

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



March 30, 2020

Advice Letter 5773-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Appointment of Nancy Calkins to PG&E's Nuclear Decommissioning Trust Fund Committee

Dear Mr. Jacobson:

Advice Letter 5773-E is effective as of March 29, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

February 28, 2020

Advice 5773-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Appointment of Nancy Calkins to PG&E's Nuclear Decommissioning Trust Fund Committee

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter in compliance with Ordering Paragraph (OP) 7 of Decision (D.) 13-01-039. On January 16, 2020, PG&E submitted AL 5741-E in accordance with OP 6 of (D.)13-01-039, providing notice of an upcoming vacancy on PG&E's Nuclear Decommissioning Trust Fund Committee (Committee). PG&E is now requesting California Public Utilities Commission (Commission or CPUC) confirmation of nominee Nancy Calkins to the Committee to replace William E. Downing effective May 2, 2020 for a five-year term.

Background

PG&E's Committee for Nuclear Decommissioning Trust Funds was established pursuant to D. 87-05-062 and Resolution (Res.) E-3048. In response to D.87-05-062 and Res. E-3048, PG&E negotiated with the Commission Staff and the Trustee of its decommissioning trusts to develop trust agreements for its nuclear decommissioning costs in accordance with guidelines set forth in that decision. Two trust agreements were required, one for the decommissioning funds which qualify for an income tax deduction under Section 468A of the Internal Revenue Code (Qualified Trust) and one for the remaining funds (Non-Qualified Trust). The two agreements are collectively referred to herein as the "Trusts".

The Trusts require, among other things, that they be managed by a Committee composed of five members, three of whom are not affiliated with PG&E. The Trusts require that the Committee members be nominated by the management of PG&E and confirmed with the Board of Directors. Additionally, the Trusts require that the Committee members not affiliated with PG&E be confirmed by the Commission. Further, OP 7 of D.13-01-039 requires that PG&E seek CPUC confirmation of Committee members not affiliated with PG&E through a Tier 2 Advice Letter. Thus, through this submittal, PG&E is requesting

Commission confirmation of Nancy Calkins, who is not affiliated with PG&E, in accordance with the provisions set forth in the Trusts and D.13-01-039.

Nomination of Nancy Calkins

PG&E has nominated Ms. Calkins to serve as a non-affiliated member for a five-year term.

The issues in this submittal are limited to the qualifications of the nominee to serve on the Committees of PG&E's Trusts and the fee arrangements for her services. As described below, the qualifications of Nancy Calkins, and all the information necessary for the Commission to determine the existence of any conflict of interest, are fully set forth herein.

The education and professional background of Ms. Calkins is set forth in Attachment A, included herein. Also, Attachment B contains a "conflict of interest" declaration of Ms. Calkins, as required by the Trusts. PG&E's proposed fee for Ms. Calkins is the arrangement approved in D.07-01-003, dated January 11, 2007, which is \$12,000 per annum retainer, plus \$500 for each meeting attended and reimbursement of reasonable expenses. The Commission has explicitly determined the compensation arrangement reasonable, and thus PG&E requests that the Commission confirm that these fees are reasonable and shall continue until revised by the process set forth in the Trust Agreements.

Additionally, PG&E requests that in the event Ms. Calkins is not confirmed by the Commission, PG&E may take the following actions to ensure a full Committee:

Confirm the nomination of a PG&E employee, who shall serve as a Committee member, subject to Commission approval, for up to one year of such time as a new nominee has been confirmed by PG&E's Board of Directors and confirmed by the Commission, as stipulated in Article 3.01 of the Trust Agreements.

This submittal will not result in an increase in any rates or charges, conflict with any schedules or rules, nor cause withdrawal of service.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 19, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective on regular notice, March 29, 2020 which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list Application A. 09-04-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment A: Nancy Calkins' Resume
Attachment B: Conflict of Interest Declaration

cc: Service List A.09-04-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5773-E

Tier Designation: 2

Subject of AL: Appointment of Nancy Calkins to PG&E's Nuclear Decommissioning Trust Fund Committee

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.13-01-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 3/29/20

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Advice 5773-E
February 28, 2020

Attachment A

Nancy Calkins' Resume

Nancy Calkins

5522 Anchor Bay Way Elk Grove, California 95758-6846
209.468.9478 business 360.402.4183 cell

PROFESSIONAL QUALIFICATIONS

- Over thirty years experience managing public pension assets, currently as the Chief Investment Officer of the San Joaquin County Employees' Retirement Association (SJCERA).
- Manage a global, diversified portfolio with multiple asset classes.
- Ability to analyze issues; develop, evaluate and recommend alternatives to the Board of Retirement; implement Board approved actions.
- Analyze, review and implement SJCERA's asset allocation including capital market assumptions, risk and correlations; monitoring and rebalancing total fund, asset classes and individual investment managers.
- Screen, evaluate and hire external managers in all asset classes; perform due diligence; oversee transitions; monitor performance, attribution, compliance, and risk.
- Enjoy the challenge of developing and implementing new investment programs and strategies, such as the investment options for the 457 Deferred Compensation Programs at CalPERS and WSIB.
- Review, modify and improve existing procedures or programs to maximize operational efficiency.
- Maintain good relationships with internal staff, department heads, local officials and external firms collaborating on investment, operational, actuarial and legal issues.
- Demonstrated experience in management and supervisory responsibilities for agency, unit and project management. Ability to complete work accurately within tight timeframes and manage complex, diverse programs. Collaborative work style.
- Ability to lead and/or participate in a team environment. Appreciate that the diversity of team thinking leads to best practices and enhances the overall success of a program.
- Spokesperson for SJCERA's investment activities to various boards, employer groups, and labor groups.

EXPERIENCE

San Joaquin County Employees' Retirement Association (SJCERA)

October 1, 2007 to April 1, 2019

Chief Investment Officer

6 S. El Dorado Street, Stockton, CA 95202-2804

- Manage \$2.8 billion in defined-benefit assets - global equity, fixed income, private appreciation (including real estate, hedge funds, private equity), risk parity and crisis risk offset strategies for a California county pension fund during a time of turbulent markets.
- Report to the Board of Retirement and related Committees on the SJCERA investment activities.
- Manage the overall investment program including strategic asset allocation, rebalancing discipline, cash flows, capital calls, cash transfers, manager transitions and cash overlay.
- Responsible for hiring, managing, establishing workload, setting priorities, monitoring and evaluating the performance of external managers, outside counsel, consultants and custodian.
- Moved the focus of the Fund from an asset-centric view to incorporate risk/returns, integrate assets/liabilities management framework, and analyze funded status.
- Draft and implement investment policies.
- Developed a risk dashboard to identify, anticipate, monitor and mitigate trends in: risk given various economic scenarios, liquidity, leverage, attribution, and actuarial estimations.
- Organize and conduct manager due diligence meetings.
- Plan and direct two Board conferences each year with SJCERA managers, consultants and actuary – one focusing specifically on SJCERA real estate and the other on all assets.
- As a member of the San Joaquin County Deferred Compensation Advisory Committee, I drafted the first Investment Policy, drafted the RFP to hire a investment consultant; reviewed the line-up of offerings – managers, styles and strategies; participated in re-designing the program and selecting new options.
- Participated in CalPERS Emerging Manager Forum (April 2014) representing SJCERA and demonstrating our collaboration with emerging managers through the manager-of-managers program.
- Act as Chief Executive Officer in the absence of CEO.

Washington State Investment Board (WSIB)

January 1994 - September 28, 2007

Senior Investment Officer – Public Equity

2100 Evergreen Park Dr. SW, Olympia, WA 98504-0916

- Managed all public equity assets - \$45+ billion in U.S., international developed and emerging markets equity of the \$75+ billion total of defined benefit retirement, hybrid defined benefit/defined contribution (DB/DC) retirement plan, insurance, and permanent funds.
- As a member of the senior investment staff team, worked to develop and implement WSIB's investment beliefs and present/discuss with the Board.
- Developed, internally managed and directly invested three, daily-priced, daily-traded, risk-based investment options for the Washington State Deferred Compensation 457 program.
- Developed and implemented the options for Washington's hybrid DB/DC plan (joint project with the Washington Department of Retirement Systems).
- Created the corporate governance function including internal U.S. proxy voting and Proxy Voting Committee; created a non-legislated solution as an alternative to Sudan divestment.
- Managed relationship with consultants, master custodian, and directed brokerage program, directed corporate governance activities; made recommendations on asset allocation; wrote and produced WSIB's annual report. As the organization grew, these responsibilities were spun-off into separate units.

California Public Employees' Retirement System (CalPERS)

November 1983 - January 1994

Investment Officer positions

400 Q Street, Sacramento, CA 95811

- Responsible for implementing policies of the External Manager Program (U.S. and international equity, fixed income, global asset allocation and currency management), including hiring, monitoring, reporting performance, and recommending changes to the Board.
- Implemented a newly developed computerized system to integrate investment accounting, trading and research and to link CalPERS equity traders with major brokerage houses and external managers.
- Coordinated the start-up of a new program in which CalPERS internally managed three portfolios for the Deferred Compensation Program.
- Developed the RFP, evaluation criteria and participated in the selection process for CalPERS first search for emerging managers.
- Established requirements and participated in the selection of the master custodian to improve the Fund's financial management services, accounting processes, information dissemination and custody of assets.
- Trader for short-term and equity securities.
- Fixed Income Analyst for the electric utility and natural gas sectors.

California Energy Commission (CEC)

August 1975 – November 1983

Energy Specialist positions

1516 Ninth Street, Sacramento, CA 95814

- Managed a multi-disciplinary staff in the Biomass/Cogeneration Office, which evaluated projects and allocated state moneys to co-fund new, innovative energy production facilities.
- Independently prepared sensitive analysis on the financial status of California's electric utilities including forecasting electricity prices and reserve margins. Analyzed the economic implications of building new power plants.

EDUCATION

- Master of Arts in Economics, CSU, Sacramento, May 1981
- Certified Investment Management Analyst (CIMA)

PUBLICATIONS and ADVISORY BOARDS

- Co-authored articles on persistence of manager performance published in the Financial Analyst Journal, Journal of Pension Plan Investing, Plan Sponsor, and Journal of Indexing.
- Wrote the chapter, "How and Why Large Pension Plans Use Index-Based Strategies as Their Core Investments" in the book *Active Index Investing* by Steven A. Schoenfeld.
- Served on the advisory boards for MSCI, FTSE, investment managers (primarily Real Estate), San Joaquin County 457 Deferred Compensation (elected member) and investment conference planning boards.
- Active member and former Chair of Pensions West.

Attachment B

Conflict of Interest Declaration

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Advice Filing of Pacific Gas
and Electric (U 39 E) for Approval of
Appointment of Nancy Calkins to Serve on the
Committee of its Nuclear Decommissioning
Trust Funds

(U 39 E)

Advice Filing No. _____

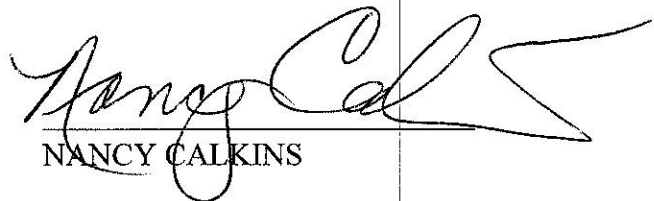
**PACIFIC GAS AND ELECTRIC COMPANY
DECLARATION OF NANCY CALKINS**

I, Nancy Calkins, declare as follows:

1. That I have been nominated by Pacific Gas and Electric Company (PG&E) to serve on the Nuclear Facilities Decommissioning Master Trust Committee (the Committee) for its Nuclear Decommissioning Trust Funds (Funds);
2. That I have indicated my willingness to serve on the Committee;
3. That I have reviewed the requirements and restrictions on Committee members not affiliated with PG&E contained in the trust agreement for each of the Funds;
4. That I am retired as Chief Investment Officer of San Joaquin County Employees' Retirement Association;
5. That my personal and professional background is briefly described on the biography I have attached hereto;
6. That I own no PG&E stock or other PG&E securities, except possibly indirectly through a mutual fund;
7. That I have no prior business relationship with PG&E;
8. That I am not an employee, officer, or agent of PG&E;
9. That I have no financial or other interest that will conflict with the discharge of my responsibilities as a Committee member.

I declare under penalty of perjury that the foregoing is true and correct.

Dated: *January 29, 2020*


NANCY CALKINS

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social	Regulatory & Cogeneration Service, Inc.
	Innovation	SCD Energy Solutions
Atlas ReFuel	GenOn Energy, Inc.	
BART	Goodin, MacBride, Squeri, Schlotz &	SCE
	Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Charge Networks	
P.C. CalCom Solar	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Center for Biological Diversity	Los Angeles County Integrated	TerraVerde Renewable Partners
	Waste Management Task Force	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles Dept of Water & Power	
City of Palo Alto	MRW & Associates	TransCanada
	Manatt Phelps Phillips	Troutman Sanders LLP
City of San Jose	Marin Energy Authority	Utility Cost Management
Clean Power Research	McKenzie & Associates	Utility Power Solutions
Coast Economic Consulting		Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting Wellhead
Crossborder Energy	NLine Energy, Inc.	Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.	Peninsula Clean Energy	
Douglass & Liddell		