

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 5947E**  
**As of October 14, 2020**

Subject: Update to the Base Incentive Program (BIP) Tariff to Reflect Timing of Mandatory Transition to Rates with New Time-of-Use Periods

Division Assigned: Energy

Date Filed: 09-11-2020

Date to Calendar: 09-16-2020

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-11-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

September 11, 2020

**Advice 5947-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Update to the Base Incentive Program (BIP) Tariff to Reflect Timing of Mandatory Transition to Rates with New Time-of-Use Periods**

**Purpose**

Pursuant to a multi-party settlement agreement as part of its 2018-2022 Demand Response (DR) funding Application (A.17-01-012), PG&E committed to ensuring that the BIP tariff provides the time periods used to calculate the BIP incentive consistent with time-of-use (TOU) periods approved in PG&E's applicable General Rate Case proceeding.<sup>1</sup> This Advice Letter (AL) updates the BIP tariff to reflect the most current TOU periods adopted for Commercial and Industrial (C&I) and Agricultural Participants in (D.) 18-08-013.

**Background**

On August 9, 2018, the California Public Utilities Commission (CPUC or Commission) issued Decision (D.) 18-08-013 (the decision) in PG&E's Application to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design (Application 16-06-013). The Decision accepted various settlement agreements that make significant changes to PG&E's rate designs. A key provision of those settlements established rates with revised TOU periods and seasonal definitions that would be available voluntarily before becoming mandatory.<sup>2</sup> Originally, new commercial and industrial (C&I) rates with new TOU periods were to be available on a voluntary basis (opt-in) as of November 1, 2019, with a mandatory transition during the November 2020 billing cycle. Similarly, agricultural rates with new TOU periods would be available on a voluntary basis (opt-in) as of March 1, 2020 with a mandatory transition during the March 2021 billing cycle.

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<sup>1</sup> Document dated Jun 19, 2017 and titled "Memorandum of Understanding for Settlement of Specific Issues in Pacific Gas and Electric Company Application 17-01-012" at p. 2 (item 3).

<sup>2</sup> PG&E Advice Submittals [5625-E](#) and [5626-E](#) dated September 9, 2019 and September 10, 2019, respectively.

This original transition period was previously reflected in PG&E's AL 5702-E which memorialized these changes along with several other unrelated updates to the BIP Tariff. Subsequently, PG&E requested in AL 5785-E that the mandatory transition date for C&I be moved to the March 2021 billing cycle (from November 2020).<sup>3</sup> Consequently, this means that both C&I and Agricultural customers must transition to rates with the new TOU periods during the March 2021 billing cycle.<sup>4</sup>

### **Tariff Revisions**

Sheets 10 and 11 of Electric Schedule E-BIP are updated to reflect the mandatory transition to rates with the new TOU periods for both C&I and Agricultural participants during the March 2021 billing cycle.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 1, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

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<sup>3</sup> PG&E's AL 5785 was approved via disposition letter effective April 19, 2020.

<sup>4</sup> A request by PG&E on August 5, 2020, to further defer the mandatory transition by Agricultural customers to March 1, 2022, was rejected by the CPUC on August 21, 2020.

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is September 11, 2020.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.17-01-012, A.16-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List A.17-01-012, A.16-06-013



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5947-E

Tier Designation: 1

Subject of AL: Update to the Base Incentive Program (BIP) Tariff to Reflect Timing of Mandatory Transition to Rates with New Time-of-Use Periods

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/11/20

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47346-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 10	45779-E
47347-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 11	45780-E
47348-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46962-E
47349-E	ELECTRIC TABLE OF CONTENTS Sheet 9	46319-E





**ELECTRIC SCHEDULE E-BIP**  
**BASE INTERRUPTIBLE PROGRAM**

Sheet 10

**PROGRAM  
TESTING:**

PG&E may call two (2) test events per year at its, or the CAISO's, discretion. These test events will be operated, paid, and counted as Program events.

PG&E may conduct a monthly notification test to test its notification system. The monthly notification test will not count toward the Program event limits. No actual load curtailment is required.

**INCENTIVE  
PAYMENTS:**

Incentives will be paid on a monthly basis based on the directly enrolled customer's or DR aggregator's CAISO sub-LAP portfolio monthly Potential Load Reduction (PLR) amount, minus the sum of any applicable default adjustment values (DAVs). Potential Load Reduction (PLR) amount is the difference between average demand for the month and the customer's Firm Service Level as specified below:

Peak Load Reduction (PLR) calculation for Legacy TOU Rates and related Periods:

Summer Season (May 1 through October 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on peak period demand (on peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a Public Safety Power Shut-off (PSPS) event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Winter Season (November 1 through April 30): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio customer's average monthly *partial* peak period demand (partial peak kWh divided by available partial peak hours), excluding days participating in a DR program event or impacted by a PSPS event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Peak Load Reduction (PLR) calculation for New TOU Rates and related Periods:

Summer Season (June 1 through September 30) and Winter Season (October 1 through May 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on-peak period demand (on-peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a PSPS event, and its designated FSL, minus the sum of any applicable DAVs.

Refer to the applicable rate schedule for the specific TOU peak period hours. These new rates along with the revised TOU periods will be available for eligible C&I and agricultural participants on a voluntary basis before becoming mandatory. The voluntary period that rates are available on an opt in basis continue through the February 2021 billing cycle. The mandatory transition to rates with the new TOU periods for both C&I and Agricultural participants will occur during the march 2021 billing cycle.

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**ELECTRIC SCHEDULE E-BIP**  
**BASE INTERRUPTIBLE PROGRAM**

Sheet 11

**INCENTIVE  
PAYMENTS:**

Beginning March 1, 2021, the new rates and TOU periods will be mandatory for C&I and agricultural participants.

(T)

The PLR will be multiplied by the applicable incentive level (below) to determine the monthly incentive payment:

Potential Load Reduction (net DAV)	Incentive
1 kW to 500 kW	\$8.00/kW
501 kW to 1,000 kW	\$8.50/kW
1,001 kW and greater	\$9.00/kW

The customer's interval data is available at [www.pge.com/youraccount](http://www.pge.com/youraccount). The data may not match billing quality data. All incentive payment calculations use billing quality data.

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**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>47348-E</b>	(T)
Rate Schedules.....	45400,46963,46865,45403,45742,45405,43935,	<b>47349-E</b>	(T)
Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,44724,46682-E		
Rules.....	46827,46828,46109-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,42829,37169-E		

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Advice 5947-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 11, 2020  
September 11, 2020



**ELECTRIC TABLE OF CONTENTS**

Sheet 9

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
	<b>Rate Schedules</b>	
	<b>Curtailment Options</b>	
E-BIP	Base Interruptible Program..... 44493,44494,42646**,42647,42648,42649 .....42650,42651,42652, <b>47346,47347</b> ,44495,44496,42657-E	(T)
E-OBMC	Optional Binding Mandatory Curtailment Plan ..... 37149,29520,28623, ..... 29521,18431,23001,29522-E	
E-SLRP	Scheduled Load Reduction Program .....28624,27285,27286,26287,29523-E	
E-CBP	Capacity Bidding Program ..... 42658,46308,42148,46309,46310,42659, ..... 23269, 42152,42153,46311,43320,46312,46313,46314,46315,46316,46317-E	

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## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-BIP  
BASE INTERRUPTIBLE PROGRAM**

Sheet 10

**PROGRAM  
TESTING:**

PG&E may call two (2) test events per year at its, or the CAISO's, discretion. These test events will be operated, paid, and counted as Program events.

PG&E may conduct a monthly notification test to test its notification system. The monthly notification test will not count toward the Program event limits. No actual load curtailment is required.

**INCENTIVE  
PAYMENTS:**

Incentives will be paid on a monthly basis based on the directly enrolled customer's or DR aggregator's CAISO sub-LAP portfolio monthly Potential Load Reduction (PLR) amount, minus the sum of any applicable default adjustment values (DAVs). Potential Load Reduction (PLR) amount is the difference between average demand for the month and the customer's Firm Service Level as specified below:

Peak Load Reduction (PLR) calculation for Legacy TOU Rates and related Periods:

Summer Season (May 1 through October 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on peak period demand (on peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a Public Safety Power Shut-off (PSPS) event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Winter Season (November 1 through April 30): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio customer's average monthly *partial* peak period demand (partial peak kWh divided by available partial peak hours), excluding days participating in a DR program event or impacted by a PSPS event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Peak Load Reduction (PLR) calculation for New TOU Rates and related Periods:

Summer Season (June 1 through September 30) and Winter Season (October 1 through May 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on-peak period demand (on-peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a PSPS event, and its designated FSL, minus the sum of any applicable DAVs.

Refer to the applicable rate schedule for the specific TOU peak period hours. These new rates along with the revised TOU periods will be available for eligible C&I and agricultural participants on a voluntary basis beginning November 1, 2019 before becoming mandatory. The voluntary period that rates are available on an opt in basis continues from November 1, 2019 available through the February October 2021 billing cycle. The mandatory transition to rates with the new TOU periods for both C&I and Agricultural participants will occur during the March 2021 billing cycle. Beginning November 1, 2020, the new rates and TOU periods will be mandatory for C&I participants. Qualifying agricultural participants can utilize the new rates and revised TOU periods on a

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**ELECTRIC SCHEDULE E-BIP  
BASE INTERRUPTIBLE PROGRAM**

Sheet 10

~~voluntary basis beginning March 1, 2020 through February 2021.~~

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*Advice* 5702-E  
*Decision*

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

December 2, 2019  
January 30, 2020



**ELECTRIC SCHEDULE E-BIP  
BASE INTERRUPTIBLE PROGRAM**

Sheet 11

INCENTIVE  
PAYMENTS:

Beginning March 1, 2021, the new rates and TOU periods will be mandatory for C&I and agricultural participants.

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The PLR will be multiplied by the applicable incentive level (below) to determine the monthly incentive payment:

Potential Load Reduction (net DAV)	Incentive
1 kW to 500 kW	\$8.00/kW
501 kW to 1,000 kW	\$8.50/kW
1,001 kW and greater	\$9.00/kW

The customer's interval data is available at [www.pge.com/youraccount](http://www.pge.com/youraccount). The data may not match billing quality data. All incentive payment calculations use billing quality data.

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Advice 5702-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 2, 2019  
January 30, 2020



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	