

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 1, 2020

Advice Letter 5759-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Renaming of Electric Rate Schedule E-TOU-C3 to E-TOU-C

Dear Mr. Jacobson:

Advice Letter 5759-E is effective as of March 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

February 14, 2020

Advice 5759-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Renaming of Electric Rate Schedule E-TOU-C3 to E-TOU-C

Purpose

Pacific Gas and Electric Company (PG&E) is submitting this advice letter to rename Electric Schedule E-TOU-C3 to Electric Schedule E-TOU-C, as was described in Advice 5653-E.

Background

On March 6 and March 12, 2018, PG&E submitted Advice 5244-E and 5244-E-A, respectively, to establish new pilot default Time-Of-Use (TOU) schedules, E-TOU-C3 – *Residential Time-Of-Use* and EL-TOU-C3 - *Residential CARE Program Time-Of-Use*, in compliance with Resolution E-4846. Advice 5244-E and 5244-E-A were approved effective April 1, 2018.

On July 11, 2019, the Commission issued Decision (D.) 19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).¹ D.19-07-004 approved, with modifications, PG&E's proposed default time-of-use (TOU) rate, Schedule E-TOU-C. In compliance, on October 9, 2019, PG&E submitted Advice 5653-E, which was approved effective March 1, 2020.

In Advice 5653-E, PG&E proposed to change the name of Electric Schedule E-TOU-C3 to E-TOU-C, to ensure a seamless transition for the existing Schedule E-TOU-C3 customers to the new default TOU rate. This advice letter is proceeding with that proposal and renaming Schedule E-TOU-C3 to Schedule E-TOU-C. In addition, PG&E is making conforming changes to a number of other tariffs which reference Schedule E-TOU-C3 (changing those references to Schedule E-TOU-C).

¹ Applications 17-12-011, 17-12-012, and 17-12-013.

Proposed Rate Changes

In this advice letter, PG&E is proposing the following specific changes:

- Renaming of Electric Schedule E-TOU-C3 to E-TOU-C and revising references within the Schedule.
- Revising references to Electric Schedule E-TOU-C3 to E-TOU-C in Electric Schedules E-NEM2 and E-NEM2VMSh.
- Adding a missing reference to E-TOU-C to Electric Rule 9.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 5, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order 96-B, Industry Rule 5.1, and consistent with Advice 5653-E, PG&E requests that this Tier 1 advice letter submittal become effective on March 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Applications (A.) 17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List A.17-12-011, A.17-12-012, and A.17-12-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5759-E

Tier Designation: 1

Subject of AL: Renaming of Electric Rate Schedule E-TOU-C3 to E-TOU-C

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 3/1/20

No. of tariff sheets: 17

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46187-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 1	42075-E
46188-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	46000-E
46189-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	46001-E
46190-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 4	43414-E
46191-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 5	42079-E
46192-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 6	43054-E
46193-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	46002-E
46194-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 8	43056-E
46195-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 9	43057-E
46196-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 6	45516-E
46197-E	ELECTRIC SCHEDULE NEM2VMSH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 5	45517-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46198-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	45659-E
46199-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46129-E
46200-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45519-E
46201-E	ELECTRIC TABLE OF CONTENTS Sheet 6	45742-E
46202-E	ELECTRIC TABLE OF CONTENTS Sheet 7	46084-E
46203-E	ELECTRIC TABLE OF CONTENTS Sheet 18	45713-E



ELECTRIC SCHEDULE E-TOU-C

Sheet 1

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

APPLICABILITY: This schedule is available to residential customers who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to opt-in to the rate.

Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.

Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 7 titled Billing.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2 (T)

RATES: (Cont'd.)	E-TOU-C TOTAL RATES		(T)
Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
<i>Summer</i>			
Total Usage	\$0.39741	\$0.33397	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(\$0.08539)	
<i>Winter</i>			
Total Usage	\$0.31032	\$0.29299	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(\$0.08539)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 5759-E
Decision D.19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted February 14, 2020
Effective March 1, 2020
Resolution



ELECTRIC SCHEDULE E-TOU-C Sheet 3 (T)
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: **UNBUNDLING OF E-TOU-C TOTAL RATES** (T)
(Cont'd.)

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	\$0.17640	\$0.11296
Winter (all usage)	\$0.11994	\$0.10261
Distribution**:		
Summer (all usage)	\$0.11147	\$0.11147
Winter (all usage)	\$0.08084	\$0.08084
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03606)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.04933
Transmission* (all usage)		\$0.03595
Transmission Rate Adjustments* (all usage)		\$0.00314
Reliability Services* (all usage)		(\$0.00066)
Public Purpose Programs (all usage)		\$0.01240
Nuclear Decommissioning (all usage)		\$0.00088
Competition Transition Charges (all usage)		\$0.00110
Energy Cost Recovery Amount (all usage)		(\$0.00057)
DWR Bond (all usage)		\$0.00580
New System Generation Charge (all usage)**		\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 4 (T)
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

- SPECIAL CONDITIONS: 1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)				
Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	14.2	12.0	16.0	27.4
Q	10.3	12.0	8.9	27.4
R	18.6	11.3	20.9	28.1
S	15.8	11.1	18.7	24.9
T	6.8	8.2	7.5	13.6
V	7.5	8.8	10.9	16.9
W	20.2	10.7	23.6	20.0
X	10.3	10.5	8.9	15.4
Y	11.0	12.1	12.6	25.3
Z	6.2	8.1	7.0	16.5

2. **TIME PERIODS FOR E-TOU-C:** Times of the year and times of the day are defined as follows: (T)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 5

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**
(Cont'd.)

3. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

(Continued)

Advice 5759-E
Decision D.19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	February 14, 2020
Effective	March 1, 2020
Resolution	



ELECTRIC SCHEDULE E-TOU-C

Sheet 6

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate, regardless of whether or not that was the customer's immediate prior rate. The only exclusion to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate. To the extent that bill protection will require incremental changes to PG&E systems beyond those required for normal billing, bill protection will be implemented by PG&E diligently as time permits in a manner consistent with smooth operation of the systems involved.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

(T)

(T)

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

Customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

1. Auto-transitioned customers: Customers who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 7

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

(Continued)

Advice 5759-E
Decision D.19-07-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 14, 2020
March 1, 2020



ELECTRIC SCHEDULE E-TOU-C

Sheet 8

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**
(Cont'd.)

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first. The only exception to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSh, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

(T)

(T)

CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customers still plans to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happen before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

CCA/DA customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 9

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:
(Cont'd.)**

1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.
2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection.
8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02 10 063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)

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Decision D.19-07-004

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ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 6

RATES:
(Cont'd.)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2V. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills.

Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be calculated in accordance with Billing (Special Condition 3 below).

For DA or CCA Service Qualified Customers being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2V Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

The Owner of the Generator Account served under this schedule will be billed under the TOU OAS that contains the applicable customer-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NEM2V will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEM2V, including those in Special Conditions 1.a and 2, where applicable.

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ELECTRIC SCHEDULE NEM2VMSH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 5

RATES:

The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its TOU OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2VMSH Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

(T)

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

For Generator and Common Area Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2VMSH. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account's bills.

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generator Accounts eligible for service under NEM2VMSH are exempt from the requirements of Schedule S – *Standby Service*.

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ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

F. CLOSING BILL PAYABLE ON PRESENTATION

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

G. BUDGET BILLING

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, E-TOU, E-TOU-C, EL-TOU, EV, A1, A-6, B-1 and B-6 and wish to minimize variations in monthly bills, may elect to participate in the Budget Billing. This plan is detailed as follows: (T)

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the Budget Billing amount shown due.
5. The Budget Billing amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. Budget Billing amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and Budget Billing charges. Customers will be notified on their bill of any change in the Budget Billing amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid Budget Billing amount becomes delinquent as defined in Rule 11.

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Attachment 2

Redline Tariffs



ELECTRIC SCHEDULE E-TOU-C3

Sheet 1

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

APPLICABILITY: This schedule is available to residential customers who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to opt-in to the rate.

Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.

Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C3 as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 7 titled Billing.

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ELECTRIC SCHEDULE E-TOU-C3

Sheet 2

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C3 TOTAL RATES

(T)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.39741	\$0.33397
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(\$0.08539)
<i>Winter</i>		
Total Usage	\$0.31032	\$0.29299
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(\$0.08539)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

(T)

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C3 TOTAL RATES

(T)

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	\$0.17640	\$0.11296
Winter (all usage)	\$0.11994	\$0.10261
Distribution**:		
Summer (all usage)	\$0.11147	\$0.11147
Winter (all usage)	\$0.08084	\$0.08084
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03606)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.04933
Transmission* (all usage)		\$0.03595
Transmission Rate Adjustments* (all usage)		\$0.00314
Reliability Services* (all usage)		(\$0.00066)
Public Purpose Programs (all usage)		\$0.01240
Nuclear Decommissioning (all usage)		\$0.00088
Competition Transition Charges (all usage)		\$0.00110
Energy Cost Recovery Amount (all usage)		(\$0.00057)
DWR Bond (all usage)		\$0.00580
New System Generation Charge (all usage)**		\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Robert S. Kenney
Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-TOU-C3

Sheet 4

(T)

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:

1. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	14.2	12.0	16.0 (R)	27.4
Q	10.3	12.0	8.9 (I)	27.4
R	18.6	11.3	20.9 (I)	28.1
S	15.8	11.1	18.7 (I)	24.9
T	6.8	8.2	7.5 (R)	13.6
V	7.5	8.8	10.9 (R)	16.9
W	20.2	10.7	23.6 (I)	20.0
X	10.3	10.5	8.9 (R)	15.4
Y	11.0	12.1	12.6 (R)	25.3
Z	6.2	8.1	7.0 (R)	16.5

2. TIME PERIODS FOR **E-TOU-C3**: Times of the year and times of the day are defined as follows:

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Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

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ELECTRIC SCHEDULE E-TOU-C3

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RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:
(Cont'd.)**

3. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

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ELECTRIC SCHEDULE E-TOU-C3

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RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate, regardless of whether or not that was the customer's immediate prior rate. The only exclusion to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate. To the extent that bill protection will require incremental changes to PG&E systems beyond those required for normal billing, bill protection will be implemented by PG&E diligently as time permits in a manner consistent with smooth operation of the systems involved.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C3 based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C3 is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

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Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

Customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

1. Auto-transitioned customers: Customers who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

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ELECTRIC SCHEDULE E-TOU-C3

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RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

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ELECTRIC SCHEDULE E-TOU-C~~3~~

Sheet 8

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RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:
(Cont'd.)**

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first. The only exception to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C~~3~~ based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C~~3~~ is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

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CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customers still plans to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happen before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

CCA/DA customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

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ELECTRIC SCHEDULE E-TOU-C3

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RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:
(Cont'd.)**

1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.
2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection.
8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02 10 063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 6

RATES:
(Cont'd.)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2V. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills.

Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be calculated in accordance with Billing (Special Condition 3 below).

For DA or CCA Service Qualified Customers being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2V Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3 if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

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Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

The Owner of the Generator Account served under this schedule will be billed under the TOU OAS that contains the applicable customer-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NEM2V will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEM2V, including those in Special Conditions 1.a and 2, where applicable.

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ELECTRIC SCHEDULE NEM2VMSH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 5

RATES:

The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its TOU OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2VMSH Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C3 if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

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Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

For Generator and Common Area Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2VMSH. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account's bills.

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generator Accounts eligible for service under NEM2VMSH are exempt from the requirements of Schedule S – *Standby Service*.

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ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

F. CLOSING BILL PAYABLE ON PRESENTATION

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

G. BUDGET BILLING

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, E-TOU, **E-TOU-C**, EL-TOU, EV, A1, A-6, B-1 and B-6 and wish to minimize variations in monthly bills, may elect to participate in the Budget Billing. This plan is detailed as follows:

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1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the Budget Billing amount shown due.
5. The Budget Billing amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. Budget Billing amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and Budget Billing charges. Customers will be notified on their bill of any change in the Budget Billing amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid Budget Billing amount becomes delinquent as defined in Rule 11.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	Redwood Coast Energy Authority
Alta Power Group, LLC	Engineers and Scientists of California	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Evaluation + Strategy for Social	SCD Energy Solutions
	Innovation	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
	Ritchie	
Barkovich & Yap, Inc.	Green Charge Networks	SPURR
P.C. CalCom Solar	Green Power Institute	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	ICF	Sempra Utilities
California Public Utilities Commission	IGS Energy	Southern California Edison Company
California State Association of Counties	International Power Technology	Southern California Gas Company
Calpine	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sunshine Design
Casner, Steve	Keyes & Fox LLP	Tecogen, Inc.
Cenergy Power	Leviton Manufacturing Co., Inc. Linde	TerraVerde Renewable Partners
Center for Biological Diversity	Los Angeles County Integrated	Tiger Natural Gas, Inc.
	Waste Management Task Force	
Chevron Pipeline and Power	Los Angeles Dept of Water & Power	TransCanada
City of Palo Alto	MRW & Associates	Troutman Sanders LLP
	Manatt Phelps Phillips	Utility Cost Management
City of San Jose	Marin Energy Authority	Utility Power Solutions
Clean Power Research	McKenzie & Associates	Utility Specialists
Coast Economic Consulting		
Commercial Energy	Modesto Irrigation District	Verizon
County of Tehama - Department of Public	Morgan Stanley	Water and Energy Consulting Wellhead
Works	NLine Energy, Inc.	Electric Company
Crossborder Energy	NRG Solar	Western Manufactured Housing
Crown Road Energy, LLC		Communities Association (WMA)
Davis Wright Tremaine LLP	Office of Ratepayer Advocates	Yep Energy
Day Carter Murphy	OnGrid Solar	
	Pacific Gas and Electric Company	
Dept of General Services	Peninsula Clean Energy	
Don Pickett & Associates, Inc.		
Douglass & Liddell		