

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5795E
As of September 17, 2020

Subject: Update to Electric Rule 1 and submission of outreach plan for customers who may be eligible for TOU period grandfathering as required by Resolution E-5053

Division Assigned: Energy

Date Filed: 03-27-2020

Date to Calendar: 04-03-2020

Authorizing Documents: E-5053

Disposition:	Accepted
Effective Date:	03-27-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

March 27, 2020

Advice 5795-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Update to Electric Rule 1 and submission of outreach plan for customers who may be eligible for TOU period grandfathering as required by Resolution E-5053

Purpose

Pacific Gas and Electric Company respectfully submits this Tier 1 Advice Letter (AL) to insert the approved language into Electric Rule 1 as ordered by Resolution E-5053, as well as to document the outreach plan for customers who are eligible for time-of-use (TOU) period grandfathering also ordered by Resolution E-5053.

Background

On January 31st, 2019 PG&E submitted Advice 5476-E seeking clarification to the eligibility requirements regarding the TOU Period Grandfathering status. Advice 5476-E outlined two proposals to define eligibility: Position A and Position B. Excerpts of the proposals are provided below:

“Position A—Allow customers’ TOU Period Grandfathering to commence as of the date of their newest PTO date if they requested the addition of additional solar capacity during the Applicability Period (if that was intended in Resolution E-4946).

Position B—Confirm customers’ TOU Period Grandfathering commences from the date of the issuance of the first PTO for solar installations (as indicated in Decision.17-01-006 and D.17-10-018, and approved in both Advice 5039-E/5039-E-A and Advice 5188-E).”¹

On February 27th, 2020, the California Public Utilities Commission (Commission or CPUC) approved Resolution E-5053 approving Position A. Resolution E-5053 went on

¹ Excerpt from Advice 5476-E in section titled “Proposal” on page 5.

to order that a Tier 1 Advice Letter would be needed to add the following language to Electric Rule 1 as a footnote in the Eligible System section.²

Tariff Revisions

Modification of PG&E Electric Rule1 is included in this Advice Letter submittal. The modification is the insertion of a footnote into the Eligible System section of the document to clarify eligibility criteria that was approved by Resolution E-5053, as well as other minor edits. The method of modifying the eligibility criteria via footnote was also approved by the Resolution E-5053.³

Below is an excerpt of the language that is to be inserted into the Eligible System section of Electric Rule 1.

“Any subsequent request submitted between January 23, 2017 and January 31, 2017 (non-Public Agencies), or between January 23, 2017 and December 31, 2017 (Public Agencies), to modify a previously approved generating facility with solar technology, and whose interconnection application remains in compliance with Electric Rule 21 for the duration of the application and receives Permission to Operate (PTO), will commence their TOU Period Grandfathering as of the issuance date of the PTO for that subsequent request”

The affected tariff sheets are listed on the enclosed Attachment 1. For the convenience of the reader, PG&E has provided redline version of the revised tariffs in Attachment 2, which includes the above referenced modification.

Communication and Outreach Plan

Non-residential customers who are eligible for grandfathering based on Resolution E-5053 will receive the following communications. The timing may be subject to change:

- Direct Mailer – To be sent to non-residential customers in Q2 of 2020 containing information on the grandfathering program as well as the Grandfathering Expiration date for all Service Accounts (SAIDs) associated with that customer.
- Your Account – Grandfathering status will be available on the non-residential customer's Your Account page. This will include the customer's Grandfathering Status, as well as their Grandfathering Expiration Date for all service ID's associated with the customer.
- PGE.com FAQ Resources – pge.com has been updated to include additional information on the Grandfathering program.

² Ordering Paragraph (OP) 1 of Resolution E-5053

³ Excerpt from Resolution E-5053 on page 7-8. Footnote reference of the excerpt goes onto say “PG&E proposes adding this language as a footnote in the “Eligible System” section in Electric Rule 1.”

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 16, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to the General Order (GO) 96-B, Rule 5.1, and OP 1 of Resolution E-5053, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 27th, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-12-012, R.12-06-013, R.14-07-002, R.12-11-005, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists R.15-12-012, R.12-06-013, R.14-07-002, R.12-11-005, and A.16-06-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5795-E

Tier Designation: 1

Subject of AL: Update to Electric Rule 1 and submission of outreach plan for customers who may be eligible for TOU period grandfathering as required by Resolution E-5053

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: E-5053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 3/27/20

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46387-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 4	45657-E
46388-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 5	44834-E
46389-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 6	45232-E
46390-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 7	45233-E
46391-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 8	45234-E
46392-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 9	45235-E
46393-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46379-E
46394-E	ELECTRIC TABLE OF CONTENTS Sheet 18	46346-E



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 4

**BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY
REQUIREMENTS: (Cont'd)**

E. Eligible System

An Eligible System is a solar (PV) generating facility:

- (1) That serves customer load behind-the-same meter as the generating facility; except for NEMV, NEM2V, NEMVMASH, NEM2VMSH where the load will not be behind the same meter; and NEMA/NEM2A and RES-BCT where the load may or may not be behind the same meter. Such Generating Facilities may be taking service on Rate schedules NEM, NEM2, E-REMAT, the RAM program, or interconnected under Electric Rule 21 as non-export or uncompensated export; and (T)
|
|
|
(T)

for which an Initial interconnection application was received by PG&E

- (a) No later than January 31, 2017; or
- (b) (for Public Agencies), no later than December 31st, 2017. (Public agency is defined here as public schools, public colleges and public universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies;and joint powers authorities). (T)
- (2) For which PG&E has received evidence of the customer's final inspection clearance from the governmental authority; and
- (3) If the interconnection application was received by PG&E between January 23, 2017 and December 31, 2017, the generating facility must be designed to offset at least 15%¹ of the customer's current load, in a manner with consistent with the Option R requirements in Rate Schedule E19, Special Condition 19. This requirement must be met at the time the Initial Application is filed and PG&E reserves the right to verify this requirement. This requirement will not be retroactively applied to systems where an application to interconnect was received by PG&E prior to January 23, 2017.²

¹ For tracking systems, PG&E agrees to use a 21% capacity factor for a single tracker, or 24% for a dual tracker, instead of the 18% in the Option R calculation in E-20 Special Condition 17, Footnote 1.

² PG&E will not apply the 15% load requirement to systems with PTO prior to January 23, 2017, the date of (D.) 17-01-006. The intent of the 15% load requirement was to eliminate the potential for applications submitted after the CPUC's decision was issued on January 23, 2017 seeking to "lock in" a legacy TOU period by installing only a token amount of on-site solar generation.

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 5

**BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY
REQUIREMENTS: (Cont'd)**

For the purposes of TOU Period Grandfathering, Permission to Operate (PTO) refers (L)
to the original permission to operate date as issued by PG&E for the Eligible System. |
Any subsequent requests to modify that previously approved system do not restart |
the Transition Mitigation Period once the new PTO is issued nor can any changes |
alter its original TOU grandfathering eligibility, except for subsequent requests (L)/(T)
received within specific windows of time defined separately for public agencies and |
for other customers (non-public agencies).³ (T)

F. Complete Interconnection Application Package

A "Complete Interconnection Application Package" includes all of the following
with no deficiencies, or modifications required:

- (1) A completed Interconnection Application including all supporting documents
and all required payments; AND
- (2) A completed signed Interconnection Agreement; AND
- (3) Evidence of the customer's final inspection clearance from the governmental
authority having jurisdiction over the Electrical Generation Facility.

**G. Modifications to Pending Interconnection Request Applying under Fast Track
Study**

For the purposes of TOU Period Grandfathering, the initial interconnection
application that is submitted by the applicable deadline must remain in
compliance with Electric Rule 21 for the duration of the application and receive
Permission to Operate (PTO). If an Applicant takes any action beyond what is
listed below, the Applicant must withdraw the pending application and reapply. If
the corrected application is not resubmitted by the timelines prescribed in the
Decision, it is no longer eligible for TOU Period Grandfathering

(L)
(L)

³ Any subsequent request submitted between January 23, 2017 and January 31, 2017 (non-Public Agencies), or
between January 23, 2017 and December 31, 2017 (Public Agencies), to modify a previously approved
generating facility with solar technology, and whose interconnection application remains in compliance with
Electric Rule 21 for the duration of the application and receives Permission to Operate (PTO), will commence
their TOU Period Grandfathering as of the issuance date of the PTO for that subsequent request (Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 6

**BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY
REQUIREMENTS: (Cont'd)**

(L)

**G. Modifications to Pending Interconnection Request Applying under Fast Track Study
(Cont'd)**

Acceptable Changes

- (A) Modifying the generating facility size after the initial application has been submitted but prior to any Engineering Review
- (B) Decreasing the generating facility size during⁴ or after an Engineering Review has been completed (prior to PTO)
 - If mitigations are required at the customer's expense (e.g., Dedicated Transformer Upgrade), the Applicant may downsize but must do so while accepting the upgrade. If the Applicant requests a restudy to determine whether the mitigation is no longer required after downsizing, they must withdraw and reapply.

(L)

H. Additional Implementation Details For Ineligible⁵ Customers

Customers submitting an interconnection application to PG&E will be eligible to select another legacy rate via the interconnection agreement (where applicable) upon the issuance of a Permission to Operate (PTO) if the following criteria are met:

- A. For Commercial and Industrial Customers: Receive PTO prior to the scheduled Default in November 2020
- B. For Agricultural Customers: Receive PTO prior to the scheduled Default in March 2021

However, at the time of the mandatory Defaults, customers ineligible for solar TOU period grandfathering will be defaulted to a new TOU period rate.

(L)

(L)

⁴"During" refers to the time after an Engineering Review has been completed but the result was a failure thereby requiring an Applicant to decide how to proceed.

⁵ Customers who either (1) already meet the definition of "behind-the-meter solar TOU period grandfathering" but are re-applying to PG&E to modify the existing solar system or (2) will meet the definition of "behind-the-meter solar TOU period grandfathering" upon the issuance of the permission to operate (PTO) are not required to receive PTO by the timelines mentioned above. When PTO is issued, the customer will be transitioned to the applicable legacy rate listed on the interconnection agreement. However, if the solar TOU period grandfathering has already expired, the customer will remain on their current defaulted rate upon PTO. After the mandatory default commences, Solar TOU Period Grandfathering customers will be eligible to move between legacy rates for the duration of their solar TOU period grandfathering, in accordance with Electric Rule 12, subject to remaining on their legacy TOU hours, with no meter changes required, and subject to all other applicable tariff terms and conditions

(Continued)



**ELECTRIC RULE NO. 1
DEFINITIONS**

Sheet 7

H. Additional Implementation Details For Ineligible Customers (Cont'd) (L)

All other interconnection projects that receive PTO after the timelines mentioned above will remain on their defaulted rate.⁶ Customers concerned about meeting the timelines mentioned above are encouraged to change their rate outside of the interconnection process in accordance with Electric Rule 12. (L)

BILLING CYCLE: The regular interval at which a bill for electric service is rendered; typically spans a 27-to-33 day period. (L)

BILLING DEMAND: The demand on which the customer is to be billed in accordance with the terms and conditions of their applicable rate schedule. (L)

BILLING FACTOR: Factor used to calculate a bill on a daily basis as opposed to monthly, when the billing period is other than 27 to 33 days. All rate schedules assume monthly billings of 27 to 33 days, and the Billing Factor for these billings is equal to 1. The factor is used to adjust flat monthly charges (such as fixed usage accounts), monthly customer, monthly meter, and minimum service charges to monthly parity when an account is billed for fewer than 27 days (Billing Factor is less than 1), or when billed for more than 33 days (Billing Factor is greater than 1). The factor is based on 30 days, which are deemed to be the total number of days in an average month. The Billing Factor formula is:

Billing Factor = Number of Billing Days divided by 30.

BILLING MONTH: The period of time over which a customer is billed for services rendered during a particular billing cycle.

BUNDLED SERVICE: Defined in Rule 22.A.1.

BUSINESS DAY: A day on which PG&E offices are open to conduct general business in California. Also, commonly referred to as a “working” day.

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE): The residential CARE (formerly known as Low-Income Ratepayer Assistance or LIRA) program for qualifying (see Rules 19.1 and 19.2) low-income applicants provides reduced energy charges to the following:

(L)
(L)

⁶ Although the request to select another legacy rate listed on the interconnection agreement will not be honored, an updated interconnection agreement will not be required before PTO can be issued (Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 8

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Cont'd)

(L)

1. Individually metered customers;
2. Master-metered customers with qualifying low-income submetered tenants;
3. Submetered tenants of master-metered PG&E customers;
4. Qualifying residents in individually metered residential dwelling units; and
5. Qualifying Nonprofit Group-Living Facilities.

(L)

CARE NONPROFIT GROUP-LIVING FACILITY: A facility operated by a corporation that has received a letter of determination by the Internal Revenue Service that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501(c)(3). The facility must be one of the following:

1. A homeless shelter with 10 or more beds and open at least 180 days per year;
2. Transitional housing, such as a half-way house or drug rehabilitation facility;
3. Short- or long-term care facility, such as a hospice, nursing home, seniors' home, or children's home; or
4. A group home for physically or mentally disabled persons.

With the exception of homeless shelters, the nonprofit group-living facility must provide services such as meals or rehabilitation in addition to lodging. All of the residents of the facility must meet the CARE eligibility standard for a single-person household. At least 70 percent of the electricity supplied to the facility's premises must be used for residential purposes, and the facility must be licensed by the appropriate state agency, with the exception of homeless shelters which must have the appropriate municipal or county conditional use permits.

COMMISSION: The Public Utilities Commission of the State of California sometimes referred to as the Public Utilities Commission (PUC) or the CPUC.

COMMON USE AREAS: Those areas that may be shared or used by occupants within a multifamily accommodation, including, but not limited to, laundry room, recreation room, swimming pool, tennis courts, gardens, hall/outdoor lighting. Excludes lighting under Rate Schedules OL-1, LS-1, LS-2, and LS-3

COMPANY: Pacific Gas and Electric Company (PG&E).

(L)

(L)

(Continued)



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 9

COMPANY'S OPERATING CONVENIENCE: The use, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of PG&E's operations; the term does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules, regulations, or similar requirements of public authorities. (L)

COMPETITIVE TRANSITION CHARGE (CTC): Defined in Public Utilities Code Section 840 and by the Commission. (L)

CONNECTED LOAD: The sum of the rated capacities of all of the customer's equipment that can be connected to PG&E's lines at any one time as more completely described in the rate schedules.

COST OF OWNERSHIP: A monthly charge applied to special facilities to recover the cost to PG&E of operating the special facility.

When applicant-financed the charge includes the cost components for operations and maintenance (O&M), administration and general expenses (A&G), property taxes, and Revenue Fees and Uncollectible (RF&U), and the cost of replacement facilities at no additional cost for sixty (60) years. The applicant-financed percentage is also used to calculate COO charges on unsupported distribution line extension costs. See Rule 15.E.6

When PG&E-financed the monthly cost components include all of those listed above for applicant-financed special facilities plus components to cover the costs of income taxes, return on investment, and depreciation. . The PG&E-financed COO is also used to calculate line extension allowances. (See Rule 15. C. 2 & C.3.

CPUC (CALIFORNIA PUBLIC UTILITIES COMMISSION): The Public Utilities Commission of the State of California.

CURTAILMENT: The temporary reduction or interruption of service to customers because of projected or actual supply or capacity constraints, as further defined in Rule 14 and PG&E's Electrical Emergency Plan. PG&E may also request such load reduction under the provisions of its nonfirm programs.

CUSTOMER: The person, group of persons, firm, corporation, institution, municipality, or other civic body, in whose name service is rendered, as evidenced by the signature on the application, contract, or agreement for that service or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in that name, regardless of the identity of the actual user of the service. A customer may take Bundled Service or Direct Access Service or Community Choice Aggregation Service, but must take final delivery of electric power, and not resell that power.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		46393-E	(T)
Rate Schedules.....	46267,46268,46269,45403,46380,46266,43935,44177-E		
Preliminary Statements.....	45406,44687,42856*,46219,41723,40591,44724,46345-E		
Rules		46394 ,43023,46109-E	(T)
Maps, Contracts and Deviations		37960-E	
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,40671,37169-E		

(Continued)

Advice 5795-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted March 27, 2020
Effective March 27, 2020
Resolution E-5053



ELECTRIC TABLE OF CONTENTS

Sheet 18

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions	25914,41423,41424, 46387,46388,46389,46390,46391,46392 ,43251, (T)43252,43253,45708,45709,46343,43892,43893,43894,43895,43896,43897,43898,43899,43900,43901,43902,43903,43904,43905,43906,45658,43908,43909-E
Rule 02	Description of Service	11257,11896,11611,14079,11261,11262,11263,31319,27764,27765,27766,27767,11269,11270,11271,11272,27768,11274,11275,27769,27770,11278,41100,27771,27772,27773,27774-E
Rule 03	Application for Service	27798,27799-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit	21155,43018-E
Rule 07	Deposits	34200,27800-E
Rule 08	Notices	35234,14145,35235,14146,35236-E
Rule 09	Rendering and Payment of Bills	35107,43019,43469,46198,40606,27862,33678,44018 -E
Rule 10	Disputed Bills	11308,11309,11310-E

(Continued)

Attachment 2

Redline Tariffs

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 4

BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY REQUIREMENTS: (Cont'd)

E. Eligible System

An Eligible System is a solar (PV) generating facility:

- (1) That serves customer load behind-the-same meter as the generating facility; except for NEMV, NEM2V, NEMVMASH, NEM2VMSH where the load will not be behind the same meter; and NEMA/NEM2A and RES-BCT where the load may or may not be behind the same meter. Such —Generating Facilities may be taking service on Rate schedules NEM, NEM2, NEMV, NEM2V, NEMVMASH, NEM2VMSH, E-REMAT, RES-BCT, the RAM program, or interconnected under Electric Rule 21 as non-export or uncompensated export; and

for which an Initial interconnection application was received by PG&E

- (a) No later than January 31, 2017; or

- (b) (for Public Agencies), no later than December 31st, 2017. (Public agency is defined here as public schools, public colleges and public universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities).

- (2) For which PG&E has received evidence of the customer's final inspection clearance from the governmental authority; and

- (3) If the interconnection application was received by PG&E between January 23, 2017 and December 31, 2017, the generating facility must be designed to offset at least 15%¹ of the customer's current load, in a manner with consistent with the Option R requirements in Rate Schedule E19, Special Condition 19. This requirement must be met at the time the Initial Application is filed and PG&E reserves the right to verify this requirement. This requirement will not be retroactively applied to systems where an application to interconnect was received by PG&E prior to January 23, 2017.² (T)

For the purposes of TOU Period Grandfathering, Permission to Operate (PTO) refers to the original permission to operate date as issued by PG&E for the Eligible System. Any

¹ For tracking systems, PG&E agrees to use a 21% capacity factor for a single tracker, or 24% for a dual tracker, instead of the 18% in the Option R calculation in E-20 Special Condition 17, Footnote 1. (T)

² PG&E will not apply the 15% load requirement to systems with PTO prior to January 23, 2017, the date of (D.) 17-01-006. The intent of the 15% load requirement was to eliminate the potential for applications submitted after the CPUC's decision was issued on January 23, 2017 -seeking to "lock in" a legacy TOU period by installing only a token amount of on-site solar generation.

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 4

subsequent requests to modify that previously approved system do not restart the Transition Mitigation Period once the new PTO is issued nor can any changes alter its original TOU grandfathering eligibility, except for subsequent requests received within specific windows of time defined separately for public agencies and for other customers (non-public agencies).³

³ Any subsequent request submitted between January 23, 2017 and January 31, 2017 (non-Public Agencies), or between January 23, 2017 and December 31, 2017 (Public Agencies), to modify a previously approved generating facility with solar technology, and whose interconnection application remains in compliance with Electric Rule 21 for the duration of the application and receives Permission to Operate (PTO), will commence their TOU Period Grandfathering as of the issuance date of the PTO for that subsequent request. (Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 5

BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY REQUIREMENTS: (Cont'd)

F. Complete Interconnection Application Package

A "Complete Interconnection Application Package" includes all of the following with no deficiencies, or modifications required:

- (1) A completed Interconnection Application including all supporting documents and all required payments; AND
- (2) A completed signed Interconnection Agreement; AND
- (3) Evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the Electrical Generation Facility.

G. Modifications to Pending Interconnection Request Applying under Fast Track Study

(N)

For the purposes of TOU Period Grandfathering, the initial interconnection application that is submitted by the applicable deadline must remain in compliance with Electric Rule 21 for the duration of the application and receive Permission to Operate (PTO). If an Applicant takes any action beyond what is listed below, the Applicant must withdraw the pending application and reapply. If the corrected application is not resubmitted by the timelines prescribed in the Decision, it is no longer eligible for TOU Period Grandfathering.

Acceptable Changes

- (A) Modifying the generating facility size after the initial application has been submitted but prior to any Engineering Review
- (B) Decreasing the generating facility size during⁴ or after an Engineering Review has been completed (prior to PTO)
 - If mitigations are required at the customer's expense (e.g., Dedicated Transformer Upgrade), the Applicant may downsize but must do so while accepting the upgrade. If the Applicant requests a restudy to determine whether the mitigation is no longer required after downsizing, they must withdraw and reapply.

(N)

(L)

(L)

⁴ "During" refers to the time after an Engineering Review has been completed but the result was a failure thereby requiring an Applicant to decide how to proceed.

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 6

BEHIND-THE-METER SOLAR TOU PERIOD GRANDFATHERING ELIGIBILITY REQUIREMENTS: (Cont'd)

(N)

H. Additional Implementation Details For Ineligible⁵ Customers

Customers submitting an interconnection application to PG&E will be eligible to select another legacy rate via the interconnection agreement (where applicable) upon the issuance of a Permission to Operate (PTO) if the following criteria are met:

- A. For Commercial and Industrial Customers: Receive PTO prior to the scheduled Default in November 2020
- B. For Agricultural Customers: Receive PTO prior to the scheduled Default in March 2021

However, at the time of the mandatory Defaults, customers ineligible for solar TOU period grandfathering will be defaulted to a new TOU period rate.

All other interconnection projects that receive PTO after the timelines mentioned above will remain on their defaulted rate⁶. Customers concerned about meeting the timelines mentioned above are encouraged to change their rate outside of the interconnection process in accordance with Electric Rule 12.

(N)

BILLING CYCLE: The regular interval at which a bill for electric service is rendered; typically spans a 27-to-33 day period.

BILLING DEMAND: The demand on which the customer is to be billed in accordance with the terms and conditions of their applicable rate schedule.

⁵ Customers who either (1) already meet the definition of "behind-the-meter solar TOU period grandfathering" but are re-applying to PG&E to modify the existing solar system or (2) will meet the definition of "behind-the-meter solar TOU period grandfathering" upon the issuance of the permission to operate (PTO) are not required to receive PTO by the timelines mentioned above. When PTO is issued, the customer will be transitioned to the applicable legacy rate listed on the interconnection agreement. However, if the solar TOU period grandfathering has already expired, the customer will remain on their current defaulted rate upon PTO. After the mandatory default commences, Solar TOU Period Grandfathering customers will be eligible to move between legacy rates for the duration of their solar TOU period grandfathering, in accordance with Electric Rule 12, subject to remaining on their legacy TOU hours, with no meter changes required, and subject to all other applicable tariff terms and conditions

⁶ Although the request to select another legacy rate listed on the interconnection agreement will not be honored, an updated interconnection agreement will not be required before PTO can be issued

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 7

BILLING FACTOR: Factor used to calculate a bill on a daily basis as opposed to monthly, when the billing period is other than 27 to 33 days. All rate schedules assume monthly billings of 27 to 33 days, and the Billing Factor for these billings is equal to 1. The factor is used to adjust flat monthly charges (such as fixed usage accounts), monthly customer, monthly meter, and minimum service charges to monthly parity when an account is billed for fewer than 27 days (Billing Factor is less than 1), or when billed for more than 33 days (Billing Factor is greater than 1). The factor is based on 30 days, which are deemed to be the total number of days in an average month. The Billing Factor formula is:

Billing Factor = Number of Billing Days divided by 30.

BILLING MONTH: The period of time over which a customer is billed for services rendered during a particular billing cycle.

BUNDLED SERVICE: Defined in Rule 22.A.1.

BUSINESS DAY: A day on which PG&E offices are open to conduct general business in California. Also, commonly referred to as a “working” day.

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE): The residential CARE (formerly known as Low-Income Ratepayer Assistance or LIRA) program for qualifying (see Rules 19.1 and 19.2) low-income applicants provides reduced energy charges to the following:

1. Individually metered customers;
2. Master-metered customers with qualifying low-income submetered tenants;
3. Submetered tenants of master-metered PG&E customers;
4. Qualifying residents in individually metered residential dwelling units; and
5. Qualifying Nonprofit Group-Living Facilities.

(L)

(L)

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 8

CARE NONPROFIT GROUP-LIVING FACILITY: A facility operated by a corporation that has received a letter of determination by the Internal Revenue Service that the corporation is tax-exempt due to its nonprofit status under IRS Code Section 501(c)(3). The facility must be one of the following:

(L)

1. A homeless shelter with 10 or more beds and open at least 180 days per year;
2. Transitional housing, such as a half-way house or drug rehabilitation facility;
3. Short- or long-term care facility, such as a hospice, nursing home, seniors' home, or children's home; or
4. A group home for physically or mentally disabled persons.

With the exception of homeless shelters, the nonprofit group-living facility must provide services such as meals or rehabilitation in addition to lodging. All of the residents of the facility must meet the CARE eligibility standard for a single-person household. At least 70 percent of the electricity supplied to the facility's premises must be used for residential purposes, and the facility must be licensed by the appropriate state agency, with the exception of homeless shelters which must have the appropriate municipal or county conditional use permits.

COMMISSION: The Public Utilities Commission of the State of California sometimes referred to as the Public Utilities Commission (PUC) or the CPUC.

COMMON USE AREAS: Those areas that may be shared or used by occupants within a multifamily accommodation, including, but not limited to, laundry room, recreation room, swimming pool, tennis courts, gardens, hall/outdoor lighting. Excludes lighting under Rate Schedules OL-1, LS-1, LS-2, and LS-3

COMPANY: Pacific Gas and Electric Company (PG&E).

(L)

COMPANY'S OPERATING CONVENIENCE: The use, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of PG&E's operations; the term does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules, regulations, or similar requirements of public authorities.

COMPETITIVE TRANSITION CHARGE (CTC): Defined in Public Utilities Code Section 840 and by the Commission.

(Continued)

ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 9

CONNECTED LOAD: The sum of the rated capacities of all of the customer's equipment that can be connected to PG&E's lines at any one time as more completely described in the rate schedules.

(L)

COST OF OWNERSHIP: A monthly charge applied to special facilities to recover the cost to PG&E of operating the special facility.

When applicant-financed the charge includes the cost components for operations and maintenance (O&M), administration and general expenses (A&G), property taxes, and Revenue Fees and Uncollectible (RF&U), and the cost of replacement facilities at no additional cost for sixty (60) years. The applicant-financed percentage is also used to calculate COO charges on unsupported distribution line extension costs. See Rule 15.E.6

When PG&E-financed the monthly cost components include all of those listed above for applicant-financed special facilities plus components to cover the costs of income taxes, return on investment, and depreciation. . The PG&E-financed COO is also used to calculate line extension allowances. (See Rule 15. C. 2 & C.3.

(L)

CPUC (CALIFORNIA PUBLIC UTILITIES COMMISSION): The Public Utilities Commission of the State of California.

CURTAILMENT: The temporary reduction or interruption of service to customers because of projected or actual supply or capacity constraints, as further defined in Rule 14 and PG&E's Electrical Emergency Plan. PG&E may also request such load reduction under the provisions of its nonfirm programs.

CUSTOMER: The person, group of persons, firm, corporation, institution, municipality, or other civic body, in whose name service is rendered, as evidenced by the signature on the application, contract, or agreement for that service or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in that name, regardless of the identity of the actual user of the service. A customer may take Bundled Service or Direct Access Service or Community Choice Aggregation Service, but must take final delivery of electric power, and not resell that power.

(Continued)

Advice 5625-E
Decision 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 9, 2019
November 1, 2019

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole	Evaluation + Strategy for Social	
	Innovation	SCE
Atlas ReFuel	GenOn Energy, Inc.	SDG&E and SoCalGas
BART	Goodin, MacBride, Squeri, Schlotz &	
	Ritchie	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	IGS Energy	Southern California Edison Company
California Public Utilities Commission	International Power Technology	Southern California Gas Company
California State Association of Counties	Intestate Gas Services, Inc.	Spark Energy
Calpine	Kelly Group	Sun Light & Power
	Ken Bohn Consulting	Sunshine Design
Cameron-Daniel, P.C.	Keyes & Fox LLP	Tecogen, Inc.
Casner, Steve	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
Cenergy Power		Tiger Natural Gas, Inc.
Center for Biological Diversity		
	Los Angeles County Integrated	TransCanada
Chevron Pipeline and Power	Waste Management Task Force	Troutman Sanders LLP
City of Palo Alto	MRW & Associates	Utility Cost Management
	Manatt Phelps Phillips	Utility Power Solutions
City of San Jose	Marin Energy Authority	Utility Specialists
Clean Power Research	McKenzie & Associates	Water and Energy Consulting Wellhead
Coast Economic Consulting		Electric Company
Commercial Energy	Modesto Irrigation District	Western Manufactured Housing
Crossborder Energy	NLine Energy, Inc.	Communities Association (WMA)
Crown Road Energy, LLC	NRG Solar	Yep Energy
Davis Wright Tremaine LLP		
Day Carter Murphy	Office of Ratepayer Advocates	
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.	Peninsula Clean Energy	
Douglass & Liddell		