PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 5935E As of October 1, 2020

Subject: Tariff updates to the Disadvantaged Communities Green Tariff (DAC-GT) Program

Division Assigned: Energy

Date Filed: 08-31-2020

Date to Calendar: 09-04-2020

Authorizing Documents: D2007008

Disposition: Accepted

Effective Date: 08-31-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo (415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Erik Jacobson
Director

Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

August 31, 2020

Advice 5935-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff updates to the Disadvantaged Communities Green Tariff (DAC-

GT) Program Related to Automatic Enrollment

Purpose

Pursuant to Ordering Paragraph (OP) 3 of Decision (D.) 20-07-008, PG&E files this Tier 1 advice letter to modify references in its Electric Schedule DAC-GT Tariff to the first come, first served nature of DAC-GT. The tariffs are revised to comply with D.20-07-008, which requires PG&E to automatically enroll certain eligible customers.

Background

D. 18-06-027 approved the DAC-GT program, including customer eligibility criteria for DAC-GT.¹ D. 20-07-008 directed PG&E to automatically enroll eligible customers who also meet certain criteria indicating that they are at a high risk of disconnection.² If the total set of customers selected for automatic enrollment would exceed the program cap, PG&E is directed to randomly place customers selected for automatic enrollment on a waitlist as needed to avoid exceeding the program cap.³

Tariff Revisions

In compliance with D.20-07-008, PG&E makes the following changes to its Electric Schedule DAC-GT Tariff:

 Indicate that eligible customers will be enrolled on a first-come, first-served basis except that certain customers will be automatically enrolled as directed by the Commission.

¹ D.18-06-027, p. 3

² D. 20-07-008, p. 1

³ D. 20-07-008, OP 2, p. 14

- Add that if the total set of customers selected for automatic enrollment exceeds the program cap, customers selected for automatic enrollment may randomly be placed on a waitlist.
- 3. For purposes of defining when the customer will be placed on the DAC-GT program, indicate that the date of automatic enrollment will be considered equivalent to the date of the customer's request to be enrolled, as applicable.

Protests

Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 21, 2020, which is 21 days⁴ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

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⁴ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of filing, which is August 31, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs

Attachment 2: Redline Tariff Revisions

cc: Service lists for R.14-07-002
Joshua Litwin, Energy Division
Tory Francisco, Energy Division





California Public Utilities Commission

ADVICE LETTER



LINLINGTOTILIT	CAU			
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)				
Utility type: LEC GAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com			
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #: 5935-E	Tier Designation: 1			
Keywords (choose from CPUC listing): Complian	ice			
AL Type: Monthly Quarterly Annu-				
D.20-07-008	on order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$			
Summarize differences between the AL and th	e prior withdrawn or rejected AL:			
Confidential treatment requested? Yes No If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:				
Resolution required? Yes No	No. of towiff shoots a			
Requested effective date: 8/31/20 Estimated system annual revenue effect (%): N	No. of tariff sheets: $_{5}$			
Estimated system average rate effect (%): N/A	· ·			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: Attachment 1				
Service affected and changes proposed $^{ ext{l:}}$ $_{ ext{N/A}}$	A			
Pending advice letters that revise the same tariff sheets: $_{ m N/A}$				

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Attachment 1 Advice 5935-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
47325-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	45701-E
47326-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	45702-E
47327-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 3	
47328-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46797-E
47329-E	ELECTRIC TABLE OF CONTENTS Sheet 3	47196-E

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 1

47325-E 45701-E

(T)

ELECTRIC SCHEDULE DAC-GT

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

APPLICABILITY:

The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis, except that certain eligible customers will be automatically enrolled as directed by the Commission, until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below). If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

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¹ Decision 20-07-008

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(Continued)

Advice 5935-E Issued by
Decision D.20-07-008 Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

August 31, 2020 August 31, 2020

² In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

Revised Cancelling Original

Cal. P.U.C. Sheet No.

47326-E

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(T)

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Cal. P.U.C. Sheet No. 45702-E

ELECTRIC SCHEDULE DAC-GT

Sheet 2

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

TERRITORY:

This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable

socioeconomic or health data.

Customers taking service on this rate schedule will receive a twenty (20) percent RATES:

discount on their total bundled charges on their otherwise applicable rate

schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent

discount will be applied to the CARE or FERA rate.

ENROLLMENT PROVISIONS:

Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the

California Community Colleges, the California State University, or the University of

California.3

A participating customer can remain on the DAC-GT tariff for up to 20 years from

the time of enrollment.

ENROLLMENT TERM:

The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.⁴ A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing

Cycle.

Once enrolled, service on the DAC-GT program shall continue month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program.

Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months

from the date of the change.

OTHER PROGRAMS: PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these

three other options.

³ PU Code 2833(h)

⁴ For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request.

(Continued)

Advice 5935-E Issued by Submitted August 31, 2020 Robert S. Kenney Effective August 31, 2020 Decision D.20-07-008 Vice President, Regulatory Affairs Resolution

(L)

ELECTRIC SCHEDULE DAC-GT

Sheet 3

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

BILLLING:

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.

All customers must be separately metered by PG&E under their OAS. **METERING**

EQUIPMENT:

Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

47328-E 46797-E

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title PageRate SchedulesPreliminary StatementsRules	46694, 47329 ,45402,45403,467 45406,44687,42856*,45526,417		(T) (T)
Maps, Contracts and Deviations Sample Forms 40925*.37631.468		37960-E 167 44035 40671 37169-F	

(Continued)

 Advice
 5935-E

 Decision
 D.20-07-008

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

August 31, 2020 August 31, 2020 Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

47329-E 47196-E

ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE TITLE OF SHEET SHEET NO.

Rate Schedules Residential (Cont'd)

D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Cu		
DAC-GT	Disadvantaged Community Green Tariff Program	47325,47326,47327 -E	(T)
E-AMDS E-FERA	Experimental Access to Meter Data Services	40216,46635,29288-E	
E-RSMART EE	Service to Company Employees	24091-E	
E-EFLIC E-TOU	Energy Financing Line Item Charge (EFLIC) Pilot 35599,3560 Residential Time-of-Use Service408	361,46323,46249,46324,	
E-TOU-C			
EM		, , ,	
EM-TOU ES	Residential Time of Use Service	6,43422,40879,46017-E	
ESR	Residential RV Park and Residential Marina Service		
ET	Mobilehome Park Service46330,46262,45367,4536		

(Continued)

Advice5935-EIssued bySubmittedAugust 31, 2020DecisionD.20-07-008Robert S. KenneyEffectiveAugust 31, 2020Vice President, Regulatory AffairsResolution

Attachment 2

Redline Tariff Revisions

ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS. Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, firstserved basis, except that certain eligible customers will be automatically enrolled as directed by the Commission, until PG&E's total allocated cap is reached (54.82 MW, which may be modified as described below). If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

> Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.

TERRITORY:

This schedule is available to bundled service customers in designated Disadvantaged Communities in PG&E's electric service territory. Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen

¹ Decision 20-07-008

² In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate. (Continued)

ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 1

tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

(Continued)

Advice Decision 5362-E-D

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

November 5, 2019 May 18, 2020

ELECTRIC SCHEDULE DAC-GT

Sheet 2

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

RATES:

Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate

schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

ENROLLMENT PROVISIONS:

Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.³

A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

ENROLLMENT TERM:

The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.⁴ A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle.

Once enrolled, service on the DAC-GT program shall continue en a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.

OTHER PROGRAMS:

PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

BILLLING:

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.

METERING EQUIPMENT:

All customers must be separately metered by PG&E under their OAS.

³ PU Code 2833(h)

⁴ For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request.

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton

IGS Energy

ICF

International Power Technology Intestate Gas Services, Inc.

Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated

Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE

SDG&E and SoCalGas

Tiger Natural Gas, Inc.

SPURR

San Francisco Water Power and Sewer Seattle City Light Sempra Utilities Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc. TerraVerde Renewable Partners

TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy