STATE OF CALIFORNIA GAVIN NEWSOM, Governor

# PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 20, 2020

**Advice Letter 5785-E** 

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

SUBJECT: Revised Date for Mandatory Transition to New Time of Use Periods for Commercial and Industrial Customers

Dear Mr. Jacobson:

Advice Letter 5785-E is effective as of April 19, 2020.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Ramloft



**Erik Jacobson**Director
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-3582

March 20, 2020

### Advice 5785-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Revised Date for Mandatory Transition to New Time of Use Periods for

Commercial and Industrial Customers

Pacific Gas and Electric Company (PG&E) submits this advice letter to revise its electric Commercial and Industrial (C&I) rate schedules to change the date C&I customers will be defaulted to the rates with new Time of Use (TOU) periods that were adopted by Decision (D.) 18-08-013 in Phase II of PG&E's General Rate Case (GRC). Specifically, PG&E proposes to change the date customers will be defaulted to the rates with new TOU periods from November of 2020 to March of 2021.

# <u>Purpose</u>

The purpose of this Advice Letter is to revise the date that eligible C&I customers will be defaulted to the rates with new TOU periods adopted by D.18-08-013. PG&E proposes to revise the date of mandatory transition to the C&I rates with new TOU Periods (Schedules B-1, B-6, B-10, B-19 and B-20) from the current date of November 2020 (as specified in Settlement Agreements adopted by D.18-08-013), to March 2021. This change impacts the rate schedules with new TOU periods as listed above, as well as similar references to the November 2020 transition date in Schedules A-1, A-6, A-10, E-19, E-20 and S.

# **Background**

Decision 18-08-013 adopted rates with new TOU periods for C&I customers as part of several Settlement Agreements in PG&E's 2017 GRC Phase II proceeding. Specifically, the Small Light and Power Rate Design Settlement Agreement and the Standby and Medium and Large Light and Power Rate Design Settlement Agreement provided that C&I rates with new TOU periods would become available on an opt-in basis in November 2019, and would become mandatory for eligible C&I customers one year later in November 2020. These settlement agreements also specified that this mandatory transition date would be the date that Peak Day Pricing (PDP) would be available to customers on Schedules B-1, B-6, B-10, B-19 and B-20. In addition, according to the Settlement Agreement on TOU Rates for Grandfathered Solar Customers, the mandatory

transition date for C&I customers was also the date that the legacy schedules (Schedules A-1, A-6, A-10, E-19, and E-20) would be available only to solar customers eligible for grandfathered service on these schedules and to customers without an interval meter. Subsequently, PG&E filed tariffs which included November 2020 as the mandatory date for transition of eligible C&I customers to the rates with new TOU periods as adopted by D. 18-08-013. Advice Letters 5625-E (legacy schedules) and 5626-E (schedules for rates with new TOU periods) were adopted by the Commission by letters from the Executive Director dated October 22, 2019 and October 23, 2019, respectively.

By this Advice Letter, PG&E proposes to make March 2021 the effective date for all of the following C&I rate initiatives: (1) C&I customer mandatory transition to rates with new TOU periods (on their billing cycle date), (2) PDP with a new event period available on the C&I rates with new TOU periods, and (3) revised C&I legacy rates for solar customers eligible for TOU period grandfathering. This will not impact the current availability of the new C&I TOU rates for opt-in or the March 1, 2021 Agricultural mandatory transition to rates with new TOU periods, availability of PDP on the Agricultural rates with new TOU periods, or revision of Agricultural rates for solar customers that are eligible for TOU period grandfathering.

The rates with new TOU periods became available for opt-in for C&I customers on November 1, 2019, and would have become mandatory starting in November 2020. This date is four months before the planned mandatory transition to rates with new TOU periods for the agricultural customer class, starting March 1, 2021, under the Agricultural Settlement Agreement. While evaluating the significant system changes required to implement the mandatory transitions for the non-residential and agricultural customer classes, PG&E has determined that making the mandatory transition starting dates for these classes effective on the same date would be better for performing the system work necessary for implementation.

PG&E has determined that the settlements give PG&E flexibility to deviate from the timetables anticipated in the Settlements to implement *structural and system changes in a manner consistent with smooth operations of the systems involved.* PG&E has reviewed the changes with the Settling Parties to the Small Light and Power Rate Design Settlement Agreement, the Standby and Medium and Large Light and Power Rate Design Settlement Agreement and the Settlement Agreement on TOU Rates for Grandfathered Solar Customers. No party has objected to these changes.

<sup>1</sup> Small Light and Power Rate Design Supplemental Settlement Agreement, January 29, 2018, p.15, and Standby and Medium and Large Light and Power Rate Design Supplemental Settlement Agreement, January 31, 2018, p. 15.

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# **Tariff Revisions**

The revised tariffs are provided in Attachment 1. For the convenience of the parties, redline versions of these tariff changes are provided in Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

# **Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 10, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

# **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2 this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, April 19, 2020, which is 30 calendar days after the date of submittal.

# **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.16-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson Director, Regulatory Relations

Attachments

cc: Service List A.16-06-013





# California Public Utilities Commission

# ADVICE LETTER



ENERGY UILLIT		
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
Company name/CPUC Utility No.: Pacific Gas at	nd Electric Company (ID U39 E)	
Utility type:  LEC GAS WATER PLC HEAT	Contact Person: Annie Ho Phone #: (415) 973-8794 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: AMHP@pge.com	
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)	
Advice Letter (AL) #: 5785-E	Tier Designation: 2	
Subject of AL: Revised Date for Mandatory Transition to New Time of Use Periods for Commercial and Industrial Customers		
Keywords (choose from CPUC listing): Compliance, AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ✔ One-Time ☐ Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL: $_{ m No}$	
Summarize differences between the AL and th	e prior withdrawn or rejected AL:	
Confidential treatment requested? Yes No  If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:		
Resolution required? Yes No		
Requested effective date: 4/19/20 Estimated system annual revenue effect (%): N	No. of tariff sheets: $_{ m 27}$	
Estimated system average rate effect (%): $ m N/A$		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).		
Tariff schedules affected: See Attachment 1		
Service affected and changes proposed $^{\scriptscriptstyle 1:}$ $_{ m N/A}$		
Pending advice letters that revise the same tariff sheets: $ m _{N/A}$		

# Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
	This of cheet	Officer No.
46347-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	45174-E
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46349-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	45176-E
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46351-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 1	45187-E
46352-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	45188-E
46353-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	45189-E
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46355-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	45197-E
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46360-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 1	45577-E

# Attachment 1 Advice 5785-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46361-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	45578-E
46362-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 1	45598-E
46363-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	45618-E
46364-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 1	45208-E
46365-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	45209-E
46366-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 19	45220-E
46367-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 1	45221-E
46368-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 2	45222-E
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46347-E 45174-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY:

Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule A-1, but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Effective November 1, 2012, Schedule A-1 is closed to customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. Eligibility for A-1 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described below for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Effective November 1, 2014, new customers establishing service on Schedule A-1 where a Smart Meter™ is already in place will be charged Schedule A-1 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

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The new rates with revised TOU periods adopted in D.18-08-013 will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through February 2021, as well as thereafter:

Schedule B-1, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 75 kW in size.

Schedule A-1 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-1, where an interval data meter that can be read remotely by PG&E is already in place, will be placed on the new Schedule B-1 with revised TOU periods. Customers requesting to establish service on Schedule A-1 that do not have a meter capable of billing on the new Schedule B-1, may take service on this schedule.

Customers taking service under Schedule A-1 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-1, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

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(Continued)

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <a href="http://www.pge.com/tariffs">http://www.pge.com/tariffs</a>

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46348-E 45175-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

APPLICABILITY: (cont'd.)

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

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Beginning on March 2021, customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.

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The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates prov ide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Customers with a SmartMeter<sup>TM</sup> system installed that can be remotely read by PG&E may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

**Time-of-Use Rates:** Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46349-E 45176-E

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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

APPLICABIL	_ITY:
(cont'd.)	

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period ends, beginning
March 2021, Schedule B-1, with revised TOU periods, will become mandatory for
customers served on this schedule, with exceptions for solar grandfathered customers,
discussed above.

Beginning in March 2021, Schedule B-1, with revised TOU periods, will become mandatory (T) for customers served on this schedule:

Customers on Schedule A-1 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-1.

Customers on Schedule A-1 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

Customers on the non-TOU option of Schedule A-1 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-1.

The transition of customers no longer eligible for A-1 to new Schedule B-1 (or B-10) with revised TOU periods will occur on the start of the customer's March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in March 2021include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedule B-1 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-1 (Toustomers to the rates with revised TOU periods.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46350-E 45184-E

# ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE

Sheet 11

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-1 TOU customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

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Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(Continued)

Advice Decision 5785-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46351-E 45187-E

# ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 1

APPLICABILITY:

Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Effective November 1, 2014, new customers establishing service on Schedule A-10 where a Smart Meter $^{\text{TM}}$  is already in place will be charged Schedule A-10 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

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The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through February 2021, as well as thereafter:

(T)

Schedule B-10, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 500 kW in size.

Schedule A-10 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-10 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-10. Customers requesting to establish service on Schedule A-10 that do not have a meter that is capable of billing on the new Schedule B-10, may take service on this schedule.

Customers taking service under Schedule A-10 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-10, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

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(Continued)

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46352-E 45188-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY (CONT'D):

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

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Beginning on March 2021, customers still served on Schedule A-10 will be transitioned to Schedule B-10 as discussed in the **Time of Use Rates** Section below.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule A-10 TOU:** Customers are placed on this schedule if they are not eligible for Schedules A-1 or A-6 because their demand exceeded or was expected to exceed 75 kW. Customers who then fail to exceed 75 kilowatts for 12 consecutive months may elect to stay on this schedule.

**Assignment of New Customers**: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Customers with a SmartMeterTM system, or interval meter, installed that can be remotely read by PG&E may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those customers on transitional bundled service (TBS). Customers on standby service (Schedule S), or on netenergy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

(Continued)

Advice Decision 5785-E

Issued by **Robert S. Kenney**Vice President, Regulatory Affairs

Submitted Effective Resolution

Cal. P.U.C. Sheet No.

46353-E

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Cal. P.U.C. Sheet No. 45189-E

Sheet 3

### **ELECTRIC SCHEDULE A-10** MEDIUM GENERAL DEMAND-METERED SERVICE

**APPLICABILITY** (CONT'D):

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 suspends the transition of eligible A-10 customers to mandatory TOU rate beginning November 1, 2018 until the rates with revised TOU periods, as adopted in the same Decision, become mandatory.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all nonresidential customer classes as discussed above. After the voluntary period ends, beginning March 2021, new Schedule B-10, with revised TOU periods, will become mandatory for customers served on this rate schedule, with exceptions for solar grandfathered customers, discussed above.

Beginning in March 2021, Schedule B-10, with revised TOU periods, will become mandatory (T) for customers served on this schedule:

Customers on Schedule A-10 with an interval meter and that have at least 12 months of hourly usage data available will transition to the new Schedule B-10.

Customers on the non-TOU option of Schedule A-10 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-10 to new B-10 with revised TOU periods will occur on the start of the customer's March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-10.

Exemptions to mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-10 by the beginning of their March 2021 billing cycle, may continue service this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-10 customers to the rates with revised TOU periods.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46354-E 45196-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 13

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-10 TOU customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

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Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

(Continued)

Advice Decision 5785-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

Revised Revised Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 1

46355-E 45197-E

**ELECTRIC SCHEDULE A-6** SMALL GENERAL TIME-OF-USE SERVICE

### APPLICABILITY:

This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Effective April 1, 2017, Schedule A-6 is closed to new customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. For new customers on or after April 1, 2017, eligibility for A-6 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described in Schedule A-1 for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Any customer with a maximum demand of 75 kW or greater, or with usage of 150,000 kWh per year or greater, who sent PG&E a letter (via certified mail with a return receipt to establish a delivery record date on or before March 31, 2017) requesting a rate change pursuant to Electric Rule 12, shall be allowed to take service on Schedule A-6 or Schedule B-6 subject to the requirements of Decision18-08-013.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all nonresidential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013, including new Schedule B-6, will be available on a voluntary basis beginning November 1, 2019. During this (T) voluntary period from November 1, 2019 through February 2021, as well as thereafter:

Schedule B-6, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 75 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule A-6 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-6 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-6. Customers requesting to establish service on Schedule A-6 that do not have a meter that is capable of billing on the new Schedule B-6, may take service on this schedule.

Customers taking service under Schedule A-6 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-6, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

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5785-E Issued by Decision Robert S. Kenney Vice President, Regulatory Affairs Submitted Effective Resolution

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46356-E 45198-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (Cont'd)

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

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Beginning in March 2021, new Schedule B-6 (or B-10 where applicable), with revised TOU periods, will become mandatory for customers served on this schedule:

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Customers on Schedule A-6 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-6.

Customers on Schedule A-6 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-6 to new Schedule B-6 (or B-10) with revised TOU periods will occur on the start of the customer's March 2021 bill cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

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Exemptions to the mandatory transitions beginning in March 2021 include:

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Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-6 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

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The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-6 customers to the rates with revised TOU periods.

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The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A 6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 9

46357-E 45205-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-6 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

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Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

(Continued)

Advice Decision 5785-E

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46358-E 45563-E

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# ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY:

Schedule B-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule B-1 but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-1, will be available to qualifying customers on a voluntary basis beginning in November 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in..

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning March 2021, customers still served on Schedule A-1, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-1 with revised TOU periods. The mandatory transition process is further described in the legacy rate Schedule A-1.

Customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months are not eligible for continued service under this rate schedule. Eligibility for B-1 will be reviewed annually and the transition of customers that are no longer eligible for service on this rate schedule to Schedule B-10 will occur on the start of the customer's November billing cycle, or to Schedule B-19 Mandatory for customers with a maximum demand of 499 kW or greater for three consecutive months in the most recent twelve months. These customers will have at least 45-day notice prior to their planned transition date, during which they will continue to take service on this rate schedule. Customers may elect any other applicable rate schedule up to five (5) days prior to the planned transition date to Schedule B-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

<sup>\*</sup> The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <a href="http://www.pge.com/tariffs">http://www.pge.com/tariffs</a>

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46359-E 45569-E

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ELECTRIC SCHEDULE B-10 Sheet 1
MEDIUM GENERAL DEMAND-METERED SERVICE

### APPLICABILITY:

Schedule B-10 is a demand metered rate schedule for general service customers. Schedule B-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-10, will be available to qualifying customers on a voluntary basis beginning in November 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on March 2021, customers still served on Schedule A-10, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-10 with revised TOU periods. The transition notification and default process are further described in the legacy rate Schedule A-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Eligibility for Schedule B-10**: Under Rate Schedule B-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule B-19 or B-20. However, there is no minimum demand requirement to be served under this rate Schedule.

**Assignment of New Customers**: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 and 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of Rate Schedule B-10.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

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46360-E 45577-E

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**ELECTRIC SCHEDULE B-19** Sheet 1 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

1. APPLICABILITY: Initial Assignment: A customer must take service under Schedule B-19 if: (1) the customer's load does not meet the Schedule B-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule B-19). If 70 percent or more of the customer's energy use is for agricultural enduses, the customer will be served under an agricultural schedule. Schedule B-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

> Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decisión 17-01-006, as described in the Electric Rule 1\*, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-19, will be available to qualifying customers on a voluntary opt-in basis beginning in November 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on March 2021, customers still served on Schedule E-19, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-19. The transition notification and default process are further described in the legacy rate Schedule E-19.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Eligibility for Schedule B-19: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 13. If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary B-19 service or to a different applicable rate schedule..

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

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Sheet 2

### **ELECTRIC SCHEDULE B-19** MEDIUM GENERAL DEMAND-METERED TOU SERVICE

(Cont'd.)

1. APPLICABILITY: Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time of use agricultural schedule, PG&E will serve the customer's account under Mandatory Schedule B-19.

Definition of Maximum Demand: Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 13 for the definition of maximum demand for customers voluntarily selecting B-19.

Option R for Solar: The Option R rate is available to qualifying customers taking Bundled, Direct Access (DA) or Community Choice Aggregation (CCA) service under Schedule B-19, or voluntary B-19. Eligible customers must have PV systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.

Option S for Storage: The Option S rate for storage is available to qualifying customers taking Bundled, DA or CCA service under Schedule B-19 or voluntary B-19. Eligible customers must have storage systems with rated capacity in watts which is at least 10% of the customer's peak demand over the previous 12 months. Option S is available subject to an enrollment cap. For additional Option S details and program specifics see Sections 3 and 20.

Standby Demand: For customers served under this rate schedule and for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service. (N)

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46362-E 45598-E

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Sheet 1

### **ELECTRIC SCHEDULE B-20** SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: Initial Assignment: A customer is eligible for service under Schedule B-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

> Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods, including Schedule B-20, will be available to qualifying customers on a voluntary opt-in basis beginning in November 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on March 2021, customers still served on Schedule E-20, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-20. The transition notification and default process are further described in the legacy rate Schedule E-20.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule B-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule B-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule B-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule B-20.

(Continued)

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46363-E 45618-E

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Sheet 1

### **ELECTRIC SCHEDULE B-6** SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY: Schedule B-6, a time-of-use schedule, applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

> Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-6, will be available to qualifying customers on a voluntary basis beginning in November 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on March 2021, customers still served on Schedule A-6, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-6 with revised TOU periods. The mandatory transition process is further described in the legacy rate Schedule A-6.

Customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months are not eligible for service on this rate schedule except as noted: customers served on Schedule A-6 or who sent PG&E a letter (via certified mail with a return receipt to establish a delivery record date) requesting a rate change pursuant to Electric Rule 12, on or before March 31, 2017 shall be allowed to take service on Schedule B-6 and will be exempt from annual 75 kW eligibility reviews, but will be subject to placement on Mandatory B-19 if over 499 kW for three consecutive months. Eligibility for B-6 will be reviewed annually and the transition of customers that are no longer eligible for service on this rate schedule to Schedule B-10 will occur on the start of the customers' November billing cycle. These customers will have at least 45-days' notice prior to their planned transition, during which they will continue to take service on this rate schedule. Customers may elect any other applicable rate schedule up to five (5) days prior to the planned transition date to Schedule B-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

5785-E March 20, 2020 Advice Issued by Submitted Robert S. Kenney Effective Decision Vice President, Regulatory Affairs Resolution

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46364-E 45208-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 1

1. APPLICABILITY:

Initial Assignment: A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1\*, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

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(T)

The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through February 2021, as well as thereafter:

Schedule B-19, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 1000 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule E-19 will be closed to all new enrollment. Customers requesting to establish service on Schedule E-19 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-19. Customers requesting to establish service on Schedule E-19 that do not have a meter that is capable of billing on the new Schedule B-19, may take service on this schedule.

Customers taking service under Schedule E-19 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-19, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

(T)

(Continued)

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46365-E 45209-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 2

1. APPLICABILITY:

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

(N)

(N)

Beginning March 2021, Schedule B-19, with revised TOU periods, will become mandatory for customers served on this rate schedule.

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Mandatory transitions to Schedule B-19 will occur at the start of the customer's March billing cycle.

(T)

Customers eligible to transition to the new rates must have an interval data meter and have at least twelve (12) billing months of hourly usage data available.

All transitioning customers will be notified at least 45 days prior to their scheduled transition date. Customers may elect any applicable rate with new TOU periods (that they are eligible for) up to five (5) days prior to their scheduled transition to B-19.

Exemptions to mandatory transitions beginning in March 2021 include:

(T)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods and service under Schedule E-19, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying customers). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-19 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

(T)

This mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining E-19 customers to the rates with revised TOU periods.

(T) (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46366-E 45220-E

# ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 19

18. PEAK DAY PRICING DETAILS: a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-19 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

(T)

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 19.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)

Advice Decision 5785-E

Issued by **Robert S. Kenney**Vice President, Regulatory Affairs

Submitted Effective Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46367-E 45221-E

ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM

DEMANDS of 1000 KILOWATTS or MORE

Sheet 1

### 1. APPLICABILITY:

**Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new legacy TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

(T)

(T)

The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through February 2021, as well as thereafter.

Schedule B-20, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and greater than 999 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule E-20 will be closed to all new enrollment. Customers requesting to establish service on Schedule E-20 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-20. Customers requesting to establish service on Schedule E-20 that do not have a meter that is capable of billing on the new Schedule B-20, may take service on this schedule.

Customers taking service under Schedule E-19 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-19, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

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(N)

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

| | | (N)

(L)

<sup>\*</sup> The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs. (Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46368-E 45222-E

**ELECTRIC SCHEDULE E-20** 

Sheet 2

# SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: Beginning March 2021, Schedule B-20, with revised TOU periods, will become mandatory for customers served on this rate schedule.

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Mandatory transitions to Schedule B-20 will occur at the start of the customer's March billing cycle.

(L)/(1) (L) |

Customers eligible to transition to the new rates must have an interval data meter and have at least twelve (12) billing months of hourly usage data available.

All transitioning customers will be notified at least 45 days prior to their scheduled transition date. Customers may elect any applicable rate with new TOU periods (that they are eligible for) up to five (5) days prior to their scheduled transition to B-20

Exemptions to mandatory transitions beginning in March 2021 include:

(T)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods and service under Schedule E-20, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-20 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

(T)

This mandatory transition process will then occur each November 2021 and in each November thereafter to transition all applicable remaining E-20 customers to the rates with revised TOU periods.

(T) (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule E-20:** PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high-cost periods or shifting load from high-cost periods to lower-cost periods.

Customers may voluntarily elect to enroll on PDP rates.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46369-E 45230-E

ELECTRIC SCHEDULE E-20 Sheet 13

# SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

15. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

16. PEAK DAY PRICING DETAILS:

a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-20 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

(T) (T)

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 17.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 46370-E 45231-E

**ELECTRIC SCHEDULE S** STANDBY SERVICE

Sheet 2

APPLICABILITY: Customers whose: (Cont'd.)

- premises are supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or
- regular non-utility source of supply is subject to an extended outage as defined under Special Condition 8,

will receive service under one of PG&E's other applicable rate schedules.

However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 9 below, and reservation charges as specified under Section 1 will also be applicable.

Solar customers who are taking service under PG&E's net metering tariffs or who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid are exempt from standby charges. Non solar customers taking service under one of PG&E net metering schedules may be exempt from standby charges pursuant to PU Code 2827.

For customers with in Front of The Meter (FTM) storage devices who will at any time charge using grid power and require station service, PG&E's Schedule E-STORE also applies. FTM storage applications are where all energy discharged from the storage device, less its station load, is intended for grid export. Existing storage installations with station service requirements must also take charging service under Schedule E-STORE, including pilot storage facilities, storage facilities with only station load, as well as energy storage collocated with another generator within the same service delivery point.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. These rates are expected to become available on an opt-in basis beginning November 1. 2019. Beginning on the date of the availability of the rate with new TOU periods, Schedule S will be closed to all new enrollment. At that time, Schedule SB, with revised TOU periods, will be available for voluntary enrollment. Beginning on March 2021, customers still served on Schedule S will be transitioned to Schedule SB as discussed below.

Beginning on March 2021, Schedule SB will become mandatory for customers served on this schedule. The transition of customers to new Schedule SB with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45 days' notice prior to being transitioned to Schedule SB, during which they will continue to take service on this rate schedule.

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory

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5785-E Submitted Advice Issued by March 20, 2020 Robert S. Kenney Effective Vice President, Regulatory Affairs Resolution

Decision

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

46371-E 46344-E

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Sheet 4

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Advice 5785-E Decision Issued by **Robert S. Kenney**Vice President, Regulatory Affairs

Submitted Effective Resolution

# **Attachment 2**

**Redline Tariffs** 

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45174-E 43286-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY:

Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule A-1, but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Effective November 1, 2012, Schedule A-1 is closed to customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. Eligibility for A-1 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described below for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Effective November 1, 2014, new customers establishing service on Schedule A-1 where a Smart Meter™ is already in place will be charged Schedule A-1 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013 will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through October 2020February 2021, as well as thereafter:

Schedule B-1, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 75 kW in size.

Schedule A-1 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-1, where an interval data meter that can be read remotely by PG&E is already in place, will be placed on the new Schedule B-1 with revised TOU periods. Customers requesting to establish service on Schedule A-1 that do not have a meter capable of billing on the new Schedule B-1, may take service on this schedule.

Customers taking service under Schedule A-1 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-1, may remain on this rate until rates with new TOU periods become mandatory, in November 2020March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

<sup>\*</sup> The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

### ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE

Sheet 2

APPLICABILITY: (cont'd.)

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

Beginning on November 1, 2020, March 2021 customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates prov ide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Customers with a SmartMeter<sup>TM</sup> system installed that can be remotely read by PG&E may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

**Time-of-Use Rates:** Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in November 2020March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.

(Continued)

Advice 5625-E Decision 18-08-013 Submitted Effective Resolution September 9, 2019 November 1, 2019

### ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE

Sheet 3

APPLICABILITY: (cont'd.)

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period <a href="ends">ends</a>, beginning <a href="Nevember-1">Nevember 1</a>, 2020March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule, with exceptions for solar grandfathered customers, discussed above.

Beginning in November 2020March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-1 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-1.

Customers on Schedule A-1 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

Customers on the non-TOU option of Schedule A-1 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-1.

The transition of customers no longer eligible for A-1 to new Schedule B-1 (or B-10) with revised TOU periods will occur on the start of the customer's November March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in Nevember 2020March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedule B-1 by the beginning of their March 2021 billing cycleon or after November 1, 2020, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will <u>then occur in November 2021 and in each November thereafter</u> to transition all applicable remaining A-1 customers to the rates with revised TOU periods.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice 5625-E Decision 18-08-013

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45184-E 43153-E

## ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE

Sheet 11

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-1 TOU customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in November 2020March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(Continued)

Advice 5625-E Decision 18-08-013

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45187-E 44791-E\*

Sheet 1

### ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY:

Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Effective November 1, 2014, new customers establishing service on Schedule A-10 where a Smart Meter $^{\text{TM}}$  is already in place will be charged Schedule A-10 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through October 2020February 2021, as well as thereafter:

Schedule B-10, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 500 kW in size.

Schedule A-10 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-10 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-10. Customers requesting to establish service on Schedule A-10 that do not have a meter that is capable of billing on the new Schedule B-10, may take service on this schedule.

Customers taking service under Schedule A-10 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-10, may remain on this rate until rates with new TOU periods become mandatory, in <a href="Nevember-2020March-2021">Nevember 2020March 2021</a>, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

(Continued)

*Advice* 5625-E *Decision* 18-08-013

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

### ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY (CONT'D):

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

Beginning en November 1, 2020March 2021, customers still served on Schedule A-10 will be transitioned to Schedule B-10 as discussed in the **Time of Use Rates** Section below. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule A-10 TOU:** Customers are placed on this schedule if they are not eligible for Schedules A-1 or A-6 because their demand exceeded or was expected to exceed 75 kW. Customers who then fail to exceed 75 kilowatts for 12 consecutive months may elect to stay on this schedule.

**Assignment of New Customers**: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Customers with a SmartMeterTM system, or interval meter, installed that can be remotely read by PG&E may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those customers on transitional bundled service (TBS). Customers on standby service (Schedule S), or on netenergy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45189-E 43287-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

APPLICABILITY (CONT'D):

**Time-of-Use Rates:** Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 suspends the transition of eligible A-10 customers to mandatory TOU rates beginning November 1, 2018 until the rates with revised TOU periods, as adopted in the same Decision, become mandatory.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period ends, beginning November 1, 2020 March 2021, new Schedule B-10, with revised TOU periods, will become mandatory for customers served on this rate schedule, with exceptions for solar grandfathered customers, discussed above.

Beginning in November 2020March 2021, Schedule B-10, with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-10 with an interval meter and that have at least 12 months of hourly usage data available will transition to the new Schedule B-10.

Customers on the non-TOU option of Schedule A-10 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-10 to new B-10 with revised TOU periods will occur on the start of the customer's November-March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-10.

Exemptions to mandatory transitions beginning in November 2020March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-10 on or after November 1, 2020by the beginning of their March 2021 billing cycle, may continue service this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will <u>then</u> occur <u>in November 2021 and in</u> each November <u>thereafter</u> to transition all applicable remaining A-10 customers to the rates with revised TOU periods.

(Continued)

Advice 5625-E Decision 18-08-013

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45196-E 43156-E

Sheet 13

### ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-10 TOU customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in November 2020March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45197-E 44795-E

### ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY:

This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Effective April 1, 2017, Schedule A-6 is closed to new customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. For new customers on or after April 1, 2017, eligibility for A-6 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described in Schedule A-1 for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Any customer with a maximum demand of 75 kW or greater, or with usage of 150,000 kWh per year or greater, who sent PG&E a letter (via certified mail with a return receipt to establish a delivery record date on or before March 31, 2017) requesting a rate change pursuant to Electric Rule 12, shall be allowed to take service on Schedule A-6 or Schedule B-6 subject to the requirements of Decision18-08-013.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in Nevember 2020. March 2021 Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013, including new Schedule B-6, will be available on a voluntary basis beginning November 1, 2019. During this voluntary period from November 1, 2019 through October 2020 February 2021, as well as thereafter:

Schedule B-6, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 75 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule A-6 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-6 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-6. Customers requesting to establish service on Schedule A-6 that do not have a meter that is capable of billing on the new Schedule B-6, may take service on this schedule.

Customers taking service under Schedule A-6 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-6, may remain on this rate until rates with new TOU periods become mandatory, in November 2020 March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

<sup>\*</sup> The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

### ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (Cont'd)

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

Beginning in November 2020March 2021, new Schedule B-6 (or B-10 where applicable), with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-6 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-6.

Customers on Schedule A-6 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-6 to new Schedule B-6 (or B-10) with revised TOU periods will occur on the start of the customer's November March 2021 bill cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in November 2020 March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-6 by the beginning of their March 2021 billing cycleen or after Nevember 1, 2020, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will <u>then</u> occur <u>in November 2021 and in each</u> November <u>thereafter</u> to transition all applicable remaining A-6 customers to the rates with revised TOU periods.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A 6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

(Continued)

Advice 5625-E Decision 18-08-013 Submitted Effective Resolution September 9, 2019 November 1, 2019

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45205-E 43159-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

PEAK DAY PRICING DETAILS a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-6 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in November 2020March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

(Continued)

Advice 5625-E Decision 18-08-013

#### **ELECTRIC SCHEDULE B-1** SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY:

Schedule B-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule B-1 but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all nonresidential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020 March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-1, will be available to qualifying customers on a voluntary basis beginning in November 4, 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.-

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on November 1, 2020, March 2021 customers still served on Schedule A-1, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-1 with revised TOU periods. The mandatory transition process is further described in the legacy rate Schedule A-1.

Customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months are not eligible for continued service under this rate schedule. Eligibility for B-1 will be reviewed annually and the transition of customers that are no longer eligible for service on this rate schedule to Schedule B-10 will occur on the start of the customer's November billing cycle, or to Schedule B-19 Mandatory for customers with a maximum demand of 499 kW or greater for three consecutive months in the most recent twelve months. These customers will have at least 45-day notice prior to their planned transition date, during which they will continue to take service on this rate schedule. Customers may elect any other applicable rate schedule up to five (5) days prior to the planned transition date to Schedule B-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs (Continued)

Advice 5667-E Issued by Submitted October 28, 2019 Robert S. Kenney Decision 18-08-013 **Effective** November 1, 2019 Vice President, Regulatory Affairs Resolution

### ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 1

APPLICABILITY:

Schedule B-10 is a demand metered rate schedule for general service customers. Schedule B-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020 March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-10, will be available to qualifying customers on a voluntary basis beginning in November 4, 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning en November 1, 2020March 2021, customers still served on Schedule A-10, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-10 with revised TOU periods. The transition notification and default process are further described in the legacy rate Schedule A-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Eligibility for Schedule B-10**: Under Rate Schedule B-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule B-19 or B-20. However, there is no minimum demand requirement to be served under this rate Schedule.

**Assignment of New Customers**: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 and 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of Rate Schedule B-10.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

<sup>\*</sup> The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs. (Continued)

Sheet 1

#### **ELECTRIC SCHEDULE B-19** MEDIUM GENERAL DEMAND-METERED TOU SERVICE

1. APPLICABILITY: Initial Assignment: A customer must take service under Schedule B-19 if: (1) the customer's load does not meet the Schedule B-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule B-19). If 70 percent or more of the customer's energy use is for agricultural enduses, the customer will be served under an agricultural schedule. Schedule B-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

> Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020 March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1\*, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

> These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-19, will be available to qualifying customers on a voluntary opt-in basis beginning in November 4, 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

> Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on November 1, 2020March 2021 customers still served on Schedule E-19, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-19. The transition notification and default process are further described in the legacy rate Schedule E-19.

> Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

> The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Eligibility for Schedule B-19: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 13. If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months. PG&E will transfer that customer's account to voluntary B-19 service or to a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time of use agricultural schedule, PG&E will serve the customer's account under Mandatory Schedule B-19.

(Continued)

Advice 5667-E Issued by Submitted October 28, 2019 18-08-013 Decision Robert S. Kenney **Effective** November 1, 2019 Vice President, Regulatory Affairs Resolution

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

### **ELECTRIC SCHEDULE B-20**

Sheet 1

#### SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: Initial Assignment: A customer is eligible for service under Schedule B-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

> Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in Nevember 2020March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods, including Schedule B-20, will be available to qualifying customers on a voluntary opt-in basis beginning in November 4, 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning en Nevember 1, 2020March 2021, customers still served on Schedule E-20, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-20. The transition notification and default process are further described in the legacy rate Schedule E-20.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S. in addition to all applicable Schedule B-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule B-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule B-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule B-20.

(Continued)

Advice 5667-E Decision 18-08-013 Submitted **Effective** Resolution

October 28, 2019 November 1, 2019

#### **ELECTRIC SCHEDULE B-6** SMALL GENERAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: Schedule B-6, a time-of-use schedule, applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

> Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020 March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

These new rates with revised TOU periods adopted in D.18-08-013, including Schedule B-6, will be available to qualifying customers on a voluntary basis beginning in November 4, 2019 through February 2021. During that period, eligible customers have a one-time opportunity to opt-in.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning on November 1, 2020 March 2021 customers still served on Schedule A-6, with the exception of solar grandfathered customers referenced above, will be transitioned to Schedule B-6 with revised TOU periods. The mandatory transition process is further described in the legacy rate Schedule A-6.

Customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months are not eligible for service on this rate schedule except as noted: customers served on Schedule A-6 or who sent PG&E a letter (via certified mail with a return receipt to establish a delivery record date) requesting a rate change pursuant to Electric Rule 12, on or before March 31, 2017 shall be allowed to take service on Schedule B-6 and will be exempt from annual 75 kW eligibility reviews, but will be subject to placement on Mandatory B-19 if over 499 kW for three consecutive months. Eligibility for B-6 will be reviewed annually and the transition of customers that are no longer eligible for service on this rate schedule to Schedule B-10 will occur on the start of the customers' November billing cycle. These customers will have at least 45-days' notice prior to their planned transition, during which they will continue to take service on this rate schedule. Customers may elect any other applicable rate schedule up to five (5) days prior to the planned transition date to Schedule B-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice 5667-E Decision 18-08-013 Submitted **Effective** Resolution

October 28, 2019 November 1, 2019

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 1

45208-E 29090-E

ELECTRIC SCHEDULE E-19

### MEDIUM GENERAL DEMAND-METERED TOU SERVICE

1. APPLICABILITY:

Initial Assignment: A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in Nevember 2020March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1\*, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through October 2020February 2021, as well as thereafter:

Schedule B-19, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 1000 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule E-19 will be closed to all new enrollment. Customers requesting to establish service on Schedule E-19 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-19. Customers requesting to establish service on Schedule E-19 that do not have a meter that is capable of billing on the new Schedule B-19, may take service on this schedule.

Customers taking service under Schedule E-19 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-19, may remain on this rate until rates with new TOU periods become mandatory, in <a href="November-2020March-2021">November-2020March-2021</a>, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

<sup>\*</sup> The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

## ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 2

1. APPLICABILITY:

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

Beginning November 1, 2020March 2021, Schedule B-19, with revised TOU periods, will become mandatory for customers served on this rate schedule.

Mandatory transitions to Schedule B-19 will occur at the start of the customer's November March billing cycle.

Customers eligible to transition to the new rates must have an interval data meter and have at least twelve (12) billing months of hourly usage data available.

All transitioning customers will be notified at least 45 days prior to their scheduled transition date. Customers may elect any applicable rate with new TOU periods (that they are eligible for) up to five (5) days prior to their scheduled transition to B-19.

Exemptions to mandatory transitions beginning in November 2020 March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods and service under Schedule E-19, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying customers). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-19 by the beginning of their March 2021 billing cycleon or after November 1, 2020, may continue service on the this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

This mandatory transition process will <a href="the-new-example-1">then</a> occur <a href="in November 2021">in November 2021</a> <a href="maining-each November the-new-each November 2021</a> <a href="maining-each November 2021">in November 2021</a> <a href="maining-each November the-new-each November 2021">in November 2021</a> <a href="maining-each November the-new-each November the-new-each

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)

Advice 5625-E Decision 18-08-013 Submitted Effective Resolution

September 9, 2019 November 1, 2019

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 19

45220-E 44809-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

18. PEAK DAY PRICING DETAILS: a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-19 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in November 2020March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 19.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)

Advice 5625-E Decision 18-08-013

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45221-E 43299-E

#### **ELECTRIC SCHEDULE E-20**

Sheet 1

SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

#### 1. APPLICABILITY:

**Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new legacy TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in November 2020March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through October 2020February 2021, as well as thereafter.

Schedule B-20, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and greater than 999 kW in size. Customers who enroll in any new rate during the voluntary period will be unenrolled from Peak Day Pricing.

Schedule E-20 will be closed to all new enrollment. Customers requesting to establish service on Schedule E-20 where an interval data meter that can be read remotely by PG&E is already in place will be placed on the new Schedule B-20. Customers requesting to establish service on Schedule E-20 that do not have a meter that is capable of billing on the new Schedule B-20, may take service on this schedule.

Customers taking service under Schedule E-19 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-19, may remain on this rate until rates with new TOU periods become mandatory, in <a href="Nevember 2020March 2021">Nevember 2020March 2021</a>, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at http://www.pge.com/tariffs.

#### **ELECTRIC SCHEDULE E-20**

Sheet 2

#### SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

(Cont'd.)

1. APPLICABILITY: Beginning November 1, 2020March 2021, Schedule B-20, with revised TOU periods, will become mandatory for customers served on this rate schedule.

> Mandatory transitions to Schedule B-20 will occur at the start of the customer's November March billing cycle.

Customers eligible to transition to the new rates must have an interval data meter and have at least twelve (12) billing months of hourly usage data available.

All transitioning customers will be notified at least 45 days prior to their scheduled transition date. Customers may elect any applicable rate with new TOU periods (that they are eligible for) up to five (5) days prior to their scheduled transition to B-20

Exemptions to mandatory transitions beginning in November 2020March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods and service under Schedule E-20, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-20 by the beginning of their March 2021 billing cycleon or after November 1, 2020, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

This mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining E-20 customers to the rates with revised TOU periods.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high-cost periods or shifting load from high-cost periods to lower-cost periods.

Customers may voluntarily elect to enroll on PDP rates.

(Continued)

Advice 5625-E Decision 18-08-013 Submitted Effective Resolution

September 9, 2019 November 1, 2019

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45230-E 44821-E

**ELECTRIC SCHEDULE E-20** 

Sheet 13

### SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

15. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

16. PEAK DAY PRICING DETAILS: a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible E-20 customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for medium and large C&I customers in November 2020March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 17.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

45231-E 40244-E

#### **ELECTRIC SCHEDULE S** STANDBY SERVICE

Sheet 2

APPLICABILITY: Customers whose: (Cont'd.)

- premises are supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or
- regular non-utility source of supply is subject to an extended outage as defined under Special Condition 8,

will receive service under one of PG&E's other applicable rate schedules.

However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 9 below, and reservation charges as specified under Section 1 will also be applicable.

Solar customers who are taking service under PG&E's net metering tariffs or who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid are exempt from standby charges. Non solar customers taking service under one of PG&E net metering schedules may be exempt from standby charges pursuant to PU Code 2827.

For customers with in Front of The Meter (FTM) storage devices who will at any time charge using grid power and require station service, PG&E's Schedule E-STORE also applies. FTM storage applications are where all energy discharged from the storage device, less its station load, is intended for grid export. Existing storage installations with station service requirements must also take charging service under Schedule E-STORE, including pilot storage facilities, storage facilities with only station load, as well as energy storage collocated with another generator within the same service delivery point.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. These rates are expected to become available on an opt-in basis beginning November 1, 2019. Beginning on the date of the availability of the rate with new TOU periods, Schedule S will be closed to all new enrollment. At that time, Schedule SB, with revised TOU periods, will be available for voluntary enrollment. Beginning on November 1 2020March 2021, customers still served on Schedule S will be transitioned to Schedule SB as discussed below.

Beginning on November 1, 2020March 2021, Schedule SB will become mandatory for customers served on this schedule. The transition of customers to new Schedule SB with revised TOU periods will occur on the start of the customer's Nevember March billing cycle. Customers will have at least 45 days' notice prior to being transitioned to Schedule SB, -during which they will continue to take service on this rate schedule.

During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for "Definition of Time Periods" in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory

(Continued)

Advice 5625-E 18-08-013 Decision

#### PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc. P.C. CalCom Solar

California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine

Cameron-Daniel, P.C. Casner, Steve Cenergy Power

Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand

East Bay Community Energy Ellison Schneider & Harris LLP Energy Management Service

Engineers and Scientists of California

Evaluation + Strategy for Social

Innovation

GenOn Energy, Inc.

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton

**ICF** 

IGS Energy

International Power Technology Intestate Gas Services, Inc.

Kelly Group

Ken Bohn Consulting Keyes & Fox LLP

Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force

MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc.

NRG Solar

Office of Ratepayer Advocates

OnGrid Solar

Pacific Gas and Electric Company

Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE

SDG&E and SoCalGas

**SPURR** 

San Francisco Water Power and Sewer

Seattle City Light Sempra Utilities

Southern California Edison Company Southern California Gas Company

Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc.

TerraVerde Renewable Partners

Tiger Natural Gas, Inc.

TransCanada

Troutman Sanders LLP Utility Cost Management Utility Power Solutions Utility Specialists

Water and Energy Consulting Wellhead

Electric Company

Western Manufactured Housing Communities Association (WMA)

Yep Energy