

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5833E
As of October 21, 2020

Subject: Decision 20-05-008 Adopting Settlement Agreement Between Peninsula Corridor Joint Powers Board and Pacific Gas and Electric Company to Describe Cost Allocation Principles Pursuant to Resolution E-4886

Division Assigned: Energy

Date Filed: 05-22-2020

Date to Calendar: 05-27-2020

Authorizing Documents: D2005008

Disposition:	Accepted
Effective Date:	05-22-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 22, 2020

Advice 5833-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Decision 20-05-008 Adopting Settlement Agreement Between Peninsula Corridor Joint Powers Board and Pacific Gas and Electric Company to Describe Cost Allocation Principles Pursuant to Resolution E-4886

Purpose

Decision (D.) 20-05-008 (the Decision), issued on May 14, 2020, approves the proposed settlement agreement regarding allocation of costs between Pacific Gas and Electric Company (PG&E) and the Peninsula Corridor Joint Powers Board (Caltrain), for work performed by PG&E as part of enabling Caltrain to convert its passenger rail service from diesel-powered to electric (Caltrain Project). The decision also orders PG&E to file a detailed current cost estimate¹ for the Caltrain Project within ten days of the Decision's issuance date.

Background

On September 27, 2018, the California Public Utilities Commission (Commission or CPUC) issued Resolution E-4886, which approved, in part, an agreement between PG&E and Caltrain, but which also directed PG&E to file a separate application regarding cost allocation principles to be applied to the Caltrain Project.

On December 19, 2018, PG&E filed that cost allocation application (Application). On May 13, 2019, as part of the proceedings in that Application docket, PG&E filed an updated cost estimate, referred to as Updated Exhibit B-2, for the Caltrain Project. That estimate was done at an AACE Class 3 level and indicated that the total cost of the Caltrain Project would be approximately \$106.9 million, but with the AACE Class 3 contingency of 30%, the total cost could be approximately \$139 million.

¹ The cost estimate attached is Updated Exhibit B-2 of Supplement No. 4, previously submitted in Advice 5426-E.

On September 23, 2019, Caltrain and PG&E (Settling Parties) filed a joint motion for approval of a settlement that would resolve the cost allocation issues relating to the Caltrain Project.

On May 14, 2020, the CPUC issued the Decision approving the proposed settlement agreement.

Discussion

- Pursuant to D.20-05-008, PG&E was directed to submit a Tier 1 Advice Letter with the Commission's Energy Division within ten days of the Decision's issuance detailing the current cost estimate of the Caltrain Project.
- PG&E was also directed to submit a Tier 1 Advice Letter in the event that the actual Caltrain Project costs exceed the AACE Class 3 estimate of \$139M.

At this time, PG&E does not have any cost estimate for the Caltrain Project that is more current than the estimate contained in the Updated Exhibit B-2 submitted as part of the record of the Application proceeding. Accordingly, to comply with the ordering paragraph in the Decision, PG&E is resubmitting Updated Exhibit B-2, with this Advice Letter. However, given the events of the last two months, it is possible that the cost estimate reflected in the Decision (and in Updated Exhibit B-2) will be exceeded. If and when that happens, PG&E will submit another Tier 1 Advice submittal.

Safety

The actual work being performed on the Caltrain Project (oversight, design, and construction) presents no specific safety risks to the public or employees. All designs and specifications produced will conform to all current and applicable Commission, industry, and PG&E safety requirements.

PG&E issued COVID-19 work plan guidelines on March 19, 2020, which paused non-critical construction in line with Governor Newsom's Executive Order N-33-20. The Caltrain Project was designated as Essential Critical Infrastructure construction and Caltrain requested an exception to the Executive Order for PG&E construction to resume. PG&E restarted construction on April 27, 2020, with smaller crews on site and a safety plan in place, including six-foot distancing of workers.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than June 11, 2020, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that the Commission approves this Tier 1 advice submittal effective May 22, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1: Updated Exhibit B-2

cc: John Funghi, Caltrain FunghiJ@samtrans.com
Stacy Cocke, Caltrain cockes@samtrans.com
Zhenlin Guan, Caltrain guanz@samtrans.com
Liria Larano, Caltrain laranol@samtrans.com
Julie A. Sherman, Hanson Bridgett LLP jsherman@hansonbridgett.com
Joan Cassman, Hanson Bridgett LLP jcassman@hansonbridgett.com



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5833-E

Tier Designation: 1

Subject of AL: Decision 20-05-008 Adopting Settlement Agreement Between Peninsula Corridor Joint Powers Board and Pacific Gas and Electric Company to Describe Cost Allocation Principles Pursuant to Resolution E-4886

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-05-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 5/22/20

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment 1

Updated Exhibit B-2

EXHIBIT B-2 TO SUPPLEMENT NO. 4 (Updated with AACE 3 Cost Estimates and the Cost Allocation Percentage Agreed to in the Proposed Settlement)

For Informational Purposes: Preliminary Cost Allocation Table for PG&E Work Under Supplement Nos. 3 and 4

Line Items	Scope of Work	Interconnection at Distribution Voltage (\$K)	Interconnection at Transmission Voltage (\$K)*	PG&E %	PG&E Cost (\$K)	Caltrain %	Caltrain Cost (\$K)	Equivalent One-Time Payment (EOTP)**	CPUC Jurisdictional Facilities (\$K)***	Scope Document Sections
	South SF - East Grand Substation									
1	System protection at substation and connected substations	N/A	\$ 6,666							Section 2: J.O. 74000343 Caltrain Site 1 Station Metering Section 3: J.O. 74000343 East Grand Substation Interconnection Facility Section 4: J.O. 74013118 Martin Substation Relay Upgrades Section 5: J.O. 74013119 San Mateo Substation Relay Upgrades Section 6: J.O. 74013117 Station MA Relay Upgrade Section 8: J.O. 74013220 SFGO SF RAS Relay Upgrades Section 9: J.O. 74013221 VGCC SF RAS Relay Upgrades
2	Substation upgrades triggered by 1st feed (including but not limited to upgrading the bus, additional breakers and switches, and reconfiguration)	N/A	\$ 35,529						\$ 2,600	Section 1: J.O. 74000343 Caltrain Site 1 Station Section 3: J.O. 74000343 East Grand Substation Interconnection Facility Section 7: J.O. 74000342 East Grand Substation T-Line
3	Customer facilities such as breakers and associated protection-automation package for 1st feed	N/A	\$ 5,436							Section 3: J.O. 74000343 East Grand Substation Interconnection Facility
4	Customer facilities such as breakers and associated protection-automation package for 2nd feed	N/A	\$ 5,436							Section 3: J.O. 74000343 East Grand Substation Interconnection Facility
5	Total cost East Grand substation work		\$ 53,067							
	San Jose FMC Substation									
6	System protection at substation and connected substations	N/A	\$ 3,956							Section 2: J.O. 74007941 Caltrain Site 3 Station Metering Section 3.1: J.O. 74007941 FMC Substation Interconnection Facility Section 4: J.O. 74013223 San Jose B Substation Relay Upgrades Section 5: J.O. 74013222 Kifer Substation Relay Upgrade Section 6: J.O. 74013224 Trimble Substation Terminal Upgrade
7	Substation upgrades triggered by 2nd feed (including but not limited to upgrading the bus, additional breakers and switches, and reconfiguration)	N/A	\$ 37,945						\$ 5,590	Section 1: J.O. 74007941 Caltrain Site 3 Station Section 3.1: J.O. 74007941 FMC Substation Interconnection Facility Section 7: J.O. 74007942 FMC Substation T-line Section 8: J.O. 74013225 Trimble - San Jose B 115kV Line Re-rate
8	Customer facilities such as breakers and associated protection-automation package for 1st feed	N/A	\$ 5,957							Section 3.1: J.O. 74007941 FMC Substation Interconnection Facility
9	Customer facilities such as breakers and associated protection-automation package for 2nd feed	N/A	\$ 5,957							Section 3.1: J.O. 74007941 FMC Substation Interconnection Facility
10	Total Cost FMC Substation work		\$ 53,816							
11	Total Cost Exclusive of EOTP and ITCC****	N/A	\$ 106,883		\$ 64,130		\$ 42,753		\$ 8,190	
12	Overall percentage of total cost, referenced in the Table in Section 4(b) of Supp. No. 4, exclusive of EOTP and ITCC*			60%		40%				
13	EOTP**						\$ 4,607			
14	Total Caltrain Cost inclusive of EOTP but not ITCC						\$ 47,360			
15	Total Caltrain Cost inclusive of 22% ITCC						\$ 52,159			
16	Total Caltrain Cost inclusive of 22% ITCC and EOTP						\$ 56,765			

* Numbers shown are AACE 3 expected case cost estimate, based on scope of work from the Scoping Document. The actual amount of dollars to be allocated is intended to be based on the percentage allocation set forth in the Settlement Agreement and the actual costs incurred.

**See Section V.A of the Settlement Agreement for the EOTP formula and Attachment 3 to the Settlement Agreement for a sample calculation. Calculation in Line 13 is based on current AACE 3 expected case cost estimate and the 40% allocation of capital costs Caltrain agreed to in the Settlement Agreement.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	