

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 5749E
As of September 29, 2020

Subject: 2021 Budget Request for the Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs

Division Assigned: Energy

Date Filed: 01-31-2020

Date to Calendar: 02-05-2020

Authorizing Documents: E-4999

Disposition:	Accepted
Effective Date:	09-29-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

January 31, 2020

Advice 5749-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: 2021 Budget Request for the Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs

Purpose

In conformance with Ordering Paragraphs (OPs) 2 and 4 of Resolution E-4999, PG&E hereby submits this Tier 1 Advice Letter to submit 2021 program budget estimates for the Disadvantaged Community Green Tariff (DAC-GT) and the Community Solar Green Tariff (CS-GT), and an annual Marketing, Education, and Outreach (ME&O) plan. Pursuant to OP 2, PG&E is including its 2019-2021 ME&O Plan which was filed in Advice Letter 5609-E on August 2, 2019.

Background

On June 3, 2019, the California Public Utilities Commission (Commission or CPUC) issued Resolution E-4999, which approved with modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs. OP 2 of that Resolution directs that PG&E submit an annual program budget estimate and an annual Marketing, Education, and Outreach (ME&O) plan via Tier 1 Advice Letter by February 1st of every year, starting in 2020, for the next program year. The OP further states that for 2021 program budget submissions, PG&E may include its previously filed 2019-2021 ME&O plans.

OP 4 of Resolution E-4999 directs that any unspent balance from the prior year be applied to the requested program funding, thereby reducing the amount of greenhouse gas (GHG) allowance proceeds or public purpose program funds that need to be set aside in the next Energy Resource Recovery Account (ERRA) Forecast. PG&E therefore calculates the unspent DAC-GT and CS-GT balances from 2019 and applies the unspent balances to the budget request for 2021.

2019 Unspent Balance

On June 3, 2019, PG&E filed A.19-06-001, *Application for 2020 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse*

Gas Forecast Revenue Return and Reconciliation (ERRA Forecast). In that Application, PG&E requested the following amounts indicated in Table 1 for the DAC-GT and CS-GT programs for 2019.

On November 8, 2019, PG&E filed the November Update to the 2020 ERRA Forecast Application, with updated budget requests for 2020. However, the budget requests for 2019 remained unchanged.

Table 1: 2019 DAC-GT/CS-GT Budget Request in 2020 ERRA

2019 ERRA Budget Request	
DAC-GT	\$ 2,112,233
CS-GT	\$ 366,902

In 2019, PG&E spent less than the requested amounts on the DAC-GT and CS-GT programs. The actual amounts spent are indicated in Table 2¹.

Table 2: 2019 DAC-GT/CS-GT Actual Expenditures

2019 Actual Expenditures	
DAC-GT	\$ 1,292,025
CS-GT	\$ 175,477

The unspent balance for 2019 is the difference between the 2019 ERRA budget request (Table 1) and the 2019 actual expenditures (Table 2). The DAC-GT and CS-GT unspent balances for 2019 are indicated in Table 3.

Table 3: 2019 DAC-GT/CS-GT Unspent Balance

2019 Unspent Balance (Budget Request Less Actual Expenditures)	
DAC-GT	\$ 820,208
CS-GT	\$ 191,425

¹ The CS-GT amount includes approximately \$95,000 which was inadvertently applied to the CS-GT program instead of the DAC-GT program and will be corrected by journal entry in 2020.

2021 Budget Request

In conformance with OP 2 of Resolution E-4999, PG&E submits the following DAC-GT and CS-GT budget request for 2021.²

For DAC-GT, Resolution E-4999 OP1(l) directs PG&E to enroll customers in the program within 9 months of the issuance of that Resolution (June 3, 2019), or March 3, 2020. Therefore, PG&E assumes that 2021 will have 12 months of full capacity enrollment (e.g. 54.82 MW) under the DAC-GT program, with associated generation costs, and costs for the 20 percent discount.

The 2021 DAC-GT budget is shown below in Table 4, row 5, and the budget request, less unspent 2019 funds, is shown in row 6.

Table 4: DAC-GT Program Budget

	2021
1 Generation Costs (1)	\$ 6,166,184
2 20% Discount	\$ 4,193,358
<i>Program Management</i>	<i>\$ 100,766</i>
<i>IT</i>	<i>\$ 70,000</i>
<i>Procurement & Contract Mgmt</i>	<i>\$ 104,773</i>
<i>Contact Centers</i>	<i>\$ 5,000</i>
3 Admin Subtotal	\$ 280,538
4 Marketing & Outreach	\$ -
5 DAC-GT TOTAL	\$ 10,640,081
<i>Less 2019 Unspent DAC-GT Balance:</i>	<i>\$ 820,208</i>
6 2021 DAC-GT BUDGET REQUEST	\$ 9,819,873

For CS-GT, PG&E must initiate procurement under that program by March 6, 2020. It is unknown when procured projects will begin coming online until we receive bids in the CS-GT solicitation. *For purposes of this budget forecast only*, a conservative estimate is that projects could begin coming online as early as mid-2021. 2021 CS-GT budget is shown below in Table 5.

² Per OP 2 of Resolution E-4999, beginning with the 2021 program budgets, no more than 10 percent of each program's budget may be allocated to program administration and no more than 4 percent allocated to ME&O. PG&E is authorized to submit a Tier 3 Advice Letter requesting an adjustment to the 10 percent administrative and 4 percent ME&O budget allocations with an accompanying rationale for why the adjustment is warranted. PG&E submits that Advice Letter 5750-E *Requesting Adjustment to the Administrative and Marketing Budget Caps for the Community Solar Green Tariff (CS-GT) Program* separately and concurrently with this Advice Letter.

Table 5: CS-GT Program Budget

	2021
1 Generation Costs (1)	\$ 299,034
2 20% Discount	\$ 196,081
<i>Program Management</i>	<i>\$ 391,135</i>
<i>IT</i>	<i>\$ 1,205,000</i>
<i>Procurement & Contract Mgmt</i>	<i>\$ 161,006</i>
<i>Contact Centers</i>	<i>\$ 40,000</i>
3 Admin Subtotal	\$ 1,797,141
4 Marketing & Outreach	\$ 279,400
5 CS-GT TOTAL	\$ 2,571,656
<i>Less 2019 Unspent CS-GT Balance:</i>	<i>\$ 191,425</i>
6 2021 CS-GT BUDGET REQUEST	\$ 2,380,231

(1) Reflects the incremental renewable resource costs from interim pool or dedicated resources, the difference between the customers' assigned vintage PCIA and PCIA revenues included in the otherwise applicable tariff (OAT), and any other generation-related program charges used to support the DAC-GT Program, multiplied by the kWh delivered to participating customers for the month.

Marketing, Education, and Outreach (ME&O) Plan

As indicated in Resolution E-4999 OP 2, PG&E herewith includes its previously filed, 2019-2021 ME&O plan, filed in Advice Letter 5609-E on August 2, 2019. This is included in Appendix A. PG&E notes that AL 5609-E has not been approved as of the time of this filing, and on January 28, 2020, the CPUC issued an "Assigned Commissioner Ruling Regarding Implementation of Disadvantaged Communities Green Tariff" which has the potential to change the marketing budget for the DAC-GT program. As such, PG&E does not make any changes to the ME&O plan at this time.³

³ However, for budget planning purposes, PG&E assumes that marketing for the DAC-GT program will not be necessary in 2021. For CS-GT, due to the timing of CS-GT procurement in March 2020, PG&E shifts the previously submitted CS-GT marketing budget out one year, such that the prior 2020 CS-GT marketing budget becomes the new 2021 budget.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 20, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is January 31, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Appendix

cc: Service List R.14-07-002

APPENDIX A

Disadvantaged Community Green Tariff (DAC-GT) & Community Solar Green Tariff (CSGT) 2019-2021 Marketing Plan Marketing Education and Outreach (ME&O) Plan

PG&E referenced the guidance and requirements provided in the Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Decisions and Resolution¹ when developing the marketing implementation advice letter. PG&E developed the 2019-2021 marketing outreach plan to promote PG&E's Green Saver (DAC-GT) and Local Green Saver (CSGT) programs.

The marketing plan includes:

- A. Marketing Objectives
- B. Target Markets
- C. Outreach and Messaging Strategy
- D. Outreach Channels and Tactics
- E. Metrics and Evaluation Plans and Schedules
- F. Estimated Budget

¹ D.18-06-027, D.18-10-007, and Resolution E-4999.

2019-2021 DAC-GT (“Green Saver”) Marketing Plan

A. Marketing Objectives

- Drive residential customer enrollments in PG&E’s Green Saver program.
- Promote related programs eligible to Green Saver customers (CARE/FERA/ESA) post-enrollment.

B. Target Market

- Residential Disadvantaged Community² (DAC) customers who are eligible for/enrolled in either the California Alternate Rates for Energy (CARE) program or the Family Electric Rate Assistance (FERA) program.

PG&E will identify CARE/FERA eligible customers in Disadvantaged Communities (an identifiable attribute in our marketing database) using the methodology currently in use by the PG&E low income team for acquisition:

- CARE is targeted based on an established CARE propensity model that indicates likelihood of CARE eligibility. The model looks at 21+ attributes that are positive or negative indicators for CARE eligibility. For acquisition marketing purposes, we target Deciles 1-3 (most likely eligible), and Deciles 4 & 5 with specific Household Income flags.
- FERA targeting leverages similar CARE attributes adjusting for Household Income and Household Size (≥ 3 people) differences.

C. Outreach and Messaging Strategy

PG&E will use a test and learn approach updating messages and channels to best resonate with customers and drive program enrollment. In addition, PG&E will apply learnings from existing CARE and Solar Choice marketing to maximize acquisition success.

Outreach Strategy

- Integrate Green Saver acquisition messaging with existing CARE/FERA and CBO outreach, where relevant.
- Utilize tactics offering high conversion rates at a lower cost per acquisition.
- Adjust outreach strategy based on learnings throughout the year.
- Promote acquisition messages at key times of the year proven to have a higher take rate.

Positioning

Empowering customers to support clean energy within California AND save money through the PG&E Green Saver Program.

² Disadvantaged Community, for purposes of this program, are defined as census tracts that are among the top 25 percent most impacted census tracts statewide, using CalEnviroScreen 3.0 scoring. In addition, the 22 additional census tracts that do not have an overall ranking, but score among the highest 5 percent of CalEnviroScreen’s Pollution Burden category, are also included.

D. Outreach Channels and Tactics

PG&E will use a multi-touch, multi-wave marketing approach to reach Green Saver-eligible customers through the following direct outreach and targeted tactics:

- **Email/Direct Mail outreach:** Promote the benefits of the program to capture interest and drive enrollments cost efficiently. Capitalize on seasonal messaging to be relevant and increase program interest (i.e. Earth Day and post-year-end holidays).
- **Owned assets/message integration:** Leverage PG&E assets (relevant CARE/FERA marketing materials, pge.com website promotional spaces, newsletters, press releases etc.) to encourage enrollment.
- **Collateral:** Develop brochures/fact sheets that may be used at relevant events and CBO outreach.
- **CBO Outreach:** Tap into PG&E low income team's existing/developing CBO relationships to educate and encourage enrollment. Relationships include 42 community outreach contractors and 9 community-based organizations throughout the service territory that currently support PG&E's California Alternative Rates Energy (CARE) program. Partnering with community health outreach events, low-income home energy assistance program (LIHEAP) offices.
- **Website:** PG&E will develop dedicated pages on pge.com as well as contribute program content to a statewide site page. The CPUC will host and maintain the statewide page and the IOUs will provide updates if/when individual IOU web page links change.
- **Cross Promotion of Related Programs:**
 - Message integration: Green Saver enrolled customers not enrolled in CARE/FERA will be provided as a lead to our CARE team to incorporate into their acquisition outreach efforts.
 - Green Saver enrollment confirmation: PG&E will incorporate related Energy Savings Assistance (ESA) program messaging into the Green Saver enrollment confirmation notification to capitalize on an engaged customer touchpoint.

E. Metrics and Evaluation Plans and Schedules

PG&E will track and measure success using industry channel benchmarks and/or previous PG&E campaign performance metrics detailed below.

Tactics	Metrics	Timing Year 1 -2019	Year 2 -2020	Year 3 - 2021
Email	25-27% open rate 2-3% Click rate	N/A	-Mar -Apr -Jun -Oct	-Jan -Apr
Direct Mail	0.5% enrollment rate	N/A	-April	-Jan
Owned assets (pge.com advertisements, residential newsletter)	0.01-0.02% click rate (pge.com ad) 0.50% residential newsletter	N/A	-Apr -Oct	-Jan -Jun
Message Integration/CBO Outreach	Varies depending on tactic type	N/A	Ongoing starting in Jun	Ongoing
Website	-site visits -clicks to/on IOU program pages	N/A	March	Ongoing

Note: 2021 planned tactics/timing outlined above is pending budget approval. If requested budget submitted February 2020 is not approved, or a lesser budget amount is approved, tactics/timing are subject to change.

F. Estimated Budget

The proposed budget below includes outreach expenditures expected for 2019-2020. PG&E will monitor performance results throughout the year and optimize the plan accordingly to achieve an effective cost per acquisition.

Tactics	Year 1 - 2019	Year 2 -2020
Email/Direct Mail	\$75,000	\$150,000
Message Integration	\$10,000	\$20,000
Collateral for CBO Outreach	\$15,000	\$10,000
Owned Assets	N/A	\$10,000
P&GE Labor	\$49,400	\$98,800
Statewide Website	\$2,375	N/A
Total	\$151,775	\$288,800

Note: Adjustments to the tactics and budgets will be made throughout implementation in efforts to maximize acquisition into the program. Statewide labor is PG&E labor only to provide program content and support CPUC executing on their website. Depending upon the timing of CPUC approval of this advice letter, some funds requested for 2019 may be shifted to 2020.

PG&E labor is detailed within a separate budget spreadsheet provided as part of this filing. Vendor costs outlined above (non-PG&E labor/Statewide Website line items) are based on previous tactic costs for Solar Choice and CARE programs (related programs focused on achieving an efficient cost per acquisition.) At this time, PG&E will not be able to provide a line by line cost breakdown for proposed vendor costs. Vendor selection is not determined until after program marketing budgets are approved.

2019-2021 DAC-GT (“Local Green Saver”) Marketing Plan

PG&E will support Local Green Saver program enrollment by developing educational materials and Community Based Organization (CBO) outreach targeting potential sponsors. Additionally, PG&E will set aside Marketing, Education and Outreach funds to support sponsor recruitment of customers as well as help facilitate customer and sponsor interaction via website resources to encourage program adoption.

PG&E Sponsor Materials/CBO Support includes

- PG&E’s website will provide potential sponsors and customers with Local Green Saver program benefits and direct sponsors to resources to get started.
- Sponsor Fact sheet highlighting program eligibility, benefits and steps to becoming a sponsor.
- CBO support facilitated through PG&E relationships, as noted in the Green Saver section above, will include information on the Local Green Saver program.

CBO Sponsor Outreach to Customers

PG&E proposes the following approach for allocating the budgeted CBO Sponsor Outreach amount to CBOs who request funding for their outreach to potential customers. PG&E must approve sponsor outreach plans with budget for approved plans to be allocated on a first come, first served basis. To allow fair access to sponsor budget, there is a cap budget per project (details included in budget section below.)

Third Party Materials Review

PG&E will review sponsor marketing materials before they are used to market to customers. All marketing materials must comply with the following:

- The California Public Utility Commission's Community Choice Aggregation Code of Conduct, which includes marketing and outreach requirements relative to Community Choice Aggregation.
- Must be truthful, accurate and not false or misleading.
- Be in conformance with PG&E’s brand and logo usage guidelines.

Timing and Budget

Tactics	Year 1 - 2019	Year 2 -2020
CBO Sponsor Outreach*	\$150,000	\$225,000

Fact Sheet	\$10,000	\$5,000
P&GE Labor	\$24,700	\$49,400
Statewide Website	\$2,375	N/A
Total	\$187,075	\$279,400

*Note: Available budget is capped at \$15,000 per project. Depending upon the timing of CPUC approval of this advice letter, some funds requested for 2019 may be shifted to 2020.

Cost estimates for sponsor outreach must be considered preliminary until more details about the outreach efforts of the sponsor are defined. The cost estimated above assumes small grassroots outreach for 4-5 months per sponsor for approximately 10 projects in 2019 and approximately 15 projects in 2020. PG&E labor Includes time to communicate program to CBO's encouraging sponsor interest, review sponsor/developer marketing materials and PG&E website page development.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5749-E

Tier Designation: 1

Subject of AL: 2021 Budget Request for the Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4999

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/31/20

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
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Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	Redwood Coast Energy Authority
Alta Power Group, LLC	Engineers and Scientists of California	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Evaluation + Strategy for Social	SCD Energy Solutions
	Innovation	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
	Ritchie	
Barkovich & Yap, Inc.	Green Charge Networks	SPURR
P.C. CalCom Solar	Green Power Institute	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	ICF	Sempra Utilities
California Public Utilities Commission	IGS Energy	Southern California Edison Company
California State Association of Counties	International Power Technology	Southern California Gas Company
Calpine	Intestate Gas Services, Inc.	Spark Energy
	Kelly Group	Sun Light & Power
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sunshine Design
Casner, Steve	Keyes & Fox LLP	Tecogen, Inc.
Cenergy Power	Leviton Manufacturing Co., Inc. Linde	TerraVerde Renewable Partners
Center for Biological Diversity	Los Angeles County Integrated	Tiger Natural Gas, Inc.
	Waste Management Task Force	
Chevron Pipeline and Power	Los Angeles Dept of Water & Power	TransCanada
City of Palo Alto	MRW & Associates	Troutman Sanders LLP
	Manatt Phelps Phillips	Utility Cost Management
City of San Jose	Marin Energy Authority	Utility Power Solutions
Clean Power Research	McKenzie & Associates	Utility Specialists
Coast Economic Consulting		
Commercial Energy	Modesto Irrigation District	Verizon
County of Tehama - Department of Public	Morgan Stanley	Water and Energy Consulting Wellhead
Works	NLine Energy, Inc.	Electric Company
Crossborder Energy	NRG Solar	Western Manufactured Housing
Crown Road Energy, LLC		Communities Association (WMA)
Davis Wright Tremaine LLP	Office of Ratepayer Advocates	Yep Energy
Day Carter Murphy	OnGrid Solar	
	Pacific Gas and Electric Company	
Dept of General Services	Peninsula Clean Energy	
Don Pickett & Associates, Inc.		
Douglass & Liddell		