PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 5956E As of October 23, 2020

Subject: Notice to Cancel Competitive Solicitations for Distributed Energy Resource (DER)

Procurement for Electric Distribution Deferral Opportunity at FMC 1102

Division Assigned: Energy

Date Filed: 09-22-2020

Date to Calendar: 09-25-2020

Authorizing Documents: None

Disposition: Accepted

Effective Date: 10-23-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo 415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Erik JacobsonDirector
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

September 22, 2020

Advice Letter 5956-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Notice to Cancel Competitive Solicitations for Distributed Energy

Resource (DER) Procurement for Electric Distribution Deferral

Opportunity at FMC 1102

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter requesting approval from the California Public Utilities Commission (Commission or CPUC) to cancel the competitive solicitation to procure distributed energy resources (DER) solutions for the electric distribution deferral opportunity at FMC 1102.

1. Background

On August 14, 2014, the Commission instituted Rulemaking (R.) 14-08-013 to establish policies, procedures, and rules to guide the California investor-owned utilities (IOUs) in developing their Distribution Resources Plan (DRP) proposals. This rulemaking also established new polices to evaluate the IOUs' existing and future electric distribution infrastructure and planning procedures with respect to incorporating DERs into the planning and operations of their electric distribution systems.

In July 2015, California IOUs each submitted their respective DRP proposals to the Commission. The Commission organized the review of the DRP filing content into three tracks: Track 1 – Tools and Methodologies, Track 2 – Field Demonstration Projects, and Track 3 – Policy Issues. Various DRP working group meetings and workshops were held to inform the Commission and stakeholders, which ultimately led to several decisions in R.14-08-013.

In February 2018 the Commission issued Decision (D.) 18-02-004 on Track 3 Policy Issues, sub-track 1 (Growth Scenarios) and sub-track 3 (Distribution Investment and Deferral Process). This decision directed the IOUs to file a Grid Needs Assessment (GNA) by June 1 of each year, and a Distribution Deferral Opportunity Report (DDOR) by September 1 of each year. Subsequently, on May 2019, assigned Administrative Law

Judge (ALJ) Mason issued a Ruling (May 2019 Ruling) modifying the Distribution Investment Deferral Framework (DIDF) process. One notable modification was the new August submission date for both the GNA and DDOR reports.

PG&E jointly filed its second annual GNA and DDOR on August 15, 2019. As required by D.18-02-004 and the May 2019 Ruling, PG&E initiated Distribution Planning Advisory Group (DPAG) meetings by September 20, 2019 to receive advisory input on candidate distribution deferral opportunities that should be issued for competitive solicitation.

On November 15, 2019, PG&E submitted Advice Letter (AL) 5688-E to request approval to competitively solicit for electric distribution deferral opportunities, including the FMC 1102 distribution deferral opportunity. On December 19, 2019, PG&E received disposition of AL 5688-E with approval to solicit for the requested deferral opportunity projects.

In accordance with the May 2019 Ruling, the purpose of this advice letter is to explain modifications for the approved FMC 1102 project. PG&E is submitting this advice letter to cancel the competitive solicitation for DER procurement to defer the candidate project FMC 1102. The explanation for this decision is detailed below in Section 3.

2. Overview of the Distribution Investment Deferral Framework Process

Pursuant to the DIDF as specified in D.18-02-004 and the May 2019 Ruling, PG&E:

- August 15, 2019 Submitted PG&E's 2019 GNA Report and PG&E's 2019 DDOR
- September 19, 2019 Hosted PG&E's DPAG Meeting #1
- October 7, 2019 Hosted PG&E's DPAG Meeting #2 via Webinar
- November 15, 2019 Republished PG&E's 2019 GNA Report and PG&E's 2019 DDOR
- November 15, 2019 Filed AL 5688-E
- December 10, 2019 Received disposition letter approving AL 5688-E
- March 12, 2020 PG&E hosted DPAG meeting on updates to Calflax and FMC deferral opportunities via webinar.
- August 17, 2020 Submitted PG&E's 2020 GNA Report and PG&E's 2020 DDOR

This advice letter requests approval to cancel the solicitation of candidate DER distribution deferral project FMC 1102.

3. Summary of Reasons

PG&E's decision to request approval to cancel the solicitation for the distribution deferral opportunity FMC 1102 is primarily due to FMC 1102 now being ranked as a Tier 3 Candidate Deferral Opportunity, as documented in PG&E's 2020 DDOR.¹ A Tier 3 ranking indicates that there are numerous red flags with the candidate deferral opportunity and not recommended for solicitation, based on the DIDF Prioritization Metrics shown in Section 4.

The change of FMC 1102 to a Tier 3 ranking is due to changes in the load forecast, primarily driven by a new large-load application for an electric vehicle (EV) charging station. The impact of the new load forecast is that the local area need is now 6.6 MW and the area has baseload (24/7) operational requirements due to the EV charging. The 24/7 need means it is extremely challenging to defer the traditional investment with DERs. Moreover, there is additional uncertainty in the forecast due to new interest from parties to add EV charging station loads, particularly fast charging stations.

4. Prioritization Metrics

In D.18-02-004, three metrics were adopted to characterize and help prioritize projects on the candidate deferral shortlist. These metrics are a) Cost-Effectiveness, b) Forecast Certainty, and c) Market Assessment.

As described in detail in PG&E's 2019 and 2020 DDOR,² PG&E has evaluated each of these metrics qualitatively, grouping the candidate deferral opportunities into tiers based on their relative rankings. The prioritization metrics incorporate lessons learned from prior solicitations. For example, candidate deferral opportunities that have baseload (24/7) operational requirements were given a relatively low ranking.

PG&E's preliminary prioritization and ranking of candidate deferral opportunities were published in PG&E's 2019 DDOR. The prioritization metrics and tiering were then thoroughly discussed and updated throughout the DPAG process. As documented in PG&E's 2020 DDOR, due to red flags being identified for the cost effectiveness, and market assessment prioritization metrics, the FMC 1102 candidate deferral opportunity has changed from Tier 2 to Tier 3, as shown in Table 2 below.

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¹ PG&E's 2020 DDOR, published on August 17, 2020, Executive Summary, p. ii.

² PG&E's 2019 DDOR, published on November 15, 2019, Section 7.4

Table 2: Summary of Prioritization Metrics for the FMC 1102 candidate deferral opportunity

Prioritization Metrics Summary	2019 DDOR	2020 DDOR (Updated Forecast)
Cost Effectiveness		
Forecast Certainty		
Market Assessment		
Tier	2	3

5. Commission Action Requested

Pursuant to D.18-02-004, PG&E requests approval from the Commission to cancel the competitive solicitations to procure DER solutions for FMC 1102 project.

Tariff Revisions

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 12, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 compliance advice submittal become effective on regular notice, October 22, 2020, which is 30 calendar days after the date of submittal or, if necessary, the date of the Commission Resolution approving the advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.14-08-013 and R.14-10-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

<u>/S/</u>

Erik Jacobson Director, Regulatory Relations cc: Service Lists R.14-08-013 and R.14-10-003

Gabe Petlin – Energy Division Robert Peterson – Energy Division





California Public Utilities Commission

ADVICE LETTER



ENERGIUILIII	OF CALL		
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)			
Utility type: LC GAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)		
Advice Letter (AL) #: 5956-E	Tier Designation: 2		
Subject of AL: Notice to Cancel Competitive Solicitations for Distributed Energy Resource (DER) Procurement for Electric Distribution Deferral Opportunity at FMC 1102			
Keywords (choose from CPUC listing): Compliance, Procurement AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$			
Summarize differences between the AL and the prior withdrawn or rejected AL:			
Confidential treatment requested? Yes No If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information: Resolution required? Yes No			
Requested effective date: 10/22/20	No. of tariff sheets: $_{ m 0}$		
Estimated system annual revenue effect (%): $_{ m N/A}$			
Estimated system average rate effect (%): $ m N/A$			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: $_{ m N/A}$			
Service affected and changes proposed $^{\scriptscriptstyle 1:}$ $_{ m N/A}$			
Pending advice letters that revise the same tariff sheets: $ m N/A$			

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Divo

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Chevron Pipeline and Power City of Palo Alto

City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand

East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service

Engineers and Scientists of California

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Ritchie

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ICF

IGS Energy

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Ken Bohn Consulting Keyes & Fox LLP

Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force

MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates

OnGrid Solar

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Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company

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