

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5831E
As of November 20, 2020

Subject: Temporarily Reduce the Residential High Usage Surcharge Pursuant to Decision (D.) 20-05-013, Effective June 1, 2020

Division Assigned: Energy

Date Filed: 05-21-2020

Date to Calendar: 05-27-2020

Authorizing Documents: D2005013

Disposition:	Accepted
Effective Date:	06-01-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 21, 2020

Advice 5831-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Temporarily Reduce the Residential High Usage Surcharge Pursuant to Decision (D.) 20-05-013, Effective June 1, 2020

Purpose

Pursuant to D.20-05-013, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to reduce the high usage charge such that it is 25 percent of the Tier 2 rate instead of the currently authorized 75.2 percent of the Tier 2 rate,¹ effective June 1, 2020. This reduction will remain in effect until the latter of October 31, 2020, or the termination of Executive Order N-33-20 or a similar order.

Background

On May 7, 2020 the California Public Utilities Commission (CPUC or Commission) issued D.20-05-013 in response to the stay-at-home order issued by Governor Gavin Newsom in Executive Order N-33-20. This decision requires all large electrical corporations to reduce the high usage surcharge such that it is 25 percent of the Tier 2 rate instead of the currently authorized 75.2 percent of the Tier 2 rate. This is a temporary reduction that will remain in effect until October 31, 2020 or the termination of Executive Order N-33-20 or a similar order, whichever is later.²

PG&E has designed the high usage surcharge in accordance with D.20-05-013 for the impacted residential electric rate schedules (Schedules E-1, EM, ES, ESR, ET). As a result, the HUS rate for bundled customers has decreased from the currently effective

¹ Per D.20-05-013, the rate charged for usage above 400 percent of baseline (which, for PG&E, is called the high usage surcharge, or HUS, rate) is obtained by adding the high usage charge to the Tier 2 rate. Per D.20-05-013, the approved end-state glidepath ratio of the Tier 2 rate to the composite Tier 1 rate is 1.25, and the ratio of the HUS rate to the composite Tier 1 rate is 2.19. Mathematically, this means that the ratio of the HUS rate to the Tier 2 rate is 2.19 divided by 1.25, or 1.752. Thus the HUS rate is currently 75.2 percent higher than the Tier 2 rate.

² D.20-05-013 Ordering Paragraph 5

rate of \$0.53738 per kilowatt-hour, to \$0.38340 per kilowatt-hour, to be effective June 1, 2020. While PG&E has reduced the HUS rate, it has not made any adjustments to the Tier 1 or Tier 2 rates for the impacted residential electric rate schedules. Customers taking service under Electric Schedule D-CARE will continue to receive the percentage discount on their otherwise applicable rate schedule as outlined in the D-CARE tariff.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 10, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following

information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be effective on June 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.19-09-014. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

- Attachment 1 – Tariffs (Schedules E-1, EM, ES, ESR, ET)
- Attachment 2 – Rate and Bill Impact Table

cc: Service Lists for A.19-09-014



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5831-E

Tier Designation: 1

Subject of AL: Temporarily Reduce the Residential High Usage Surcharge Pursuant to Decision (D.) 20-05-013, Effective June 1, 2020

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-05-013,

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 6/1/20

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46683-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	46500-E
46684-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	46501-E
46685-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	46547-E
46686-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	46548-E
46687-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	46553-E
46688-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	46554-E
46689-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	46556-E
46690-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	46557-E
46691-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	46559-E
46692-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	46560-E
46693-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45703-E
46694-E	ELECTRIC TABLE OF CONTENTS Sheet 2	46605-E
46695-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45704-E



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373
101% - 400% of Baseline	\$0.30672
High Usage Over 400% of Baseline	\$0.38340 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	
Distribution**:	\$0.09671	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	
101% - 400% of Baseline	\$0.02757	
High Usage Over 400% of Baseline	\$0.10425	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373
101% - 400% of Baseline	\$0.30672
High Usage Over 400% of Baseline	\$0.38340 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	
	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	
	(\$35.73)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(Continued)

Advice	5831-E	Issued by	Submitted	May 21, 2020
Decision	20-05-013	Robert S. Kenney	Effective	June 1, 2020
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11752	
Distribution**:	\$0.09671	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	
101% - 400% of Baseline	\$0.02757	
High Usage Over 400% of Baseline	\$0.10425	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5831-E
Decision 20-05-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

May 21, 2020
June 1, 2020



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373
101% - 400% of Baseline	\$0.30672
High Usage Over 400% of Baseline	\$0.38340 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	
Distribution**:	\$0.09671	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	
101% - 400% of Baseline	\$0.02757	
High Usage Over 400% of Baseline	\$0.10425	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03640	
Competition Transition Charges	\$0.00096	
Energy Cost Recovery Amount	\$0.00005	
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373
101% - 400% of Baseline	\$0.30672
High Usage Over 400% of Baseline	\$0.38340 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	
Distribution**:	\$0.09671	
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	
101% - 400% of Baseline	\$0.02757	
High Usage Over 400% of Baseline	\$0.10425	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373
101% - 400% of Baseline	\$0.30672
High Usage Over 400% of Baseline	\$0.38340 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	
	\$0.32854
Total Discount (\$ per dwelling unit per day)	
	\$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	
	(\$35.73)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	
Distribution**:	\$0.09671	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	
101% - 400% of Baseline	\$0.02757	
High Usage Over 400% of Baseline	\$0.10425	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	
Nuclear Decommissioning (all usage)	\$0.00101	
Competition Transition Charges (all usage)	\$0.00096	
Energy Cost Recovery Amount (all usage)	\$0.00005	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03640	
Competition Transition Charges	\$0.00096	
Energy Cost Recovery Amount	\$0.00005	
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00571	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5831-E
Decision 20-05-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

May 21, 2020
June 1, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page		46693-E (T)
Rate Schedules	46694, 46695 , 45402, 45403, 45404, 45405, 43935, 44177-E	(T)
Preliminary Statements	45406, 44687, 42856*, 45526, 41723, 40591, 44724, 45527-E	
Rules	45270, 43023, 44786-E	
Maps, Contracts and Deviations	37960-E	
Sample Forms ...	40925*, 37631, 41151*, 41573*, 37632, 41152*, 41153, 37769, 44035, 40671, 37169-E	

(Continued)

<i>Advice</i>	5831-E	<i>Issued by</i>	<i>Submitted</i>	<u>May 21, 2020</u>
<i>Decision</i>	20-05-013	Robert S. Kenney	<i>Effective</i>	<u>June 1, 2020</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	46683,46684 ,45298,45299,46502,28719-E (T)
E-6	Residential Time-of-Use Service.....	36613,46515,46516,43412,36474,40853,46517-E
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46562,46563,46564,33673,46565,32732-E
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46566,46567,44509,46568,44511-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program.....	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861,45322,45323,45324, 43413,36504,40864,44600-E
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,45325,45326, 43414,42079,43054,44603,43056,43057-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335, 43418,36512,40873,44613-E
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084,45336, 45337,43419,42088,43058,44616,43060,42092-E
EL-1	Residential CARE Program Service	45327,45328,45329,45330,44606-E
EL-6	Residential CARE Time-of-Use Service	36614,45331,45332,43417,36519,40869,44609-E
EM	Master-Metered Multifamily Service	46685,46686 ,45340,45341,44619,28723-E (T)
EM-TOU	Residential Time of Use Service	35229,45342,45344,43422,40879,44622-E
EML	Master-Metered Multifamily CARE Program Service.....	45344,45345,45346,45347,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,45348,45349,43424,40884,44628-E
ES	Multifamily Service.....	46687,46688 ,45352,45353,44631,28727-E (T)
ESL	Multifamily CARE Program Service	45354,45355,45356,45357,43826,28773-E
ESR	Residential RV Park and Residential Marina Service	46689,46690 ,45360,45361,44637,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	45362,45363,45364,40897,44640,28778-E
ET	Mobilehome Park Service.....	46691,46692 ,45367,45368,44643,35231,28736-E (T)
ETL	Mobilehome Park CARE Program Service	45369,45370,45371,45372, 44646,35232,28783-E

(Continued)

Attachment 2

Rate and Bill Impact Table

Attachment 2: Rate and Bill Impact Table

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 5831-E (AL Effective Date **June 1, 2020)**

	Rate Impact (\$) of Revenue Requirement Approved in AL 5831- E	Rate Impact (%) of Revenue Requirement Approved in AL 5831-E	Bill Impact (\$) of Revenue Requirement Approved in AL 5831-E	Bill Impact (%) of Revenue Requirement Approved in AL 5831-E	Bill Total following Revenue Req't Approval in AL 5831-E	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
Conservation Incentive Adjustment Rate - High Usage Over 400% of Baseline Rate	N/A	N/A	N/A	N/A	N/A	D.20-05-013
CARE Residential Average	N/A	N/A	N/A	N/A	N/A	
Non -CARE Residential Customers						
Conservation Incentive Adjustment Rate - High Usage Over 400% of Baseline Rate	N/A	N/A	N/A	N/A	N/A	D.20-05-013
Non-CARE Residential Average	N/A	N/A	N/A	N/A	N/A	
System Average	N/A	N/A	N/A	N/A	N/A	

Notes:

Because this advice letter does not change the authorized revenue requirements, the rate and bill impact cells have been marked as "N/A"

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	