

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 5904E**  
**As of September 1, 2020**

Subject: Clean-Up Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU

Division Assigned: Energy

Date Filed: 08-05-2020

Date to Calendar: 08-10-2020

Authorizing Documents: D1907004

|                        |                   |
|------------------------|-------------------|
| <b>Disposition:</b>    | <b>Accepted</b>   |
| <b>Effective Date:</b> | <b>09-04-2020</b> |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



August 5, 2020

**Advice 5904-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU**

**Purpose**

This advice letter contains clean-up changes to PG&E's Schedule EM-TOU tariff sheets to reflect changed TOU periods and conform to Commission decisions, as described below. PG&E's proposed revised tariffs are provided in Attachment 1.

**Background**

In September 2007, the Commission issued D.07-09-004 approving a Settlement in Phase II of PG&E's 2007 General Rate Case (A.06-03-005) that created new TOU rates for master-metered customers, Schedules EM-TOU and, for California Alternate Rates for Energy (CARE) customers, Schedule EML-TOU.<sup>1</sup> Schedules EM-TOU and EML-TOU were "twins" to PG&E's existing Schedules E-6 and EL-6, respectively, with identical seasonal definitions, TOU periods, and rate values. From the time Schedules EM-TOU and EML-TOU were first implemented (in Advice 3435-E, effective May 1, 2009) and up through today, their TOU rates have been set to be identical to the Schedule E-6 and EL-6 TOU rates.

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<sup>1</sup> The Settlement described the new EM-TOU rate as follows: "The Settling Parties agree that customers are required to take service on a TOU rate schedule in order to receive CSI incentives for installing solar systems. Accordingly, in addition to the TOU alternatives described above, the Settlement Parties agree to establish a time-of-use schedule for multifamily accounts currently eligible to take service under Schedules EM or EML. These new rate options would utilize the same rates and TOU periods established for Schedules E-6 and EL-6 but would be eligible for multiple baseline allowances. The applicable baseline allowances would be those adopted for Schedules EM and EML." ("Motion of the Settling Parties for Adoption of Residential Rate Design Settlement Agreement, Streetlight Rate Design Settlement Agreement, and Medium and Large Light and Power Rate Design Settlement Agreement," March 16, 2007, Attachment 1, Section M, p. 11.)

In November 2015, the Commission issued D.15-11-013 in PG&E's 2015 RDW proceeding, A.14-11-014. For Schedule E-6, the approved Settlement specified a gradual transition of the seasonal and TOU period definitions to ones which more closely match changed cost conditions, particularly in the summer season (with higher-cost hours now occurring in the late afternoon and evening). Per the approved Settlement, Schedule E-6's seasonal and TOU definitions were left unchanged through 2020. However, beginning on January 1, 2021, the E-6 summer season will change from May-October to June-September, and the summer peak hours will also move to later in the day (from 1pm-7pm to 3pm-8pm). Then a year later, on January 1, 2022, the summer peak period hours will move even later in the day, to 4pm-9pm.<sup>2</sup> Finally, on January 1, 2023, all remaining E-6 customers will be transferred to PG&E's then-existing default TOU rate (i.e., Schedule E-TOU-C), with peak hours of 4pm-9pm.<sup>3</sup>

In compliance with D.15-11-013, PG&E on December 28, 2015 submitted Advice 4769-E, which added new language to Special Condition 3 of the Schedule E-6 tariff that noted that the existing TOU period definitions would only remain in place through December 31, 2020, after which the peak period hours would transition to later in the day. However, in an oversight, PG&E did not make analogous changes to the "twin" EM-TOU tariff. Now that the January 1, 2021 date for making changes to the seasonal and TOU period definitions is approaching, PG&E is herein proposing matching language changes as were in Advice 4769-E for Schedule EM-TOU.<sup>4</sup>

Finally, the changing TOU periods on E-6 and EM-TOU can be readily implemented for the vast majority of customers on those schedules who have SmartMeters (i.e., interval meters, where PG&E collects usage in time increments of an hour or less). For these customers, the interval usage data can be simply re-categorized (or "re-framed") to match the new TOU period definitions that will go into effect in 2021 through 2023. However, for a small subset of customers with "legacy" meters that do not collect interval data, the changing TOU period definitions mean that PG&E must either re-program each customer's meter in all three years so that it accurately measures usage consistent with the new TOU periods for each year or replace it with an interval meter.<sup>5</sup> Either alternative

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<sup>2</sup> There will also be changes in both years to the summer partial-peak and off-peak time periods. See Special Condition 3 of the Schedule E-6 tariff for details.

<sup>3</sup> Alternatively, E-6 customers can choose to opt into any other then-available residential rate option for which they are eligible.

<sup>4</sup> CARE Schedule EML-TOU no longer exists, and master-metered CARE customers on TOU rates are now billed via a combination of Schedule EM-TOU rates and the line-item discount rate rider, Schedule D-CARE. This advice letter only changes the Schedule EM-TOU tariff language, with no tariff changes needed for Schedule D-CARE.

<sup>5</sup> Some of the customers with legacy meters have opted out of having a SmartMeter™ installed. For these customers, re-programming the legacy meter is PG&E's only alternative. Of the approximately 87,000 E-6 customers, about 1,700 have non-interval meters. Of the approximately 550 EM-TOU customers, five have non-interval meters

requires PG&E to have physical access to the customer's meter and, if access is not allowed, then accurate billing on the E-6 or EM-TOU rate would not be possible.

Therefore, if any such customer does not provide PG&E physical access to the meter to complete this work, PG&E will transition the customer to tiered Schedule E-1 (in the case of a Schedule E-6 customer) or to Schedule EM (in the case of an EM-TOU customer).<sup>6</sup> This approach is identical to what the Commission recently approved for transitioning E-TOU-A customers to E-TOU-C in Advice 5654-E.<sup>7</sup>

### **Schedule EM-TOU Tariff Revisions**

In Attachment 1, PG&E presents modifications to Schedule EM-TOU to add identical language as was previously approved for Schedule E-6, to notify EM-TOU customers of the impending transition of summer peak period hours to later in the day (and, also, to notify them of impending changes to summer part-peak hours). These changes appear in Special Condition 3 ("Time Periods"), on Sheet 5, of the Schedule EM-TOU tariff. For your convenience, redline versions of these tariff revisions are included in Attachment 2.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 25, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

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<sup>6</sup> In the event that customer access is the reason that prevents PG&E from completing meter replacement or reprogramming by April 1, 2021, affected E-6 or EM-TOU customers will be required to transition to Schedules E-1 or EM during the month of April 2021. Similarly, if customer access prevents PG&E from replacing or reprogramming meters by April 1, 2021, affected E-6 or EM-TOU customers will be required to transition to E-1 or EM during the month of April 2022. Finally, if customer access prevents PG&E from replacing or reprogramming the meters of E-6 or EM-TOU customers by December 1, 2022, those customers will be required to transition to Schedule E-1 or EM during the month of December 2022.

<sup>7</sup> It is also generally consistent with how PG&E previously eliminated TOU Schedule E-7. See pp. 11-12 of the "Settlement Agreement on Residential Time-of-Use Rate Issues in PG&E's 2015 Rate Design Window Proceeding (A.14-11-014)" approved by the Commission in D.15-11-013.

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, September 4, 2020, which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.14-11-014. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List A.14-11-014



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5904-E

Tier Designation: 2

Subject of AL: Clean-Up Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/4/20

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule EM-TOU

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|--|--|
| 46959-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 5 |  |
| 46960-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 6 | 40879-E  |
| 46961-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 7 | 46552-E  |
| 46962-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 1                                  | 46864-E  |
| 46963-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 3                                  | 46695-E  |



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

**SPECIAL  
CONDITIONS  
(Cont'd):**

Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2020, after which the peak period hours will transition to later in the day.

**In 2021**, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Partial-Peak: Noon to 3:00 p.m.  
AND 8:00 p.m. to 10:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

**In 2022**, the times of year and times of the day will be defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Partial-Peak: 2:00 p.m. to 4:00 p.m.  
AND 9:00 p.m. to 10:00 p.m. Monday through Friday  
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays

**In 2023**, all remaining Schedule EM-TOU customers shall remain on Schedule EM-TOU but will be transitioned to TOU hours and rates that match PG&E's then-existing default residential TOU rate, Schedule E-TOU-C, unless they indicate that they instead prefer to take service under Schedule EM.

In 2021 and 2022 when EM-TOU is revised to a four-month summer season, the baseline quantities will change from those shown in Section 2 above to match those in Schedule EM, which are already based on a four-month summer season.

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule. (L)
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, (L)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS  
:  
(Cont'd.)

11. BILLING (Cont'd): (L)
- transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.
- |  | DA / CCA CRS |
|--|--------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00005    |
| DWR Bond Charge (per kWh)                      | \$0.00580    |
| CTC Charge (per kWh)                           | \$0.00096    |
| Power Charge Indifference Adjustment (per kWh) |              |
| 2009 Vintage                                   | \$0.02561    |
| 2010 Vintage                                   | \$0.02877    |
| 2011 Vintage                                   | \$0.03122    |
| 2012 Vintage                                   | \$0.03109    |
| 2013 Vintage                                   | \$0.03325    |
| 2014 Vintage                                   | \$0.03372    |
| 2015 Vintage                                   | \$0.03354    |
| 2016 Vintage                                   | \$0.03340    |
| 2017 Vintage                                   | \$0.03334    |
| 2018 Vintage                                   | \$0.03336    |
| 2019 Vintage                                   | \$0.03555    |
| 2020 Vintage                                   | \$0.04243    |
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (L)



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Sheet 1

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(Continued)

Advice 5904-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

August 5, 2020



**ELECTRIC TABLE OF CONTENTS**

Sheet 3

| SCHEDULE  | TITLE OF SHEET   | CAL P.U.C.<br>SHEET NO.                                     |
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| EE        | Service to Company Employees.....  | 24091-E   |
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| EL-TOU-C3 | Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day) ..... | 42084,45336,<br>45337,43419,42088,43058,44616,43060,42092-E |
| EL-1      | Residential CARE Program Service .....   | 45327,45328,45329,45330,44606-E                             |
| EL-6      | Residential CARE Time-of-Use Service .....                                     | 36614,45331,45332,43417,36519,40869,44609-E                 |
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(Continued)

## **Attachment 2**

### **Redline Tariffs**



## Sheet 4

(Continued)

**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. **BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS:** Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer season for the billing period.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

(D)

(Continued)

**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
CONDITIONS  
:  
(Cont'd.)

11. BILLING (Cont'd):  
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | DA / CCA CRS |     |
|--|--------------|-----|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00005    | (I) |
| DWR Bond Charge (per kWh)                      | \$0.00580    |     |
| CTC Charge (per kWh)                           | \$0.00096    | (R) |
| Power Charge Indifference Adjustment (per kWh) |              |     |
| 2009 Vintage                                   | \$0.02561    | (I) |
| 2010 Vintage                                   | \$0.02877    | (I) |
| 2011 Vintage                                   | \$0.03122    | (I) |
| 2012 Vintage                                   | \$0.03109    | (I) |
| 2013 Vintage                                   | \$0.03325    | (I) |
| 2014 Vintage                                   | \$0.03372    | (I) |
| 2015 Vintage                                   | \$0.03354    | (I) |
| 2016 Vintage                                   | \$0.03340    | (I) |
| 2017 Vintage                                   | \$0.03334    | (I) |
| 2018 Vintage                                   | \$0.03336    | (I) |
| 2019 Vintage                                   | \$0.03555    | (I) |
| 2020 Vintage                                   | \$0.04243    | (N) |

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

|  |   |   |
|--|---|---|
| AT&T                                     | Downey & Brand                              | Pioneer Community Energy                |
| Albion Power Company                     | East Bay Community Energy                   | Redwood Coast Energy Authority          |
| Alcantar & Kahl LLP                      | Ellison Schneider & Harris LLP              | Regulatory & Cogeneration Service, Inc. |
|  | Energy Management Service                   | SCD Energy Solutions                    |
| Alta Power Group, LLC                    | Engineers and Scientists of California      |   |
| Anderson & Poole                         |   |   |
|  |   |   |
| Atlas ReFuel                             | GenOn Energy, Inc.                          | SCE                                     |
| BART                                     | Goodin, MacBride, Squeri, Schlotz & Ritchie | SDG&E and SoCalGas                      |
|  |   |   |
| Barkovich & Yap, Inc.                    | Green Power Institute                       | SPURR                                   |
| California Cotton Ginners & Growers Assn | Hanna & Morton                              | San Francisco Water Power and Sewer     |
| California Energy Commission             | ICF   | Seattle City Light                      |
| California Public Utilities Commission   | IGS Energy                                  | Sempra Utilities                        |
| California State Association of Counties | International Power Technology              | Southern California Edison Company      |
| Calpine                                  | Intestate Gas Services, Inc.                | Southern California Gas Company         |
|  | Kelly Group                                 | Spark Energy                            |
| Cameron-Daniel, P.C.                     | Ken Bohn Consulting                         | Sun Light & Power                       |
| Casner, Steve                            | Keyes & Fox LLP                             | Sunshine Design                         |
| Cenergy Power                            | Leviton Manufacturing Co., Inc.             | Tecogen, Inc.                           |
| Center for Biological Diversity          |   | TerraVerde Renewable Partners           |
|  |   | Tiger Natural Gas, Inc.                 |
|  |   |   |
| Chevron Pipeline and Power               | Los Angeles County Integrated               | TransCanada                             |
| City of Palo Alto                        | Waste Management Task Force                 | Troutman Sanders LLP                    |
|  | MRW & Associates                            | Utility Cost Management                 |
| City of San Jose                         | Manatt Phelps Phillips                      | Utility Power Solutions                 |
| Clean Power Research                     | Marin Energy Authority                      | Water and Energy Consulting Wellhead    |
| Coast Economic Consulting                | McKenzie & Associates                       | Electric Company                        |
| Commercial Energy                        |   | Western Manufactured Housing            |
| Crossborder Energy                       | Modesto Irrigation District                 | Communities Association (WMA)           |
| Crown Road Energy, LLC                   | NLine Energy, Inc.                          | Yep Energy                              |
| Davis Wright Tremaine LLP                | NRG Solar                                   |   |
| Day Carter Murphy                        |   |   |
|  |   |   |
| Dept of General Services                 | Office of Ratepayer Advocates               |   |
| Don Pickett & Associates, Inc.           | OnGrid Solar                                |   |
| Douglass & Liddell                       | Pacific Gas and Electric Company            |   |
|  | Peninsula Clean Energy                      |   |