

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 5848E**  
**As of May 12, 2021**

Subject: Electric Rule 15/16 Exceptional Case Submittal for Santa Teresa Substation

Division Assigned: Energy

Date Filed: 06-18-2020

Date to Calendar: 06-24-2020

Authorizing Documents: None

**Disposition:**

**Signed**

**Effective Date:**

**05-06-2021**

Resolution Required: Yes

Resolution Number: E-5121

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

June 18, 2020

**Advice 5848-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rule 15/16 Exceptional Case Submittal for Santa Teresa Substation**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby seeks approval of non-standard agreements between PG&E and China Mobile International Infrastructure (US1) Inc., Equinix Inc., and RiCloud Corp. pursuant to Electric Rule 15.I.3, Rule 16.G and Industry Rule 7.1 of CPUC General Order 96-B. Approval of the advice letter will ensure recovery of costs associated with the installation of a new substation to be located on PG&E's Edenvale Service Center property at 6402 Santa Teresa Boulevard., San Jose.

The new substation would consist of four 115 kV circuit breakers, one 115/21 kV 45 MVA transformer, and two 21 kV feeder breakers. In addition, two 21 kV distribution feeders would be run from the new substation to the three data center sites. The estimated cost of this work is \$15 million. The substation is expected to be operational in April 2021.

**Background**

The need for the new substation at 6402 Santa Teresa Blvd (Santa Teresa Substation) can be attributed to the proposed increases of electric load at 3 nearby data centers (Equinix, China Mobile, and RiCloud) and cost-sharing via an exceptional case submittal is prudent. The terms of this Advice Letter have been negotiated and agreed upon with Equinix, China Mobile, and RiCloud prior to this advice letter submittal.

The arrangements being requested in this advice letter is more beneficial to PG&E ratepayers than a normal service arrangement because, under the standard provisions of the tariffs, PG&E would pay the entire up-front cost to upgrade distribution capacity and would then need to retroactively attempt to collect for any deficiency if data-center loads did not materialize. The Rule 15/16 Exceptional Case arrangement will reduce PG&E ratepayer risks by obtaining up-front cost-participation from the three data centers.

If data center load projections are accurate, then revenues from their purchases of electricity will help pay for the substation facilities and benefit ratepayers over time. In that event, the data center developers' pre-payments would be refunded over a 10-year period up to the refundable amount stated in the agreements. If the data center developers' projections turn out to be inaccurate (e.g., substantially less electricity is needed), then the data center developers' pre-payments would not be refunded or refund will be prorated based on the net revenue and the cost of service factor, with PG&E retaining the balance of the funds to offset the costs of the new facilities. The balance would then be used to off-set future General Rate Case funding requests.

PG&E has determined the most equitable cost-sharing breakdown between the data center sites based on a site square footage and a load estimate of 46 watts per square foot. This breakdown assumes that PG&E will use approximately 50% of the capacity at the new Santa Teresa Substation for existing customers. The cost breakdown is as follows.

COMPANY	% OF TOTAL SUBSTATION LOAD	AMOUNT STILL OWED AFTER PROJECT DEPOSIT
China Mobile	17.13%	\$3,167,178
Equinix	23.36%	\$3,296,321
RiCloud	11.53%	\$2,095,252
PG&E for existing customers	47.98%	

These costs will be refundable to each customer, based on the cost of service factor and the customer's revenue over the next 10 years.

### **Proposed Agreements**

PG&E has signed specially drafted contracts, Agreement to Perform Tariff Schedule Related Work (Agreement)(Form 62-4527) with the China Mobile, Equinix and RiCloud that are tailored to this situation and are enclosed as Attachment 1. Exhibit A of each Agreement contains a description of work. Exhibit B provides a cost breakdown based upon PG&E's preliminary estimated installed cost. Exhibit C describes additional terms and conditions of the Agreement.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 8, 2020 which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

**Attachments:**

Attachment 1: Tariffs

Attachment 2: Signed Agreement to Perform Tariff Schedule Related Work (Form 62-4257) Redacted

Attachment 3: Redline Tariff Revisions

cc: Service List  
China Mobile International Infrastructure (US1) Inc.  
Equinix Inc.  
RiCloud Corp



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5848-E

Tier Designation: 3

Subject of AL: Electric Rule 15/16 Exceptional Case Submittal for Santa Teresa Substation

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☒ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Satvir Nagra, (559)263-5023, SxS5@pge.com

Resolution required? ☒ Yes ☐ No

Requested effective date:

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form



**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION  
ON BEHALF OF  
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Satvir Nagra, am the Director of Asset Planning of Pacific Gas and Electric Company (“PG&E”), a California corporation. Debbie Powell, the VP, Asset, Risk Management & Community Wildfire Safety of PG&E, delegated authority to me to sign this declaration. My business office is located at:

Pacific Gas and Electric Company  
705 P Street  
Fresno, CA 93721-2708

2. PG&E will produce the information identified in paragraph 3 of this Declaration to the California Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): N/A

3. Title and description of document(s): Advice 5848-E, Attachment 2, Exhibit A of each individual Agreement to Perform Tariff Schedule Related Work (Form 62-4527)\_\_\_\_\_

4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart[INCLUDE IF ADDITIONAL DETAILS

NECESSARY TO IDENTIFY LOCATION OF CONFIDENTIAL INFORMATION: , with  
further detail provided in Appendix A, which is incorporated into this declaration]:

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents
<input checked="" type="checkbox"/>	Customer-specific data, which may include demand, loads, names, addresses, and billing data (Protected under PUC § 8380; Civ. Code §§ 1798 <i>et seq.</i> ; Govt. Code § 6254; Public Util. Code § 8380; Decisions (D.) 14-05-016, 04-08-055, 06-12-029)	Advice 5848-E, Attachment 2, Exhibit A of each individual Agreement to Perform Tariff Schedule Related Work (Form 62-4527)
<input type="checkbox"/>	Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver's license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual (Protected under Civ. Code §§ 1798 <i>et seq.</i> ; Govt. Code § 6254; 42 U.S.C. § 1320d-6; and General Order (G.O.) 77-M)	
<input type="checkbox"/>	Physical facility, cyber-security sensitive, or critical energy infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 (Protected under Govt. Code § 6254(k), (ab); 6 U.S.C. § 131; 6 CFR § 29.2)	
<input type="checkbox"/>	Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data (Protected under Civ. Code §§ 3426 <i>et seq.</i> ; Govt. Code §§ 6254, <i>et seq.</i> , e.g., 6254(e), 6254(k), 6254.15; Govt. Code § 6276.44; Evid. Code § 1060; D.11-01-036)	
<input type="checkbox"/>	Corporate financial records (Protected under Govt. Code §§ 6254(k), 6254.15)	



Third-Party information subject to non-disclosure or confidentiality agreements or obligations

(Protected under Govt. Code § 6254(k); see, e.g., CPUC D.11-01-036)



Other categories where disclosure would be against the public interest (Govt. Code § 6255(a)) [NEED TO EXPLAIN HOW THE PUBLIC INTEREST SERVED BY NOT DISCLOSING THE RECORD CLEARLY

OUTWEIGHS THE PUBLIC INTEREST SERVED BY DISCLOSURE]):

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5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 18 day of June, 2020 at clovis [city], California.

DocuSigned by:

*Satvir Nagra*

817CB0918B6D43E...  
Satvir Nagra

Director, Asset Planning  
Pacific Gas and Electric Company

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
46726-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 25	31155-E
46727-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46693-E
46728-E	ELECTRIC TABLE OF CONTENTS Sheet 21	44780-E



**LIST OF CONTRACTS AND DEVIATIONS**  
(Continued)

Sheet 25

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>MISSION TRAIL REGION</u> (Cont'd.)					
<u>Other Customers</u> (Cont'd.)					
Qume Corp. International Business Park in San Jose	Coml	4-10-79 ---	---	Rule 2	Cost of Ownership Charge
Santa Maria Radiology Lab Santa Maria	Coml	5-22-79 ---	---	Rule 2	Cost of Ownership Charge
Peninsula Volunteers, Inc. Menlo Park	Domestic	11-1-79 ---	Res. E-1876 4-2-80	Rule 18	Master Metered
Union Oil Company Santa Maria	General Services	5-5-88 5 Years	D.88-08-056 8-24-88	E-20	Special Rate
Union Oil Company Santa Maria	General Services	12-27-91 ---	D.90-12-128 12-27-90	E-20	Special Rate Amendment
Marilyn Creer Canada Road	Domestic	9-1-92	Res. E-3260 3-31-92	Rule 15 Sect. E7	Uneconomic Line Purchase
TCI Cablevision of California, Inc. Santa Clara, Santa Cruz, and Monterey Counties	New Business	11-27-02 3 Years	Res. E-3819 Advice 2314-E	Rule 15 and Rule 16	Designated Workgroup Agreement
MetroFi, Inc. Mountain View	Coml	9-7-04	Res. E-3899 Advice 2551-E	Schedule A-1	Unmetered Electric Service
Natural Selection Foods, LLC San Benito	Coml/Ind/Ag	8-31-10 Indefinite	GO-96B, Section 7.1	Rule 15	Facility Agreement
Plains Exploration and Production Company	Commercial	12-20-11 Indefinite	Res. E-4483 Advice 3990-E	Rule 15 and Rule 16	Non-standard line extension agreement
China Mobile International Infrastructure (US1) Inc.	Commercial	04-14-20 —	To Be Completed Upon Commission Authorization	Rule 15 and Rule 16	Non-standard service arrangements (N)
Equinix Inc.	Commercial	04-14-20 —	To Be Completed Upon Commission Authorization	Rule 15 and Rule 16	Non-standard service arrangements
RiCloud Corp.	Commercial	05-19-20 —	To Be Completed Upon Commission Authorization	Rule 15 and Rule 16	Non-standard service arrangements (N)

\*1 to \*4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 5848-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 18, 2020



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....		<b>46727-E</b>	(T)
Rate Schedules .....	46694, 46695, 45402, 45403, 45404, 45405, 43935, 44177-E		
Preliminary Statements .....	45406, 44687, 42856*, 45526, 41723, 40591, 44724, 45527-E		
Rules .....	45270, 43023, 44786-E		
Maps, Contracts and Deviations .....		<b>46728-E</b>	(T)
Sample Forms ...	40925*, 37631, 41151*, 41573*, 37632, 41152*, 41153, 37769, 44035, 40671, 37169-E		

(Continued)

Advice 5848-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 18, 2020



**ELECTRIC TABLE OF CONTENTS**

Sheet 21

**TITLE OF SHEET**

**CAL P.U.C.  
SHEET NO.**

**Maps, Contracts and Deviations**

**SERVICE AREA MAPS**

Electric Service Area Map..... 34575-E

**LIST OF CONTRACTS AND DEVIATIONS**

..... 13819, 13794, 37604, 37465, 12000, 12001, 13672, 12003, 19350, 11435,  
..... 43408, 20977, 29590, 12006, 21635, 21636, 29591, 34524, 11191, 12010,  
..... 44778, 11194, 11195, 12969, **46726**, 12012, 29592, 33251, 29670, 31469,  
..... 12955, 19353, 12018, 12019, 12020, 12021, 12022, 12023, 30666, 17259,  
..... 12026, 13092, 11211, 12027, 12028, 16703, 12030, 12031, 14035, 29593,  
..... 12032, 23621, 11219, 12034, 20831, 12036, 11223, 11986, 11987, 40145\*,  
..... 16898, 11227-E

(T)

(Continued)

Advice 5848-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 18, 2020

## **Attachment 2**

**Signed Agreement to Perform Tariff Schedule  
Related Work (Form 62-4527)  
(Redacted)**



Agreement to Perform Tariff Schedule  
Related Work (Form 62-4527)

China Mobile International  
Infrastructure (US1) Inc.



## AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED WORK<sup>1</sup>

## DISTRIBUTION:

- ☐ Applicant (Original)  
☐ Division (Original)  
☐ Customer Care (Copy)

## REFERENCE:

China Mobile International Infrastructure (US1) Inc., a California corporation (Applicant) has requested **PACIFIC GAS AND ELECTRIC COMPANY**, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein.

PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

- Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
- Customer shall indemnify and hold harmless PG&E, its officers, agents, and employees, against all loss, damage, expense, and liability, resulting from injury to or death of person, including, but not limited to employees of PG&E, Customer, or any third party, or damage to property, including, but not limited to, property of PG&E, Customer, or any third party, arising out of or in any way connected with the Services to be provided under this Agreement, but only in proportion to and to the extent such liability, loss, expense, attorneys' fees, or claims for injury or damages are caused by or result from the negligent or intentional acts or omissions of the Customer, its officers, employees or agents. Customer shall pay any costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
- The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc.):

LOCATION: Edenvale Service Center in San Jose CA

DESCRIPTION OF WORK: construction of a new 115/21kV substation ("Santa Teresa Substation") and a 21 kV distribution circuit as described in Exhibit A. The cost estimate for such work is set forth in Exhibit B. The additional terms and conditions of this agreement are set forth in Exhibit C.

- Applicant shall pay to PG&E, promptly upon demand by PG&E, as the complete contract price hereunder, the sum of Three million one hundred sixty-seven thousand one hundred seventy-eight dollars & no cents dollars (\$ 3,167,178.00 )
- This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Upon completion of requested work, ownership shall vest in:

☒ PG&E

☐ Applicant

Executed this 27th day of February 20 20.

This agreement is effective when accepted and executed by PG&E.

**China Mobile International Infrastructure (US1)  
Inc.**

Customer/Company

Authorized by (Print)

Signature

Title

SHEN Weizhong  
**Authorized Signatory**

Date

Mailing Address:

19 FEB 2020

**PACIFIC GAS AND ELECTRIC COMPANY**

Debbie Powell

DocuSigned by:

Authorized by (Print)

Debbie Powell

2C5E9E4F0C534CC...

Signature

Vice President, ARM & CWSP

Title

4/14/2020

Date

<sup>1</sup>Automated Document, Preliminary Statement, Part A

法律部复核  
(内信系统提示版本)  
4/14/2020  
Wm

Jan

**Exhibit A**  
**Description of Work**

**Background**

China Mobile International Infrastructure (US1) Inc. (“China Mobile”) is expanding its data center facilities and has submitted an application for electric service to PG&E for plans to increase load demands. The application is for additional loads at China Mobile’s existing facility at 6320-6340 San Ignacio Ave. in San Jose with a demand forecasted by China Mobile of ■ MW in June 2020 and ■ MW in the second quarter of 2021.

**Description of Work**

China Mobile’s requested additional loads create the need to construct substantial new electric distribution facilities, which would not otherwise be needed. These facilities include a new 115/21kV substation (“Santa Teresa Substation”). The Santa Teresa Substation will be located on PG&E property at the Edenvale Service Center, 6402 Santa Teresa Blvd. in San Jose. The Santa Teresa Substation will include a four-element 115 kV ring bus, one 45 MVA, 115/21 kV distribution transformer, and two 21 kV distribution circuit breakers. The design of the proposed Santa Teresa Substation will allow for expansion and for local distribution capacity purposes, if needed.

In addition to the new Santa Teresa Substation, the requested electric service will require PG&E to install a 21 kV distribution circuit to connect the new Santa Teresa Substation to the China Mobile site. The estimated cost for the Santa Teresa Substation and the 21 kV circuit is \$18.6 million, which includes \$3.6 million in ITCC (Income Tax Component of Contributions).

**Exhibit B**  
**Cost Breakdown**

Following is PG&E's current cost estimate

**Amount Subject to Refund**

Substation		\$ 10,200,000
Transmission Facilities	(+)	\$ 2,317,698
Distribution Facilities	(+)	\$ 2,487,000
Service Facilities	(+)	\$
SUB TOTAL	(=)	\$ 15,004,698
Plus ITCC* @ 24%	(+)	\$ 3,601,128
Total Project Cost + Tax Component	(=)	\$ 18,605,826
% of Applicant's Responsibility of Total Project Cost		17.13%
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$ 0
Balance: Net Refundable Amount	(=)	\$ 3,187,178

**10 Year Refundable Advance Option**

Balance: Net Refundable Amount		\$ 3,187,178
Less Credit for Value of Applicant Design Work	(-)	\$
Less Credit for Refundable Engineering Advance	(-)	\$ 20,000
Less Value of Distribution Substructures by Applicant	(-)	\$

**Net 10 Year Refundable Advance Option Payment**

(=) \$ 3,167,178

**Proposed Payment Schedule**

Substation Job Estimate Complete (target date February 1, 2020)	\$ 800,000
Notice of Construction approved by CPUC (target date May 15, 2020)	\$ 800,000
Civil work completion (target date December 15, 2020)	\$ 800,000
Substation Energized (target date April 1, 2021)	\$ 767,178

\*ITCC = Income Tax Component of Contributions

Notes:

- 1) Concurrent with the execution of this Agreement, Applicant shall pay PG&E the amounts set forth in this Exhibit B based upon the current cost estimate.
- 2) A total credit of \$20,000 has been applied against the refundable payment, reflecting project deposits previously paid by customer.

**Exhibit C**  
**Additional Terms and Conditions**

1. Commission Approval Required: This Agreement is subject to the approval of the California Public Utilities Commission (Commission) and will not be deemed effective until and unless approved by the Commission. PG&E will promptly file a copy of the Agreement with the Commission, seeking approval of this Agreement pursuant Electric Rules 15.I.3 and 16.G. Applicant shall cooperate fully in support of PG&E's filing and support Commission approval of this Agreement.

2. Commission Jurisdiction: This Agreement shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the Commission and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

3. Standard Terms and Conditions: Except as provided in item (4) below, the responsibilities, terms and conditions described in the standard provisions of PG&E's tariffs shall apply to PG&E and Applicant, and shall govern the performance of work under this Agreement. PG&E's applicable tariffs include, but are not limited to, the following:

- Electric Preliminary Statement J: "Income Tax Component Of Contributions Provision"
- Electric Rule 2: "Description of Service"
- Electric Rule 15: "Distribution Line Extensions"
- Electric Rule 16: "Service Extensions"
- Electric Form Number 62-0982: "Distribution and Service Extension Agreement – Provisions"

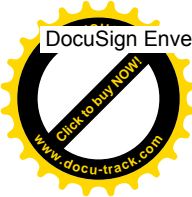
4. **Exceptions to Tariff Provisions.** Pursuant to PG&E's Electric Rule 15.I.3. and Electric Rule 16.G PG&E and China Mobile agree to the following tariff deviations:

- a) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to China Mobile for this agreement.
- b) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5
- c) China Mobile will pay PG&E according to the payment schedule set forth in Exhibit B, notwithstanding Electric Rule 15.D.5 and Electric Rule 16.E.4.
- d) PG&E will design and install the project, notwithstanding the Applicant Design and Applicant Installation options normally offered to customers.

5. Payment Adjustments: Applicant acknowledges that PG&E's Distribution and Service Extension Agreement- Provisions (Electric Form Number 62-0982) includes terms relating to Payment Adjustments as set forth in Paragraph 11, which may apply to this Agreement under the conditions specified therein.

Agreement to Perform Tariff Schedule  
Related Work (Form 62-4527)

Equinix Inc.



**Pacific Gas and  
Electric Company®**

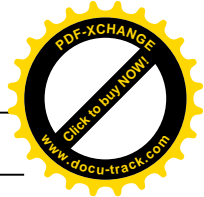
DISTRIBUTION:

☐ Applicant (Original)

☐ Division (Original)

☐ Customer Care (Copy)

REFERENCE:



## AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED WORK<sup>1</sup>

**Equinix Inc.**, a Delaware corporation (Applicant) has requested **PACIFIC GAS AND ELECTRIC COMPANY**, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein.

PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

- Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
- Customer shall indemnify and hold harmless PG&E, its officers, agents, and employees, against all loss, damage, expense, and liability, resulting from injury to or death of person, including, but not limited to employees of PG&E, Customer, or any third party, or damage to property, including, but not limited to, property of PG&E, Customer, or any third party, arising out of or in any way connected with the Services to be provided under this Agreement, but only in proportion to and to the extent such liability, loss, expense, attorneys' fees, or claims for injury or damages are caused by or result from the negligent or intentional acts or omissions of the Customer, its officers, employees or agents. Customer shall pay any costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
- The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc.):

LOCATION: Edenvale Service Center in San Jose CA \_\_\_\_\_

DESCRIPTION OF WORK: construction of a new 115/21kV substation ("Santa Teresa Substation") and a 21 kV distribution circuit as described in Exhibit A. The cost estimate for such work is set forth in Exhibit B. The additional terms and conditions of this agreement are set forth in Exhibit C. \_\_\_\_\_

- Applicant shall pay to PG&E, promptly upon demand by PG&E, and as set forth in Exhibit B, as the complete contract price hereunder, the sum of three million, two hundred and ninety-six thousand, three hundred and twenty one dollars (\$ 3,296,321)
- This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Upon completion of requested work, ownership shall vest in: ☒ PG&E ☐ Applicant

Executed this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_.

This agreement is effective when accepted and executed by PG&E.

**Equinix, Inc.**

Customer/Company

Raouf Abdel

Authorized by (Print)

*Raouf Abdel*

Raouf Abdel (Feb 28, 2020)

Signature

EVP, Global Operations

Title

Feb 28, 2020

Date

**PACIFIC GAS AND ELECTRIC COMPANY**

Debbie Powell

DocuSigned by:

Authorized by (Print)

*Debbie Powell*

2C5E9E4F0C534CC...

Signature

Vice President, ARM & CWSP

Title

4/14/2020

Date



Mailing Address:

One Lagoon Drive

Redwood City, CA 94065

<sup>1</sup>Automated Document, Preliminary Statement, Part A

**Exhibit A**  
**Description of Work**

**Background**

Equinix Inc. (“Equinix”) is expanding its data center facilities and has submitted an application for electric service to PG&E for plans to increase load demands. The application is for additional loads at Equinix’s new facility, SV11 at 5 Great Oaks Blvd. in San Jose with a demand forecasted by Equinix of ■■■ MW in July 2021, increasing to - ■■■ MW in July 2023, ■■■ MW in July of 2026, and ■■■ MW in January 2030.

**Description of Work**

Equinix’s requested additional loads create the need to construct substantial new electric distribution facilities, which would not otherwise be needed. These facilities include a new 115/21kV substation (“Santa Teresa Substation”). The Santa Teresa Substation will be located on PG&E property at the Edenvale Service Center, 6402 Santa Teresa Blvd. in San Jose. The Santa Teresa Substation will include a four-element 115 kV ring bus, one 45 MVA, 115/21 kV distribution transformer, and two 21 kV distribution circuit breakers. The design of the proposed Santa Teresa Substation will allow for expansion and for local distribution capacity purposes, if needed.

In addition to the new Santa Teresa Substation, the requested electric service will require PG&E to install a 21 kV distribution circuit to connect the new Santa Teresa Substation to existing facilities which, once off-loaded, will serve the 5 Great Oaks site. The estimated cost for the Santa Teresa Substation and the 21 kV circuit is \$18.6 million, which includes \$3.6 million in ITCC (Income Tax Component of Contributions).



**Exhibit B**  
**Cost Breakdown**

Following is PG&E's current cost estimate

**Amount Subject to Refund**

Substation		\$	10,200,000
Transmission Facilities	(+)	\$	2,317,698
Distribution Facilities	(+)	\$	2,487,000
Service Facilities	(+)	\$	
SUB TOTAL	(=)	\$	15,004,698
Plus ITCC* @ 24%	(+)	\$	3,601,128
Total Project Cost + Tax Component	(=)	\$	18,605,826
% of Applicant's Responsibility of Total Project Cost			23.36%
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$	0
Balance: Net Refundable Amount	(=)	\$	4,346,321

**10 Year Refundable Advance Option**

Balance: Net Refundable Amount		\$	4,346,321
Less Credit for Value of Applicant Design Work	(-)	\$	
Less Credit for Refundable Engineering Advance	(-)	\$	1,050,000
Less Value of Distribution Substructures by Applicant	(-)	\$	

**Net 10 Year Refundable Advance Option Payment** ( = ) \$ 3,296,321

Proposed Payment Schedule		
Notice of Construction approved by CPUC (target date May 15, 2020)	\$	800,000
Civil work start (target date October 15, 2020)	\$	800,000
Civil work completion (target date December 15, 2020)	\$	800,000
Substation Energized (target date April 1, 2021)	\$	896,321

\*ITCC = Income Tax Component of Contributions

Notes:

- 1) Concurrent with the execution of this Agreement, Applicant shall pay PG&E the amounts set forth in this Exhibit B based upon the current cost estimate.
- 2) A total credit of \$1,050,000 has been applied against the refundable payment, reflecting project deposits previously paid by customer.

**Exhibit C**  
**Additional Terms and Conditions**

1. Commission Approval Required: This Agreement is subject to the approval of the California Public Utilities Commission (Commission) and will not be deemed effective until and unless approved by the Commission. PG&E will promptly file a copy of the Agreement with the Commission, seeking approval of this Agreement pursuant Electric Rules 15.I.3 and 16.G. Applicant shall cooperate fully in support of PG&E's filing and support Commission approval of this Agreement.

2. Commission Jurisdiction: This Agreement shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the Commission and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

3. Standard Terms and Conditions: Except as provided in item (4) below, the responsibilities, terms and conditions described in the standard provisions of PG&E's tariffs shall apply to PG&E and Applicant, and shall govern the performance of work under this Agreement. PG&E's applicable tariffs include, but are not limited to, the following:

- Electric Preliminary Statement J: "Income Tax Component Of Contributions Provision"
- Electric Rule 2: "Description of Service"
- Electric Rule 15: "Distribution Line Extensions"
- Electric Rule 16: "Service Extensions"
- Electric Form Number 62-0982: "Distribution and Service Extension Agreement – Provisions"

4. **Exceptions to Tariff Provisions.** Pursuant to PG&E's Electric Rule 15.I.3. and Electric Rule 16.G PG&E and Equinix agree to the following tariff deviations:

- a) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to Equinix for this agreement.
- b) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5
- c) Equinix will pay PG&E according to the payment schedule set forth in Exhibit B, notwithstanding Electric Rule 15.D.5 and Electric Rule 16.E.4.
- d) PG&E will design and install the project, notwithstanding the Applicant Design and Applicant Installation options normally offered to customers.

5. Payment Adjustments: Applicant acknowledges that PG&E's Distribution and Service Extension Agreement- Provisions (Electric Form Number 62-0982) includes terms

relating to Payment Adjustments as set forth in Paragraph 11, which may apply to this Agreement under the conditions specified therein.

Agreement to Perform Tariff Schedule  
Related Work (Form 62-4527)

RiCloud Corp.



**Pacific Gas and  
Electric Company**

## AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED WORK<sup>1</sup>

### DISTRIBUTION:

- ☐ Applicant (Original)  
☐ Division (Original)  
☐ Customer Care (Copy)

### REFERENCE:

8005\_ **RiCloud Corp.**, a Delaware corporation (Applicant) has requested **PACIFIC GAS AND ELECTRIC COMPANY**, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein.

PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

1. Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
2. Customer shall indemnify and hold harmless PG&E, its officers, agents, and employees, against all loss, damage, expense, and liability, resulting from injury to or death of person, including, but not limited to employees of PG&E, Customer, or any third party, or damage to property, including, but not limited to, property of PG&E, Customer, or any third party, arising out of or in any way connected with the Services to be provided under this Agreement, but only in proportion to and to the extent such liability, loss, expense, attorneys' fees, or claims for injury or damages are caused by or result from the negligent or intentional acts or omissions of the Customer, its officers, employees or agents. Customer shall pay any costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
3. The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc.):

LOCATION: Edenvale Service Center in San Jose CA

DESCRIPTION OF WORK: construction of a new 115/21kV substation ("Santa Teresa Substation") and a 21 kV distribution circuit as described in Exhibit A. The cost estimate for such work is set forth in Exhibit B. The additional terms and conditions of this agreement are set forth in Exhibit C.

4. Applicant shall pay to PG&E, promptly upon demand by PG&E, as the complete contract price hereunder, the sum of two million ninety-five thousand two hundred and fifty-two dollars (\$ 2,095,252)
5. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Upon completion of requested work, ownership shall vest in:

☒ PG&E

☐ Applicant

Executed this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_

This agreement is effective when accepted and executed by PG&E.

**RiCloud Corp.**

Customer/Company

**Guo Xue**

Authorized by (Print)

Signature

**President**

Title

**4<sup>th</sup> May 2020**

Date

**PACIFIC GAS AND ELECTRIC COMPANY**

**Debbie Powell**

DocuSigned by Authorized by (Print)

**Debbie Powell**

2C5E9E4F0C534CC... Signature

**Vice President**

Title

**5/19/2020**

Date

Mailing Address:

<sup>1</sup>Automated Document, Preliminary Statement, Part A

**Exhibit A**  
**Description of Work**

**Background**

RiCloud Corporation (“RiCloud”) is expanding its data center facilities and has submitted an application for electric service to PG&E for plans to increase load demands. The application is for additional loads at RiCloud’s existing facility at 6580 Via del Oro in San Jose with a demand forecasted by RiCloud of ■ MW in June 2020 and ■ MW in 2021.

**Description of Work**

Ri Cloud’s requested additional loads create the need to construct substantial new electric distribution facilities, which would not otherwise be needed. These facilities include a new 115/21kV substation (“Santa Teresa Substation”). The Santa Teresa Substation will be located on PG&E property at the Edenvale Service Center, 6402 Santa Teresa Blvd. in San Jose. The Santa Teresa Substation will include a four-element 115 kV ring bus, one 45 MVA, 115/21 kV distribution transformer, and two 21 kV distribution circuit breakers. The design of the proposed Santa Teresa Substation will allow for expansion and for local distribution capacity purposes, if needed.

In addition to the new Santa Teresa Substation, the requested electric service will require PG&E to install a 21 kV distribution circuit to connect the new Santa Teresa Substation to the RiCloud site. The estimated cost for the Santa Teresa Substation and the 21 kV circuit is \$18.6 million, which includes \$3.6 million in ITCC (Income Tax Component of Contributions).

**Exhibit B**  
**Cost Breakdown**

Following is PG&E's current cost estimate

**Amount Subject to Refund**

Substation		\$	10,200,000
Transmission Facilities	(+)	\$	2,317,698
Distribution Facilities	(+)	\$	2,487,000
Service Facilities	(+)	\$	
SUB TOTAL	(=)	\$	15,004,698
Plus ITCC* @ 24%	(+)	\$	3,601,128
Total Project Cost + Tax Component	(=)	\$	18,605,826
% of Applicant's Responsibility of Total Project Cost			11.53%
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$	0
Balance: Net Refundable Amount	(=)	\$	2,145,252

**10 Year Refundable Advance Option**

Balance: Net Refundable Amount		\$	2,145,252
Less Credit for Value of Applicant Design Work	(-)	\$	
Less Credit for Refundable Engineering Advance	(-)	\$	50,000
Less Value of Distribution Substructures by Applicant	(-)	\$	

**Net 10 Year Refundable Advance Option Payment** ( = ) \$ 2,095,252

Proposed Payment Schedule			
Substation Job Estimate Complete (target date May 1, 2020)		\$	525,000
Advice Letter approved by CPUC (target date August 15, 2020)		\$	525,000
Civil work completion (target date December 15, 2020)		\$	525,000
Substation Energized (target date April 1, 2021)		\$	520,252

\*ITCC = Income Tax Component of Contributions

Notes:

- 1) Concurrent with the execution of this Agreement, Applicant shall pay PG&E the amounts set forth in this Exhibit B based upon the current cost estimate.
- 2) A total credit of \$50,000 has been applied against the refundable payment, reflecting project deposits previously paid by customer.

## **Exhibit C**

### **Additional Terms and Conditions**

1. Commission Approval Required: This Agreement is subject to the approval of the California Public Utilities Commission (Commission) and will not be deemed effective until and unless approved by the Commission. PG&E will promptly file a copy of the Agreement with the Commission, seeking approval of this Agreement pursuant Electric Rules 15.I.3 and 16.G. Applicant shall cooperate fully in support of PG&E's filing and support Commission approval of this Agreement.

2. Commission Jurisdiction: This Agreement shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the Commission and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

3. Standard Terms and Conditions: Except as provided in item (4) below, the responsibilities, terms and conditions described in the standard provisions of PG&E's tariffs shall apply to PG&E and Applicant, and shall govern the performance of work under this Agreement. PG&E's applicable tariffs include, but are not limited to, the following:

- Electric Preliminary Statement J: "Income Tax Component Of Contributions Provision"
- Electric Rule 2: "Description of Service"
- Electric Rule 15: "Distribution Line Extensions"
- Electric Rule 16: "Service Extensions"
- Electric Form Number 62-0982: "Distribution and Service Extension Agreement – Provisions"

4. **Exceptions to Tariff Provisions.** Pursuant to PG&E's Electric Rule 15.I.3. and Electric Rule 16.G PG&E and RiCloud agree to the following tariff deviations:

- a) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to RiCloud for this agreement.
- b) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5
- c) RiCloud will pay PG&E according to the payment schedule set forth in Exhibit B, notwithstanding Electric Rule 15.D.5 and Electric Rule 16.E.4.
- d) PG&E will design and install the project, notwithstanding the Applicant Design and Applicant Installation options normally offered to customers.

5. Payment Adjustments: Applicant acknowledges that PG&E's Distribution and Service Extension Agreement- Provisions (Electric Form Number 62-0982) includes terms relating to Payment Adjustments as set forth in Paragraph 11, which may apply to this Agreement under the conditions specified therein.



**Attachment 3**  
**Redline Tariff Revisions**



**LIST OF CONTRACTS AND DEVIATIONS**  
(Continued)

Sheet 25

Name and Location of Customer				Most Comparable Regular Tariff	
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>MISSION TRAIL REGION</u> (Cont'd.)					
<u>Other Customers</u> (Cont'd.)					
Qume Corp. International Business Park in San Jose	Coml	4-10-79 ---	---	Rule 2	Cost of Ownership Charge
Santa Maria Radiology Lab Santa Maria	Coml	5-22-79 ---	---	Rule 2	Cost of Ownership Charge
Peninsula Volunteers, Inc. Menlo Park	Domestic	11-1-79 ---	Res. E-1876 4-2-80	Rule 18	Master Metered
Union Oil Company Santa Maria	General Services	5-5-88 5 Years	D.88-08-056 8-24-88	E-20	Special Rate
Union Oil Company Santa Maria	General Services	12-27-91 ---	D.90-12-128 12-27-90	E-20	Special Rate Amendment
Marilyn Creer Canada Road	Domestic	9-1-92	Res. E-3260 3-31-92	Rule 15 Sect. E7	Uneconomic Line Purchase
TCI Cablevision of California, Inc. Santa Clara, Santa Cruz, and Monterey Counties	New Business	11-27-02 3 Years	Res. E-3819 Advice 2314-E	Rule 15 and Rule 16	Designated Workgroup Agreement
MetroFi, Inc. Mountain View	Coml	9-7-04	Res. E-3899 Advice 2551-E	Schedule A-1	Unmetered Electric Service
Natural Selection Foods, LLC San Benito	Coml/Ind/Ag	8-31-10 Indefinite	GO-96B, Section 7.1	Rule 15	Facility Agreement
Plains Exploration and Production Company	Commercial	12-20-11 Indefinite	Res. E-4483 Advice 3990-E	Rule 15 and Rule 16	Non-standard line extension agreement
<u>China Mobile International Infrastructure (US1) Inc.</u>	<u>Commercial</u>	<u>04-14-20</u> =	<u>To Be Completed Upon Commission Authorization</u>	<u>Rule 15 and Rule 16</u>	<u>Non-standard service arrangements</u>
<u>Equinix Inc.</u>	<u>Commercial</u>	<u>04-14-20</u> =	<u>To Be Completed Upon Commission Authorization</u>	<u>Rule 15 and Rule 16</u>	<u>Non-standard service arrangements</u>
<u>RiCloud Corp.</u>	<u>Commercial</u>	<u>05-19-20</u> =	<u>To Be Completed Upon Commission Authorization</u>	<u>Rule 15 and Rule 16</u>	<u>Non-standard service arrangements</u>

\*1 to \*4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 5848-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 12, 2020

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	