

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 10, 2020

Advice Letter 5774-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Green Tariff Shared Renewables Updated 20-Year Forecast.

Dear Mr. Jacobson:

Advice Letter 5774-E is effective as of February 28, 2020

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

February 28, 2020

Advice 5774-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Green Tariff Shared Renewables Updated 20-Year Forecast

Pacific Gas and Electric Company (PG&E) hereby submits its 20-year forecast of bill credits and charges for PG&E's Green Tariff Shared Renewables (GTSR) Program to the California Public Utilities Commission (CPUC or Commission) pursuant to Resolution E-5028.¹ PG&E's GTSR Program offers two rate options for customers to subscribe to the program: (1) Electric - Green Tariff (E-GT), also known as PG&E's Solar Choice Program and (2) Electric - Enhanced Community Renewables (E-ECR), also known as PG&E's Regional Renewable Choice Program.²

Purpose

The purpose of this Tier 1 advice letter is to submit an update to PG&E's 20-year forecast for bill charges and credits associated with PG&E's GTSR Program, which uses the methodology described in Section 3.4 of D.16-05-006 to forecast the charges and credits. The forecast will then be published on PG&E's GTSR website and will provide subscribers to PG&E's Solar Choice Program and Regional Renewable Choice Program an estimate of charges and credits they could expect to see over the course of 20 years, based on the forecast methodology prescribed. PG&E's most recent previous forecast was submitted to the Commission in Advice Letter 5240-E on February 28, 2018, which was approved on August 8, 2018 with an effective date of February 28, 2018.³

¹ See discussion at pages 28-29 of Resolution E-5028. The 20-Year forecast for the GTSR Rate components was originally ordered in Decision (D.) 16-05-006, Ordering Paragraph (OP) 7, which required the Investor Owned Utilities (IOUs) to file forecast via a Tier 1 advice letter through 2018.

² E-GT: https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-GT.pdf;
E-ECR: https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-ECR.pdf

PG&E's Green Tariff Shared Renewables Program: [GTSR Program](#)

³ Advice Letter 5240-E: https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5240-E.pdf

Background

PG&E's GTSR Program was established as required by Senate Bill (SB) 43, and implemented by the Commission in Decision 15-01-051 on February 2, 2015. As part of the ongoing implementation of the GTSR Program, the Commission issued D.16-06-006 in Phase 4 of the proceeding to address participation of enhanced community renewables projects in the renewable auction mechanism and to adopt a forecasting methodology to establish a 20-year estimate of bill credits and charges as required in Senate Bill 793. Subsequently, pursuant to OP 13 of D.15-05-051, PG&E filed Advice Letter 5206-E on December 22, 2017, which requested continuation of the GTSR program with modifications that would extend it beyond January 1, 2019. PG&E's request was approved, with modifications, on September 26, 2019 in Resolution E-5028.

This advice letter is addressing the update of the 20-year forecast of bill charges and credits for forecast years 2021 through 2040.

Forecast Methodology for 20-Year Forecast

The GTSR Program bill credit and charges that make-up the defined starting points are:

1. Solar Rate (E-GT rate schedule only)
2. Resource Adequacy (RA) Charge
3. CAISO Grid Management Charge (GMC)
4. Western Renewable Energy Generation Information System (WREGIS) Fees,
5. Renewable Integration Charges (RIC)
6. Power Charge Indifference Amount (PCIA)
7. Renewable Energy Value Adjustment (Time of Day (TOD) and Resource Adequacy (RA))
8. Administrative and Marketing Costs

Offsetting the GTSR Program charges is the class average generation rate credit.

The starting point for the forecast is PG&E's 2020 GTSR Program credits and charges as filed in PG&E's second amended update to its 2020 ERRA November Update. As of the date of this advice letter, PG&E's 2020 ERRA November Update was approved on February 27, 2020, with modifications, that are not reflected 2020 GTSR Rate Component forecast starting point. However, PG&E will supplement this advice letter with a revised 20-year forecast to reflect the final ERRA Forecast decision, concurrently with the implementation of the 2020 ERRA Forecast rates. The two GTSR rate components that will be impacted are the PCIA and the class average generation credit.

In this updated forecast, PG&E continues to use the methodology prescribed in D.16-05-006 which adopted a rolling five-year average escalation factor to be applied to rate

components that have historical trend information, which includes: (1) RA Charge, (2) CAISO GMC, (3) WREGIS Fee, and (4) PCIA.

For the charges and credits that don't have historical information, the decision required the use of the Consumer Price Index – Urban Wage Earners & Clerical Workers (CPI-W) index. The rate components that applied the CPI-W included the following charges and credits: (1) RIC, (2) Renewable Energy Value Adjustments (TOD and RA) and (3) Administrative and Marketing. The Solar Rate was held flat pursuant to D.16-05-006.⁴

As described in D.16-05-006, development of the rate forecast with defined escalation factors results in a simple to understand forecast that allows customers to more effectively evaluate their options over an uncertain timeframe.

Even with the simple and easy to understand formulas that generate the rate trajectory, PG&E would caution that the prescribed methodology may produce forecasts that don't consider future changes to the historical trends and therefore, certain rate components cannot be guaranteed.

Attachment 1 to this advice Letter has updated PG&E's 20-year Forecast for its E-GT and E-ECR rate schedules presented by rate class. Upon approval, PG&E will publish this forecast on PG&E's Solar Choice website.⁵

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 19, 2020, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁴ D.16-05-006, p. 26.

⁵ www.pge.com/solarchoice

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on regular notice, February 28, 2020 which is the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.12-04-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachment

Attachment 1 – PG&E's Green Tariff Shared Renewables 20-year Rate Forecast

cc: Service List A.12-04-020



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5774-E

Tier Designation: 1

Subject of AL: Green Tariff Shared Renewables Updated 20-Year Forecast

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-5028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/28/20

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 5774-E
February 28, 2020

Attachment 1

PG&E's Green Tariff Shared Renewables 20-Year Rate Forecast

1. Rate Premium by Class

PG&E Solar Choice - 20 Year Rate Premium Forecast (cents / kWh)

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Residential Solar Choice Premium	1.095	0.669	0.329	0.049	-0.179	-0.322	-0.543	-0.772	-0.992	-1.218	-1.487	-1.744	-2.000	-2.262	-2.534	-2.819	-3.111	-3.411	-3.719	-4.034
Small Commercial Solar Choice Premium	1.355	1.095	0.903	0.778	0.709	0.716	0.656	0.602	0.565	0.529	0.466	0.419	0.382	0.349	0.317	0.283	0.254	0.229	0.207	0.190
Medium Commercial Solar Choice Premium	1.156	0.897	0.681	0.531	0.448	0.431	0.343	0.270	0.214	0.152	0.063	-0.010	-0.074	-0.135	-0.196	-0.259	-0.319	-0.376	-0.431	-0.482
Large Commercial Solar Choice Premium	1.576	1.301	1.066	0.891	0.764	0.714	0.596	0.484	0.385	0.286	0.153	0.034	-0.077	-0.188	-0.301	-0.419	-0.537	-0.654	-0.772	-0.889
Streetlights Solar Choice Premium	2.684	2.596	2.553	2.546	2.572	2.652	2.679	2.719	2.782	2.852	2.905	2.970	3.044	3.126	3.213	3.304	3.403	3.509	3.621	3.742
Agriculture Solar Choice Premium	1.533	1.110	0.656	0.166	-0.308	-0.750	-1.269	-1.800	-2.338	-2.920	-3.566	-4.240	-4.944	-5.684	-6.466	-7.298	-8.176	-9.105	-10.086	-11.121
Industrial E-20 T Solar Choice Premium	2.491	2.289	2.104	1.955	1.828	1.762	1.638	1.522	1.419	1.319	1.189	1.066	0.947	0.828	0.707	0.581	0.454	0.326	0.196	0.064
Industrial E-20 P Solar Choice Premium	2.204	2.022	1.869	1.765	1.695	1.682	1.607	1.542	1.494	1.452	1.385	1.327	1.276	1.228	1.181	1.133	1.089	1.047	1.007	0.971
Industrial E-20 S Solar Choice Premium	1.355	1.095	0.903	0.778	0.709	0.716	0.656	0.602	0.565	0.529	0.466	0.419	0.382	0.349	0.317	0.283	0.254	0.229	0.207	0.190

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Residential E-1	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04563	\$ 0.04677	\$ 0.04793	\$ 0.04912	\$ 0.05034	\$ 0.05159	\$ 0.05287	\$ 0.05419	\$ 0.05554	\$ 0.05692
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12496	\$ 0.12716	\$ 0.12939	\$ 0.13169	\$ 0.13389	\$ 0.13592	\$ 0.13795	\$ 0.14014	\$ 0.14242	\$ 0.14486
12 Residential Class Average Generation Credit	\$ (0.11401)	\$ (0.12047)	\$ (0.12610)	\$ (0.13120)	\$ (0.13568)	\$ (0.13914)	\$ (0.14338)	\$ (0.14786)	\$ (0.15234)	\$ (0.15704)
13 Residential PG&E's Solar Choice Premium/Credit	\$ 0.01095	\$ 0.00669	\$ 0.00329	\$ 0.00049	\$ (0.00179)	\$ (0.00322)	\$ (0.00543)	\$ (0.00772)	\$ (0.00992)	\$ (0.01218)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06073	\$ 0.06293	\$ 0.06516	\$ 0.06746	\$ 0.06966	\$ 0.07169	\$ 0.07372	\$ 0.07591	\$ 0.07819	\$ 0.08063
15 Residential Class Average Generation Credit	\$ (0.11401)	\$ (0.12047)	\$ (0.12610)	\$ (0.13120)	\$ (0.13568)	\$ (0.13914)	\$ (0.14338)	\$ (0.14786)	\$ (0.15234)	\$ (0.15704)
16 Residential Regional Renewable Choice Credit	\$ (0.05328)	\$ (0.05754)	\$ (0.06094)	\$ (0.06374)	\$ (0.06602)	\$ (0.06745)	\$ (0.06966)	\$ (0.07195)	\$ (0.07415)	\$ (0.07641)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

**PG&E Green Tariff Shared Renewables
20 Year Rate Forecast**

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Residential E-1	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05834	\$ 0.05979	\$ 0.06128	\$ 0.06280	\$ 0.06436	\$ 0.06596	\$ 0.06760	\$ 0.06928	\$ 0.07100	\$ 0.07277
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14743	\$ 0.15001	\$ 0.15265	\$ 0.15536	\$ 0.15818	\$ 0.16111	\$ 0.16415	\$ 0.16729	\$ 0.17053	\$ 0.17389
12 Residential Class Average Generation Credit	\$ (0.16230)	\$ (0.16745)	\$ (0.17265)	\$ (0.17798)	\$ (0.18352)	\$ (0.18930)	\$ (0.19526)	\$ (0.20140)	\$ (0.20772)	\$ (0.21423)
13 Residential PG&E's Solar Choice Premium/Credit	\$ (0.01487)	\$ (0.01744)	\$ (0.02000)	\$ (0.02262)	\$ (0.02534)	\$ (0.02819)	\$ (0.03111)	\$ (0.03411)	\$ (0.03719)	\$ (0.04034)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08320	\$ 0.08578	\$ 0.08842	\$ 0.09113	\$ 0.09395	\$ 0.09688	\$ 0.09991	\$ 0.10305	\$ 0.10629	\$ 0.10965
15 Residential Class Average Generation Credit	\$ (0.16230)	\$ (0.16745)	\$ (0.17265)	\$ (0.17798)	\$ (0.18352)	\$ (0.18930)	\$ (0.19526)	\$ (0.20140)	\$ (0.20772)	\$ (0.21423)
16 Residential Regional Renewable Choice Credit	\$ (0.07910)	\$ (0.08167)	\$ (0.08423)	\$ (0.08685)	\$ (0.08957)	\$ (0.09242)	\$ (0.09535)	\$ (0.09835)	\$ (0.10143)	\$ (0.10458)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Small Commercial (A1, A6, A15, TC1)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04371	\$ 0.04480	\$ 0.04591	\$ 0.04705	\$ 0.04822	\$ 0.04942	\$ 0.05065	\$ 0.05191	\$ 0.05320	\$ 0.05452
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12304	\$ 0.12519	\$ 0.12737	\$ 0.12962	\$ 0.13177	\$ 0.13375	\$ 0.13573	\$ 0.13786	\$ 0.14008	\$ 0.14246
12 Small Commercial Class Average Generation Rate	\$ (0.10949)	\$ (0.11424)	\$ (0.11834)	\$ (0.12184)	\$ (0.12468)	\$ (0.12659)	\$ (0.12917)	\$ (0.13184)	\$ (0.13443)	\$ (0.13717)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ 0.01355	\$ 0.01095	\$ 0.00903	\$ 0.00778	\$ 0.00709	\$ 0.00716	\$ 0.00656	\$ 0.00602	\$ 0.00565	\$ 0.00529
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05881	\$ 0.06096	\$ 0.06314	\$ 0.06539	\$ 0.06754	\$ 0.06952	\$ 0.07150	\$ 0.07363	\$ 0.07585	\$ 0.07823
15 Small Commercial Class Average Generation Credit	\$ (0.10949)	\$ (0.11424)	\$ (0.11834)	\$ (0.12184)	\$ (0.12468)	\$ (0.12659)	\$ (0.12917)	\$ (0.13184)	\$ (0.13443)	\$ (0.13717)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.05068)	\$ (0.05328)	\$ (0.05520)	\$ (0.05645)	\$ (0.05714)	\$ (0.05707)	\$ (0.05767)	\$ (0.05821)	\$ (0.05858)	\$ (0.05894)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Small Commercial (A1, A6, A15, TC1)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05588	\$ 0.05727	\$ 0.05869	\$ 0.06015	\$ 0.06165	\$ 0.06318	\$ 0.06475	\$ 0.06636	\$ 0.06801	\$ 0.06970
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14497	\$ 0.14749	\$ 0.15006	\$ 0.15271	\$ 0.15547	\$ 0.15833	\$ 0.16130	\$ 0.16437	\$ 0.16754	\$ 0.17082
12 Small Commercial Class Average Generation Rate	\$ (0.14031)	\$ (0.14330)	\$ (0.14624)	\$ (0.14922)	\$ (0.15230)	\$ (0.15550)	\$ (0.15876)	\$ (0.16208)	\$ (0.16547)	\$ (0.16892)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00466	\$ 0.00419	\$ 0.00382	\$ 0.00349	\$ 0.00317	\$ 0.00283	\$ 0.00254	\$ 0.00229	\$ 0.00207	\$ 0.00190
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08074	\$ 0.08326	\$ 0.08583	\$ 0.08848	\$ 0.09124	\$ 0.09410	\$ 0.09706	\$ 0.10013	\$ 0.10330	\$ 0.10658
15 Small Commercial Class Average Generation Credit	\$ (0.14031)	\$ (0.14330)	\$ (0.14624)	\$ (0.14922)	\$ (0.15230)	\$ (0.15550)	\$ (0.15876)	\$ (0.16208)	\$ (0.16547)	\$ (0.16892)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.05957)	\$ (0.06004)	\$ (0.06041)	\$ (0.06074)	\$ (0.06106)	\$ (0.06140)	\$ (0.06170)	\$ (0.06195)	\$ (0.06217)	\$ (0.06234)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Medium Commercial (A10)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04708	\$ 0.04825	\$ 0.04945	\$ 0.05068	\$ 0.05194	\$ 0.05323	\$ 0.05455	\$ 0.05591	\$ 0.05730	\$ 0.05873
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12641	\$ 0.12864	\$ 0.13091	\$ 0.13325	\$ 0.13549	\$ 0.13756	\$ 0.13963	\$ 0.14186	\$ 0.14418	\$ 0.14667
12 Medium Commercial Class Average Generation Rate	\$ (0.11485)	\$ (0.11967)	\$ (0.12410)	\$ (0.12794)	\$ (0.13101)	\$ (0.13325)	\$ (0.13620)	\$ (0.13916)	\$ (0.14204)	\$ (0.14515)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ 0.01156	\$ 0.00897	\$ 0.00681	\$ 0.00531	\$ 0.00448	\$ 0.00431	\$ 0.00343	\$ 0.00270	\$ 0.00214	\$ 0.00152
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.06218	\$ 0.06441	\$ 0.06668	\$ 0.06902	\$ 0.07126	\$ 0.07333	\$ 0.07540	\$ 0.07763	\$ 0.07995	\$ 0.08244
15 Medium Commercial Class Average Generation Credit	\$ (0.11485)	\$ (0.11967)	\$ (0.12410)	\$ (0.12794)	\$ (0.13101)	\$ (0.13325)	\$ (0.13620)	\$ (0.13916)	\$ (0.14204)	\$ (0.14515)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.05267)	\$ (0.05526)	\$ (0.05742)	\$ (0.05892)	\$ (0.05975)	\$ (0.05992)	\$ (0.06080)	\$ (0.06153)	\$ (0.06209)	\$ (0.06271)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Medium Commercial (A10)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.06019	\$ 0.06169	\$ 0.06322	\$ 0.06479	\$ 0.06640	\$ 0.06805	\$ 0.06974	\$ 0.07148	\$ 0.07326	\$ 0.07508
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14928	\$ 0.15191	\$ 0.15459	\$ 0.15735	\$ 0.16022	\$ 0.16320	\$ 0.16629	\$ 0.16949	\$ 0.17279	\$ 0.17620
12 Medium Commercial Class Average Generation Rate	\$ (0.14865)	\$ (0.15201)	\$ (0.15533)	\$ (0.15870)	\$ (0.16218)	\$ (0.16579)	\$ (0.16948)	\$ (0.17325)	\$ (0.17710)	\$ (0.18102)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00063	\$ (0.00010)	\$ (0.00074)	\$ (0.00135)	\$ (0.00196)	\$ (0.00259)	\$ (0.00319)	\$ (0.00376)	\$ (0.00431)	\$ (0.00482)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08505	\$ 0.08768	\$ 0.09036	\$ 0.09312	\$ 0.09599	\$ 0.09897	\$ 0.10205	\$ 0.10525	\$ 0.10855	\$ 0.11196
15 Medium Commercial Class Average Generation Credit	\$ (0.14865)	\$ (0.15201)	\$ (0.15533)	\$ (0.15870)	\$ (0.16218)	\$ (0.16579)	\$ (0.16948)	\$ (0.17325)	\$ (0.17710)	\$ (0.18102)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.06360)	\$ (0.06433)	\$ (0.06497)	\$ (0.06558)	\$ (0.06619)	\$ (0.06682)	\$ (0.06743)	\$ (0.06800)	\$ (0.06855)	\$ (0.06906)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04315	\$ 0.04422	\$ 0.04532	\$ 0.04645	\$ 0.04761	\$ 0.04879	\$ 0.05000	\$ 0.05124	\$ 0.05251	\$ 0.05382
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12248	\$ 0.12461	\$ 0.12678	\$ 0.12902	\$ 0.13116	\$ 0.13312	\$ 0.13508	\$ 0.13719	\$ 0.13939	\$ 0.14176
12 Large Commercial Class Average Generation Credit	\$ (0.10672)	\$ (0.11160)	\$ (0.11612)	\$ (0.12011)	\$ (0.12352)	\$ (0.12598)	\$ (0.12912)	\$ (0.13235)	\$ (0.13554)	\$ (0.13890)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ 0.01576	\$ 0.01301	\$ 0.01066	\$ 0.00891	\$ 0.00764	\$ 0.00714	\$ 0.00596	\$ 0.00484	\$ 0.00385	\$ 0.00286
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05825	\$ 0.06038	\$ 0.06255	\$ 0.06479	\$ 0.06693	\$ 0.06889	\$ 0.07085	\$ 0.07296	\$ 0.07516	\$ 0.07753
15 Large Commercial Class Average Generation Credit	\$ (0.10672)	\$ (0.11160)	\$ (0.11612)	\$ (0.12011)	\$ (0.12352)	\$ (0.12598)	\$ (0.12912)	\$ (0.13235)	\$ (0.13554)	\$ (0.13890)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.04847)	\$ (0.05122)	\$ (0.05357)	\$ (0.05532)	\$ (0.05659)	\$ (0.05709)	\$ (0.05827)	\$ (0.05939)	\$ (0.06038)	\$ (0.06137)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Large Commercial (E19)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05516	\$ 0.05653	\$ 0.05794	\$ 0.05938	\$ 0.06086	\$ 0.06237	\$ 0.06392	\$ 0.06551	\$ 0.06714	\$ 0.06881
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14425	\$ 0.14675	\$ 0.14931	\$ 0.15194	\$ 0.15468	\$ 0.15752	\$ 0.16047	\$ 0.16352	\$ 0.16667	\$ 0.16993
12 Large Commercial Class Average Generation Credit	\$ (0.14272)	\$ (0.14641)	\$ (0.15008)	\$ (0.15382)	\$ (0.15769)	\$ (0.16171)	\$ (0.16584)	\$ (0.17006)	\$ (0.17439)	\$ (0.17882)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ 0.00153	\$ 0.00034	\$ (0.00077)	\$ (0.00188)	\$ (0.00301)	\$ (0.00419)	\$ (0.00537)	\$ (0.00654)	\$ (0.00772)	\$ (0.00889)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08002	\$ 0.08252	\$ 0.08508	\$ 0.08771	\$ 0.09045	\$ 0.09329	\$ 0.09623	\$ 0.09928	\$ 0.10243	\$ 0.10569
15 Large Commercial Class Average Generation Credit	\$ (0.14272)	\$ (0.14641)	\$ (0.15008)	\$ (0.15382)	\$ (0.15769)	\$ (0.16171)	\$ (0.16584)	\$ (0.17006)	\$ (0.17439)	\$ (0.17882)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.06270)	\$ (0.06389)	\$ (0.06500)	\$ (0.06611)	\$ (0.06724)	\$ (0.06842)	\$ (0.06961)	\$ (0.07078)	\$ (0.07196)	\$ (0.07313)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Streetlights (LS-3)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.03637	\$ 0.03727	\$ 0.03820	\$ 0.03915	\$ 0.04012	\$ 0.04112	\$ 0.04214	\$ 0.04319	\$ 0.04426	\$ 0.04536
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11570	\$ 0.11766	\$ 0.11966	\$ 0.12172	\$ 0.12367	\$ 0.12545	\$ 0.12722	\$ 0.12914	\$ 0.13114	\$ 0.13330
12 Streetlights Class Average Generation Rate	\$ (0.08886)	\$ (0.09170)	\$ (0.09413)	\$ (0.09626)	\$ (0.09795)	\$ (0.09893)	\$ (0.10043)	\$ (0.10195)	\$ (0.10332)	\$ (0.10478)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.02684	\$ 0.02596	\$ 0.02553	\$ 0.02546	\$ 0.02572	\$ 0.02652	\$ 0.02679	\$ 0.02719	\$ 0.02782	\$ 0.02852
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05147	\$ 0.05343	\$ 0.05543	\$ 0.05749	\$ 0.05944	\$ 0.06122	\$ 0.06299	\$ 0.06491	\$ 0.06691	\$ 0.06907
15 Streetlights Class Average Generation Credit	\$ (0.08886)	\$ (0.09170)	\$ (0.09413)	\$ (0.09626)	\$ (0.09795)	\$ (0.09893)	\$ (0.10043)	\$ (0.10195)	\$ (0.10332)	\$ (0.10478)
16 Streetlights Regional Renewable Choice Credit	\$ (0.03739)	\$ (0.03827)	\$ (0.03870)	\$ (0.03877)	\$ (0.03851)	\$ (0.03771)	\$ (0.03744)	\$ (0.03704)	\$ (0.03641)	\$ (0.03571)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Streetlights (LS-3)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04649	\$ 0.04765	\$ 0.04884	\$ 0.05006	\$ 0.05131	\$ 0.05259	\$ 0.05390	\$ 0.05524	\$ 0.05661	\$ 0.05802
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.13558	\$ 0.13787	\$ 0.14021	\$ 0.14262	\$ 0.14513	\$ 0.14774	\$ 0.15045	\$ 0.15325	\$ 0.15614	\$ 0.15914
12 Streetlights Class Average Generation Rate	\$ (0.10653)	\$ (0.10817)	\$ (0.10977)	\$ (0.11136)	\$ (0.11300)	\$ (0.11470)	\$ (0.11642)	\$ (0.11816)	\$ (0.11993)	\$ (0.12172)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.02905	\$ 0.02970	\$ 0.03044	\$ 0.03126	\$ 0.03213	\$ 0.03304	\$ 0.03403	\$ 0.03509	\$ 0.03621	\$ 0.03742
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.07135	\$ 0.07364	\$ 0.07598	\$ 0.07839	\$ 0.08090	\$ 0.08351	\$ 0.08621	\$ 0.08901	\$ 0.09190	\$ 0.09490
15 Streetlights Class Average Generation Credit	\$ (0.10653)	\$ (0.10817)	\$ (0.10977)	\$ (0.11136)	\$ (0.11300)	\$ (0.11470)	\$ (0.11642)	\$ (0.11816)	\$ (0.11993)	\$ (0.12172)
16 Streetlights Regional Renewable Choice Credit	\$ (0.03518)	\$ (0.03453)	\$ (0.03379)	\$ (0.03297)	\$ (0.03210)	\$ (0.03119)	\$ (0.03021)	\$ (0.02915)	\$ (0.02803)	\$ (0.02682)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Agriculture and E-37	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04078	\$ 0.04179	\$ 0.04283	\$ 0.04390	\$ 0.04499	\$ 0.04611	\$ 0.04726	\$ 0.04844	\$ 0.04965	\$ 0.05089
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.12011	\$ 0.12218	\$ 0.12429	\$ 0.12647	\$ 0.12854	\$ 0.13044	\$ 0.13234	\$ 0.13439	\$ 0.13653	\$ 0.13883
12 Agriculture Class Average Generation Rate	\$ (0.10478)	\$ (0.11108)	\$ (0.11773)	\$ (0.12481)	\$ (0.13162)	\$ (0.13794)	\$ (0.14503)	\$ (0.15239)	\$ (0.15991)	\$ (0.16803)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ 0.01533	\$ 0.01110	\$ 0.00656	\$ 0.00166	\$ (0.00308)	\$ (0.00750)	\$ (0.01269)	\$ (0.01800)	\$ (0.02338)	\$ (0.02920)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05588	\$ 0.05795	\$ 0.06006	\$ 0.06224	\$ 0.06431	\$ 0.06621	\$ 0.06811	\$ 0.07016	\$ 0.07230	\$ 0.07460
15 Agriculture Class Average Generation Credit	\$ (0.10478)	\$ (0.11108)	\$ (0.11773)	\$ (0.12481)	\$ (0.13162)	\$ (0.13794)	\$ (0.14503)	\$ (0.15239)	\$ (0.15991)	\$ (0.16803)
16 Agriculture Regional Renewable Choice Credit	\$ (0.04890)	\$ (0.05313)	\$ (0.05767)	\$ (0.06257)	\$ (0.06731)	\$ (0.07173)	\$ (0.07692)	\$ (0.08223)	\$ (0.08761)	\$ (0.09343)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Agriculture and E-37	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05216	\$ 0.05346	\$ 0.05479	\$ 0.05615	\$ 0.05755	\$ 0.05898	\$ 0.06045	\$ 0.06195	\$ 0.06349	\$ 0.06507
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14125	\$ 0.14368	\$ 0.14616	\$ 0.14871	\$ 0.15137	\$ 0.15413	\$ 0.15700	\$ 0.15996	\$ 0.16302	\$ 0.16619
12 Agriculture Class Average Generation Rate	\$ (0.17691)	\$ (0.18608)	\$ (0.19560)	\$ (0.20555)	\$ (0.21603)	\$ (0.22711)	\$ (0.23876)	\$ (0.25101)	\$ (0.26388)	\$ (0.27740)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ (0.03566)	\$ (0.04240)	\$ (0.04944)	\$ (0.05684)	\$ (0.06466)	\$ (0.07298)	\$ (0.08176)	\$ (0.09105)	\$ (0.10086)	\$ (0.11121)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.07702	\$ 0.07945	\$ 0.08193	\$ 0.08448	\$ 0.08714	\$ 0.08990	\$ 0.09276	\$ 0.09572	\$ 0.09878	\$ 0.10195
15 Agriculture Class Average Generation Credit	\$ (0.17691)	\$ (0.18608)	\$ (0.19560)	\$ (0.20555)	\$ (0.21603)	\$ (0.22711)	\$ (0.23876)	\$ (0.25101)	\$ (0.26388)	\$ (0.27740)
16 Agriculture Regional Renewable Choice Credit	\$ (0.09989)	\$ (0.10663)	\$ (0.11367)	\$ (0.12107)	\$ (0.12889)	\$ (0.13721)	\$ (0.14600)	\$ (0.15529)	\$ (0.16510)	\$ (0.17545)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.03704	\$ 0.03796	\$ 0.03890	\$ 0.03987	\$ 0.04086	\$ 0.04188	\$ 0.04292	\$ 0.04399	\$ 0.04508	\$ 0.04620
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11637	\$ 0.11835	\$ 0.12036	\$ 0.12244	\$ 0.12441	\$ 0.12621	\$ 0.12800	\$ 0.12994	\$ 0.13196	\$ 0.13414
12 Industrial E-20 T Class Average Generation Rate	\$ (0.09146)	\$ (0.09546)	\$ (0.09932)	\$ (0.10289)	\$ (0.10613)	\$ (0.10859)	\$ (0.11162)	\$ (0.11472)	\$ (0.11777)	\$ (0.12095)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ 0.02491	\$ 0.02289	\$ 0.02104	\$ 0.01955	\$ 0.01828	\$ 0.01762	\$ 0.01638	\$ 0.01522	\$ 0.01419	\$ 0.01319
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05214	\$ 0.05412	\$ 0.05613	\$ 0.05821	\$ 0.06018	\$ 0.06198	\$ 0.06377	\$ 0.06571	\$ 0.06773	\$ 0.06991
15 Industrial E-20 T Class Average Generation Rate	\$ (0.09146)	\$ (0.09546)	\$ (0.09932)	\$ (0.10289)	\$ (0.10613)	\$ (0.10859)	\$ (0.11162)	\$ (0.11472)	\$ (0.11777)	\$ (0.12095)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.03932)	\$ (0.04134)	\$ (0.04319)	\$ (0.04468)	\$ (0.04595)	\$ (0.04661)	\$ (0.04785)	\$ (0.04901)	\$ (0.05004)	\$ (0.05104)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Industrial (E-20 T)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04735	\$ 0.04853	\$ 0.04974	\$ 0.05098	\$ 0.05225	\$ 0.05355	\$ 0.05488	\$ 0.05625	\$ 0.05765	\$ 0.05908
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.13644	\$ 0.13875	\$ 0.14111	\$ 0.14354	\$ 0.14607	\$ 0.14870	\$ 0.15143	\$ 0.15426	\$ 0.15718	\$ 0.16020
12 Industrial E-20 T Class Average Generation Rate	\$ (0.12455)	\$ (0.12809)	\$ (0.13164)	\$ (0.13526)	\$ (0.13900)	\$ (0.14289)	\$ (0.14689)	\$ (0.15100)	\$ (0.15522)	\$ (0.15956)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ 0.01189	\$ 0.01066	\$ 0.00947	\$ 0.00828	\$ 0.00707	\$ 0.00581	\$ 0.00454	\$ 0.00326	\$ 0.00196	\$ 0.00064
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.07221	\$ 0.07452	\$ 0.07688	\$ 0.07931	\$ 0.08184	\$ 0.08447	\$ 0.08719	\$ 0.09002	\$ 0.09294	\$ 0.09596
15 Industrial E-20 T Class Average Generation Rate	\$ (0.12455)	\$ (0.12809)	\$ (0.13164)	\$ (0.13526)	\$ (0.13900)	\$ (0.14289)	\$ (0.14689)	\$ (0.15100)	\$ (0.15522)	\$ (0.15956)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.05234)	\$ (0.05357)	\$ (0.05476)	\$ (0.05595)	\$ (0.05716)	\$ (0.05842)	\$ (0.05970)	\$ (0.06098)	\$ (0.06228)	\$ (0.06360)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Industrial (E-20 P)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.03991	\$ 0.04090	\$ 0.04192	\$ 0.04296	\$ 0.04403	\$ 0.04513	\$ 0.04625	\$ 0.04740	\$ 0.04858	\$ 0.04979
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.11924	\$ 0.12129	\$ 0.12338	\$ 0.12553	\$ 0.12758	\$ 0.12946	\$ 0.13133	\$ 0.13335	\$ 0.13546	\$ 0.13773
12 Industrial E-20 P Class Average Generation Rate	\$ (0.09720)	\$ (0.10107)	\$ (0.10469)	\$ (0.10788)	\$ (0.11063)	\$ (0.11264)	\$ (0.11526)	\$ (0.11793)	\$ (0.12052)	\$ (0.12321)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ 0.02204	\$ 0.02022	\$ 0.01869	\$ 0.01765	\$ 0.01695	\$ 0.01682	\$ 0.01607	\$ 0.01542	\$ 0.01494	\$ 0.01452
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05501	\$ 0.05706	\$ 0.05915	\$ 0.06130	\$ 0.06335	\$ 0.06523	\$ 0.06710	\$ 0.06912	\$ 0.07123	\$ 0.07350
15 Industrial E-20 P Class Average Generation Rate	\$ (0.09720)	\$ (0.10107)	\$ (0.10469)	\$ (0.10788)	\$ (0.11063)	\$ (0.11264)	\$ (0.11526)	\$ (0.11793)	\$ (0.12052)	\$ (0.12321)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.04219)	\$ (0.04401)	\$ (0.04554)	\$ (0.04658)	\$ (0.04728)	\$ (0.04741)	\$ (0.04816)	\$ (0.04881)	\$ (0.04929)	\$ (0.04971)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Industrial (E-20 P)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05103	\$ 0.05230	\$ 0.05360	\$ 0.05493	\$ 0.05630	\$ 0.05770	\$ 0.05914	\$ 0.06061	\$ 0.06212	\$ 0.06367
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.14012	\$ 0.14252	\$ 0.14497	\$ 0.14749	\$ 0.15012	\$ 0.15285	\$ 0.15569	\$ 0.15862	\$ 0.16165	\$ 0.16479
12 Industrial E-20 P Class Average Generation Rate	\$ (0.12627)	\$ (0.12925)	\$ (0.13221)	\$ (0.13521)	\$ (0.13831)	\$ (0.14152)	\$ (0.14480)	\$ (0.14815)	\$ (0.15158)	\$ (0.15508)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ 0.01385	\$ 0.01327	\$ 0.01276	\$ 0.01228	\$ 0.01181	\$ 0.01133	\$ 0.01089	\$ 0.01047	\$ 0.01007	\$ 0.00971
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.07589	\$ 0.07829	\$ 0.08074	\$ 0.08326	\$ 0.08589	\$ 0.08862	\$ 0.09145	\$ 0.09438	\$ 0.09741	\$ 0.10055
15 Industrial E-20 P Class Average Generation Rate	\$ (0.12627)	\$ (0.12925)	\$ (0.13221)	\$ (0.13521)	\$ (0.13831)	\$ (0.14152)	\$ (0.14480)	\$ (0.14815)	\$ (0.15158)	\$ (0.15508)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.05038)	\$ (0.05096)	\$ (0.05147)	\$ (0.05195)	\$ (0.05242)	\$ (0.05290)	\$ (0.05335)	\$ (0.05377)	\$ (0.05417)	\$ (0.05453)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Industrial (E-20 S)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.04371	\$ 0.04480	\$ 0.04591	\$ 0.04705	\$ 0.04822	\$ 0.04942	\$ 0.05065	\$ 0.05191	\$ 0.05320	\$ 0.05452
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00377	\$ 0.00386	\$ 0.00396	\$ 0.00406	\$ 0.00416	\$ 0.00426	\$ 0.00437	\$ 0.00448	\$ 0.00459	\$ 0.00470
4b E-ECR	\$ 0.00374	\$ 0.00383	\$ 0.00393	\$ 0.00403	\$ 0.00413	\$ 0.00423	\$ 0.00434	\$ 0.00445	\$ 0.00456	\$ 0.00467
5 Resource Adequacy (RA)	\$ 0.01465	\$ 0.01571	\$ 0.01677	\$ 0.01788	\$ 0.01886	\$ 0.01964	\$ 0.02038	\$ 0.02125	\$ 0.02218	\$ 0.02324
6 CA ISO Grid Management Charge	\$ 0.00077	\$ 0.00078	\$ 0.00079	\$ 0.00080	\$ 0.00081	\$ 0.00082	\$ 0.00083	\$ 0.00084	\$ 0.00085	\$ 0.00086
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00408)	\$ (0.00418)	\$ (0.00428)	\$ (0.00439)	\$ (0.00450)	\$ (0.00461)	\$ (0.00472)	\$ (0.00484)	\$ (0.00496)	\$ (0.00508)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.12304	\$ 0.12519	\$ 0.12737	\$ 0.12962	\$ 0.13177	\$ 0.13375	\$ 0.13573	\$ 0.13786	\$ 0.14008	\$ 0.14246
12 Industrial E-20 S Class Average Generation Rate	\$ (0.10246)	\$ (0.10704)	\$ (0.11138)	\$ (0.11530)	\$ (0.11877)	\$ (0.12131)	\$ (0.12450)	\$ (0.12776)	\$ (0.13097)	\$ (0.13432)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ 0.01355	\$ 0.01095	\$ 0.00903	\$ 0.00778	\$ 0.00709	\$ 0.00716	\$ 0.00656	\$ 0.00602	\$ 0.00565	\$ 0.00529
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.05881	\$ 0.06096	\$ 0.06314	\$ 0.06539	\$ 0.06754	\$ 0.06952	\$ 0.07150	\$ 0.07363	\$ 0.07585	\$ 0.07823
15 Industrial E-20 S Class Average Generation Rate	\$ (0.10246)	\$ (0.10704)	\$ (0.11138)	\$ (0.11530)	\$ (0.11877)	\$ (0.12131)	\$ (0.12450)	\$ (0.12776)	\$ (0.13097)	\$ (0.13432)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.04365)	\$ (0.04608)	\$ (0.04824)	\$ (0.04991)	\$ (0.05123)	\$ (0.05179)	\$ (0.05300)	\$ (0.05413)	\$ (0.05512)	\$ (0.05609)

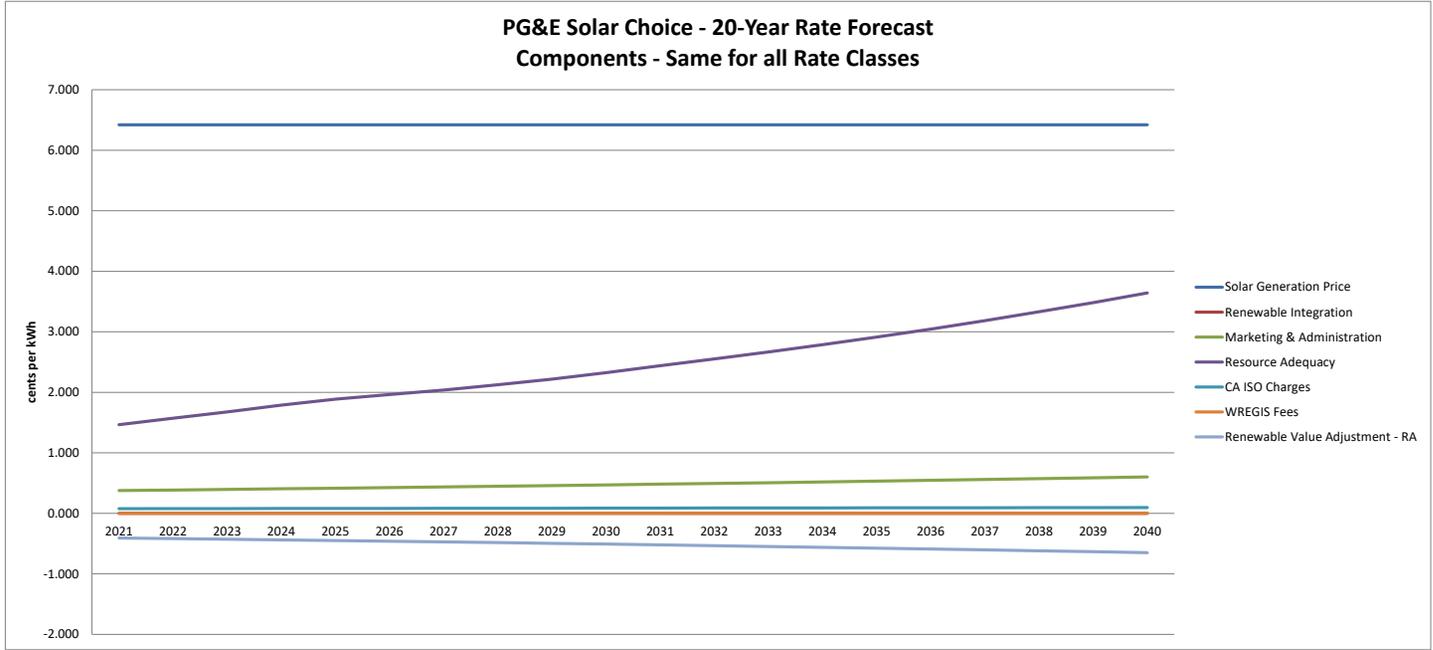
* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

PG&E Green Tariff Shared Renewables
20 Year Rate Forecast

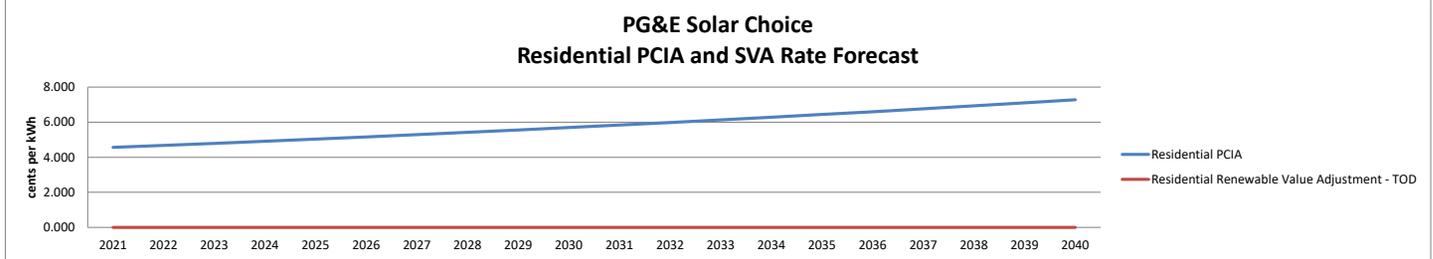
	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Industrial (E-20 S)	\$/kWh									
1 Solar Generation Price	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420	\$ 0.06420
2 PCIA	\$ 0.05588	\$ 0.05727	\$ 0.05869	\$ 0.06015	\$ 0.06165	\$ 0.06318	\$ 0.06475	\$ 0.06636	\$ 0.06801	\$ 0.06970
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00482	\$ 0.00494	\$ 0.00506	\$ 0.00519	\$ 0.00532	\$ 0.00545	\$ 0.00559	\$ 0.00573	\$ 0.00587	\$ 0.00602
4b E-ECR	\$ 0.00479	\$ 0.00491	\$ 0.00503	\$ 0.00516	\$ 0.00529	\$ 0.00542	\$ 0.00555	\$ 0.00569	\$ 0.00583	\$ 0.00598
5 Resource Adequacy (RA)	\$ 0.02439	\$ 0.02552	\$ 0.02667	\$ 0.02786	\$ 0.02912	\$ 0.03045	\$ 0.03185	\$ 0.03331	\$ 0.03483	\$ 0.03642
6 CA ISO Grid Management Charge	\$ 0.00087	\$ 0.00088	\$ 0.00089	\$ 0.00090	\$ 0.00091	\$ 0.00092	\$ 0.00093	\$ 0.00094	\$ 0.00095	\$ 0.00096
7 WREGIS Fees	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
8 Renewable Value Adjustment (SVA) - Time of Day (TOD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Renewable Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00521)	\$ (0.00534)	\$ (0.00547)	\$ (0.00561)	\$ (0.00575)	\$ (0.00589)	\$ (0.00604)	\$ (0.00619)	\$ (0.00634)	\$ (0.00650)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.14497	\$ 0.14749	\$ 0.15006	\$ 0.15271	\$ 0.15547	\$ 0.15833	\$ 0.16130	\$ 0.16437	\$ 0.16754	\$ 0.17082
12 Industrial E-20 S Class Average Generation Rate	\$ (0.13816)	\$ (0.14190)	\$ (0.14563)	\$ (0.14942)	\$ (0.15334)	\$ (0.15742)	\$ (0.16161)	\$ (0.16590)	\$ (0.17030)	\$ (0.17481)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ 0.00466	\$ 0.00419	\$ 0.00382	\$ 0.00349	\$ 0.00317	\$ 0.00283	\$ 0.00254	\$ 0.00229	\$ 0.00207	\$ 0.00190
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 9)*	\$ 0.08074	\$ 0.08326	\$ 0.08583	\$ 0.08848	\$ 0.09124	\$ 0.09410	\$ 0.09706	\$ 0.10013	\$ 0.10330	\$ 0.10658
15 Industrial E-20 S Class Average Generation Rate	\$ (0.13816)	\$ (0.14190)	\$ (0.14563)	\$ (0.14942)	\$ (0.15334)	\$ (0.15742)	\$ (0.16161)	\$ (0.16590)	\$ (0.17030)	\$ (0.17481)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.05742)	\$ (0.05864)	\$ (0.05980)	\$ (0.06094)	\$ (0.06210)	\$ (0.06332)	\$ (0.06455)	\$ (0.06577)	\$ (0.06700)	\$ (0.06823)

* Line 9, SVA RA Charge is illustrative; actual charge will depend on whether the contract provides for RA and if so, it will be specific to the generation resource selected.

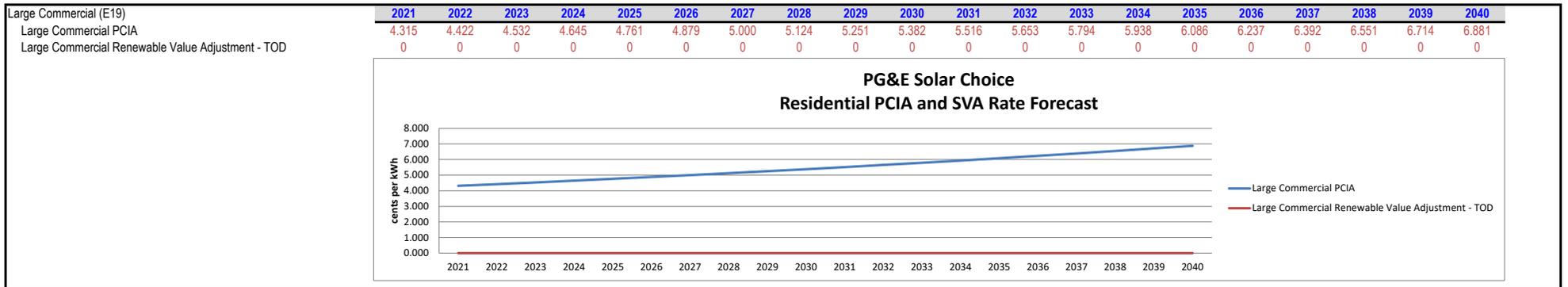
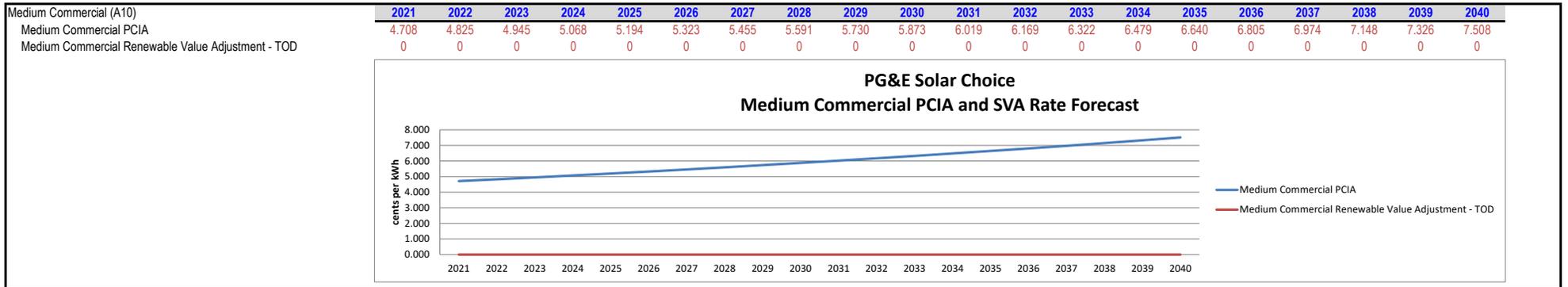
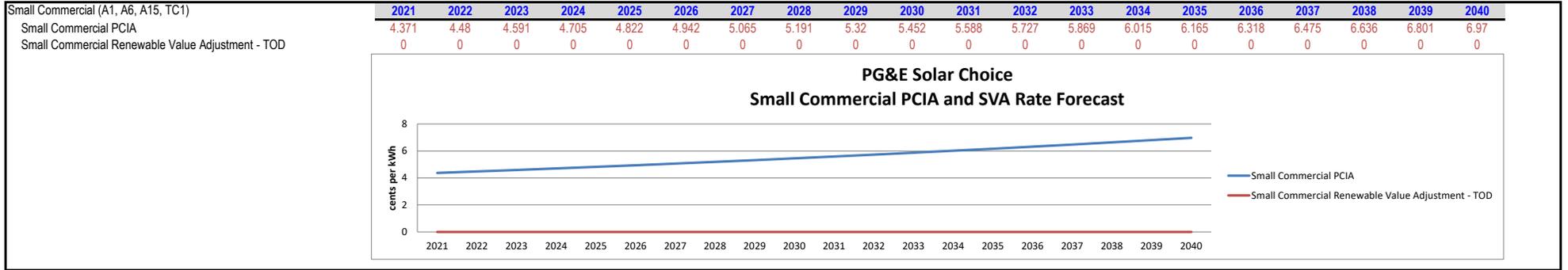
PG&E Solar Choice - 20 Year Rate Forecast	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Solar Generation Price	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420
Renewable Integration	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Marketing & Administration	0.377	0.386	0.396	0.406	0.416	0.426	0.437	0.448	0.459	0.470	0.482	0.494	0.506	0.519	0.532	0.545	0.559	0.573	0.587	0.602
Resource Adequacy	1.465	1.571	1.677	1.788	1.886	1.964	2.038	2.125	2.218	2.324	2.439	2.552	2.667	2.786	2.912	3.045	3.185	3.331	3.483	3.642
CA ISO Charges	0.077	0.078	0.079	0.080	0.081	0.082	0.083	0.084	0.085	0.086	0.087	0.088	0.089	0.090	0.091	0.092	0.093	0.094	0.095	0.096
WREGIS Fees	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
Renewable Value Adjustment - RA	-0.408	-0.418	-0.428	-0.439	-0.450	-0.461	-0.472	-0.484	-0.496	-0.508	-0.521	-0.534	-0.547	-0.561	-0.575	-0.589	-0.604	-0.619	-0.634	-0.650
Total	7.933	8.039	8.146	8.257	8.355	8.433	8.508	8.595	8.688	8.794	8.909	9.022	9.137	9.256	9.382	9.515	9.655	9.801	9.953	10.112



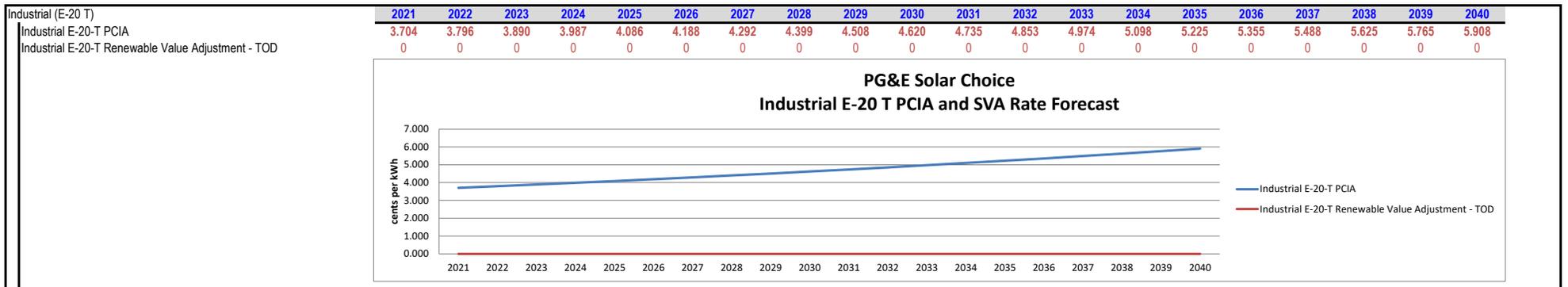
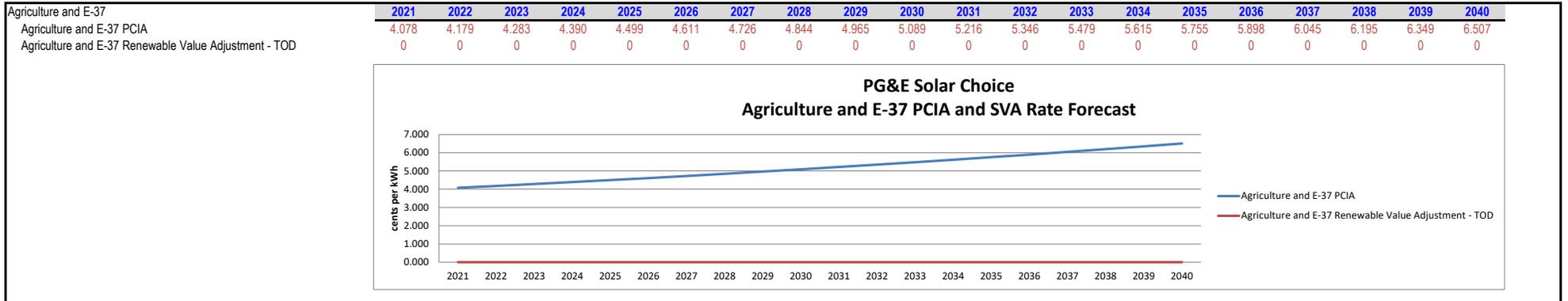
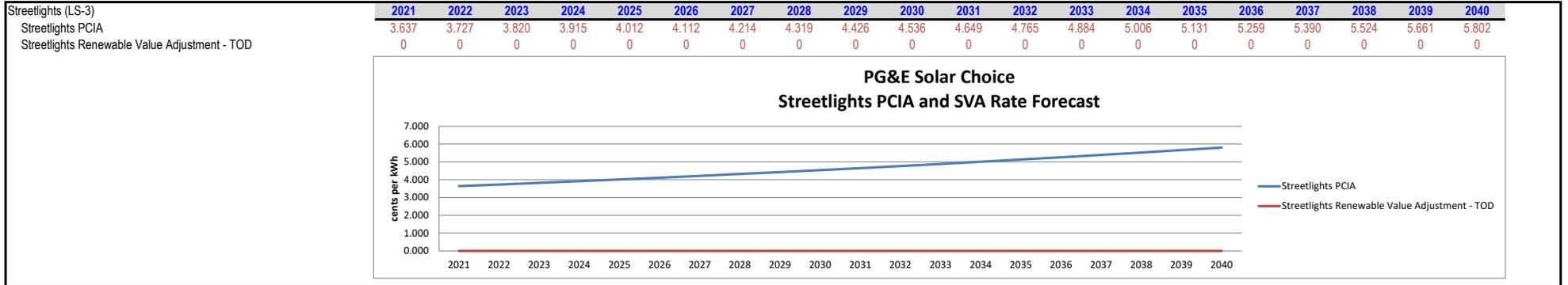
Residential E-1	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Residential PCIA	4.563	4.677	4.793	4.912	5.034	5.159	5.287	5.419	5.554	5.692	5.834	5.979	6.128	6.280	6.436	6.596	6.760	6.928	7.100	7.277
Residential Renewable Value Adjustment - TOD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



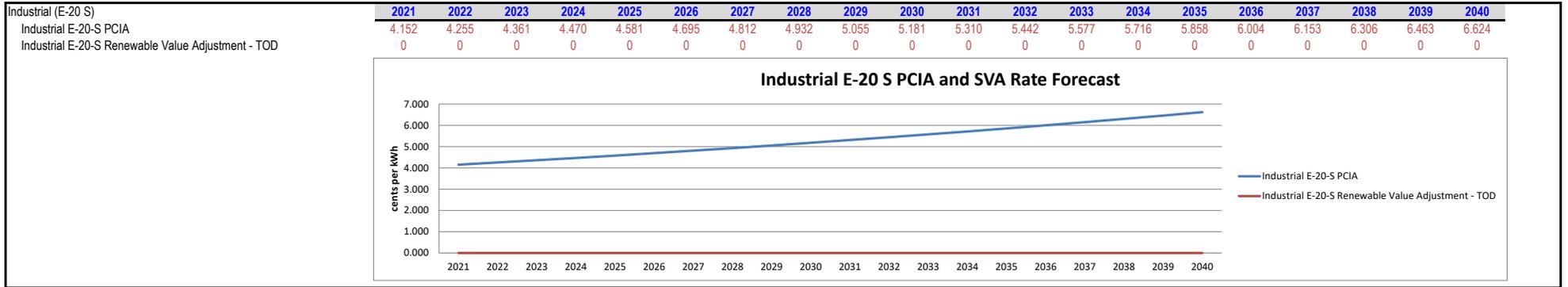
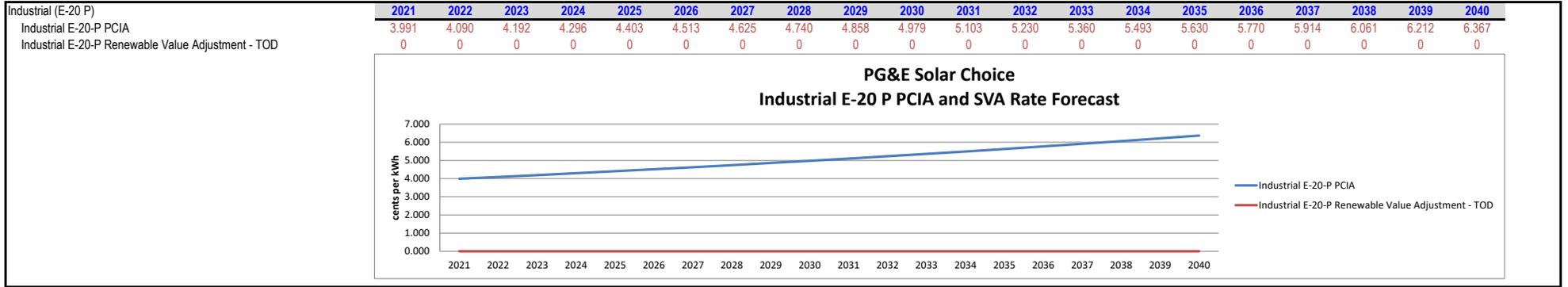
1. Summary by Rate Component



1. Summary by Rate Component



1. Summary by Rate Component



PG&E's Solar Choice and Regional Solar Choice Bill Charge and Credit Descriptions

Bill Line Items	Rate Components	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
		Solar Charge*	1 Solar Generation Price	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420
PCIA	2 PCIA	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
	Residential E-1	\$0.04563	\$0.04677	\$0.04793	\$0.04912	\$0.05034	\$0.05159	\$0.05287	\$0.05419	\$0.0555	\$0.05692
	Small Commercial (A1, A6, A15, TC1)	\$0.04371	\$0.04480	\$0.04591	\$0.04705	\$0.04822	\$0.04942	\$0.05065	\$0.05191	\$0.0532	\$0.05452
	Medium Commercial (A10)	\$0.04708	\$0.04825	\$0.04945	\$0.05068	\$0.05194	\$0.05323	\$0.05455	\$0.05591	\$0.0573	\$0.05873
	Large Commercial (E19)	\$0.04315	\$0.04422	\$0.04532	\$0.04645	\$0.04761	\$0.04879	\$0.05000	\$0.05124	\$0.0525	\$0.05382
	Streetlights (LS-3)	\$0.03637	\$0.03727	\$0.03820	\$0.03915	\$0.04012	\$0.04112	\$0.04214	\$0.04319	\$0.0443	\$0.04536
	Agriculture and E-37	\$0.04078	\$0.04179	\$0.04283	\$0.04390	\$0.04499	\$0.04611	\$0.04726	\$0.04844	\$0.0497	\$0.05089
	Industrial (E-20 T)	\$0.03704	\$0.03796	\$0.03890	\$0.03987	\$0.04086	\$0.04188	\$0.04292	\$0.04399	\$0.0451	\$0.04620
	Industrial (E-20 P)	\$0.03991	\$0.04090	\$0.04192	\$0.04296	\$0.04403	\$0.04513	\$0.04625	\$0.04740	\$0.0486	\$0.04979
	Industrial (E-20 S)	\$0.04152	\$0.04255	\$0.04361	\$0.04470	\$0.04581	\$0.04695	\$0.04812	\$0.04932	\$0.0506	\$0.05181
		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Program Charge	3 Renewable Integration										
	4 Marketing & Administration - E-GT	\$0.00377	\$0.00386	\$0.00396	\$0.00406	\$0.00416	\$0.00426	\$0.00437	\$0.00448	\$0.00459	\$0.00470
	Marketing & Administration - E-ECR	\$0.00374	\$0.00383	\$0.00393	\$0.00403	\$0.00413	\$0.00423	\$0.00434	\$0.00445	\$0.00456	\$0.00467
	5 Resource Adequacy	\$0.01465	\$0.01571	\$0.01677	\$0.01788	\$0.01886	\$0.01964	\$0.02038	\$0.02125	\$0.02218	\$0.02324
	6 CA ISO Charges	\$0.00077	\$0.00078	\$0.00079	\$0.00080	\$0.00081	\$0.00082	\$0.00083	\$0.00084	\$0.00085	\$0.00086
	7 WREGIS Fees	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
	8 Solar Value Adjustment - TOD	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
	Residential E-1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Small Commercial (A1, A6, A15, TC1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Medium Commercial (A10)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Large Commercial (E19)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Streetlights (LS-3)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Agriculture and E-37	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 T)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 P)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 S)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	9 Renewable Value Adjustment - RA - E-GT	-\$0.00408	-\$0.00418	-\$0.00428	-\$0.00439	-\$0.00450	-\$0.00461	-\$0.00472	-\$0.00484	-\$0.00496	-\$0.00508
	Renewable Value Adjustment - RA - E-ECR	-\$0.00345	-\$0.00354	-\$0.00363	-\$0.00372	-\$0.00381	-\$0.00390	-\$0.00400	-\$0.00410	-\$0.00420	-\$0.00430

10 Class Average Generation Rate		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Generation Credit	Residential E-1	-\$0.11401	-\$0.12047	-\$0.12610	-\$0.13120	-\$0.13568	-\$0.13914	-\$0.14338	-\$0.14786	-\$0.15234	-\$0.15704
	Small Commercial (A1, A6, A15, TC1)	-\$0.10949	-\$0.11424	-\$0.11834	-\$0.12184	-\$0.12468	-\$0.12659	-\$0.12917	-\$0.13184	-\$0.13443	-\$0.13717
	Medium Commercial (A10)	-\$0.11485	-\$0.11967	-\$0.12410	-\$0.12794	-\$0.13101	-\$0.13325	-\$0.13620	-\$0.13916	-\$0.14204	-\$0.14515
	Large Commercial (E19)	-\$0.10672	-\$0.11160	-\$0.11612	-\$0.12011	-\$0.12352	-\$0.12598	-\$0.12912	-\$0.13235	-\$0.13554	-\$0.13890
	Streetlights (LS-3)	-\$0.08886	-\$0.09170	-\$0.09413	-\$0.09626	-\$0.09795	-\$0.09893	-\$0.10043	-\$0.10195	-\$0.10332	-\$0.10478
	Agriculture and E-37	-\$0.10478	-\$0.11108	-\$0.11773	-\$0.12481	-\$0.13162	-\$0.13794	-\$0.14503	-\$0.15239	-\$0.15991	-\$0.16803
	Industrial (E-20 T)	-\$0.09146	-\$0.09546	-\$0.09932	-\$0.10289	-\$0.10613	-\$0.10859	-\$0.11162	-\$0.11472	-\$0.11777	-\$0.12095
	Industrial (E-20 P)	-\$0.09720	-\$0.10107	-\$0.10469	-\$0.10788	-\$0.11063	-\$0.11264	-\$0.11526	-\$0.11793	-\$0.12052	-\$0.12321
	Industrial (E-20 S)	-\$0.10246	-\$0.10704	-\$0.11138	-\$0.11530	-\$0.11877	-\$0.12131	-\$0.12450	-\$0.12776	-\$0.13097	-\$0.13432
PG&E's Solar Choice Total Premium		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
	Residential E-1	\$0.01095	\$0.00669	\$0.00329	\$0.00049	-\$0.00179	-\$0.00322	-\$0.00543	-\$0.00772	-\$0.0099	-\$0.01218
	Small Commercial (A1, A6, A15, TC1)	\$0.01355	\$0.01095	\$0.00903	\$0.00778	\$0.00709	\$0.00716	\$0.00656	\$0.00602	\$0.0056	\$0.00529
	Medium Commercial (A10)	\$0.01156	\$0.00897	\$0.00681	\$0.00531	\$0.00448	\$0.00431	\$0.00343	\$0.00270	\$0.0021	\$0.00152
	Large Commercial (E19)	\$0.01576	\$0.01301	\$0.01066	\$0.00891	\$0.00764	\$0.00714	\$0.00596	\$0.00484	\$0.0038	\$0.00286
	Streetlights (LS-3)	\$0.02684	\$0.02596	\$0.02553	\$0.02546	\$0.02572	\$0.02652	\$0.02679	\$0.02719	\$0.0278	\$0.02852
	Agriculture and E-37	\$0.01533	\$0.01110	\$0.00656	\$0.00166	-\$0.00308	-\$0.00750	-\$0.01269	-\$0.01800	-\$0.0234	-\$0.02920
	Industrial (E-20 T)	\$0.02491	\$0.02289	\$0.02104	\$0.01955	\$0.01828	\$0.01762	\$0.01638	\$0.01522	\$0.0142	\$0.01319
	Industrial (E-20 P)	\$0.02204	\$0.02022	\$0.01869	\$0.01765	\$0.01695	\$0.01682	\$0.01607	\$0.01542	\$0.0149	\$0.01452
	Industrial (E-20 S)	\$0.01839	\$0.01590	\$0.01369	\$0.01197	\$0.01059	\$0.00997	\$0.00870	\$0.00751	\$0.0065	\$0.00543
Regional Renewable Choice Total Credit		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
	Residential E-1	-\$0.05328	-\$0.05754	-\$0.06094	-\$0.06374	-\$0.06602	-\$0.06745	-\$0.06966	-\$0.07195	-\$0.0742	-\$0.07641
	Small Commercial (A1, A6, A15, TC1)	-\$0.05068	-\$0.05328	-\$0.05520	-\$0.05645	-\$0.05714	-\$0.05707	-\$0.05767	-\$0.05821	-\$0.0586	-\$0.05894
	Medium Commercial (A10)	-\$0.05267	-\$0.05526	-\$0.05742	-\$0.05892	-\$0.05975	-\$0.05992	-\$0.06080	-\$0.06153	-\$0.0621	-\$0.06271
	Large Commercial (E19)	-\$0.04847	-\$0.05122	-\$0.05357	-\$0.05532	-\$0.05659	-\$0.05709	-\$0.05827	-\$0.05939	-\$0.0604	-\$0.06137
	Streetlights (LS-3)	-\$0.03739	-\$0.03827	-\$0.03870	-\$0.03877	-\$0.03851	-\$0.03771	-\$0.03744	-\$0.03704	-\$0.0364	-\$0.03571
	Agriculture and E-37	-\$0.04890	-\$0.05313	-\$0.05767	-\$0.06257	-\$0.06731	-\$0.07173	-\$0.07692	-\$0.08223	-\$0.0876	-\$0.09343
	Industrial (E-20 T)	-\$0.03932	-\$0.04134	-\$0.04319	-\$0.04468	-\$0.04595	-\$0.04661	-\$0.04785	-\$0.04901	-\$0.0500	-\$0.05104
	Industrial (E-20 P)	-\$0.04219	-\$0.04401	-\$0.04554	-\$0.04658	-\$0.04728	-\$0.04741	-\$0.04816	-\$0.04881	-\$0.0493	-\$0.04971
	Industrial (E-20 S)	-\$0.04584	-\$0.04833	-\$0.05054	-\$0.05226	-\$0.05364	-\$0.05426	-\$0.05553	-\$0.05672	-\$0.0578	-\$0.05880

* This Solar Charge does not apply to Regional Solar Choice. Regional Solar Choice customers will be billed separately from the solar developer for their subscribed portion of the project according to the terms of their Customer-Developer Agreement.

PG&E's Solar Choice and Regional Solar Choice Bill Charge and Credit Descriptions

Bill Line Items	Rate Components	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
		Solar Charge*	1 Solar Generation Price	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420	\$0.06420
PCIA	2 PCIA	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
	Residential E-1	\$0.05834	\$0.05979	\$0.06128	\$0.06280	\$0.06436	\$0.06596	\$0.06760	\$0.06928	\$0.07100	\$0.07277
	Small Commercial (A1, A6, A15, TC1)	\$0.05588	\$0.05727	\$0.05869	\$0.06015	\$0.06165	\$0.06318	\$0.06475	\$0.06636	\$0.06801	\$0.06970
	Medium Commercial (A10)	\$0.06019	\$0.06169	\$0.06322	\$0.06479	\$0.06640	\$0.06805	\$0.06974	\$0.07148	\$0.07326	\$0.07508
	Large Commercial (E19)	\$0.05516	\$0.05653	\$0.05794	\$0.05938	\$0.06086	\$0.06237	\$0.06392	\$0.06551	\$0.06714	\$0.06881
	Streetlights (LS-3)	\$0.04649	\$0.04765	\$0.04884	\$0.05006	\$0.05131	\$0.05259	\$0.05390	\$0.05524	\$0.05661	\$0.05802
	Agriculture and E-37	\$0.05216	\$0.05346	\$0.05479	\$0.05615	\$0.05755	\$0.05898	\$0.06045	\$0.06195	\$0.06349	\$0.06507
	Industrial (E-20 T)	\$0.04735	\$0.04853	\$0.04974	\$0.05098	\$0.05225	\$0.05355	\$0.05488	\$0.05625	\$0.05765	\$0.05908
	Industrial (E-20 P)	\$0.05103	\$0.05230	\$0.05360	\$0.05493	\$0.05630	\$0.05770	\$0.05914	\$0.06061	\$0.06212	\$0.06367
Industrial (E-20 S)	\$0.05310	\$0.05442	\$0.05577	\$0.05716	\$0.05858	\$0.06004	\$0.06153	\$0.06306	\$0.06463	\$0.06624	
Program Charge	3 Renewable Integration	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
	4 Marketing & Administration - E-GT	\$0.00482	\$0.00494	\$0.00506	\$0.00519	\$0.00532	\$0.00545	\$0.00559	\$0.00573	\$0.00587	\$0.00602
	Marketing & Administration - E-ECR	\$0.00479	\$0.00491	\$0.00503	\$0.00516	\$0.00529	\$0.00542	\$0.00555	\$0.00569	\$0.00583	\$0.00598
	5 Resource Adequacy	\$0.02439	\$0.02552	\$0.02667	\$0.02786	\$0.02912	\$0.03045	\$0.03185	\$0.03331	\$0.03483	\$0.03642
	6 CA ISO Charges	\$0.00087	\$0.00088	\$0.00089	\$0.00090	\$0.00091	\$0.00092	\$0.00093	\$0.00094	\$0.00095	\$0.00096
	7 WREGIS Fees	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
	8 Solar Value Adjustment - TOD	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
	Residential E-1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Small Commercial (A1, A6, A15, TC1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Medium Commercial (A10)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Large Commercial (E19)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Streetlights (LS-3)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Agriculture and E-37	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 T)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 P)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Industrial (E-20 S)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	9 Renewable Value Adjustment - RA - E-GT	-\$0.00521	-\$0.00534	-\$0.00547	-\$0.00561	-\$0.00575	-\$0.00589	-\$0.00604	-\$0.00619	-\$0.00634	-\$0.00650
	Renewable Value Adjustment - RA - E-ECR	-\$0.00441	-\$0.00452	-\$0.00463	-\$0.00475	-\$0.00487	-\$0.00499	-\$0.00511	-\$0.00524	-\$0.00537	-\$0.00550

10 Class Average Generation Rate		2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Generation Credit	Residential E-1	-\$0.16230	-\$0.16745	-\$0.17265	-\$0.17798	-\$0.18352	-\$0.18930	-\$0.19526	-\$0.20140	-\$0.20772	-\$0.21423
	Small Commercial (A1, A6, A15, TC1)	-\$0.14031	-\$0.14330	-\$0.14624	-\$0.14922	-\$0.15230	-\$0.15550	-\$0.15876	-\$0.16208	-\$0.16547	-\$0.16892
	Medium Commercial (A10)	-\$0.14865	-\$0.15201	-\$0.15533	-\$0.15870	-\$0.16218	-\$0.16579	-\$0.16948	-\$0.17325	-\$0.17710	-\$0.18102
	Large Commercial (E19)	-\$0.14272	-\$0.14641	-\$0.15008	-\$0.15382	-\$0.15769	-\$0.16171	-\$0.16584	-\$0.17006	-\$0.17439	-\$0.17882
	Streetlights (LS-3)	-\$0.10653	-\$0.10817	-\$0.10977	-\$0.11136	-\$0.11300	-\$0.11470	-\$0.11642	-\$0.11816	-\$0.11993	-\$0.12172
	Agriculture and E-37	-\$0.17691	-\$0.18608	-\$0.19560	-\$0.20555	-\$0.21603	-\$0.22711	-\$0.23876	-\$0.25101	-\$0.26388	-\$0.27740
	Industrial (E-20 T)	-\$0.12455	-\$0.12809	-\$0.13164	-\$0.13526	-\$0.13900	-\$0.14289	-\$0.14689	-\$0.15100	-\$0.15522	-\$0.15956
	Industrial (E-20 P)	-\$0.12627	-\$0.12925	-\$0.13221	-\$0.13521	-\$0.13831	-\$0.14152	-\$0.14480	-\$0.14815	-\$0.15158	-\$0.15508
	Industrial (E-20 S)	-\$0.13816	-\$0.14190	-\$0.14563	-\$0.14942	-\$0.15334	-\$0.15742	-\$0.16161	-\$0.16590	-\$0.17030	-\$0.17481
PG&E's Solar Choice Total Premium		2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
PG&E's Solar Choice Total Premium	Residential E-1	-\$0.01487	-\$0.01744	-\$0.02000	-\$0.02262	-\$0.02534	-\$0.02819	-\$0.03111	-\$0.03411	-\$0.03719	-\$0.04034
	Small Commercial (A1, A6, A15, TC1)	\$0.00466	\$0.00419	\$0.00382	\$0.00349	\$0.00317	\$0.00283	\$0.00254	\$0.00229	\$0.00207	\$0.00190
	Medium Commercial (A10)	\$0.00063	-\$0.00010	-\$0.00074	-\$0.00135	-\$0.00196	-\$0.00259	-\$0.00319	-\$0.00376	-\$0.00431	-\$0.00482
	Large Commercial (E19)	\$0.00153	\$0.00034	-\$0.00077	-\$0.00188	-\$0.00301	-\$0.00419	-\$0.00537	-\$0.00654	-\$0.00772	-\$0.00889
	Streetlights (LS-3)	\$0.02905	\$0.02970	\$0.03044	\$0.03126	\$0.03213	\$0.03304	\$0.03403	\$0.03509	\$0.03621	\$0.03742
	Agriculture and E-37	-\$0.03566	-\$0.04240	-\$0.04944	-\$0.05684	-\$0.06466	-\$0.07298	-\$0.08176	-\$0.09105	-\$0.10086	-\$0.11121
	Industrial (E-20 T)	\$0.01189	\$0.01066	\$0.00947	\$0.00828	\$0.00707	\$0.00581	\$0.00454	\$0.00326	\$0.00196	\$0.00064
	Industrial (E-20 P)	\$0.01385	\$0.01327	\$0.01276	\$0.01228	\$0.01181	\$0.01133	\$0.01089	\$0.01047	\$0.01007	\$0.00971
	Industrial (E-20 S)	\$0.00403	\$0.00274	\$0.00151	\$0.00030	-\$0.00094	-\$0.00223	-\$0.00353	-\$0.00483	-\$0.00614	-\$0.00745
Regional Renewable Choice Total Credit		2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Regional Renewable Choice Total Credit	Residential E-1	-\$0.07910	-\$0.08167	-\$0.08423	-\$0.08685	-\$0.08957	-\$0.09242	-\$0.09535	-\$0.09835	-\$0.10143	-\$0.10458
	Small Commercial (A1, A6, A15, TC1)	-\$0.05957	-\$0.06004	-\$0.06041	-\$0.06074	-\$0.06106	-\$0.06140	-\$0.06170	-\$0.06195	-\$0.06217	-\$0.06234
	Medium Commercial (A10)	-\$0.06360	-\$0.06433	-\$0.06497	-\$0.06558	-\$0.06619	-\$0.06682	-\$0.06743	-\$0.06800	-\$0.06855	-\$0.06906
	Large Commercial (E19)	-\$0.06270	-\$0.06389	-\$0.06500	-\$0.06611	-\$0.06724	-\$0.06842	-\$0.06961	-\$0.07078	-\$0.07196	-\$0.07313
	Streetlights (LS-3)	-\$0.03518	-\$0.03453	-\$0.03379	-\$0.03297	-\$0.03210	-\$0.03119	-\$0.03021	-\$0.02915	-\$0.02803	-\$0.02682
	Agriculture and E-37	-\$0.09989	-\$0.10663	-\$0.11367	-\$0.12107	-\$0.12889	-\$0.13721	-\$0.14600	-\$0.15529	-\$0.16510	-\$0.17545
	Industrial (E-20 T)	-\$0.05234	-\$0.05357	-\$0.05476	-\$0.05595	-\$0.05716	-\$0.05842	-\$0.05970	-\$0.06098	-\$0.06228	-\$0.06360
	Industrial (E-20 P)	-\$0.05038	-\$0.05096	-\$0.05147	-\$0.05195	-\$0.05242	-\$0.05290	-\$0.05335	-\$0.05377	-\$0.05417	-\$0.05453
	Industrial (E-20 S)	-\$0.06020	-\$0.06149	-\$0.06272	-\$0.06393	-\$0.06517	-\$0.06646	-\$0.06777	-\$0.06907	-\$0.07038	-\$0.07169

* This Solar Charge does not apply to Regional Solar Choice. Regional Solar Choice customers will be billed separately from the solar developer for their subscribed portion of the project according to the terms of their Customer-Developer Agreement.

Methodology: Avg CPI from 3rd quarter of prior year (urban wage earners & clerical workers).

Source: Bureau of Labor Statistics. Western Consumer Price Index Card, Pacific Region <https://www.bls.gov/regions/west/cpi-summary/ro9xg01a.htm>
https://data.bls.gov/timeseries/CWUR0490SA0?amp%253bdata_tool=XGtable&output_view=data&include_graphs=true

CPI for Urban Wage Earners and Clerical Workers (CPI-W)

Original Data Value

Series Id: CWUR0490SA0

Not Seasonally Adjusted

Series Title: All items in Pacific, urban wage earners and clerical workers,

Area: Pacific

Item: All items

Base Period: DECEMBER 2017=100

Years: 2017 to 2020

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
2017												100.000			
2018	100.561	101.055	101.474	101.853	102.338	102.545	102.687	102.881	103.100	103.662	103.428	103.091	102.390	101.638	103.142
2019	103.277	103.589	103.972	104.997	105.389	105.316	105.349	105.239	105.669	106.439	106.142	105.765	105.095	104.423	105.767
2020	106.092														

Year	Qtr01	Qtr02	Qtr03	Qtr04
2018	101.030	102.245	103.214	103.394
2019	103.613	105.234	105.782	106.115
2020	106.092			

Year	Percent Change			
	Qtr01	Qtr02	Qtr03	Qtr04
2018				
2019	102.6%	102.9%	102.5%	102.6%
2020	102.4%			

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	IGS Energy	San Francisco Water Power and Sewer
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Ken Bohn Consulting	Southern California Gas Company
	Keyes & Fox LLP	Spark Energy
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc. Linde	Sun Light & Power
Casner, Steve	Los Angeles County Integrated	Sunshine Design
Cenergy Power	Waste Management Task Force	Tecogen, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners
	MRW & Associates	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Manatt Phelps Phillips	
City of Palo Alto	Marin Energy Authority	TransCanada
	McKenzie & Associates	Troutman Sanders LLP
City of San Jose	Modesto Irrigation District	Utility Cost Management
Clean Power Research	Morgan Stanley	Utility Power Solutions
Coast Economic Consulting	NLine Energy, Inc.	Utility Specialists
Commercial Energy	NRG Solar	
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		