

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 7, 2020

Advice Letter 5769-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: March 1, 2020 Electric Rate Changes.

Dear Mr. Jacobson:

Advice Letter 5769-E is effective as of March 1, 2020

Sincerely,

A handwritten signature in dark ink, reading "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

February 25, 2020

Advice 5769-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: March 1, 2020 Electric Rate Changes

Purpose

Pacific Gas and Electric Company (PG&E) submits this tier 1 advice letter to consolidate the electric rate changes for an effective date of March 1, 2020. Attachment 1 contains the supporting revenue and average rate summary. Attachment 2 contains the affected rate schedule Tariff Sheets.

Background

While there are no changes to PG&E's authorized revenue requirement in this consolidated rate change, PG&E is submitting this advice letter to change the following electric rate schedules effective March 1, 2020:

1. Residential Electric Rate Schedules

On February 12, 2020, PG&E submitted Advice Letter 5758-E to implement a decrease in the overall residential discount percentage for California Alternate Rates for Energy (CARE) customers from 35.5 percent to 35.0 percent, effective March 1, 2020. The attached non-CARE residential rate schedules in Attachment 2 reflect this change. Also effective March 1, 2020, per Decision (D.) 18-12-004 and PG&E Advice Letter 5638-E, PG&E will eliminate all its residential CARE rate schedules.¹

¹ D.18-12-004 was issued in Phase IIA of the 2018 Rate Design Window Applications concurrently filed by PG&E, Southern California Edison, and San Diego Gas and Electric Company (Applications 17-12-011, 17-12-012, and 17-12-013), which the Commission consolidated into a single proceeding. Advice Letter 5638-E was submitted by PG&E on September 18, 2019 and approved by Energy Division on January 21, 2020. A table listing the CARE rate schedules to be eliminated can be found at page 3 of the aforementioned Advice Letter 5758-E.

2. Electric Schedule E-CARE

As stated in the PG&E's Electric Schedule E-CARE tariff, the E-CARE per-kWh discounts (which vary by rate schedule, for qualifying commercial CARE customers) are updated by PG&E with each electric rate change, based on the overall percentage discount for the residential CARE customer class. Since the overall residential CARE discount percentage is decreasing from 35.5 percent to 35.0 percent effective March 1, 2020, PG&E's E-CARE discounts per kWh must be commensurately adjusted downward. The revised Schedule E-CARE rates in Attachment 2 thus implement these slightly lower discounts in the Distribution rate component.

3. Electric Schedule E-TOU-C

On July 11, 2019, the California Public Utilities Commission issued Decision (D.) 19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E). D.19-07-004 approved, with modifications, PG&E's proposed default time-of-use (TOU) rate, Schedule E-TOU-C. In compliance, on October 9, 2019, PG&E submitted Advice Letter 5653-E, which was approved by Energy Division on January 6, 2020 effective March 1, 2020.

Advice Letter 5653-E outlined two modifications to convert existing Electric Rate Schedule E-TOU-C3 into Schedule E-TOU-C. The first modification was to change the name of Schedule E-TOU-C3 to Schedule E-TOU-C, which PG&E accomplished through submitting a tier 1 advice letter, Advice Letter 5759-E, on February 14, 2020. The second modification was to reallocate the peak to off-peak price (POPP) differential among the Generation and Distribution rate components. Currently, in both summer and winter seasons the total POPP differentials on Schedule E-TOU-C3 are contained entirely in the Generation rate component. But D. 19-07-004 directs PG&E to allocate a portion of those POPP differentials to both the Generation and Distribution rate components in its new Schedule E-TOU-C (while leaving the total POPP differentials in each season unchanged). In Advice Letter 5653-E, PG&E provided illustrative rates showing how it would make this reallocation to the POPP differentials, noting that those illustrative rates would be updated with the actual rates as the March 1, 2020 effective date grew closer and final approved billing determinants and revenue requirements became known. PG&E is herein submitting the final E-TOU-C rates to become effective March 1, 2020.

4. New Agricultural Electric Rate Schedules

On August 9, 2018, the CPUC issued D.18-08-013 in PG&E's Application to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design (Application (A.) 16-06-013). On May 20, 2019, the CPUC issued D.19-05-010 in PG&E's 2019 Electric Rate Design Window (Application (A.) 18-11-013). These two decisions approved various settlement agreements that make significant changes to PG&E's agricultural rates.

As a part of these settlements, the Commission adopted new agricultural rate schedules with later peak period hours. The new rate schedules include Electric Schedules AG and AG-F, which first became available to agricultural customers on a voluntary opt-in basis effective March 1, 2020. These new rate schedules and updates to electric Rules, Preliminary Statements and Contracts as necessary to recognize the new tariffs were submitted in Advice Letter 5708-E on September 10, 2019, as well as Advice Letter 5754-E submitted on February 4, 2020.

The rate values contained in the Advice Letter 5708-E *pro forma* tariffs for the series of new agricultural rates with later TOU peak period hours were illustrative in nature. As stated in that Advice Letter, PG&E would include final rates effective March 1, 2020 in either the advice letter for overall rate changes for March 1, 2020, or as a supplemental advice letter if the Commission had not issued a disposition letter by the middle of February. As a disposition letter associated with Advice Letter 5708-E was issued by the Director of the Energy Division on January 10, 2020, and approved Advice Letter 5708-E with an effective date of March 1, 2020, PG&E is submitting this consolidated Advice Letter with the final new agricultural rates and tariffs to become effective on March 1, 2020. In addition, PG&E is including in this Advice Letter a revision to Electric Rate Schedule SB inadvertently omitted from Advice Letter 5708-E to revise the customer charge for agricultural standby service customers.

Tariff Revisions

Attachment 2 contains the following tariff revisions:

- PG&E's non-CARE electric residential rate schedules have been adjusted for the decrease in the overall residential CARE discount percentage from 35.5% to 35.0%.
- PG&E's Schedule E-CARE rates have also been adjusted based on the updated overall residential CARE discount of 35.0% which will become effective March 1, 2020.
- PG&E's Schedule E-TOU-C electric rate schedule has been adjusted to reflect the revised allocation of the total POPP differential between Generation and Distribution rate components. The illustrative March 1, 2020 rates presented in Table 3 of Advice Letter 5653-E have been updated with final rates that will be effective March 1, 2020, which are presented in the E-TOU-C tariff contained in Attachment 2.
- PG&E's new agricultural electric rate schedules (Electric Rate Schedules AG and AG-F) with final rate values for March 1, 2020 have been included. PG&E is also including in this advice letter a revision to new standby Electric Schedule SB to change the customer charge listed for the agricultural class.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 16, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this tier 1 advice submittal become effective on March 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.17-12-011, A.17-12-012, A.17-12-013, A.16-06-013, and A.18-11-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: A.17-12-011, A.17-12-012, A.17-12-013, A.16-06-013, and A.18-11-013.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5769-E

Tier Designation: 1

Subject of AL: March 1, 2020 Electric Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 3/1/20

No. of tariff sheets: 52

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment 1

Revenue And Average Rate Summary

Pacific Gas & Electric Company
2020-03-01 Rate Change: 35% CARE, 2019 Sales Forecast
Sunday, March 1, 2020

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$2,145,503,430	\$411,649,756	\$70,762,166	-\$34,862,112	\$0	-\$7,553,605	\$1,122,429,060	\$141,941,637	\$10,064,081	\$64,827,644	\$12,545,366	-\$6,534,377	\$24,828,087	\$0	-\$49,517,683	\$68,918,797	\$307,902,758	\$2,137,401,575
EL-1	\$114,501,723	\$60,010,145	\$10,315,682	-\$5,082,185	\$0	-\$1,101,264	\$12,540,950	\$9,028,013	\$1,467,190	\$0	\$1,829,101	-\$952,705	\$3,619,908	\$0	-\$8,786,246	-\$9,031,262	\$44,905,361	\$118,762,686
TOTAL RES	\$2,260,005,153	\$471,659,901	\$81,077,848	-\$39,944,297	\$0	-\$8,654,869	\$1,134,970,010	\$150,969,650	\$11,531,271	\$64,827,644	\$14,374,466	-\$7,487,082	\$28,447,995	\$0	-\$58,303,930	\$59,887,534	\$352,808,118	\$2,256,164,261
SMALL L&P																		
A-1	\$594,162,799	\$96,552,806	\$21,574,521	-\$10,629,032	\$0	-\$1,771,702	\$318,395,865	\$45,957,307	\$3,068,411	\$20,228,905	\$3,730,226	-\$1,992,246	\$5,632,414	\$0	-\$27,553	\$93,455,483	\$594,175,404	
A-6	\$146,678,514	\$25,369,090	\$5,667,980	-\$2,792,421	\$0	-\$465,512	\$75,566,375	\$10,791,845	\$806,122	\$5,288,934	\$979,992	-\$523,396	\$1,479,727	\$0	-\$758	\$24,512,737	\$146,680,716	
A-15	\$27,068	\$1,060	\$237	-\$117	\$0	-\$19	\$24,104	\$505	\$34	\$211	\$41	-\$22	\$62	\$0	\$0	\$973	\$27,068	
TC-1	\$3,503,017	\$562,057	\$125,590	-\$61,874	\$0	-\$10,313	\$2,043,410	\$118,656	\$17,862	\$117,923	\$21,715	-\$11,597	\$32,788	\$0	\$0	\$546,798	\$3,503,013	
TOTAL SMALL	\$744,371,398	\$122,485,013	\$27,368,328	-\$13,483,444	\$0	-\$2,247,547	\$396,029,753	\$56,868,312	\$3,892,428	\$25,635,974	\$4,731,973	-\$2,527,261	\$7,144,991	\$0	-\$28,310	\$118,515,993	\$744,386,201	
MEDIUM L&P																		
A-10 T	\$168,480	\$61,880	\$9,318	-\$4,591	\$0	-\$1,135	\$32,047	\$17,018	\$1,325	\$8,749	\$1,674	-\$860	\$2,218	\$0	\$0	\$40,837	\$168,480	
A-10 P	\$3,736,073	\$838,795	\$177,793	-\$87,705	\$0	-\$15,379	\$1,438,790	\$332,993	\$25,281	\$168,906	\$31,944	-\$16,414	\$800,873	\$0	\$0	\$800,873	\$3,736,073	
A-10 S	\$142,687,182	\$163,235,073	\$33,839,734	-\$16,671,686	\$0	-\$2,995,293	\$307,393,222	\$64,585,829	\$4,812,817	\$31,722,721	\$6,081,109	-\$3,124,847	\$8,055,246	\$0	-\$9,737	\$145,775,119	\$142,687,182	
TOTAL MEDIUM	\$746,591,737	\$164,135,748	\$34,026,810	-\$16,763,852	\$0	-\$3,011,820	\$308,864,058	\$64,935,840	\$4,839,423	\$31,898,376	\$6,114,728	-\$3,142,122	\$8,099,778	\$0	-\$9,737	\$146,616,630	\$746,603,859	
E-19 CLASS																		
E-19 FIRM T	\$1,052,088	\$283,805	\$84,057	-\$41,412	\$0	-\$3,002	\$171,851	\$144,088	\$11,955	\$78,926	\$14,155	-\$7,762	\$20,009	\$0	-\$65,050	\$360,467	\$1,052,088	
E-19 V T	\$428,653	\$132,323	\$30,404	-\$14,979	\$0	-\$1,400	\$56,909	\$52,118	\$4,324	\$28,548	\$5,120	-\$2,808	\$7,237	\$0	\$0	\$130,855	\$428,653	
Total E-19 T	\$1,480,741	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,760	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741	
E-19 FIRM P	\$42,876,506	\$9,765,356	\$2,518,838	-\$1,240,946	\$0	-\$103,393	\$15,716,470	\$4,317,073	\$358,239	\$2,365,068	\$424,178	-\$232,596	\$599,587	\$0	-\$72	\$8,388,676	\$42,876,479	
E-19 V P	\$13,940,417	\$3,355,495	\$781,789	-\$385,161	\$0	-\$35,662	\$4,899,311	\$1,339,919	\$111,189	\$734,062	\$131,655	-\$72,192	\$186,098	\$0	\$0	\$2,893,905	\$13,940,408	
Total E-19 P	\$56,816,923	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,781	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,887	
E-19 FIRM S	\$306,732,811	\$61,795,933	\$16,817,772	-\$8,285,544	\$0	-\$653,946	\$124,796,587	\$30,707,840	\$2,391,888	\$15,775,150	\$2,832,150	-\$1,552,996	\$4,003,320	\$0	-\$375	\$58,105,104	\$306,732,883	
E-19 V P	\$523,386,890	\$121,178,409	\$36,049,831	-\$17,760,525	\$0	-\$1,282,104	\$252,276,337	\$65,715,065	\$5,127,145	\$33,681,930	\$6,070,872	-\$3,328,933	\$8,581,340	\$0	\$0	\$117,099,877	\$523,407,243	
Total E-19 S	\$930,119,501	\$182,972,342	\$52,867,602	-\$26,046,069	\$0	-\$1,936,050	\$377,072,924	\$96,422,905	\$7,519,033	\$49,457,080	\$8,903,023	-\$4,881,929	\$12,584,660	\$0	-\$375	\$175,204,981	\$930,140,127	
E-19 T	\$1,480,741	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,760	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741	
E-19 P	\$56,816,923	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,781	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,887	
E-19 S	\$930,119,501	\$182,972,342	\$52,867,602	-\$26,046,069	\$0	-\$1,936,050	\$377,072,924	\$96,422,905	\$7,519,033	\$49,457,080	\$8,903,023	-\$4,881,929	\$12,584,660	\$0	-\$375	\$175,204,981	\$930,140,127	
TOTAL E-19	\$988,417,166	\$196,509,322	\$56,282,691	-\$27,728,567	\$0	-\$2,079,506	\$397,917,465	\$102,276,103	\$8,004,740	\$52,663,684	\$9,478,131	-\$5,197,287	\$13,397,591	\$0	-\$65,497	\$186,978,884	\$988,437,754	
STREETLIGHTS	\$21,558,183	\$2,777,473	\$763,923	-\$376,359	\$0	-\$50,965	\$13,810,897	\$730,341	\$108,648	\$717,287	\$107,963	-\$70,543	\$178,440	\$0	\$0	\$2,861,066	\$21,558,172	
STANDBY																		
STANDBY T	\$3,007,081	\$1,138,858	\$172,647	-\$85,057	\$0	-\$20,898	\$660,782	\$298,552	\$24,555	\$162,107	\$22,184	-\$15,943	\$85,360	\$0	\$0	\$563,932	\$3,007,080	
STANDBY P	\$2,575,880	\$409,635	\$42,259	-\$20,820	\$0	-\$7,517	\$1,914,230	\$98,731	\$6,010	\$39,679	\$5,430	-\$3,902	\$20,894	\$0	\$0	\$71,247	\$2,575,876	
STANDBY S	\$88,763	\$13,273	\$1,693	-\$834	\$0	-\$244	\$62,788	\$3,735	\$241	\$1,589	\$218	-\$156	\$837	\$0	\$0	\$5,643	\$88,763	
TOTAL STANDBY	\$5,671,724	\$1,561,766	\$216,599	-\$106,711	\$0	-\$28,658	\$2,637,781	\$401,018	\$30,806	\$203,376	\$27,832	-\$20,001	\$107,091	\$0	\$0	\$640,822	\$5,671,719	
AGRICULTURE																		
AG-1A	\$13,173,872	\$1,065,384	\$298,975	-\$147,295	\$0	-\$19,749	\$9,737,033	\$675,955	\$42,521	\$280,692	\$46,338	-\$27,608	\$64,054	\$0	\$0	\$1,157,552	\$13,173,854	
AG-RA	\$90,328	\$7,669	\$2,152	-\$1,060	\$0	-\$142	\$65,550	\$4,866	\$306	\$2,021	\$334	-\$199	\$461	\$0	\$0	\$8,371	\$90,328	
AG-1VA	\$714,057	\$270,207	\$19,702	-\$97,705	\$0	-\$1,301	\$490,191	\$44,544	\$2,802	\$18,469	\$3,954	-\$1,919	\$4,271	\$0	\$0	\$734,056	\$714,056	
AG-4A	\$37,298,352	\$3,276,510	\$919,476	-\$452,995	\$0	-\$60,736	\$26,715,915	\$2,078,849	\$130,771	\$863,264	\$142,508	-\$84,907	\$196,994	\$0	\$0	\$3,672,650	\$37,298,300	
AG-5A	\$9,192,074	\$1,365,007	\$383,057	-\$188,719	\$0	-\$25,303	\$4,786,795	\$966,057	\$54,480	\$359,672	\$59,369	-\$35,372	\$82,069	\$0	\$0	\$1,484,954	\$9,192,065	
AG-1B	\$12,574,611	\$1,460,218	\$409,776	-\$201,883	\$0	-\$27,068	\$7,918,961	\$865,428	\$58,280	\$384,760	\$63,510	-\$37,840	\$87,793	\$0	\$0	\$1,592,659	\$12,574,596	
AG-RB	\$35,972	\$2,284	\$641	-\$316	\$0	-\$42	\$28,686	\$1,354	\$91	\$602	\$99	-\$59	\$137	\$0	\$0	\$2,494	\$35,972	
AG-VB	\$992,757	\$99,933	\$28,044	-\$13,816	\$0	-\$1,852	\$674,053	\$59,228	\$3,989	\$26,332	\$4,346	-\$2,590	\$6,008	\$0	\$0	\$109,081	\$992,756	
AG-4B	\$24,367,990	\$3,050,441	\$856,035	-\$421,739	\$0	-\$56,546	\$14,727,178	\$1,807,908	\$121,749	\$803,776	\$132,675	-\$79,048	\$183,402	\$0	\$0	\$3,242,132	\$24,367,962	
AG-4C	\$2,964,477	\$372,570	\$104,553	-\$51,510	\$0	-\$6,906	\$1,775,758	\$220,811	\$14,870	\$98,170	\$16,204	-\$9,655	\$22,400	\$0	\$0	\$406,908	\$2,964,174	
AG-5B	\$37,106,465	\$6,977,933	\$1,958,194	-\$964,735	\$0	-\$129,349	\$16,301,199	\$3,302,755	\$278,502	\$1,838,650	\$303,496	-\$180,825	\$419,536	\$0	-\$1,631	\$7,802,709	\$37,106,433	
AG-5C	\$16,165,280	\$3,739,685	\$1,049,455	-\$517,031	\$0	-\$69,322	\$5,692,005	\$1,770,047	\$149,258	\$985,388	\$162,653	-\$96,099	\$224,842	\$0	-\$17,013	\$3,092,211	\$16,165,269	
Total AG A	\$60,468,683	\$5,784,777	\$1,623,363	-\$799,775	\$0	-\$107,231	\$41,795,484	\$3,670,269	\$230,881	\$1,524,149	\$251,601	-\$149,905	\$347,799	\$0	\$0	\$6,297,191	\$60,468,602	
Total AG B	\$94,807,250	\$15,703,064	\$4,406,698	-\$2,171,030	\$0	-\$291,085	\$47,117,839	\$8,027,530	\$626,737	\$4,137,678	\$682,984	-\$406,926	\$944,119	\$0	-\$18,644	\$16,048,195	\$94,807,160	
TOTAL AG	\$155,275,933	\$21,487,841	\$6,030,061	-\$2,970,806	\$0	-\$398,317	\$88,913,323	\$11,697,800	\$857,618	\$5,661,827	\$934,586	-\$556,831	\$1,291,918	\$0	-\$18,644	\$22,345,386	\$155,275,762	
E-20 CLASS																		
E-20 FIRM T	\$161,171,453	\$60,690,830	\$20,612,725	-\$10,155,188	\$0	-\$628,474	-\$876,209	\$30,461,192	\$2,931,621	\$16,345,372	\$2,950,004	-\$1,903,432	\$4,070,102	\$0	-\$5,441,980	\$42,114,890	\$161,171,451	
FPF T	\$3,435,008	\$0	\$0	\$0	\$0	\$0	\$448,358	\$2,724,446	\$262,204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,435,007	
TOTAL	\$164,606,460	\$60,690,830	\$20,612,725	-\$10,155,188	\$0	-\$628,474	-\$427,851	\$33,185,638	\$3,193,824	\$16,345,372	\$2,950,004	-\$1,903,432	\$4,070,102	\$0	-\$5,441,980	\$42,114,890	\$164,606,459	
E-20 FIRM P	\$385,939,085	\$93,128,107	\$27,651,722	-\$13,623,063	\$0	-\$967,756	\$130,339,737	\$46,211,258	\$3,932,734	\$25,961,237	\$4,213,996	-\$2,553,431	\$5,459,993	\$0	-\$7,536	\$66,191,852	\$385,938,850	
FPF P	\$596,445	\$0	\$0	\$0	\$0	\$0	\$314,906	\$259,457	\$22,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$596,444	
TOTAL	\$386,535,530	\$93,128,107	\$27,651,722	-\$13,623,063	\$0	-\$967,756	\$130,654,644	\$46,470,715	\$3,954,814	\$25,961,237	\$4,213,996	-\$2,553,431	\$5,459,993	\$0	-\$7,536	\$66,191,852	\$386,535,294	
E-20 FIRM S	\$139,413,247	\$30,398,310	\$8,991,958	-\$4,430,032	\$0	-\$315,675	\$51,668,530	\$16,114,229	\$1,278,871	\$8,443,016	\$1,461,410	-\$830,340	\$1,775,514	\$0	-\$2,225	\$24,859,588	\$139,413,155	
FPF S																		

Pacific Gas & Electric Company
2020-03-01 Rate Change: 35% CARE, 2019 Sales Forecast
Sunday, March 1, 2020

DA/CCA RESULTS

Class/Schedule	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	11,450,221,502	\$0.18738	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09803	\$0.01240	\$0.00088	\$0.00566	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00432	\$0.00602	\$0.02689	\$0.18667	-0.4%
EL-1	1,669,429,742	\$0.06859	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00751	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00526	-\$0.00541	\$0.02690	\$0.07114	3.7%
TOTAL RES	13,119,651,244	\$0.17226	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08651	\$0.01151	\$0.00088	\$0.00494	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00444	\$0.00456	\$0.02689	\$0.17197	-0.2%
SMALL L&P																				
A-1	3,491,022,844	\$0.17020	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09120	\$0.01316	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001		\$0.02677	\$0.17020	0.0%
A-6	917,148,947	\$0.15993	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08239	\$0.01177	\$0.00088	\$0.00577	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02673	\$0.15993	0.0%
A-15	38,310	\$0.70656	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.62919	\$0.01317	\$0.00088	\$0.00551	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02541	\$0.70656	0.0%
TC-1	20,322,062	\$0.17238	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10055	\$0.00584	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02691	\$0.17237	0.0%
TOTAL SMALL	4,428,532,162	\$0.16809	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08943	\$0.01284	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001		\$0.02676	\$0.16809	0.0%
MEDIUM L&P																				
A-10 T	1,507,786	\$0.11174	\$0.04104	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02125	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000			\$0.02708	\$0.11174	0.0%
A-10/A	28,763,396	\$0.12989	\$0.02916	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.05002	\$0.01158	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000			\$0.02784	\$0.12989	0.0%
A-10 S	5,475,685,292	\$0.13563	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05614	\$0.01180	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000			\$0.02662	\$0.13564	0.0%
TOTAL MEDIUM	5,505,956,474	\$0.13560	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05610	\$0.01179	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000			\$0.02663	\$0.13560	0.0%
E-19 CLASS																				
E-19 FIRM T	13,601,494	\$0.07735	\$0.02087	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.01263	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02650	\$0.07735	0.0%
E-19 V T	4,919,762	\$0.08713	\$0.02690	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.01157	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02660	\$0.08713	0.0%
Total E-19 T	18,521,256	\$0.07995	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02653	\$0.07995	0.0%
E-19 FIRM P	407,579,023	\$0.10520	\$0.02396	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03856	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02058	\$0.10520	0.0%
E-19 V P	126,503,039	\$0.11020	\$0.02653	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.03873	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02288	\$0.11020	0.0%
Total E-19 P	534,082,062	\$0.10638	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02113	\$0.10638	0.0%
E-19 FIRM S	2,721,322,307	\$0.11271	\$0.02271	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04586	\$0.01128	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02135	\$0.11271	0.0%
E-19 V S	5,833,306,061	\$0.10687	\$0.02077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04325	\$0.01127	\$0.00088	\$0.00577	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02007	\$0.10687	0.0%
Total E-19 S	8,554,628,369	\$0.10873	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02048	\$0.10873	0.0%
E-19 T	18,521,256	\$0.07995	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00351		\$0.02653	\$0.07995	0.0%
E-19 P	534,082,062	\$0.10638	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02113	\$0.10638	0.0%
E-19 S	8,554,628,369	\$0.10873	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02048	\$0.10873	0.0%
TOTAL E-19	9,107,231,687	\$0.10853	\$0.02158	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04369	\$0.01123	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00001		\$0.02053	\$0.10853	0.0%
STREETLIGHTS	123,612,215	\$0.17440	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11173	\$0.00591	\$0.00088	\$0.00580	\$0.00087	-\$0.00057	\$0.00144	\$0.00000			\$0.02315	\$0.17440	0.0%
STANDBY																				
STANDBY T	27,936,404	\$0.10764	\$0.04077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02365	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000			\$0.02019	\$0.10764	0.0%
STANDBY P	6,838,030	\$0.37670	\$0.05991	\$0.00618	-\$0.00304	\$0.00000	-\$0.00110	\$0.27994	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000			\$0.01042	\$0.37670	0.0%
STANDBY S	273,911	\$0.32406	\$0.04846	\$0.00618	-\$0.00304	\$0.00000	-\$0.00089	\$0.22915	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000			\$0.02060	\$0.32406	0.0%
TOTAL STANDBY	35,048,345	\$0.16183	\$0.04456	\$0.00618	-\$0.00304	\$0.00000	-\$0.00082	\$0.07526	\$0.01144	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000			\$0.01828	\$0.16183	0.0%
AGRICULTURE																				
AG-1A	48,377,877	\$0.27231	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20127	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02393	\$0.27231	0.0%
AG-RA	348,233																			
AG-VA	3,187,999	\$0.22398	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15376	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02311	\$0.22398	0.0%
AG-4A	148,782,526	\$0.25069	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17856	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02401	\$0.25069	0.0%
AG-5A	61,983,395	\$0.14830	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07723	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02396	\$0.14830	0.0%
AG-1B	66,306,793	\$0.18964	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11943	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02402	\$0.18964	0.0%
AG-RB	103,731	\$0.34678	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.27654	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02404	\$0.34678	0.0%
AG-VB	4,537,860	\$0.21877	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14854	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02404	\$0.21877	0.0%
AG-4B	138,517,008	\$0.17592	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10632	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02341	\$0.17592	0.0%
AG-4C	16,917,952	\$0.17521	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10496	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02405	\$0.17521	0.0%
AG-5B	316,859,840	\$0.11900	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.05145	\$0.01042	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00001		\$0.02399	\$0.11900	0.0%
AG-5C	169,814,783	\$0.09519	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.03352	\$0.01042	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00010		\$0.01821	\$0.09519	0.0%
Total AG A	262,680,030	\$0.23020	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15911	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000			\$0.02397	\$0.23020	0.0%
Total AG B	713,057,968	\$0.13296	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.06608	\$0.01126	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00003		\$0.02251	\$0.13296	0.0%
TOTAL AG	975,737,997	\$0.15914	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09112	\$0.01199	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00002		\$0.02290	\$0.15914	0.0%
E-20 CLASS																				
E-20 FIRM T	3,335,392,415	\$0.04832	\$0.01820	\$0.00618	-\$0.00304	\$0.00000	-\$0.00019	-\$0.00026	\$0.00913	\$0.00088	\$0.00490	\$0.00088	-\$0.00057	\$0.00122	\$0.00000	-\$0.00163		\$0.01263	\$0.04832	0.0%
FPP T	298,317,173	\$0.01151	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	-\$0.00000	\$0.00150	\$0.00913	\$0.00088	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00000				

Pacific Gas & Electric Company
2020-03-01 Rate Change: 35% CARE, 2019 Sales Forecast
Sunday, March 1, 2020

BOLD RESULTS																	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue							
RESIDENTIAL																					
E-1	\$2,753,136,785	\$1,260,416,134	\$384,745,037	\$66,137,273	-\$32,583,584	\$0	-\$7,059,897	\$1,037,826,425	\$132,664,575	\$9,406,310	\$59,100,943	\$11,725,394	-\$6,107,287	\$23,205,310	\$0	-\$153,979,526	(\$39,540,107)			\$2,745,956,998	
EL-1	\$662,243,321	\$515,874,476	\$157,471,955	\$27,069,266	-\$13,336,106	\$0	-\$2,889,439	\$31,280,173	\$23,690,310	\$3,850,038	\$0	\$4,799,100	-\$2,499,659	\$9,497,729	\$0	-\$61,191,964	(\$20,347,427)			\$673,268,452	
TOTAL RES	\$3,415,380,106	\$1,776,290,610	\$542,216,992	\$93,206,539	-\$45,919,690	\$0	-\$9,949,336	\$1,069,106,598	\$156,354,885	\$13,256,348	\$59,100,943	\$16,524,494	-\$8,606,946	\$32,703,039	\$0	-\$215,171,490	(\$59,887,534)			\$3,419,225,450	
SMALL L&P																					
A-1	\$780,323,708	\$342,731,042	\$82,360,143	\$18,402,460	-\$9,066,266	\$0	-\$1,511,273	\$284,588,852	\$39,171,652	\$2,617,268	\$17,232,540	\$3,181,778	-\$1,699,330	\$4,804,291	\$0	-\$2,472,012				\$780,341,145	
A-6	\$198,334,607	\$90,994,095	\$22,037,384	\$4,921,956	-\$2,424,880	\$0	-\$404,377	\$66,977,506	\$9,384,852	\$700,019	\$4,606,577	\$851,004	-\$454,506	\$1,284,964	\$0	-\$141,047				\$198,333,548	
A-15	\$165,425	\$24,802	\$6,061	\$1,354	-\$667	\$0	-\$111	\$129,172	\$2,887	\$193	\$1,272	\$234	-\$125	\$354	\$0	\$0				\$165,425	
TC-1	\$4,619,074	\$1,939,587	\$512,181	\$114,446	-\$56,384	\$0	\$9,398	\$1,847,878	\$108,127	\$107,459	\$19,788	\$0	-\$10,568	\$29,878	\$0	\$0				\$4,619,071	
TOTAL SMALL	\$983,442,814	\$435,689,527	\$104,915,769	\$23,440,216	-\$11,548,197	\$0	-\$1,925,159	\$353,543,208	\$48,667,518	\$3,333,757	\$21,947,848	\$4,052,804	-\$2,164,529	\$6,119,487	\$0	-\$2,613,059				\$983,455,189	
MEDIUM L&P																					
A-10 T	\$249,460	\$142,087	\$51,600	\$8,760	-\$4,316	\$0	-\$947	\$23,956	\$15,998	\$1,246	\$8,225	\$1,574	-\$809	\$2,085	\$0	\$0				\$249,460	
A-10 P	\$6,433,627	\$3,254,253	\$969,793	\$183,597	-\$90,452	\$0	-\$17,795	\$1,534,209	\$342,873	\$26,112	\$17,510	\$32,993	-\$16,954	\$43,704	\$0	\$0				\$6,433,642	
A-10 S	\$177,300,737	\$401,419,943	\$105,559,897	\$20,761,938	-\$10,228,700	\$0	-\$1,936,979	\$193,261,061	\$39,558,027	\$2,952,842	\$19,406,782	\$3,730,987	-\$1,917,210	\$4,942,194	\$0	-\$188,633				\$777,322,149	
TOTAL MEDIUM	\$783,983,825	\$404,816,283	\$106,581,291	\$20,954,294	-\$10,323,468	\$0	-\$1,955,721	\$194,819,226	\$39,916,898	\$2,980,200	\$19,586,517	\$3,765,554	-\$1,934,973	\$4,987,962	\$0	-\$188,633				\$784,005,451	
E-19 CLASS																					
E-19 FIRM T	\$706,683	\$607,776	\$192,386	\$38,267	-\$18,853	\$0	-\$2,035	\$154,799	\$65,596	\$5,442	\$35,931	\$6,444	-\$3,534	\$9,109	\$0	-\$384,647				\$706,683	
E-19 V T	\$1,184,261	\$722,163	\$204,045	\$45,888	-\$22,607	\$0	-\$2,188	\$94,276	\$78,659	\$6,526	\$43,086	\$7,728	-\$4,237	\$10,923	\$0	\$1,184,261				\$1,184,261	
Total E-19 T	\$1,890,944	\$1,329,939	\$396,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,075	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	-\$384,647				\$1,890,944	
E-19 FIRM P	\$62,550,169	\$34,029,880	\$8,260,998	\$2,069,117	-\$1,019,383	\$0	-\$87,523	\$12,863,935	\$3,546,289	\$294,278	\$1,942,801	\$348,444	-\$191,067	\$492,535	\$0	-\$154				\$62,550,148	
E-19 V P	\$20,716,207	\$11,686,270	\$2,648,742	\$726,896	-\$358,118	\$0	-\$28,055	\$3,786,504	\$1,242,806	\$103,382	\$680,001	\$122,411	-\$87,124	\$173,032	\$0	\$0				\$20,716,751	
Total E-19 P	\$83,266,376	\$45,716,150	\$10,909,740	\$2,796,016	-\$1,377,502	\$0	-\$115,578	\$16,650,440	\$4,789,094	\$397,660	\$2,622,802	\$470,855	-\$258,191	\$665,567	\$0	-\$154				\$83,266,896	
E-19 FIRM S	\$275,072,724	\$150,731,167	\$31,868,733	\$8,037,937	-\$3,960,018	\$0	-\$337,348	\$62,901,478	\$14,647,784	\$1,143,186	\$7,522,208	\$1,353,607	-\$742,244	\$1,913,359	\$0	-\$1,776				\$275,078,073	
E-19 V S	\$562,779,283	\$309,993,336	\$61,213,801	\$17,133,028	-\$8,440,860	\$0	-\$647,520	\$128,484,989	\$31,212,069	\$2,436,725	\$16,025,451	\$2,885,240	-\$1,582,107	\$4,078,364	\$0	\$0				\$562,792,516	
Total E-19 S	\$837,852,007	\$460,724,503	\$93,082,533	\$25,170,965	-\$12,400,878	\$0	-\$984,868	\$191,386,467	\$45,859,853	\$3,579,911	\$23,547,659	\$4,238,847	-\$2,324,351	\$5,991,723	\$0	-\$1,776				\$837,870,589	
E-19 T	\$1,890,944	\$1,329,939	\$396,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,075	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	-\$384,647				\$1,890,944	
E-19 P	\$83,266,376	\$45,716,150	\$10,909,740	\$2,796,016	-\$1,377,502	\$0	-\$115,578	\$16,650,440	\$4,789,094	\$397,660	\$2,622,802	\$470,855	-\$258,191	\$665,567	\$0	-\$154				\$83,266,896	
E-19 S	\$837,852,007	\$460,724,503	\$93,082,533	\$25,170,965	-\$12,400,878	\$0	-\$984,868	\$191,386,467	\$45,859,853	\$3,579,911	\$23,547,659	\$4,238,847	-\$2,324,351	\$5,991,723	\$0	-\$1,776				\$837,870,589	
TOTAL E-19	\$923,009,327	\$507,770,592	\$104,388,704	\$28,051,135	-\$13,819,840	\$0	-\$1,104,669	\$208,285,982	\$50,793,202	\$3,989,540	\$26,249,478	\$4,723,874	-\$2,590,313	\$6,677,322	\$0	-\$386,577				\$923,028,431	
STREETLIGHTS	\$36,739,548	\$12,954,617	\$3,100,111	\$852,663	-\$420,078	\$0	-\$56,886	\$18,293,220	\$853,074	\$121,269	\$800,610	\$120,504	-\$78,737	\$199,169	\$0	\$0				\$36,739,535	
STANDBY																					
STANDBY T	\$48,218,256	\$25,758,500	\$15,902,652	\$1,876,344	-\$924,411	\$0	-\$291,807	\$5,552,482	\$3,244,692	\$266,861	\$1,761,797	\$241,103	-\$173,266	\$927,700	\$0	-\$5,924,401				\$48,218,247	
STANDBY P	\$3,523,545	\$891,607	\$472,474	\$54,101	-\$26,654	\$0	-\$8,670	\$1,927,087	\$126,398	\$7,694	\$50,799	\$6,952	-\$4,996	\$26,749	\$0	\$0				\$3,523,542	
STANDBY S	\$802,749	\$280,566	\$104,000	\$19,132	-\$9,426	\$0	-\$1,908	\$337,329	\$42,219	\$2,721	\$17,964	\$2,458	-\$1,767	\$9,459	\$0	\$0				\$802,749	
TOTAL STANDBY	\$52,544,551	\$26,930,673	\$16,479,126	\$1,949,578	-\$960,491	\$0	-\$302,385	\$7,816,899	\$3,413,310	\$277,276	\$1,830,560	\$250,513	-\$180,029	\$963,909	\$0	-\$5,924,401				\$52,544,537	
AGRICULTURE																					
AG-1A	\$4,114,098	\$1,195,039	\$225,027	\$63,148	-\$31,111	\$0	-\$4,171	\$2,442,978	\$142,773	\$8,981	\$59,293	\$9,787	-\$5,831	\$13,529	\$0	-\$5,349				\$4,114,094	
AG-RA	\$4,379,668	\$1,460,920	\$326,033	\$91,493	-\$45,076	\$0	-\$6,044	\$2,221,225	\$206,858	\$13,013	\$85,808	\$14,180	-\$8,449	\$19,602	\$0	\$0				\$4,379,664	
AG-WA	\$2,928,670	\$956,441	\$211,251	\$59,283	-\$29,207	\$0	-\$3,916	\$1,520,272	\$134,033	\$8,431	\$55,664	\$9,188	-\$5,474	\$12,701	\$0	\$0				\$2,928,667	
AG-4A	\$79,881,456	\$23,498,339	\$5,088,932	\$1,428,090	-\$703,571	\$0	-\$94,333	\$45,500,542	\$3,228,776	\$203,108	\$1,340,908	\$221,337	-\$131,873	\$305,963	\$0	-\$4,843				\$79,881,374	
AG-5A	\$23,178,543	\$9,764,538	\$1,957,243	\$549,254	-\$270,599	\$0	-\$36,281	\$9,226,889	\$1,241,812	\$78,117	\$515,723	\$85,128	-\$50,720	\$117,676	\$0	-\$254				\$23,178,527	
AG-1B	\$11,044,555	\$4,474,138	\$870,616	\$244,318	-\$120,367	\$0	-\$16,138	\$4,748,436	\$515,989	\$34,748	\$229,403	\$37,866	-\$22,561	\$52,344	\$0	-\$4,245				\$11,044,546	
AG-RB	\$4,165,493	\$1,444,119	\$311,002	\$87,275	-\$42,998	\$0	-\$5,765	\$2,069,009	\$184,322	\$12,413	\$81,947	\$13,527	-\$8,059	\$18,698	\$0	\$0				\$4,165,489	
AG-VB	\$8,405,534	\$3,211,178	\$831,041	\$233,212	-\$114,896	\$0	-\$15,405	\$3,451,146	\$492,534	\$33,168	\$218,975	\$36,145	-\$21,535	\$49,965	\$0	-\$1				\$8,405,528	
AG-AB	\$170,912,377	\$69,409,664	\$13,661,782	\$3,833,860	-\$1,888,812	\$0	-\$253,246	\$73,866,255	\$8,096,940	\$545,266	\$3,599,810	\$594,202	-\$354,028	\$921,390	\$0	-\$40,839				\$170,912,242	
AG-AC	\$18,435,474	\$7,429,160	\$1,608,335	\$451,342	-\$222,361	\$0	-\$29,813	\$7,639,937	\$953,213	\$64,192	\$423,788	\$69,952	-\$41,678	\$96,698	\$0	-\$7,305				\$18,435,460	
AG-SB	\$390,930,805	\$191,170,182	\$40,649,426	\$11,407,312	-\$5,619,994	\$0	-\$753,512	\$119,587,570	\$19,239,954	\$1,622,392	\$10,710,917	\$1,767,994	-\$1,053,380	\$2,443,974	\$0	-\$242,244				\$390,930,591	
AG-SC	\$304,140,722	\$164,956,715	\$36,500,629	\$10,243,049	-\$5,046,402	\$0	-\$676,606	\$67,121,527	\$17,276,269	\$1,456,806	\$9,617,730	\$1,587,548	-\$945,869	\$2,194,535	\$0	-\$145,327				\$304,140,601	
Total AG A	\$114,482,436	\$36,875,277	\$7,808,485	\$2,191,269	-\$1,079,564	\$0	-\$144,745	\$60,911,907	\$4,954,252	\$311,651	\$2,057,496	\$339,620	-\$202,347	\$469,471	\$0	-\$10,447				\$114,482,326	
Total AG B	\$908,034,960	\$441,095,156	\$94,432,830	\$26,500,368	-\$13,055,829	\$0	-\$1,750,486	\$278,550,880	\$46,759,220	\$3,768,984	\$24,882,572	\$4,107,234	-\$2,447,112	\$5,677,606	\$0	-\$439,961				\$908,034,461	
TOTAL AG	\$1,022,517,396	\$477,970,434	\$102,241,315	\$28,691,636	-\$14,135,393	\$0	-\$1,895,231	\$339,415,787	\$51,713,472	\$4,080,634	\$26,940,068	\$4,446,854	-\$2,649,459	\$6,147,077	\$0	-\$450,408				\$1,022,516,787	
E-20 CLASS																					
E-20 FIRM T	\$317,483,629	\$225,778,893	\$52,750,440	\$14,643,719	-\$7,214,462	\$0	-\$558,611	\$2,789,437	\$21,640,281	\$2,082,686	\$13,749,749	\$2,095,746	-\$1,352,238	\$2,891,487	\$0	-\$11,813,493				\$317,483,633	
FPP T																					
TOTAL	\$317,483,629	\$225,778,893	\$52,750,440	\$																	

Pacific Gas & Electric Company
2020-03-01 Rate Change: 35% CARE, 2019 Sales Forecast
Sunday, March 1, 2020

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	10,701,828.738	\$0.25726	\$0.11778	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09698	\$0.01240	\$0.00088	\$0.00552	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01439	-\$0.00369		\$0.25659	-0.3%
EL-1	4,380,164.154	\$0.15119	\$0.11778	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00714	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01397	-\$0.00465		\$0.15371	1.7%
TOTAL RES	15,081,992.892	\$0.22645	\$0.11778	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07089	\$0.01037	\$0.00088	\$0.00392	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01427	-\$0.00397		\$0.22671	0.1%
SMALL L&P																					
A-1	2,977,744.390	\$0.26205	\$0.11510	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09557	\$0.01315	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00083			\$0.26206	0.0%
A-6	796,432.986	\$0.24903	\$0.11425	\$0.02767	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08410	\$0.01178	\$0.00088	\$0.00578	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00018			\$0.24903	0.0%
A-15	219,153	\$0.25484	\$0.11317	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.05841	\$0.01317	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	\$0.00000			\$0.25484	0.0%
TC-1	18,518.743	\$0.24943	\$0.10474	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09977	\$0.00584	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	\$0.00000			\$0.24943	0.0%
TOTAL SMALL	3,792,915.273	\$0.25928	\$0.11487	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09321	\$0.01283	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00069			\$0.25929	0.0%
MEDIUM L&P																					
A-10 T	1,417.406	\$0.17600	\$0.10024	\$0.03640	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.01690	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.17600	0.0%
A-10 P	29,708.238	\$0.21656	\$0.10954	\$0.03264	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.05164	\$0.01154	\$0.00088	\$0.00577	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.21657	0.0%
A-10 S	3,359,536.943	\$0.23137	\$0.11949	\$0.03142	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.00177	\$0.00088	\$0.00578	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006			\$0.23138	0.0%	
TOTAL MEDIUM	3,390,662.587	\$0.23122	\$0.11939	\$0.03143	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.05746	\$0.01177	\$0.00088	\$0.00578	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006			\$0.23122	0.0%
E-19 CLASS																					
E-19 FIRM T	6,192.039	\$0.11413	\$0.09815	\$0.03107	\$0.00618	-\$0.00304	\$0.00000	-\$0.00033	\$0.02500	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.06212			\$0.11413	0.0%
E-19 V T	7,425.190	\$0.15949	\$0.09726	\$0.02748	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01270	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.15949	0.0%
Total E-19 T	13,617.229	\$0.13886	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01829	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.02825			\$0.13886	0.0%
E-19 FIRM P	334,808.507	\$0.18682	\$0.10164	\$0.02467	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03842	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.18682	0.0%
E-19 V P	117,621.228	\$0.17613	\$0.09936	\$0.02252	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.03219	\$0.01057	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.17613	0.0%
Total E-19 P	452,429.734	\$0.18404	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.18404	0.0%
E-19 FIRM S	1,300,637.079	\$0.21149	\$0.11589	\$0.02450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.04836	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.21149	0.0%
E-19 V S	2,772,334.673	\$0.20300	\$0.11182	\$0.02208	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04635	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.20300	0.0%
Total E-19 S	4,072,971.753	\$0.20571	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04699	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.20571	0.0%
E-19 T	13,617.229	\$0.13886	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01829	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.02825			\$0.13886	0.0%
E-19 P	452,429.734	\$0.18404	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.18404	0.0%
E-19 S	4,072,971.753	\$0.20571	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04699	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000			\$0.20571	0.0%
TOTAL E-19	4,539,018.716	\$0.20335	\$0.11187	\$0.02300	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04589	\$0.01119	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00009			\$0.20335	0.0%
STREETLIGHTS	137,971.352	\$0.26628	\$0.09389	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.13259	\$0.00618	\$0.00088	\$0.00580	\$0.00087	-\$0.00057	\$0.00144	\$0.00000	\$0.00000			\$0.26628	0.0%
STANDBY																					
STANDBY T	303,615.577	\$0.15881	\$0.08484	\$0.05238	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.01829	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01951			\$0.15881	0.0%
STANDBY P	8,754.259	\$0.40249	\$0.10185	\$0.05397	\$0.00618	-\$0.00304	\$0.00000	-\$0.00099	\$0.22013	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000			\$0.40249	0.0%
STANDBY S	3,095.834	\$0.25930	\$0.09063	\$0.03359	\$0.00618	-\$0.00304	\$0.00000	-\$0.00062	\$0.10896	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000			\$0.25930	0.0%
TOTAL STANDBY	315,465.670	\$0.16656	\$0.08537	\$0.05224	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.02478	\$0.01082	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01878			\$0.16656	0.0%
AGRICULTURE																					
AG-1A	10,218.203	\$0.40262	\$0.11695	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.23908	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052			\$0.40262	0.0%
AG-RA	14,804.789	\$0.29583	\$0.09868	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15003	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.29583	0.0%
AG-VA	9,592.680	\$0.30530	\$0.09971	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15848	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.30530	0.0%
AG-4A	231,082.499	\$0.34568	\$0.10169	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19690	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00002			\$0.34568	0.0%
AG-5A	88,876.116	\$0.26080	\$0.10987	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10382	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.26080	0.0%
AG-1B	39,533.683	\$0.27937	\$0.11317	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.12011	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00011			\$0.27937	0.0%
AG-RB	14,122.221	\$0.29496	\$0.10226	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14651	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.29496	0.0%
AG-VB	37,736.604	\$0.22274	\$0.08509	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09145	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.22274	0.0%
AG-4B	620,365.882	\$0.27550	\$0.11027	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11910	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000			\$0.27550	0.0%
AG-4C	73,032.824	\$0.25243	\$0.10172	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10461	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00010			\$0.25243	0.0%
AG-5B	1,845,843.357	\$0.21179	\$0.10357	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.06479	\$0.01042	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00013			\$0.21179	0.0%
AG-5C	1,657,451.285	\$0.18350	\$0.09952	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04050	\$0.01042	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00009			\$0.18350	0.0%
Total AG A	354,574.268	\$0.32287	\$0.10400	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17179	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00003			\$0.32287	0.0%
Total AG B	4,288,085.456	\$0.21176	\$0.10287	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.06495	\$0.01090	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00010			\$0.21176	0.0%
TOTAL AG	4,642,659.724	\$0.22024	\$0.10295	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07311	\$0.01114	\$0.00088	\$0.00580	\$0.00096	-\$0.0							

Cal P.U.C. Sheet No.	Title of Sheet	
46220-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 1	
46221-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 2	
46222-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 3	
46223-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	
46224-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	
46225-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	
46226-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 7	
46227-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 8	
46228-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 9	
46229-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 10	
46230-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	
46231-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 12	
46232-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 1	
46233-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 2	

Cal P.U.C. Sheet No.	Title of Sheet	
46234-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	
46235-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	
46236-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	
46237-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	
46238-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	
46239-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	
46240-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 9	
46241-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	
46242-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	
46243-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	45972-E
46244-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	45973-E
46245-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45987-E
46246-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45988-E
46247-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	45990-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46248-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45996-E
46249-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45997-E
46250-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	45998-E
46251-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	46188-E
46252-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	46189-E
46253-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	46012-E
46254-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	46013-E
46255-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	46015-E
46256-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	46016-E
46257-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	46022-E
46258-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	46023-E
46259-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	46028-E
46260-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	46029-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46261-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	46034-E
46262-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	46035-E
46263-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	46041-E
46264-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	46043-E
46265-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	45643-E
46266-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46218-E
46267-E	ELECTRIC TABLE OF CONTENTS Sheet 2	46079-E
46268-E	ELECTRIC TABLE OF CONTENTS Sheet 3	46080-E
46269-E	ELECTRIC TABLE OF CONTENTS Sheet 4	46081-E
46270-E	ELECTRIC TABLE OF CONTENTS Sheet 6	45742-E
46271-E	ELECTRIC TABLE OF CONTENTS Sheet 7	46084-E



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 1

1. APPLICABILITY: Schedule AG is the default rate plan for agricultural customers. On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm daily, including holidays.

(N)

Agricultural customers under the rate Schedule AG will be served under one of the default rate options under Schedule AG:

Ag < 35 kW Low Use (AG-A1)

Ag < 35 kW High Use (AG-A2)

Ag 35+ kW Med Use (AG-B)

Ag 35+ kW High Use (AG-C)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth with in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.

(N)

(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG, will be available to qualifying customers on a voluntary basis beginning March 1, 2020. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service. (N)
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge (\$ per meter per day)	\$0.68895	(N)	\$0.68895	(N)	\$0.91565	(N)	\$1.43343	(N)
<u>Total Demand Rates (\$ per kW)</u>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—	(N)	—	(N)	—	(N)	\$19.49	(N)
Maximum Demand Summer	\$5.79	(N)	\$10.17	(N)	\$6.39	(N)	\$11.47	(N)
Maximum Demand Winter	\$5.79	(N)	\$10.17	(N)	\$6.39	(N)	\$11.47	(N)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—	(N)	—	(N)	—	(N)	\$19.49	(N)
Maximum Demand Summer	—	(N)	—	(N)	\$5.52	(N)	\$10.28	(N)
Maximum Demand Winter	—	(N)	—	(N)	\$5.52	(N)	\$10.28	(N)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—	(N)	—	(N)	—	(N)	\$19.49	(N)
Maximum Demand Summer	—	(N)	—	(N)	\$2.02	(N)	\$2.97	(N)
Maximum Demand Winter	—	(N)	—	(N)	\$2.02	(N)	\$2.97	(N)
<u>Total Energy Rates (\$ per kWh)</u>								
Peak Summer	\$0.40000	(N)	\$0.34051	(N)	\$0.40729	(N)	\$0.18247	(N)
Off-Peak Summer	\$0.23406	(N)	\$0.17458	(N)	\$0.23444	(N)	\$0.14303	(N)
Peak Winter	\$0.22369	(N)	\$0.18147	(N)	\$0.23037	(N)	\$0.15468	(N)
Off-Peak Winter	\$0.19440	(N)	\$0.15218	(N)	\$0.20111	(N)	\$0.12899	(N)
<u>Demand Charge Rate Limiter</u>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	(N)

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$13.18	(N)
Distribution**:								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		\$6.31	(N)
Maximum Demand Summer	\$5.79	(N)	\$10.17	(N)	\$6.39	(N)	\$11.47	(N)
Maximum Demand Winter	\$5.79	(N)	\$10.17	(N)	\$6.39	(N)	\$11.47	(N)
Primary								
Maximum Peak Demand Summer	—		—		— (N)		\$6.31	(N)
Maximum Demand Summer	—		—		\$5.52 (N)		\$10.28	(N)
Maximum Demand Winter	—		—		\$5.52 (N)		\$10.28	(N)
Transmission								
Maximum Peak Demand Summer	—		—		— (N)		\$6.31	(N)
Maximum Demand Summer	—		—		\$2.02 (N)		\$2.97	(N)
Maximum Demand Winter	—		—		\$2.02 (N)		\$2.97	(N)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

(N)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.22717	(N)	\$0.22717	(N)	\$0.25095	(N)	\$0.12058	(N)
Off-Peak Summer	\$0.10749	(N)	\$0.10749	(N)	\$0.12788	(N)	\$0.09110	(N)
Peak Winter	\$0.10417	(N)	\$0.10417	(N)	\$0.12254	(N)	\$0.10594	(N)
Off-Peak Winter	\$0.07772	(N)	\$0.07772	(N)	\$0.09634	(N)	\$0.08042	(N)
Distribution*:								
Peak Summer	\$0.12572	(N)	\$0.06623	(N)	\$0.11015	(N)	\$0.01833	(N)
Off-Peak Summer	\$0.07946	(N)	\$0.01998	(N)	\$0.06037	(N)	\$0.00837	(N)
Peak Winter	\$0.07241	(N)	\$0.03019	(N)	\$0.06164	(N)	\$0.00518	(N)
Off-Peak Winter	\$0.06957	(N)	\$0.02735	(N)	\$0.05858	(N)	\$0.00501	(N)
Transmission* (all usage)	\$0.02202	(N)	\$0.02202	(N)	\$0.02202	(N)	\$0.02202	(N)
Transmission Rate Adjustments* (all usage)	\$0.00314	(N)	\$0.00314	(N)	\$0.00314	(N)	\$0.00314	(N)
Reliability Services* (all usage)	(\$0.00041)	(N)	(\$0.00041)	(N)	(\$0.00041)	(N)	(\$0.00041)	(N)
Public Purpose Programs (all usage)	\$0.01397	(N)	\$0.01397	(N)	\$0.01305	(N)	\$0.01042	(N)
Nuclear Decommissioning (all usage)	\$0.00088	(N)	\$0.00088	(N)	\$0.00088	(N)	\$0.00088	(N)
Competition Transition Charges (all usage)	\$0.00096	(N)	\$0.00096	(N)	\$0.00096	(N)	\$0.00096	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(N)	(\$0.00057)	(N)	(\$0.00057)	(N)	(\$0.00057)	(N)
DWR Bond (all usage)	\$0.00580	(N)	\$0.00580	(N)	\$0.00580	(N)	\$0.00580	(N)
New System Generation Charge (all usage)**	\$0.00132	(N)	\$0.00132	(N)	\$0.00132	(N)	\$0.00132	(N)
California Climate Credit (all usage)***	\$0.00000	(N)	\$0.00000	(N)	\$0.00000	(N)	\$0.00000	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

4. METERING REQUIREMENTS: An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule. (N)
- For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements.
5. TIME PERIODS: Seasons of the year and times of the day are defined as follows:
- SUMMER (Service from June 1 through September 30):
- For Rates AG-A1, AG-A2, AG-B and AG-C
- | | | |
|-----------|------------------------|--|
| Peak: | 5:00 p.m. to 8:00 p.m. | Every day, including weekends and holidays |
| Off-peak: | All other Hours. | |
- WINTER (Service from October 1 through May 31):
- For Rates AG-A1, AG-A2, AG-B and AG-C
- | | | |
|-----------|------------------------|--|
| Peak: | 5:00 p.m. to 8:00 p.m. | Every day, including weekends and holidays |
| Off-peak: | All other Hours. | |
- (N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (N)
7. CONTRACTS: Service under Schedule AG is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.
- Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
8. MAXIMUM DEMAND The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.
- In billing periods with use in both the summer season and winter season (May/June, September/October), your total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be the maximum demand created in each season's portion of the billing month as measured by the meter.
- For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726). (N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. MAXIMUM- PEAK-PERIOD DEMAND	The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.	(N)
11. DEMAND CHARGE RATE LIMITER:	<p>If a customer takes service on rate AG-C under Schedule AG-C, at any voltage level, bills will be controlled by a "demand charge rate limiter" during all months of the year. The bill will be reduced, if necessary, so that the average rate paid per kWh for all demand and energy charges, excluding the monthly customer charge, during all months of the year does not exceed the Demand Charge Rate Limiter shown on this schedule.</p> <p>The Demand Charge Rate Limiter shall apply to all bundled service, Direct Access (DA), or Community Choice Aggregation (CCA) customers taking service on rate option AG-C under Schedule AG. DA/CCA customers will be billed as if paying full PG&E bundled Generation demand charge and energy charge rates to assess the applicability of the Demand Charge Rate Limiter, and shall receive bill adjustments on that basis, not on the basis of applicable DA/CCA Generation charges, or related PCIA and E-FFS rates. Net Energy Metering (NEM) customers shall be evaluated for the Demand Charge Rate Limiter on the basis of the energy the customer receives from PG&E prior to any bill adjustment for net exports. The Demand Charge Rate Limiter shall also apply to any AG-C customer who elects to receive separate billing for back-up and maintenance service pursuant to Special Condition 7 of Standby Schedule SB.</p> <p>Demand Charge Rate Limiter applicability shall be evaluated on the basis of the full billing period, and not within a seasonal crossover or other bill segment basis. All revenue shortfalls attributable to the Demand Charge Rate Limiter will be assigned as a reduction to distribution charges. The Demand Charge Rate Limiter will apply to AG-C customer bills without regard to any incentives, charges, surcharges, or penalties associated with such programs as PDP, DRAM, BIP, and CBP.</p> <p>This Demand Charge Rate Limiter provision will not apply if the customer has elected one of the following:</p> <ul style="list-style-type: none"> • Schedule AG, Rate Option AG-A1, AG-A2, or B; or • Schedule AG-F, Rate Option A, B, or C. • NEM aggregation, NEMA service on AG-C across multiple meter sites. • Virtual NEM, NEMCCSF, NEMFC, NEMMT, NEM Paired Storage, NEMBIO, NEMW, or RES-BCT. 	(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

**12. DEFINITION
OF SERVICE
VOLTAGE:**

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1 or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(N)

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 10

13.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057) (N)
DWR Bond Charge (per kWh)	\$0.00580 (N)
CTC Charge (per kWh)	\$0.00096 (N)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886 (N)
2010 Vintage	\$0.02186 (N)
2011 Vintage	\$0.02275 (N)
2012 Vintage	\$0.02378 (N)
2013 Vintage	\$0.02396 (N)
2014 Vintage	\$0.02398 (N)
2015 Vintage	\$0.02404 (N)
2016 Vintage	\$0.02394 (N)
2017 Vintage	\$0.02399 (N)
2018 Vintage	\$0.02406 (N)
2019 Vintage	\$0.02605 (N)

(N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

14. **STANDBY APPLICABILITY:** SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (N)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
16. **OPTIMAL BILLING PERIOD SERVICE:** The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.
- Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).
- Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.
- Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service. (N)

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

**16.OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd)**

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

- a) a specific month and day for the start of the OBP; and/or
- b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of \$160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program.

(N)

(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 1

1.APPLICABILITY: Schedule AG-F is a flexible rate plan with peak hours on five days per week instead of seven. In exchange, peak prices on this rate plan will be higher than peak prices on a rate plan with peak hours on seven days per week. Customers can select two days of the week to have no peak hours (Wednesday and Thursday, Saturday and Sunday, or Monday and Friday).

(N)

On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm five days per week, including Holidays.

Agricultural customers applying for service under the optional rate Schedule AG-F with flexible off-peak period days will be served under one of the following rate plans under Schedule AG-F:

Ag < 35 kW Low Use Flex (AG-FA)

Ag35 + kW Med Use Flex (AG-FB)

Ag35 + kW High Use Flex (AG-FC)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth with in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria

(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 (Cont'd) shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F, will be available to qualifying customers on a voluntary basis beginning March 1, 2020. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

1. APPLICABILITY: Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with exception of customers referenced above, will be transitioned to rate plans A1, A2, B, or C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under this optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V. (N)
- (Cont'd)
- Each rate plan under Schedule AG-F has three pre-defined options where two days of the week consist solely of off-peak hours and rates (that is, no peak period on these days):
- Option I: **Off Peak Days** are Wednesday and Thursday,
 - Option II: **Off Peak Days** are Saturday and Sunday,
 - Option III: **Off Peak Days** are Monday and Friday.
- A customer will be assigned to their selected option above for off-peak period days. PG&E reserves the right to eliminate the availability of some options for off-peak period days on Schedule AG-F on some circuits based on or due to local system constraints. Customers will be made aware if their first choice for the AG-F option for off-peak period days is not available at the time of enrollment, and if another option is available. AG-F enrollment will not be possible through an online self-service option and will require a live discussion with a Customer Service Representative at PG&E's Agricultural Customer Service Line (877-311-3276).
2. TERRITORY: Schedule AG-F applies everywhere PG&E provides electricity service. (N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
Customer Charge (\$ per meter per day)	\$0.68895	(N)	\$0.91565	(N)	\$1.43343	(N)
<u>Total Demand Rates</u> (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$19.49	(N)
Maximum Demand Summer	\$5.79	(N)	\$6.39	(N)	\$11.47	(N)
Maximum Demand Winter	\$5.79	(N)	\$6.39	(N)	\$11.47	(N)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$19.49	(N)
Maximum Demand Summer	—		\$5.52	(N)	\$10.28	(N)
Maximum Demand Winter	—		\$5.52	(N)	\$10.28	(N)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$19.49	(N)
Maximum Demand Summer	—		\$2.02	(N)	\$2.97	(N)
Maximum Demand Winter	—		\$2.02	(N)	\$2.97	(N)
<u>Total Energy Rates</u> (\$ per kWh)						
Peak Summer	\$0.44030	(N)	\$0.42981	(N)	\$0.19250	(N)
Off-Peak Summer	\$0.23669	(N)	\$0.23898	(N)	\$0.14777	(N)
Peak Winter	\$0.27120	(N)	\$0.26687	(N)	\$0.16147	(N)
Off-Peak Winter	\$0.19078	(N)	\$0.19854	(N)	\$0.13352	(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (N)
(Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Maximum Peak Demand Summer	—		—		\$13.18	(N)
<u>Distribution**:</u>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.31	(N)
Maximum Demand Summer	\$5.79	(N)	\$6.39	(N)	\$11.47	(N)
Maximum Demand Winter	\$5.79	(N)	\$6.39	(N)	\$11.47	(N)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.31	(N)
Maximum Demand Summer	—		\$5.52	(N)	\$10.28	(N)
Maximum Demand Winter	—		\$5.52	(N)	\$10.28	(N)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.31	(N)
Maximum Demand Summer	—		\$2.02	(N)	\$2.97	(N)
Maximum Demand Winter	—		\$2.02	(N)	\$2.97	(N)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

(N)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.19267	(N)	\$0.21771	(N)	\$0.12472	(N)
Off-Peak Summer	\$0.11553	(N)	\$0.13640	(N)	\$0.09471	(N)
Peak Winter	\$0.10533	(N)	\$0.12434	(N)	\$0.11030	(N)
Off-Peak Winter	\$0.07888	(N)	\$0.09789	(N)	\$0.08385	(N)
<u>Distribution**:</u>						
Peak Summer	\$0.20052	(N)	\$0.16591	(N)	\$0.02422	(N)
Off-Peak Summer	\$0.07405	(N)	\$0.05639	(N)	\$0.00950	(N)
Peak Winter	\$0.11876	(N)	\$0.09634	(N)	\$0.00761	(N)
Off-Peak Winter	\$0.06479	(N)	\$0.05446	(N)	\$0.00611	(N)
Transmission* (all usage)	\$0.02202	(N)	\$0.02202	(N)	\$0.02202	(N)
Reliability Services* (all usage)	(\$0.00041)	(N)	(\$0.00041)	(N)	(\$0.00041)	(N)
Transmission Rate Adjustments* (all usage)	\$0.00314	(N)	\$0.00314	(N)	\$0.00314	(N)
Public Purpose Programs (all usage)	\$0.01397	(N)	\$0.01305	(N)	\$0.01042	(N)
Nuclear Decommissioning (all usage)	\$0.00088	(N)	\$0.00088	(N)	\$0.00088	(N)
Competition Transition Charges (all usage)	\$0.00096	(N)	\$0.00096	(N)	\$0.00096	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(N)	(\$0.00057)	(N)	(\$0.00057)	(N)
DWR Bond (all usage)	\$0.00580	(N)	\$0.00580	(N)	\$0.00580	(N)
New System Generation Charge (all usage)**	\$0.00132	(N)	\$0.00132	(N)	\$0.00132	(N)
California Climate Credit (all usage)***	\$0.00000	(N)	\$0.00000	(N)	\$0.00000	(N)

(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

4. **METERING REQUIREMENTS:** An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule. For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements. (N)
5. **TIME PERIODS:** Seasons of the year and times of the day are defined as follows:
- SUMMER: Service from June 1 through September 30.
- For Rates A, B, and C on Schedule AG-F:
- Peak:
- Option I 5:00 p.m. to 8:00 p.m.
Option II 5:00 p.m. to 8:00 p.m.
Option III 5:00 p.m. to 8:00 p.m.
- The above peak hours apply every day of the year, including weekends and holidays, except for the special off-peak days by Group as follows:
- Off-Peak * All other hours All 365 days of the year
- Option I * Wednesday and Thursday,
Option II * Saturday and Sunday,
Option III * Monday and Friday.
- The above off-peak hours by Group shall begin at midnight on the designated day and shall continue until midnight 24 hours later. However, peak hours do not begin until 5:00 p.m. on the five days of the week on which the peak hours apply.
- WINTER: Service from October 1 through May 31.
- Peak: Same as shown above for the summer period
- Off-Peak: Same as shown above for the summer period
- * Providing space is available, you may have the option of choosing the applicable Group and days for off-peak hours as set forth above and under the terms provided in the Applicability clause. (N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (N)
7. CONTRACTS: Service under Schedule AG-F is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.
9. MAXIMUM DEMAND: The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15 minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5 minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.
- In billing periods with use in both the summer season and winter season (May/June, September/October), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.
- For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726). (N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (N)
11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-F rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. (N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING A customer's bill is calculated based on the option applicable to the customer. (N)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(N)	
DWR Bond Charge (per kWh)	\$0.00580	(N)	
CTC Charge (per kWh)	\$0.00096	(N)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.01886	(N)	
2010 Vintage	\$0.02186	(N)	
2011 Vintage	\$0.02275	(N)	
2012 Vintage	\$0.02378	(N)	
2013 Vintage	\$0.02396	(N)	
2014 Vintage	\$0.02398	(N)	
2015 Vintage	\$0.02404	(N)	
2016 Vintage	\$0.02394	(N)	
2017 Vintage	\$0.02399	(N)	
2018 Vintage	\$0.02406	(N)	
2019 Vintage	\$0.02605	(N)	(N)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

**13. STANDBY
APPLICA-
BILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**14. DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02 12 082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23522 (R)
101% - 400% of Baseline	\$0.29600 (R)
High Usage Over 400% of Baseline	\$0.51860 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	
Distribution**:	\$0.09809	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04086)	(R)
101% - 400% of Baseline	\$0.01992	(R)
High Usage Over 400% of Baseline	\$0.24252	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.39637	(R)	\$0.27794	(R)	\$0.20271	(R)
Over 100% of Baseline	\$0.48154	(R)	\$0.36311	(R)	\$0.28788	(R)
Winter						
Baseline Usage	—		\$0.22388	(R)	\$0.20705	(R)
Over 100% of Baseline	—		\$0.30905	(R)	\$0.29222	(R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26315	\$0.14093	\$0.09104
Winter	—	\$0.11873	\$0.10502
Distribution**:			
Summer	\$0.30563	\$0.12386	\$0.06327
Winter	—	\$0.11911	\$0.08030
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23262) (R)	(\$0.04706) (R)	(\$0.01181) (R)
Over 100% of Baseline	(\$0.14745) (R)	\$0.03811 (R)	\$0.07336 (R)
Winter			
Baseline Usage	—	(\$0.07417) (R)	(\$0.03848) (R)
Over 100% of Baseline	—	\$0.01100 (R)	\$0.04669 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
B-1/A-1	\$0.07327 (R)	\$0.00699	\$0.00580	\$0.08606 (R)
B-6/A-6	\$0.06935 (R)	\$0.00699	\$0.00580	\$0.08214 (R)
A-15	\$0.07327 (R)	\$0.00699	\$0.00580	\$0.08606 (R)
B-10/A-10	\$0.06401 (R)	\$0.00699	\$0.00580	\$0.07680 (R)
B-19/E-19	\$0.05557 (R)	\$0.00699	\$0.00580	\$0.06836 (R)
B-20/E-20	\$0.04317 (R)	\$0.00699	\$0.00580	\$0.05596 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.42203	(R)	\$0.34645	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08517)	(I)	(\$0.08517)	(I)
<i>Winter</i>				
Total Usage	\$0.30406	(R)	\$0.28976	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08517)	(I)	(\$0.08517)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5769-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 25, 2020
March 1, 2020



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20146	\$0.12588
Winter	\$0.11412	\$0.09982
Distribution**:		
Summer	\$0.11107	\$0.11107
Winter	\$0.08044	\$0.08044
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03588)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.04929	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5769-E
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Vice President, Regulatory Affairs

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Effective
Resolution

February 25, 2020
March 1, 2020



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.39689 (R)	\$0.29383 (R)
Winter (all usage)	\$0.25942 (R)	\$0.24062 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.22336	\$0.12030
Winter (all usage)	\$0.11653	\$0.09773
Distribution**		
Summer (all usage)	\$0.11332 (R)	\$0.11332 (R)
Winter (all usage)	\$0.08268 (R)	\$0.08268 (R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.40278	(I)	\$0.33934	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08517)	(I)	(\$0.08517)	(I)
<i>Winter</i>				
Total Usage	\$0.30569	(R)	\$0.28836	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08517)	(I)	(\$0.08517)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.16807	(R)	\$0.11463	(I)
Winter (all usage)	\$0.11931	(R)	\$0.10428	(I)
Distribution**:				
Summer (all usage)	\$0.12629	(I)	\$0.11629	(I)
Winter (all usage)	\$0.07796	(R)	\$0.07566	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03696)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.04821	(R)
Transmission* (all usage)			\$0.03595	
Transmission Rate Adjustments* (all usage)			\$0.00314	
Reliability Services* (all usage)			(\$0.00066)	
Public Purpose Programs (all usage)			\$0.01240	
Nuclear Decommissioning (all usage)			\$0.00088	
Competition Transition Charges (all usage)			\$0.00110	
Energy Cost Recovery Amount (all usage)			(\$0.00057)	
DWR Bond (all usage)			\$0.00580	
New System Generation Charge (all usage)**			\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23522 (R)
101% - 400% of Baseline	\$0.29600 (R)
High Usage Over 400% of Baseline	\$0.51860 (R)

Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
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California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)
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(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11778	
Distribution**:	\$0.09809	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04086)	(R)
101% - 400% of Baseline	\$0.01992	(R)
High Usage Over 400% of Baseline	\$0.24252	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates (\$ per kWh)	TOTAL RATES				
	PEAK	PART-PEAK	OFF-PEAK		
Summer					
Baseline Usage	\$0.39637 (R)	\$0.27794 (R)	\$0.20271 (R)		
Over100%ofBaseline	\$0.48154 (R)	\$0.36311 (R)	\$0.28788 (R)		
Winter					
Baseline Usage	—	\$0.22388 (R)	\$0.20705 (R)		
Over100%ofBaseline	—	\$0.30905 (R)	\$0.29222 (R)		
Total Meter Charge Rate (\$ per meter per day)			\$0.25298		
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26315	\$0.14093	\$0.09104
Winter	—	\$0.11873	\$0.10502
Distribution**:			
Summer	\$0.30563	\$0.12386	\$0.06327
Winter	—	\$0.11911	\$0.08030
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23262) (R)	(\$0.04706) (R)	(\$0.01181) (R)
Over 100% of Baseline	(\$0.14745) (R)	\$0.03811 (R)	\$0.07336 (R)
Winter			
Baseline Usage	—	(\$0.07417) (R)	(\$0.03848) (R)
Over 100% of Baseline	—	\$0.01100 (R)	\$0.04669 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5769-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 25, 2020
March 1, 2020



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.23522	(R)	
101% - 400% of Baseline	\$0.29600	(R)	
High Usage Over 400% of Baseline	\$0.51860	(R)	
Total Minimum Average Rate Limiter (\$ per kWh)			
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
Total Discount (\$ per dwelling unit per day)	\$0.03115		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)		

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	
Distribution**:	\$0.09809	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04086)	(R)
101% - 400% of Baseline	\$0.01992	(R)
High Usage Over 400% of Baseline	\$0.24252	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04042	
Competition Transition Charges	\$0.00110	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23522 (R)
101% - 400% of Baseline	\$0.29600 (R)
High Usage Over 400% of Baseline	\$0.51860 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	
Distribution**:	\$0.09809	
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.04086)	(R)
101% - 400% of Baseline	\$0.01992	(R)
High Usage Over 400% of Baseline	\$0.24252	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23522 (R)
101% - 400% of Baseline	\$0.29600 (R)
High Usage Over 400% of Baseline	\$0.51860 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	
Distribution**:	\$0.09809	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04086)	(R)
101% - 400% of Baseline	\$0.01992	(R)
High Usage Over 400% of Baseline	\$0.24252	(R)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04042
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond	\$0.00580
New System Generation Charge**	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53525	\$0.29269	\$0.14189
Winter Usage	\$0.37322	\$0.22972 (I)	\$0.14521
Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.27895	\$0.13443	\$0.06756
Winter	\$0.10424	\$0.06512	\$0.06997
Distribution**:			
Summer	\$0.19609	\$0.09805	\$0.01412
Winter	\$0.20877	\$0.10439 (I)	\$0.01503
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.48110 (R)	\$0.37061 (R)	\$0.16860 (R)
Winter Usage	\$0.35399 (R)	\$0.33729 (R)	\$0.16860 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18606	\$0.14135	\$0.10021
Winter Usage	\$0.12918	\$0.11669	\$0.09321
Distribution**:			
Summer Usage	\$0.23483 (R)	\$0.16905 (R)	\$0.00818 (R)
Winter Usage	\$0.16460 (R)	\$0.16039 (R)	\$0.01518 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01240	\$0.01240	\$0.01240
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.91565 (I)	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.59959	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$45.99589	—
Primary	\$36.13963	—
Secondary	\$23.65503	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$49.28131	—
Primary	\$42.71047	—
Secondary	\$42.71047	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

Advice 5769-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 25, 2020
March 1, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page		46266-E (T)
Rate Schedules.....	46267,46268,46269 ,45403, 46270,46266 ,43935,44177-E	(T)
Preliminary Statements.....	45406,44687,42856*,46219,41723,40591,44724,46131-E	
Rules	45270,43023,46109-E	
Maps, Contracts and Deviations	37960-E	
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,40671,37169-E	

(Continued)

Advice 5769-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 25, 2020
March 1, 2020



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	46243,46244 ,45298,45299,45974,28719-E (T)
E-6	Residential Time-of-Use Service.....	36613, 46245,46246 ,43412,36474,40853,45989-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers44226,46040, 46263 ,33673,46042,32732-E (T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers44507, 46264 ,44509,46044,44511-E (T)
		(D)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	46170,46171-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program.....	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861, 46248, 46249, 46250 , (T) 43413,36504,40864,45999-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	46187, 46251, 46252 , (T) 46190,46191,46192,46193,46194,46195-E
		(D)
		(D)
		(D)
		(D)
EM	Master-Metered Multifamily Service	46253, 46254 ,45340,45341,46014,28723-E (T)
EM-TOU	Residential Time of Use Service	35229, 46255, 46256 ,43422,40879,46017-E (T)
		(D)
		(D)
ES	Multifamily Service.....	46257, 46258 ,45352,45353,46024,28727-E (T)
		(D)
ESR	Residential RV Park and Residential Marina Service.....	46259, 46260 ,45360,45361,46030,28731-E (T)
		(D)
ET	Mobilehome Park Service.....	46261, 46262 ,45367,45368,46036,35231,28736-E (T)
		(D)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Commercial/Industrial	
A-1	Small General Service	43286,41408,45271,45912,45913,45914,40834,43721,45915,43153,31254,44486-E
A-6	Small General Time-of-Use Service	36652,43290,45280,45924, 45925,43732,45926,43159,43160,44488-E
A-10	Medium General Demand-Metered Service	35410,43287,45274,45916,45917,45918,45919,29082,40836,45920,29085,29086,43156,43157,44487-E
A-15	Direct-Current General Service	45921,45922,31442,45923-E
B-1	Small General Service	45563,45943,45944,45566,45945,45568-E
B-6	Small General Time-of-Use Service	45618,45969,45970,45621,45971,45623-E
B-10	Medium General Demand-Metered Service	45569,45946,45947,45572,45573,45574,45948,45576-E
B-19	Medium General Demand-Metered Time-of-Use Service	45577,45578,45949,45950,45951,45952,45953,45954,45955,45956,45957,45588,45589*,45590,45591,45958,45593,45594,45595,45596,45597-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	45598,45599,45959,45960,45961,45962,45963,45964,45965,45966,45967,45609,45610,45611,45968,45613,45614,45615,45616,45617-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090,43295,43296,44086,45975,45976,45977,45978,45979,45980,35055,37144,35057,35058,35059,45981,35392,35062,43169,40726,44491,42860,43675,43676-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	43299,42861,45223,45982,45983,45984,45985,35070,37145,35072,45986,35393,43171,40730,44492,42863,43677,43678-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	46247-E (T)
E-CSAC	Commercial Smart A/C Program	32823,43927,43928-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	32736,32737,32738,32739,32740,32741,32742,32743,32744,32745,32746,32747-E
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,43027,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
S	Standby Service40243,45231,40245,44675,40247,40248,40249,40250,40251,40252,40253,40254,44832,40256,44676,40258,40259,40260,40261-E	
SB	Standby Service45639,45640,45641,45642, 46265 ,45644,45645,45646,45647, (T)45648,45649,45650,45651,45652,45653,45654,45655	
E-BioMAT	Bioenergy Market Adjusting Tariff43634,43635,41023,43636,43637,43638*,43639,37749,37750,37751,41026,37753,37754,37755,37756,41027,41028,41029,43640,41030,37762,37763,43641-E	
E-CHP	Combined Heat and Power PPA30809,30810,30811,30812, 30813-E	
E-CHPS	Combined Heat and Power Simplified PPA.....30814,30815,30816, 30817-E	
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..30825,30826,31679,31680,31681,31682-E	
E-DCG	DCG Departing Customer Generation, CG36593,36594,37148,37794,3251436595,36596,23252,23253,28405,23255-E	
E-DEPART	Departing Customers28859-E	
E-DRP	Demand Response Provider Services.....35430,37017-E	
E-ECR	Enhanced Community Renewables (ECR) Program.....40854,35739,44588,44589,35742,35743-E	
E-GT	Green Tariff (GT) Program40858,44595,44596,37964,37965-E	
E-NMDL	New Municipal Departing Load27453,32097,32098,32099, 29557,29558-,29559,29560,29561,29562,29563,29564-E	
E-NWDL	New WAPA Departing Load28581,28582,28862,28863,27448,27449,27450,27451, 27452-E	
E-LORMS	Limited Optional Remote Metering Services20194-E	
E-SDL	Split-Wheeling Departing Load.....28588,28589,28867,28868,27459,27460,27461,27462,27463, 27464-E	
E-STORE	Station Service For Storage Devices.....40238,40239,40240,40241,40242-E	
E-TMDL	Transferred Municipal Departing Load27465,28869,28870,35227,28961,30659,28608,25887,25888,25889,25890,25891-E	
NEM	Net Energy Metering Service35635*,36352,36353,35636,33901*,35637*,35638*,33904*,36562,36563,36564,35753,33909*,33910*,33911*,33912*,33913*,35643,33915*,35276,35644,36599,35704,35705,45716,4571745718,45719,45720,45721,45722,45723-E	
NEM2	Net Energy Metering Service42929,45724,42930,37798,37799,42931,42932,42933,42934,42435,42436,42437,45725,42938,37809,37810,42939,37812,37813,42940,45726,37816,42941,37818,37819,42942,45727,45728,45729,45730,45731,45732,45733,45734,45735,45736,45737, 45738, 45739,45740-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators 37770,38187,37772,37773,37774,37775,32446,32447,37824,38231-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....30791,27254,27255,26140,27256,26142,27257,26144,37823-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco28176,28177,28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point.....42055,42056,42057,31549,32806,31551,33921,31553,42058,42059,31556,31557,31558,31559,31560,42060,36566,32807,42061,31565,42062,33216,42063-E	
NEM2V	Virtual Net Energy Metering Service42044,37826,37827,37828,42045,37890,37831,37832,42046,42047,37835,37836,37837,37838,42048,37840,42049,37842,37843,37844,37845,42050*-E	

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering31625,33922*,42064,33923, 33924,33925,31630,36567,31632,31633,36568,31635,42065,31637,33217,31639,42066-E	
NEM2VMASH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s)37847,37848,42051,37850,37851,37852,37853,37854,37855, 37856,37857,37858,37859,37860,42052,37862,37863,42053,42054-E	
E-ERA	Energy Rate Adjustments.....45993,44102,44103,44104-E	
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 37782,37783,37784,37785,37786, 37787,37788,37789,37790-37791-E E	
E-OBF	On-Bill Financing Balance Account (OBFA)44030, 44031, 44032-E	
E-OB	On-Bill Repayment (OBR) Pilots34527,34528,34529,34530,34531,34532, 34533-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program 35105,40860-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 136571,35261,34249,35262,35263-E	
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2 37688,37689,37690,3769137692,37693,37694,37695,37696,37697, 37698-E	

**Rate Schedules
Agricultural**

AG	Time-of-Use Agricultural Power 46220,46221,46222,46223,46224,46225, (N)46226,46227,46228,46229,46230, 46231-E (N)	
AG-1	Agricultural Power34541,45927,45928,24221,24222,24223, 45929,25425-E	
AG-R	Split-Week Time-of-Use Agricultural Power 35785,43166,43293,45937, 45938,44082,31268,31269, 45939,31271-E	
AG-V	Short-Peak Time-of-Use Agricultural Power..... 35786,43167,31273,45940, 45941,31276,31277,31278,31279,31280,45942,31282-E	
AG-4	Time-of-Use Agricultural Power 25909,35411,43162,45930,44552,45285, 45931,45932,30992,30993,30994,30995,30996,45933,30998,43163,31000,44489-E	
AG-5	Large Time-of-Use Agricultural Power 25911,35412,43164,45287,45934,45289, 45290,45935,31007,31008,31009,31010,31011,45936,43673, 43674,43165,31016,35345,44490-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power 46232,46233,46234,46235,46236, (N)46237,46238,46239,46240,46241,46242-E (N)	

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	Redwood Coast Energy Authority
Alta Power Group, LLC	Engineers and Scientists of California	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Evaluation + Strategy for Social	SCD Energy Solutions
	Innovation	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
	Ritchie	
Barkovich & Yap, Inc.	Green Charge Networks	SPURR
P.C. CalCom Solar	Green Power Institute	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	ICF	Sempra Utilities
California Public Utilities Commission	IGS Energy	Southern California Edison Company
California State Association of Counties	International Power Technology	Southern California Gas Company
Calpine	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sunshine Design
Casner, Steve	Keyes & Fox LLP	Tecogen, Inc.
Cenergy Power	Leviton Manufacturing Co., Inc. Linde	TerraVerde Renewable Partners
Center for Biological Diversity	Los Angeles County Integrated	Tiger Natural Gas, Inc.
	Waste Management Task Force	
Chevron Pipeline and Power	Los Angeles Dept of Water & Power	TransCanada
City of Palo Alto	MRW & Associates	Troutman Sanders LLP
	Manatt Phelps Phillips	Utility Cost Management
City of San Jose	Marin Energy Authority	Utility Power Solutions
Clean Power Research	McKenzie & Associates	Utility Specialists
Coast Economic Consulting		
Commercial Energy	Modesto Irrigation District	Verizon
County of Tehama - Department of Public	Morgan Stanley	Water and Energy Consulting Wellhead
Works	NLine Energy, Inc.	Electric Company
Crossborder Energy	NRG Solar	Western Manufactured Housing
Crown Road Energy, LLC		Communities Association (WMA)
Davis Wright Tremaine LLP	Office of Ratepayer Advocates	Yep Energy
Day Carter Murphy	OnGrid Solar	
	Pacific Gas and Electric Company	
Dept of General Services	Peninsula Clean Energy	
Don Pickett & Associates, Inc.		
Douglass & Liddell		