

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5871E
As of August 27, 2020

Subject: Revisions to Electric Rule 22.1, Direct Access Service Switching Exemption Rules

Division Assigned: Energy

Date Filed: 07-10-2020

Date to Calendar: 07-15-2020

Authorizing Documents: D1905043

Authorizing Documents: D1908004

Disposition:	Accepted
Effective Date:	08-09-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

pgetariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

July 10, 2020

Advice 5871-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Rule 22.1, Direct Access Service Switching Exemption Rules

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its electric tariffs. The applicable tariff sheets are listed in the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to Electric Rule 22.1, *Direct Access Service Switching Exemption Rules*, to clarify the customer enrollment process now that the initial Direct Access (DA) expansion period (Limited Expansion Window Period) implemented by Decision (D.) 19-05-043 and D.19-08-004 has been concluded.

Background

On March 21, 2019, the California Public Utilities Commission (CPUC or Commission) issued an Order Instituting Rulemaking (R.) 19-03-009, pursuant to Senate Bill (SB) 237,¹ which concerns Direct Access (DA) transactions. In R.19-03-009, Commission Staff proposed to (1) allocate the DA increase of 4,000 gigawatt-hours (gWh) based on the proportion of each respective Investor-Owned Utility's (IOU's) eligible DA load to the statewide total DA load, (2) allow eligible customers who enroll in DA expansion to start service on January 1, 2020, and (3) require that IOUs enroll eligible customers using the DA waitlist that is effective as of January 1, 2019.²

On June 3, 2019, the Commission issued Decision (D.) 19-05-043 adopting (1) the Commission Staff's proposal to allocate the DA increase based on the proportion of each respective IOU's eligible DA load to the statewide total DA load, (2) a start date

¹ Stats. 2018, Ch. 600, amending Public Utilities (Pub. Util.) Code section 365.1. All further statutory references are to the Pub. Util. §§ unless otherwise specified.

² See Order Instituting Rulemaking to Implement SB 237 Related to Direct Access, R.19-03-009 at 9-10 (March 29, 2019).

of January 1, 2021 for eligible customers to start service under the DA expansion, (3) a requirement that, out of the 4,000 gWh increase, customers on the 2019 DA waitlist shall be allowed to enroll in 2,000 gWh and customers on the 2020 DA waitlist shall be allowed to enroll in the remaining 2,000 gWh, (4) an enrollment schedule to enroll 2019 and 2020 waitlist customers in the DA expansion, and (5) a requirement that the IOUs provide reports containing historic hourly peak demand and usage data on 2019 and 2020 waitlist customers electing to switch to DA to affected Community Choice Aggregators.

On June 6, 2019, Alliance for Retail Energy Markets, California Large Energy Consumers Association, Direct Access Customer Coalition, Shell Energy North America (US), L.P., and The Regents of the University of California (Joint Petitioners) filed a Petition for Modification of D.19-05-043. In the petition, the Joint Petitioners recommended revisions to amend Ordering Paragraphs (OPs) 3 and 4 to clarify the process for enrolling customers in the DA expansion, directed in SB 237.³ On July 31, 2019, the Commission issued D.19-08-004 granting the Joint Petitioners' Petition for Modification of D.19-05-043.

On August 5, 2019, PG&E filed Advice 5560-E-B to submit proposed revisions to PG&E's electric tariffs in compliance with D.19-05-043 and D.19-08-004. Advice 5560-E-B was approved by the Commission on August 12, 2019 with an effective date of June 14, 2019.

Now that the Limited Expansion Window Period has been concluded, additional clarification is needed regarding the process for timely allocation of the remaining DA Limited Expansion load space that was not enrolled as of February 3, 2020. Accordingly, PG&E is proposing to revise its Switching Exemption Rules to clarify the treatment and obligations of customers who are offered and accept the remaining DA Limited Expansion load space allocated to PG&E. Specifically the requested change will clarify that customers have until February 8, 2021 to submit Direct Access Service Requests (DASRs) for DA Limited Expansion load space allocated to them in the remainder of 2020. In addition, the tariff will provide that customers receiving such notices regarding DA Limited Expansion load after February 8, 2021, through the end of 2021, will have forty-five (45) business days from the date of the PG&E notice to submit their Direct Access Service Request (DASR).

To be transparent, until such time as these requested clarifications are approved, consistent with D.19-05-043, PG&E will inform customers who are allocated DA Limited Expansion load space that their earliest possible switch date will be on or after January 1, 2022.⁴ In addition, PG&E will inform customers that PG&E expects

³ See Petition for Modification of D.19-05-043 dated June 6, 2019 pp. 4-5

⁴ D.19-05-043, Decision Regarding Increased Limits For Direct Access Transactions, Approved August 1, 2019, pp. 21 "Accordingly, the table below summarized the critical

to receive all DASRs no later than February 8, 2021, subject to Commission approval.

This submittal will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Tariff Revisions

PG&E is proposing the following revisions to Electric Rule 22.1, *Direct Access Service Switching Exemption Rules*, to clarify the enrollment process and to correct two typographical errors:

- a. Section C.1.b, corrected a typographical error. The corrected line now reads as follows:

Upon email notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice.

- b. Section C.8 was revised to clarify that customers who are offered the remaining DA expansion load space are subject to the terms and conditions described in Section E.5. The added language is as follows:

Customers whose Six-Month Notices have been accepted and are offered space that was unallocated, declined or unclaimed timely by the 2019 Wait List or 2020 Wait List customers during the Limited Expansion Window are subject to the terms and conditions described in Section E.5, below:

- c. Section E.2, corrected a typographical error. The corrected line now reads as follows:

DA Customers or their authorized agent may submit Six-Month Notices via e-mail or an online IOU form during a prescribed five (5) business day window (Submission Period) for space under the established Overall DA Cap.

- d. Section E.2.h(5) was revised to update the referenced Section. The revised line now reads as follows:

Any load space under the 2021 Annual Limit that is unallocated, declined or unclaimed timely by the 2020 Wait List customers will be reallocated to

deadline and milestones for each phase of the DA expansion. If some of the DA expansion is not enrolled pursuant to the deadlines stated below, then the next available service date for the remaining DA expansion load will be the following year (i.e. 2022) so that the affected LSEs can account for the DA expansion in their RA year ahead filing.”

customer enrollments under the Overall DA Cap in the following year, as described in Section ~~C, above~~ E.5, below.

- e. Added a new Section E.5 to clarify the terms and conditions for the allocation of the remaining DA Expansion load space. The new Section E.5 reads as follows:

5. *Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020.*

- a. *Customers or their authorized agent must submit Six-Month Notices via email or an online IOU form, if available, as described in Section C, above, for DA expansion space remaining available under the established Overall DA Cap.*
- b. *Customers whose Six-Month Notice have been accepted and are offered space that was unallocated, declined or unclaimed after the close of the Limited Expansion Window Period are subject to the following:*
 - (1) *Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.*
 - (2) *Customers will be assigned a DASR Due Date of February 8, 2021 for a switch date on or after January 1, 2022.*
 - (3) *Should a customer accept the offer and fail to submit a DASR by February 8, 2021, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List as described in Section E.5.c, below:*

- c. *Should Limited DA Expansion load space remain unallocated, declined or unclaimed after February 8, 2021, PG&E will determine, on a monthly basis, if there is space remaining from the Limited DA Expansion and notify the first customer on the 2021 Wait List that there is available space:*
- (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.*
 - (2) Customers will be assigned a DASR Due Date forty-five (45) business days from the date of the PG&E notice to the customer for a switch date on or after January 1, 2022.*
 - (3) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List and repeat the process in this Section E.5.c until the Limited DA Expansion load space has been fully allocated.*
 - (4) Any Limited DA Expansion load space that is unallocated, declined or unclaimed timely by December 31, 2021 will be reallocated to customer enrollments under the Overall DA Cap in 2022, as described in Section C.10, above.*

The affected tariff sheets are listed on the enclosed Attachment 1. For convenience of the reader, PG&E has included redline revisions of the tariffs in Attachment 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 30, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, August 9, 2020, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R.19-03-009



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5871-E

Tier Designation: 2

Subject of AL: Revisions to Electric Rule 22.1, Direct Access Service Switching Exemption Rules

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-05-043 and D.19-08-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 8/9/20

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46771-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 7	44764-E
46772-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 9	44766-E
46773-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 14	44771-E
46774-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 16	44773-E
46775-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 17	44774-E
46776-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 18	
46777-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46681-E
46778-E	ELECTRIC TABLE OF CONTENTS Sheet 20	46400-E



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 7

C. Direct Access Enrollment Process

The following describes the Direct Access enrollment process after the Limited Expansion Window Period, described in Section E, closes:

1. Customers or their authorized agent may submit Six-Month Notices via email or an online IOU form, if available, during a prescribed five (5) business day window (Submission Period) in the second full business week in June of each year for space under the established Overall DA Cap that may become available during the twelve (12) months of the subsequent calendar year. The Submission Period will begin on Monday at 9:00 a.m. PDT and end on Friday at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information:
 - a. Customer Name, Six-Month Notice, Submitter Name, and number of service accounts being submitted.
 - b. A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Tax Identification (FTI) number or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon email notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice. (T)
 - c. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).

(Continued)

Advice 5871-E
Decision D.19-05-043 and
D.19-08-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 10, 2020
Effective August 9, 2020
Resolution



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 9

C. Direct Access Enrollment Process (Cont'd.)

8. Within ten (10) business days, following the thirty (30) business day review period, customers will receive email notification that their Six-Month Notice has been accepted or placed on the Wait List along with their initial sequence number, based upon the random "lottery" number.

Customers whose Six-Month Notices have been accepted and are offered space that was unallocated, declined or unclaimed timely by the 2019 Wait List or 2020 Wait List customers during the Limited Expansion Window are subject to the terms and conditions described in Section E.5, below:

(N)
|
(N)

9. All Six-Month Notices on the Wait List on the last business day of each calendar year will be cancelled and superseded by the following year's Wait List.
10. On a monthly basis, PG&E will determine if there is room under the Overall DA Cap for the prior month and notify the first customer on the Wait List that there is available space under the Overall DA Cap:
 - a. If the available space under the Overall DA Cap is sufficient to accommodate all of the customer's Wait-Listed service accounts, PG&E will notify the customer of the DASR Due Date for each accepted service account at least forty-five (45) days in advance of the customer's earliest possible switch date. During this process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after PG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the Wait List.
 - b. If the available space under the Overall DA Cap is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer at least forty-five (45) days in advance of the customer's earliest possible switch date of the eligible service account(s) and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable.



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 14

E. Limited Expansion Window Period (Cont'd.)

2. Enrollments Under the 2021 Annual Limit

- a. Customers or their authorized agent may submit Six-Month Notices via e-mail or an online IOU form during a prescribed five (5) business day window (Submission Period) for space under the established Overall DA Cap. The Submission Period will begin on Monday, June 10, 2019, at 9:00 a.m. PDT and end on Friday, June 14, 2019, at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information: (T)
- (1) Customer Name, Six-Month Notice, Submitter Name, and number of service Accounts being submitted.
 - (2) A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Taxpayer Identification (FTI) or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon e-mail notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice.
 - (3) Any duplicate Six-Month Notices covering the same service accounts will be discarded. If more than one Six-Month Notice is received for a service account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that PG&E determines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that PG&E's determination of ineligibility is in error, the party will have five (5) business days to dispute the PG&E's determination, upon which PG&E will review its determination and advise the submitter of the information required to resolve the dispute.
- b. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).
- c. Upon PG&E's receipt of each Six-Month Notice, PG&E will send an automatic receipt via e-mail, addressed to the party, from whom the notice was received, acknowledging that the Notice was received. The purpose of this e mail shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.

(Continued)

Advice	5871-E	Issued by	Submitted	July 10, 2020
Decision	D.19-05-043 and	Robert S. Kenney	Effective	August 9, 2020
	D.19-08-004	Vice President, Regulatory Affairs	Resolution	



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 16

E. Limited Expansion Window Period

2. Enrollments Under the 2021 Annual Limit (Cont'd.)

h. (Cont'd.)

- (2) If the available space under the 2021 Annual Limit is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer of the DASR Due Date of February 3, 2020 and that the earliest possible switch date will be on or after January 1, 2021, and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered or fails to respond timely, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable.
- (3) Should a customer accept the space offered and later decide not to pursue DA, it must notify PG&E of its decision to decline the space offered. If the customer notifies PG&E prior to February 3, 2020, PG&E will reallocate the load space to the next customer on the 2020 Wait List. PG&E will notify the customer of the DASR Due Date of February 3, 2020 for each accepted service account and that the earliest possible switch date will be on or after January 1, 2021. If the available space is not sufficient to accommodate all of the customer's service accounts on the 2020 Wait List, PG&E will work with the customer to determine which service accounts to be switched. Customers will have fifteen (15) business days to either accept or decline the space offered. Should the customer decline to accept the space offered, the customer is removed from 2020 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2020 Wait List.
- (4) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date of February 3, 2020, the customer's service account(s) will remain on utility Bundled Service or Community Choice Aggregation Service, if applicable.
- (5) No space under the 2021 Annual Limit will be offered to customers on the 2020 Wait List after February 3, 2020, or when all of the available space under the Overall DA Cap has been allocated, whichever occurs first. Any load space under the 2021 Annual Limit that is unallocated, declined or unclaimed timely by the 2020 Wait List customers will be reallocated to customer enrollments under the Overall DA Cap in the following year, as described in Section E.5, below.

(T)

(Continued)

Advice	5871-E	Issued by	Submitted	July 10, 2020
Decision	D.19-05-043 and	Robert S. Kenney	Effective	August 9, 2020
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ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 17

E. Limited Expansion Window Period (Cont'd.)

3. By September 10, 2019, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data for the prior twelve months for 2019 and 2020 waitlist customers who accepted an opportunity to switch from that CCA's service to DA service as of September 3, 2019.
4. By February 10, 2020, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data from January 1, 2019 to December 31, 2019 for 2019 and 2020 waitlist customers who submitted a DASR to switch from that CCA's service to DA service as of February 3, 2020.
5. Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020.
 - a. Customers or their authorized agent must submit Six-Month Notices via email or an online IOU form, if available, as described in Section C, above, for DA expansion space remaining available under the established Overall DA Cap.
 - b. Customers whose Six-Month Notice have been accepted and are offered space that was unallocated, declined or unclaimed after the close of the Limited Expansion Window Period are subject to the following:
 - (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.
 - (2) Customers will be assigned a DASR Due Date of February 8, 2021 for a switch date on or after January 1, 2022.
 - (3) Should a customer accept the offer and fail to submit a DASR by February 8, 2021, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List as described in Section E.5.c, below:

(N)

(N)

(Continued)

Advice 5871-E
Decision D.19-05-043 and
D.19-08-004

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 10, 2020
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Resolution



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

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(N)
(N)

E. Limited Expansion Window Period (Cont'd.)

(N)

5. Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020. (Cont'd)

c. Should Limited DA Expansion load space remain unallocated, declined or unclaimed after February 8, 2021, PG&E will determine, on a monthly basis, if there is space remaining from the Limited DA Expansion and notify the first customer on the 2021 Wait List that there is available space:

- (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.
- (2) Customers will be assigned a DASR Due Date forty-five (45) business days from the date of the PG&E notice to the customer for a switch date on or after January 1, 2022.
- (3) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List and repeat the process in this Section E.5.c until the Limited DA Expansion load space has been fully allocated.
- (4) Any Limited DA Expansion load space that is unallocated, declined or unclaimed timely by December 31, 2021 will be reallocated to customer enrollments under the Overall DA Cap in 2022, as described in Section C.10, above.

(N)

(Continued)

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Attachment 2
Redline Tariff Revisions



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 7

C. Direct Access Enrollment Process

The following describes the Direct Access enrollment process after the Limited Expansion Window Period, described in Section E, closes:

1. Customers or their authorized agent may submit Six-Month Notices via email or an online IOU form, if available, during a prescribed five (5) business day window (Submission Period) in the second full business week in June of each year for space under the established Overall DA Cap that may become available during the twelve (12) months of the subsequent calendar year. The Submission Period will begin on Monday at 9:00 a.m. PDT and end on Friday at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information:
 - a. Customer Name, Six-Month Notice, Submitter Name, and number of service accounts being submitted.
 - b. A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Tax Identification (FTI) number or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon email notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice.
 - c. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).

(T)

(Continued)

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ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 9

C. Direct Access Enrollment Process (Cont'd.)

8. Within ten (10) business days, following the thirty (30) business day review period, customers will receive email notification that their Six-Month Notice has been accepted or placed on the Wait List along with their initial sequence number, based upon the random "lottery" number.

Customers whose Six-Month Notices have been accepted and are offered space that was unallocated, declined or unclaimed timely by the 2019 Wait List or 2020 Wait List customers during the Limited Expansion Window are subject to the terms and conditions described in Section E.5, below:

(N)
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(N)

9. All Six-Month Notices on the Wait List on the last business day of each calendar year will be cancelled and superseded by the following year's Wait List.
10. On a monthly basis, PG&E will determine if there is room under the Overall DA Cap for the prior month and notify the first customer on the Wait List that there is available space under the Overall DA Cap:
- If the available space under the Overall DA Cap is sufficient to accommodate all of the customer's Wait-Listed service accounts, PG&E will notify the customer of the DASR Due Date for each accepted service account at least forty-five (45) days in advance of the customer's earliest possible switch date. During this process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after PG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the Wait List.
 - If the available space under the Overall DA Cap is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer at least forty-five (45) days in advance of the customer's earliest possible switch date of the eligible service account(s) and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community



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***Pacific Gas and
Electric Company®***

San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 44766-E
Cal. P.U.C. Sheet No. 32410-E

ELECTRIC RULE NO. 22.1
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Sheet 9

Choice Aggregation Service, if applicable.

Advice 5560-E-B
Decision D.19-05-043 &
D.19-08-004

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ELECTRIC RULE NO. 22.1

Sheet 14

DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

E. Limited Expansion Window Period (Cont'd.)

2. Enrollments Under the 2021 Annual Limit

a. ~~DA-C~~ customers or their authorized agent may submit Six-Month Notices via e-mail or an online IOU form during a prescribed five (5) business day window (Submission Period) for space under the established Overall DA Cap. The Submission Period will begin on Monday, June 10, 2019, at 9:00 a.m. PDT and end on Friday, June 14, 2019, at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information:

(T)

- (1) Customer Name, Six-Month Notice, Submitter Name, and number of service Accounts being submitted.
- (2) A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Taxpayer Identification (FTI) or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon e-mail notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice.
- (3) Any duplicate Six-Month Notices covering the same service accounts will be discarded. If more than one Six-Month Notice is received for a service account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that PG&E determines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that PG&E's determination of ineligibility is in error, the party will have five (5) business days to dispute the PG&E's determination, upon which PG&E will review its determination and advise the submitter of the information required to resolve the dispute.
- b. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).
- c. Upon PG&E's receipt of each Six-Month Notice, PG&E will send an automatic receipt via e-mail, addressed to the party, from whom the notice was received, acknowledging that the Notice was received. The purpose of this e mail shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.

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Sheet 16

DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES**E. Limited Expansion Window Period****2. Enrollments Under the 2021 Annual Limit (Cont'd.)****h. (Cont'd.)**

- (2) If the available space under the 2021 Annual Limit is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer of the DASR Due Date of February 3, 2020 and that the earliest possible switch date will be on or after January 1, 2021, and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered or fails to respond timely, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable.
- (3) Should a customer accept the space offered and later decide not to pursue DA, it must notify PG&E of its decision to decline the space offered. If the customer notifies PG&E prior to February 3, 2020, PG&E will reallocate the load space to the next customer on the 2020 Wait List. PG&E will notify the customer of the DASR Due Date of February 3, 2020 for each accepted service account and that the earliest possible switch date will be on or after January 1, 2021. If the available space is not sufficient to accommodate all of the customer's service accounts on the 2020 Wait List, PG&E will work with the customer to determine which service accounts to be switched. Customers will have fifteen (15) business days to either accept or decline the space offered. Should the customer decline to accept the space offered, the customer is removed from 2020 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2020 Wait List.
- (4) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date of February 3, 2020, the customer's service account(s) will remain on utility Bundled Service or Community Choice Aggregation Service, if applicable.
- (5) No space under the 2021 Annual Limit will be offered to customers on the 2020 Wait List after February 3, 2020, or when all of the available space under the Overall DA Cap has been allocated, whichever occurs first. Any load space under the 2021 Annual Limit that is unallocated, declined or unclaimed timely by the 2020 Wait List customers will be reallocated to customer enrollments under the Overall DA Cap in the following year, as described in Section 0G, above E.5, below.

(T)

(Continued)

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Sheet 17

DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES**E. Limited Expansion Window Period (Cont'd.)**

3. By September 10, 2019, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data for the prior twelve months for 2019 and 2020 waitlist customers who accepted an opportunity to switch from that CCA's service to DA service as of September 3, 2019.
4. By February 10, 2020, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data from January 1, 2019 to December 31, 2019 for 2019 and 2020 waitlist customers who submitted a DASR to switch from that CCA's service to DA service as of February 3, 2020.

5. Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020.

(N)

- a. Customers or their authorized agent must submit Six-Month Notices via email or an online IOU form, if available, as described in Section C, above, for DA expansion space remaining available under the established Overall DA Cap.
- b. Customers whose Six-Month Notice have been accepted and are offered space that was unallocated, declined or unclaimed after the close of the Limited Expansion Window Period are subject to the following:
 - (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.:
 - (2) Customers will be assigned a DASR Due Date of February 8, 2021 for a switch date on or after January 1, 2022.
 - (3) Should a customer accept the offer and fail to submit a DASR by February 8, 2021, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List as described in Section E.5.c, below:
- c. Should Limited DA Expansion load space remain unallocated, declined or

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DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

unclaimed after February 8, 2021, PG&E will determine, on a monthly basis, if there is space remaining from the Limited DA Expansion and notify the first customer on the 2021 Wait List that there is available space:

- (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.
- (2) Customers will be assigned a DASR Due Date forty-five (45) business days from the date of the PG&E notice to the customer for a switch date on or after January 1, 2022.
- (3) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List and repeat the process in this Section E.5.c until the Limited DA Expansion load space has been fully allocated.
- (4) Any Limited DA Expansion load space that is unallocated, declined or unclaimed timely by December 31, 2021 will be reallocated to customer enrollments under the Overall DA Cap in 2022, as described in Section C.10, above.

(N)

(Continued)

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Vice President, Regulatory Affairs

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Resolution

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June 14, 2019

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	