)(4).

(2) Load served by existing, new, or portable emergency generation equipment that is used during periods when service from PG&E is unavailable, per Public Utilities Code Section 372(a)(3), provided such equipment is not operated in parallel with PG&E's power grid other than on a momentary basis.

i. Clarification Regarding Continuous Direct Access Customers. If, a customer took direct access service before February 1, 2001, and continued on direct access service through September 20, 2001, and is therefore exempt from the Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge for its electric load, then that customer shall continue to be exempt regardless of whether or not such customer installs Customer Generation. (T)

3. PROCEDURES FOR CUSTOMER GENERATION DEPARTING LOAD: Customers are obligated to notify PG&E of their intent to become Customer Generation Departing Load in accordance with the following procedure:

a. Customer Notice to PG&E: Customers shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load or some portion thereof as Customer Generation Departing Load at least 30 days in advance of discontinuation or reduction of electric service from PG&E. The customer shall specify in its notice the following:

(1) The date of the departure or reduction of load (Date of Departure);

(2) A description of the load that will depart or be reduced;

(3) The PG&E account number assigned to this load;

(4) The type of Customer Generation technology; and

(5) An identification of any exemptions that the customer believes are applicable to the load.

Failure to provide notice will constitute a violation of this tariff and breach of the customer's obligations to PG&E.

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 3
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Residential							
-- 2015 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.03354	($0.07098)	(I)
-- 2016 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.03340	($0.07112)	(I)
-- 2017 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.03334	($0.07118)	(I)
-- 2018 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.03336	($0.07116)	(I)
-- 2019 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.03555	($0.06897)	(I)
-- 2020 Vintage	$0.00000	($0.11738)	(I)	$0.01286	$0.04243	($0.06209)	(I)
Schedule A-1 / B-1							
-- 2015 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.03213	($0.06994)	(I)
-- 2016 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.03199	($0.07008)	(I)
-- 2017 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.03194	($0.07013)	(I)
-- 2018 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.03196	($0.07011)	(I)
-- 2019 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.03406	($0.06801)	(I)
-- 2020 Vintage	$0.00000	($0.11493)	(I)	$0.01286	$0.04065	($0.06142)	(I)
Schedule A-10 / B-10							
-- 2015 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.03461	($0.07354)	(I)
-- 2016 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.03447	($0.07368)	(I)
-- 2017 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.03441	($0.07374)	(I)
-- 2018 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.03443	($0.07372)	(I)
-- 2019 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.03669	($0.07146)	(I)
-- 2020 Vintage	$0.00000	($0.12101)	(I)	$0.01286	$0.04379	($0.06436)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 4
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.) Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Schedule E-19 / B-19							
-- 2015 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.03172	($0.06687)	(I)
-- 2016 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.03158	($0.06701)	(I)
-- 2017 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.03153	($0.06706)	(I)
-- 2018 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.03155	($0.06704)	(I)
-- 2019 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.03362	($0.06497)	(I)
-- 2020 Vintage	$0.00000	($0.11145)	(I)	$0.01286	$0.04013	($0.05846)	(I)
Schedule LS-3							
-- 2015 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.02673	($0.05394)	(I)
-- 2016 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.02662	($0.05405)	(I)
-- 2017 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.02658	($0.05409)	(I)
-- 2018 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.02660	($0.05407)	(I)
-- 2019 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.02834	($0.05233)	(I)
-- 2020 Vintage	$0.00000	($0.09353)	(I)	$0.01286	$0.03383	($0.04684)	(I)
Agriculture and Schedule E-37							
-- 2015 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.02998	($0.06563)	(I)
-- 2016 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.02985	($0.06576)	(I)
-- 2017 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.02980	($0.06581)	(I)
-- 2018 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.02982	($0.06579)	(I)
-- 2019 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.03178	($0.06383)	(I)
-- 2020 Vintage	$0.00000	($0.10847)	(I)	$0.01286	$0.03793	($0.05768)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 5
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Schedule E-20 T / B-20 T							
-- 2015 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.02722	($0.05556)	(I)
-- 2016 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.02711	($0.05567)	(I)
-- 2017 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.02706	($0.05572)	(I)
-- 2018 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.02708	($0.05570)	(I)
-- 2019 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.02886	($0.05392)	(I)
-- 2020 Vintage	$0.00000	($0.09564)	(I)	$0.01286	$0.03445	($0.04833)	(I)
Schedule E-20 P / B-20 P							
-- 2015 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.02933	($0.05979)	(I)
-- 2016 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.02921	($0.05991)	(I)
-- 2017 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.02916	($0.05996)	(I)
-- 2018 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.02918	($0.05994)	(I)
-- 2019 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.03109	($0.05803)	(I)
-- 2020 Vintage	$0.00000	($0.10198)	(I)	$0.01286	$0.03711	($0.05201)	(I)
Schedule E-20 S / B-20 S							
-- 2015 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03051	($0.06371)	(I)
-- 2016 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03039	($0.06383)	(I)
-- 2017 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03033	($0.06389)	(I)
-- 2018 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03036	($0.06386)	(I)
-- 2019 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03235	($0.06187)	(I)
-- 2020 Vintage	$0.00000	($0.10708)	(I)	$0.01286	$0.03861	($0.05561)	(I)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00088	$0.00277	$0.00365

(Continued)

ELECTRIC SCHEDULE E-ERA Sheet 1
ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

	Adjustments per Rate Schedule ($/kWh)		
Period	A-1	A-15	
Summer	$0.14766 (I)	$0.10164 (I)	
Winter	$0.12921 (I)	$0.07643 (I)	
Period	**A-1 Time-Of-Use**	**A-6**	
Summer On-Peak	$0.16267 (I)	$0.39053 (I)	
Summer Partial-Peak	$0.13902 (I)	$0.21044 (I)	
Summer Off-Peak	$0.11166 (I)	$0.18088 (I)	
Winter Partial Peak	$0.16051 (I)	$0.14244 (I)	
Winter Off-Peak	$0.13959 (I)	$0.16373 (I)	
Period	**A-10 Transmission**	**A-10 Primary**	**A-10 Secondary**
Summer	$0.04928 (I)	$0.08496 (I)	$0.09715 (I)
Winter	$0.04487 (I)	$0.06754 (I)	$0.07275 (I)
Period	**A-10 Time-Of-Use Transmission**	**A-10 Time-Of-Use Primary**	**A-10 Time-Of-Use Secondary**
Summer On-Peak	$0.09658 (I)	$0.13717 (I)	$0.15103 (I)
Summer Partial-Peak	$0.04970 (I)	$0.08660 (I)	$0.09591 (I)
Summer Off-Peak	$0.02440 (I)	$0.05998 (I)	$0.06784 (I)
Winter Partial Peak	$0.05427 (I)	$0.07923 (I)	$0.08287 (I)
Winter Off-Peak	$0.03970 (I)	$0.06335 (I)	$0.06581 (I)
Period	**E-19 Transmission**	**E-19 Primary**	**E-19 Secondary**
Summer On-Peak	$0.03334 (R)	$0.09955 (R)	$0.08637 (R)
Summer Partial-Peak	$0.03954 (R)	$0.06866 (R)	$0.06835 (R)
Summer Off-Peak	$0.02402 (R)	$0.04163 (R)	$0.04430 (R)
Winter Partial Peak	$0.02652 (R)	$0.05427 (R)	$0.05600 (R)
Winter Off-Peak	$0.02588 (R)	$0.04778 (R)	$0.05234 (R)
Period	**E-20 Transmission**	**E-20 Primary**	**E-20 Secondary**
Summer On-Peak	$0.06341 (R)	$0.10733 (R)	$0.08007 (R)
Summer Partial-Peak	$0.06284 (R)	$0.07358 (R)	$0.06614 (R)
Summer Off-Peak	$0.04635 (R)	$0.04611 (R)	$0.04384 (R)
Winter Partial Peak	$0.05503 (R)	$0.05927 (R)	$0.05407 (R)
Winter Off-Peak	$0.04983 (R)	$0.05250 (R)	$0.05139 (R)

ELECTRIC SCHEDULE E-FFS Sheet 2
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh		
	Pre-2009 Vintage	2009 Vintage	2010 Vintage
Residential	$0.00088	$0.00068	$0.00066
Small L&P	$0.00085	$0.00067	$0.00065
Medium L&P	$0.00091	$0.00071	$0.00068
E-19	$0.00084	$0.00065	$0.00063
Streetlights	$0.00070	$0.00055	$0.00053
Standby	$0.00065	$0.00051	$0.00049
Agriculture	$0.00082	$0.00064	$0.00062
E-20T	$0.00070	$0.00054	$0.00052
E-20P	$0.00077	$0.00060	$0.00058
E-20S	$0.00079	$0.00062	$0.00059 (R)
BEV-1	$0.00085	$0.00067	$0.00065
BEV-2	$0.00084	$0.00065	$0.00063
	2011 Vintage	2012 Vintage	2013 Vintage
Residential	$0.00064	$0.00064	$0.00063
Small L&P	$0.00063	$0.00063	$0.00061 (R)
Medium L&P	$0.00066	$0.00066 (R)	$0.00065
E-19	$0.00061 (R)	$0.00062	$0.00060
Streetlights	$0.00052	$0.00052	$0.00050
Standby	$0.00048	$0.00048	$0.00047
Agriculture	$0.00061	$0.00061	$0.00059
E-20T	$0.00051	$0.00051	$0.00050
E-20P	$0.00057	$0.00057	$0.00055
E-20S	$0.00058	$0.00058	$0.00056
BEV-1	$0.00063	$0.00063	$0.00061
BEV-2	$0.00061	$0.00062	$0.00060
	2014 Vintage	2015 Vintage	2016 Vintage
Residential	$0.00062	$0.00062	$0.00062 (R)
Small L&P	$0.00061	$0.00061	$0.00061
Medium L&P	$0.00064	$0.00065	$0.00065
E-19	$0.00060	$0.00060	$0.00060
Streetlights	$0.00050	$0.00050	$0.00050
Standby	$0.00046 (R)	$0.00047	$0.00047
Agriculture	$0.00059	$0.00059	$0.00059
E-20T	$0.00049	$0.00050	$0.00050
E-20P	$0.00055	$0.00055	$0.00055
E-20S	$0.00056	$0.00056	$0.00056
BEV-1	$0.00061	$0.00061	$0.00061
BEV-2	$0.00060	$0.00060	$0.00060

(Continued)

ELECTRIC SCHEDULE E-FFS Sheet 3
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh			
	2017 Vintage	2018 Vintage	2019 Vintage	
Residential	$0.00063	$0.00063	$0.00061	
Small L&P	$0.00061	$0.00061	$0.00060	
Medium L&P	$0.00065	$0.00065	$0.00063	
E-19	$0.00060	$0.00060	$0.00058	
Streetlights	$0.00050	$0.00050	$0.00049	
Standby	$0.00047	$0.00047	$0.00045	(R)
Agriculture	$0.00059	$0.00059	$0.00058	
E-20T	$0.00050	$0.00050	$0.00048	
E-20P	$0.00055	$0.00055	$0.00054	
E-20S	$0.00056	$0.00056	$0.00055	
BEV-1	$0.00061	$0.00061	$0.00060	
BEV-2	$0.00060	$0.00060	$0.00058	

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh	
	2020 Vintage	
Residential	$0.00056	
Small L&P	$0.00055	
Medium L&P	$0.00058	
E-19	$0.00053	(R)
Streetlights	$0.00045	
Standby	$0.00042	
Agriculture	$0.00053	
E-20T	$0.00044	
E-20P	$0.00049	
E-20S	$0.00050	
BEV-1	$0.00055	
BEV-2	$0.00053	

ELECTRIC SCHEDULE E-GT Sheet 2
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Residential							
-- 2015 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.03354	($0.01073)	(I)
-- 2016 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.03340	($0.01087)	(I)
-- 2017 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.03334	($0.01093)	(I)
-- 2018 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.03336	($0.01091)	(I)
-- 2019 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.03555	($0.00872)	(I)
-- 2020 Vintage	$0.06420	($0.11738)	(I)	$0.00891	$0.04243	($0.00184)	(I)
Schedule A-1 / B-1							
-- 2015 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.03213	($0.00969)	(I)
-- 2016 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.03199	($0.00983)	(I)
-- 2017 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.03194	($0.00988)	(I)
-- 2018 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.03196	($0.00986)	(I)
-- 2019 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.03406	($0.00776)	(I)
-- 2020 Vintage	$0.06420	($0.11493)	(I)	$0.00891	$0.04065	($0.00117)	(I)
Schedule A-10 / B-10							
-- 2015 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.03461	($0.01329)	(I)
-- 2016 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.03447	($0.01343)	(I)
-- 2017 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.03441	($0.01349)	(I)
-- 2018 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.03443	($0.01347)	(I)
-- 2019 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.03669	($0.01121)	(I)
-- 2020 Vintage	$0.06420	($0.12101)	(I)	$0.00891	$0.04379	($0.00411)	(I)

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 3
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Schedule E-19 / B-19							
-- 2015 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.03172	($0.00662)	(I)
-- 2016 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.03158	($0.00676)	(I)
-- 2017 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.03153	($0.00681)	(I)
-- 2018 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.03155	($0.00679)	(I)
-- 2019 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.03362	($0.00472)	(I)
-- 2020 Vintage	$0.06420	($0.11145)	(I)	$0.00891	$0.04013	$0.00179	(I)
Schedule LS-3							
-- 2015 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.02673	$0.00631	(I)
-- 2016 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.02662	$0.00620	(I)
-- 2017 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.02658	$0.00616	(I)
-- 2018 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.02660	$0.00618	(I)
-- 2019 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.02834	$0.00792	(I)
-- 2020 Vintage	$0.06420	($0.09353)	(I)	$0.00891	$0.03383	$0.01341	(I)
Agriculture and Schedule E-37							
-- 2015 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.02998	($0.00538)	(I)
-- 2016 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.02985	($0.00551)	(I)
-- 2017 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.02980	($0.00556)	(I)
-- 2018 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.02982	($0.00554)	(I)
-- 2019 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.03178	($0.00358)	(I)
-- 2020 Vintage	$0.06420	($0.10847)	(I)	$0.00891	$0.03793	$0.00257	(I)

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 4
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**	PCIA	Total	
Schedule E-20 T / B-20 T							
-- 2015 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.02722	$0.00469	(I)
-- 2016 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.02711	$0.00458	(I)
-- 2017 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.02706	$0.00453	(I)
-- 2018 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.02708	$0.00455	(I)
-- 2019 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.02886	$0.00633	(I)
-- 2020 Vintage	$0.06420	($0.09564)	(I)	$0.00891	$0.03445	$0.01192	(I)
Schedule E-20 P / B-20 P							
-- 2015 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.02933	$0.00046	(I)
-- 2016 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.02921	$0.00034	(I)
-- 2017 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.02916	$0.00029	(I)
-- 2018 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.02918	$0.00031	(I)
-- 2019 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.03109	$0.00222	(I)
-- 2020 Vintage	$0.06420	($0.10198)	(I)	$0.00891	$0.03711	$0.00824	(I)
Schedule E-20 S / B-20 S							
-- 2015 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03051	($0.00346)	(I)
-- 2016 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03039	($0.00358)	(I)
-- 2017 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03033	($0.00364)	(I)
-- 2018 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03036	($0.00361)	(I)
-- 2019 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03235	($0.00162)	(I)
-- 2020 Vintage	$0.06420	($0.10708)	(I)	$0.00891	$0.03861	$0.00464	(I)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00091	$0.00277	$0.00368

(Continued)

ELECTRIC SCHEDULE E-NMDL Sheet 1
NEW MUNICIPAL DEPARTING LOAD

APPLICABILITY: This schedule is applicable to Consumers that have New Municipal Departing Load as defined in Special Condition 1.a. below, including Consumers who locate in PG&E's service area but take electric service from a Publicly Owned Utility (POU) (as defined in Special Condition 1.e. below) and Consumers who assume responsibility for New Municipal Departing Load at a previously departed premises (as provided in Special Condition 3.c. below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB-Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load, that address Nonbypassable Charge obligations that would otherwise pertain to New Municipal Departing Load.

TERRITORY: The entire PG&E service territory as it existed on February 1, 2001.

RATES: Consumers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2 below:

1. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to New Municipal Departing Load unless sales under the Consumer's Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The Wildfire Fund Charge is separately shown in the Consumer's OAS. (T)

2. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to New Municipal Departing Load unless sales under the Consumer's OAS were CARE or medical baseline.

   For the period prior to January 1, 2005, the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of: (a) the DWR Bond Charge, (b) the Regulatory Asset Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (Section 8, below), and (c) the Ongoing Competition Transition Charge (Section 4, below). If a Consumer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of just the charges (a) through (c) for which the Consumer is not exempt. From January 1, 2005 through June 30, 2006, there is no applicable DWR Power Charge. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable consumers no longer incur additional DWR Power Charges but instead incur PCIA charges. (T)

3. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that consumers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to New Municipal Departing Load unless exempted or excepted under Special Condition 2 below. For the period July 1, 2006 through December 31, 2006, the PCIA is equal to -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA is equal to -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA is equal to -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

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ELECTRIC SCHEDULE E-NMDL Sheet 4
NEW MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. New Municipal Departing Load: New Municipal Departing Load is electric load that has never been served by PG&E but locates within PG&E's service area as it existed on February 1, 2001, and is served by a Publicly Owned Utility (POU).

   b. New Municipal Departing Load Consumer (Consumer): The party or entity lthat contracts with a POU for service at premises with New Municipal Departing Load.

   c. Nonbypassable Charges (NBCs): NBCs are those PG&E charges that may be recovered from New Municipal Departing Load pursuant to this rate schedule: the Wildfire Fund Charge, the pre-2009 D.06-07-030 PCIA, the ongoing CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise-Applicable Schedule (OAS): The OAS shall be the PG&E schedule under which a Consumer would have taken service if the New Municipal Departing Load had been served by PG&E.

   e. Publicly Owned Utility (POU): A POU is any entity that qualifies as a local publicly owned electric utility under Public Utilities Code Section 224.3.

   f. Change of Party: Change of Party occurs when a person or entity with New Municipal Departing Load leaves the premises with the New Municipal Dep arting Load and another person or entity (New Party) assumes liability for the New Municipal Departing Load at the same premises.

   g. New Party: A New Party is either: (1) a subsequent entity which occupies, and will begin to consume electricity at, existing NMDL premises; or (2) a subsequent entity which assumes liability for the charges at existing NMDL premises.

2. EXEMPTIONS AND EXCEPTIONS

   a. New Municipal Departing Load that departed prior to February 1, 2001, is exempt from the Wildfire Fund Charge, the DWR Power Charge, and the PCIA. (T)

   b. New Municipal Departing Load that began taking service from a POU prior to January 1, 2000, is exempt from the RA Charge, and the ECRA Charge. In addition, New Municipal Departing Load is exempt from the RA Charge and the ECRA Charge if it is taking service at a location that, as of December 19, 2003, was no longer part of PG&E's service area.

   c. New Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report (referenced in D.04-11-014) is excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. PG&E's 2000 Bypass Report included areas served by the following POUs:

      - Modesto Irrigation District
      - Merced irrigation District
      - South San Joaquin Irrigation District Condemnation Area
      - Laguna Irrigation District Condemnation Area
      - Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas

(Continued)

ELECTRIC SCHEDULE E-NWDL Sheet 1
NEW WAPA DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have New WAPA Departing Load as defined in Special Condition 1.a., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to New Municipal Departing Load unless sales under the Consumer's Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The Wildfire Fund Charge is separately shown in the Consumer's OAS. (T) | | | | | | | (T) (T)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to New WAPA Departing Load. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Power Charge unless exempted or excepted under Special Condition 2, below. For the period July 1, 2006, through December 31, 2006, the PCIA equaled -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

   Pursuant to Decision (D.) 08-09-012 and Resolution E-4226, the PCIA may vary among customers depending on what resource commitments have been made as of their departure date. The vintage of PCIA applicable to a customer is determined based on the date when the customer begins receiving generation services from another provider. If the customer departs during the first six months of the calendar year (e.g. 2010), the customer will be assigned the cost responsibility surcharge (CRS) for the prior year (i.e. 2009 vintage). If the customer departs on or after July 1 or later of a given year (e.g. 2010), the customer will be assigned the CRS for the current year (i.e. 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.

3. COMPETITION TRANSITION CHARGE (CTC): The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods CTC equaled: January 1, 2005 through February 23, 2005, $0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, $0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, $0.00431 per kilowatt-hour; January 1, 2007 through

(Continued)

ELECTRIC SCHEDULE E-NWDL Sheet 3
NEW WAPA DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.

   b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.

   c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.

   e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period). (T) (T)

   f. WAPA: The Western Area Power Administration.

   g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

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ELECTRIC SCHEDULE E-NWDL Sheet 4
NEW WAPA DEPARTING LOAD

SPECIAL CONDITIONS: (Cont'd.)

2. EXEMPTIONS: The following exemptions apply:

   a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the Wildfire Fund Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load. (T)

   b. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:

   a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all customers subject to this tariff. The PG&E Notice will be mailed to the customer's service address.

   Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load within 30 days of receipt of PG&E's notice to customer or 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:

   1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);

   2) A description of the load that will qualify as New WAPA Departing Load;

   3) The PG&E account number assigned to this load; and

   Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Conditions 3.e., "Dispute Resolution", and 3.f., "Opportunity to Cure") to collect the applicable Non-bypassable Charges from the customer on a lump sum basis.

(Continued)

ELECTRIC SCHEDULE E-SDL Sheet 1
SPLIT-WHEELING DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The Wildfire Fund Charge is separately shown in the customer's OAS. (T) | | | | | | | | | (T) (T)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Charge. For the period July 1, 2006 through December 31, 2006 the PCIA equaled -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

   Pursuant to Decision (D.)08-09-012 and Resolution E-4226, the PCIA may vary among customers depending on what resource commitments have been made as of their departure date. The vintage of PCIA applicable to a customer is determined based on the date when the customer begins receiving generation services from another provider. If the customer departs during the first six months of the calendar year (e.g. 2010), the customer will be assigned the cost responsibility surcharge (CRS) for the prior year (i.e. 2009 vintage). If the customer departs on or after July 1 of a given year (e.g. 2010), the customer will be assigned the CRS for the current year (i.e. 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.

(Continued)

ELECTRIC SCHEDULE E-SDL Sheet 4
SPLIT-WHEELING DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: (Cont'd.)

   d. Non-Bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)

   e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.

   f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.

   g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge. (T)

   h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.

2. EXEMPTIONS: The following exemptions apply:

   a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the Wildfire Fund Charge, and the Power Charge Indifference Adjustment. (T) (T)

   b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.

   c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load. (T) (T)

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 1
TRANSFERRED MUNICIPAL DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have Transferred Municipal Departing Load (TMDL) as defined in Special Condition 1.a., below, including customers who displace all or a portion of their load with service from a Publicly-Owned Utility (POU) as defined in Special Condition 1.e., below, and customers who assume responsibility for Transferred Municipal Departing Load at a previously departed premises ("New Party" as defined in Special Condition 1.g., below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB—*Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load* that address Nonbypassable Charge obligations that would otherwise pertain to Transferred Municipal Departing Load.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2, below:

1. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to Transferred Municipal Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The Wildfire Fund Charge is separately shown in the customer's OAS. (T)

2. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Transferred Municipal Departing Load unless sales under the customer's OAS were CARE or medical baseline.

   The DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of: (a) the Wildfire Fund Charge; (b) the Regulatory Asset (RA) Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (ECRA) (Section 8, below); and (c) the Competition Transition Charge (CTC) (Section 4, below). If a customer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of just the charges (a) through (c) for which the customer is not exempt. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable customers no longer incur additional DWR Power Charges but instead incur PCIA charges. (T)

3. POWER CHARGE INDIFFERENCE ADJUSTMENT: The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to Transferred Municipal Departing Load unless exempted or excepted under Special Condition 2 below. The 2008 PCIA rate is equal to -$0.00391 per kWh from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS. Historical PCIA rates are as follows: -$0.00427 per kWh from July 1, 2006 through December 31, 2006; and -$0.00009 per kWh for 2007.

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 3
TRANSFERRED MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.

   b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.

   c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.

   e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.

   f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

   g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 4
TRANSFERRED MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS: (Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS:

a. Load That Departed Prior to February 1, 2001. Transferred Municipal Departing Load that departed prior to February 1, 2001, is exempt from the Wildfire Fund Charge, the DWR Power Charge, and the PCIA. (T) (T)

b. Load That Was Forecasted In PG&E's August 2000 Bypass Report (referenced in D.04-11-014). Transferred Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report is excepted from the DWR Power Charge and the PCIA subject to the following annual limits:

Modesto Irrigation District – 190,220 megawatt-hours (MWh)

Merced irrigation District – 340,844 MWh

South San Joaquin Irrigation District Condemnation Area – 21,605 MWh

Laguna Irrigation District Condemnation Area – 35,583 MWh

Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas – 151,506 MWh

c. Load Eligible for Leftover Exceptions (referenced in D.04-11-014). To the extent any of those entities specifically named in Special Condition 2.b, above, does not utilize its allotted annual DWR Power Charge exception or PCIA exception, the exception shall be made available on an annual first-come, first-served basis to TMDL of POUs that have been in existence on or prior to July 10, 2003, and serving at least 100 customers. The following entities have been found by the Commission to qualify for these Leftover Exceptions:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Glendale, Gridley, Hercules, Healdsburg, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Redding, Riverside, Roseville, San Francisco, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon

Municipal Utility Districts: Lassen, Sacramento

Public Utility Districts: Trinity, Truckee-Donner

Irrigation Districts: Imperial, Merced, Modesto, Turlock

Other: Port of Stockton

For determining the assignment of any unused portion of the allotted exception to such other TMDL entities under the Bypass Report, priority shall first be given to load transferring specifically from PG&E bundled service.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 1
RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers. Option B is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.43370	(I)	$0.35812	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.08653)	(R)	($0.08653)	(R)
Winter				
Total Usage	$0.31573	(I)	$0.30143	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.08653)	(R)	($0.08653)	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	$0.20074	(R)	$0.12516	(R)
Winter	$0.11340	(R)	$0.09910	(R)
Distribution:**				
Summer	$0.11237	(R)	$0.11237	(R)
Winter	$0.08174	(R)	$0.08174	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.03086)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05567	(I)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge(all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.40313	(I)	$0.30007	(I)
Winter (all usage)	$0.26567	(I)	$0.24687	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.22228	(R)	$0.11922	(R)
Winter (all usage)	$0.11545	(R)	$0.09665	(R)
Distribution**				
Summer (all usage)	$0.11593	(I)	$0.11593	(I)
Winter (all usage)	$0.08530	(I)	$0.08530	(I)

Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
Wildfire Fund Charge (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 8
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

7. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.. (T)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.41409	(I)	$0.35065	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.08653)	(R)	($0.08653)	(R)
Winter				
Total Usage	$0.31700	(I)	$0.29967	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.08653)	(R)	($0.08653)	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)[†]	($35.73)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution. (T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively..

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	$0.16721	(R)	$0.11377	(R)
Winter (all usage)	$0.11845	(R)	$0.10342	(R)
Distribution:**				
Summer (all usage)	$0.12758	(R)	$0.11758	(R)
Winter (all usage)	$0.07926	(R)	$0.07696	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.03215)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05438	(I)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 7
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
Wildfire Fund Charge (per kWh)	$0.00580
CTC Charge (per kWh)	$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02561
2010 Vintage	$0.02877
2011 Vintage	$0.03122
2012 Vintage	$0.03109
2013 Vintage	$0.03325
2014 Vintage	$0.03372
2015 Vintage	$0.03354
2016 Vintage	$0.03340
2017 Vintage	$0.03334
2018 Vintage	$0.03336
2019 Vintage	$0.03555
2020 Vintage	$0.04243

(T)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 9
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection.

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.36540	(I)	$0.27044	(I)
Winter (all usage)	$0.29153	(I)	$0.27415	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.17933	(R)	$0.09437	(R)
Winter (all usage)	$0.13803	(R)	$0.12295	(R)
Distribution**				
Summer (all usage)	$0.12115	(I)	$0.11115	(I)
Winter (all usage)	$0.08858	(I)	$0.08628	(I)

Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
Wildfire Fund Charge (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

8. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.24430	(I)
101% - 400% of Baseline	$0.30743	(I)
High Usage Over 400% of Baseline	$0.38428	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.11738	(R)
Distribution:**	$0.09978	(I)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03778)	(R)
101% - 400% of Baseline	$0.02535	(R)
High Usage Over 400% of Baseline	$0.10220	(R)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE EM Sheet 6
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.40545	(I)	$0.28701	(I)	$0.21179	(I)
Over100%ofBaseline	$0.49198	(I)	$0.37354	(I)	$0.29832	(I)
Winter						
Baseline Usage	–		$0.23296	(I)	$0.21613	(I)
Over100%ofBaseline	–		$0.31949	(I)	$0.30266	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 3
RESIDENTIAL TIME OF USE SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK		
Generation:							
Summer	$0.26437	(R)	$0.14158	(R)	$0.09146	(R)	
Winter	–		$0.11929	(R)	$0.10551	(R)	
Distribution:**							
Summer	$0.31663	(I)	$0.12832	(I)	$0.06555	(I)	
Winter	–		$0.12339	(I)	$0.08319	(I)	
Conservation Incentive Adjustment:							
Summer							
Baseline Usage	($0.24047)	(R)	($0.04781)	(R)	($0.01014)	(R)	
Over 100% of Baseline	($0.15394)	(R)	$0.03872	(R)	$0.07639	(R)	
Winter							
Baseline Usage	–		($0.07464)	(R)	($0.03749)	(R)	
Over 100% of Baseline	–		$0.01189	(R)	$0.04904	(R)	
Transmission* (all usage)	$0.03595		$0.03595		$0.03595		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00066)		($0.00066)		($0.00066)		
Public Purpose Programs (all usage)	$0.01296		$0.01296		$0.01296		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges (all usage)	$0.00096		$0.00096		$0.00096		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00571		$0.00571		$0.00571		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.24430	(I)
101% - 400% of Baseline	$0.30743	(I)
High Usage Over 400% of Baseline	$0.38428	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
Total Discount ($ per dwelling unit per day)	$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
Energy Rates by Component ($ per kWh)

Generation:	$0.11738	(R)
Distribution:**	$0.09978	(I)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03778)	(R)
101% - 400% of Baseline	$0.02535	(R)
High Usage Over 400% of Baseline	$0.10220	(R)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03640	
Competition Transition Charges	$0.00096	
Energy Cost Recovery Amount	$0.00005	
Wildfire Fund Charge	$0.00580	(T)
New System Generation Charge**	$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ES Sheet 6
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | (T)

ELECTRIC SCHEDULE ESR Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILIT: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.24430	(I)
101% - 400% of Baseline	$0.30743	(I)
High Usage Over 400% of Baseline	$0.38428	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T) (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

ELECTRIC SCHEDULE ESR Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.11738	(R)
Distribution:**	$0.09978	(I)
Conversation Incentive Adjustment:		
Baseline Usage	($0.03778)	(R)
101% - 400% of Baseline	$0.02535	(R)
High Usage Over 400% of Baseline	$0.10220	(R)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 6
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | | (T)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.24430	(I)
101% - 400% of Baseline	$0.30743	(I)
High Usage Over 400% of Baseline	$0.38428	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
Total Discount ($ per dwelling unit per day)	$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

RATES: (Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.11738	(R)
Distribution:**	$0.09978	(I)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03778)	(R)
101% - 400% of Baseline	$0.02535	(R)
High Usage Over 400% of Baseline	$0.10220	(R)
Transmission* (all usage)	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03640	
Competition Transition Charges	$0.00096	
Energy Cost Recovery Amount	$0.00005	
Wildfire Fund Charge	$0.00580	(T)
New System Generation Charge**	$0.00571	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ET Sheet 7
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | (T)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL RATE

Rate A

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.54919	(I)	$0.30206	(I)	$0.14686	(I)
Winter Usage	$0.38938	(I)	$0.24004	(I)	$0.15022	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)†	($35.73)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.27660	(R)	$0.13330	(R)	$0.06699	(R)
Winter Usage	$0.10336	(R)	$0.06457	(R)	$0.06938	(R)
Distribution:**						
Summer Usage	$0.20767	(I)	$0.10384	(I)	$0.01495	(I)
Winter Usage	$0.22110	(I)	$0.11055	(I)	$0.01592	(I)
Transmission* (all usage)	$0.03595		$0.03595		$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314	
Reliability Services* (all usage)	($0.00066)		($0.00066)		($0.00066)	
Public Purpose Programs (all usage)	$0.01296		$0.01296		$0.01296	
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101	
Competition Transition Charges (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005	
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571		$0.00571		$0.00571	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EV Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.54316 (I)	$0.29905 (I)	$0.14643 (I)
Winter Usage	$0.38296 (I)	$0.23683 (I)	$0.14976 (I)
Total Meter Charge Per Day		$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	$0.27660 (R)	$0.13330 (R)	$0.06699 (R)	
Winter	$0.10336 (R)	$0.06457 (R)	$0.06938 (R)	
Distribution:**				
Summer	$0.20164 (I)	$0.10083 (I)	$0.01452 (I)	
Winter	$0.21468 (I)	$0.10734 (I)	$0.01546 (I)	
Transmission* (all usage)	$0.03595	$0.03595	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EV Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

(Continued)

ELECTRIC SCHEDULE EV Sheet 6

RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power in to PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.47925	(I)	$0.36876	(I)	$0.16675	(I)
Winter Usage	$0.35214	(I)	$0.33544	(I)	$0.16675	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.18327	(R)	$0.13856	(R)	$0.09742	(R)
Winter Usage	$0.12639	(R)	$0.11391	(R)	$0.09043	(R)
Distribution:**						
Summer Usage	$0.23106	(I)	$0.16528	(I)	$0.00441	(I)
Winter Usage	$0.16083	(I)	$0.15661	(I)	$0.01140	(I)
Transmission* (all usage)	$0.03595		$0.03595		$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314	
Reliability Services* (all usage)	($0.00066)		($0.00066)		($0.00066)	
Public Purpose Programs (all usage)	$0.01296		$0.01296		$0.01296	
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101	
Competition Transition Charges (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005	
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571		$0.00571		$0.00571	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

8. ELIGIBILTY FOR CUSTOMERS WITH BATTERY STORAGE: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule on a pilot basis subject to the usage limitation described in "Applicability" above, and subject to the terms below.

   - Customers with battery storage may take service on this rate schedule even though they do not have an electric vehicle. Participation is available to all residential customers that otherwise qualify for Schedule E-1, including those customers with a Photovoltaic (PV) system.
   - Participation will be limited to 30,000 storage-only customers. Customers that have both an electric vehicle and battery storage will not count toward the participation limit.
   - Eligible battery storage customers must apply for interconnection and be granted permission to operate in order to take service on Schedule EV2.
   - The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

ELECTRIC SCHEDULE LS-1 Sheet 2
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	$6.849	$7.126	$6.680	$9.331	$9.664	$7.828
LED Program Incremental Facility Charge	$0.000		$0.000	$12.768	$0.000	$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	(T)	Half-Hour Adjustment	
INCANDESCENT LAMPS*:						
58	20	600	$3.751	(I)	$0.171	(I)
92	31	1,000	$5.814	(I)	$0.264	(I)
189	65	2,500	$12.191	(I)	$0.554	(I)
295	101	4,000	$18.943	(I)	$0.861	(I)
405	139	6,000	$26.069	(I)	$1.185	(I)
MERCURY VAPOR LAMPS*:						
100	40	3,500	$7.502	(I)	$0.341	(I)
175	68	7,500	$12.753	(I)	$0.580	(I)
250	97	11,000	$18.192	(I)	$0.827	(I)
400	152	21,000	$28.508	(I)	$1.296	(I)
700	266	37,000	$49.888	(I)	$2.268	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS***:						
120 Volts						
	29	5,800	$5.439	(I)	$0.247	(I)
70	41	9,500	$7.690	(I)	$0.350	(I)
100	60	16,000	$11.253	(I)	$0.512	(I)
150	80	22,000	$15.004	(I)	$0.682	(I)
200	100	26,000	$18.755	(I)	$0.853	(I)
250	154	46,000	$28.883	(I)	$1.313	(I)
400						
240 Volts						
70	34	5,800	$6.377	(I)	$0.290	(I)
100	47	9,500	$8.815	(I)	$0.401	(I)
150	69	16,000	$12.941	(I)	$0.588	(I)
200	81	22,000	$15.192	(I)	$0.691	(I)
250	100	25,500	$18.755	(I)	$0.853	(I)
400	154	46,000	$28.883	(I)	$1.313	(I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.
** Closed to new mixed ownership installations. See Special Condition 4.
*** Closed to new installations for all Classes except D per Advice 5652-E

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 4
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings		A, C, D, E and F Only		
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
0.0-5.0	0.9	$0.169	(I)	$0.008
5.1-10.0	2.6	$0.488	(I)	$0.022
10.1-15.0	4.3	$0.806	(I)	$0.037
15.1-20.0	6.0	$1.125	(I)	$0.051
20.1-25.0	7.7	$1.444	(I)	$0.066 (I)
25.1-30.0	9.4	$1.763	(I)	$0.080
30.1-35.0	11.1	$2.082	(I)	$0.095 (I)
35.1-40.0	12.8	$2.401	(I)	$0.109
40.1-45.0	14.5	$2.719	(I)	$0.124 (I)
45.1-50.0	16.2	$3.038	(I)	$0.138
50.1-55.0	17.9	$3.357	(I)	$0.153 (I)
55.1-60.0	19.6	$3.676	(I)	$0.167
60.1-65.0	21.4	$4.014	(I)	$0.182
65.1-70.0	23.1	$4.332	(I)	$0.197 (I)
70.1-75.0	24.8	$4.651	(I)	$0.211
75.1-80.0	26.5	$4.970	(I)	$0.226 (I)
80.1-85.0	28.2	$5.289	(I)	$0.240
85.1-90.0	29.9	$5.608	(I)	$0.255 (I)
90.1-95.0	31.6	$5.927	(I)	$0.269

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 5
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
95.1-100.0	33.3	$6.245	(I)	$0.284	(I)
100.1-105.1	35.0	$6.564	(I)	$0.298	(I)
105.1-110.0	36.7	$6.883	(I)	$0.313	(I)
110.1-115.0	38.4	$7.202	(I)	$0.327	(I)
115.1-120.0	40.1	$7.521	(I)	$0.342	(I)
120.1-125.0	41.9	$7.858	(I)	$0.357	(I)
125.1-130.0	43.6	$8.177	(I)	$0.372	(I)
130.1-135.0	45.3	$8.496	(I)	$0.386	(I)
135.1-140.0	47.0	$8.815	(I)	$0.401	(I)
140.1-145.0	48.7	$9.134	(I)	$0.415	(I)
145.1-150.0	50.4	$9.453	(I)	$0.430	(I)
150.1-155.0	52.1	$9.771	(I)	$0.444	(I)
155.1-160.0	53.8	$10.090	(I)	$0.459	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 6
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
160.1-165.0	55.5	$10.409	(I)	$0.473	(I)
165.1-170.0	57.2	$10.728	(I)	$0.488	(I)
170.1-175.0	58.9	$11.047	(I)	$0.502	(I)
175.1-180.0	60.6	$11.366	(I)	$0.517	(I)
180.1-185.0	62.4	$11.703	(I)	$0.532	(I)
185.1-190.0	64.1	$12.022	(I)	$0.546	(I)
190.1-195.0	65.8	$12.341	(I)	$0.561	(I)
195.1-200.0	67.5	$12.660	(I)	$0.575	(I)
200.1-205.0	69.2	$12.978	(I)	$0.590	(I)
205.1-210.0	70.9	$13.297	(I)	$0.604	(I)
210.1-215.0	72.6	$13.616	(I)	$0.619	(I)
215.1-220.0	74.3	$13.935	(I)	$0.633	(I)
220.1-225.0	76.0	$14.254	(I)	$0.648	(I)
225.1-230.0	77.7	$14.573	(I)	$0.662	(I)
230.1-235.0	79.4	$14.891	(I)	$0.677	(I)
235.1-240.0	81.1	$15.210	(I)	$0.691	(I)
240.1-245.0	82.9	$15.548	(I)	$0.707	(I)
245.1-250.0	84.6	$15.867	(I)	$0.721	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 7
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
250.1-255.0	86.3	$16.186	(I)	$0.736	(I)
255.1-260.0	88.0	$16.504	(I)	$0.750	(I)
260.1-265.0	89.7	$16.823	(I)	$0.765	(I)
265.1-270.0	91.4	$17.142	(I)	$0.779	(I)
270.1-275.0	93.1	$17.461	(I)	$0.794	(I)
275.1-280.0	94.8	$17.780	(I)	$0.808	(I)
280.1-285.0	96.5	$18.099	(I)	$0.823	(I)
285.1-290.0	98.2	$18.417	(I)	$0.837	(I)
290.1-295.0	99.9	$18.736	(I)	$0.852	(I)
295.1-300.0	101.6	$19.055	(I)	$0.866	(I)
300.1-305.0	103.4	$19.393	(I)	$0.882	(I)
305.1-310.0	105.1	$19.712	(I)	$0.896	(I)
310.1-315.0	106.8	$20.030	(I)	$0.910	(I)
315.1-320.0	108.5	$20.349	(I)	$0.925	(I)
320.1-325.0	110.2	$20.668	(I)	$0.939	(I)
325.1-330.0	111.9	$20.987	(I)	$0.954	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 8
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
330.1-335.0	113.6	$21.306	(I)	$0.968	(I)
335.1-340.0	115.3	$21.625	(I)	$0.983	(I)
340.1-345.0	117.0	$21.943	(I)	$0.997	(I)
345.1-350.0	118.7	$22.262	(I)	$1.012	(I)
350.1-355.0	120.4	$22.581	(I)	$1.026	(I)
355.1-360.0	122.1	$22.900	(I)	$1.041	(I)
360.1-365.0	123.9	$23.237	(I)	$1.056	(I)
365.1-370.0	125.6	$23.556	(I)	$1.071	(I)
370.1-375.0	127.3	$23.875	(I)	$1.085	(I)
375.1-380.0	129.0	$24.194	(I)	$1.100	(I)
380.1-385.0	130.7	$24.513	(I)	$1.114	(I)
385.1-390.0	132.4	$24.832	(I)	$1.129	(I)
390.1-395.0	134.1	$25.150	(I)	$1.143	(I)
395.0-400.0	135.8	$25.469	(I)	$1.158	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 9
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.18755	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)			
Generation	$0.09353	(R)	
Distribution**	$0.05296	(I)	
Transmission*	$0.02247		
Transmission Rate Adjustments* (all usage)	$0.00314		
Reliability Services*	($0.00041)		
Public Purpose Programs	$0.00440		
Nuclear Decommissioning	$0.00101		
Competition Transition Charge	$0.00076		
Energy Cost Recovery Amount	$0.00005		
Wildfire Fund Charge	$0.00580		(T)
New System Generation Charge	$0.00384		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 21
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | (T)

ELECTRIC SCHEDULE LS-2 Sheet 2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8
	$0.207	$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating: LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month: All Classes	Per Lamp Per Month: Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	$3.751 (I)	$0.171 (I)
92	31	1,000	$5.814 (I)	$0.264 (I)
189	65	2,500	$12.191 (I)	$0.554 (I)
295	101	4,000**	$18.943 (I)	$0.861 (I)
405	139	6,000**	$26.069 (I)	$1.185 (I)
620	212	10,000**	$39.761 (I)	$1.807 (I)
860	294	15,000**	$55.140 (I)	$2.506 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	$3.376 (I)	$0.153
50	22	1,650	$4.126 (I)	$0.188 (I)
100	40	3,500	$7.502 (I)	$0.341 (I)
175	68	7,500	$12.753 (I)	$0.580 (I)
250	97	11,000	$18.192 (I)	$0.827 (I)
400	152	21,000	$28.508 (I)	$1.296 (I)
700	266	37,000	$49.888 (I)	$2.268 (I)
1,000	377	57,000	$70.706 (I)	$3.214 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	$2.813 (I)	$0.128 (I)
50	21	3,800	$3.939 (I)	$0.179 (I)
70	29	5,800	$5.439 (I)	$0.247 (I)
100	41	9,500	$7.690 (I)	$0.350 (I)
150	60	16,000	$11.253 (I)	$0.512 (I)
200	80	22,000	$15.004 (I)	$0.682 (I)
250	100	26,000	$18.755 (I)	$0.853 (I)
400	154	46,000	$28.883 (I)	$1.313 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	$4.501 (I)	$0.205 (I)
70	34	5,800	$6.377 (I)	$0.290 (I)
100	47	9,500	$8.815 (I)	$0.401 (I)
150	69	16,000	$12.941 (I)	$0.588 (I)
200	81	22,000	$15.192 (I)	$0.691 (I)
250	100	25,500	$18.755 (I)	$0.853 (I)
310	119	37,000	$22.318 (I)	$1.014 (I)
360	144	45,000	$27.007 (I)	$1.228 (I)
400	154	46,000	$28.883 (I)	$1.313 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	$3.939 (I)	$0.179 (I)
55	29	8,000	$5.439 (I)	$0.247 (I)
90	45	13,500	$8.440 (I)	$0.384 (I)
135	62	21,500	$11.628 (I)	$0.529 (I)
180	78	33,000	$14.629 (I)	$0.665 (I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 4
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes		Half-Hour Adjustment	
METAL HALIDE LAMPS:						
70	30	5,500	$5.627	(I)	$0.256	(I)
100	41	8,500	$7.690	(I)	$0.350	(I)
150	63	13,500	$11.816	(I)	$0.537	(I)
175	72	14,000	$13.504	(I)	$0.614	(I)
250	105	20,500	$19.693	(I)	$0.895	(I)
400	162	30,000	$30.383	(I)	$1.381	(I)
1,000	387	90,000	$72.582	(I)	$3.299	(I)
INDUCTION LAMPS:						
23	9	1,840	$1.688	(I)	$0.077	(I)
35	13	2,450	$2.438	(I)	$0.111	(I)
40	14	2,200	$2.626	(I)	$0.119	
50	18	3,500	$3.376	(I)	$0.153	
55	19	3,000	$3.563	(I)	$0.162	(I)
65	24	5,525	$4.501	(I)	$0.205	(I)
70	27	6,500	$5.064	(I)	$0.230	(I)
80	28	4,500	$5.251	(I)	$0.239	(I)
85	30	4,800	$5.627	(I)	$0.256	(I)
100	36	8,000	$6.752	(I)	$0.307	(I)
120	42	8,500	$7.785	(I)	$0.354	(I)
135	48	9,450	$9.002	(I)	$0.409	(I)
150	51	10,900	$9.565	(I)	$0.435	(I)
165	58	12,000	$10.878	(I)	$0.494	(I)
200	72	19,000	$13.504	(I)	$0.614	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	$0.169	(I)	$0.008	
5.01-10.00	2.6	$0.488	(I)	$0.022	
10.01-15.00	4.3	$0.806	(I)	$0.037	
15.01-20.00	6.0	$1.125	(I)	$0.051	
20.01-25.00	7.7	$1.444	(I)	$0.066	(I)
25.01-30.00	9.4	$1.763	(I)	$0.080	
30.01-35.00	11.1	$2.082	(I)	$0.095	(I)
35.01-.40.00	12.8	$2.401	(I)	$0.109	
40.01-45.00	14.5	$2.719	(I)	$0.124	(I)
45.01-50.00	16.2	$3.038	(I)	$0.138	
50.01-55.00	17.9	$3.357	(I)	$0.153	(I)
55.01-60.00	19.6	$3.676	(I)	$0.167	
60.01-65.00	21.4	$4.014	(I)	$0.182	
65.01-70.00	23.1	$4.332	(I)	$0.197	(I)
70.01-75.00	24.8	$4.651	(I)	$0.211	
75.01-80.00	26.5	$4.970	(I)	$0.226	(I)
80.01-85.00	28.2	$5.289	(I)	$0.240	
85.01-90.00	29.9	$5.608	(I)	$0.255	(I)
90.01-95.00	31.6	$5.927	(I)	$0.269	
95.01-100.00	33.3	$6.245	(I)	$0.284	(I)
100.01-105.00	35.0	$6.564	(I)	$0.298	(I)
105.01-110.00	36.7	$6.883	(I)	$0.313	(I)
110.01-115.00	38.4	$7.202	(I)	$0.327	(I)
115.01-120.00	40.1	$7.521	(I)	$0.342	(I)
120.01-125.00	41.9	$7.858	(I)	$0.357	(I)
125.01-130.00	43.6	$8.177	(I)	$0.372	(I)
130.01-135.00	45.3	$8.496	(I)	$0.386	(I)
135.01-140.00	47.0	$8.815	(I)	$0.401	(I)
140.01-145.00	48.7	$9.134	(I)	$0.415	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 6
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	$9.453	(I)	$0.430	(I)
150.01-155.00	52.1	$9.771	(I)	$0.444	(I)
155.01-160.00	53.8	$10.090	(I)	$0.459	(I)
160.01-165.00	55.5	$10.409	(I)	$0.473	(I)
165.01-170.00	57.2	$10.728	(I)	$0.488	(I)
170.01-175.00	58.9	$11.047	(I)	$0.502	(I)
175.01-180.00	60.6	$11.366	(I)	$0.517	(I)
180.01-185.00	62.4	$11.703	(I)	$0.532	(I)
185.01-190.00	64.1	$12.022	(I)	$0.546	(I)
190.01-195.00	65.8	$12.341	(I)	$0.561	(I)
195.01-200.00	67.5	$12.660	(I)	$0.575	(I)
200.01-205.00	69.2	$12.978	(I)	$0.590	(I)
205.01-210.00	70.9	$13.297	(I)	$0.604	(I)
210.01-215.00	72.6	$13.616	(I)	$0.619	(I)
215.01-220.00	74.3	$13.935	(I)	$0.633	(I)
220.01-225.00	76.0	$14.254	(I)	$0.648	(I)
225.01-230.00	77.7	$14.573	(I)	$0.662	(I)
230.01-235.00	79.4	$14.891	(I)	$0.677	(I)
235.01-240.00	81.1	$15.210	(I)	$0.691	(I)
240.01-245.00	82.9	$15.548	(I)	$0.707	(I)
245.01-250.00	84.6	$15.867	(I)	$0.721	(I)
250.01-255.00	86.3	$16.186	(I)	$0.736	(I)
255.01-260.00	88.0	$16.504	(I)	$0.750	(I)
260.01-265.00	89.7	$16.823	(I)	$0.765	(I)
265.01-270.00	91.4	$17.142	(I)	$0.779	(I)
270.01-275.00	93.1	$17.461	(I)	$0.794	(I)
275.01-280.00	94.8	$17.780	(I)	$0.808	(I)
280.01-285.00	96.5	$18.099	(I)	$0.823	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 7
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
285.01-290.00	98.2	$18.417	(I)	$0.837	(I)
290.01-295.00	99.9	$18.736	(I)	$0.852	(I)
295.01-300.00	101.6	$19.055	(I)	$0.866	(I)
300.01-305.00	103.4	$19.393	(I)	$0.882	(I)
305.01-310.00	105.1	$19.712	(I)	$0.896	(I)
310.01-315.00	106.8	$20.030	(I)	$0.910	(I)
315.01-320.00	108.5	$20.349	(I)	$0.925	(I)
320.01-325.00	110.2	$20.668	(I)	$0.939	(I)
325.01-330.00	111.9	$20.987	(I)	$0.954	(I)
330.01-335.00	113.6	$21.306	(I)	$0.968	(I)
335.01-340.00	115.3	$21.625	(I)	$0.983	(I)
340.01-345.00	117.0	$21.943	(I)	$0.997	(I)
345.01-350.00	118.7	$22.262	(I)	$1.012	(I)
350.01-355.00	120.4	$22.581	(I)	$1.026	(I)
355.01-360.00	122.1	$22.900	(I)	$1.041	(I)
360.01-365.00	123.9	$23.237	(I)	$1.056	(I)
365.01-370.00	125.6	$23.556	(I)	$1.071	(I)
370.01-375.00	127.3	$23.875	(I)	$1.085	(I)
375.01-380.00	129.0	$24.194	(I)	$1.100	(I)
380.01-385.00	130.7	$24.513	(I)	$1.114	(I)
385.01-390.00	132.4	$24.832	(I)	$1.129	(I)
390.01-395.00	134.1	$25.150	(I)	$1.143	(I)
395.01-400.00	135.8	$25.469	(I)	$1.158	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.18755	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)			
Generation	$0.09353	(R)	
Distribution**	$0.05296	(I)	
Transmission*	$0.02247		
Transmission Rate Adjustments*	$0.00314		
Reliability Services*	($0.00041)		
Public Purpose Programs	$0.00440		
Nuclear Decommissioning	$0.00101		
Competition Transition Charge	$0.00076		
Energy Cost Recovery Amount	$0.00005		
Wildfire Fund Charge	$0.00580		(T)
New System Generation Charge**	$0.00384		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 17
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING** (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | (T)

ELECTRIC SCHEDULE LS-3 Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge ($ per meter per day)	$0.24641	
Total Energy Rate ($ per kWh)	$0.18755	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)

Generation	$0.09353	(R)
Distribution**	$0.05296	(I)
Transmission*	$0.02247	
Transmission Rate Adjustments*	$0.00314	
Reliability Services*	($0.00041)	
Public Purpose Programs	$0.00440	
Nuclear Decommissioning	$0.00101	
Competition Transition Charge	$0.00076	
Energy Cost Recovery Amount	$0.00005	
Wildfire Fund Charge	$0.00580	(T)
New System Generation Charge**	$0.00384	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

8. **WILDFIRE FUND CHARGE**: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE NEM2VMSH Sheet 11

VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval. (T)

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS .

For all bundled service residential and Small Customer Load Accounts, the net balance of all moneys owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VMSH.

g. Relevant Period

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the Solar Generating Facility for purposes of participating in NEM2VMSH, and on every subsequent anniversary thereof.

(Continued)

ELECTRIC SCHEDULE NEM2VSOM Sheet 10

VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval. (T)

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS.

For all bundled service residential and Small Customer Load Accounts, the net balance of all moneys owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VSOM.

g. Relevant Period

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the ESGF for purposes of participating in NEM2VSOM, and on every subsequent anniversary thereof.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 1
OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: $7.126

LED Program Incremental Facility Charge: $2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	.....	$13.314	(I)	$0.605	(I)
400	152	21,000	.....	$29.760	(I)	$1.353	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
70	29	5,800	.....	$5.678	(I)	$0.258	(I)
100	41	9,500	.....	$8.027	(I)	$0.365	(I)
200	81	22,000	.....	$15.859	(I)	$0.721	(I)
250	100	25,500	.....	$19.579	(I)	$0.890	(I)
400	154	46,000	.....	$30.152	(I)	$1.371	(I)

* Closed for new installations as of June 8, 1978.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 2
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	$0.176		$0.008	
5.1-10.0	2.6	$0.509	(I)	$0.023	
10.1-15.0	4.3	$0.842	(I)	$0.038	
15.1-20.0	6.0	$1.175	(I)	$0.053	
20.1-25.0	7.7	$1.508	(I)	$0.069	(I)
25.1-30.0	9.4	$1.840	(I)	$0.084	(I)
30.1-35.0	11.1	$2.173	(I)	$0.099	(I)
35.1-40.0	12.8	$2.506	(I)	$0.114	
40.1-45.0	14.5	$2.839	(I)	$0.129	
45.1-50.0	16.2	$3.172	(I)	$0.144	
50.1-55.0	17.9	$3.505	(I)	$0.159	
55.1-60.0	19.6	$3.837	(I)	$0.174	
60.1-65.0	21.4	$4.190	(I)	$0.190	
65.1-70.0	23.1	$4.523	(I)	$0.206	(I)
70.1-75.0	24.8	$4.856	(I)	$0.221	(I)
75.1-80.0	26.5	$5.188	(I)	$0.236	(I)
80.1-85.0	28.2	$5.521	(I)	$0.251	(I)
85.1-90.0	29.9	$5.854	(I)	$0.266	(I)
90.1-95.0	31.6	$6.187	(I)	$0.281	(I)
95.1-100.0	33.3	$6.520	(I)	$0.296	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 3
OUTDOOR AREA LIGHTING SERVICE

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
100.1-105.1	35.0	$6.853	(I)	$0.312	(I)
105.1-110.0	36.7	$7.185	(I)	$0.327	(I)
110.1-115.0	38.4	$7.518	(I)	$0.342	(I)
115.1-120.0	40.1	$7.851	(I)	$0.357	(I)
120.1-125.0	41.9	$8.204	(I)	$0.373	(I)
125.1-130.0	43.6	$8.536	(I)	$0.388	(I)
130.1-135.0	45.3	$8.869	(I)	$0.403	(I)
135.1-140.0	47.0	$9.202	(I)	$0.418	(I)
140.1-145.0	48.7	$9.535	(I)	$0.433	(I)
145.1-150.0	50.4	$9.868	(I)	$0.449	(I)
150.1-155.0	52.1	$10.201	(I)	$0.464	(I)
155.1-160.0	53.8	$10.534	(I)	$0.479	(I)
160.1-165.0	55.5	$10.866	(I)	$0.494	(I)
165.1-170.0	57.2	$11.199	(I)	$0.509	(I)
170.1-175.0	58.9	$11.532	(I)	$0.524	(I)
175.1-180.0	60.6	$11.865	(I)	$0.539	(I)
180.1-185.0	62.4	$12.217	(I)	$0.555	(I)
185.1-190.0	64.1	$12.550	(I)	$0.570	(I)
190.1-195.0	65.8	$12.883	(I)	$0.586	(I)
195.1-200.0	67.5	$13.216	(I)	$0.601	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 4
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
200.1-205.0	69.2	$13.549	(I)	$0.616	(I)
205.1-210.0	70.9	$13.882	(I)	$0.631	(I)
210.1-215.0	72.6	$14.214	(I)	$0.646	(I)
215.1-220.0	74.3	$14.547	(I)	$0.661	(I)
220.1-225.0	76.0	$14.880	(I)	$0.676	(I)
225.1-230.0	77.7	$15.213	(I)	$0.692	(I)
230.1-235.0	79.4	$15.546	(I)	$0.707	(I)
235.1-240.0	81.1	$15.879	(I)	$0.722	(I)
240.1-245.0	82.9	$16.231	(I)	$0.738	(I)
245.1-250.0	84.6	$16.564	(I)	$0.753	(I)
250.1-255.0	86.3	$16.897	(I)	$0.768	(I)
255.1-260.0	88.0	$17.230	(I)	$0.783	(I)
260.1-265.0	89.7	$17.562	(I)	$0.798	(I)
265.1-270.0	91.4	$17.895	(I)	$0.813	(I)
270.1-275.0	93.1	$18.228	(I)	$0.829	(I)
275.1-280.0	94.8	$18.561	(I)	$0.844	(I)
280.1-285.0	96.5	$18.894	(I)	$0.859	(I)
285.1-290.0	98.2	$19.227	(I)	$0.874	(I)
290.1-295.0	99.9	$19.559	(I)	$0.889	(I)
295.1-300.0	101.6	$19.892	(I)	$0.904	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 5
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
300.1-305.0	103.4	$20.245	(I)	$0.920	(I)
305.1-310.0	105.1	$20.578	(I)	$0.935	(I)
310.1-315.0	106.8	$20.910	(I)	$0.950	(I)
315.1-320.0	108.5	$21.243	(I)	$0.966	(I)
320.1-325.0	110.2	$21.576	(I)	$0.981	(I)
325.1-330.0	111.9	$21.909	(I)	$0.996	(I)
330.1-335.0	113.6	$22.242	(I)	$1.011	(I)
335.1-340.0	115.3	$22.575	(I)	$1.026	(I)
340.1-345.0	117.0	$22.907	(I)	$1.041	(I)
345.1-350.0	118.7	$23.240	(I)	$1.056	(I)
350.1-355.0	120.4	$23.573	(I)	$1.072	(I)
355.1-360.0	122.1	$23.906	(I)	$1.087	(I)
360.1-365.0	123.9	$24.258	(I)	$1.103	(I)
365.1-370.0	125.6	$24.591	(I)	$1.118	(I)
370.1-375.0	127.3	$24.924	(I)	$1.133	(I)
375.1-380.0	129.0	$25.257	(I)	$1.148	(I)
380.1-385.0	130.7	$25.590	(I)	$1.163	(I)
385.1-390.0	132.4	$25.923	(I)	$1.178	(I)
390.1-395.0	134.1	$26.255	(I)	$1.193	(I)
395.0-400.0	135.8	$26.588	(I)	$1.209	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.19579	(I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)			
Generation	$0.09353	(R)	
Distribution**	$0.05296	(I)	
Transmission*	$0.02247		
Transmission Rate Adjustments*	$0.00314		
Reliability Services*	($0.00041)		
Public Purpose Programs	$0.01264		
Nuclear Decommissioning	$0.00101		
Competition Transition Charge	$0.00076		
Energy Cost Recovery Amount	$0.00005		
Wildfire Fund Charge	$0.00580		(T)
New System Generation Charge**	$0.00384		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE S Sheet 4
STANDBY SERVICE

RATES: (Cont'd.)

	TOTAL RATES Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$8.33	(I)	$8.33	(I)	$1.89	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.66186	(I)	$0.66229	(I)	$0.15552	(R)
Part-Peak Summer	$0.31263	(I)	$0.31306	(I)	$0.13982	(R)
Off-Peak Summer	$0.13528	(R)	$0.13571	(R)	$0.11904	(R)
Part-Peak Winter	$0.16968	(R)	$0.17011	(R)	$0.14229	(R)
Off-Peak Winter	$0.14418	(R)	$0.14461	(R)	$0.12633	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage		
Reservation Charges Rate by Components ($/kW)							
Generation	$0.48		$0.48		$0.39		
Distribution**	$6.67	(I)	$6.67	(I)	$0.32	(R)	
Transmission*	$1.20		$1.20		$1.20		
Reliability Services*	($0.02)		($0.02)		($0.02)		
Energy Rate by Components ($ per kWh)							
Generation:							
Peak Summer	$0.12347	(R)	$0.12347	(R)	$0.10008	(R)	
Part-Peak Summer	$0.10388	(R)	$0.10388	(R)	$0.08438	(R)	
Off-Peak Summer	$0.07824	(R)	$0.07824	(R)	$0.06360	(R)	
Part-Peak Winter	$0.10700	(R)	$0.10700	(R)	$0.08685	(R)	
Off-Peak Winter	$0.08714	(R)	$0.08714	(R)	$0.07089	(R)	
Distribution:**							
Peak Summer	$0.48135	(I)	$0.48135	(I)	$0.00000		
Part-Peak Summer	$0.15171	(I)	$0.15171	(I)	$0.00000		
Off-Peak Summer	$0.00000		$0.00000		$0.00000		
Part-Peak Winter	$0.00564	(I)	$0.00564	(I)	$0.00000		
Off-Peak Winter	$0.00000		$0.00000		$0.00000		
Transmission* (all usage)	$0.02496		$0.02496		$0.02496		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00046)		($0.00046)		($0.00046)		
Public Purpose Programs (all usage)	$0.01360		$0.01403		$0.01200		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges	$0.00069		$0.00069		$0.00069		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00825		$0.00825		$0.00825		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE S Sheet 5
STANDBY SERVICE

RATES (Cont'd.)

Meter and Customer Charges:*
($/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	$0.16427		$0.12813
Agricultural	$0.90678		$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		$0.20107
PolyPhase Service	$0.82136		$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$4.83641	(I)	$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$50.08589	(I)	–
Primary	$38.52454	(I)	–
Secondary	$25.16529	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$73.62336	(I)	–
Primary	$46.18769	(I)	–
Secondary	$45.91989	(I)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

ELECTRIC SCHEDULE S Sheet 15
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00069	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01850	
2010 Vintage	$0.02079	
2011 Vintage	$0.02256	
2012 Vintage	$0.02247	
2013 Vintage	$0.02403	
2014 Vintage	$0.02437	
2015 Vintage	$0.02423	
2016 Vintage	$0.02413	
2017 Vintage	$0.02409	
2018 Vintage	$0.02411	
2019 Vintage	$0.02569	
2020 Vintage	$0.03067	

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | | | | | | | | | | | | | | | (T)

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)

ELECTRIC SCHEDULE SB Sheet 3
STANDBY SERVICE

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35	$0.35	$0.35
Total Reservation Charge Rate ($/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$8.49 (I)	$8.49 (I)	$1.69 (R)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.65547 (I)	$0.65590 (I)	$0.15991 (R)
Part-Peak Summer	$0.37078 (I)	$0.37121 (I)	$0.14795 (R)
Off-Peak Summer	$0.15448 (R)	$0.15491 (R)	$0.13464 (R)
Peak Winter	$0.17997 (R)	$0.18040 (R)	$0.15521 (R)
Off-Peak Winter	$0.15564 (R)	$0.15607 (R)	$0.13588 (R)
Super Off-Peak Winter	$0.11154 (R)	$0.11197 (R)	$0.09172 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE SB Sheet 4
STANDBY SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage		
Reservation Charges Rate by Components ($/kW)							
Generation	$0.31		$0.31		$0.18		
Distribution**	$7.00	(I)	$7.00	(I)	$0.33	(R)	
Transmission*	$1.20		$1.20		$1.20		
Reliability Services*	($0.02)		($0.02)		($0.02)		
Energy Rate by Components ($ per kWh)							
Generation:							
Peak Summer	$0.11718	(R)	$0.11718	(R)	$0.10447	(R)	
Part-Peak Summer	$0.10491	(R)	$0.10491	(R)	$0.09251	(R)	
Off-Peak Summer	$0.09125	(R)	$0.09125	(R)	$0.07920	(R)	
Peak Winter	$0.11227	(R)	$0.11227	(R)	$0.09977	(R)	
Off-Peak Winter	$0.09241	(R)	$0.09241	(R)	$0.08044	(R)	
Super Off-Peak Winter	$0.04831	(R)	$0.04831	(R)	$0.03628	(R)	
Distribution:**							
Peak Summer	$0.48125	(I)	$0.48125	(I)	$0.00000		
Part-Peak Summer	$0.20883	(I)	$0.20883	(I)	$0.00000		
Off-Peak Summer	$0.00619	(I)	$0.00619	(I)	$0.00000		
Peak Winter	$0.01066	(I)	$0.01066	(I)	$0.00000		
Off-Peak Winter	$0.00619	(I)	$0.00619	(I)	$0.00000		
Super Off-Peak Winter	$0.00619	(I)	$0.00619	(I)	$0.00000		
Transmission* (all usage)	$0.02496		$0.02496		$0.02496		
Transmission Rate Adjustments* (all usage)	$0.00314		$0.00314		$0.00314		
Reliability Services* (all usage)	($0.00046)		($0.00046)		($0.00046)		
Public Purpose Programs (all usage)	$0.01360		$0.01403		$0.01200		
Nuclear Decommissioning (all usage)	$0.00101		$0.00101		$0.00101		
Competition Transition Charges	$0.00069		$0.00069		$0.00069		
Energy Cost Recovery Amount (all usage)	$0.00005		$0.00005		$0.00005		
Wildfire Fund Charge (all usage)	$0.00580		$0.00580		$0.00580		(T)
New System Generation Charge (all usage)**	$0.00825		$0.00825		$0.00825		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE SB Sheet 5
STANDBY SERVICE

RATES: (Cont'd) Meter and Customer Charges:*
($/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	$0.16427		–
Agricultural	$0.90678		–
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		–
PolyPhase Service	$0.82136		–
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$4.83641	(I)	–
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$50.08589	(I)	–
Primary	$38.52454	(I)	–
Secondary	$25.16529	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$73.62336	(I)	–
Primary	$46.18769	(I)	–
Secondary	$45.91989	(I)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

ELECTRIC SCHEDULE SB Sheet 14
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00069	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01850	
2010 Vintage	$0.02079	
2011 Vintage	$0.02256	
2012 Vintage	$0.02247	
2013 Vintage	$0.02403	
2014 Vintage	$0.02437	
2015 Vintage	$0.02423	
2016 Vintage	$0.02413	
2017 Vintage	$0.02409	
2018 Vintage	$0.02411	
2019 Vintage	$0.02569	
2020 Vintage	$0.03067	

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | (T)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate ($ per meter per day)	$0.49281	
Energy Rate ($ per kWh)	$0.19827	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.10435	(R)
Distribution**	$0.04724	(I)
Transmission*	$0.02766	
Transmission Rate Adjustments*	$0.00314	
Reliability Services*	($0.00051)	
Public Purpose Programs	$0.00450	
Nuclear Decommissioning	$0.00101	
Competition Transition Charge	$0.00092	
Energy Cost Recovery Amount	$0.00005	
Wildfire Fund Charge	$0.00580	(T)
New System Generation Charge**	$0.00411	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

9. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) | | (T)

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NEM2V	Virtual Net Energy Metering Service ..... 42044,37826,47181,37828,42045,37890, ... 37831,37832,42046,42047,37835,37836,37837,37838, ... 42048,37840,42049,37842,37843,47182,37845,42050*-E		
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering .....47185,33922*,47186,44525, ... 33924,33925,31630,36567,31632,31633,36568, ...31635,44526,31637,47187,31639,42066,47188,44528-E		
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) .....44518,42595,44519,37850,46197,42598,38176,38177,42599, ... 42600,**47591**,37858,37859,37860,44520,38179,37863,42053,44521,44522-E		(T)
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties ....42116,42117,42118,42119,42120,42668,47183,42123,42124, ...**47592**,42126,42127,42128,46740,42130,42131,42132,42133-E		(T)
E-ERA	Energy Rate Adjustments.....**47520,47521,47522**,44104-E		(T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 47189,37783,37784,37785,37786, ...37787,37788,37789,37790-37791-E E		
E-OBF	On-Bill Financing Balance Account (OBFBA) 44030, 44031, 44032-E		
E-OBR	On-Bill Repayment (OBR) Pilots 35604,35605,35606,35607,35608,35609,35610-E		
E-SOP	Residential Electric SmartMeter™ Opt-Out Program 35105,47169-E		
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 .....40158,35261,34249,40159,35263-E		
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	Rate Schedules Agricultural		
AG	Time-of-Use Agricultural Power ..... 46220,46221,**47413,47414,47415**,46225, ...46226,46227,46228,**47416,47417**,46231-E		(T) |
AG-1	Agricultural Power 45787,45788,45789,45790,**47418,47419**,45793,45794,**47420,47421**-E		(T)
AG-R	Split-Week Time-of-Use Agricultural Power ..... 35785,45836,45837,45838, ...45839,**47440,47441**,45842,45843,45844,46458,**47442,47443**-E		(T)
AG-V	Short-Peak Time-of-Use Agricultural Power..... 35786,45847,45848,45849, ...45850,**47444,47445**,45853,45854,45855,45856,**47446,47447**-E		(T)
AG-4	Time-of-Use Agricultural Power ..... 25909,45797,45798,45799,45800, ... **47422**,46434,**47423,47424,47425**,45806,45807, ...45808,45809,**47426**,**47427**,45812,47143,45814-E		(T) |
AG-5	Large Time-of-Use Agricultural Power ..... 25911,45815,45816,45817,45818,**47428**, ... **47429,47430,47431,47432**,45824,45825,45826, 45827, ...46444,**47433,47434**,46447,46448,46449,47144,46451-E		| | |
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power ..... 46232,46233,46234,**47435,47436**, ...**47437**,46238,46239,46240,**47438,47439**-E		| (T)

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Advice 5958-E-A
September 29, 2020

Attachment 2

Redline Tariffs

For convenience of the reader, PG&E has included redline revisions in Attachment 2, where the “DWR Bond” charge has been replaced by the “Wildfire Fund” charge on the tariff sheets. Due to space constraints, the redlines do not capture the changes that were made to the rates section of the tariffs that are included in this advice letter.

Electric Sample Form No. 79-1002 Sheet 1
Customer Generation Departing Nonbypassable Charge

Please Refer to Attached
Sample Form

(Continued)

PACIFIC GAS AND ELECTRIC COMPANY
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT FOR

Customer name: _____

Service address: _____

_____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassble Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Customer's reference period billing determinants:

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

☐ A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).

☐ B. Historical usage over previous 36-month period.

☐ C. Metered usage.

(2) Applicable PG&E rate schedule and service voltage level: _____.

(3) Where customer has claimed an exemption:

Exemption(s) asserted by Customer:

_____
_____
_____
_____

Check one:

❑ PG&E accepts and agrees with Customer's claimed exemption(s).

OR

❑ PG&E does not agree with Customer's claimed exemption(s).
The reason for the denial is: _____

_____
_____
_____
_____.

(4) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge:	☐ **Yes**	☐ **No**
Competition Transition Charge:	☐ **Yes**	☐ **No**
Public Purpose Program Charge:	☐ **Yes**	☐ **No**
Trust Transfer Amount Charge:	☐ **Yes**	☐ **No**
~~DWR Bond~~ Wildfire Fund Charge	☐ **Yes**	☐ **No**
DWR Power Charge	☐ **Yes**	☐ **No**
Regulatory Asset Charge	☐ **Yes**	☐ **No**

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

Electric Sample Form No. 79-1006 Sheet 1
Transferred Municipal Departing Load Nonbypassable Charge Statement

Please Refer to Attached
Sample Form

TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: _____

Service Address: _____

_____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

Customer's Reference Period Load Profile

☐ A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load

☐ B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

Substitution of Metered data

☐ C. Customer has chosen to provide metered consumption data on a prospective basis

Pacific Gas and Electric Company

TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: _____

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	☐	**Yes**	☐	**No**
Trust Transfer Amount Charge (TTA):	☐	**Yes**	☐	**No**
Cost Responsibility Surcharge:				
Regulatory Asset Charge (RA):	☐	**Yes**	☐	**No**
Energy Cost Recovery Amount (ECRA):	☐	**Yes**	☐	**No**
Competition Transition Charge (CTC):	☐	**Yes**	☐	**No**
~~DWR Bond~~Wildfire Fund Charge:	☐	**Yes**	☐	**No**
DWR Power Charge:	☐	**Yes**	☐	**No**
Power Charge Indifference Adjustment	☐	**Yes**	☐	**No**

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

Electric Sample Form No. 79-1014 Sheet 1
Direct Access Customer Relocation Declaration

Please Refer to Attached
Sample Form

Pacific Gas and Electric Company®

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION*

A. Electric Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of ESP) and _____ (Name of Customer) ("Customer"), ESP provides electric power service to Customer at the Current Location, as specified below.

3. As stated herein, Customer requests to transfer its direct access (DA) service provided by PG&E and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.

4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.

5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at

_____ , _____

(City) (State)

Signature: _____

Authorized Representative of ESP

: _____

Title: _____

Date: _____

* This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Pacific Gas and Electric Company

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.

2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.

4. Customer requests to transfer its DA service provided by PG&E and its electric power service provided by ESP from Current Location to New Location, as noted on Attachment 1. This relocation is requested in the normal course of business.

   Please check one:

   _____ A. "Current Location" means one existing customer Premises[1] where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.

   _____ B. "Current Location" means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premises.

   _____ C. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means the same or different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location. .

[1] Premises is defined in PG&E's electric Rule 1

_____ D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated or returned to bundled service. Customer must submit this request to PG&E no later than one hundred twenty (120) days from the date all the service accounts at the Current Location have been terminated or returned to bundled service. If the service account at the current location is being returned to bundled service, Customer warrants that the remaining load at the current location has been reduced consistent with the relocation of all or part of its business or operations from the Current Location to a New Location.

5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than one hundred twenty (120) days. This section is not applicable if Section 4.D. above is selected.

6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.

7. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.

8. Customer agrees to (Check One):

   _____ Close its service account(s) at Current Location on _____ [Expected date].

   _____ Return its service account(s) at Current Location(s) to bundled service on _____ [Expected date].

   _____ Split the load on the service account(s) at Current Location as follows. (this section is only applicable if section 4.C above is selected). Identify service account(s) by PG&E Service Agreement Number in the space below.):

   _____

   _____

   _____

9. Customer understands that this declaration must be submitted within one hundred twenty (120) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.

10. Customer understands that a DASR must be submitted within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.

11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-~~;~~022 (exemption from paying the DWR ~~components~~ Bond Charge, as replaced by the successor Wildfire Fund Charge in Decision 19-10-056, and PCIA portions of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each service account at the Current Location(s) being combined for the relocation service account qualifies as continuous direct access. If the customer elects to combine a number of service accounts that do not qualify as continuous direct access, then the relocation service account will not qualify as continuous direct access.

12. Customer understands that the Current Location and New Location must be under the same ownership... For purposes of this requirement, "ownership" means holding a fee interest or leasehold interest in the real property that constitutes the Premises. In order to be considered under the same ownership, the Current Location and the New Location must meet one of the following criteria: (1) the locations are owned by the same company; (2) the locations are owned by companies that are wholly owned or controlled by the same parent company; or (3) one location is owned by a company that is wholly owned or controlled by the owner of the other location. For purposes of this section, "control" means owning 51% or more of the company. If a Customer is assigning DA eligibility and transferring its DA service between corporate entities with different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request

13. Notwithstanding the requirements set forth in Section 12, a Customer may assign DA eligibility and transfer its DA service between campuses of the same public university system, community college district, or public school district. In cases where the campuses have different Federal Taxpayer Identification Numbers, the Customer must complete the Affidavit in Attachment 2 and submit it with this request.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____ , _____ at _____ , _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____

Pacific Gas and Electric Company®

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 1 —

Name On Account: _____

Current Location Information (Service Account(s) listed by PG&E Service Agreement Number):

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

New Location Information (Service Account(s) listed by PG&E Service Agreement Number):

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)

Upon receipt by PG&E of the customer relocation declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) PG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to PG&E within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from PG&E under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, however PG&E reserves the right to request the original signature documents if needed.

Pacific Gas and Electric Company

DIRECT ACCESS CUSTOMER RELOCATION DECLARATION — ATTACHMENT 2 —

CUSTOMER AFFIDAVIT

(To be completed each time a Direct Access Customer Relocation Declaration includes New Location(s) of wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, with different Federal Taxpayer Identification Numbers.)

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.

2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

3. Customer attests that the following entities are wholly-owned or controlled subsidiaries of Customer, or campuses of the same public university system, community college district or public school district, and have different Federal Taxpayer Identification Numbers (FTIN), but should be treated as a single entity for the purpose of transferring eligibility for Direct Access (DA) service and electric power service from its Current Location to a New Location in the normal course of business.

Legal Name Of Business	FTIN	Acquisition Date
1.		
2.		
3.		
4.		
5.		

(Please list the additional wholly-owned or controlled subsidiaries or school campuses on a separate sheet and attach it to this form.)

4. Customer understands that PG&E reserves the right to review the information being provided and may request additional documentation from Customer. If PG&E determines that the listed entities are not all wholly-owned or controlled by Customer, or campuses of the same public university system, community college district or public school district, at the time of the relocation request, PG&E may not process the customer relocation declaration or may rescind the assignment of DA eligibility and the associated relocation(s).

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Print Name: _____

Title: _____

Date: _____

ELECTRIC PRELIMINARY STATEMENT PART EH Sheet 1
NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT

EH. NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT (NIAMA)

1. PURPOSE: The purpose of the NIAMA is to record and track negative indifference amounts associated with the calculation of Cost Responsibility Surcharge (CRS), effective September 1, 2006. The indifference amount is calculated annually and negative results are to be tracked and applied prospectively to offset future positive indifference amount results in accordance with Decision 06-07-030, Ordering Paragraphs (O.P.) 6 and 9

   For negative indifference amounts PG&E shall record and track the negative indifference amounts in the NIAMA. PG&E shall offset future positive indifference amounts with past negative indifference amounts that are tracked in the NIAMA. Any negative indifference amount that occurs in 2006 and beyond can only be used to offset future positive indifference amounts.

   The negative indifference amounts are not eligible to be applied to other components of CRS including, but not limited to, ~~DWR Bond~~Wildfire Fund Charge, Energy Cost Recovery Amount (ECRA). (T)

   No interest shall accrue on a negative indifference amount balance in the NIAMA. The tracking of negative indifference amounts shall remain in effect until the Commission deems otherwise when this account is closed. Any remaining negative balance in the NIAMA shall have no further effect on cost allocation or rates, pursuant to Decision 06-07-030.

2. APPLICABILITY: The NIAMA shall apply to all non-bundled customers who are obligated to pay PCIA, except for those specifically excluded by the Commission.

3. REVISION DATES: Pursuant to Decision 06-07-030 OP 6 and 9, NIAMA shall be updated through the advice letter process prior to the end of each year coinciding with filing of the revised benchmark power cost as prescribed in Appendix 1 of that decision.

4. RATES: The NIAMA does not have a rate component.

5. ACCOUNTING PROCEDURES: PG&E shall make entries at the beginning of each year as follows:

   a. A credit entry equal to (-1) times the negative indifference amount; and

   b. A debit entry equal to the positive indifference amount, up to but not greater than the NIAMA balance.

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, less the sum of revenues associated with CARE exemptions from the ~~DWR bond~~Wildfire Fund C~~e~~harge and the CARE surcharge portion of the public purpose program charge. (T)

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 5
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	
Generation:	
Summer	$0.13350
Winter	$0.09336
Distribution**	
Summer	$0.09224
Winter	$0.07183
Transmission* (all usage)	$0.02766
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00051)
Public Purpose Programs (all usage)	$0.01299
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00092
Energy Cost Recovery Amount (all usage)	$0.00005
New System Generation Charge (all usage)**	$0.00411
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
California Climate Credit (all usage)***	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 6
SMALL GENERAL SERVICE

RATES: **UNBUNDLING OF TOTAL RATES**
(Cont'd.)

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:	
Peak Summer	$0.14851
Part-Peak Summer	$0.12486
Off-Peak Summer	$0.09750
Part-Peak Winter	$0.12466
Off-Peak Winter	$0.10375
Distribution:**	
Peak Summer	$0.09224
Part-Peak Summer	$0.09224
Off-Peak Summer	$0.09224
Part-Peak Winter	$0.07183
Off-Peak Winter	$0.07183
Transmission* (all usage)	$0.02766
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00051)
Public Purpose Programs (all usage)	$0.01299
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00092
Energy Cost Recovery Amount (all usage)	$0.00005
New System Generation Charge (all usage)**	$0.00411
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
California Climate Credit (all usage)***	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 9
SMALL GENERAL SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02453
2010 Vintage	$0.02756
2011 Vintage	$0.02990
2012 Vintage	$0.02979
2013 Vintage	$0.03186
2014 Vintage	$0.03230
2015 Vintage	$0.03213
2016 Vintage	$0.03199
2017 Vintage	$0.03194
2018 Vintage	$0.03196
2019 Vintage	$0.03406
2020 Vintage	$0.04065

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 10
SMALL GENERAL SERVICE

STANDBY APPLICABILITY: (Cont'd.)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Summer	$5.78	$5.02	$3.95	
Winter	$0.00	$0.00	$0.00	
Distribution:**				
Summer	$7.32	$6.82	$1.54	
Winter	$4.43	$4.67	$1.54	
Transmission Maximum Demand*	$9.01	$9.01	$9.01	
Reliability Services Maximum Demand*	($0.17)	($0.17)	($0.17)	
Energy Rate by Components ($ per kWh)				
Generation:				
Summer	$0.12331	$0.11311	$0.10331	
Winter	$0.09600	$0.08936	$0.08254	
Distribution:**				
Summer	$0.03597	$0.03406	$0.00846	
Winter	$0.02252	$0.02402	$0.00846	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01205	$0.01193	$0.01177	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00099	$0.00099	$0.00099	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Demand Rate by Components ($ per kW)				
Generation:				
Summer	$5.78	$5.02	$3.95	
Winter	$0.00	$0.00	$0.00	
Distribution:**				
Summer	$7.32	$6.82	$1.54	
Winter	$4.43	$4.67	$1.54	
Transmission Maximum Demand*	$9.01	$9.01	$9.01	
Reliability Services Maximum Demand*	($0.17)	($0.17)	($0.17)	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.17720	$0.16531	$0.15061	
Part-Peak Summer	$0.12207	$0.11475	$0.10373	
Off-Peak Summer	$0.09400	$0.08812	$0.07843	
Part-Peak Winter	$0.10613	$0.10105	$0.09194	
Off-Peak Winter	$0.08907	$0.08517	$0.07737	
Distribution:**				
Summer	$0.03597	$0.03406	$0.00846	
Winter	$0.02252	$0.02402	$0.00846	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01205	$0.01193	$0.01177	
Competition Transition Charge (all usage)	$0.00099	$0.00099	$0.00099	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00099	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02643	
2010 Vintage	$0.02969	
2011 Vintage	$0.03222	
2012 Vintage	$0.03209	
2013 Vintage	$0.03432	
2014 Vintage	$0.03480	
2015 Vintage	$0.03461	
2016 Vintage	$0.03447	
2017 Vintage	$0.03441	
2018 Vintage	$0.03443	
2019 Vintage	$0.03669	
2020 Vintage	$0.04379	

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 12
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 2
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:	
Summer	$0.13350
Winter	$0.09336
Distribution:**	
Summer	$0.09224
Winter	$0.07183
Transmission* (all usage)	$0.02766
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00051)
Public Purpose Programs (all usage)	$0.01299
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charge (all usage)	$0.00092
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00411
California Climate Credit (all usage)***	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	(I)	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580		(T)
CTC Charge (per kWh)	$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	$0.02453	(I)	
2010 Vintage	$0.02756	(I)	
2011 Vintage	$0.02990	(I)	
2012 Vintage	$0.02979	(I)	
2013 Vintage	$0.03186	(I)	
2014 Vintage	$0.03230	(I)	
2015 Vintage	$0.03213	(I)	
2016 Vintage	$0.03199	(I)	
2017 Vintage	$0.03194	(I)	
2018 Vintage	$0.03196	(I)	
2019 Vintage	$0.03406	(I)	
2020 Vintage	$0.04065	(N)	

~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE A-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	
Generation:	
Peak Summer	$0.38984
Part-Peak Summer	$0.15026
Off-Peak Summer	$0.09196
Part-Peak Winter	$0.11743
Off-Peak Winter	$0.09993
Distribution:**	
Peak Summer	$0.15531
Part-Peak Summer	$0.09807
Off-Peak Summer	$0.08478
Part-Peak Winter	$0.07437
Off-Peak Winter	$0.07362
Transmission* (all usage)	$0.02766
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00051)
Public Purpose Programs (all usage)	$0.01194
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00092
Energy Cost Recovery Amount (all usage)	$0.00005
New System Generation Charge (all usage)**	$0.00411
California Climate Credit (all usage)***	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the ~~DWR Bond~~Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 8
SMALL GENERAL TIME-OF-USE SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

SOLAR PILOT PROGRAM:

A pilot program that increases the maximum demand limit for Schedule A-6 customers from 500 kilowatts to 1,000 kilowatts is available effective January 1, 2008 for customers that install a solar photovoltaic system. However, this provision is limited to no more than a cumulative 20 megawatts (MW) of installed solar system output, as identified in the Pacific Gas and Electric Company Permission to Operate letter to Net Energy Metering customers. The change allows a customer whose maximum billing demand has been between 499 and 999 kilowatts for at least three consecutive months during the most recent 12-month period, or that otherwise is currently taking service, or would be required to take service, on Schedule E-19 on a mandatory basis, and that installs a solar photovoltaic system that meets at least 20 percent of the measured maximum demand, to voluntarily move to the Schedule A-6 tariff. Such customers will be eligible to take net energy metering service under Schedule NEM, subject to the terms and conditions therein. The maximum demand measurement is based on facility load before the installation of any solar system. This expansion of Schedule A-6 eligibility to 999 kW shall apply to solar customers only.

Effective August 13, 2015, new customers or additional load from existing customers may not be added to the pilot.

Customers that participate in this pilot program may continue service on Schedule A-6 for up to 10 years after their system received their permission to operate, but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying customers).

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 8
SMALL GENERAL TIME-OF-USE SERVICE

~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE AG Sheet 5
TIME-OF-USE AGRICULTRUAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C	
Generation:					
Peak Summer	$0.22407	$0.22407	$0.24440	$0.11604	
Off-Peak Summer	$0.10439	$0.10439	$0.12133	$0.08656	
Peak Winter	$0.10107	$0.10107	$0.11599	$0.10140	
Off-Peak Winter	$0.07462	$0.07462	$0.08979	$0.07588	
Distribution*:					
Peak Summer	$0.12365	$0.06444	$0.10867	$0.02005	
Off-Peak Summer	$0.07739	$0.01819	$0.05889	$0.01009	
Peak Winter	$0.07034	$0.02840	$0.06016	$0.00690	
Off-Peak Winter	$0.06750	$0.02556	$0.05710	$0.00673	
Transmission* (all usage)	$0.02202	$0.02202	$0.02202	$0.02202	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00041)	($0.00041)	($0.00041)	($0.00041)	
Public Purpose Programs (all usage)	$0.01327	$0.01327	$0.01277	$0.01135	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00085	$0.00085	$0.00085	$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378	$0.00378	$0.00378	$0.00378	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG Sheet 10
TIME-OF-USE AGRICULTRUAL POWER

13.BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02289
2010 Vintage	$0.02571
2011 Vintage	$0.02790
2012 Vintage	$0.02779
2013 Vintage	$0.02972
2014 Vintage	$0.03014
2015 Vintage	$0.02998
2016 Vintage	$0.02985
2017 Vintage	$0.02980
2018 Vintage	$0.02982
2019 Vintage	$0.03178
2020 Vintage	$0.03793

(Continued)

ELECTRIC SCHEDULE AG Sheet 11
TIME-OF-USE AGRICULTRUAL POWER

14.STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15.~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

16.OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these

(Continued)

ELECTRIC SCHEDULE AG Sheet 11
TIME-OF-USE AGRICULTRUAL POWER

participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	$1.55	–
Connected Load Winter	$0.00	–
Maximum Demand Summer	–	$2.34
Maximum Demand Winter	–	$0.00
Primary Voltage Discount Summer	–	$0.87
Primary Voltage Discount Winter	–	$0.00
Distribution:**		
Connected Load Summer	$7.98	–
Connected Load Winter	$1.84	–
Maximum Demand Summer	–	$11.57
Maximum Demand Winter	–	$2.83
Primary Voltage Discount Summer	–	$0.55
Primary Voltage Discount Winter	–	$0.39
Energy Rate by Components ($ per kWh)		
Generation		
Summer	$0.11298	$0.11673
Winter	$0.09156	$0.09207
Distribution**		
Summer	$0.15967	$0.10938
Winter	$0.11072	$0.07580
Transmission*	$0.02202	$0.02202
Transmission Rate Adjustments*	$0.00314	$0.00314
Reliability Services*	($0.00041)	($0.00041)
Public Purpose Programs	$0.01327	$0.01277
Nuclear Decommissioning	$0.00101	$0.00101
Competition Transition Charges	$0.00085	$0.00085
Energy Cost Recovery Amount	$0.00005	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580	$0.00580 (T)
New System Generation Charge**	$0.00378	$0.00378
California Climate Credit (all usage)***	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 9
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 10
AGRICULTURAL POWER

11. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE AG-4 Sheet 10
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Transmission* (all usage)	$0.02202	$0.02202	$0.02202	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00041)	($0.00041)	($0.00041)	
Public Purpose Programs (all usage)	$0.01327	$0.01277	$0.01277	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00085	$0.00085	$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378	$0.00378	$0.00378	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 15
TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 16
TIME-OF-USE AGRICULTURAL POWER

14. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Peak Summer	$0.16828	$0.16546	$0.13792	
Part-Peak Summer	–	–	$0.08113	
Off-Peak Summer	$0.08536	$0.05780	$0.05999	
Part-Peak Winter	$0.08919	$0.08024	$0.06633	
Off-Peak Winter	$0.07670	$0.04852	$0.05672	
Distribution:**				
Peak Summer	$0.12976	$0.02609	$0.00125	
Part-Peak Summer	–	–	$0.00125	
Off-Peak Summer	$0.04675	$0.00210	$0.00125	
Part-Peak Winter	$0.05212	$0.00210	$0.00125	
Off-Peak Winter	$0.03649	$0.00210	$0.00125	
Transmission* (all usage)	$0.02202	$0.02202	$0.02202	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00041)	($0.00041)	($0.00041)	
Public Purpose Programs (all usage)	$0.01327	$0.01135	$0.01135	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00085	$0.00085	$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378	$0.00378	$0.00378	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

13. BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02289
2010 Vintage	$0.02571
2011 Vintage	$0.02790
2012 Vintage	$0.02779
2013 Vintage	$0.02972
2014 Vintage	$0.03014
2015 Vintage	$0.02998
2016 Vintage	$0.02985
2017 Vintage	$0.02980
2018 Vintage	$0.02982
2019 Vintage	$0.03178
2020 Vintage	$0.03793

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 17
LARGE TIME-OF-USE AGRICULTURAL POWER

14. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

16. OPTIMAL BILLING PERIOD SERVICE:

The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Schedule AG-5 (C) and (F) rates, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 17
LARGE TIME-OF-USE AGRICULTURAL POWER

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 6
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) **UNBUNDLING OF TOTAL RATES** (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**	**Rate B**	**Rate C**	
Generation:				
Peak Summer	$0.18970	$0.21201	$0.12354	
Off-Peak Summer	$0.11256	$0.13070	$0.09353	
Peak Winter	$0.10236	$0.11864	$0.10912	
Off-Peak Winter	$0.07591	$0.09219	$0.08267	
Distribution**:				
Peak Summer	$0.19813	$0.16353	$0.02566	
Off-Peak Summer	$0.07166	$0.05401	$0.01094	
Peak Winter	$0.11637	$0.09396	$0.00905	
Off-Peak Winter	$0.06240	$0.05208	$0.00755	
Transmission* (all usage)	$0.02202	$0.02202	$0.02202	
Reliability Services* (all usage)	($0.00041)	($0.00041)	($0.00041)	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01327	$0.01277	$0.01135	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00085	$0.00085	$0.00085	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00378	$0.00378	$0.00378	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 10
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2019 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 11
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	$1.53	–
Connected Load Winter	$0.00	–
Maximum Peak Demand Summer	–	$2.56
Maximum Demand Summer	–	$2.28
Maximum Demand Winter	–	$0.00
Primary Voltage Discount Summer	–	$0.58
Primary Voltage Discount Winter	–	$0.00
Distribution:**		
Connected Load Summer	$6.99	–
Connected Load Winter	$1.40	–
Maximum Peak Demand Summer	–	$1.83
Maximum Demand Summer	–	$9.28
Maximum Demand Winter	–	$2.34
Primary Voltage Discount Summer	–	$0.40
Primary Voltage Discount Winter	–	$0.38
Energy Rate by Components ($ per kWh)		
Generation:		
Peak Summer	$0.30260	$0.27421
Off-Peak Summer	$0.07924	$0.07858
Part-Peak Winter	$0.08720	$0.07240
Off-Peak Winter	$0.07483	$0.06221
Distribution:**		
Peak Summer	$0.24201	$0.21454
Off-Peak Summer	$0.08617	$0.07567
Part-Peak Winter	$0.08230	$0.06995
Off-Peak Winter	$0.05761	$0.04867
Transmission* (all usage)	$0.02202	$0.02202
Reliability Services* (all usage)	($0.00041)	($0.00041)
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314
Public Purpose Programs (all usage)	$0.01327	$0.01277
Nuclear Decommissioning (all usage)	$0.00101	$0.00101
Competition Transition Charges (all usage)	$0.00085	$0.00085
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00378	$0.00378
California Climate Credit (all usage)***	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 12
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02289
2010 Vintage	$0.02571
2011 Vintage	$0.02790
2012 Vintage	$0.02779
2013 Vintage	$0.02972
2014 Vintage	$0.03014
2015 Vintage	$0.02998
2016 Vintage	$0.02985
2017 Vintage	$0.02980
2018 Vintage	$0.02982
2019 Vintage	$0.03178
2020 Vintage	$0.03793

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 13
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	$1.60	–
Connected Load Winter	$0.00	–
Maximum Peak Demand Summer	–	$2.72
Maximum Demand Summer	–	$2.11
Maximum Demand Winter	–	$0.00
Primary Voltage Discount Summer	–	$0.62
Primary Voltage Discount Winter	–	$0.00
Distribution:**		
Connected Load Summer	$6.97	–
Connected Load Winter	$1.46	–
Maximum Peak Demand Summer	–	$1.67
Maximum Demand Summer	–	$9.59
Maximum Demand Winter	–	$2.32
Primary Voltage Discount Summer	–	$0.44
Primary Voltage Discount Winter	–	$0.37
Energy Rate by Components ($ per kWh)		
Generation:		
Peak Summer	$0.26525	$0.24797
Off-Peak Summer	$0.07619	$0.07705
Part-Peak Winter	$0.08549	$0.07311
	$0.07337	$0.06277
Distribution:**		
Peak Summer	$0.24205	$0.20472
Off-Peak Sumer	$0.08638	$0.07229
Part-Peak Winter	$0.08602	$0.06674
Off-Peak Winter	$0.06017	$0.04651
Transmission* (all usage)	$0.02202	$0.02202
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314
Reliability Services* (all usage)	($0.00041)	($0.00041)
Public Purpose Programs (all usage)	$0.01327	$0.01277
Nuclear Decommissioning (all usage)	$0.00101	$0.00101
Competition Transition Charges (all usage)	$0.00085	$0.00085
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00378	$0.00378
California Climate Credit (all usage)***	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 12
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00085	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02289	
2010 Vintage	$0.02571	
2011 Vintage	$0.02790	
2012 Vintage	$0.02779	
2013 Vintage	$0.02972	
2014 Vintage	$0.03014	
2015 Vintage	$0.02998	
2016 Vintage	$0.02985	
2017 Vintage	$0.02980	
2018 Vintage	$0.02982	
2019 Vintage	$0.03178	
2020 Vintage	$0.03793	

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 13
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE B-1 Sheet 4
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate	B1-ST Rate	
Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.			
Energy Rates by Components ($ per kWh)			
Generation:			
Peak Summer	$0.17737	$0.18216	
Part-Peak Summer	$0.12814	$0.13970	
Off-Peak Summer	$0.10733	$0.10395	
Peak Winter	$0.12212	$0.13158	
Partial-Peak Winter (For B1-ST Only)	----	$0.11924	
Off-Peak Winter	$0.10600	$0.09724	
Super Off-Peak Winter	$0.08958	$0.08082	
Distribution:**			
Peak Summer	$0.09551	$0.15795	
Part-Peak Summer	$0.09551	$0.05911	
Off-Peak Summer	$0.09551	$0.04753	
Peak Winter	$0.07534	$0.11058	
Partial-Peak Winter (For B1-ST Only)	----	$0.09342	
Off-Peak Winter	$0.07534	$0.02637	
Super Off-Peak Winter	$0.07534	$0.02637	
Transmission* (all usage)	$0.02766	$0.02766	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00051)	$(0.00051)	
Public Purpose Programs (all usage)	$0.01299	$0.01299	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00092	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	
New System Generation Charge (all usage)**	$0.00411	$0.00411	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	(T)
California Climate Credit (all usage)***	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 6
SMALL GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02453
2010 Vintage	$0.02756
2011 Vintage	$0.02990
2012 Vintage	$0.02979
2013 Vintage	$0.03186
2014 Vintage	$0.03230
2015 Vintage	$0.03213
2016 Vintage	$0.03199
2017 Vintage	$0.03194
2018 Vintage	$0.03196
2019 Vintage	$0.03406
2020 Vintage	$0.04065

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 7
SMALL GENERAL SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 3
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Demand Rate by Components ($ per kW)				
Generation:				
Summer	-	-	-	
Winter	-	-	-	
Distribution:**				
Summer	$4.75	$4.52	$1.65	
Winter	$4.75	$4.52	$1.65	
Transmission Maximum Demand*	$9.01	$9.01	$9.01	
Reliability Services Maximum Demand*	($0.17)	($0.17)	($0.17)	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.20191	$0.18769	$0.17531	
Part-Peak Summer	$0.14022	$0.12938	$0.11857	
Off-Peak Summer	$0.10765	$0.09855	$0.08850	
Peak Winter	$0.14386	$0.13305	$0.12226	
Off-Peak Winter	$0.10838	$0.09942	$0.08943	
Super Off-Peak Winter	$0.07204	$0.06308	$0.05309	
Distribution:**				
Summer	$0.04539	$0.04540	$0.00806	
Winter	$0.02716	$0.02718	$0.00806	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01205	$0.01193	$0.01177	
Competition Transition Charge (all usage)	$0.00099	$0.00099	$0.00099	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00099	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02643	
2010 Vintage	$0.02969	
2011 Vintage	$0.03222	
2012 Vintage	$0.03209	
2013 Vintage	$0.03432	
2014 Vintage	$0.03480	
2015 Vintage	$0.03461	
2016 Vintage	$0.03447	
2017 Vintage	$0.03441	
2018 Vintage	$0.03443	
2019 Vintage	$0.03669	
2020 Vintage	$0.04379	~~(N)~~

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.13878	$0.12298	$0.10985	
Part-Peak Summer	$0.10899	$0.10036	$0.10061	
Off-Peak Summer	$0.08792	$0.08069	$0.08094	
Peak Winter	$0.11986	$0.11072	$0.11108	
Off-Peak Winter	$0.08784	$0.08082	$0.08120	
Super Off-Peak Winter	$0.04488	$0.03828	$0.03725	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.26625	$0.24259	$0.20702	
Part-Peak Summer	$0.13068	$0.11905	$0.12552	
Off-Peak Summer	$0.09217	$0.08366	$0.08337	
Peak Winter	$0.13442	$0.12142	$0.11726	
Off-Peak Winter	$0.09210	$0.08377	$0.08358	
Super Off-Peak Winter	$0.05628	$0.04795	$0.04776	
Distribution:**				
Peak Summer	$0.07499	$0.07777	$0.00000	
Part-Peak Summer	$0.02672	$0.02657	$0.00000	
Off-Peak Summer	$0.00476	$0.00491	$0.00000	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 11
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.26625	$0.24259	$0.20702	
Part-Peak Summer	$0.13068	$0.11905	$0.12552	
Off-Peak Summer	$0.09217	$0.08366	$0.08337	
Peak Winter	$0.13442	$0.12142	$0.11726	
Off-Peak Winter	$0.09210	$0.08377	$0.08358	
Super Off-Peak Winter	$0.05628	$0.04795	$0.04776	
Distribution:**				
Peak Summer	$0.07499	$0.07777	$0.00000	
Part-Peak Summer	$0.02672	$0.02657	$0.00000	
Off-Peak Summer	$0.00476	$0.00491	$0.00000	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00090	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02422	
2010 Vintage	$0.02721	
2011 Vintage	$0.02952	
2012 Vintage	$0.02941	
2013 Vintage	$0.03145	
2014 Vintage	$0.03189	
2015 Vintage	$0.03172	
2016 Vintage	$0.03158	
2017 Vintage	$0.03153	
2018 Vintage	$0.03155	
2019 Vintage	$0.03362	
2020 Vintage	$0.04013	

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge rate component. For CARE customers, no portion of the rates shall be used to pay the ~~DWR bond~~Wildfire Fund C~~c~~harge. (T) (T)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 17
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES — See Electric Rule 14.

16. STANDBY APPLICA-BILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.13233	$0.12810	$0.10781	
Part-Peak Summer	$0.10542	$0.09971	$0.09055	
Off-Peak Summer	$0.08417	$0.07991	$0.07129	
Peak Winter	$0.11630	$0.11003	$0.10698	
Off-Peak Winter	$0.08400	$0.07996	$0.06780	
Super Off-Peak Winter	$0.04073	$0.03730	$0.02867	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 8
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.25843	$0.24755	$0.24450	
Part-Peak Summer	$0.12568	$0.11865	$0.12588	
Off-Peak Summer	$0.08822	$0.08395	$0.07563	
Peak Winter	$0.13182	$0.12407	$0.12572	
Off-Peak Winter	$0.08809	$0.08400	$0.07271	
Super Off-Peak Winter	$0.05234	$0.04825	$0.03991	
Distribution:**				
Peak Summer	$0.07547	$0.06457	$0.00001	
Part-Peak Summer	$0.02539	$0.02231	$0.00001	
Off-Peak Summer	$0.00382	$0.00444	$0.00001	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.25843	$0.24755	$0.24450	
Part-Peak Summer	$0.12568	$0.11865	$0.12588	
Off-Peak Summer	$0.08822	$0.08395	$0.07563	
Peak Winter	$0.13182	$0.12407	$0.12572	
Off-Peak Winter	$0.08809	$0.08400	$0.07271	
Super Off-Peak Winter	$0.05234	$0.04825	$0.03991	
Distribution:**				
Peak Summer	$0.07547	$0.06457	$0.00001	
Part-Peak Summer	$0.02539	$0.02231	$0.00001	
Off-Peak Summer	$0.00382	$0.00444	$0.00001	
Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 15
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	$0.00005	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	$0.00580	$0.00580	(T)
CTC Rate (per kWh)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount Charge (per kWh)				
2009 Vintage	$0.02330	$0.02240	$0.02079	
2010 Vintage	$0.02617	$0.02516	$0.02335	
2011 Vintage	$0.02840	$0.02730	$0.02534	
2012 Vintage	$0.02829	$0.02720	$0.02524	
2013 Vintage	$0.03026	$0.02908	$0.02699	
2014 Vintage	$0.03068	$0.02949	$0.02737	
2015 Vintage	$0.03051	$0.02933	$0.02722	
2016 Vintage	$0.03039	$0.02921	$0.02711	
2017 Vintage	$0.03033	$0.02916	$0.02706	
2018 Vintage	$0.03036	$0.02918	$0.02708	
2019 Vintage	$0.03235	$0.03109	$0.02886	
2020 Vintage	$0.03861	$0.03711	$0.03445	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 16
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:
Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:
See Electric Rule 14.

14. STANDBY APPLICA-BILITY:
SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. ~~DWR BOND~~WILDFIRE FUND CHARGE:
~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 3
SMALL GENERAL TIME-OF-USE SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	Rates	
Generation:		
Peak Summer	$0.18197	
Off-Peak Summer	$0.11081	
Peak Winter	$0.11845	
Off Peak Winter	$0.10139	
Super Off-Peak Winter	$0.08498	
Distribution:**		
Peak Summer	$0.12429	
Off-Peak Summer	$0.07751	
Peak Winter	$0.08020	
Off Peak Winter	$0.07751	
Super Off-Peak Winter	$0.07751	
Transmission* (all usage)	$0.02766	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	(T)
Transmission Rate Adjustments* (all usage)	$0.00314	
Reliability Services* (all usage)	($0.00051)	
Public Purpose Programs (all usage)	$0.01194	
Nuclear Decommissioning (all usage)	$0.00101	
Competition Transition Charges (all usage)	$0.00092	
Energy Cost Recovery Amount (all usage)	$0.00005	
New System Generation Charge (all usage)**	$0.00411	
California Climate Credit (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T) (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

(Continued)

ELECTRIC SCHEDULE BEV Sheet 2
BUSINESS ELECTRIC VEHICLES

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates ($ per kWh)	**BEV-1**	**BEV-2-S (Secondary)**	**BEV-2-P (Primary / Transmission)**
Peak	$0.33303	$0.34844	$0.34080
Off-Peak	$0.14102	$0.13521	$0.13192
Super Off-Peak	$0.11436	$0.11194	$0.10926
Block Size (kW)	10	50	50
Subscription Charge (per block)	$12.41	$95.56	$85.98
Subscription Charge ($ per kW)*	$1.24	$1.91	$1.72
Overage Fee ($ per kW)	$2.48	$3.82	$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	**BEV-1**	**BEV-2-S (Secondary)**	**BEV-2-P (Primary / Transmission)**	
Generation:				
Peak	$0.26299	$0.28226	$0.27188	
Off-Peak	$0.08043	$0.07890	$0.07590	
Super Off-Peak	$0.05504	$0.05350	$0.05170	
Distribution***:				
Peak	$0.01487	$0.01261	$0.01573	
Off-Peak	$0.00542	$0.00274	$0.00283	
Super Off-Peak	$0.00415	$0.00487	$0.00437	
Transmission** (all usage)	$0.02766	$0.02766	$0.02766	
Transmission Rate Adjustments** (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00051)	($0.00051)	($0.00051)	
Public Purpose Programs (all usage)	$0.01299	$0.01177	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00092	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)***	$0.00411	$0.00375	$0.00375	

* $/kW for informational purposes only. This does not constitute an additional charge.
** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 4
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
	BEV-1	BEV-2	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	$0.00090	

Power Charge Indifference Adjustment (per kWh)	BEV-1	BEV-2
2009	$0.02066	$0.02469
2010	$0.02321	$0.02774
2011	$0.02519	$0.03010
2012	$0.02509	$0.02998
2013	$0.02683	$0.03207
2014	$0.02721	$0.03252
2015	$0.02706	$0.03234
2016	$0.02695	$0.03220
2017	$0.02690	$0.03215
2018	$0.02692	$0.03217
2019	$0.02869	$0.03428
2020	$0.03424	$0.04091

(Continued)

ELECTRIC SCHEDULE BEV Sheet 5
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd.)

5. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

6. SUBSCRIPTION: The kW subscription component of the BEV replaces a kW demand charge. The BEV rate does not include demand or customer charges and instead uses a monthly subscription for customer's kW demand. The subscription comes in blocks of 10 kW for the BEV-1 rate and in blocks of 50 kW or the BEV-2 rate. A customer determines their estimated maximum kW demand and then selects a subscription level to suit their need.

7. GRACE PERIOD: A grace period is a period of three (3) billing cycles in which a BEV customer is not subject to overage fees (see "Special Conditions" section, item 8) associated with exceeding the customer's monthly pre-defined kW subscription. A grace period is triggered under either or both of the following two conditions: (1) a BEV customer first enrolls in a BEV rate, and/or (2) the BEV customer adds additional charging infrastructure that increases the customer's load and the customer informs PG&E of these changes. These events are described in more detail below.

   a. **Customer Enrollment**: A grace period is triggered when a customer enrolls in a BEV rate.

      i. A PG&E customer is eligible for a grace period when they enroll into a BEV rate. The grace period only applies to separate meters dedicated to electrical vehicle infrastructure and service equipment (EVSE).

      ii. This means that customers who change from BEV-1 to BEV-2 (or vice versa) are eligible for a grace period upon enrollment in the new rate. For example, a customer that has been enrolled in the BEV-1 (<=100 kW) version of the rate and changes to BEV-2 (=>100 kW) - or vice versa - is eligible for a grace period.

   b. **Addition of Electrical Vehicle Service Equipment (EVSE):** After a customer is enrolled in BEV rate, a second qualifying event for grace periods is if an existing customer enrolled on the BEV rate (BEV-1 or BEV-2) adds load supporting EVSE. In this case a customer must notify PG&E that they have increased the amount of EVSE infrastructure behind the meter, which will then trigger a grace period.

      i. The main contributor to incremental increase in a customer's EV load is due to the addition of electrical vehicle chargers.

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the ~~Department of Water Resources (DWR) Bond~~ Wildfire Fund Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T) (T)

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 08-09-012 and D.07-01-025, the Commission adopted the same total portfolio methodology for calculating the CCA CRS that the Commission previously approved in D.06-07-030 to determine the CRS for direct access and departing load customers. The PCIA as calculated in the ERRA will include a franchise fee adder.

The vintage of CRS applicable to a CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the CCA-CRS.

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS:

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. Medical baseline customers are also exempt from the PCIA portion of the CCA CRS. (T)

2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the ~~DWR Bond~~Wildfire Fund Charge and PCIA portions of the CCA CRS. (T)

3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund~~DWR Bond~~ Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)

4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.

5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

ELECTRIC SCHEDULE DA-CRS Sheet 1
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, ~~Department of Water Resources (DWR) Bond~~Wildfire Fund Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 06-07-030, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers.

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the DA-CRS.

SPECIAL CONDITIONS:

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (T)

2. Customers that have taken DA service continually since February 1, 2001, are exempt from the ~~DWR Bond~~Wildfire Fund Charge and the PCIA portions of the DA CRS. (T)

3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.

4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 2
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS: (Cont'd.)

6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund~~DWR Bond~~ Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule. (T) (T)

7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the Wildfire Fund~~DWR Bond~~ Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (T)

8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012.

ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the ~~DWR bond~~Wildfire Fund C~~e~~harge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU. (T)

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

A.	D-CARE Discount:	34.862 % (Percent)
B.	Delivery Minimum Bill Discount:	50.000 % (Percent)
C.	Master-Meter D-CARE Discount:	34.862 % (Percent)
D.	Master-Meter Delivery Minimum Bill Discount:	50.000 % (Percent)

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. (T)
For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24373
101% - 400% of Baseline	$0.30672
High Usage Over 400% of Baseline	$0.38340
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 2
RESIDENTIAL SERVICES

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.11752
Distribution:**	$0.09671
Conservation Incentive Adjustment:	
Baseline Usage	($0.03542)
101% - 400% of Baseline	$0.02757
High Usage Over 400% of Baseline	$0.10425
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 5
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 6
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE E-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.14785	$0.13637	$0.09416	
Part-Peak Summer	$0.10014	$0.09140	$0.07939	
Off-Peak Summer	$0.06854	$0.06249	$0.05984	
Part-Peak Winter	$0.09360	$0.08533	$0.08171	
Off-Peak Winter	$0.07638	$0.06963	$0.06670	
Distribution:**				
Peak Summer	$0.00000	$0.00000	$0.00000	
Part-Peak Summer	$0.00000	$0.00000	$0.00000	
Off-Peak Summer	$0.00000	$0.00000	$0.00000	
Part-Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – E-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	$0.30824	$0.29316	$0.28408	
Part-Peak Summer	$0.14041	$0.12995	$0.12798	
Off-Peak Summer	$0.07299	$0.06644	$0.06533	
Part-Peak Winter	$0.09716	$0.08849	$0.08643	
Off-Peak Winter	$0.08056	$0.07334	$0.07195	
Distribution:**				
Peak Summer	$0.05517	$0.05601	$0.00000	
Part-Peak Summer	$0.01842	$0.01823	$0.00000	
Off-Peak Summer	$0.00129	$0.00140	$0.00000	
Part-Peak Winter	$0.00183	$0.00213	$0.00000	
Off-Peak Winter	$0.00129	$0.00140	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01177	$0.01139	$0.01139	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00090	$0.00090	$0.00090	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00375	$0.00375	$0.00375	
California Climate Credit (all usage – E-19V only)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00090	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02422	
2010 Vintage	$0.02721	
2011 Vintage	$0.02952	
2012 Vintage	$0.02941	
2013 Vintage	$0.03145	
2014 Vintage	$0.03189	
2015 Vintage	$0.03172	
2016 Vintage	$0.03158	
2017 Vintage	$0.03153	
2018 Vintage	$0.03155	
2019 Vintage	$0.03362	
2020 Vintage	$0.04013	

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge rate component. (T)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 18
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

16. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Maximum Peak Demand Summer	$14.41	$15.78	$18.80	
Maximum Part-Peak Demand Summer	$3.56	$3.73	$4.48	
Maximum Demand Summer	$0.00	$0.00	$0.00	
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00	
Maximum Demand Winter	$0.00	$0.00	$0.00	
Distribution:**				
Maximum Peak Demand Summer	$6.78	$6.99	$0.00	
Maximum Part-Peak Demand Summer	$2.32	$2.34	$0.00	
Maximum Demand Summer	$11.55	$9.07	$1.05	
Maximum Part-Peak Demand Winter	$0.06	$0.15	$0.00	
Maximum Demand Winter	$11.55	$9.07	$1.05	
Transmission Maximum Demand*	$9.85	$9.85	$9.85	
Reliability Services Maximum Demand*	($0.10)	($0.10)	($0.10)	
Energy Rates by Component ($ per kWh)				
Generation:				
Peak Summer	$0.13740	$0.14012	$0.09225	
Part-Peak Summer	$0.09401	$0.09243	$0.07778	
Off-Peak Summer	$0.06422	$0.06309	$0.05862	
Part-Peak Winter	$0.08771	$0.08614	$0.08005	
Off-Peak Winter	$0.07157	$0.07030	$0.06534	
Distribution:**				
Peak Summer	$0.00000	$0.00000	$0.00000	
Part-Peak Summer	$0.00000	$0.00000	$0.00000	
Off-Peak Summer	$0.00000	$0.00000	$0.00000	
Part-Peak Winter	$0.00000	$0.00000	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission Rate Adjustments* (all usage**)**	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Maximum Peak Demand Summer	$0.00	$0.00	$0.00	
Maximum Part-Peak Demand Summer	$0.00	$0.00	$0.00	
Maximum Demand Summer	$0.00	$0.00	$0.00	
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00	
Maximum Demand Winter	$0.00	$0.00	$0.00	
Distribution:**				
Maximum Peak Demand Summer	$1.69	$1.75	$0.00	
Maximum Part-Peak Demand Summer	$0.58	$0.58	$0.00	
Maximum Demand Summer	$11.55	$9.07	$1.05	
Maximum Part-Peak Demand Winter	$0.01	$0.04	$0.00	
Maximum Demand Winter	$11.55	$9.07	$1.05	
Transmission Maximum Demand*	$9.85	$9.85	$9.85	
Reliability Services Maximum Demand*	($0.10)	($0.10)	($0.10)	
Energy Rates by Component ($ per kWh)				
Generation:				
Peak Summer	$0.28018	$0.29749	$0.28980	
Part-Peak Summer	$0.13026	$0.12893	$0.12117	
Off-Peak Summer	$0.06705	$0.06606	$0.06110	
Part-Peak Winter	$0.08972	$0.08834	$0.08181	
Off-Peak Winter	$0.07414	$0.07303	$0.06759	
Distribution:**				
Peak Summer	$0.04934	$0.05015	$0.00000	
Part-Peak Summer	$0.01685	$0.01619	$0.00000	
Off-Peak Summer	$0.00107	$0.00124	$0.00000	
Part-Peak Winter	$0.00129	$0.00176	$0.00000	
Off-Peak Winter	$0.00107	$0.00124	$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Public Purpose Programs (all usage)	$0.01146	$0.01106	$0.01041	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charge (all usage)	$0.00087	$0.00084	$0.00078	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00326	$0.00326	$0.00326	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	$0.00005	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	$0.00580	$0.00580	(T)
CTC Rate (per kWh)	$0.00087	$0.00084	$0.00078	
Power Charge Indifference Adjustment (per kWh)				
2009 Vintage	$0.02330	$0.02240	$0.02079	
2010 Vintage	$0.02617	$0.02516	$0.02335	
2011 Vintage	$0.02840	$0.02730	$0.02534	
2012 Vintage	$0.02829	$0.02720	$0.02524	
2013 Vintage	$0.03026	$0.02908	$0.02699	
2014 Vintage	$0.03068	$0.02949	$0.02737	
2015 Vintage	$0.03051	$0.02933	$0.02722	
2016 Vintage	$0.03039	$0.02921	$0.02711	
2017 Vintage	$0.03033	$0.02916	$0.02706	
2018 Vintage	$0.03036	$0.02918	$0.02708	
2019 Vintage	$0.03235	$0.03109	$0.02886	
2020 Vintage	$0.03861	$0.03711	$0.03445	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 12
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the ~~DWR Bond~~Wildfire Fund Charge. (T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 13
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

15. ~~DWR BOND~~WILDFIRE FUND CHARGE:

~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

16. PEAK DAY PRICING DETAILS:

a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-20 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 17.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates $ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.40489	$0.28645	$0.21122
Over 100% of Baseline	$0.49122	$0.37278	$0.29755
Winter			
Baseline Usage	–	$0.23239	$0.21556
Over 100% of Baseline	–	$0.31872	$0.30189
Total Meter Charge Rate ($ per meter per day)		$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)		$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †		($35.73)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	$0.26468	$0.14175	$0.09157	
Winter	–	$0.11942	$0.10563	
Distribution:**				
Summer	$0.30700	$0.12442	$0.06356	
Winter	–	$0.11964	$0.08066	
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	($0.23171)	($0.04464)	($0.00883)	
Over 100% of Baseline	($0.14538)	$0.04169	$0.07750	
Winter				
Baseline Usage	–	($0.07159)	($0.03565)	
Over 100% of Baseline	–	$0.01474	$0.05068	
Transmission* (all usage)	$0.03595	$0.03595	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

~~SPECIAL CONDITIONS: (Cont'd.)~~

8. BILLING (Cont'd):

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	(I)	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580		(T)
CTC Charge (per kWh)	$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	$0.02561	(I)	
2010 Vintage	$0.02877	(I)	
2011 Vintage	$0.03122	(I)	
2012 Vintage	$0.03109	(I)	
2013 Vintage	$0.03325	(I)	
2014 Vintage	$0.03372	(I)	
2015 Vintage	$0.03354	(I)	
2016 Vintage	$0.03340	(I)	
2017 Vintage	$0.03334	(I)	
2018 Vintage	$0.03336	(I)	
2019 Vintage	$0.03555	(I)	
2020 Vintage	$0.04243	(N)	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California~~ law. ~~The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales~~. The ~~DWR Bond Charge (where applicable) is included in customers' total billed amounts. The~~ Wildfire ~~F~~und Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed (T)

ELECTRIC SCHEDULE E-6 Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. | (T)

ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	~~DWR Bond~~Wildfire Fund (T)	Total Discount
B-1/A-1	$0.07461	$0.00825	$0.00580	$0.08866
B-6/A-6	$0.07055	$0.00825	$0.00580	$0.08460
A-15	$0.07461	$0.00825	$0.00580	$0.08866
B-10/A-10	$0.06522	$0.00825	$0.00580	$0.07927
B-19/E-19	$0.05613	$0.00825	$0.00580	$0.07018
B-20/E-20	$0.04398	$0.00825	$0.00580	$0.05803

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the ~~DWR Bond~~Wildfire Fund C~~e~~harge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval. (T)

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and ~~DWR Bond~~Wildfire Fund C~~e~~harges waived as described above. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-DCG Sheet 1
DEPARTING CUSTOMER GENERATION CG

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. ~~DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of~~ the ~~annual consumption not excluded from this charge. The DWR Bond Charge~~ is ~~the property of DWR for all purposes under California law.~~ WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The DWR BondWildfire Fund Charge ~~applies~~ to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR BondWildfire Fund Charge ~~is se~~parately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable ~~Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission~~ Resolution ~~E-3909.~~ (T) (T)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT: The adjustment (either a charge or credit) is intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation procured by DWR prior to 2003. Only the pre-2009 Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below.

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 4
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

1. DEFINITIONS: (Cont'd.)

b. Customer Generation Departing Load: (Cont'd.)

(4) Load that physically disconnects from the utility grid.

(5) Changes in the distribution of load among accounts at a customer site with multiple accounts, load resulting from the reconfiguration of distribution facilities on the customer site, provided that the changes do not result in a discontinuance or reduction of service from PG&E at that location.

c. Otherwise Applicable Rate Schedule: The Otherwise Applicable Rate Schedule shall be the last schedule under which the customer took service before load was displaced by Customer Generation. Where the departing load was not previously served by a utility, the Otherwise Applicable Schedule will be the rate schedule the customer would have taken service under, had the load been served by PG&E.

2. EXEMPTIONS AND EXCEPTIONS: Customer Generation Departing Load is exempted or excepted from some or all of the rates described above to the extent set forth below. Unless exempted or excepted in Special Conditions 2.a. through 2.h., all usage displaced from the grid by the Customer Generation is subject to the ~~DWR Bond~~Wildfire Fund Charge, Power Charge Indifference Adjustment, CTC, ND Charge, PPP Charge, and either RA Charge or ECRA Charge. A customer-generator eligible for net metering based on PU Code Section 2827, Section 2827.9 or Section 2827.10 is responsible for all charges in the Rates Section based on their net consumption, except as provided in future Commission decisions. A customer-generator taking service under PU Code Section 2827.1 is responsible for all charges in the Rates Section based on their net consumption, plus PPP Charge, ~~DWR Bond~~Wildfire Fund Charge, CTC and ND Charge as described in Electric Schedule NEM2, NEM2V, NEM2VMSH, or NEM2VSOM. (T) (T)

a. Load That Departed As Of February 1, 2001. Customer Generation Departing Load that began to receive service from Customer Generation on or before February 1, 2001, except during any period and to the extent that the Customer Generation Departing Load thereafter receives bundled or direct access service, is exempt from the ~~DWR Bond~~Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge. (T)

b. Grandfathered Load. Customer Generation Departing Load, not otherwise exempted under Special Condition 2.a. above, or Special Condition 2.c., 2.d., 2.e., or 2.h. below, that commenced commercial operation on or before January 1, 2003, or for which (a) an application for authority to construct was submitted to the lead agency under the California Environmental Quality Act, not later than August 29, 2001, and (b) commercial operation commenced not later than January 1, 2004, is exempted from the Power Charge Indifference Adjustment, RA Charges, and ECRA Charge.

c. Biogas Digesters. Customer Generation Departing Load served by an eligible biogas digester customer-generator, as defined in Public Utilities Code Section 2827.9, is exempt from the ~~DWR Bond~~Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, ND Charge, PPP Charge, and CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.* (T)

* Public Utilities Code Section 2827.9 was repealed effective January 1, 2012. This exemption is not available to new Biogas Digesters.

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 5
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

d. Clean Customer Generation Systems Up to 5 MW. Customer Generation Departing Load up to 5 megawatts (MW) in size that is eligible for (i) the California Solar Initiative (CSI) program; or (ii) financial incentives from the Commission's self-generation program; or (iii) financial incentives from the California Energy Commission, is excepted from the ~~DWR Bond~~Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, and the CTC, for the first 1 MW of generation and to the extent that such excepted load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)

(i) For customers providing hourly interval metered data, total departing load for each customer will be calculated as the sum, over all the hours of the month, of the hourly generator energy output. The exempt portion will be calculated as the sum, over all the hours of the month, of the smaller of either (1) the hourly generator energy output in kW; or (2) 1,000 kW.

(ii) For customers providing monthly metered data, total departing load will be calculated as equal to the monthly generator energy output. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the monthly generator energy output to obtain the exempt portion of departing load.

(iii) For customers providing neither interval nor monthly metered data, or for customers proposing an alternative to subdivision 2.d(ii) above, PG&E will work with the customer to obtain some other form of information that would reasonably estimate the amount of departing load that should be exempt from the CRS. Absent any agreement on an appropriate estimation methodology, total departing load will be estimated based on historical load as set forth in Preliminary Statement Part BB, Section 5.e. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the estimated monthly energy output of the generator to obtain the exempt portion of departing load.

e. Ultra-Clean and Low-Emission Customer Generation Systems over 1 MW. Customer Generation Departing Load that is over 1 MW in size but that otherwise meets all criteria in Public Utilities Code Section 353.2 as "ultra-clean and low-emissions" is exempt from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap as described in Special Condition 2.g. below.*

f. Other Customer Generation Systems. Customer Generation Departing Load that employs best available control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, and is not (a) back-up generation, (b) diesel-fired generation, or (c) discussed in Special Conditions 2.a. through 2.e. above, is exempted from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.

* Public Utilities Code Section 353.2 required that the customer generator be operational on or before December 31, 2008. (N) (N)

(Continued)

ELECTRIC SCHEDULE E-DCG Sheet 7
DEPARTING CUSTOMER GENERATION CG

SPECIAL CONDITIONS: (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

h. CTC Exemptions for Cogeneration. The following Customer Generation Departing Load is exempt from CTCs:

(1) Load served by an on-site or over-the-fence non-mobile self-cogeneration or cogeneration facility, per Public Utilities Code Section 372(a)(4).

(2) Load served by existing, new, or portable emergency generation equipment that is used during periods when service from PG&E is unavailable, per Public Utilities Code Section 372(a)(3), provided such equipment is not operated in parallel with PG&E's power grid other than on a momentary basis.

i. Clarification Regarding Continuous Direct Access Customers. If, a customer took direct access service before February 1, 2001, and continued on direct access service through September 20, 2001, and is therefore exempt from the ~~DWR Bond~~Wildfire Fund Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge for its electric load, then that customer shall continue to be exempt regardless of whether or not such customer installs Customer Generation. (T)

3. PROCEDURES FOR CUSTOMER GENERATION DEPARTING LOAD: Customers are obligated to notify PG&E of their intent to become Customer Generation Departing Load in accordance with the following procedure:

a. Customer Notice to PG&E: Customers shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load or some portion thereof as Customer Generation Departing Load at least 30 days in advance of discontinuation or reduction of electric service from PG&E. The customer shall specify in its notice the following:

(1) The date of the departure or reduction of load (Date of Departure);

(2) A description of the load that will depart or be reduced;

(3) The PG&E account number assigned to this load;

(4) The type of Customer Generation technology; and

(5) An identification of any exemptions that the customer believes are applicable to the load.

Failure to provide notice will constitute a violation of this tariff and breach of the customer's obligations to PG&E.

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24373
101% - 400% of Baseline	$0.30672
High Usage Over 400% of Baseline	$0.38340
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.11752
Distribution:**	$0.09671
Conservation Incentive Adjustment:	
Baseline Usage	($0.03542)
101% - 400% of Baseline	$0.02757
High Usage Over 400% of Baseline	$0.10425
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE EM Sheet 6
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund Ce~~harge~~. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	$0.40489	$0.28645	$0.21122
Over100%ofBaseline	$0.49122	$0.37278	$0.29755
Winter			
Baseline Usage	–	$0.23239	$0.21556
Over100%ofBaseline	–	$0.31872	$0.30189

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 3
RESIDENTIAL TIME OF USE SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	$0.26468	$0.14175	$0.09157	
Winter	–	$0.11942	$0.10563	
Distribution:**				
Summer	$0.30700	$0.12442	$0.06356	
Winter	–	$0.11964	$0.08066	
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	($0.23171)	($0.04464)	($0.00883)	
Over 100% of Baseline	($0.14538)	$0.04169	$0.07750	
Winter				
Baseline Usage	–	($0.07159)	($0.03565)	
Over 100% of Baseline	–	$0.01474	$0.05068	
Transmission* (all usage)	$0.03595	$0.03595	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR)~~ Bond (T)
~~Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. | | | | (T)

ELECTRIC SCHEDULE E-NMDL Sheet 1
NEW MUNICIPAL DEPARTING LOAD

APPLICABILITY: This schedule is applicable to Consumers that have New Municipal Departing Load as defined in Special Condition 1.a. below, including Consumers who locate in PG&E's service area but take electric service from a Publicly Owned Utility (POU) (as defined in Special Condition 1.e. below) and Consumers who assume responsibility for New Municipal Departing Load at a previously departed premises (as provided in Special Condition 3.c. below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB-Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load, that address Nonbypassable Charge obligations that would otherwise pertain to New Municipal Departing Load.

TERRITORY: The entire PG&E service territory as it existed on February 1, 2001.

RATES: Consumers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2 below:

1. ~~DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law.~~WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The DWR BondWildfire Fund Ch~~arge~~ applies ~~to Ne~~w Municipal Departing Load unless sales under the Consumer's Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR BondWildfire Fund Ch~~arge is separ~~ately shown in the Consumer's OAS. (T) (T)

2. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to New Municipal Departing Load unless sales under the Consumer's OAS were CARE or medical baseline.
For the period prior to January 1, 2005, the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of: (a) the DWR Bond Charge (Section 1, above), (b) the Regulatory Asset Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (Section 8, below), and (c) the Ongoing Competition Transition Charge (Section 4, below). If a Consumer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of just the charges (a) through
(c) for which the Consumer is not exempt. From January 1, 2005 through June 30, 2006, there is no applicable DWR Power Charge. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable consumers no longer incur additional DWR Power Charges but instead incur PCIA charges.

3. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that consumers that purchase electricity from non-

(Continued)

ELECTRIC SCHEDULE E-NMDL Sheet 1
NEW MUNICIPAL DEPARTING LOAD

utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to New Municipal Departing Load unless exempted or excepted under Special Condition 2 below. For the period July 1, 2006 through December 31, 2006, the PCIA is equal to -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA is equal to -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA is equal to -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

(Continued)

ELECTRIC SCHEDULE E-NMDL Sheet 4
NEW MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. New Municipal Departing Load: New Municipal Departing Load is electric load that has never been served by PG&E but locates within PG&E's service area as it existed on February 1, 2001, and is served by a Publicly Owned Utility (POU).

   b. New Municipal Departing Load Consumer (Consumer): The party or entity Ithat contracts with a POU for service at premises with New Municipal Departing Load.

   c. Nonbypassable Charges (NBCs): NBCs are those PG&E charges that may be recovered from New Municipal Departing Load pursuant to this rate schedule: the ~~DWR Bond~~Wildfire Fund Charge, the pre-2009 D.06-07-030 PCIA, the ongoing CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise-Applicable Schedule (OAS): The OAS shall be the PG&E schedule under which a Consumer would have taken service if the New Municipal Departing Load had been served by PG&E.

   e. Publicly Owned Utility (POU): A POU is any entity that qualifies as a local publicly owned electric utility under Public Utilities Code Section 224.3.

   f. Change of Party: Change of Party occurs when a person or entity with New Municipal Departing Load leaves the premises with the New Municipal Departing Load and another person or entity (New Party) assumes liability for the New Municipal Departing Load at the same premises.

   g. New Party: A New Party is either: (1) a subsequent entity which occupies, and will begin to consume electricity at, existing NMDL premises; or (2) a subsequent entity which assumes liability for the charges at existing NMDL premises.

2. EXEMPTIONS AND EXCEPTIONS

   a. New Municipal Departing Load that departed prior to February 1, 2001, is exempt from the ~~DWR Bond~~Wildfire Fund Charge, the DWR Power Charge, and the PCIA. (T)

   b. New Municipal Departing Load that began taking service from a POU prior to January 1, 2000, is exempt from the RA Charge, and the ECRA Charge. In addition, New Municipal Departing Load is exempt from the RA Charge and the ECRA Charge if it is taking service at a location that, as of December 19, 2003, was no longer part of PG&E's service area.

   c. New Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report (referenced in D.04-11-014) is excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. PG&E's 2000 Bypass Report included areas served by the following POUs:

      - Modesto Irrigation District
      - Merced irrigation District
      - South San Joaquin Irrigation District Condemnation Area
      - Laguna Irrigation District Condemnation Area
      - Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas

(Continued)

ELECTRIC SCHEDULE E-NWDL Sheet 1
NEW WAPA DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have New WAPA Departing Load as defined in Special Condition 1.a., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. ~~DWR BOND CHARGE: The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law.~~ WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The ~~DWR Bond~~Wildfire Fund Charge applies to New WAPA Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The ~~DWR Bond~~Wildfire Fund Charge is separately shown in the customer's OAS. (T) (T)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to New WAPA Departing Load. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Power Charge unless exempted or excepted under Special Condition 2, below. For the period July 1, 2006, through December 31, 2006, the PCIA equaled -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable PCIA is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.

   Pursuant to Decision (D.) 08-09-012 and Resolution E-4226, the PCIA may vary among customers depending on what resource commitments have been made as of their departure date. The vintage of PCIA applicable to a customer is determined based on the date when the customer begins receiving generation services from another provider. If the customer departs during the first six months of the calendar year (e.g. 2010), the customer will be assigned the cost responsibility surcharge (CRS) for the prior year (i.e. 2009 vintage). If the customer departs on or after July 1 or later of a given year (e.g. 2010), the customer will be assigned the CRS for the current year (i.e. 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.

3. COMPETITION TRANSITION CHARGE (CTC): The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods CTC equaled: January 1, 2005 through February 23, 2005, $0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, $0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, $0.00431 per kilowatt-hour; January 1, 2007 through

(Continued)

ELECTRIC SCHEDULE E-NWDL Sheet 3
NEW WAPA DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.

   b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.

   c. Non-bypassable Charges: The ~~DWR Bond~~Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.

   e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the ~~DWR Bond~~Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period). (T) (T)

   f. WAPA: The Western Area Power Administration.

   g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

(Continued)

ELECTRIC SCHEDULE E-NWDL Sheet 4
NEW WAPA DEPARTING LOAD

SPECIAL CONDITIONS: (Cont'd.)

2. EXEMPTIONS: The following exemptions apply:

   a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the ~~DWR Bond~~Wildfire Fund Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load. (T)

   b. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:

   a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all customers subject to this tariff. The PG&E Notice will be mailed to the customer's service address.

   Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load within 30 days of receipt of PG&E's notice to customer or 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:

   1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);

   2) A description of the load that will qualify as New WAPA Departing Load;

   3) The PG&E account number assigned to this load; and

   Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Conditions 3.e., "Dispute Resolution", and 3.f., "Opportunity to Cure") to collect the applicable Non-bypassable Charges from the customer on a lump sum basis.

(Continued)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24373
101% - 400% of Baseline	$0.30672
High Usage Over 400% of Baseline	$0.38340
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
Energy Rates by Component ($ per kWh)

Generation:	$0.11752
Distribution:**	$0.09671
Conservation Incentive Adjustment:	
Baseline Usage	($0.03542)
101% - 400% of Baseline	$0.02757
High Usage Over 400% of Baseline	$0.10425
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03640
Competition Transition Charges	$0.00096
Energy Cost Recovery Amount	$0.00005
~~DWR Bond~~Wildfire Fund Charge	$0.00580 (T)
New System Generation Charge**	$0.00571

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ES Sheet 6
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE E-SDL Sheet 1
SPLIT-WHEELING DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. ~~DWR BOND CHARGE: The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law.~~WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-~~082.~~ ~~The~~ DWR BondWildfire Fund Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medica~~l baseline.~~ The DWR BondWildfire Fund Charge is separately shown in the customer's OAS. (T) (T)

2. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA): The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. On July 1, 2006, the Power Charge Indifference Adjustment superseded and replaced the DWR Charge. For the period July 1, 2006 through December 31, 2006 the PCIA equaled -$0.00427 per kilowatt-hour. For the period January 1, 2007 through December 31, 2007, the PCIA equaled -$0.00009 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, the PCIA equaled -$0.00391 per kilowatt-hour. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS.
Pursuant to Decision (D.)08-09-012 and Resolution E-4226, the PCIA may vary among customers depending on what resource commitments have been made as of their departure date. The vintage of PCIA applicable to a customer is determined based on the date when the customer begins receiving generation services from another provider. If the customer departs during the first six months of the calendar year (e.g. 2010), the customer will be assigned the cost responsibility surcharge (CRS) for the prior year (i.e. 2009 vintage). If the customer departs on or after July 1 of a given year (e.g. 2010), the customer will be assigned the CRS for the current year (i.e. 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.

(Continued)

ELECTRIC SCHEDULE E-SDL Sheet 2
SPLIT-WHEELING DEPARTING LOAD

RATES: (Cont'd.)

3. COMPETITION TRANSITION CHARGE (CTC): The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, $0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, $0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, $0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, $0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled $0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006. (L)

4. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.

5. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.

(Continued)

ELECTRIC SCHEDULE E-SDL Sheet 3
SPLIT-WHEELING DEPARTING LOAD

RATES: (Cont'd.)

6. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)

7. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)

8. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (T)

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.

   b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.

   c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A.

(Continued)

ELECTRIC SCHEDULE E-SDL Sheet 4
SPLIT-WHEELING DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: (Cont'd.)

   d. Non-Bypassable Charges: The ~~DWR Bond~~Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)

   e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.

   f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.

   g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the ~~DWR Bond~~Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge. (T)

   h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.

2. EXEMPTIONS: The following exemptions apply:

   a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the ~~DWR Bond~~Wildfire Fund Charge, and the Power Charge Indifference Adjustment. (T) (T)

   b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.

   c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the ~~DWR Bond~~Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load. (T) (T)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILIT: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24373
101% - 400% of Baseline	$0.30672
High Usage Over 400% of Baseline	$0.38340
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T) (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

ELECTRIC SCHEDULE ESR Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.11752
Distribution:**	$0.09671
Conversation Incentive Adjustment:	
Baseline Usage	($0.03542)
101% - 400% of Baseline	$0.02757
High Usage Over 400% of Baseline	$0.10425
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 6
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate $0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.24373
101% - 400% of Baseline	$0.30672
High Usage Over 400% of Baseline	$0.38340
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
Total Discount ($ per dwelling unit per day)	$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

RATES: (Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.11752
Distribution:**	$0.09671
Conservation Incentive Adjustment:	
Baseline Usage	($0.03542)
101% - 400% of Baseline	$0.02757
High Usage Over 400% of Baseline	$0.10425
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03640
Competition Transition Charges	$0.00096
Energy Cost Recovery Amount	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580 (T)
New System Generation Charge**	$0.00571

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ET Sheet 7
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE E-TMDL Sheet 1
TRANSFERRED MUNICIPAL DEPARTING LOAD

APPLICABILITY: This schedule is applicable to customers that have Transferred Municipal Departing Load (TMDL) as defined in Special Condition 1.a., below, including customers who displace all or a portion of their load with service from a Publicly-Owned Utility (POU) as defined in Special Condition 1.e., below, and customers who assume responsibility for Transferred Municipal Departing Load at a previously departed premises ("New Party" as defined in Special Condition 1.g., below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB—*Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load* that address Nonbypassable Charge obligations that would otherwise pertain to Transferred Municipal Departing Load.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2, below:

1. ~~DWR BOND CHARGE: The California Department of Water~~ Resources ~~(DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law.~~WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12~~-082.~~ ~~The~~ DWR BondWildfire Fund Charge applies to Transferred Municipal Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical base~~line. The~~ DWR BondWildfire Fund Charge is separately shown in the customer's OAS. (T)| (T)

2. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Transferred Municipal Departing Load unless sales under the customer's OAS were CARE or medical baseline.
The DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of: (a) the DWR Bond~~Wildfire Fund~~ Charge (Section 1~~, above);~~ (T)
(b) the Regulatory Asset (RA) Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (ECRA) (Section 8, below); and (c) the Competition Transition Charge (CTC) (Section 4, below). If a customer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between $0.02700 per kWh and the sum of just the charges (a) through (c) for which the customer is not exempt. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable customers no longer incur additional DWR Power Charges but instead incur PCIA charges.

3. POWER CHARGE INDIFFERENCE ADJUSTMENT: The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 1
TRANSFERRED MUNICIPAL DEPARTING LOAD

non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to Transferred Municipal Departing Load unless exempted or excepted under Special Condition 2 below. The 2008 PCIA rate is equal to -$0.00391 per kWh from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment rate is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer's OAS. Historical PCIA rates are as follows: -$0.00427 per kWh from July 1, 2006 through December 31, 2006; and -$0.00009 per kWh for 2007.

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 3
TRANSFERRED MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

   a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.

   b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.

   c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the ~~DWR Bond~~Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, and the ECRA Charge. (T)

   d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.

   e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.

   f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

   g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

(Continued)

ELECTRIC SCHEDULE E-TMDL Sheet 4
TRANSFERRED MUNICIPAL DEPARTING LOAD

SPECIAL CONDITIONS: (Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS:

a. Load That Departed Prior to February 1, 2001. Transferred Municipal Departing Load that departed prior to February 1, 2001, is exempt from the ~~DWR Bond~~Wildfire Fund Charge, the DWR Power Charge, and the PCIA. (T) (T)

b. Load That Was Forecasted In PG&E's August 2000 Bypass Report (referenced in D.04-11-014). Transferred Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report is excepted from the DWR Power Charge and the PCIA subject to the following annual limits:

Modesto Irrigation District – 190,220 megawatt-hours (MWh)

Merced irrigation District – 340,844 MWh

South San Joaquin Irrigation District Condemnation Area – 21,605 MWh

Laguna Irrigation District Condemnation Area – 35,583 MWh

Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas – 151,506 MWh

c. Load Eligible for Leftover Exceptions (referenced in D.04-11-014). To the extent any of those entities specifically named in Special Condition 2.b, above, does not utilize its allotted annual DWR Power Charge exception or PCIA exception, the exception shall be made available on an annual first-come, first-served basis to TMDL of POUs that have been in existence on or prior to July 10, 2003, and serving at least 100 customers. The following entities have been found by the Commission to qualify for these Leftover Exceptions:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Glendale, Gridley, Hercules, Healdsburg, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Redding, Riverside, Roseville, San Francisco, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon

Municipal Utility Districts: Lassen, Sacramento

Public Utility Districts: Trinity, Truckee-Donner

Irrigation Districts: Imperial, Merced, Modesto, Turlock

Other: Port of Stockton

For determining the assignment of any unused portion of the allotted exception to such other TMDL entities under the Bypass Report, priority shall first be given to load transferring specifically from PG&E bundled service.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 1
RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers. Option B is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the ~~DWR Bond~~Wildfire Fund C~~e~~harge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.43293	$0.35736
Baseline Credit (Applied to Baseline Usage Only)	($0.08633)	($0.08633)
Winter		
Total Usage	$0.31496	$0.30066
Baseline Credit (Applied to Baseline Usage Only)	($0.08633)	($0.08633)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.* (T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	$0.20087	$0.12530
Winter	$0.11353	$0.09923
Distribution:**		
Summer	$0.11246	$0.11246
Winter	$0.08183	$0.08183

Conservation Incentive Adjustment (Baseline Usage)	($0.03165)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05468
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.40249	$0.29943
Winter (all usage)	$0.26502	$0.24622

Delivery Minimum Bill Amount ($ per meter per day)	$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.22242	$0.11936
Winter (all usage)	$0.11558	$0.09678
Distribution**		
Summer (all usage)	$0.11515	$0.11515
Winter (all usage)	$0.08452	$0.08452

Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU Sheet 8
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

7. BILLING (Cont'd.):

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02561
2010 Vintage	$0.02877
2011 Vintage	$0.03122
2012 Vintage	$0.03109
2013 Vintage	$0.03325
2014 Vintage	$0.03372
2015 Vintage	$0.03354
2016 Vintage	$0.03340
2017 Vintage	$0.03334
2018 Vintage	$0.03336
2019 Vintage	$0.03555
2020 Vintage	$0.04243

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10- (T)

ELECTRIC SCHEDULE E-TOU Sheet 8
RESIDENTIAL TIME-OF-USE SERVICE

056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer		
Total Usage	$0.41333	$0.34989
Baseline Credit (Applied to Baseline Usage Only)	($0.08633)	($0.08633)
Winter		
Total Usage	$0.31624	$0.29891
Baseline Credit (Applied to Baseline Usage Only)	($0.08633)	($0.08633)
Delivery Minimum Bill Amount ($ per meter per day)	$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)[†]	($35.73)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution. (T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively..

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	$0.16735	$0.11391
Winter (all usage)	$0.11859	$0.10356
Distribution:**		
Summer (all usage)	$0.12767	$0.11767
Winter (all usage)	$0.07935	$0.07705

Conservation Incentive Adjustment (Baseline Usage)	($0.03294)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05339
Transmission* (all usage)	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services* (all usage)	($0.00066)
Public Purpose Programs (all usage)	$0.01296
Nuclear Decommissioning (all usage)	$0.00101
Competition Transition Charges (all usage)	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 7
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02561
2010 Vintage	$0.02877
2011 Vintage	$0.03122
2012 Vintage	$0.03109
2013 Vintage	$0.03325
2014 Vintage	$0.03372
2015 Vintage	$0.03354
2016 Vintage	$0.03340
2017 Vintage	$0.03334
2018 Vintage	$0.03336
2019 Vintage	$0.03555
2020 Vintage	$0.04243

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 9
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection.

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 9
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.36476	$0.26980
Winter (all usage)	$0.29089	$0.27351
Delivery Minimum Bill Amount ($ per meter per day)		$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)†		($35.73)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	$0.17947	$0.09451
Winter (all usage)	$0.13817	$0.12309
Distribution**		
Summer (all usage)	$0.12037	$0.11037
Winter (all usage)	$0.08780	$0.08550
Transmission* (all usage)		$0.03595
Transmission Rate Adjustments* (all usage)		$0.00314
Reliability Services* (all usage)		($0.00066)
Public Purpose Programs (all usage)		$0.01296
Nuclear Decommissioning (all usage)		$0.00101
Competition Transition Charges (all usage)		$0.00096
Energy Cost Recovery Amount (all usage)		$0.00005
~~DWR Bond~~Wildfire Fund Charge (all usage)		$0.00580 (T)
New System Generation Charge (all usage)**		$0.00571

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02561
2010 Vintage	$0.02877
2011 Vintage	$0.03122
2012 Vintage	$0.03109
2013 Vintage	$0.03325
2014 Vintage	$0.03372
2015 Vintage	$0.03354
2016 Vintage	$0.03340
2017 Vintage	$0.03334
2018 Vintage	$0.03336
2019 Vintage	$0.03555
2020 Vintage	$0.04243

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR~~ for ~~all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL RATE

Rate A

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.54314	$0.29903	$0.14648
Winter Usage	$0.38272	$0.23673	$0.14981
Delivery Minimum Bill Amount ($ per meter per day)		$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)†		($35.73)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer Usage	$0.27692	$0.13345	$0.06707	
Winter Usage	$0.10348	$0.06465	$0.06946	
Distribution:**				
Summer Usage	$0.20130	$0.10066	$0.01449	
Winter Usage	$0.21432	$0.10716	$0.01543	
Transmission* (all usage)	$0.03595	$0.03595	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EV Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.53711	$0.29601	$0.14605
Winter Usage	$0.37630	$0.23352	$0.14935
Total Meter Charge Per Day		$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer	$0.27692	$0.13345	$0.06707	
Winter	$0.10348	$0.06465	$0.06946	
Distribution:**				
Summer	$0.19527	$0.09764	$0.01406	
Winter	$0.20790	$0.10395	$0.01497	
Transmission* (all usage)	$0.03595	$0.03595	$0.03595	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)	
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE EV Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2020 Vintage	$0.04243	

(Continued)

ELECTRIC SCHEDULE EV Sheet 6
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T) (T)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	$0.47861	$0.36812	$0.16611
Winter Usage	$0.35150	$0.33480	$0.16611
Delivery Minimum Bill Amount ($ per meter per day)		$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †		($35.73)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, ~~DWR Bond~~Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*** (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	$0.18340	$0.13869	$0.09755
Winter Usage	$0.12653	$0.11404	$0.09056
Distribution:**			
Summer Usage	$0.23029	$0.16451	$0.00364
Winter Usage	$0.16005	$0.15584	$0.01063
Transmission* (all usage)	$0.03595	$0.03595	$0.03595
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314
Reliability Services* (all usage)	($0.00066)	($0.00066)	($0.00066)
Public Purpose Programs (all usage)	$0.01296	$0.01296	$0.01296
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101
Competition Transition Charges (all usage)	$0.00096	$0.00096	$0.00096
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580 (T)
New System Generation Charge (all usage)**	$0.00571	$0.00571	$0.00571

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, $17.87 and $17.86 respectively.
* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00096	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02561	
2010 Vintage	$0.02877	
2011 Vintage	$0.03122	
2012 Vintage	$0.03109	
2013 Vintage	$0.03325	
2014 Vintage	$0.03372	
2015 Vintage	$0.03354	
2016 Vintage	$0.03340	
2017 Vintage	$0.03334	
2018 Vintage	$0.03336	
2019 Vintage	$0.03555	
2019 Vintage	$0.04243	

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

8. ELIGIBILTY FOR CUSTOMERS WITH BATTERY STORAGE: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule on a pilot basis subject to the usage limitation described in "Applicability" above, and subject to the terms below.–

Customers with battery storage may take service on this rate schedule even though they do not have an electric vehicle. Participation is available to all residential customers that otherwise qualify for Schedule E-1, including those customers with a Photovoltaic (PV) system.

– Participation will be limited to 30,000 storage-only customers. Customers that have both an electric vehicle and battery storage will not count toward the participation limit.

– Eligible battery storage customers must apply for interconnection and be granted permission to operate in order to take service on Schedule EV2.

– The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than

ELECTRIC SCHEDULE EV2 Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

ELECTRIC SCHEDULE LS-1 Sheet 9
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.18693

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)	
Generation	$0.09363
Distribution**	$0.05224
Transmission*	$0.02247
Transmission Rate Adjustments* (all usage)	$0.00314
Reliability Services*	($0.00041)
Public Purpose Programs	$0.00440
Nuclear Decommissioning	$0.00101
Competition Transition Charge	$0.00076
Energy Cost Recovery Amount	$0.00005
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580 (T)
New System Generation Charge	$0.00384

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 21
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

18. **~~DWR BOND~~WILDFIRE FUND CHARGE:** ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.18693

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.09363	
Distribution**	$0.05224	
Transmission*	$0.02247	
Transmission Rate Adjustments*	$0.00314	
Reliability Services*	($0.00041)	
Public Purpose Programs	$0.00440	
Nuclear Decommissioning	$0.00101	
Competition Transition Charge	$0.00076	
Energy Cost Recovery Amount	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580	(T)
New System Generation Charge**	$0.00384	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 17
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING** (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

15. **~~DWR BOND~~WILDFIRE FUND CHARGE:** ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge ($ per meter per day)	$0.24641
Total Energy Rate ($ per kWh)	$0.18693

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)

Generation	$0.09363	
Distribution**	$0.05224	
Transmission*	$0.02247	
Transmission Rate Adjustments*	$0.00314	
Reliability Services*	($0.00041)	
Public Purpose Programs	$0.00440	
Nuclear Decommissioning	$0.00101	
Competition Transition Charge	$0.00076	
Energy Cost Recovery Amount	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580	(T)
New System Generation Charge**	$0.00384	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	$0.00005
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580 (T)
CTC Charge (per kWh)	$0.00076
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	$0.02042
2010 Vintage	$0.02293
2011 Vintage	$0.02488
2012 Vintage	$0.02479
2013 Vintage	$0.02651
2014 Vintage	$0.02688
2015 Vintage	$0.02673
2016 Vintage	$0.02662
2017 Vintage	$0.02658
2018 Vintage	$0.02660
2019 Vintage	$0.02834
2020 Vintage	$0.03383

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

8. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE NEM2VMSH Sheet 11
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and ~~Department of Water Resources bond charges (DWR Bond)~~Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval. (T) (T)

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS .

For all bundled service residential and Small Customer Load Accounts, the net balance of all moneys owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VMSH.

g. Relevant Period

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the Solar Generating Facility for purposes of participating in NEM2VMSH, and on every subsequent anniversary thereof.

(Continued)

ELECTRIC SCHEDULE NEM2VSOM Sheet 10
VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and ~~Department of Water Resources bond charges (DWR Bond)~~Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval. (T) (T)

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS.

For all bundled service residential and Small Customer Load Accounts, the net balance of all moneys owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VSOM.

g. Relevant Period

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the ESGF for purposes of participating in NEM2VSOM, and on every subsequent anniversary thereof.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.19517

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)	
Generation	$0.09363
Distribution**	$0.05224
Transmission*	$0.02247
Transmission Rate Adjustments*	$0.00314
Reliability Services*	($0.00041)
Public Purpose Programs	$0.01264
Nuclear Decommissioning	$0.00101
Competition Transition Charge	$0.00076
Energy Cost Recovery Amount	$0.00005
~~DWR Bond~~Wildfire Fund Charge	$0.00580 (T)
New System Generation Charge**	$0.00384

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00076	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02042	
2010 Vintage	$0.02293	
2011 Vintage	$0.02488	
2012 Vintage	$0.02479	
2013 Vintage	$0.02651	
2014 Vintage	$0.02688	
2015 Vintage	$0.02673	
2016 Vintage	$0.02662	
2017 Vintage	$0.02658	
2018 Vintage	$0.02660	
2019 Vintage	$0.02834	
2020 Vintage	$0.03383	

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

11. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

ELECTRIC SCHEDULE S Sheet 4
STANDBY SERVICE

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$8.30	(I)	$8.30	(I)	$1.91	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.65979		$0.66022		$0.15564	
Part-Peak Summer	$0.31205		$0.31248		$0.13992	
Off-Peak Summer	$0.13537		$0.13580		$0.11912	
Part-Peak Winter	$0.16979		$0.17022		$0.14239	
Off-Peak Winter	$0.14428		$0.14471		$0.12641	
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Reservation Charges Rate by Components ($/kW)				
Generation	$0.48	$0.48	$0.39	
Distribution**	$6.64	$6.64	$0.34	
Transmission*	$1.20	$1.20	$1.20	
Reliability Services*	($0.02)	($0.02)	($0.02)	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.12361	$0.12361	$0.10020	
Part-Peak Summer	$0.10400	$0.10400	$0.08448	
Off-Peak Summer	$0.07833	$0.07833	$0.06368	
Part-Peak Winter	$0.10713	$0.10713	$0.08695	
Off-Peak Winter	$0.08724	$0.08724	$0.07097	
Distribution:**				
Peak Summer	$0.47914	$0.47914	$0.00000	
Part-Peak Summer	$0.15101	$0.15101	$0.00000	
Off-Peak Summer	$0.00000	$0.00000	$0.00000	
Part-Peak Winter	$0.00562	$0.00562	$0.00000	
Off-Peak Winter	$0.00000	$0.00000	$0.00000	
Transmission* (all usage)	$0.02496	$0.02496	$0.02496	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00046)	($0.00046)	($0.00046)	
Public Purpose Programs (all usage)	$0.01360	$0.01403	$0.01200	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges	$0.00069	$0.00069	$0.00069	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge(all usage)**	$0.00825	$0.00825	$0.00825	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE S Sheet 15
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00069	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01850	
2010 Vintage	$0.02079	
2011 Vintage	$0.02256	
2012 Vintage	$0.02247	
2013 Vintage	$0.02403	
2014 Vintage	$0.02437	
2015 Vintage	$0.02423	
2016 Vintage	$0.02413	
2017 Vintage	$0.02409	
2018 Vintage	$0.02411	
2019 Vintage	$0.02569	
2020 Vintage	$0.03067	

13. **~~DWR BOND~~WILDFIRE FUND CHARGE:** ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE S Sheet 15
STANDBY SERVICE

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)

ELECTRIC SCHEDULE SB Sheet 4
STANDBY SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Reservation Charges Rate by Components ($/kW)				
Generation	$0.31	$0.31	$0.18	
Distribution**	$6.96	$6.96	$0.35	
Transmission*	$1.20	$1.20	$1.20	
Reliability Services*	($0.02)	($0.02)	($0.02)	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.11732	$0.11732	$0.10459	
Part-Peak Summer	$0.10503	$0.10503	$0.09262	
Off-Peak Summer	$0.09136	$0.09136	$0.07930	
Peak Winter	$0.11240	$0.11240	$0.09989	
Off-Peak Winter	$0.09252	$0.09252	$0.08054	
Super Off-Peak Winter	$0.04837	$0.04837	$0.03632	
Distribution:**				
Peak Summer	$0.47910	$0.47910	$0.00000	
Part-Peak Summer	$0.20790	$0.20790	$0.00000	
Off-Peak Summer	$0.00616	$0.00616	$0.00000	
Peak Winter	$0.01061	$0.01061	$0.00000	
Off-Peak Winter	$0.00616	$0.00616	$0.00000	
Super Off-Peak Winter	$0.00616	$0.00616	$0.00000	
Transmission* (all usage)	$0.02496	$0.02496	$0.02496	
Transmission Rate Adjustments* (all usage)	$0.00314	$0.00314	$0.00314	
Reliability Services* (all usage)	($0.00046)	($0.00046)	($0.00046)	
Public Purpose Programs (all usage)	$0.01360	$0.01403	$0.01200	
Nuclear Decommissioning (all usage)	$0.00101	$0.00101	$0.00101	
Competition Transition Charges	$0.00069	$0.00069	$0.00069	
Energy Cost Recovery Amount (all usage)	$0.00005	$0.00005	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge** (all usage)	$0.00580	$0.00580	$0.00580	(T)
New System Generation Charge (all usage)**	$0.00825	$0.00825	$0.00825	
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE SB Sheet 14
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00069	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01850	
2010 Vintage	$0.02079	
2011 Vintage	$0.02256	
2012 Vintage	$0.02247	
2013 Vintage	$0.02403	
2014 Vintage	$0.02437	
2015 Vintage	$0.02423	
2016 Vintage	$0.02413	
2017 Vintage	$0.02409	
2018 Vintage	$0.02411	
2019 Vintage	$0.02569	
2020 Vintage	$0.03067	

13. **~~DWR BOND~~WILDFIRE FUND CHARGE:** ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate ($ per meter per day)	$0.49281
Energy Rate ($ per kWh)	$0.19768

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.10448	
Distribution**	$0.04652	
Transmission*	$0.02766	
Transmission Rate Adjustments*	$0.00314	
Reliability Services*	($0.00051)	
Public Purpose Programs	$0.00450	
Nuclear Decommissioning	$0.00101	
Competition Transition Charge	$0.00092	
Energy Cost Recovery Amount	$0.00005	
~~**DWR Bond**~~**Wildfire Fund Charge**	$0.00580	(T)
New System Generation Charge**	$0.00411	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	$0.00005	
~~DWR Bond~~Wildfire Fund Charge (per kWh)	$0.00580	(T)
CTC Charge (per kWh)	$0.00092	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.02453	
2010 Vintage	$0.02756	
2011 Vintage	$0.02990	
2012 Vintage	$0.02979	
2013 Vintage	$0.03186	
2014 Vintage	$0.03230	
2015 Vintage	$0.03213	
2016 Vintage	$0.03199	
2017 Vintage	$0.03194	
2018 Vintage	$0.03196	
2019 Vintage	$0.03406	
2020 Vintage	$0.04065	

9. ~~DWR BOND~~WILDFIRE FUND CHARGE: ~~The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.~~ The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

Advice 5958-E-A
September 29, 2020

Attachment 3

Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Pacific Gas & Electric Company
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee
Thursday, October 1, 2020

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	$2,470,796,306	$1,104,894,113	$338,410,787	$58,172,465	-$28,659,594	$0	-$6,209,658	$932,410,782	$121,986,403	$9,552,788	$51,727,390	$8,994,467	$428,974	$53,728,837	$0	-$142,756,940	($25,959,654)		$2,476,721,161
EL-1	$711,372,691	$525,277,855	$160,884,050	$27,655,802	-$13,625,073	$0	-$2,952,005	$43,156,681	$21,093,950	$4,541,716	$0	$4,276,114	$203,941	$25,543,553	$0	-$61,499,929	($21,470,881)		$713,085,775
TOTAL RES	$3,182,168,997	$1,630,171,968	$499,294,837	$85,828,267	-$42,284,667	$0	-$9,161,662	$975,567,463	$143,080,352	$14,094,504	$51,727,390	$13,270,581	$632,915	$79,272,390	$0	-$204,256,869	($47,430,534)		$3,189,806,936
SMALL L&P																			
A-1	$678,827,762	$291,309,078	$69,839,316	$15,604,577	-$7,687,844	$0	-$1,281,521	$251,902,607	$32,722,059	$2,562,490	$14,610,441	$2,311,350	$115,071	$10,381,932	$0	-$2,086,147			$680,303,407
A-6	$153,348,405	$68,107,342	$16,627,406	$3,712,869	-$1,829,204	$0	-$305,106	$53,207,181	$7,155,259	$609,705	$3,475,389	$549,950	$27,379	$2,470,221	$0	-$107,520			$153,700,872
A-15	$10,439	$1,544	$380	$85	-$42	$0	-$7	$8,145	$178	$14	$80	$13	$1	$56	$0	$0			$10,447
TC-1	$4,011,580	$1,639,834	$434,611	$97,113	-$47,844	$0	-$7,975	$1,647,755	$70,610	$15,947	$91,184	$14,384	$716	$64,610	$0	$0			$4,020,946
TOTAL SMALL	$836,198,186	$361,057,798	$86,901,712	$19,414,644	-$9,564,934	$0	-$1,594,609	$306,765,688	$39,948,106	$3,188,156	$18,177,094	$2,875,697	$143,167	$12,916,820	$0	-$2,193,667			$838,035,673
MEDIUM L&P																			
A-10 T	$420,022	$234,911	$79,478	$14,236	-$7,013	$0	-$1,458	$47,010	$27,101	$2,338	$13,366	$2,272	$105	$8,646	$0	$0			$420,991
A-10 P	$6,406,544	$3,111,386	$1,022,530	$172,475	-$84,973	$0	-$18,763	$1,567,828	$331,020	$28,323	$160,731	$27,523	$1,272	$104,753	$0	$0			$6,424,105
A-10 S	$727,813,041	$371,427,476	$99,330,027	$18,952,423	-$9,337,214	$0	-$1,822,663	$178,794,567	$36,805,655	$3,112,253	$17,697,459	$3,024,326	$139,758	$11,510,841	$0	-$107,255			$729,527,653
TOTAL MEDIUM	$734,639,607	$374,773,773	$100,432,035	$19,139,133	-$9,429,200	$0	-$1,842,885	$180,409,406	$37,163,776	$3,142,913	$17,871,556	$3,054,120	$141,135	$11,624,241	$0	-$107,255			$736,372,749
E-19 CLASS																			
E-19 FIRM T	$1,290,859	$730,266	$221,355	$45,431	-$22,382	$0	-$2,341	$155,641	$83,731	$7,460	$42,658	$6,643	$335	$27,593	$0	$0			$1,296,390
E-19 V T	$1,256,852	$765,310	$192,804	$50,255	-$24,759	$0	-$2,083	$91,246	$92,621	$8,253	$47,187	$7,349	$371	$30,523	$0	$0			$1,259,076
Total E-19 T	$2,547,711	$1,495,576	$414,159	$95,686	-$47,141	$0	-$4,424	$246,887	$176,352	$15,713	$89,845	$13,992	$706	$58,116	$0	$0			$2,555,467
E-19 FIRM P	$66,527,851	$35,350,535	$8,772,662	$2,147,444	-$1,057,972	$0	-$93,268	$13,912,691	$3,957,503	$352,640	$2,016,346	$314,014	$15,836	$1,304,260	$0	-$253,481			$66,739,209
E-19 V P	$25,233,479	$13,887,855	$3,137,563	$870,744	-$428,986	$0	-$33,218	$4,647,484	$1,599,873	$142,988	$814,200	$127,326	$6,421	$528,851	$0	$0			$25,301,102
Total E-19 P	$91,761,329	$49,238,391	$11,910,225	$3,018,188	-$1,486,958	$0	-$126,487	$18,560,175	$5,557,377	$495,629	$2,830,546	$441,340	$22,257	$1,833,110	$0	-$253,481			$92,040,311
E-19 FIRM S	$250,994,154	$134,008,843	$28,950,328	$7,192,912	-$3,543,703	$0	-$306,631	$58,790,183	$13,664,764	$1,181,177	$6,734,014	$1,051,797	$53,042	$4,368,648	$0	-$390,215			$251,755,159
E-19 V S	$530,792,630	$287,081,090	$56,706,204	$15,856,556	-$7,811,986	$0	-$599,823	$121,526,276	$30,066,968	$2,603,868	$14,805,106	$2,318,655	$116,929	$9,630,553	$0	$0			$532,300,396
Total E-19 S	$781,786,784	$421,089,933	$85,656,531	$23,049,468	-$11,355,689	$0	-$906,453	$180,316,459	$43,731,732	$3,785,045	$21,539,120	$3,370,452	$169,971	$13,999,201	$0	-$390,215			$784,055,555
E-19 T	$2,547,711	$1,495,576	$414,159	$95,686	-$47,141	$0	-$4,424	$246,887	$176,352	$15,713	$89,845	$13,992	$706	$58,116	$0	$0			$2,555,467
E-19 P	$91,761,329	$49,238,391	$11,910,225	$3,018,188	-$1,486,958	$0	-$126,487	$18,560,175	$5,557,377	$495,629	$2,830,546	$441,340	$22,257	$1,833,110	$0	-$253,481			$92,040,311
E-19 S	$781,786,784	$421,089,933	$85,656,531	$23,049,468	-$11,355,689	$0	-$906,453	$180,316,459	$43,731,732	$3,785,045	$21,539,120	$3,370,452	$169,971	$13,999,201	$0	-$390,215			$784,055,555
TOTAL E-19	$876,095,825	$471,823,899	$97,980,916	$26,163,343	-$12,889,789	$0	-$1,037,365	$199,123,522	$49,465,461	$4,296,386	$24,459,511	$3,825,784	$192,933	$15,890,427	$0	-$643,696			$878,651,332
STREETLIGHTS	$26,460,749	$8,125,191	$1,952,050	$536,897	-$264,511	$0	-$35,819	$14,765,193	$438,312	$88,166	$504,120	$66,175	$3,959	$333,879	$0	$0			$26,513,612
STANDBY																			
STANDBY T	$78,310,101	$37,585,372	$23,392,810	$2,719,292	-$1,339,702	$0	-$429,248	$8,768,672	$5,276,958	$446,546	$2,553,284	$303,800	$20,053	$3,632,286	$0	-$4,384,106			$78,546,016
STANDBY P	$4,718,480	$1,198,345	$634,938	$70,494	-$34,730	$0	-$11,651	$2,861,517	$159,983	$11,576	$66,190	$7,876	$520	$94,162	$0	-$327,541			$4,731,678
STANDBY S	$1,644,185	$626,407	$213,737	$41,466	-$20,429	$0	-$3,922	$591,012	$91,193	$6,809	$38,934	$4,633	$306	$55,388	$0	$0			$1,645,534
TOTAL STANDBY	$84,672,766	$39,410,124	$24,241,486	$2,831,251	-$1,394,861	$0	-$444,821	$12,221,201	$5,528,134	$464,931	$2,658,408	$316,308	$20,878	$3,781,836	$0	-$4,711,647			$84,923,229
AGRICULTURE																			
AG-1A	$3,912,645	$1,100,895	$206,134	$57,847	-$28,499	$0	-$3,821	$2,355,440	$124,161	$9,499	$54,315	$7,995	$427	$35,407	$0	-$1,490			$3,918,310
AG-RA	$4,355,005	$1,363,593	$311,538	$87,426	-$43,072	$0	-$5,775	$2,299,522	$187,649	$14,357	$82,089	$12,082	$645	$53,512	$0	$0			$4,363,565
AG-VA	$2,955,392	$917,972	$212,670	$59,681	-$29,403	$0	-$3,942	$1,565,125	$128,098	$9,800	$56,038	$8,248	$440	$36,530	$0	$0			$2,961,257
AG-4A	$85,012,411	$23,864,404	$5,314,490	$1,491,388	-$734,756	$0	-$98,514	$49,349,502	$3,201,078	$244,907	$1,400,341	$206,113	$10,998	$912,857	$0	-$2,924			$85,159,884
AG-5A	$26,214,404	$10,611,300	$2,150,080	$603,370	-$297,260	$0	-$39,856	$10,828,198	$1,295,058	$99,082	$566,535	$83,387	$4,449	$369,314	$0	-$168			$26,273,490
AG-1B	$10,027,354	$3,554,363	$647,018	$181,571	-$89,454	$0	-$11,994	$5,050,921	$375,065	$29,816	$170,486	$25,093	$1,339	$111,137	$0	-$1,895			$10,043,469
AG-RB	$5,602,688	$1,761,388	$387,315	$108,691	-$53,548	$0	-$7,180	$2,989,864	$224,520	$17,849	$102,056	$15,021	$802	$66,528	$0	$0			$5,613,306
AG-VB	$6,880,994	$2,445,225	$583,555	$163,761	-$80,680	$0	-$10,817	$3,153,061	$338,277	$26,892	$153,764	$22,632	$1,208	$100,236	$0	$0			$6,897,115
AG-4B	$211,355,577	$77,355,433	$14,030,451	$3,937,318	-$1,939,783	$0	-$260,080	$103,189,329	$8,133,216	$646,563	$3,696,952	$544,147	$29,034	$2,409,977	$0	-$39,182			$211,733,374
AG-4C	$25,229,790	$9,223,462	$1,975,398	$554,349	-$273,109	$0	-$36,618	$11,673,359	$1,145,105	$91,032	$520,507	$76,612	$4,088	$339,309	$0	-$12,724			$25,280,771
AG-5B	$475,219,070	$213,152,800	$42,851,005	$12,025,134	-$5,924,374	$0	-$794,322	$170,694,944	$22,068,933	$1,974,695	$11,291,021	$1,661,903	$88,675	$7,360,414	$0	-$57,963			$476,392,866
AG-5C	$300,792,230	$154,701,504	$32,856,101	$9,220,297	-$4,542,527	$0	-$609,048	$76,329,501	$16,921,402	$1,514,102	$8,657,415	$1,274,268	$67,992	$5,643,613	$0	-$349,231			$301,685,390
Total AG A	$122,449,857	$37,858,164	$8,194,913	$2,299,711	-$1,132,989	$0	-$151,908	$66,397,787	$4,936,043	$377,645	$2,159,318	$317,826	$16,958	$1,407,621	$0	-$4,582			$122,676,506
Total AG B	$1,035,107,702	$462,194,174	$93,330,844	$26,191,121	-$12,903,474	$0	-$1,730,059	$373,080,981	$49,206,519	$4,300,948	$24,592,200	$3,619,678	$193,138	$16,031,215	$0	-$460,995			$1,037,646,290
TOTAL AG	$1,157,557,560	$500,052,338	$101,525,757	$28,490,832	-$14,036,464	$0	-$1,881,967	$439,478,768	$54,142,562	$4,678,593	$26,751,518	$3,937,504	$210,096	$17,438,835	$0	-$465,577			$1,160,322,796
E-20 CLASS																			
E-20 FIRM T	$377,024,217	$253,234,590	$61,692,005	$16,362,884	-$8,061,436	$0	-$655,638	$6,870,165	$27,553,864	$2,687,014	$15,363,959	$2,053,509	$120,663	$8,632,814	$0	-$6,903,378			$378,951,016
FPP T																			
TOTAL	$377,024,217	$253,234,590	$61,692,005	$16,362,884	-$8,061,436	$0	-$655,638	$6,870,165	$27,553,864	$2,687,014	$15,363,959	$2,053,509	$120,663	$8,632,814	$0	-$6,903,378			$378,951,016
E-20 FIRM P	$481,513,635	$276,268,080	$59,031,337	$16,741,991	-$8,248,209	$0	-$613,952	$84,195,693	$29,946,584	$2,749,269	$15,719,922	$2,264,074	$123,458	$8,832,826	$0	-$3,869,339			$483,141,733
FPP P																			
TOTAL	$481,513,635	$276,268,080	$59,031,337	$16,741,991	-$8,248,209	$0	-$613,952	$84,195,693	$29,946,584	$2,749,269	$15,719,922	$2,264,074	$123,458	$8,832,826	$0	-$3,869,339			$483,141,733
E-20 FIRM S	$212,419,254	$114,854,917	$25,882,504	$6,628,636	-$3,265,703	$0	-$268,063	$45,420,621	$12,290,850	$1,088,515	$6,223,969	$932,515	$48,881	$3,497,170	$0	-$213,343			$213,121,467
FPP S																			
TOTAL	$212,419,254	$114,854,917	$25,882,504	$6,628,636	-$3,265,703	$0	-$268,063	$45,420,621	$12,290,850	$1,088,515	$6,223,969	$932,515	$48,881	$3,497,170	$0	-$213,343			$213,121,467
E-20 T	$377,024,217	$253,234,590	$61,692,005	$16,362,884	-$8,061,436	$0	-$655,638	$6,870,165	$27,553,864	$2,687,014	$15,363,959	$2,053,509	$120,663	$8,632,814	$0	-$6,903,378			$378,951,016
E-20 P	$481,513,635	$276,268,080	$59,031,337	$16,741,991	-$8,248,209	$0	-$613,952	$84,195,693	$29,946,584	$2,749,269	$15,719,922	$2,264,074	$123,458	$8,832,826	$0	-$3,869,339			$483,141,733
E-20 S	$212,419,254	$114,854,917	$25,882,504	$6,628,636	-$3,265,703	$0	-$268,063	$45,420,621	$12,290,850	$1,088,515	$6,223,969	$932,515	$48,881	$3,497,170	$0	-$213,343			$213,121,467
TOTAL E-20	$1,070,957,106	$644,357,586	$146,605,846	$39,733,511	-$19,575,349	$0	-$1,537,653	$136,486,479	$69,791,298	$6,524,798	$37,307,851	$5,250,098	$293,002	$20,962,810	$0	-$10,986,060			$1,075,214,215
SYSTEM	**$7,968,750,796**	**$4,029,772,677**	**$1,058,934,639**	**$222,137,877**	**-$109,439,774**	**$0**	**-$17,536,780**	**$2,264,817,721**	**$399,558,002**	**$36,478,446**	**$179,457,449**	**$32,596,267**	**$1,638,085**	**$162,221,238**	**$0**	**-$223,364,771**	**-$47,430,534**	**$0**	**$7,989,840,541**

Pacific Gas & Electric Company
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee
Thursday, October 1, 2020

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	9,413,026,194	$0.26249	$0.11738	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.09906	$0.01296	$0.00101	$0.00550	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01517	-$0.00276		$0.26312	0.24%
EL-1	4,475,103,949	$0.15896	$0.11738	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.00964	$0.00471	$0.00101	$0.00000	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01374	-$0.00480		$0.15935	0.24%
TOTAL RES	13,888,130,144	$0.22913	$0.11738	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.07024	$0.01030	$0.00101	$0.00372	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01471	-$0.00342		$0.22968	0.24%
SMALL L&P																					
A-1	2,525,012,479	$0.26884	$0.11537	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.09976	$0.01296	$0.00101	$0.00579	$0.00092	$0.00005	$0.00411	$0.00000	-$0.00083			$0.26943	0.22%
A-6	600,787,847	$0.25525	$0.11336	$0.02768	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.08856	$0.01191	$0.00101	$0.00578	$0.00092	$0.00005	$0.00411	$0.00000	-$0.00018			$0.25583	0.23%
A-15	13,735	$0.76008	$0.11245	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.59306	$0.01298	$0.00101	$0.00580	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000			$0.76067	0.08%
TC-1	15,714,057	$0.25529	$0.10435	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.10486	$0.00449	$0.00101	$0.00580	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000			$0.25588	0.23%
TOTAL SMALL	3,141,528,117	$0.26618	$0.11493	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.09765	$0.01272	$0.00101	$0.00579	$0.00092	$0.00005	$0.00411	$0.00000	-$0.00070			$0.26676	0.22%
MEDIUM L&P																					
A-10 T	2,303,482	$0.18234	$0.10198	$0.03450	$0.00618	-$0.00304	$0.00000	-$0.00063	$0.02041	$0.01177	$0.00101	$0.00580	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000			$0.18276	0.23%
A-10 P	27,908,566	$0.22955	$0.11148	$0.03664	$0.00618	-$0.00304	$0.00000	-$0.00067	$0.05618	$0.01186	$0.00101	$0.00576	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000			$0.23018	0.27%
A-10 S	3,066,735,078	$0.23733	$0.12111	$0.03239	$0.00618	-$0.00304	$0.00000	-$0.00059	$0.05830	$0.01200	$0.00101	$0.00577	$0.00099	$0.00005	$0.00375	$0.00000	-$0.00003			$0.23788	0.24%
TOTAL MEDIUM	3,096,947,126	$0.23721	$0.12101	$0.03243	$0.00618	-$0.00304	$0.00000	-$0.00060	$0.05825	$0.01200	$0.00101	$0.00577	$0.00099	$0.00005	$0.00375	$0.00000	-$0.00003			$0.23777	0.24%
E-19 CLASS																					
E-19 FIRM T	7,351,352	$0.17559	$0.09934	$0.03011	$0.00618	-$0.00304	$0.00000	-$0.00032	$0.02117	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.17635	0.43%
E-19 V T	8,131,882	$0.15456	$0.09411	$0.02371	$0.00618	-$0.00304	$0.00000	-$0.00026	$0.01122	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.15483	0.18%
Total E-19 T	15,483,234	$0.16455	$0.09659	$0.02675	$0.00618	-$0.00304	$0.00000	-$0.00029	$0.01595	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.16505	0.30%
E-19 FIRM P	347,482,789	$0.19146	$0.10173	$0.02525	$0.00618	-$0.00304	$0.00000	-$0.00027	$0.04004	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00073			$0.19206	0.32%
E-19 V P	140,897,133	$0.17909	$0.09857	$0.02227	$0.00618	-$0.00304	$0.00000	-$0.00024	$0.03298	$0.01135	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.17957	0.27%
Total E-19 P	488,379,922	$0.18789	$0.10082	$0.02439	$0.00618	-$0.00304	$0.00000	-$0.00026	$0.03800	$0.01138	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00052			$0.18846	0.30%
E-19 FIRM S	1,163,901,594	$0.21565	$0.11514	$0.02487	$0.00618	-$0.00304	$0.00000	-$0.00026	$0.05051	$0.01174	$0.00101	$0.00579	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00034			$0.21630	0.30%
E-19 V S	2,565,785,825	$0.20687	$0.11189	$0.02210	$0.00618	-$0.00304	$0.00000	-$0.00023	$0.04736	$0.01172	$0.00101	$0.00577	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.20746	0.28%
Total E-19 S	3,729,687,420	$0.20961	$0.11290	$0.02297	$0.00618	-$0.00304	$0.00000	-$0.00024	$0.04835	$0.01173	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00010			$0.21022	0.29%
E-19 T	15,483,234	$0.16455	$0.09659	$0.02675	$0.00618	-$0.00304	$0.00000	-$0.00029	$0.01595	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000			$0.16505	0.30%
E-19 P	488,379,922	$0.18789	$0.10082	$0.02439	$0.00618	-$0.00304	$0.00000	-$0.00026	$0.03800	$0.01138	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00052			$0.18846	0.30%
E-19 S	3,729,687,420	$0.20961	$0.11290	$0.02297	$0.00618	-$0.00304	$0.00000	-$0.00024	$0.04835	$0.01173	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00010			$0.21022	0.29%
TOTAL E-19	4,233,550,576	$0.20694	$0.11145	$0.02314	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.04703	$0.01168	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00015			$0.20754	0.29%
STREETLIGHTS	86,876,530	$0.30458	$0.09353	$0.02247	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.16996	$0.00505	$0.00101	$0.00580	$0.00076	$0.00005	$0.00384	$0.00000	$0.00000			$0.30519	0.20%
STANDBY																					
STANDBY T	440,014,836	$0.17797	$0.08542	$0.05316	$0.00618	-$0.00304	$0.00000	-$0.00098	$0.01993	$0.01199	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	-$0.00996			$0.17851	0.30%
STANDBY P	11,406,733	$0.41366	$0.10506	$0.05566	$0.00618	-$0.00304	$0.00000	-$0.00102	$0.25086	$0.01403	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	-$0.02871			$0.41481	0.28%
STANDBY S	6,709,679	$0.24505	$0.09336	$0.03186	$0.00618	-$0.00304	$0.00000	-$0.00058	$0.08808	$0.01359	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	$0.00000			$0.24525	0.08%
TOTAL STANDBY	458,131,249	$0.18482	$0.08602	$0.05291	$0.00618	-$0.00304	$0.00000	-$0.00097	$0.02668	$0.01207	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	-$0.01028			$0.18537	0.30%
AGRICULTURE																					
AG-1A	9,360,316	$0.41800	$0.11761	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.25164	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00016			$0.41861	0.14%
AG-RA	14,146,580	$0.30785	$0.09639	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.16255	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000			$0.30845	0.20%
AG-VA	9,657,117	$0.30603	$0.09506	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.16207	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000			$0.30664	0.20%
AG-4A	241,324,854	$0.35227	$0.09889	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.20449	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00001			$0.35288	0.17%
AG-5A	97,632,645	$0.26850	$0.10869	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.11091	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000			$0.26911	0.23%
AG-1B	29,380,341	$0.34129	$0.12098	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.17192	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00006			$0.34184	0.16%
AG-RB	17,587,537	$0.31856	$0.10015	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.17000	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000			$0.31916	0.19%
AG-VB	26,498,577	$0.25967	$0.09228	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.11899	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000			$0.26028	0.23%
AG-4B	637,106,514	$0.33174	$0.12142	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.16197	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00006			$0.33234	0.18%
AG-4C	89,700,522	$0.28127	$0.10283	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.13014	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00014			$0.28184	0.20%
AG-5B	1,945,814,540	$0.24423	$0.10954	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.08772	$0.01134	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00003			$0.24483	0.25%
AG-5C	1,491,957,514	$0.20161	$0.10369	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.05116	$0.01134	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00023			$0.20221	0.30%
Total AG A	372,121,512	$0.32906	$0.10174	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.17843	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00001			$0.32967	0.19%
Total AG B	4,238,045,545	$0.24424	$0.10906	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.08803	$0.01161	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00011			$0.24484	0.25%
TOTAL AG	4,610,167,057	$0.25109	$0.10847	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.09533	$0.01174	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00010			$0.25169	0.24%
E-20 CLASS																					
E-20 FIRM T	2,647,715,830	$0.14240	$0.09564	$0.02330	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.00259	$0.01041	$0.00101	$0.00580	$0.00078	$0.00005	$0.00326	$0.00000	-$0.00261			$0.14312	0.51%
FPP T																					
TOTAL	2,647,715,830	$0.14240	$0.09564	$0.02330	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.00259	$0.01041	$0.00101	$0.00580	$0.00078	$0.00005	$0.00326	$0.00000	-$0.00261			$0.14312	0.51%
E-20 FIRM P	2,709,060,042	$0.17774	$0.10198	$0.02179	$0.00618	-$0.00304	$0.00000	-$0.00023	$0.03108	$0.01105	$0.00101	$0.00580	$0.00084	$0.00005	$0.00326	$0.00000	-$0.00143			$0.17834	0.34%
FPP P																					
TOTAL	2,709,060,042	$0.17774	$0.10198	$0.02179	$0.00618	-$0.00304	$0.00000	-$0.00023	$0.03108	$0.01105	$0.00101	$0.00580	$0.00084	$0.00005	$0.00326	$0.00000	-$0.00143			$0.17834	0.34%
E-20 FIRM S	1,072,594,767	$0.19804	$0.10708	$0.02413	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.04235	$0.01146	$0.00101	$0.00580	$0.00087	$0.00005	$0.00326	$0.00000	-$0.00020			$0.19870	0.33%
FPP S																					
TOTAL	1,072,594,767	$0.19804	$0.10708	$0.02413	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.04235	$0.01146	$0.00101	$0.00580	$0.00087	$0.00005	$0.00326	$0.00000	-$0.00020			$0.19870	0.33%
E-20 T	2,647,715,830	$0.14240	$0.09564	$0.02330	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.00259	$0.01041	$0.00101	$0.00580	$0.00078	$0.00005	$0.00326	$0.00000	-$0.00261			$0.14312	0.51%
E-20 P	2,709,060,042	$0.17774	$0.10198	$0.02179	$0.00618	-$0.00304	$0.00000	-$0.00023	$0.03108	$0.01105	$0.00101	$0.00580	$0.00084	$0.00005	$0.00326	$0.00000	-$0.00143			$0.17834	0.34%
E-20 S	1,072,594,767	$0.19804	$0.10708	$0.02413	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.04235	$0.01146	$0.00101	$0.00580	$0.00087	$0.00005	$0.00326	$0.00000	-$0.00020			$0.19870	0.33%
TOTAL E-20	6,429,370,638	$0.16657	$0.10022	$0.02280	$0.00618	-$0.00304	$0.00000	-$0.00024	$0.02123	$0.01086	$0.00101	$0.00580	$0.00082	$0.00005	$0.00326	$0.00000	-$0.00171			$0.16723	0.40%
SYSTEM	**35,944,701,438**	**$0.22169**	**$0.11211**	**$0.02946**	**$0.00618**	**-$0.00304**	**$0.00000**	**-$0.00049**	**$0.06301**	**$0.01112**	**$0.00101**	**$0.00499**	**$0.00091**	**$0.00005**	**$0.00451**	**$0.00000**	**-$0.00621**	**-$0.00132**	**$0.00000**	**$0.22228**	**0.26%**

Pacific Gas & Electric Company
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee
Thursday, October 1, 2020

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	$2,238,317,392	$420,588,369	$72,298,706	-$35,619,113	$0	-$7,717,651	$1,167,998,266	$151,608,826	$11,872,528	$65,871,072	$11,178,741	$533,149	$66,776,692	$0	-$124,478,282	$58,023,140	$388,611,634	$2,247,546,078
EL-1	$166,410,416	$79,339,848	$13,638,438	-$6,719,194	$0	-$1,456,001	$20,249,732	$10,402,465	$2,239,744	$0	$2,109,084	$100,589	$12,598,701	$0	-$27,816,895	-$10,592,606	$73,440,249	$167,534,155
TOTAL RES	$2,404,727,808	$499,928,217	$85,937,144	-$42,338,307	$0	-$9,173,651	$1,188,247,999	$162,011,291	$14,112,272	$65,871,072	$13,287,825	$633,737	$79,375,393	$0	-$152,295,177	$47,430,534	$462,051,884	$2,415,080,232
SMALL L&P																		
A-1	$715,405,049	$109,322,028	$24,427,567	-$12,034,631	$0	-$2,006,012	$374,844,336	$51,270,321	$4,011,348	$22,902,047	$3,618,211	$180,133	$16,251,984	$0	-$23,252		$125,479,542	$718,243,620
A-6	$140,037,006	$22,765,001	$5,083,264	-$2,504,351	$0	-$417,728	$70,148,763	$9,788,230	$834,743	$4,747,380	$752,933	$37,485	$3,381,963	$0	-$578		$26,011,324	$140,628,430
A-15	$240,228	$11,219	$2,507	-$1,235	$0	-$206	$205,220	$5,266	$412	$2,344	$371	$18	$1,668	$0	$0		$12,934	$240,520
TC-1	$4,260,200	$646,744	$144,514	-$71,197	$0	-$11,867	$2,421,710	$105,075	$23,731	$135,691	$21,405	$1,066	$96,147	$0	$0		$763,942	$4,276,959
TOTAL SMALL	$859,942,484	$132,744,993	$29,657,851	-$14,611,414	$0	-$2,435,814	$447,620,029	$61,168,892	$4,870,233	$27,787,463	$4,392,921	$218,702	$19,731,761	$0	-$23,830		$152,267,741	$863,389,529
MEDIUM L&P																		
A-10 T	$180,125	$45,643	$9,569	-$4,714	$0	-$838	$41,847	$18,217	$1,571	$8,985	$1,527	$71	$5,812	$0	$0		$53,335	$181,023
A-10 P	$5,316,248	$1,060,800	$238,425	-$117,464	$0	-$19,465	$1,953,830	$459,981	$39,153	$223,870	$38,047	$1,758	$144,809	$0	$0		$1,318,707	$5,342,450
A-10 S	$780,005,464	$156,630,658	$32,482,567	-$16,003,055	$0	-$2,874,105	$318,905,201	$63,181,412	$5,334,091	$30,402,185	$5,183,394	$239,532	$19,728,436	$0	-$5,536		$170,617,705	$783,822,485
TOTAL MEDIUM	$785,501,837	$157,737,100	$32,730,561	-$16,125,234	$0	-$2,894,408	$320,900,878	$63,659,610	$5,374,815	$30,635,039	$5,222,967	$241,361	$19,879,057	$0	-$5,536		$171,989,747	$789,345,957
E-19 CLASS																		
E-19 FIRM T	$844,451	$227,429	$46,776	-$23,045	$0	-$2,405	$196,091	$86,209	$7,681	$43,920	$6,840	$345	$28,409	$0	$0		$234,102	$852,351
E-19 V T	$392,365	$113,919	$23,579	-$11,616	$0	-$1,205	$62,389	$43,456	$3,872	$22,139	$3,448	$174	$14,321	$0	$0		$119,831	$394,307
Total E-19 T	$1,236,816	$341,348	$70,354	-$34,661	$0	-$3,610	$258,480	$129,665	$11,553	$66,059	$10,288	$519	$42,730	$0	$0		$353,933	$1,246,658
E-19 FIRM P	$50,789,277	$10,521,525	$2,724,009	-$1,342,026	$0	-$111,335	$17,697,754	$5,020,049	$447,320	$2,557,713	$398,323	$20,087	$1,654,439	$0	-$118,566		$11,646,026	$51,115,318
E-19 V P	$17,955,719	$4,176,949	$900,362	-$443,578	$0	-$44,275	$6,140,613	$1,659,269	$147,852	$845,397	$131,657	$6,639	$546,839	$0	$0		$3,997,520	$18,065,245
Total E-19 P	$68,744,996	$14,698,474	$3,624,371	-$1,785,604	$0	-$155,610	$23,838,367	$6,679,318	$595,172	$3,403,109	$529,980	$26,727	$2,201,278	$0	-$118,566		$15,643,547	$69,180,564
E-19 FIRM S	$334,880,320	$62,020,938	$17,051,883	-$8,400,883	$0	-$656,343	$132,676,981	$32,422,244	$2,800,157	$15,968,118	$2,493,444	$125,743	$10,356,540	$0	-$82,438		$70,162,775	$336,939,160
E-19 V S	$684,811,440	$120,721,586	$36,532,232	-$17,998,188	$0	-$1,277,152	$271,493,876	$69,393,830	$5,999,103	$34,127,907	$5,341,995	$269,395	$22,188,020	$0	$0		$142,088,464	$688,881,067
Total E-19 S	$1,019,691,760	$182,742,524	$53,584,116	-$26,399,071	$0	-$1,933,496	$404,170,857	$101,816,074	$8,799,260	$50,096,025	$7,835,439	$395,138	$32,544,560	$0	-$82,438		$212,251,240	$1,025,820,228
E-19 T	$1,236,816	$341,348	$70,354	-$34,661	$0	-$3,610	$258,480	$129,665	$11,553	$66,059	$10,288	$519	$42,730	$0	$0		$353,933	$1,246,658
E-19 P	$68,744,996	$14,698,474	$3,624,371	-$1,785,604	$0	-$155,610	$23,838,367	$6,679,318	$595,172	$3,403,109	$529,980	$26,727	$2,201,278	$0	-$118,566		$15,643,547	$69,180,564
E-19 S	$1,019,691,760	$182,742,524	$53,584,116	-$26,399,071	$0	-$1,933,496	$404,170,857	$101,816,074	$8,799,260	$50,096,025	$7,835,439	$395,138	$32,544,560	$0	-$82,438		$212,251,240	$1,025,820,228
TOTAL E-19	$1,089,673,573	$197,782,346	$57,278,841	-$28,219,336	$0	-$2,092,716	$428,267,704	$108,625,057	$9,405,986	$53,565,193	$8,375,707	$422,384	$34,788,568	$0	-$201,004		$228,248,719	$1,096,247,449
STREETLIGHTS	$27,434,031	$3,550,882	$976,644	-$481,159	$0	-$65,157	$17,285,871	$711,859	$160,379	$917,022	$120,376	$7,202	$607,345	$0	$0		$3,756,016	$27,547,278
STANDBY																		
STANDBY T	$4,108,858	$1,628,692	$197,322	-$97,214	$0	-$29,886	$806,365	$382,916	$32,403	$185,276	$22,045	$1,455	$263,573	$0	$0		$773,839	$4,166,786
STANDBY P	$3,831,592	$623,430	$102,763	-$50,628	$0	-$11,440	$2,616,375	$233,217	$16,875	$96,489	$11,481	$758	$137,265	$0	$0		$67,960	$3,844,545
STANDBY S	$136,630	$20,608	$3,301	-$1,626	$0	-$378	$86,408	$7,260	$542	$3,100	$369	$24	$4,409	$0	$0		$12,958	$136,976
TOTAL STANDBY	$8,077,080	$2,272,729	$303,386	-$149,468	$0	-$41,704	$3,509,148	$623,393	$49,820	$284,865	$33,894	$2,237	$405,247	$0	$0		$854,757	$8,148,306
AGRICULTURE																		
AG-1A	$3,561,918	$253,931	$71,260	-$35,107	$0	-$4,707	$2,659,303	$152,950	$11,702	$66,876	$9,848	$525	$43,617	$0	$0		$339,779	$3,569,977
AG-RA	$41,927	$3,458	$971	-$478	$0	-$64	$29,584	$2,083	$159	$911	$134	$7	$594	$0	$0		$4,692	$42,051
AG-VA	$354,244	$32,444	$9,105	-$4,486	$0	-$601	$243,010	$19,542	$1,495	$8,549	$1,258	$67	$5,573	$0	$0		$39,347	$355,303
AG-4A	$14,717,556	$1,177,557	$330,454	-$162,803	$0	-$21,828	$10,509,688	$709,278	$54,265	$310,228	$45,670	$2,437	$202,266	$0	$0		$1,596,844	$14,754,055
AG-5A	$3,435,160	$430,208	$120,728	-$59,479	$0	-$7,975	$1,901,686	$259,128	$19,825	$113,358	$16,685	$890	$73,896	$0	$0		$578,869	$3,447,820
AG-1B	$6,081,667	$505,070	$141,736	-$69,829	$0	-$9,362	$4,288,311	$292,780	$23,275	$133,083	$19,588	$1,045	$86,755	$0	$0		$686,525	$6,098,978
AG-RB	$78,400	$7,633	$2,142	-$1,055	$0	-$141	$51,291	$4,425	$352	$2,011	$296	$16	$1,311	$0	$0		$10,332	$78,612
AG-VB	$260,666	$26,019	$7,302	-$3,597	$0	-$482	$168,379	$15,083	$1,199	$6,856	$1,009	$54	$4,469	$0	$0		$35,279	$261,568
AG-4B	$37,130,873	$3,448,556	$967,757	-$476,781	$0	-$63,925	$24,962,790	$1,999,070	$158,919	$908,677	$133,746	$7,136	$592,350	$0	$0		$4,594,733	$37,233,029
AG-4C	$2,128,196	$173,944	$48,813	-$24,049	$0	-$3,224	$1,513,962	$100,832	$8,016	$45,833	$6,746	$360	$29,878	$0	$0		$235,439	$2,136,551
AG-5B	$46,501,158	$6,680,722	$1,874,789	-$923,645	$0	-$123,839	$23,211,481	$3,440,676	$307,866	$1,760,336	$259,100	$13,825	$1,147,532	$0	-$390		$9,044,870	$46,693,323
AG-5C	$56,737,678	$10,044,251	$2,818,684	-$1,388,670	$0	-$186,189	$22,422,616	$5,172,945	$462,867	$2,646,609	$389,549	$20,785	$1,725,277	$0	-$40,883		$12,973,889	$57,061,732
Total AG A	$22,110,806	$1,897,599	$532,517	-$262,353	$0	-$35,175	$15,343,270	$1,142,981	$87,447	$499,922	$73,595	$3,927	$325,946	$0	$0		$2,559,531	$22,169,207
Total AG B	$148,918,638	$20,886,195	$5,861,223	-$2,887,625	$0	-$387,164	$76,618,830	$11,025,811	$962,495	$5,503,406	$810,036	$43,222	$3,587,572	$0	-$41,273		$27,581,067	$149,563,794
TOTAL AG	$171,029,444	$22,783,794	$6,393,740	-$3,149,978	$0	-$422,340	$91,962,101	$12,168,792	$1,049,941	$6,003,328	$883,631	$47,149	$3,913,518	$0	-$41,273		$30,140,598	$171,733,001
E-20 CLASS																		
E-20 FIRM T	$185,666,986	$62,491,640	$21,049,724	-$10,370,483	$0	-$647,703	-$2,741,121	$35,446,150	$3,456,659	$16,775,769	$2,641,699	$155,224	$11,105,522	$0	-$3,180,096		$51,718,856	$187,901,841
FPP T	$3,581,610	$0	$0	$0	$0	$0	$588,211	$2,820,246	$299,028	$0	$0	$0	$0	$0	$0		$0	$3,707,484
TOTAL	$189,248,595	$62,491,640	$21,049,724	-$10,370,483	$0	-$647,703	-$2,152,910	$38,266,396	$3,755,686	$16,775,769	$2,641,699	$155,224	$11,105,522	$0	-$3,180,096		$51,718,856	$191,609,325
E-20 FIRM P	$397,811,420	$90,606,936	$26,246,835	-$12,930,923	$0	-$941,168	$135,112,587	$46,948,003	$4,310,097	$24,644,513	$3,549,444	$193,549	$13,847,440	$0	-$3,305,131		$72,589,611	$400,871,792
FPP P	$480,130	$0	$0	$0	$0	$0	$268,643	$197,740	$19,637	$0	$0	$0	$0	$0	$0		$0	$486,020
TOTAL	$398,291,550	$90,606,936	$26,246,835	-$12,930,923	$0	-$941,168	$135,381,230	$47,145,743	$4,329,734	$24,644,513	$3,549,444	$193,549	$13,847,440	$0	-$3,305,131		$72,589,611	$401,357,812
E-20 FIRM S	$137,871,299	$28,358,088	$8,222,255	-$4,050,825	$0	-$294,130	$51,540,943	$15,245,747	$1,350,209	$7,720,301	$1,156,704	$60,632	$4,337,939	$0	-$87,314		$25,251,451	$138,811,999
FPP S	$2,726,585	$0	$0	$0	$0	$0	$1,520,147	$1,126,065	$107,569	$0	$0	$0	$0	$0	$0		$0	$2,753,780
TOTAL	$140,597,884	$28,358,088	$8,222,255	-$4,050,825	$0	-$294,130	$53,061,089	$16,371,811	$1,457,778	$7,720,301	$1,156,704	$60,632	$4,337,939	$0	-$87,314		$25,251,451	$141,565,779
E-20 T	$189,248,595	$62,491,640	$21,049,724	-$10,370,483	$0	-$647,703	-$2,152,910	$38,266,396	$3,755,686	$16,775,769	$2,641,699	$155,224	$11,105,522	$0	-$3,180,096		$51,718,856	$191,609,325
E-20 P	$398,291,550	$90,606,936	$26,246,835	-$12,930,923	$0	-$941,168	$135,381,230	$47,145,743	$4,329,734	$24,644,513	$3,549,444	$193,549	$13,847,440	$0	-$3,305,131		$72,589,611	$401,357,812
E-20 S	$140,597,884	$28,358,088	$8,222,255	-$4,050,825	$0	-$294,130	$53,061,089	$16,371,811	$1,457,778	$7,720,301	$1,156,704	$60,632	$4,337,939	$0	-$87,314		$25,251,451	$141,565,779
TOTAL E-20	$728,138,030	$181,456,664	$55,518,814	-$27,352,231	$0	-$1,883,001	$186,289,409	$101,783,950	$9,543,199	$49,140,583	$7,347,847	$409,405	$29,290,902	$0	-$6,572,541		$149,559,917	$734,532,916
SYSTEM	**$6,074,524,287**	**$1,198,256,726**	**$268,796,981**	**-$132,427,127**	**$0**	**-$19,008,790**	**$2,684,083,137**	**$510,752,845**	**$44,566,646**	**$234,204,564**	**$39,665,168**	**$1,982,177**	**$187,991,790**	**$0**	**-$159,139,361**	**$47,430,534**	**$1,198,869,380**	**$6,106,024,670**

Pacific Gas & Electric Company
Rate Change - Wildfire Fund Charge (DWR expire), Gen PCCBA, CPUC Fee
Thursday, October 1, 2020

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	11,698,945,634	$0.19133	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.09984	$0.01296	$0.00101	$0.00563	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01064	$0.00496	$0.03322	$0.19212	0.41%
EL-1	2,207,230,076	$0.07539	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.00917	$0.00471	$0.00101	$0.00000	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01260	-$0.00480	$0.03327	$0.07590	0.68%
TOTAL RES	13,906,175,710	$0.17293	$0.03595	$0.00618	-$0.00304	$0.00000	-$0.00066	$0.08545	$0.01165	$0.00101	$0.00474	$0.00096	$0.00005	$0.00571	$0.00000	-$0.01095	$0.00341	$0.03323	$0.17367	0.43%
SMALL L&P																				
A-1	3,952,680,671	$0.18099	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.09483	$0.01297	$0.00101	$0.00579	$0.00092	$0.00005	$0.00411	$0.00000	-$0.00001		$0.03175	$0.18171	0.40%
A-6	822,534,657	$0.17025	$0.02768	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.08528	$0.01190	$0.00101	$0.00577	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000		$0.03162	$0.17097	0.42%
A-15	405,656	$0.59220	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.50590	$0.01298	$0.00101	$0.00578	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000		$0.03188	$0.59292	0.12%
TC-1	23,384,067	$0.18218	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.10356	$0.00449	$0.00101	$0.00580	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000		$0.03267	$0.18290	0.39%
TOTAL SMALL	4,799,005,051	$0.17919	$0.02766	$0.00618	-$0.00304	$0.00000	-$0.00051	$0.09327	$0.01275	$0.00101	$0.00579	$0.00092	$0.00005	$0.00411	$0.00000	$0.00000		$0.03173	$0.17991	0.40%
MEDIUM L&P																				
A-10 T	1,548,327	$0.11634	$0.02948	$0.00618	-$0.00304	$0.00000	-$0.00054	$0.02703	$0.01177	$0.00101	$0.00580	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000		$0.03445	$0.11691	0.50%
A-10 P	38,580,171	$0.13780	$0.02750	$0.00618	-$0.00304	$0.00000	-$0.00050	$0.05064	$0.01192	$0.00101	$0.00580	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000		$0.03418	$0.13848	0.49%
A-10 S	5,256,078,728	$0.14840	$0.02980	$0.00618	-$0.00304	$0.00000	-$0.00055	$0.06067	$0.01202	$0.00101	$0.00578	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000		$0.03246	$0.14913	0.49%
TOTAL MEDIUM	5,296,207,227	$0.14831	$0.02978	$0.00618	-$0.00304	$0.00000	-$0.00055	$0.06059	$0.01202	$0.00101	$0.00578	$0.00099	$0.00005	$0.00375	$0.00000	$0.00000		$0.03247	$0.14904	0.49%
E-19 CLASS																				
E-19 FIRM T	7,568,868	$0.11157	$0.03005	$0.00618	-$0.00304	$0.00000	-$0.00032	$0.02591	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000			$0.03093	$0.11261	0.94%
E-19 V T	3,815,312	$0.10284	$0.02986	$0.00618	-$0.00304	$0.00000	-$0.00032	$0.01635	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000			$0.03141	$0.10335	0.49%
Total E-19 T	11,384,180	$0.10864	$0.02998	$0.00618	-$0.00304	$0.00000	-$0.00032	$0.02271	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000			$0.03109	$0.10951	0.80%
E-19 FIRM P	440,778,086	$0.11523	$0.02387	$0.00618	-$0.00304	$0.00000	-$0.00025	$0.04015	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00027		$0.02642	$0.11597	0.64%
E-19 V P	145,689,660	$0.12325	$0.02867	$0.00618	-$0.00304	$0.00000	-$0.00030	$0.04215	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000		$0.02744	$0.12400	0.61%
Total E-19 P	586,467,746	$0.11722	$0.02506	$0.00618	-$0.00304	$0.00000	-$0.00027	$0.04065	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00020		$0.02667	$0.11796	0.63%
E-19 FIRM S	2,759,204,419	$0.12137	$0.02248	$0.00618	-$0.00304	$0.00000	-$0.00024	$0.04809	$0.01175	$0.00101	$0.00579	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00003		$0.02543	$0.12211	0.61%
E-19 V S	5,911,364,451	$0.11585	$0.02042	$0.00618	-$0.00304	$0.00000	-$0.00022	$0.04593	$0.01174	$0.00101	$0.00577	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000		$0.02404	$0.11654	0.59%
Total E-19 S	8,670,568,870	$0.11760	$0.02108	$0.00618	-$0.00304	$0.00000	-$0.00022	$0.04661	$0.01174	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00001		$0.02448	$0.11831	0.60%
E-19 T	11,384,180	$0.10864	$0.02998	$0.00618	-$0.00304	$0.00000	-$0.00032	$0.02271	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	$0.00000		$0.03109	$0.10951	0.80%
E-19 P	586,467,746	$0.11722	$0.02506	$0.00618	-$0.00304	$0.00000	-$0.00027	$0.04065	$0.01139	$0.00101	$0.00580	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00020		$0.02667	$0.11796	0.63%
E-19 S	8,670,568,870	$0.11760	$0.02108	$0.00618	-$0.00304	$0.00000	-$0.00022	$0.04661	$0.01174	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00001		$0.02448	$0.11831	0.60%
TOTAL E-19	9,268,420,796	$0.11757	$0.02134	$0.00618	-$0.00304	$0.00000	-$0.00023	$0.04621	$0.01172	$0.00101	$0.00578	$0.00090	$0.00005	$0.00375	$0.00000	-$0.00002		$0.02463	$0.11828	0.60%
STREETLIGHTS	158,033,043	$0.17360	$0.02247	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.10938	$0.00450	$0.00101	$0.00580	$0.00076	$0.00005	$0.00384	$0.00000	$0.00000		$0.02377	$0.17431	0.41%
STANDBY																				
STANDBY T	31,929,173	$0.12869	$0.05101	$0.00618	-$0.00304	$0.00000	-$0.00094	$0.02525	$0.01199	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	$0.00000		$0.02424	$0.13050	1.41%
STANDBY P	16,628,273	$0.23043	$0.03749	$0.00618	-$0.00304	$0.00000	-$0.00069	$0.15734	$0.01403	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	$0.00000		$0.00409	$0.23121	0.34%
STANDBY S	534,166	$0.25578	$0.03858	$0.00618	-$0.00304	$0.00000	-$0.00071	$0.16176	$0.01359	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	$0.00000		$0.02426	$0.25643	0.25%
TOTAL STANDBY	49,091,612	$0.16453	$0.04630	$0.00618	-$0.00304	$0.00000	-$0.00085	$0.07148	$0.01270	$0.00101	$0.00580	$0.00069	$0.00005	$0.00825	$0.00000	$0.00000		$0.01741	$0.16598	0.88%
AGRICULTURE																				
AG-1A	11,530,705	$0.30891	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.23063	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02947	$0.30961	0.23%
AG-RA	157,044																			
AG-VA	1,473,249	$0.24045	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.16495	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02671	$0.24117	0.30%
AG-4A	53,471,508	$0.27524	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.19655	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02986	$0.27592	0.25%
AG-5A	19,535,269	$0.17584	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.09735	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02963	$0.17649	0.37%
AG-1B	22,934,628	$0.26517	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.18698	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02993	$0.26593	0.28%
AG-RB	346,616	$0.22619	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.14798	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02981	$0.22680	0.27%
AG-VB	1,181,478	$0.22063	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.14252	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02986	$0.22139	0.35%
AG-4B	156,594,946	$0.23711	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.15941	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02934	$0.23777	0.28%
AG-4C	7,898,597	$0.26944	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.19167	$0.01277	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02981	$0.27050	0.39%
AG-5B	303,363,870	$0.15329	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.07651	$0.01134	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02982	$0.15392	0.41%
AG-5C	456,097,810	$0.12440	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.04916	$0.01134	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00009		$0.02845	$0.12511	0.57%
Total AG A	86,167,776	$0.25660	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.17806	$0.01326	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	$0.00000		$0.02970	$0.25728	0.26%
Total AG B	948,417,945	$0.15702	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.08079	$0.01163	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00004		$0.02908	$0.15770	0.43%
TOTAL AG	1,034,585,721	$0.16531	$0.02202	$0.00618	-$0.00304	$0.00000	-$0.00041	$0.08889	$0.01176	$0.00101	$0.00580	$0.00085	$0.00005	$0.00378	$0.00000	-$0.00004		$0.02913	$0.16599	0.41%
E-20 CLASS																				
E-20 FIRM T	3,406,104,279	$0.05451	$0.01835	$0.00618	-$0.00304	$0.00000	-$0.00019	-$0.00080	$0.01041	$0.00101	$0.00493	$0.00078	$0.00005	$0.00326	$0.00000	-$0.00093		$0.01518	$0.05517	1.20%
FPP T	294,654,265	$0.01216	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00200	$0.00957	$0.00101	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.01258	3.51%
TOTAL	3,700,758,544	$0.05114	$0.01689	$0.00569	-$0.00280	$0.00000	-$0.00018	-$0.00058	$0.01034	$0.00101	$0.00453	$0.00071	$0.00004	$0.00300	$0.00000	-$0.00086		$0.01398	$0.05178	1.25%
E-20 FIRM P	4,247,060,699	$0.09367	$0.02133	$0.00618	-$0.00304	$0.00000	-$0.00022	$0.03181	$0.01105	$0.00101	$0.00580	$0.00084	$0.00005	$0.00326	$0.00000	-$0.00078		$0.01709	$0.09439	0.77%
FPP P	19,350,280	$0.02481	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01388	$0.01022	$0.00101	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.02512	1.23%
TOTAL	4,266,410,978	$0.09336	$0.02124	$0.00615	-$0.00303	$0.00000	-$0.00022	$0.03173	$0.01105	$0.00101	$0.00578	$0.00083	$0.00005	$0.00325	$0.00000	-$0.00077		$0.01701	$0.09407	0.77%
E-20 FIRM S	1,330,461,903	$0.10363	$0.02131	$0.00618	-$0.00304	$0.00000	-$0.00022	$0.03874	$0.01146	$0.00101	$0.00580	$0.00087	$0.00005	$0.00326	$0.00000	-$0.00007		$0.01898	$0.10433	0.68%
FPP S	105,995,455	$0.02572	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01434	$0.01062	$0.00101	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.02598	1.00%
TOTAL	1,436,457,357	$0.09788	$0.01974	$0.00572	-$0.00282	$0.00000	-$0.00020	$0.03694	$0.01140	$0.00101	$0.00537	$0.00081	$0.00004	$0.00302	$0.00000	-$0.00006		$0.01758	$0.09855	0.69%
E-20 T	3,700,758,544	$0.05114	$0.01689	$0.00569	-$0.00280	$0.00000	-$0.00018	-$0.00058	$0.01034	$0.00101	$0.00453	$0.00071	$0.00004	$0.00300	$0.00000	-$0.00086		$0.01398	$0.05178	1.25%
E-20 P	4,266,410,978	$0.09336	$0.02124	$0.00615	-$0.00303	$0.00000	-$0.00022	$0.03173	$0.01105	$0.00101	$0.00578	$0.00083	$0.00005	$0.00325	$0.00000	-$0.00077		$0.01701	$0.09407	0.77%
E-20 S	1,436,457,357	$0.09788	$0.01974	$0.00572	-$0.00282	$0.00000	-$0.00020	$0.03694	$0.01140	$0.00101	$0.00537	$0.00081	$0.00004	$0.00302	$0.00000	-$0.00006		$0.01758	$0.09855	0.69%
TOTAL E-20	9,403,626,880	$0.07743	$0.01930	$0.00590	-$0.00291	$0.00000	-$0.00020	$0.01981	$0.01082	$0.00101	$0.00523	$0.00078	$0.00004	$0.00311	$0.00000	-$0.00070		$0.01590	$0.07811	0.88%
SYSTEM	**43,915,146,040**	**$0.13832**	**$0.02729**	**$0.00612**	**-$0.00302**	**$0.00000**	**-$0.00043**	**$0.06112**	**$0.01163**	**$0.00101**	**$0.00533**	**$0.00090**	**$0.00005**	**$0.00428**	**$0.00000**	**-$0.00362**	**$0.00108**	**$0.02730**	**$0.13904**	**0.52%**

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
ICF
IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy