

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4263G/5857E
As of February 16, 2021

Subject: Self-Generation Incentive Program Budget Advice Letter Summarizing the 2020-2024
Ratepayer Collections as Authorized in Decision (D.) 20-01-021

Division Assigned: Energy

Date Filed: 06-19-2020

Date to Calendar: 06-24-2020

Authorizing Documents: D2001021

Disposition:	Accepted
Effective Date:	06-19-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 19, 2020

Advice 4263-G/5857-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Self-Generation Incentive Program Budget Advice Letter Summarizing
the 2020-2024 Ratepayer Collections as Authorized in Decision (D.)
20-01-021**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Advice Letter (AL) in compliance with Ordering Paragraph (OP.) 2 of Decision (D.) 20-01-021 which ordered PG&E (among three other IOUs) to submit Tier 1 ALs to implement 2020 to 2024 ratepayer collections, include an updated cost allocation across customer classes that is based on the actual benefits resulting from the disbursement of SGIP incentives over the previous three years, and indicate a commitment to return to ratepayers all unallocated SGIP funds remaining as of January 1, 2026. While PG&E has filed ALs covering the ratepayer collections for 2020 previously¹, the Tier 1 AL being filed today was not filed timely on April 15, 2020 as was required in OP 2 of D.20-01-021.

Background

On January 27, 2020, the Commission issued Decision 20-01-021 (the Decision) authorizing ratepayer collections of \$166 million annually for the years 2020 to 2024 to fund the SGIP consistent with the authorization established by SB 700, prioritizing allocation of 2020 to 2024 collections in accordance with AB 1144 (Stats. 2019, ch. 394) and to benefit customers impacted by Public Safety Power Shutoff (PSPS) events or

¹ SGIP ratepayer collections for 2020 were previously filed in PG&E 4197-G, December 23, 2019, and PG&E 5661-E-A, April 22, 2020.

located in areas of extreme or elevated wildfire risk and adopting further program revisions pursuant to SB 700.

OP. 2 of the Decision requires that PG&E, Southern California Edison Company, Southern California Gas Company and San Diego Gas and Electric Company (the SGIP IOUs) shall each:

- (a) Submit a Tier 1 Budget advice letter implementing the 2020 to 2024 ratepayer collections approved here no later than 90 days from Commission adoption of this decision;
- (b) Include in these an updated cost allocation proposal across customer classes based on the actual benefits resulting from the disbursement of Self-Generation Incentive Program (SGIP) incentives over the previous three years in their service territories;
- (c) Allocate costs on a rolling basis annually to account for changes in eligibility and market factors, until the program sunsets; and
- (d) Indicate in the Tier 1 Budget advice letter, and their next available rate proceeding, their commitment to return to ratepayers all unallocated SGIP funds remaining as of January 1, 2026.

Implementation Of Ordering Paragraph 2

2020-2024 Ratepayer Collections

D.20-01-021 directed the SGIP IOUs to annually collect \$166M from their customers for years 2020 – 2024 according to the following allocations:

Program Administrator	Percent	Annual Collection (in \$ millions)	Total Collection (in \$ millions)
PG&E	44	\$72	\$360
SCE	34	\$56	\$280
SDG&E	13	\$22	\$110
SoCalGas	9	\$16	\$80
Total	100	\$166	\$830

Per the Decision, PG&E will collect 44% of the statewide authorized annual SGIP ratepayer collections for 2020 – 2024. Annually, PG&E will collect \$72 million dollars for a total of \$360 million dollars over that period. PG&E collects for its revenue requirement (RRQ) according to an 82% Electric & 18% Gas allocation. See 2020-2024 schedule below:

SGIP Collections/RRQ	Gas/Elec	Program Year					Totals
		2020	2021	2022	2023	2024	2020-2024
Gas	18%	\$ 12.96	\$ 12.96	\$ 12.96	\$ 12.96	\$ 12.96	\$ 64.80
Elec	82%	\$ 59.04	\$ 59.04	\$ 59.04	\$ 59.04	\$ 59.04	\$ 295.20
Annual Collections \$M	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 360

Cost Allocation Proposal

OP. 4 of Decision 16-06-055 required PG&E to “file cost allocation proposals to implement the statutory requirement of equitable distribution of costs and benefits of the Self-Generation Incentive Program, in Tier 2 ALs...” In response to this directive, PG&E filed Advice 3749-G/4893-E on August 22, 2016, and Supplemental Advice 3749-G-A/4893-E-A on September 30, 2016. On April 26, 2018, the California Public Utilities Commission (CPUC or Commission) issued Resolution E-4926 which adopted PG&E’s advice letters subject to modification, and directed specific actions to revise the SGIP cost allocation among customer classes. As directed by the Resolution E-4926, PG&E submitted its proposal for SGIP cost allocation in PG&E’s General Rate Case Phase II proceeding on May 18, 2018. In D.18-08-013, the Commission adopted its proposed SGIP allocation factors to be implemented (for electric rates) with the initial electric rate change required by that decision.² Implementation of the electric SGIP reallocation occurred on March 1, 2019.

Resolution E-4926 also required PG&E to file SGIP allocation factors for gas in the GCAP.(A.17-09-006) PG&E filed that proposal on May 21, 2018, in its Errata to 2019 Gas Cost Allocation Proceeding Prepared Testimony. In Decision 19-10-036, the Commission approved allocation of the initial reallocation SGIP funds. On December 23, 2019 through Advice Letter 4197-G (approved on February 6, 2020), PG&E submitted its gas cost allocation factors in the Gas Cost Allocation Proceeding (GCAP) as directed by Resolution E-4926. Implementation of the initial gas SGIP reallocation occurred on March 1, 2020.

PG&E submitted its revised electric SGIP allocation factors for 2020 in its Annual Electric True Up Advice Letter 5661-E-A. Rates including the 2020 SGIP allocation factors were implemented on May 1, 2020. Because PG&E discovered an error in the allocation factors used for SGIP in 2019, it filed Advice Letter 5726-E which described both the error and the adjustment that would be made to correct the use of the incorrect allocation factors. Advice 5726-E was approved by letter from the Director of the Energy Division dated January 28, 2020. Below, PG&E provides the 2020 electric SGIP allocation factors with the required correction as filed in Advice 5661E-A, dated April 22, 2020. As required by Resolution E-4926, the SGIP allocation factors are based on a three-year average of incentives by class. The 2020 SGIP allocation factors are based on recorded years 2016

² D.18-08-013, pg 28

through 2018. PG&E will continue to update the electric allocation factors in future years based on a rolling three-year average.

2020 Electric Allocation Factors for SGIP

Customer Class/Schedule	2020 SGIP Factors	2020 SGIP Factors with Correction
Residential	25.7%	10.9%
Small Light and Power	3.2%	-10.0%
Medium Light and Power	2.3%	-2.5%
E/B-19	33.0%	40.4%
Streetlights	0.0%	0.0%
Standby	0.0%	1.0%
Agriculture	6.9%	14.8%
E/B-20	28.8%	45.4%
Total	100%	100%

Initial implementation of the gas SGIP reallocation occurred on March 1, 2020, by Advice Letter 4223-G. PG&E 2020 SGIP allocation factors are shown in the table below. Like the electric factors, they are based on the average incentives by class for the period 2016 through 2018. PG&E will continue to update the gas allocation factors in future years based on a rolling three-year average.

2020 Gas Allocation Factors for SGIP

Customer Class/Schedule	2020 SGIP Factors
Res (G1/GM)	45.34%
SC (GNR1)	49.12%
LC (GNR2)	0.90%
Ind-D (GNTD)	4.64%
Ind-T (GNTT)	0.00%
Total	100%

The cost allocation and rolling average methodologies expressed above will be continued for 2021, 2022, 2023 and 2024 in compliance with OP. 2.

Return of Unallocated SGIP funds remaining as of January 1, 2026.

PG&E confirms that it will return to ratepayers all unallocated SGIP funds remaining as of January 1, 2026. The disposition of any over-collected balance in its accounts at the end of the program will be returned in the Annual Electric True-Up (AET) and the Annual Gas True-Up (AGT).

Protests

****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 9, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is June 19, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

cc: Service List R.12-11-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4263-G/5857-E

Tier Designation: 1

Subject of AL: Self-Generation Incentive Program Budget Advice Letter Summarizing the 2020-2024 Ratepayer Collections as Authorized in Decision (D.) 20 01-021

Keywords (choose from CPUC listing): Compliance, Self Generation

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-01-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 6/19/20

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	