PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 5798E As of May 21, 2020

Subject: 2020 Energy Resource Recovery Account Trigger Amount

Division Assigned: Energy

Date Filed: 04-01-2020

Date to Calendar: 04-03-2020

Authorizing Documents: D0210062

Authorizing Documents: D0401050

Authorizing Documents: D0412048

Authorizing Documents: D1505008

Disposition: Accepted

Effective Date: 04-01-2020

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETARIFFS@PGE.COM

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Erik JacobsonDirector
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

April 1, 2020

Advice 5798-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: 2020 Energy Resource Recovery Account Trigger Amount

Pacific Gas and Electric Company (PG&E) hereby submits its annual advice letter calculating the Energy Resource Recovery Account (ERRA) trigger amount for 2020, pursuant to Decisions (D.) 02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

Purpose and Background

The purpose of this advice letter is to establish PG&E's 2020 ERRA trigger amount in compliance with Public Utilities Code Section 454.5(d)(3); and D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

In D.02-10-062, the California Public Utilities Commission (Commission or CPUC) established a "trigger" mechanism to comply with the Public Utilities Code Section 454.5(d)(3) requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources." In D.04-01-050, the Commission ordered the utilities to submit their ERRA trigger amount advice letters on or before April 1 of each year.

ERRA Trigger Calculation

Pursuant to D.02-10-062, the 4 percent trigger requires PG&E to file an expedited application requesting approval within 60 days should the balance reach or exceed the 5 percent threshold of prior year recorded generation revenues. PG&E's 2020 ERRA trigger amount – or 4 percent of the actual recorded generation revenues for the prior calendar year – is \$202 million. PG&E's 2019 ERRA threshold amount – 5 percent of the actual recorded generation revenues for the prior calendar year – is \$253 million.

¹ D.02-10-062, p. 54 (quoting Pub. Util. Code § 454.5(d)(3)).

Consistent with PG&E's previous annual ERRA trigger advice letter submittals, this year's calculation is based on revenue streams from the balancing accounts that record PG&E's generation revenues. These revenue streams include ERRA, the Portfolio Allocation Balancing Account (PABA), the Modified Transitional Cost Balancing Account (MTCBA), the Utility Generation Balancing Account (UGBA),² the New System Generation Balancing Account (NSGBA) and the Green Tariff Shared Renewables Balancing Account (GTSRBA). These balancing accounts include fuel and electric procurement costs, ongoing competition transition costs, the capital and non-fuel operating costs in PG&E's existing generation asset base, cost allocation mechanism costs, and expenses PG&E incurred to procure renewable generation resources for customers participating in the Green Tariff Shared Renewables Program, respectively.

The 2019 revenues from the five accounts and the corresponding 2020 trigger amount are shown below:

2019 ERRA/UGBA Revenues	\$2,935,249,455
2019 PABA Revenues	\$1,901,969,521
2019 MTCBA Revenues	\$81,823,857
2019 NSGBA Revenues	\$134,832,614
2019 GTSRBA Revenues	\$8,006,761
Total 2019 Generation Revenues, excluding DWR	\$5,061,882,208
2020 ERRA Trigger (4% of total 2019 revenue)	\$202,475,288
2020 ERRA Threshold Amount (5% of total 2019 revenue)	\$253,094,110

Conclusion

PG&E requests that the Commission approve \$202 million as PG&E's 2020 ERRA trigger amount and \$253 million as PG&E's 2020 ERRA threshold amount. PG&E also requests that this 2020 trigger amount and threshold amount remain in effect until the Commission adopts the 2021 trigger amount and threshold amount, to be submitted by advice letter on or before April 1, 2021.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 21, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

² On February 14, 2020, Energy Division approved PG&E's request to retire UGBA and to modify related tariffs (see PG&E Advice 5715-E).

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is April 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.19-06-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to

PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson Director, Regulatory Relations

cc: Service List A.19-06-001





California Public Utilities Commission

ADVICE LETTER



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MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)				
Utility type: LEC GAS WATER PLC HEAT	Contact Person: Annie Ho Phone #: (415) 973-8794 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: AMHP@pge.com			
EXPLANATION OF UTILITY TYPE ELC = Electric GA\$ = Ga\$ WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #: 5798-E	Tier Designation: 1			
Subject of AL: 2020 Energy Resource Recovery Account Trigger Amount Keywords (choose from CPUC listing): Compliance, AL Type: Monthly Quarterly Annual One-Time Other:				
	on order, indicate relevant Decision/Resolution #:			
D.02-10-062, D.04-01-050, D.04-12-048, and D.15-0	5-008			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$				
Summarize differences between the AL and the prior withdrawn or rejected AL:				
Confidential treatment requested? Yes No If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:				
Resolution required? Yes No				
Requested effective date: $4/1/20$	No. of tariff sheets: $ m N/A$			
Estimated system annual revenue effect (%): $_{ m N/A}$				
Estimated system average rate effect (%): N/A				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: $_{ m N/A}$				
Service affected and changes proposed $^{\scriptscriptstyle{ ext{1:}}}$ $_{ ext{N/A}}$				
Pending advice letters that revise the same tariff sheets: $_{ m N/A}$				

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc. P.C. CalCom Solar

California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine

Cameron-Daniel, P.C. Casner, Steve Cenergy Power

Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand

East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service

Engineers and Scientists of California

Evaluation + Strategy for Social

Innovation

GenOn Energy, Inc.

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton

ICF

IGS Energy

International Power Technology Intestate Gas Services, Inc.

Kelly Group

Ken Bohn Consulting Keyes & Fox LLP

Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force

MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar

Pacific Gas and Electric Company

Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE

SDG&E and SoCalGas

SPURR

San Francisco Water Power and Sewer

Seattle City Light Sempra Utilities

Southern California Edison Company Southern California Gas Company

Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc.

TerraVerde Renewable Partners

Tiger Natural Gas, Inc.

TransCanada

Troutman Sanders LLP Utility Cost Management Utility Power Solutions Utility Specialists

Water and Energy Consulting Wellhead

Electric Company

Western Manufactured Housing Communities Association (WMA)

Yep Energy