PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 5820E As of June 7, 2020

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of

FMC- Traction Power Station #2 115 kV Power Line Intertie (Peninsula Corridor

Electrification Project) in the City of San Jose

Division Assigned: Energy

Date Filed: 05-05-2020

Date to Calendar: 05-08-2020

Authorizing Documents: None

Disposition: Accepted

Effective Date: 06-04-2020

Resolution Required: No Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo 415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Erik JacobsonDirector
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

May 5, 2020

Advice 5820-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D,

for the Construction of FMC-Traction Power Station #2 115 kV Power Line Intertie (Peninsula Corridor Electrification Project) in the City of

San Jose

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

To accommodate the Peninsula Corridor Electrification Project (larger project) in the City of San Jose, the Peninsula Corridor Joint Powers Board (JPB) has requested Pacific Gas and Electric Company (PG&E) to construct an intertie between PG&E's FMC Substation (767 Newhall Street, San Jose) and JPB's Traction Power Station #2 (TPS #2) with a new overhead 115 Kilovolt (kV) double-circuit power line (line). The line begins at the southwest side of FMC Substation and runs southeast approximately 450 feet crossing over Interstate Highway 880 (I-880), then progresses northeast along the south side of Interstate 880 and finally turns southeast along Chestnut Street to terminate at JPB's future TPS #2 (1025 Stockton Avenue, San Jose). The overhead line (including the portion within TPS #2) is approximately 1,100 feet in length and consists of approximately five new tubular steel poles (TSPs) ranging in height from approximately 86 to 116 feet tall. Taller poles are needed to accommodate crossing over the elevated segment of I-880. PG&E may need to install Federal Aviation Administration (FAA) obstruction lighting on some or all of the new TSPs in accordance with FAA requirements. Construction is tentatively scheduled to begin in the third

quarter of 2020, or as soon as practicable after project approval. Construction will be completed in the first quarter of 2021, or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s),

f. "power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation."

The Peninsula Corridor Joint Powers Board adopted an Environmental Impact Report (EIR) dated January 2015 for the Peninsula Corridor Electrification Project and an Addendum to the EIR in March 2020, finding no significant unavoidable environmental impacts resulting from the proposed intertie, (both documents use State Clearinghouse # 2013012079).

Additionally, PG&E will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the "EMF Design Guidelines for Electrical Facilities" prepared in compliance with that decision. The following measures are proposed for this project:

• Optimize phase configuration by "cross-phasing" individual circuits to cancel magnetic fields.

This filing will not cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by May 26, 2020, which is 22 days¹ after the date of this filing. Protests should be mailed to the following address:

¹ The 20-day protest period concludes on a weekend and holiday; therefore, PG&E is moving this date to the following business day.

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-Mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska Attorney, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Facsimile: (415) 973-0516

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B13U
San Francisco, California 94177

Facsimile: (415) 973-3582 E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Public Comment

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, referencing Advice Letter 5820-E.

Effective Date

The Company requests that this Tier 2 advice filing become effective on June 4, 2020, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

/S/

Erik Jacobson Director, Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments





California Public Utilities Commission

ADVICE LETTER



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MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)	
Utility type: LEC GAS WATER PLC HEAT	Contact Person: Kimberly Loo Phone #: (415)973-4587 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: KELM@pge.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 5820-E	Tier Designation: 2
Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of FMC- Traction Power Station #2 115 kV Power Line Intertie (Peninsula Corridor Electrification Project) in the City of San Jose	
Keywords (choose from CPUC listing): Compliance, G.O. 131-D AL Type: Monthly Quarterly Annual One-Time Other:	
If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$	
Summarize differences between the AL and the prior withdrawn or rejected AL:	
Confidential treatment requested? Yes No	
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:	
Resolution required? Yes V No	
Requested effective date: 6/4/20	No. of tariff sheets: $_{ m 0}$
Estimated system annual revenue effect (%): $_{ m N/A}$	
Estimated system average rate effect (%): $\mathrm{N/A}$	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{\scriptscriptstyle 1:}$ $_{\rm N/A}$	
Pending advice letters that revise the same tariff sheets: $ m N/A$	

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

NOTICE OF PROPOSED CONSTRUCTION

Para más detalles llame 1-800-660-6789

PROJECT NAME: FMC- Traction Power Station #2 115 kV Power Line Intertie (Peninsula Corridor

Electrification Project), City of San Jose, PM 74032360

ADVICE LETTER NUMBER: 5820-E

Proposed Project: To accommodate the Peninsula Corridor Electrification Project (larger project) in the City of San Jose, the Peninsula Corridor Joint Powers Board (JPB) has requested Pacific Gas and Electric Company (PG&E) to construct an intertie between PG&E's FMC Substation (767 Newhall Street, San Jose) and JPB's Traction Power Station #2 (TPS #2) with a new overhead 115 Kilovolt (kV) double-circuit power line (line). The line begins at the southwest side of FMC Substation and runs southeast approximately 450 feet crossing over Interstate Highway 880 (I-880), then progresses northeast along the south side of Interstate 880 and finally turns southeast along Chestnut Street to terminate at JPB's future TPS #2 (1025 Stockton Avenue, San Jose). The overhead line (including the portion within TPS #2) is approximately 1,100 feet in length and consists of approximately five new tubular steel poles (TSPs) ranging in height from approximately 86 to 116 feet tall. Taller poles are needed to accommodate crossing over the elevated segment of I-880. PG&E may need to install Federal Aviation Administration (FAA) obstruction lighting on some or all of the new TSPs in accordance with FAA requirements. Construction is tentatively scheduled to begin in the third quarter of 2020, or as soon as practicable after project approval. Construction will be completed in the first quarter of 2021, or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the "EMF Design Guidelines for Electrical Facilities" prepared in compliance with that decision. The following measures are proposed for this project:

• Optimize phase configuration by "cross-phasing" individual circuits to cancel magnetic fields.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, Subsection B.1, exempts a utility from the CPUC's requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

f. "power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation."

The Peninsula Corridor Joint Powers Board adopted an Environmental Impact Report (EIR) dated January 2015 for the Peninsula Corridor Electrification Project and an Addendum to the EIR in March 2020, finding no significant unavoidable environmental impacts resulting from the proposed intertie, (both documents use State Clearinghouse # 2013012079).

Additional Project Information: To obtain further information on the proposed project, please call PG&E's <u>Project Information Line at (415) 973-5530.</u>

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- 1. Your name, mailing address and daytime telephone number.
- 2. Reference to the CPUC Advice Letter Number and Project Name.
- 3. A clear description of the reason for the protest.
- 4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by May 26, 2020 at the following address:

Director, Energy Division ED Tariff Unit California Public Utilities Commission 505 Van Ness Avenue, Fourth Floor San Francisco, California 94102

David Kraska, Law Department Pacific Gas and Electric Company P.O. Box 7442

San Francisco, California 94120

With a copy mailed to:

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of an Executive Resolution granting or denying PG&E's request and stating the reasons for the decision.

Assistance in Filing a Protest: If you need assistance in filing a protest, contact the CPUC Public Advisor: email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

Public Comment: Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 5820-E.

Notice Distribution List

FMC- Traction Power Station #2 115 kV Power Line Intertie (Peninsula Corridor Electrification Project), City of San Jose, PM 74032360

Advice 5820-E

Energy Commission

Mr. Drew Bohan, Executive Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814 Drew.Bohan@energy.ca.gov

Ms. Courtney Smith, Executive Deputy Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814 Courtney.Smith@energy.ca.gov

California Department of Fish and Wildlife

Mr. Gregg Erickson, Regional Manager California Department of Fish and Wildlife, Bay Delta Region (3) 2825 Cordelia Road, Suite 100 Fairfield, CA 94534 Gregg.Erickson@wildlife.ca.gov

City of San Jose

Rosalynn Hughey
Director of Planning, Building and Code Enforcement
200 E. Santa Clara Street
Tower, 3rd Floor
San Jose, CA 95113
Rosalynn.Hughey@sanjoseca.gov

Newspaper

San Jose Mercury News

PG&E Gas and Electric Advice Submittal List

AT&T

Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service

GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton

Engineers and Scientists of California

IGS Energy

ICF

International Power Technology Intestate Gas Services, Inc.

Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority

Modesto Irrigation District NLine Energy, Inc. NRG Solar

McKenzie & Associates

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE SDG&E and SoCalGas

SPURR
San Francisco Water Power and Sewer
Seattle City Light
Sempra Utilities
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy