

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 7, 2020

Advice Letter 5758-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: March 1, 2020 Electric Schedule D-CARE Line-Item Discount Percentage
and Retirement of Residential CARE Rate Schedules per Decision 18-12-004**

Dear Mr. Jacobson:

Advice Letter 5758-E is effective as of March 1, 2020

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

February 12, 2020

Advice 5758-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: March 1, 2020 Electric Schedule D-CARE Line-Item Discount
Percentage and Retirement of Residential CARE Rate Schedules per
Decision 18-12-004**

Purpose

This Tier 1 advice letter is submitted to implement the March 1, 2020 line-item discount percentage for energy charges in Pacific Gas and Electric Company's (PG&E) new Electric Schedule D-CARE, effective March 1, 2020, in compliance with Decision (D.) 18-12-004 and Advice 5638-E.

Background

On December 21, 2018, the California Public Utilities Commission (CPUC or Commission) issued D.18-12-004 in Phase IIA of the 2018 Rate Design Window Applications concurrently filed by PG&E, Southern California Edison (SCE) and San Diego Gas and Electric Company (SDG&E).¹ D.18-12-004 approved PG&E's proposal to eliminate its current residential electric rate schedules for California Alternate Rates for Energy (CARE) customers and replace them with a fixed percentage line-item discount.²

Subsequently, on September 18, 2019, PG&E submitted Advice 5638-E to implement this decision. In Advice 5638-E, PG&E proposed to eliminate all its CARE rate schedules, effective March 1, 2020, to streamline the number of tariffs as contemplated in D.18-12-004. In place of these rate schedules, PG&E proposed to implement the CARE discount as a line-item discount via a single tariff, Electric Schedule D-CARE, which will act as a rider on whichever underlying non-CARE residential rate schedule

¹ Applications (A.) 17-12-011, 17-12-012, and 17-12-013, which the CPUC consolidated into a single proceeding.

² D.18-12-004, Ordering Paragraph (OP) 11.

each customer account has chosen.³ Advice 5638-E was approved by Energy Division on January 21, 2020.

Electric Schedule D-CARE

In Advice 5638-E, PG&E submitted Electric Schedule D-CARE *pro forma* tariff sheets, which were approved by Energy Division. The 35.3 percent line-item discount figure for energy charges in the *pro forma* tariffs, however, was illustrative, based on PG&E's current overall CARE discount percentage of 35.5 percent.⁴ However, on March 1, 2020, PG&E's overall CARE discount percentage will be decreasing to 35.0 percent. So to achieve an overall CARE discount of 35.0 percent while still discounting the delivery minimum bill amount by 50 percent, the Schedule D-CARE line-item discount for energy charges must be set at slightly less than 35.0 percent.

As PG&E explained in Advice 5638-E, the precise percentage for the Electric Schedule D-CARE line-item discount for energy charges could not be calculated at the time Advice 5638-E was submitted, because it depended on billing determinant forecasts and revenue requirement amounts that would not be known until closer to the March 1, 2020 effective date. PG&E now has that information. Based on the adopted sales forecast and revenue requirement for March 1, 2020, PG&E has calculated that a Schedule Electric D-CARE line-item discount on energy charges of 34.8 percent will, in combination with the 50 percent discount on the delivery minimum bill amount, yield the Commission-approved overall average CARE discount of 35.0 percent. Attachment 1 contains the updated Electric Schedule D-CARE language including the 34.8 percent line-item discount figure.⁵

Residential CARE Rate Schedules to Be Retired

Per approved Advice 5638-E, effective March 1, 2020 PG&E will eliminate all its residential rate schedules for CARE customers. The specific residential CARE rate schedules to be retired are shown in the following table.

³ This is similar to how PG&E currently uses Electric Schedule E-FERA as a rider to provide rate discounts to qualifying Family Electric Rate Assistance (FERA) customers.

⁴ As explained in Advice 5638-E, because the delivery minimum bill amount for CARE customers is discounted at 50 percent, the line-item discount for energy charges would have to be set at slightly below 35.5 percent, in order for the resulting overall average CARE discount to be 35.5 percent (the level approved by the Commission for the period from March 1, 2019 through February 29, 2020).

⁵ Although the overall CARE discount percentage has reached its final glidepath level of 35.0 percent directed by D.15-07-001, the 34.8 percent Schedule D-CARE discount figure for energy charges may still change in the future, since it depends on billing determinant forecasts and Commission-approved revenue requirement amounts.

Electric Schedule Name	Title
EL-1	Residential CARE Program Service
EL-6	Residential CARE Program Time-of-Use Service
EL-TOU	Residential CARE Program Time-of-Use Service
EL-TOU-C3	Residential CARE Program Time-Of-Use
EML	Master-Metered Multifamily CARE Program Service
EML-TOU	Residential CARE Program Time of Use Service
ESL	Multifamily CARE Program Service
ESRL	Residential RV Park and Residential Marina CARE Program Service
ETL	Mobilehome Park CARE Program Service
EVL2	Residential Care Program TOU Service for Plug-In Electric Vehicle Customers

Electric Preliminary Statement Part M

As approved in Advice 5638-E, the conforming changes that were originally made in Advice 5547-E to Electric Preliminary Statement Part M are included in Attachment 1 and will become effective on March 1, 2020. For the convenience of the reader, a complete redline version of the tariff changes is included as Attachment 2.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 3, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective on March 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to PG&E at email

address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List A.17-12-011, A.17-12-012, and A.17-12-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho
 Phone #: (415) 973-8794
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5758-E

Tier Designation: 1

Subject of AL: March 1, 2020 Electric Schedule D-CARE Line-Item Discount Percentage and Retirement of Residential CARE Rate Schedules per Decision 18-12-004

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-12-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/20

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46169-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	44235-E
46170-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	44231-E*
46171-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	
46172-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46129-E
46173-E	ELECTRIC TABLE OF CONTENTS Sheet 2	46079-E
46174-E	ELECTRIC TABLE OF CONTENTS Sheet 3	46080-E
46175-E	ELECTRIC TABLE OF CONTENTS Sheet 11	46085-E



ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

Sheet 1

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. **PURPOSE:** The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. **APPLICABILITY:** The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. **CAREA RATES:** CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. **CARE ACCOUNTING PROCEDURE:** PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

- a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, less the sum of revenues associated with CARE exemptions from the DWR bond charge and the CARE surcharge portion of the public purpose program charge. (T)
- b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment. (T)
- c. A debit entry equal to costs associated with PG&E's Cooling Center program. (T)
- d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense. (T)
- e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

Advice	5758-E	Issued by	Submitted	February 12, 2020
Decision	18-12-004	Robert S. Kenney	Effective	March 1, 2020
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE D-CARE Sheet 1 (N)
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (N)
CUSTOMERS (N)

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in (N)
single-family dwellings and in flats and apartments separately metered by PG&E |
and domestic submetered tenants residing in multifamily accommodations, |
mobilehome parks and to qualifying recreational vehicle parks and marinas and to |
farm service on the premises operated by the person whose residence is supplied |
through the same meter, where the applicant qualifies for California Alternate |
Rates for Energy (CARE) under the eligibility and certification criteria set forth in |
Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU, E- |
TOU-C3, EV2, EM, ES, ESR, ET and EM-TOU. |

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. |

RATES: Customers taking service on this rate schedule will receive a 34.8 percent discount |
on their total bundled charges on their otherwise applicable rate schedule (except |
for the California Climate Credit, which will not be discounted). In addition, |
customers will receive a 50 percent discount on the delivery minimum bill amount, |
if applicable. The CARE discount will be calculated for direct access and |
community choice aggregation customers based on the total charges as if they |
were subject to bundled service rates. Discounts will be applied as a residual |
reduction to distribution charges, after D-CARE customers are exempted from the |
DWR bond charge and the CARE surcharge portion of the public purpose program |
charge used to fund the CARE discount. These conditions also apply to master- |
metered customers and to qualified sub-metered tenants where the master-meter |
customer is jointly served under PG&E's Rate Schedule D-CARE and either |
Schedule EM, ES, ESR, ET, or EM-TOU. |

For master-metered customers where one or more of the submetered tenants |
qualifies for CARE rates under the eligibility and certification criteria set forth in |
Rule 19.1, 19.2, or 19.3, the CARE discount is equal to 34.8 percent of the total |
bundled charges, multiplied by the number of CARE units divided by the total |
number of units. In addition, master-metered customers eligible for D-CARE will |
receive a 50 percent discount on the delivery minimum bill amount, if applicable. |

It is the responsibility of the master-metered customer to advise PG&E within 15 |
days following any change in the number of dwelling units and/or any decrease in |
the number of qualifying CARE applicants that results when such applicants move |
out of their submetered or non-submetered dwelling unit, or submetered |
permanent-residence RV or permanent-residence boat. |

SPECIAL 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the |
CONDITIONS: Customer's otherwise applicable rate schedule will apply to this schedule. |
(N)

(Continued)



ELECTRIC SCHEDULE D-CARE

Sheet 2

(N)

LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

(N)

(N)

SPECIAL
CONDITIONS:
(Cont'd.

2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.

(N)

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(N)



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Sheet 1

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Advice 5758-E
Decision 18-12-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 12, 2020
March 1, 2020



ELECTRIC TABLE OF CONTENTS

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		(D)
		(D)
		(D)
		(D)
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		(D)
		(D)
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		(D)
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		(D)

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(Continued)

Advice 5758-E
Decision 18-12-004

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	February 12, 2020
Effective	March 1, 2020
Resolution	

Advice 5758-E
February 12, 2020

Attachment 2

Redline Tariff

ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

Sheet 1

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. **PURPOSE:** The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. **APPLICABILITY:** The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.
4. **CAREA RATES:** CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.
5. **CARE ACCOUNTING PROCEDURE:** PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules ~~EL-1, EML, ESL, ESRL, ETL, EL-6 D-CARE~~ and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly distribution and conservation incentive adjustment revenues from the total monthly distribution and conservation incentive adjustment revenues that would have been recovered from CARE customers had they been paying standard residential rates, less the sum of revenues associated with CARE exemptions from the DWR bond charge and the CARE surcharge portion of the public purpose program charge.
 - b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.
 - c. A debit entry equal to costs associated with PG&E's Cooling Center program.
 - d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.
 - e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
 - f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

<i>Advice</i>	5552-E	<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	18-08-013	Robert S. Kenney	June 3, 2019
		<i>Vice President, Regulatory Affairs</i>	<i>Effective</i>
			June 1, 2019
			<i>Resolution</i>

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	IGS Energy	San Francisco Water Power and Sewer
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Ken Bohn Consulting	Southern California Gas Company
	Keyes & Fox LLP	Spark Energy
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc. Linde	Sun Light & Power
Casner, Steve	Los Angeles County Integrated	Sunshine Design
Cenergy Power	Waste Management Task Force	Tecogen, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners
	MRW & Associates	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Manatt Phelps Phillips	
City of Palo Alto	Marin Energy Authority	TransCanada
	McKenzie & Associates	Troutman Sanders LLP
City of San Jose	Modesto Irrigation District	Utility Cost Management
Clean Power Research	Morgan Stanley	Utility Power Solutions
Coast Economic Consulting	NLine Energy, Inc.	Utility Specialists
Commercial Energy	NRG Solar	
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
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