

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



March 16, 2020

**Advice Letter 5727-E**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: January 1, 2020, Electric Rate Changes**

Dear Mr. Jacobson:

Advice Letter 5727-E is effective as of January 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

December 27, 2019

**Advice 5727-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: January 1, 2020, Electric Rate Changes**

**Purpose**

Pacific Gas & Electric Company (PG&E) submits for submittal changes to its electric tariffs for its Transmission Owner (TO) rates and the Department of Water Resources (DWR) Bond Charge, effective January 1, 2020.<sup>1</sup> Attachment 1 contains the supporting revenue and average rate summary. Attachment 2 contains the revised electric rate schedules.

**Background**

*Transmission Owner Rates accepted by the Federal Energy Regulatory Commission*

- a. TO Formula Rate Annual Update filing, Docket No. ER19-13-000 (TO20):

PG&E's TO20 Formula Rate was filed at the Federal Energy Regulatory Commission (FERC) on October 1, 2018 and accepted by FERC on November 30, 2018. In compliance with CPUC Resolution E-3930, PG&E notified the CPUC of PG&E's TO20 filing and of FERC's order accepting PG&E's submittal in Advice 5413-E and 5413-E-A, respectively. Provisions in the TO20 Formula Rate require PG&E to file an update to the TRR in an Annual Update Filing by December 1<sup>st</sup> of every subsequent year for rates that will be effective on the following January 1<sup>st</sup>. The Formula Rate implementation is subject to the following:

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<sup>1</sup> Certain rate changes for January 1, 2020, that were presented and forecasted in the preliminary 2020 Annual Electric True-Up (AET), Advice 5661-E, are still pending before the California Public Utilities Commission (CPUC or Commission). Notably, a decision in PG&E's 2020 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Forecast Application (A.)19-06-001 (2020 ERRA Forecast) has not yet been issued. As such, PG&E is not implementing its AET at this time and is solely implementing rate changes that are required by decision effective January 1, 2020. PG&E will implement its AET as soon as practicable after the final decision in PG&E's 2020 ERRA Forecast is issued by the Commission.

- i. Rates are subject to refund: All TO20 initial rates and subsequent Annual Updates are subject to refund upon the resolution of the issues in TO20 either by a FERC-approved settlement or a FERC decision on the contested issues. The TO20 is pending settlement discussions between the Parties pursuant to FERC's settlement procedures.
- ii. The Formula Rate includes a True-up component: Pursuant to the Annual Update Filing process under the TO20 Formula Rate, PG&E files with FERC by December 1<sup>st</sup> of every year, the Annual Update Filing for implementation of rates effective the upcoming Rate Year. The true-up component in the Formula Rate reconciles the difference between the actual cost of service incurred by PG&E in a prior year (revenue requirement) and the revenue collected during that same year. This process ensures that PG&E will collect and the ratepayers will pay no more and no less than the authorized revenue requirement by FERC.<sup>2</sup> In the event of an over-collection, PG&E will include in its Formula Rate a credit to the ratepayers. In the event of an under collection, PG&E's Formula Rate will include a charge.

On November 27, 2019, PG&E filed its first Annual Update for base transmission rates effective January 1, 2020, under the TO Tariff in FERC Docket No. ER19-13-000 (TO20), subject to refund and true-up. The as-filed Rate Year 2020 Annual Update informational filing revises PG&E's annual Transmission Revenue Requirement to \$2.249 billion, compared to \$1.963 billion in 2019.

b. FERC Balancing Accounts Update:

On October 15, 2019, PG&E filed with FERC the annual updates to its Transmission Revenue Balancing Account (TRBA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Adjustment Balancing Account (ECRABA) (Balancing Accounts Filing) to revise the associated rates effective January 1, 2020. On October 29, 2019, in compliance with Resolution E-3930, PG&E submitted Advice 5671-E notifying the CPUC of the above submittal.<sup>3</sup> On December 6, 2019, FERC issued an order accepting PG&E's submittal and making the revised rates effective January 1, 2020. This advice letter presents the changes to electric tariffs and rates necessary to implement the rates in the Balancing Accounts Filing on January 1, 2020 and satisfies the requirement in CPUC Resolution E-3930 to file a supplemental advice letter once rates are accepted by FERC.

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<sup>2</sup> PG&E's first true-up will occur in the next Annual Update submittal to be filed by December 1, 2020 for rates to in effect on January 1, 2021. The 2021 rates will include the true-up of the actual costs incurred during the period of May 1, 2019 through December 31, 2019.

<sup>3</sup> On November 27, 2019, the CPUC suspended PG&E's Tier 2 Advice Letter 5671-E; it is still pending disposition.

### *DWR Bond Charge*

In this advice letter, PG&E is revising the DWR Bond Charge rate pursuant to D.19-12-007. Specifically, the Commission revised the DWR Bond Charge from its current level of \$0.00503 per kWh to \$0.00580 per kWh, effective January 1, 2020.

### **Tariff Revisions**

The revisions to the Electric Rate Schedules and Preliminary Statement described above are enclosed as Attachment 2, including the addition of the incremental rates for Power Charge Indifference Adjustment (PCIA) by rate group and by vintage under PG&E's Portfolio Allocation Balancing Account (PABA) in the Preliminary Statement I.<sup>4</sup>

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 16, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

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<sup>4</sup> On May 3, 2019, the CPUC approved Advice Letter 5440-E which established the PABA and modifying associated generation-related balancing accounts in compliance with D.18-10-019.

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective January 1, 2020.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-02-012, A.16-06-013, R.17-06-026 and A.18-06-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

### Attachments

Attachment 1 – Revenue and Average Rate Summary  
Attachment 2 - Tariffs

cc: Service Lists R.15-02-012, A.16-06-013, R.17-06-026 and A.18-06-001



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5727-E

Tier Designation: 1

Subject of AL: January 1, 2020, Electric Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/20

No. of tariff sheets: 178

Estimated system annual revenue effect (%): 2.6%

Estimated system average rate effect (%): 2.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Advice 5727-E  
December 27, 2019

## **Attachment 1**

### **Revenue and Average Rate Summary**

**Pacific Gas & Electric Company**  
**2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates**  
**Wednesday, January 01, 2020**

BOLD RESULTS	Class/Schedule	Pacific Gas & Electric Company														Residential & Small Business		Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
		Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue					
RESIDENTIAL	E-1	\$2,680,430,045	\$1,260,416,097	\$384,745,037	\$66,137,273	-\$32,583,584	\$0	-\$7,059,897	\$1,037,809,728	\$132,664,575	\$9,406,310	\$59,100,943	\$11,725,394	-\$6,107,287	\$23,205,310	\$0	-\$153,979,526	(\$32,343,586)	\$2,753,136,785		
	EL-1	\$844,468,318	\$515,874,461	\$157,471,955	\$27,069,268	-\$13,336,106	\$0	-\$2,889,438	\$31,285,999	\$33,650,310	\$3,550,038	\$0	\$4,799,100	-\$2,499,659	\$9,497,729	\$0	-\$61,191,964	(\$31,378,368)	\$602,243,321		
	TOTAL RES	\$3,524,898,362	\$1,776,290,557	\$542,216,992	\$93,206,539	-\$45,919,690	\$0	-\$9,949,336	\$1,069,095,726	\$156,314,885	\$13,256,348	\$59,100,943	\$16,524,494	-\$8,606,946	\$32,703,039	\$0	-\$215,171,490	(\$63,721,954)	\$3,415,886,106		
SMALL L&P	A-1	\$767,589,517	\$342,731,037	\$82,360,143	\$18,402,460	-\$9,066,266	\$0	-\$1,511,273	\$284,571,420	\$39,171,652	\$2,617,268	\$17,232,540	\$3,181,778	-\$1,699,330	\$4,804,291	\$0	-\$2,472,012		\$780,323,708		
	A-6	\$194,930,935	\$90,994,087	\$22,037,384	\$4,921,956	-\$2,424,880	\$0	-\$404,377	\$66,972,297	\$9,384,852	\$700,019	\$4,606,577	\$851,004	-\$454,506	\$1,284,964	\$0	-\$141,047		\$198,328,330		
	A-15	\$164,487	\$24,802	\$6,061	\$1,354	-\$667	\$0	-\$111	\$129,172	\$2,887	\$193	\$1,272	-\$125	\$324	\$0	\$0	\$0	\$0	\$165,425		
	TC-1	\$4,539,892	\$1,939,587	\$512,181	\$114,446	-\$56,384	\$0	-\$9,398	\$1,847,681	\$108,127	\$16,277	\$107,459	\$19,788	-\$10,568	\$29,878	\$0	\$0	\$0	\$4,619,074		
	TOTAL SMALL	\$967,224,832	\$435,689,514	\$104,915,769	\$23,440,216	-\$11,548,197	\$0	-\$1,925,159	\$353,520,569	\$48,667,518	\$3,333,757	\$21,947,848	\$4,052,804	-\$2,164,529	\$6,119,859	\$0	\$0	\$0	\$2,613,059		
MEDIUM L&P	A-10 T	\$241,834	\$142,087	\$51,600	\$8,760	-\$4,316	\$0	-\$947	\$23,956	\$15,998	\$1,246	\$8,225	\$1,574	-\$809	\$2,085	\$0	\$0	\$0	\$249,460		
	A-10 P	\$6,288,498	\$3,254,253	\$969,793	\$183,597	-\$90,452	\$0	-\$17,795	\$1,533,994	\$342,873	\$26,112	\$171,510	\$32,993	-\$16,954	\$43,704	\$0	\$0	\$0	\$6,433,627		
	A-10 S	\$761,421,414	\$401,419,931	\$105,559,897	\$20,761,938	-\$10,228,700	\$0	-\$1,936,979	\$193,239,662	\$39,558,027	\$2,952,842	\$19,406,782	\$3,730,987	-\$1,917,210	\$4,942,194	\$0	\$0	\$0	\$188,633		
	TOTAL MEDIUM	\$767,951,746	\$404,816,271	\$106,581,291	\$20,954,294	-\$10,323,468	\$0	-\$1,955,721	\$194,797,612	\$39,916,898	\$2,980,200	\$19,586,517	\$3,765,554	-\$1,934,973	\$4,987,982	\$0	\$0	\$0	\$783,983,825		
E-19 CLASS	E-19 FIRM T	\$685,095	\$607,776	\$192,386	\$38,267	-\$18,853	\$0	-\$2,035	\$154,800	\$65,596	\$5,442	\$35,931	\$6,444	-\$3,534	\$9,109	\$0	\$0	\$0	-\$384,647		
	E-19 V T	\$1,160,633	\$722,163	\$204,045	\$45,888	-\$22,607	\$0	-\$2,188	\$94,276	\$78,659	\$6,526	\$43,086	\$7,728	-\$4,237	\$10,923	\$0	\$0	\$0	\$1,184,261		
	Total E-19 T	\$1,845,728	\$1,329,939	\$396,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,076	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	\$0	\$0	-\$384,647		
E-19 FIRM P	E-19 V P	\$61,578,214	\$34,029,879	\$8,260,998	\$2,069,117	-\$1,019,383	\$0	-\$87,523	\$12,863,957	\$3,546,289	\$294,278	\$1,942,801	\$348,444	-\$191,067	\$492,535	\$0	\$0	\$0	-\$154		
	E-19 S	\$20,398,307	\$12,648,742	\$2,648,742	\$726,899	-\$358,118	\$0	-\$28,055	\$3,785,961	\$1,242,806	\$103,382	\$860,001	\$122,411	-\$67,124	\$173,032	\$0	\$0	\$0	\$62,550,169		
	Total E-19 P	\$81,976,521	\$45,716,149	\$10,909,740	\$2,796,016	-\$1,377,502	\$0	-\$115,578	\$16,649,919	\$4,789,094	\$397,660	\$2,622,802	\$470,855	-\$258,191	\$665,567	\$0	\$0	\$0	\$154		
E-19 FIRM S	E-19 V S	\$271,320,348	\$150,731,162	\$31,868,733	\$8,037,937	-\$3,960,018	\$0	-\$337,348	\$62,896,134	\$14,647,784	\$1,143,186	\$7,522,208	\$1,353,607	-\$742,244	\$1,913,359	\$0	\$0	\$0	-\$1,776		
	E-19 V S	\$555,401,421	\$309,993,327	\$61,213,801	\$17,133,028	-\$8,440,860	\$0	-\$6,427,520	\$128,471,765	\$21,212,069	\$2,436,725	\$16,025,451	\$2,885,240	-\$1,582,107	\$4,078,634	\$0	\$0	\$0	\$562,779,283		
	Total E-19 S	\$826,721,770	\$460,724,489	\$93,082,533	\$25,170,965	-\$12,400,878	\$0	-\$984,868	\$191,367,899	\$45,859,853	\$3,579,911	\$23,547,659	\$4,238,847	-\$2,324,351	\$5,991,723	\$0	\$0	\$0	-\$1,776		
E-19 T	E-19 P	\$1,845,728	\$1,329,939	\$396,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,076	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	\$0	\$0	-\$384,647		
	E-19 P	\$81,976,521	\$45,716,149	\$10,909,740	\$2,796,016	-\$1,377,502	\$0	-\$115,578	\$16,649,919	\$4,789,094	\$397,660	\$2,622,802	\$470,855	-\$258,191	\$665,567	\$0	\$0	\$0	-\$154		
	E-19 S	\$271,320,348	\$150,731,162	\$31,868,733	\$8,037,937	-\$3,960,018	\$0	-\$337,348	\$62,896,134	\$14,647,784	\$1,143,186	\$7,522,208	\$1,353,607	-\$742,244	\$1,913,359	\$0	\$0	\$0	-\$1,776		
	Total E-19	\$910,544,019	\$507,770,577	\$104,388,704	\$28,051,135	-\$13,819,840	\$0	-\$1,104,669	\$206,266,894	\$50,793,202	\$3,989,540	\$26,249,678	\$4,723,874	-\$2,590,313	\$6,677,322	\$0	\$0	\$0	-\$386,577		
STREETLIGHTS		\$36,063,552	\$12,954,616	\$3,100,111	\$852,663	-\$420,078	\$0	-\$56,886	\$18,293,233	\$3,103,074	\$121,269	\$800,610	\$120,504	-\$78,737	\$199,163	\$0	\$0	\$0	\$36,739,548		
STANDBY	STANDBY T	\$46,326,960	\$25,758,499	\$15,902,652	\$1,876,344	-\$924,411	\$0	-\$291,807	\$5,552,493	\$3,244,692	\$266,861	\$1,761,797	\$241,103	-\$173,266	\$927,700	\$0	\$0	\$0	-\$5,924,401		
	STANDBY P	\$3,467,040	\$891,607	\$472,474	\$54,101	-\$26,526	\$0	-\$8,670	\$1,927,091	\$126,398	\$7,694	\$50,799	\$6,952	-\$4,986	\$26,749	\$0	\$0	\$0	\$3,523,545		
	STANDBY S	\$791,586	\$290,566	\$104,000	\$19,132	-\$9,426	\$0	-\$1,908	\$337,332	\$42,219	\$2,721	\$17,964	\$2,458	-\$1,767	\$9,459	\$0	\$0	\$0	\$802,751		
	TOTAL STANDBY	\$50,585,586	\$26,930,672	\$16,479,126	\$1,949,578	-\$960,491	\$0	-\$302,385	\$7,816,915	\$3,413,310	\$277,276	\$1,830,560	\$250,513	-\$180,029	\$963,909	\$0	\$0	\$0	-\$5,924,401		
AGRICULTURE	AG-1A	\$4,072,684	\$1,195,039	\$225,027	\$63,148	-\$31,111	\$0	-\$4,171	\$2,442,983	\$142,773	\$8,981	\$59,293	\$9,787	-\$5,831	\$13,529	\$0	\$0	\$0	-\$5,349		
	AG-RA	\$4,319,689	\$1,460,920	\$326,033	\$91,493	-\$45,076	\$0	-\$6,044	\$2,221,229	\$206,858	\$13,013	\$85,308	\$14,180	-\$8,449	\$19,602	\$0	\$0	\$0	\$4,379,688		
	AG-VA	\$2,889,815	\$956,441	\$211,251	\$59,283	-\$29,207	\$0	-\$3,916	\$1,520,295	\$134,033	\$8,431	\$55,664	\$9,188	-\$5,474	\$12,701	\$0	\$0	\$0	\$2,928,680		
	AG-MA	\$78,945,973	\$23,498,338	\$5,088,932	\$1,428,090	-\$703,571	\$0	-\$94,333	\$45,501,470	\$3,228,776	\$203,108	\$1,340,908	\$221,337	-\$131,873	\$305,963	\$0	\$0	\$0	-\$4,843		
	AG-SA	\$22,818,465	\$9,764,538	\$1,957,243	\$549,254	-\$270,599	\$0	-\$36,281	\$9,226,906	\$1,241,812	\$78,117	\$515,723	\$85,128	-\$50,720	\$117,676	\$0	\$0	\$0	-\$254		
	AG-1B	\$10,884,373	\$4,474,138	\$870,616	\$244,318	-\$120,367	\$0	-\$16,138	\$4,748,444	\$515,989	\$34,748	\$229,403	\$37,866	-\$22,561	\$52,344	\$0	\$0	\$0	-\$4,245		
	AG-RB	\$4,108,273	\$1,444,119	\$311,002	\$87,275	-\$42,998	\$0	-\$5,765	\$2,069,013	\$184,322	\$12,413	\$81,947	\$13,527	-\$8,059	\$18,698	\$0	\$0	\$0	\$0		
	AG-VB	\$8,252,827	\$3,211,178	\$831,041	\$233,212	-\$114,896	\$0	-\$15,405	\$3,451,283	\$492,534	\$33,168	\$218,975	\$36,145	-\$21,535	\$49,965	\$0	\$0	\$0	-\$1		
	AG-AB	\$168,398,868	\$68,409,662	\$13,661,782	\$3,833,860	-\$1,888,812	\$0	-\$253,246	\$7,886,392	\$8,096,940	\$545,266	\$3,599,810	\$594,202	-\$354,028	\$821,390	\$0	\$0	\$0	-\$40,839		
	AG-AC	\$16,139,799	\$7,429,160	\$1,608,335	\$451,242	-\$222,361	\$0	-\$29,813	\$7,640,137	\$953,213	\$64,192	\$423,788	\$69,952	-\$41,678	\$96,698	\$0	\$0	\$0	-\$7,305		
	AG-SB	\$383,453,680	\$191,170,177	\$40,649,426	\$11,407,312	-\$5,619,994	\$0	-\$753,512	\$19,939,954	\$1,622,392	\$10,917,917	\$1,767,994	\$1,053,380	-\$1,053,380	\$2,443,974	\$0	\$0	\$0	-\$242,244		
	AG-SC	\$297,427,463	\$164,956,710	\$36,500,629	\$10,243,049	-\$5,046,402	\$0	-\$676,606	\$67,121,650	\$17,276,269	\$1,456,806	\$9,617,730	\$1,587,548	-\$945,869	\$2,194,535	\$0	\$0	\$0	-\$145,327		
	Total AG A	\$113,046,626	\$36,875,276	\$7,808,485	\$2,191,269	-\$1,079,564	\$0	-\$144,745	\$60,912,872	\$4,954,252	\$311,651	\$2,057,496	\$339,620	-\$202,347	\$469,471	\$0	\$0	\$0	-\$10,447		
	Total AG B	\$890,665,287	\$441,095,143	\$94,432,830	\$26,500,368	-\$13,055,829	\$0	-\$1,750,486	\$278,504,709	\$46,759,220	\$3,768,984	\$24,882,572	\$4,107,234	-\$2,447,112	\$5,677,606	\$0	\$0	\$0	-\$439,961		
	TOTAL AG	\$1,003,711,914	\$477,970,419	\$102,241,315	\$28,691,636	-\$14,135,393	\$0	-\$1,895,231	\$339,417,581	\$51,713,472	\$4,080,634	\$26,940,068	\$4,446,854	-\$2,649,459	\$6,147,077	\$0	\$0	\$0	-\$450,408		
E-20 CLASS	E-20 FIRM T	\$311,202,816	\$225,778,886	\$52,750,440	\$14,643,719	-\$7,214,462	\$0	-\$558,611	\$2,789,440	\$21,640,281	\$2,082,686	\$13,749,749	\$2,095,746	-\$1,352,238	\$2,891,487	\$0	\$0	\$0	-\$11,813,493		
	FPP T																				
	TOTAL	\$311,202,816	\$225,778,886	\$52,750,440	\$14,643,719	-\$7,214,462	\$0	-\$558,611	\$2,789,440	\$21,640,281	\$2,082,686	\$13,749,749	\$2,095,746	-\$1,352,238	\$2,891,487	\$0</					

**Pacific Gas & Electric Company**  
**2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates**  
**Wednesday, January 01, 2020**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
<b>RESIDENTIAL</b>																					
E-1	10,701,828,738	\$0.25046	\$0.11778	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09697	\$0.01240	\$0.00088	\$0.00552	\$0.00110	-\$0.00057	\$0.00217	\$0.00000		-\$0.01439	-\$0.00302	\$0.25726	2.7%
EL-1	<b>4,380,164,154</b>	<b>\$0.14713</b>	<b>\$0.11778</b>	<b>\$0.03595</b>	<b>\$0.00618</b>	<b>-\$0.00304</b>	<b>\$0.00000</b>	<b>-\$0.00066</b>	<b>\$0.00714</b>	<b>\$0.00541</b>	<b>\$0.00088</b>	<b>\$0.00000</b>	<b>\$0.00110</b>	<b>-\$0.00057</b>	<b>\$0.00217</b>	<b>\$0.00000</b>		<b>-\$0.01397</b>	<b>-\$0.00716</b>	<b>\$0.15119</b>	<b>2.8%</b>
TOTAL RES	15,081,992,892	\$0.22045	\$0.11778	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07089	\$0.01037	\$0.00088	\$0.00392	\$0.00110	-\$0.00057	\$0.00217	\$0.00000		-\$0.01427	-\$0.00423	\$0.22645	2.7%
<b>SMALL L&amp;P</b>																					
A-1	2,977,744,390	\$0.25778	\$0.11510	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09557	\$0.01315	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000		-\$0.00083		\$0.26205	1.7%
A-6	796,432,986	\$0.24475	\$0.11425	\$0.02767	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08409	\$0.01178	\$0.00088	\$0.00578	\$0.00107	-\$0.00057	\$0.00161	\$0.00000		-\$0.00018		\$0.24902	1.7%
A-15	219,153	\$0.75056	\$0.11317	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.58941	\$0.01317	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000				\$0.75484	0.6%
TC-1	<b>18,518,743</b>	<b>\$0.24515</b>	<b>\$0.10474</b>	<b>\$0.02766</b>	<b>\$0.00618</b>	<b>-\$0.00304</b>	<b>\$0.00000</b>	<b>-\$0.00051</b>	<b>\$0.09977</b>	<b>\$0.00584</b>	<b>\$0.00088</b>	<b>\$0.00580</b>	<b>\$0.00107</b>	<b>-\$0.00057</b>	<b>\$0.00161</b>	<b>\$0.00000</b>				<b>\$0.24943</b>	<b>1.7%</b>
TOTAL SMALL	3,792,915,273	\$0.25051	\$0.11487	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09321	\$0.01283	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000		-\$0.00059		\$0.25928	1.7%
<b>MEDIUM L&amp;P</b>																					
A-10 T	1,417,406	\$0.17062	\$0.10024	\$0.03640	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.01690	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.17600	3.2%
A-10 P	29,708,238	\$0.21168	\$0.10954	\$0.03264	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.05164	\$0.01154	\$0.00088	\$0.00577	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.21656	2.3%
A-10 S	<b>3,359,536,943</b>	<b>\$0.22664</b>	<b>\$0.11949</b>	<b>\$0.03142</b>	<b>\$0.00618</b>	<b>-\$0.00304</b>	<b>\$0.00000</b>	<b>-\$0.00058</b>	<b>\$0.01177</b>	<b>\$0.00088</b>	<b>\$0.00578</b>	<b>\$0.00111</b>	<b>-\$0.00057</b>	<b>\$0.00147</b>	<b>\$0.00000</b>			<b>-\$0.00006</b>		<b>\$0.23137</b>	<b>2.1%</b>
TOTAL MEDIUM	3,390,662,587	\$0.22649	\$0.11939	\$0.03143	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.05745	\$0.01177	\$0.00088	\$0.00578	\$0.00111	-\$0.00057	\$0.00147	\$0.00000		-\$0.00006		\$0.23122	2.1%
<b>E-19 CLASS</b>																					
E-19 FIRM T	6,192,039	\$0.11064	\$0.09815	\$0.03107	\$0.00618	-\$0.00304	\$0.00000	-\$0.00033	\$0.02500	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		-\$0.06212		\$0.11413	3.2%
E-19 V T	7,425,190	\$0.15631	\$0.09726	\$0.02748	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01270	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000				\$0.15949	2.0%
TOTAL E-19 T	13,617,229	\$0.13554	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01829	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		-\$0.02825		\$0.13886	2.4%
E-19 FIRM P	334,808,507	\$0.18392	\$0.10164	\$0.02467	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03842	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.18682	1.6%
E-19 V P	117,621,228	\$0.17342	\$0.09936	\$0.02252	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.03219	\$0.01057	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.17613	1.6%
TOTAL E-19 P	452,429,734	\$0.18119	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.18404	1.6%
E-19 FIRM S	1,300,637,079	\$0.20861	\$0.11589	\$0.02450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.04836	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.21149	1.4%
E-19 V S	2,772,334,673	\$0.20034	\$0.11182	\$0.02208	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04634	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.20300	1.3%
TOTAL E-19 S	4,072,971,753	\$0.20298	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04698	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.20571	1.3%
E-19 T	13,617,229	\$0.13554	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01829	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		-\$0.02825		\$0.13886	2.4%
E-19 P	452,429,734	\$0.18119	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.18404	1.6%
E-19 S	4,072,971,753	\$0.20298	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04698	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		\$0.00000		\$0.20571	1.3%
TOTAL E-19	4,539,018,716	\$0.20060	\$0.11187	\$0.02300	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04588	\$0.01119	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000		-\$0.00009		\$0.20335	1.4%
<b>STREETLIGHTS</b>	137,971,352	\$0.26138	\$0.09389	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.13259	\$0.00618	\$0.00088	\$0.00580	\$0.00087	-\$0.00057	\$0.00144	\$0.00000		\$0.00000		\$0.26628	1.9%
<b>STANDBY</b>																					
STANDBY T	303,615,577	\$0.15258	\$0.08484	\$0.05238	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.01829	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		-\$0.01951		\$0.15881	4.1%
STANDBY P	8,754,294	\$0.39604	\$0.10185	\$0.05397	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.22019	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.40249	1.6%
STANDBY S	3,095,834	\$0.25569	\$0.09083	\$0.03359	\$0.00618	-\$0.00304	\$0.00000	-\$0.00062	\$0.10886	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		\$0.00000		\$0.25930	1.4%
TOTAL STANDBY	315,465,670	\$0.16035	\$0.08537	\$0.05224	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.02478	\$0.01082	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000		-\$0.01878		\$0.16656	3.9%
<b>AGRICULTURE</b>																					
AG-1A	10,218,203	\$0.39857	\$0.11695	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.23908	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		-\$0.00052		\$0.40262	1.0%
AG-RA	14,804,769	\$0.29178	\$0.09868	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15003	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.29583	1.4%
AG-VA	9,592,680	\$0.30125	\$0.09871	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15848	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.30530	1.3%
AG-AA	231,082,499	\$0.34164	\$0.10169	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19891	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		-\$0.00002		\$0.34569	1.2%
AG-SA	88,876,116	\$0.25674	\$0.10987	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10382	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.26080	1.6%
AG-1B	39,533,683	\$0.27532	\$0.11317	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.12011	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		-\$0.00011		\$0.27937	1.5%
AG-RB	14,122,221	\$0.29091	\$0.10226	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14651	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.29496	1.4%
AG-VB	37,736,604	\$0.21870	\$0.08509	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09146	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		\$0.00000		\$0.22275	1.9%
AG-4B	620,365,682	\$0.27145	\$0.11027	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11910	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000		-\$0.00007		\$0.27550	1.5%
AG-4C	73,032,624	\$0.24838	\$0.10172	\$0.02202	\$0.00618	-\$0.00304	\$0.00000														

**Pacific Gas & Electric Company**  
**2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates**  
**Wednesday, January 01, 2020**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue	TO	TAC	TRBA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																		
E-1	\$2,063,467,028	\$411,649,756	\$70,762,166	-\$34,862,112	\$0	-\$7,553,605	\$1,122,442,778	\$141,941,637	\$10,064,081	\$64,827,644	\$12,545,366	-\$6,534,377	\$24,828,087	\$0	-\$49,517,683	\$77,006,934	\$307,902,758	\$2,145,503,430
EL-1	\$107,636,619	\$60,010,145	\$10,315,682	-\$5,082,185	\$0	-\$1,101,264	\$12,543,212	\$9,028,013	\$1,467,190	\$0	\$1,829,101	-\$952,705	\$3,619,908	\$0	-\$8,786,246	-\$13,284,980	\$44,895,853	\$114,501,723
<b>TOTAL RES</b>	\$2,171,103,647	\$471,659,901	\$81,077,848	-\$39,944,297	\$0	-\$8,654,869	\$1,134,985,990	\$150,969,650	\$11,531,271	\$64,827,644	\$14,374,466	-\$7,487,082	\$28,447,995	\$0	-\$58,303,930	\$63,721,954	\$352,798,610	\$2,260,005,153
<b>SMALL L&amp;P</b>																		
A-1	\$579,230,974	\$96,552,806	\$21,574,521	-\$10,629,032	\$0	-\$1,771,702	\$318,383,260	\$45,957,307	\$3,068,411	\$20,228,905	\$3,730,226	-\$1,992,246	\$5,632,414	\$0	-\$27,553	\$93,455,833	\$594,162,799	
A-6	\$142,762,900	\$25,369,090	\$5,667,980	-\$2,792,421	\$0	-\$465,512	\$75,557,074	\$10,791,845	\$806,122	\$5,288,934	\$979,992	-\$523,396	\$1,479,727	\$0	-\$758	\$24,512,737	\$146,671,416	
A-15	\$26,906	\$1,060	\$237	-\$117	\$0	-\$19	\$24,104	\$505	\$34	\$211	\$41	-\$22	\$62	\$0	\$0	\$973	\$27,068	
TC-1	\$3,416,118	\$562,057	\$125,590	-\$61,874	\$0	-\$10,313	\$2,043,414	\$118,656	\$17,862	\$117,923	\$21,715	-\$11,597	\$32,788	\$0	\$0	\$546,798	\$3,503,017	
<b>TOTAL SMALL</b>	\$725,436,898	\$122,485,013	\$27,368,328	-\$13,483,444	\$0	-\$2,247,547	\$396,007,851	\$56,868,312	\$3,892,428	\$25,635,974	\$4,731,973	-\$2,527,261	\$7,144,991	\$0	-\$28,310	\$118,515,993	\$744,364,299	
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$159,458	\$61,880	\$9,318	-\$4,591	\$0	-\$1,135	\$32,047	\$17,018	\$1,325	\$8,749	\$1,674	-\$860	\$2,218	\$0	\$0	\$40,837	\$168,480	
A-10 P	\$3,608,459	\$838,795	\$177,758	-\$87,575	\$0	-\$15,392	\$1,438,792	\$332,993	\$25,281	\$166,906	\$31,944	-\$16,415	\$42,314	\$0	\$0	\$800,673	\$3,736,075	
A-10 S	\$717,940,467	\$163,235,073	\$33,839,734	-\$16,671,686	\$0	-\$2,995,293	\$307,381,097	\$64,585,829	\$4,812,817	\$31,722,721	\$6,081,109	-\$3,124,847	\$8,055,246	\$0	-\$9,737	\$145,775,119	\$742,687,182	
<b>TOTAL MEDIUM</b>	\$721,708,383	\$164,135,748	\$34,026,810	-\$16,763,852	\$0	-\$3,011,820	\$308,851,936	\$64,935,840	\$4,839,423	\$31,898,376	\$6,114,728	-\$3,142,122	\$8,099,778	\$0	-\$9,737	\$146,616,630	\$746,591,737	
<b>E-19 CLASS</b>																		
E-19 FIRM T	\$1,017,387	\$283,805	\$84,057	-\$41,412	\$0	-\$3,002	\$171,851	\$144,088	\$11,955	\$78,926	\$14,155	-\$7,762	\$20,009	\$0	-\$65,050	\$360,467	\$1,052,088	
E-19 V T	\$413,380	\$132,323	\$30,440	-\$14,979	\$0	-\$1,400	\$56,909	\$52,118	\$4,324	\$28,548	\$5,120	-\$2,808	\$7,237	\$0	\$0	\$130,855	\$428,653	
<b>Total E-19 T</b>	\$1,430,767	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,761	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741	
E-19 FIRM P	\$41,720,740	\$9,765,356	\$2,518,838	-\$1,240,946	\$0	-\$103,393	\$15,716,497	\$4,317,073	\$358,239	\$2,365,068	\$424,178	-\$232,596	\$599,587	\$0	-\$72	\$8,388,676	\$42,876,506	
E-19 V P	\$13,551,020	\$3,355,495	\$781,789	-\$385,161	\$0	-\$35,662	\$4,899,320	\$1,339,919	\$111,189	\$34,062	\$131,655	-\$72,192	\$186,098	\$0	\$0	\$2,893,905	\$13,940,417	
<b>Total E-19 P</b>	\$55,271,760	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,817	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,923	
E-19 FIRM S	\$299,331,695	\$61,795,933	\$16,817,772	-\$8,285,544	\$0	-\$653,946	\$124,796,315	\$30,707,840	\$2,391,888	\$15,775,150	\$2,832,150	-\$1,552,996	\$4,003,320	\$0	-\$375	\$58,105,104	\$306,732,611	
E-19 V S	\$608,574,742	\$121,176,409	\$36,049,831	-\$17,760,525	\$0	-\$1,282,104	\$252,255,984	\$65,715,065	\$5,127,145	\$33,681,930	\$6,070,872	-\$3,328,933	\$8,581,340	\$0	-\$375	\$117,099,877	\$623,386,890	
<b>Total E-19 S</b>	\$907,906,437	\$182,972,342	\$52,867,602	-\$26,046,069	\$0	-\$1,936,050	\$377,052,298	\$96,422,905	\$7,519,033	\$49,457,080	\$8,903,023	-\$4,881,929	\$12,584,660	\$0	-\$375	\$175,204,981	\$930,119,501	
E-19 T	\$1,430,767	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,761	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741	
E-19 P	\$55,271,760	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,817	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,923	
E-19 S	\$907,906,437	\$182,972,342	\$52,867,602	-\$26,046,069	\$0	-\$1,936,050	\$377,052,298	\$96,422,905	\$7,519,033	\$49,457,080	\$8,903,023	-\$4,881,929	\$12,584,660	\$0	-\$375	\$175,204,981	\$930,119,501	
<b>TOTAL E-19</b>	\$964,608,964	\$196,509,322	\$56,282,691	-\$27,728,567	\$0	-\$2,079,506	\$397,896,876	\$102,276,103	\$8,004,740	\$52,663,684	\$9,478,131	-\$5,197,287	\$13,397,591	\$0	-\$65,497	\$186,978,884	\$988,417,166	
<b>STREETLIGHTS</b>	\$20,952,431	\$2,777,473	\$763,923	-\$376,359	\$0	-\$50,965	\$13,810,909	\$730,341	\$108,648	\$717,287	\$107,963	-\$70,543	\$178,440	\$0	\$0	\$2,861,066	\$21,558,183	
<b>STANDBY</b>																		
STANDBY T	\$2,878,330	\$1,138,858	\$172,647	-\$85,057	\$0	-\$20,898	\$660,783	\$298,552	\$24,555	\$162,107	\$22,184	-\$15,943	\$85,360	\$0	\$0	\$563,932	\$3,007,081	
STANDBY P	\$2,526,087	\$409,635	\$42,259	-\$20,820	\$0	-\$7,517	\$1,914,234	\$98,731	\$6,010	\$39,679	\$5,430	-\$3,902	\$20,894	\$0	\$0	\$71,247	\$2,575,880	
STANDBY S	\$87,206	\$13,273	\$1,693	-\$834	\$0	-\$244	\$62,768	\$3,735	\$241	\$1,589	\$218	-\$156	\$837	\$0	\$0	\$5,643	\$88,764	
<b>TOTAL STANDBY</b>	\$5,491,624	\$1,561,766	\$216,599	-\$106,711	\$0	-\$28,658	\$2,637,785	\$401,018	\$30,806	\$203,376	\$27,832	-\$20,001	\$107,091	\$0	\$0	\$640,822	\$5,671,724	
<b>AGRICULTURE</b>																		
AG-1A	\$12,977,825	\$1,065,384	\$298,975	-\$147,295	\$0	-\$19,749	\$9,737,052	\$675,955	\$42,521	\$280,692	\$46,338	-\$27,608	\$64,054	\$0	\$0	\$1,157,552	\$13,173,872	
AG-RA	\$88,917	\$7,669	\$2,152	-\$1,060	\$0	-\$142	\$65,550	\$4,866	\$306	\$2,021	\$334	-\$199	\$461	\$0	\$0	\$8,371	\$90,328	
AG-VA	\$701,142	\$70,207	\$19,702	-\$9,706	\$0	-\$1,301	\$490,194	\$44,544	\$2,802	\$18,499	\$3,054	-\$1,819	\$4,221	\$0	\$0	\$73,664	\$714,059	
AG-4A	\$36,895,907	\$3,276,510	\$919,476	-\$452,995	\$0	-\$60,736	\$26,716,431	\$2,078,848	\$130,771	\$863,264	\$142,508	-\$84,907	\$196,994	\$0	\$0	\$3,572,650	\$37,298,815	
AG-5A	\$9,940,959	\$1,365,007	\$383,057	-\$188,719	\$0	-\$25,303	\$4,786,804	\$866,057	\$54,480	\$359,672	\$59,369	-\$35,372	\$82,069	\$0	\$0	\$1,484,954	\$9,192,074	
AG-1B	\$12,305,954	\$1,460,218	\$408,776	-\$201,883	\$0	-\$27,068	\$7,918,976	\$865,428	\$58,280	\$384,760	\$63,510	-\$37,840	\$87,793	\$0	\$0	\$1,592,659	\$12,574,611	
AG-RB	\$35,551	\$2,284	\$641	-\$316	\$0	-\$42	\$28,686	\$1,354	\$91	\$602	\$99	-\$59	\$137	\$0	\$0	\$2,494	\$35,972	
AG-VB	\$974,386	\$99,933	\$28,044	-\$13,816	\$0	-\$1,852	\$674,070	\$59,228	\$3,989	\$26,332	\$4,346	-\$2,590	\$6,008	\$0	\$0	\$109,081	\$992,772	
AG-4B	\$23,806,795	\$3,050,441	\$856,035	-\$421,739	\$0	-\$56,546	\$14,727,206	\$1,807,908	\$121,749	\$803,776	\$132,675	-\$79,048	\$183,402	\$0	\$0	\$3,242,132	\$24,367,990	
AG-4C	\$2,895,684	\$372,570	\$104,553	-\$51,510	\$0	-\$6,906	\$1,775,813	\$220,811	\$14,870	\$98,170	\$16,204	-\$9,655	\$22,400	\$0	\$0	\$406,908	\$2,964,229	
AG-5B	\$36,422,847	\$6,977,933	\$1,958,194	-\$964,735	\$0	-\$129,349	\$16,301,230	\$3,302,755	\$278,502	\$1,838,650	\$303,496	-\$180,825	\$219,536	\$0	-\$1,631	\$7,602,709	\$37,706,465	
AG-5C	\$15,477,613	\$3,739,685	\$1,049,455	-\$517,031	\$0	-\$99,322	\$5,692,016	\$1,770,047	\$149,258	\$985,388	\$162,653	-\$96,909	\$424,842	\$0	-\$17,013	\$3,092,211	\$16,165,280	
<b>Total AG A</b>	\$59,404,750	\$5,784,777	\$1,623,363	-\$799,775	\$0	-\$107,231	\$41,796,031	\$3,670,269	\$230,881	\$1,524,149	\$251,601	-\$149,905	\$347,799	\$0	\$0	\$6,297,191	\$60,469,149	
<b>Total AG B</b>	\$91,918,830	\$15,703,064	\$4,406,698	-\$2,171,030	\$0	-\$291,085	\$47,117,996	\$8,027,530	\$626,737	\$4,137,678	\$682,984	-\$406,926	\$944,119	\$0	-\$18,644	\$16,048,195	\$94,807,317	
<b>TOTAL AG</b>	\$151,323,580	\$21,487,841	\$6,030,061	-\$2,970,806	\$0	-\$398,317	\$88,914,027	\$11,697,800	\$857,618	\$5,661,827	\$934,586	-\$556,831	\$1,291,918	\$0	-\$18,644	\$22,345,386	\$155,276,466	
<b>E-20 CLASS</b>																		
E-20 FIRM T	\$154,059,315	\$60,690,830	\$20,612,725	-\$10,155,188	\$0	-\$628,474	-\$876,207	\$30,461,192	\$2,931,621	\$16,345,372	\$2,950,004	-\$1,903,432	\$4,070,102	\$0	-\$5,441,980	\$42,114,890	\$161,171,453	
FPP T	\$3,435,007	\$0	\$0	\$0	\$0	\$0	\$448,358	\$2,										

**Pacific Gas & Electric Company**  
**2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates**  
**Wednesday, January 01, 2020**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR				Residential & Small Business				Total Proposed Rates	Percent Change		
											Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates				
<b>RESIDENTIAL</b>																						
E-1	11,450,221,502	\$0.18021	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09803	\$0.01240	\$0.00088	\$0.00566	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00432	\$0.00673	\$0.02689	\$0.18738	4.0%		
EL-1	1,669,429,742	\$0.06448	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00751	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00526	-\$0.00796	\$0.02689	\$0.06859	6.4%		
TOTAL RES	13,119,651,244	\$0.16548	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08651	\$0.01151	\$0.00088	\$0.00494	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00444	\$0.00486	\$0.02689	\$0.17226	4.1%		
<b>SMALL L&amp;P</b>																						
A-1	3,491,022,844	\$0.16592	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09120	\$0.01316	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001		\$0.02677	\$0.17020	2.6%		
A-6	917,148,997	\$0.15566	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08238	\$0.01177	\$0.00088	\$0.00577	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02673	\$0.15992	2.7%		
A-15	38,310	\$0.70232	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.62919	\$0.01317	\$0.00088	\$0.00551	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02541	\$0.70656	0.6%		
TC-1	20,322,062	\$0.16810	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10055	\$0.00584	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000			\$0.02691	\$0.17238	2.5%		
TOTAL SMALL	4,428,532,162	\$0.16381	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08942	\$0.01284	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001		\$0.02676	\$0.16808	2.6%		
<b>MEDIUM L&amp;P</b>																						
A-10 T	1,507,786	\$0.10576	\$0.04104	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02125	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02708	\$0.11174	5.7%		
A-10 P	28,763,396	\$0.12545	\$0.02916	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.05002	\$0.01158	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02784	\$0.12989	3.5%		
A-10 S	5,475,685,292	\$0.13111	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05614	\$0.01180	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02662	\$0.13563	3.4%		
TOTAL MEDIUM	5,505,956,474	\$0.13108	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05609	\$0.01179	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02663	\$0.13560	3.4%		
<b>E-19 CLASS</b>																						
E-19 FIRM T	13,601,494	\$0.07480	\$0.02087	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.01263	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02650	\$0.07735	3.4%		
E-19 V T	4,919,762	\$0.08402	\$0.02690	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.01157	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02660	\$0.08713	3.7%		
Total E-19 T	18,521,256	\$0.07725	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000			\$0.02653	\$0.07995	3.5%		
E-19 FIRM P	407,579,023	\$0.10236	\$0.02396	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03856	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02058	\$0.10520	2.8%		
E-19 V P	126,503,039	\$0.10712	\$0.02653	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.03873	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02288	\$0.11020	2.9%		
Total E-19 P	534,082,062	\$0.10349	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02113	\$0.10638	2.8%		
E-19 FIRM S	2,721,322,307	\$0.10999	\$0.02271	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04586	\$0.01128	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02135	\$0.11271	2.5%		
E-19 V S	5,833,306,061	\$0.10433	\$0.02077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04324	\$0.01127	\$0.00088	\$0.00577	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02007	\$0.10687	2.4%		
Total E-19 S	8,554,628,369	\$0.10613	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02048	\$0.10873	2.4%		
E-19 T	18,521,256	\$0.07725	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00351		\$0.02653	\$0.07995	3.5%		
E-19 P	534,082,062	\$0.10349	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02113	\$0.10638	2.8%		
E-19 S	8,554,628,369	\$0.10613	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	\$0.00000		\$0.02048	\$0.10873	2.4%		
TOTAL E-19	9,107,231,687	\$0.10592	\$0.02158	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04369	\$0.01123	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00001		\$0.02053	\$0.10853	2.5%		
<b>STREETLIGHTS</b>	123,612,215	\$0.16950	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11173	\$0.00591	\$0.00088	\$0.00580	\$0.00087	-\$0.00057	\$0.00144	\$0.00000	\$0.00000		\$0.02315	\$0.17440	2.9%		
<b>STANDBY</b>																						
STANDBY T	27,936,404	\$0.10303	\$0.04077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02365	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000		\$0.02019	\$0.10764	4.5%		
STANDBY P	6,838,030	\$0.36942	\$0.05991	\$0.00618	-\$0.00304	\$0.00000	-\$0.00110	\$0.27994	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000		\$0.01042	\$0.37670	2.0%		
STANDBY S	273,911	\$0.31838	\$0.04846	\$0.00618	-\$0.00304	\$0.00000	-\$0.00089	\$0.22916	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000		\$0.02060	\$0.32406	1.8%		
TOTAL STANDBY	35,048,345	\$0.15669	\$0.04456	\$0.00618	-\$0.00304	\$0.00000	-\$0.00082	\$0.07526	\$0.01144	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	\$0.00000		\$0.01828	\$0.16183	3.3%		
<b>AGRICULTURE</b>																						
AG-1A	48,377,877	\$0.26826	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20127	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02393	\$0.27231	1.5%		
AG-RA	348,233																					
AG-VA	3,187,999	\$0.21993	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15376	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02311	\$0.22398	1.8%		
AG-4A	148,782,526	\$0.24664	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17957	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02401	\$0.25069	1.6%		
AG-5A	61,983,395	\$0.14425	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07723	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02396	\$0.14830	2.8%		
AG-1B	66,306,793	\$0.18559	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11943	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02402	\$0.18964	2.2%		
AG-RB	103,731	\$0.34273	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.27654	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02404	\$0.34678	1.2%		
AG-VB	4,537,860	\$0.21472	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14854	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02404	\$0.21878	1.9%		
AG-4B	138,517,008	\$0.17187	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10632	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02341	\$0.17592	2.4%		
AG-4C	16,917,952	\$0.17116	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10497	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	\$0.00000		\$0.02405	\$0.17521	2.4%		
AG-5B	316,859,840	\$0.11495	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.05145	\$0.01042	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00001		\$0.02399	\$0.11900	3.5%		
AG-5C	169,814,783	\$0.09114	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.03352	\$0.0													

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45908-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	45555-E
45909-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	44532-E
45910-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	40832-E
45911-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	32247-E, 32248-E
45912-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	45556-E
45913-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	45557-E
45914-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	45558-E
45915-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	45182-E
45916-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	45861-E
45917-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	45862-E
45918-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	45863-E
45919-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45864-E
45920-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	45195-E
45921-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	45559-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45922-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	45560-E
45923-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	44544-E
45924-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	45561-E
45925-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45562-E
45926-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	45203-E
45927-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	45282-E
45928-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	45283-E
45929-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	44550-E
45930-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	45284-E
45931-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	45286-E
45932-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	44555-E
45933-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	44556-E
45934-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	45288-E
45935-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	45291-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45936-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	44562-E
45937-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	45292-E
45938-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	45293-E
45939-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	44565-E
45940-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	45294-E
45941-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	45295-E
45942-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	44568-E
45943-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 2	45564-E
45944-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	45565-E
45945-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 5	45567-E
45946-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	45570-E
45947-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	45571-E
45948-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45575-E
45949-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	45579-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45950-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	45580-E
45951-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45581-E
45952-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45582-E
45953-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45583-E
45954-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45584-E
45955-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45585-E
45956-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45586-E
45957-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	45587-E
45958-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45592-E
45959-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	45600-E
45960-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45601-E
45961-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45602-E
45962-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45603-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45963-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45604-E*
45964-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	45605-E*
45965-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	45606-E*
45966-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	45607-E
45967-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	45608-E
45968-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	45612-E
45969-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	45619-E
45970-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	45620-E
45971-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45622-E
45972-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	45296-E
45973-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	45297-E
45974-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	44571-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45975-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45624-E
45976-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45625-E
45977-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45626-E
45978-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45627-E
45979-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45628-E
45980-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45629-E
45981-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45219-E
45982-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45630-E
45983-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45631-E
45984-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45632-E
45985-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45633-E
45986-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	44819-E
45987-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45310-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45988-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45311-E
45989-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	44586-E
45990-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	45634-E
45991-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	45313-E
45992-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	45314-E
45993-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	45635-E
45994-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	45320-E
45995-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	45321-E
45996-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45322-E
45997-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45323-E
45998-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	45324-E
45999-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	44600-E
46000-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	45325-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46001-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	45326-E
46002-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	44603-E
46003-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	45327-E
46004-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	45328-E
46005-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	45331-E
46006-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	45332-E
46007-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	45333-E
46008-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	45334-E
46009-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	45335-E
46010-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	45336-E
46011-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	45337-E
46012-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	45338-E
46013-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	45339-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46014-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	44619-E
46015-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	45342-E
46016-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	45343-E
46017-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	44622-E
46018-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	45344-E
46019-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	45345-E
46020-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	45348-E
46021-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	45349-E
46022-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	45350-E
46023-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	45351-E
46024-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	44631-E
46025-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	45354-E
46026-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	45355-E
46027-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	44634-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46028-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	45358-E
46029-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	45359-E
46030-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	44637-E
46031-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	45362-E
46032-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	45363-E
46033-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	44640-E
46034-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	45365-E
46035-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	45366-E
46036-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	44643-E
46037-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	45369-E
46038-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	45370-E
46039-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	44646-E
46040-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45373-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46041-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	45374-E
46042-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	44649-E
46043-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45375-E
46044-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	44510-E
46045-E	ELECTRIC SCHEDULE EVL2 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45674-E
46046-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	45483-E
46047-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	45377-E
46048-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	45378-E
46049-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	45379-E
46050-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	45380-E
46051-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	45381-E
46052-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	45382-E
46053-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	45494-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46054-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	45383-E
46055-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	45384-E
46056-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	45385-E
46057-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	45386-E
46058-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	45387-E
46059-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	45388-E
46060-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	45389-E
46061-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	44665-E
46062-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	45390-E
46063-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	44667-E
46064-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	45391-E
46065-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	45392-E
46066-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	45393-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46067-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	45394-E
46068-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	45395-E
46069-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	45396-E
46070-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	44674-E
46071-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	45636-E
46072-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	44676-E
46073-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	45641-E
46074-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	45642-E
46075-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	45652-E
46076-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	45656-E
46077-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	44678-E
46078-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45865-E
46079-E	ELECTRIC TABLE OF CONTENTS Sheet 2	45679-E
46080-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45401-E
46081-E	ELECTRIC TABLE OF CONTENTS Sheet 4	45866-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
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**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00059	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	(\$0.00002)	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	\$0.00000	(I)
		Small L&P	\$0.00000	(I)
		Medium L&P	\$0.00000	(I)
		E-19/B-19	\$0.00000	(I)
		Streetlights	\$0.00000	(I)
		Standby	\$0.00000	(I)
		Agriculture E-20/B-20	\$0.00000	(I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.00699	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00088	
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00108	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00011)	(D)
Generation and Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers, , all community choice aggregation service customers, all non-exempt departing load customers..	\$0.00004	(T)         (T)
Power Charge Indifference Adjustment (PCIA) <sup>1</sup>	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers, all non-exempt departing load customers.	See incremental PCIA rates below by rate group, excludes DWR Franchise Fees	(N)       (N)

<sup>1</sup> PCIA rates applied to customers bills are the sum of each incremental PCIA rates below up to the customer's specific vintage year of departure from bundled service. Bundled service customers have the cumulative PCIA rate of the last vintage year in this table for accounting of their PABA cost. (N)  
|  
|  
(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

(D)

(D)

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage		2010 Vintage		2011 Vintage		
Residential	\$0.00889	(N)	\$0.01212	(N)	\$0.00345	(N)	\$0.00103	(N)
Small Commercial	\$0.00867	(N)	\$0.01260	(N)	\$0.00334	(N)	\$0.00099	(N)
Medium Commercial	\$0.00901	(N)	\$0.01316	(N)	\$0.00346	(N)	\$0.00104	(N)
Large Commercial	\$0.00844	(N)	\$0.01257	(N)	\$0.00324	(N)	\$0.00096	(N)
Streetlights	\$0.00709	(N)	\$0.01169	(N)	\$0.00268	(N)	\$0.00080	(N)
Standby	\$0.00644	(N)	\$0.00999	(N)	\$0.00246	(N)	\$0.00073	(N)
Agriculture	\$0.00777	(N)	\$0.01105	(N)	\$0.00300	(N)	\$0.00089	(N)
E-20 T	\$0.00718	(N)	\$0.01073	(N)	\$0.00275	(N)	\$0.00082	(N)
E-20 P	\$0.00764	(N)	\$0.01139	(N)	\$0.00293	(N)	\$0.00087	(N)
E-20 S	\$0.00815	(N)	\$0.01213	(N)	\$0.00313	(N)	\$0.00093	(N)

  

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	\$0.00121	(N)	\$0.00021	(N)	\$0.00003	(N)	\$0.00008	(N)
Small Commercial	\$0.00113	(N)	\$0.00019	(N)	\$0.00003	(N)	\$0.00006	(N)
Medium Commercial	\$0.00117	(N)	\$0.00020	(N)	\$0.00002	(N)	\$0.00006	(N)
Large Commercial	\$0.00108	(N)	\$0.00019	(N)	\$0.00002	(N)	\$0.00005	(N)
Streetlights	\$0.00082	(N)	\$0.00014	(N)	\$0.00001	(N)	\$0.00002	(N)
Standby	\$0.00080	(N)	\$0.00013	(N)	\$0.00002	(N)	\$0.00003	(N)
Agriculture	\$0.00103	(N)	\$0.00018	(N)	\$0.00002	(N)	\$0.00006	(N)
E-20 T	\$0.00091	(N)	\$0.00016	(N)	\$0.00001	(N)	\$0.00005	(N)
E-20 P	\$0.00098	(N)	\$0.00016	(N)	\$0.00002	(N)	\$0.00005	(N)
E-20 S	\$0.00104	(N)	\$0.00018	(N)	\$0.00002	(N)	\$0.00005	(N)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.) (N)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.) (N)

Rate Group	2016 Vintage	(N)	2017 Vintage	(N)	2018 Vintage	(N)	2019 Vintage	(N)
Residential	-\$0.00011	(N)	\$0.00006	(N)	\$0.00008	(N)	\$0.00270	(N)
Small Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00007	(N)	\$0.00199	(N)
Medium Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00008	(N)	\$0.00201	(N)
Large Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00007	(N)	\$0.00170	(N)
Streetlights	-\$0.00011	(N)	\$0.00004	(N)	\$0.00006	(N)	\$0.00047	(N)
Standby	-\$0.00010	(N)	\$0.00004	(N)	\$0.00006	(N)	\$0.00096	(N)
Agriculture	-\$0.00010	(N)	\$0.00005	(N)	\$0.00007	(N)	\$0.00199	(N)
E-20 T	-\$0.00010	(N)	\$0.00004	(N)	\$0.00007	(N)	\$0.00139	(N)
E-20 P	-\$0.00011	(N)	\$0.00005	(N)	\$0.00007	(N)	\$0.00152	(N)
E-20 S	-\$0.00011	(N)	\$0.00005	(N)	\$0.00007	(N)	\$0.00163	(N)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27525	(l)
Winter	\$0.21471	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.28988	(l)
Part-Peak Summer	\$0.26623	(l)
Off-Peak Summer	\$0.23887	(l)
Part-Peak Winter	\$0.24562	(l)
Off-Peak Winter	\$0.22471	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00925)
Part-Peak Summer	(\$0.00925)
Off-Peak Summer	(\$0.00925)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.13336	
Winter	\$0.09323	(I)

**Distribution\*\***

Summer	\$0.08964	
Winter	\$0.06923	

<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01317	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14799	(I)
Part-Peak Summer	\$0.12434	(I)
Off-Peak Summer	\$0.09698	(I)
Part-Peak Winter	\$0.12414	(I)
Off-Peak Winter	\$0.10323	(I)

**Distribution\*\*:**

Peak Summer	\$0.08964	
Part-Peak Summer	\$0.08964	
Off-Peak Summer	\$0.08964	
Part-Peak Winter	\$0.06923	
Off-Peak Winter	\$0.06923	

<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01317	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00107	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02131	
2010 Vintage	\$0.02465	
2011 Vintage	\$0.02564	
2012 Vintage	\$0.02677	
2013 Vintage	\$0.02696	
2014 Vintage	\$0.02699	
2015 Vintage	\$0.02705	
2016 Vintage	\$0.02693	
2017 Vintage	\$0.02699	
2018 Vintage	\$0.02706	
2019 Vintage	\$0.02905	

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$21.63 (l)	\$20.42 (l)	\$14.30 (l)
Winter	\$13.11 (l)	\$13.34 (l)	\$10.34 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.18115 (l)	\$0.16940 (l)	\$0.13495 (l)
Winter	\$0.14039 (l)	\$0.13562 (l)	\$0.11418 (l)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Summer	\$5.74		\$5.01		\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.05		\$6.57		\$1.50	
Winter	\$4.27		\$4.50		\$1.50	
<b>Transmission Maximum Demand*</b>	\$9.01	(I)	\$9.01	(I)	\$9.01	(I)
<b>Reliability Services Maximum Demand*</b>	(\$0.17)	(I)	(\$0.17)	(I)	(\$0.17)	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.12265	(I)	\$0.11299		\$0.10357	(I)
Winter	\$0.09534	(I)	\$0.08924		\$0.08280	(I)
<b>Distribution**:</b>						
Summer	\$0.03486		\$0.03300		\$0.00826	
Winter	\$0.02141		\$0.02297		\$0.00826	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01181		\$0.01158		\$0.01129	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00111		\$0.00111		\$0.00111	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147		\$0.00147		\$0.00147	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	<b>TOTAL RATES</b>		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$21.63 (l)	\$20.42 (l)	\$14.30 (l)
Winter	\$13.11 (l)	\$13.34 (l)	\$10.34 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23491 (l)	\$0.22086 (l)	\$0.18166 (l)
Part-Peak Summer	\$0.17978 (l)	\$0.17030 (l)	\$0.13479 (l)
Off-Peak Summer	\$0.15171 (l)	\$0.14367 (l)	\$0.10948 (l)
Part-Peak Winter	\$0.15039 (l)	\$0.14657 (l)	\$0.12300 (l)
Off-Peak Winter	\$0.13333 (l)	\$0.13069 (l)	\$0.10842 (l)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.65)	(\$3.19)	(\$2.52)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Part-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Off-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$5.74		\$5.01		\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.05		\$6.57		\$1.50	
Winter	\$4.27		\$4.50		\$1.50	
<b>Transmission Maximum Demand*</b>	\$9.01	(I)	\$9.01	(I)	\$9.01	(I)
<b>Reliability Services Maximum Demand*</b>	(\$0.17)	(I)	(\$0.17)	(I)	(\$0.17)	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.17641		\$0.16445	(I)	\$0.15028	
Part-Peak Summer	\$0.12128		\$0.11389	(I)	\$0.10341	(I)
Off-Peak Summer	\$0.09321		\$0.08726		\$0.07810	
Part-Peak Winter	\$0.10534	(I)	\$0.10019	(I)	\$0.09162	(I)
Off-Peak Winter	\$0.08828	(I)	\$0.08431	(I)	\$0.07704	
<b>Distribution**:</b>						
Summer	\$0.03486		\$0.03300		\$0.00826	
Winter	\$0.02141		\$0.02297		\$0.00826	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01181		\$0.01158		\$0.01129	
<b>Competition Transition Charge (all usage)</b>	\$0.00111		\$0.00111		\$0.00111	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088		\$0.00088	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00147		\$0.00147		\$0.00147	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00111
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02221
2010 Vintage	\$0.02567
2011 Vintage	\$0.02671
2012 Vintage	\$0.02788
2013 Vintage	\$0.02808
2014 Vintage	\$0.02810
2015 Vintage	\$0.02816
2016 Vintage	\$0.02804
2017 Vintage	\$0.02810
2018 Vintage	\$0.02818
2019 Vintage	\$0.03019

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27525 (l)
Winter	\$0.21471 (l)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.13336	
Winter	\$0.09323	(I)

**Distribution\*\*:**

Summer	\$0.08964	
Winter	\$0.06923	

<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01317	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charge</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (l)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.59002	(I)
Part-Peak Summer	\$0.29319	(I)
Off-Peak Summer	\$0.22161	(I)
Part-Peak Winter	\$0.23666	(I)
Off-Peak Winter	\$0.21842	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.16735)
Part-Peak Summer	(\$0.03347)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.38775	(I)
Part-Peak Summer	\$0.14816	
Off-Peak Summer	\$0.08987	(I)
Part-Peak Winter	\$0.11533	
Off-Peak Winter	\$0.09784	(I)

**Distribution\*\*:**

Peak Summer	\$0.15138	
Part-Peak Summer	\$0.09414	
Off-Peak Summer	\$0.08085	
Part-Peak Winter	\$0.07044	
Off-Peak Winter	\$0.06969	

<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01181	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 l)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge.

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the transition of eligible AG-1 customers to mandatory TOU rates beginning March 1, 2019 until the rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of customer transitions to mandatory TOU rates.

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$9.07	-
Connected Load Winter	\$1.73	-
Maximum Demand Summer	-	\$13.26
Maximum Demand Winter	-	\$2.67
Primary Voltage Discount Summer	-	\$1.39
Primary Voltage Discount Winter	-	\$0.37
<b>Total Energy Rates (\$ per kWh)</b>		
Summer	\$0.31164 (I)	\$0.26695 (I)
Winter	\$0.24126 (I)	\$0.20872 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B	
<b>Generation:</b>			
Connected Load Summer	\$1.56	-	
Connected Load Winter	\$0.00	-	
Maximum Demand Summer	-	\$2.35	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.87	
Primary Voltage Discount Winter	-	\$0.00	
<b>Distribution**:</b>			
Connected Load Summer	\$7.51	-	
Connected Load Winter	\$1.73	-	
Maximum Demand Summer	-	\$10.91	
Maximum Demand Winter	-	\$2.67	
Primary Voltage Discount Summer	-	\$0.52	
Primary Voltage Discount Winter	-	\$0.37	
 Energy Rate by Components (\$ per kWh)			
<b>Generation</b>			
Summer	\$0.11331	\$0.11707	(I)
Winter	\$0.09188	\$0.09242	(I)
<b>Distribution**</b>			
Summer	\$0.15122	\$0.10369	
Winter	\$0.10227	\$0.07011	
<b>Transmission*</b>	\$0.02202	(I)	\$0.02202 (I)
<b>Transmission Rate Adjustments*</b>	\$0.00314	(R)	\$0.00314 (R)
<b>Reliability Services*</b>	(\$0.00041)	(I)	(\$0.00041) (I)
<b>Public Purpose Programs</b>	\$0.01397		\$0.01305
<b>Nuclear Decommissioning</b>	\$0.00088		\$0.00088
<b>Competition Transition Charges</b>	\$0.00096		\$0.00096
<b>Energy Cost Recovery Amount</b>	(\$0.00057)		(\$0.00057)
<b>DWR Bond</b>	\$0.00580	(I)	\$0.00580 (I)
<b>New System Generation Charge**</b>	\$0.00132		\$0.00132
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$9.23	—	—
Connected Load Winter	\$1.39	—	—
Maximum Demand Summer	—	\$11.26	\$5.79
Maximum Demand Winter	—	\$2.59	\$2.79
Maximum Peak Demand Summer	—	\$5.98	\$14.16
Maximum Part-Peak Demand Summer	—	—	\$2.70
Maximum Part-Peak Demand Winter	—	—	\$0.63
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.20	\$1.56
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.40	\$0.36
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	—	—	\$7.39
Maximum Part-Peak Demand Summer	—	—	\$1.51
Maximum Demand Summer	—	—	\$0.28
Maximum Part-Peak Demand Winter	—	—	\$0.63
Maximum Demand Winter	—	—	\$1.94
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.49345 (I)	\$0.32481 (I)	\$0.29832 (I)
Part-Peak Summer	—	—	\$0.17563 (I)
Off-Peak Summer	\$0.21900 (I)	\$0.17617 (I)	\$0.13274 (I)
Part-Peak Winter	\$0.22648 (I)	\$0.17660 (I)	\$0.14687 (I)
Off-Peak Winter	\$0.18454 (I)	\$0.14913 (I)	\$0.12776 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.18140 (I)	\$0.13886 (I)	\$0.15952
Part-Peak Summer	-	-	\$0.09188
Off-Peak Summer	\$0.08095	\$0.08229	\$0.06729
Part-Peak Winter	\$0.08551 (I)	\$0.08035	\$0.07428 (I)
Off-Peak Winter	\$0.07354	\$0.06898 (I)	\$0.06372 (I)

**Distribution\*\*:**

Peak Summer	\$0.26494	\$0.13976	\$0.09261
Part-Peak Summer	-	-	\$0.03756
Off-Peak Summer	\$0.09094	\$0.04769	\$0.01926
Part-Peak Winter	\$0.09386	\$0.05006	\$0.02640
Off-Peak Winter	\$0.06389	\$0.03396	\$0.01785

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Transmission*</b> (all usage)	\$0.02202	(I)	\$0.02202	(I)	\$0.02202	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00041)	(I)	(\$0.00041)	(I)	(\$0.00041)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01397		\$0.01305		\$0.01305	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00096		\$0.00096		\$0.00096	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00132		\$0.00132		\$0.00132	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.34188	(l)	\$0.23498	(l)	\$0.18259	(l)
Part-Peak Summer	-		-		\$0.12580	(l)
Off-Peak Summer	\$0.17594	(l)	\$0.10334	(l)	\$0.10466	(l)
Part-Peak Winter	\$0.18515	(l)	\$0.12578	(l)	\$0.11099	(l)
Off-Peak Winter	\$0.15703	(l)	\$0.09406	(l)	\$0.10138	(l)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event

\$1.00

PDP Credits

Demand (\$ per kW)

Peak Summer

(\$3.35)

Part-Peak Summer

(\$0.63)

(Continued)



**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.16856	(I)	\$0.16567		\$0.13788	
Part-Peak Summer	-		-		\$0.08109	(I)
Off-Peak Summer	\$0.08564	(I)	\$0.05801		\$0.05995	
Part-Peak Winter	\$0.08947		\$0.08045		\$0.06628	
Off-Peak Winter	\$0.07698	(I)	\$0.04873		\$0.05667	
<b>Distribution**:</b>						
Peak Summer	\$0.12621		\$0.02575		\$0.00115	
Part-Peak Summer	-		-		\$0.00115	
Off-Peak Summer	\$0.04319		\$0.00177		\$0.00115	
Part-Peak Winter	\$0.04857		\$0.00177		\$0.00115	
Off-Peak Winter	\$0.03294		\$0.00177		\$0.00115	
<b>Transmission*</b> (all usage)	\$0.02202	(I)	\$0.02202	(I)	\$0.02202	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00041)	(I)	(\$0.00041)	(I)	(\$0.00041)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01397		\$0.01042		\$0.01042	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00096		\$0.00096		\$0.00096	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00132		\$0.00132		\$0.00132	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
  - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA/CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.09	-
Connected Load Winter	\$1.31	-
Maximum Peak Demand Summer	-	\$4.29
Maximum Demand Summer	-	\$11.03
Maximum Demand Winter	-	\$2.21
Primary Voltage Discount Summer	-	\$0.96
Primary Voltage Discount Winter	-	\$0.36
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.58658 (I)	\$0.53118 (I)
Off-Peak Summer	\$0.20739 (I)	\$0.19669 (I)
Part-Peak Winter	\$0.21147 (I)	\$0.18478 (I)
Off-Peak Winter	\$0.17441 (I)	\$0.15330 (I)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled  
(Cont'd.) according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.54	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.57
Maximum Demand Summer	-	\$2.28
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.58
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$6.55	-
Connected Load Winter	\$1.31	-
Maximum Peak Demand Summer	-	\$1.72
Maximum Demand Summer	-	\$8.75
Maximum Demand Winter	-	\$2.21
Primary Voltage Discount Summer	-	\$0.38
Primary Voltage Discount Winter	-	\$0.36
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation:</b>		
Peak Summer	\$0.30285	\$0.27442
Off-Peak Summer	\$0.07950 (I)	\$0.07880
Part-Peak Winter	\$0.08745	\$0.07261
Off-Peak Winter	\$0.07508	\$0.06242
<b>Distribution**:</b>		
Peak Summer	\$0.23662	\$0.21057
Off-Peak Summer	\$0.08078	\$0.07170
Part-Peak Winter	\$0.07691	\$0.06598
Off-Peak Winter	\$0.05222	\$0.04469
<b>Transmission*</b> (all usage)	\$0.02202 (I)	\$0.02202 (I)
<b>Reliability Services*</b> (all usage)	(\$0.00041) (I)	(\$0.00041) (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01397	\$0.01305
<b>Nuclear(I)Decommissioning</b> (all usage)	\$0.00088	\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00096	\$0.00096
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00132	\$0.00132
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

1. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

2. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D		Rate B,E	
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341		\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571		\$0.03943	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$8.14		-	
Connected Load Winter	\$1.37		-	
Maximum Peak Demand Summer	-		\$4.30	(l)
Maximum Demand Summer	-		\$11.14	
Maximum Demand Winter	-		\$2.18	
Primary Voltage Discount Summer	-		\$1.04	
Primary Voltage Discount Winter	-		\$0.34	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.54909	(l)	\$0.49504	(l)
Off-Peak Summer	\$0.20436	(l)	\$0.19169	(l)
Part-Peak Winter	\$0.21329	(l)	\$0.18221	(l)
Off-Peak Winter	\$0.17533	(l)	\$0.15163	(l)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$1.61	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$2.73	(I)
Maximum Demand Summer	-	\$2.12	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.62	
Primary Voltage Discount Winter	-	\$0.00	
<b>Distribution**:</b>			
Connected Load Summer	\$6.53	-	
Connected Load Winter	\$1.37	-	
Maximum Peak Demand Summer	-	\$1.57	
Maximum Demand Summer	-	\$9.02	
Maximum Demand Winter	-	\$2.18	
Primary Voltage Discount Summer	-	\$0.42	
Primary Voltage Discount Winter	-	\$0.34	
 Energy Rate by Components (\$ per kWh)			
<b>Generation:</b>			
Peak Summer	\$0.26550	(I)	\$0.24819
Off-Peak Summer	\$0.07644	(I)	\$0.07727 (I)
Part-Peak Winter	\$0.08573		\$0.07333
	\$0.07362	(I)	\$0.06299 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.23648		\$0.20066
Off-Peak Summer	\$0.08081		\$0.06823
Part-Peak Winter	\$0.08045		\$0.06269
Off-Peak Winter	\$0.05460		\$0.04245
<b>Transmission*</b> (all usage)	\$0.02202	(I)	\$0.02202 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00041)	(I)	(\$0.00041) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01397		\$0.01305
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00096		\$0.00096
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00132		\$0.00132
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>Rate</u>
Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Total TOU Energy Rates (\$ per kWh)	
Peak Summer	\$0.32231 (I)
Part-Peak Summer	\$0.27308 (I)
Off-Peak Summer	\$0.25227 (I)
Peak Winter	\$0.24689 (I)
Off-Peak Winter	\$0.23077 (I)
Super Off-Peak Winter	\$0.21436 (I)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

Rate

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.17720	(I)
Part-Peak Summer	\$0.12797	(I)
Off-Peak Summer	\$0.10716	
Peak Winter	\$0.12195	
Off-Peak Winter	\$0.10583	
Super Off-Peak Winter	\$0.08942	(I)

**Distribution\*\*:**

Peak Summer	\$0.09286	
Part-Peak Summer	\$0.09286	
Off-Peak Summer	\$0.09286	
Peak Winter	\$0.07269	
Off-Peak Winter	\$0.07269	
Super Off-Peak Winter	\$0.07269	

<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01317	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 5

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(l)
CTC Charge (per kWh)	\$0.00107	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02131	
2010 Vintage	\$0.02465	
2011 Vintage	\$0.02564	
2012 Vintage	\$0.02677	
2013 Vintage	\$0.02696	
2014 Vintage	\$0.02699	
2015 Vintage	\$0.02705	
2016 Vintage	\$0.02693	
2017 Vintage	\$0.02699	
2018 Vintage	\$0.02706	
2019 Vintage	\$0.02905	

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.42 (l)	\$13.20 (l)	\$10.44 (l)
Winter	\$13.42 (l)	\$13.20 (l)	\$10.44 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.26824 (l)	\$0.25532 (l)	\$0.21073 (l)
Part-Peak Summer	\$0.20655 (l)	\$0.19702 (l)	\$0.15399 (l)
Off-Peak Summer	\$0.17399 (l)	\$0.16618 (l)	\$0.12392 (l)
Peak Winter	\$0.19198 (l)	\$0.18246 (l)	\$0.15768 (l)
Off-Peak Winter	\$0.15650 (l)	\$0.14883 (l)	\$0.12484 (l)
Super Off-Peak Winter	\$0.12016 (l)	\$0.11249 (l)	\$0.08850 (l)

(Continued)



**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

**RATES:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	-		-		-	
Winter	-		-		-	
<b>Distribution**:</b>						
Summer	\$4.58		\$4.36		\$1.60	
Winter	\$4.58		\$4.36		\$1.60	
<b>Transmission Maximum Demand*</b>	\$9.01	(I)	\$9.01	(I)	\$9.01	(I)
<b>Reliability Services Maximum Demand*</b>	(\$0.17)	(I)	(\$0.17)	(I)	(\$0.17)	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.20046		\$0.18772		\$0.17978	(I)
Part-Peak Summer	\$0.13877		\$0.12942	(I)	\$0.12304	(I)
Off-Peak Summer	\$0.10621	(I)	\$0.09858		\$0.09297	(I)
Peak Winter	\$0.14242		\$0.13309	(I)	\$0.12673	(I)
Off-Peak Winter	\$0.10694		\$0.09946	(I)	\$0.09389	
Super Off-Peak Winter	\$0.07060		\$0.06312	(I)	\$0.05755	
<b>Distribution**:</b>						
Summer	\$0.04414		\$0.04419		\$0.00783	
Winter	\$0.02592		\$0.02596		\$0.00783	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01181		\$0.01158		\$0.01129	
<b>Competition Transition Charge</b> (all usage)	\$0.00111		\$0.00111		\$0.00111	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147		\$0.00147		\$0.00147	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00111	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02221	
2010 Vintage	\$0.02567	
2011 Vintage	\$0.02671	
2012 Vintage	\$0.02788	
2013 Vintage	\$0.02808	
2014 Vintage	\$0.02810	
2015 Vintage	\$0.02816	
2016 Vintage	\$0.02804	
2017 Vintage	\$0.02810	
2018 Vintage	\$0.02818	
2019 Vintage	\$0.03019	

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$25.58	\$22.69	\$9.67
Maximum Part-Peak Demand Summer	\$5.23	\$4.70	\$2.42
Maximum Demand Summer	\$21.08 (l)	\$17.41 (l)	\$11.98 (l)
Maximum Peak Demand Winter	\$1.79	\$1.31	\$0.93
Maximum Demand Winter	\$21.08 (l)	\$17.41 (l)	\$11.98 (l)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.16285 (l)	\$0.14547 (l)	\$0.13123 (l)
Part-Peak Summer	\$0.13284 (l)	\$0.12282 (l)	\$0.12208 (l)
Off-Peak Summer	\$0.11162 (l)	\$0.10313 (l)	\$0.10258 (l)
Peak Winter	\$0.14379 (l)	\$0.13319 (l)	\$0.13245 (l)
Off-Peak Winter	\$0.11154 (l)	\$0.10326 (l)	\$0.10284 (l)
Super Off-Peak Winter	\$0.06826 (l)	\$0.06067 (l)	\$0.05927 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$15.03	\$12.77	\$9.67
Maximum Part-Peak Demand Summer	\$2.19	\$1.87	\$2.42
Maximum Peak-Demand Winter	\$1.79	\$1.31	\$0.93
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$10.55	\$9.92	\$0.00
Maximum Part-Peak Demand Summer	\$3.04	\$2.83	\$0.00
Maximum Demand Summer	\$12.17	\$8.50	\$3.07
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.17	\$8.50	\$3.07
<b>Transmission Maximum Demand*</b>	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.13980 (I)	\$0.12312 (I)	\$0.10888
Part-Peak Summer	\$0.10979	\$0.10047	\$0.09973 (I)
Off-Peak Summer	\$0.08857	\$0.08078	\$0.08023
Peak Winter	\$0.12074 (I)	\$0.11084	\$0.11010
Off-Peak Winter	\$0.08849 (I)	\$0.08091	\$0.08049 (I)
Super Off-Peak Winter	\$0.04521	\$0.03832	\$0.03692
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01129	\$0.01059	\$0.01059
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00104	\$0.00104	\$0.00104
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147	\$0.00147	\$0.00147
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary B-19:	\$4.59959	\$4.59959	\$4.59959
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$2.64	\$2.48	\$0.00
Maximum Part-Peak Demand Summer	\$0.76	\$0.71	\$0.00
Maximum Demand Summer	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36344 (I)	\$0.34307 (I)	\$0.23013 (R)
Part-Peak Summer	\$0.17960 (I)	\$0.16833 (I)	\$0.14863 (I)
Off-Peak Summer	\$0.11914 (I)	\$0.11127 (I)	\$0.10648 (I)
Peak Winter	\$0.15798 (I)	\$0.14425 (I)	\$0.14037 (I)
Off-Peak Winter	\$0.11567 (I)	\$0.10659 (I)	\$0.10669 (I)
Super Off-Peak Winter	\$0.07985 (I)	\$0.07077 (I)	\$0.07087 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.64	\$2.48	\$0.00
Maximum Part-Peak Demand Summer	\$0.76	\$0.71	\$0.00
Maximum Demand Summer	\$12.17	\$8.50	\$3.07
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.17	\$8.50	\$3.07
<b>Transmission Maximum Demand*</b>	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26676	\$0.24307 (I)	\$0.20778
Part-Peak Summer	\$0.13119	\$0.11953 (I)	\$0.12628
Off-Peak Summer	\$0.09269 (I)	\$0.08413	\$0.08413
Peak Winter	\$0.13493	\$0.12190 (I)	\$0.11802
Off-Peak Winter	\$0.09262	\$0.08424	\$0.08434
Super Off-Peak Winter	\$0.05680	\$0.04842	\$0.04852
<b>Distribution**:</b>			
Peak Summer	\$0.07363	\$0.07765	\$0.00000
Part-Peak Summer	\$0.02536	\$0.02645	\$0.00000
Off-Peak Summer	\$0.00340	\$0.00479	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01129	\$0.01059	\$0.01059
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00104	\$0.00104	\$0.00104
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147	\$0.00147	\$0.00147
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary B-19:	\$4.59959	\$4.59959	\$4.59959
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.44	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.46	\$1.73	\$0.63
Maximum Demand Summer (per monthly billing)	\$8.91 (I)	\$8.91 (I)	\$8.91 (I)
Maximum Peak Demand Winter (per day)	\$0.45	\$0.34	\$0.14
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.47	\$1.73	\$0.63
Maximum Demand Winter (per monthly billing)	\$8.91 (I)	\$8.91 (I)	\$8.91 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36344 (I)	\$0.34307 (I)	\$0.23013 (I)
Part-Peak Summer	\$0.17960 (I)	\$0.16833 (I)	\$0.14863 (I)
Off-Peak Summer	\$0.11914 (I)	\$0.11127 (I)	\$0.10648 (I)
Peak Winter	\$0.15798 (I)	\$0.14425 (I)	\$0.14037 (I)
Off-Peak Winter	\$0.11567 (I)	\$0.10659 (I)	\$0.10669 (I)
Super Off-Peak Winter	\$0.07985 (I)	\$0.07077 (I)	\$0.07087 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.44	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.46	\$1.73	\$0.63
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.45	\$0.34	\$0.14
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.47	\$1.73	\$0.63
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26676	\$0.24307 (I)	\$0.20778
Part-Peak Summer	\$0.13119	\$0.11953 (I)	\$0.12628
Off-Peak Summer	\$0.09269 (I)	\$0.08413	\$0.08413
Peak Winter	\$0.13493	\$0.12190 (I)	\$0.11802
Off-Peak Winter	\$0.09262	\$0.08424	\$0.08434
Super Off-Peak Winter	\$0.05680	\$0.04842	\$0.04852
<b>Distribution**:</b>			
Peak Summer	\$0.07363	\$0.07765	\$0.00000
Part-Peak Summer	\$0.02536	\$0.02645	\$0.00000
Off-Peak Summer	\$0.00340	\$0.00479	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01129	\$0.01059	\$0.01059
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00104	\$0.00104	\$0.00104
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147	\$0.00147	\$0.00147
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (l)
CTC Charge (per kWh)	\$0.00104
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02429
2011 Vintage	\$0.02525
2012 Vintage	\$0.02633
2013 Vintage	\$0.02652
2014 Vintage	\$0.02654
2015 Vintage	\$0.02659
2016 Vintage	\$0.02647
2017 Vintage	\$0.02653
2018 Vintage	\$0.02660
2019 Vintage	\$0.02830

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$25.64	\$25.90	\$18.11
Maximum Part-Peak Demand Summer	\$5.25	\$4.97	\$4.31
Maximum Demand Summer	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
Maximum Peak Demand Winter	\$1.90	\$1.85	\$2.42
Maximum Demand Winter	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.15723 (I)	\$0.15080 (I)	\$0.12997 (I)
Part-Peak Summer	\$0.12984 (I)	\$0.12220 (I)	\$0.11245 (I)
Off-Peak Summer	\$0.10821 (I)	\$0.10224 (I)	\$0.09288 (I)
Peak Winter	\$0.14091 (I)	\$0.13260 (I)	\$0.12913 (I)
Off-Peak Winter	\$0.10804 (I)	\$0.10230 (I)	\$0.08934 (I)
Super Off-Peak Winter	\$0.06399 (I)	\$0.05932 (I)	\$0.04960 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$14.87	\$16.11	\$18.11
Maximum Part-Peak Demand Summer	\$2.16	\$2.21	\$4.31
Maximum Peak Demand Winter	\$1.90	\$1.85	\$2.42
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$10.77	\$9.79	\$0.00
Maximum Part-Peak Demand Summer	\$3.09	\$2.76	\$0.00
Maximum Demand Summer	\$11.28	\$9.23	\$0.90
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.28	\$9.23	\$0.90
<b>Transmission Maximum Demand*</b>	\$9.85 (I)	\$9.85 (I)	\$9.85 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.13469 (I)	\$0.12906 (I)	\$0.10949
Part-Peak Summer	\$0.10730 (I)	\$0.10046 (I)	\$0.09197 (I)
Off-Peak Summer	\$0.08567 (I)	\$0.08050	\$0.07240 (I)
Peak Winter	\$0.11837 (I)	\$0.11086 (I)	\$0.10865 (I)
Off-Peak Winter	\$0.08550	\$0.08056	\$0.06886 (I)
Super Off-Peak Winter	\$0.04145	\$0.03758 (I)	\$0.02912
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01107	\$0.01033	\$0.00913
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00100	\$0.00094	\$0.00088
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00122	\$0.00122	\$0.00122

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$2.69	\$2.45	\$0.00
Maximum Part-Peak Demand Summer	\$0.77	\$0.69	\$0.00
Maximum Demand Summer	\$21.03 (l)	\$18.98 (l)	\$10.65 (l)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.03 (l)	\$18.98 (l)	\$10.65 (l)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35688 (l)	\$0.33227 (l)	\$0.26620 (l)
Part-Peak Summer	\$0.17405 (l)	\$0.16111 (l)	\$0.14758 (l)
Off-Peak Summer	\$0.11502 (l)	\$0.10853 (l)	\$0.09733 (l)
Peak Winter	\$0.15617 (l)	\$0.14602 (l)	\$0.14742 (l)
Off-Peak Winter	\$0.11244 (l)	\$0.10595 (l)	\$0.09441 (l)
Super Off-Peak Winter	\$0.07669 (l)	\$0.07020 (l)	\$0.06161 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.69	\$2.45	\$0.00
Maximum Part-Peak Demand Summer	\$0.77	\$0.69	\$0.00
Maximum Demand Summer	\$11.28	\$9.23	\$0.90
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.28	\$9.23	\$0.90
<b>Transmission Maximum Demand*</b>	\$9.85 (I)	\$9.85 (I)	\$9.85 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26024	\$0.24776	\$0.24572
Part-Peak Summer	\$0.12749	\$0.11887 (I)	\$0.12710 (I)
Off-Peak Summer	\$0.09003	\$0.08416	\$0.07685 (I)
Peak Winter	\$0.13363 (I)	\$0.12428 (I)	\$0.12694
Off-Peak Winter	\$0.08990 (I)	\$0.08421	\$0.07393 (I)
Super Off-Peak Winter	\$0.05415 (I)	\$0.04846	\$0.04113 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.07410	\$0.06277	\$0.00000
Part-Peak Summer	\$0.02402	\$0.02050	\$0.00000
Off-Peak Summer	\$0.00245	\$0.00263	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01107	\$0.01033	\$0.00913
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00100	\$0.00094	\$0.00088
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00122	\$0.00122	\$0.00122

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.42	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Summer (per monthly billing)	\$9.75 (l)	\$9.75 (l)	\$9.75 (l)
Maximum Peak Demand Winter (per day)	\$0.43	\$0.34	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Winter (per billing month)	\$9.75 (l)	\$9.75 (l)	\$9.75 (l)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35688 (l)	\$0.33227 (l)	\$0.26620 (l)
Part-Peak Summer	\$0.17405 (l)	\$0.16111 (l)	\$0.14758 (l)
Off-Peak Summer	\$0.11502 (l)	\$0.10853 (l)	\$0.09733 (l)
Peak Winter	\$0.15617 (l)	\$0.14602 (l)	\$0.14742 (l)
Off-Peak Winter	\$0.11244 (l)	\$0.10595 (l)	\$0.09441 (l)
Super Off-Peak Winter	\$0.07669 (l)	\$0.07020 (l)	\$0.06161 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.42	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.43	\$0.34	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Winter (per billing month)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	\$9.85 (I)	\$9.85 (I)	\$9.85 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.26024		\$0.24776		\$0.24572	
Part-Peak Summer	\$0.12749		\$0.11887	(I)	\$0.12710	(I)
Off-Peak Summer	\$0.09003		\$0.08416		\$0.07685	(I)
Peak Winter	\$0.13363	(I)	\$0.12428	(I)	\$0.12694	
Off-Peak Winter	\$0.08990	(I)	\$0.08421		\$0.07393	(I)
Super Off-Peak Winter	\$0.05415	(I)	\$0.04846		\$0.04113	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.07410		\$0.06277		\$0.00000	
Part-Peak Summer	\$0.02402		\$0.02050		\$0.00000	
Off-Peak Summer	\$0.00245		\$0.00263		\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01107		\$0.01033		\$0.00913	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charge</b> (all usage)	\$0.00100		\$0.00094		\$0.00088	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00122		\$0.00122		\$0.00122	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
CTC Rate (per kWh)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount Charge (per kWh)			
2009 Vintage	\$0.02032	\$0.01907	\$0.01795
2010 Vintage	\$0.02345	\$0.02200	\$0.02070
2011 Vintage	\$0.02438	\$0.02287	\$0.02152
2012 Vintage	\$0.02542	\$0.02385	\$0.02243
2013 Vintage	\$0.02560	\$0.02401	\$0.02259
2014 Vintage	\$0.02562	\$0.02403	\$0.02260
2015 Vintage	\$0.02567	\$0.02408	\$0.02265
2016 Vintage	\$0.02556	\$0.02397	\$0.02255
2017 Vintage	\$0.02561	\$0.02402	\$0.02259
2018 Vintage	\$0.02568	\$0.02409	\$0.02266
2019 Vintage	\$0.02731	\$0.02561	\$0.02405

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.35510	(l)
Off-Peak Summer	\$0.23716	(l)
Peak Winter	\$0.24749	(l)
Off-Peak Winter	\$0.22775	(l)
Super Off-Peak Winter	\$0.21133	(l)

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.18220	
Off-Peak Summer	\$0.11104	(I)
Peak Winter	\$0.11868	
Off Peak Winter	\$0.10163	(I)
Super Off-Peak Winter	\$0.08521	(I)
<b>Distribution**:</b>		
Peak Summer	\$0.12201	
Off-Peak Summer	\$0.07523	
Peak Winter	\$0.07792	
Off Peak Winter	\$0.07523	
Super Off-Peak Winter	\$0.07523	
<b>Transmission*</b> (all usage)	\$0.02766	(I)
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00051)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01181	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00107	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>New System Generation Charge</b> (all usage)**	\$0.00161	
<b>California Climate Credit</b> (all usage)***	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (l)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23581 (I)
101% - 400% of Baseline	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.62	\$19.26	\$14.56
Maximum Part-Peak Demand Summer	\$5.99	\$5.24	\$3.65
Maximum Demand Summer	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17088 (I)	\$0.15886 (I)	\$0.11651 (I)
Part-Peak Summer	\$0.12317 (I)	\$0.11385 (I)	\$0.10173 (I)
Off-Peak Summer	\$0.09158 (I)	\$0.08491 (I)	\$0.08219 (I)
Part-Peak Winter	\$0.11664 (I)	\$0.10777 (I)	\$0.10406 (I)
Off-Peak Winter	\$0.09942 (I)	\$0.09206 (I)	\$0.08904 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.09)	(\$4.91)	(\$4.92)
Part-Peak Summer	(\$1.26)	(\$1.20)	(\$1.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$14.88	\$13.24	\$14.56
Maximum Part-Peak Demand Summer	\$3.68	\$3.22	\$3.65
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$6.74	\$6.02	\$0.00
Maximum Part-Peak Demand Summer	\$2.31	\$2.02	\$0.00
Maximum Demand Summer	\$11.64	\$8.18	\$3.07
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$11.64	\$8.18	\$3.07
<b>Transmission Maximum Demand*</b>	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.14783	(I)	\$0.13651		\$0.09416	(I)
Part-Peak Summer	\$0.10012		\$0.09150	(I)	\$0.07938	
Off-Peak Summer	\$0.06853		\$0.06256	(I)	\$0.05984	(I)
Part-Peak Winter	\$0.09359		\$0.08542	(I)	\$0.08171	(I)
Off-Peak Winter	\$0.07637		\$0.06971	(I)	\$0.06669	
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01129		\$0.01059		\$0.01059	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charge</b> (all usage)	\$0.00104		\$0.00104		\$0.00104	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147		\$0.00147		\$0.00147	
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

a3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 20)**

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.69	\$1.50	\$0.00
Maximum Part-Peak Demand Summer	\$0.58	\$0.50	\$0.00
Maximum Demand Summer	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.38624 (I)	\$0.37183 (I)	\$0.30775 (I)
Part-Peak Summer	\$0.18166 (I)	\$0.17084 (I)	\$0.15165 (I)
Off-Peak Summer	\$0.09711 (I)	\$0.09050 (I)	\$0.08900 (I)
Part-Peak Winter	\$0.12183 (I)	\$0.11329 (I)	\$0.11009 (I)
Off-Peak Winter	\$0.10467 (I)	\$0.09740 (I)	\$0.09561 (I)
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 20)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.69	\$1.50	\$0.00
Maximum Part-Peak Demand Summer	\$0.58	\$0.50	\$0.00
Maximum Demand Summer	\$11.64	\$8.18	\$3.07
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$11.64	\$8.18	\$3.07
<b>Transmission Maximum Demand*</b>	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 20)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.30821 (I)	\$0.29361 (I)	\$0.28540 (I)
Part-Peak Summer	\$0.14037	\$0.13040	\$0.12930 (I)
Off-Peak Summer	\$0.07296 (I)	\$0.06689	\$0.06665 (I)
Part-Peak Winter	\$0.09713 (I)	\$0.08894	\$0.08774
Off-Peak Winter	\$0.08052	\$0.07379 (I)	\$0.07326
<b>Distribution**:</b>			
Peak Summer	\$0.05498	\$0.05587	\$0.00000
Part-Peak Summer	\$0.01824	\$0.01809	\$0.00000
Off-Peak Summer	\$0.00110	\$0.00126	\$0.00000
Part-Peak Winter	\$0.00165	\$0.00200	\$0.00000
Off-Peak Winter	\$0.00110	\$0.00126	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01129	\$0.01059	\$0.01059
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge</b> (all usage)	\$0.00104	\$0.00104	\$0.00104
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00147	\$0.00147	\$0.00147
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**

Sheet 16

**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

13. BILLING:  
(Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00104	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02429	
2011 Vintage	\$0.02525	
2012 Vintage	\$0.02633	
2013 Vintage	\$0.02652	
2014 Vintage	\$0.02654	
2015 Vintage	\$0.02659	
2016 Vintage	\$0.02647	
2017 Vintage	\$0.02653	
2018 Vintage	\$0.02660	
2019 Vintage	\$0.02830	

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. **APPLICABILITY:** **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.  
(Cont'd.)
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.85	\$22.42	\$18.84
Maximum Part-Peak Demand Summer	\$5.76	\$5.95	\$4.49
Maximum Demand Summer	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
Maximum Part-Peak Demand Winter	\$0.06	\$0.14	\$0.00
Maximum Demand Winter	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16010 (I)	\$0.16214 (I)	\$0.11293 (I)
Part-Peak Summer	\$0.11667 (I)	\$0.11435 (I)	\$0.09842 (I)
Off-Peak Summer	\$0.08684 (I)	\$0.08495 (I)	\$0.07923 (I)
Part-Peak Winter	\$0.11035 (I)	\$0.10805 (I)	\$0.10070 (I)
Off-Peak Winter	\$0.09420 (I)	\$0.09217 (I)	\$0.08596 (I)
 <b>Power Factor Adjustment Rate (\$/kWh%)</b>	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
 <u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.11)	(\$5.55)	(\$5.76)
Part-Peak Summer	(\$1.26)	(\$1.31)	(\$1.37)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$14.43	\$15.81	\$18.84
Maximum Part-Peak Demand Summer	\$3.56	\$3.74	\$4.49
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$6.42	\$6.61	\$0.00
Maximum Part-Peak Demand Summer	\$2.20	\$2.21	\$0.00
Maximum Demand Summer	\$10.94	\$8.57	\$0.90
Maximum Part-Peak Demand Winter	\$0.06	\$0.14	\$0.00
Maximum Demand Winter	\$10.94	\$8.57	\$0.90
<b>Transmission Maximum Demand*</b>	\$9.85 (I)	\$9.85 (I)	\$9.85 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.13756 (I)	\$0.14040 (I)	\$0.09245 (I)
Part-Peak Summer	\$0.09413 (I)	\$0.09261 (I)	\$0.07794
Off-Peak Summer	\$0.06430	\$0.06321	\$0.05875
Part-Peak Winter	\$0.08781	\$0.08631 (I)	\$0.08022
Off-Peak Winter	\$0.07166 (I)	\$0.07043	\$0.06548
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01107	\$0.01033	\$0.00913
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge (all usage)</b>	\$0.00100	\$0.00094	\$0.00088
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond (all usage)</b>	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00122	\$0.00122	\$0.00122

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.60	\$1.65	\$0.00
Maximum Part-Peak Demand Summer	\$0.55	\$0.55	\$0.00
Maximum Demand Summer	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35279 (I)	\$0.36932 (I)	\$0.31027 (I)
Part-Peak Summer	\$0.17037 (I)	\$0.16680 (I)	\$0.14163 (I)
Off-Peak Summer	\$0.09138 (I)	\$0.08897 (I)	\$0.08157 (I)
Part-Peak Winter	\$0.11428 (I)	\$0.11178 (I)	\$0.10228 (I)
Off-Peak Winter	\$0.09848 (I)	\$0.09594 (I)	\$0.08806 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.60	\$1.65	\$0.00
Maximum Part-Peak Demand Summer	\$0.55	\$0.55	\$0.00
Maximum Demand Summer	\$10.94	\$8.57	\$0.90
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$10.94	\$8.57	\$0.90
<b>Transmission Maximum Demand*</b>	\$9.85 (I)	\$9.85 (I)	\$9.85 (I)
<b>Reliability Services Maximum Demand*</b>	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.28121 (I)	\$0.29784 (I)	\$0.28979
Part-Peak Summer	\$0.13128	\$0.12928	\$0.12115
Off-Peak Summer	\$0.06807	\$0.06641	\$0.06109 (I)
Part-Peak Winter	\$0.09075 (I)	\$0.08869	\$0.08180
Off-Peak Winter	\$0.07517 (I)	\$0.07338	\$0.06758
<b>Distribution**:</b>			
Peak Summer	\$0.04904	\$0.04974	\$0.00000
Part-Peak Summer	\$0.01655	\$0.01578	\$0.00000
Off-Peak Summer	\$0.00077	\$0.00082	\$0.00000
Part-Peak Winter	\$0.00099	\$0.00135	\$0.00000
Off-Peak Winter	\$0.00077	\$0.00082	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01107	\$0.01033	\$0.00913
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charge (all usage)</b>	\$0.00100	\$0.00094	\$0.00088
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond (all usage)</b>	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00122	\$0.00122	\$0.00122

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
CTC Rate (per kWh)	\$0.00100	\$0.00094	\$0.00088
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02032	\$0.01907	\$0.01795
2010 Vintage	\$0.02345	\$0.02200	\$0.02070
2011 Vintage	\$0.02438	\$0.02287	\$0.02152
2012 Vintage	\$0.02542	\$0.02385	\$0.02243
2013 Vintage	\$0.02560	\$0.02401	\$0.02259
2014 Vintage	\$0.02562	\$0.02403	\$0.02260
2015 Vintage	\$0.02567	\$0.02408	\$0.02265
2016 Vintage	\$0.02556	\$0.02397	\$0.02255
2017 Vintage	\$0.02561	\$0.02402	\$0.02259
2018 Vintage	\$0.02568	\$0.02409	\$0.02266
2019 Vintage	\$0.02731	\$0.02561	\$0.02405

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
Summer			
Baseline Usage	\$0.39696 (l)	\$0.27853 (l)	\$0.20330 (l)
Over 100% of Baseline	\$0.48235 (l)	\$0.36392 (l)	\$0.28869 (l)
Winter			
Baseline Usage	-	\$0.22447 (l)	\$0.20764 (l)
Over 100% of Baseline	-	\$0.30986 (l)	\$0.29303 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.26315 (I)	\$0.14093 (I)	\$0.09104 (I)
Winter	-	\$0.11873	\$0.10502 (I)
<b>Distribution**:</b>			
Summer	\$0.30563 (I)	\$0.12386 (I)	\$0.06327 (I)
Winter	-	\$0.11911 (I)	\$0.08030 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.23203) (R)	(\$0.04647) (R)	(\$0.01122) (R)
Over 100% of Baseline	(\$0.14664) (I)	\$0.03892 (I)	\$0.07417 (I)
Winter			
Baseline Usage	-	(\$0.07358) (R)	(\$0.03789) (R)
Over 100% of Baseline	-	\$0.01181 (I)	\$0.04750 (I)
<b>Transmission*</b> (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240	\$0.01240	\$0.01240
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00110	\$0.00110	\$0.00110
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217	\$0.00217	\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-CARE**

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
B-1/A-1	\$0.07490 (I)	\$0.00699	\$0.00580 (I)	\$0.08769 (I)
B-6/A-6	\$0.07090 (I)	\$0.00699	\$0.00580 (I)	\$0.08369 (I)
A-15	\$0.07490 (I)	\$0.00699	\$0.00580 (I)	\$0.08769 (I)
B-10/A-10	\$0.06545 (I)	\$0.00699	\$0.00580 (I)	\$0.07824 (I)
B-19/E-19	\$0.05684 (R)	\$0.00699	\$0.00580 (I)	\$0.06963 (I)
B-20/E-20	\$0.04418 (R)	\$0.00699	\$0.00580 (I)	\$0.05697 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02706	(\$0.06989) (R)
-- 2016 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02695	(\$0.07000) (R)
-- 2017 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02701	(\$0.06994) (R)
-- 2018 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02709	(\$0.06986) (R)
-- 2019 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02979	(\$0.06716) (R)
<b>Schedule A-1</b>					
-- 2015 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02705	(\$0.07073) (R)
-- 2016 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02693	(\$0.07085) (R)
-- 2017 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02699	(\$0.07079) (R)
-- 2018 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02706	(\$0.07072) (R)
-- 2019 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02905	(\$0.06873) (R)
<b>Schedule A-10</b>					
-- 2015 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02816	(\$0.07617) (R)
-- 2016 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02804	(\$0.07629) (R)
-- 2017 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02810	(\$0.07623) (R)
-- 2018 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.02818	(\$0.07615) (R)
-- 2019 Vintage	\$0.00000	(\$0.11939) (R)	\$0.01506	\$0.03019	(\$0.07414) (R)
<b>Schedule E-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02659	(\$0.07198) (R)
-- 2016 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02647	(\$0.07210) (R)
-- 2017 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02653	(\$0.07204) (R)
-- 2018 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02660	(\$0.07197) (R)
-- 2019 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02830	(\$0.07027) (R)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02329	(\$0.05815) (R)
-- 2016 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02318	(\$0.05826) (R)
-- 2017 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02322	(\$0.05822) (R)
-- 2018 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02328	(\$0.05816) (R)
-- 2019 Vintage	\$0.00000	(\$0.09389) (R)	\$0.01245	\$0.02375	(\$0.05769) (R)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02404	(\$0.06337)
-- 2016 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02394	(\$0.06347)
-- 2017 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02399	(\$0.06342)
-- 2018 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02406	(\$0.06335)
-- 2019 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02605	(\$0.06136)
<b>Schedule E-20 T</b>					
-- 2015 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02265	(\$0.05900)
-- 2016 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02255	(\$0.05910)
-- 2017 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02259	(\$0.05906)
-- 2018 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02266	(\$0.05899)
-- 2019 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02405	(\$0.05760)
<b>Schedule E-20 P</b>					
-- 2015 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02408	(\$0.06282)
-- 2016 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02397	(\$0.06293)
-- 2017 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02402	(\$0.06288)
-- 2018 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02409	(\$0.06281)
-- 2019 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02561	(\$0.06129)
<b>Schedule E-20 S</b>					
-- 2015 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02567	(\$0.06850) (R)
-- 2016 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02556	(\$0.06861) (R)
-- 2017 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02561	(\$0.06856) (R)
-- 2018 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02568	(\$0.06849) (R)
-- 2019 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02731	(\$0.06686) (R)

\* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00036	\$0.00922	\$0.00958

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)	
	A-1	A-15
Summer	\$0.14142 (l)	\$0.09540 (l)
Winter	\$0.12297 (l)	\$0.07019 (l)

  

Period	A-1 Time-Of-Use	A-6
	Summer On-Peak	\$0.15605 (l)
Summer Partial-Peak	\$0.13240 (l)	\$0.20059 (l)
Summer Off-Peak	\$0.10504 (l)	\$0.17103 (l)
Winter Partial Peak	\$0.15388 (l)	\$0.13259 (l)
Winter Off-Peak	\$0.13297 (l)	\$0.15388 (l)

  

Period	A-10 Transmission	A-10 Primary	A-10 Secondary
	Summer	\$0.04579 (l)	\$0.08025 (l)
Winter	\$0.04138 (l)	\$0.06282 (l)	\$0.06759 (l)

  

Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
	Summer On-Peak	\$0.09251 (l)	\$0.13171 (l)
Summer Partial-Peak	\$0.04563 (l)	\$0.08114 (l)	\$0.09062 (l)
Summer Off-Peak	\$0.02033 (l)	\$0.05452 (l)	\$0.06255 (l)
Winter Partial Peak	\$0.05020 (l)	\$0.07377 (l)	\$0.07759 (l)
Winter Off-Peak	\$0.03563 (l)	\$0.05789 (l)	\$0.06053 (l)

  

Period	E-19 Transmission	E-19 Primary	E-19 Secondary
	Summer On-Peak	\$0.02975 (l)	\$0.09615 (l)
Summer Partial-Peak	\$0.03594 (l)	\$0.06517 (l)	\$0.06507 (l)
Summer Off-Peak	\$0.02039 (l)	\$0.03808 (l)	\$0.04098 (l)
Winter Partial Peak	\$0.02292 (l)	\$0.05077 (l)	\$0.05271 (l)
Winter Off-Peak	\$0.02225 (l)	\$0.04424 (l)	\$0.04904 (l)

  

Period	E-20 Transmission	E-20 Primary	E-20 Secondary
	Summer On-Peak	\$0.05975 (l)	\$0.10436 (l)
Summer Partial-Peak	\$0.05914 (l)	\$0.07045 (l)	\$0.06332 (l)
Summer Off-Peak	\$0.04258 (l)	\$0.04290 (l)	\$0.04095 (l)
Winter Partial Peak	\$0.05134 (l)	\$0.05613 (l)	\$0.05124 (l)
Winter Off-Peak	\$0.04609 (l)	\$0.04930 (l)	\$0.04851 (l)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02706	\$0.00364 (R)
-- 2016 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02695	\$0.00353 (R)
-- 2017 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02701	\$0.00359 (R)
-- 2018 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02709	\$0.00367 (R)
-- 2019 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02979	\$0.00637 (R)
<b>Schedule A-1*</b>					
-- 2015 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02705	\$0.00280 (R)
-- 2016 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02693	\$0.00268 (R)
-- 2017 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02699	\$0.00274 (R)
-- 2018 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02706	\$0.00281 (R)
-- 2019 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02905	\$0.00480 (R)
<b>Schedule A-10</b>					
-- 2015 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02816	(\$0.00264)
-- 2016 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02804	(\$0.00276)
-- 2017 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02810	(\$0.00270)
-- 2018 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02818	(\$0.00262)
-- 2019 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.03019	(\$0.00061)
<b>Schedule E-19</b>					
-- 2015 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02659	\$0.00155 (R)
-- 2016 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02647	\$0.00143 (R)
-- 2017 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02653	\$0.00149 (R)
-- 2018 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02660	\$0.00156 (R)
-- 2019 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02830	\$0.00326 (R)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02329	\$0.01538
-- 2016 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02318	\$0.01527
-- 2017 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02322	\$0.01531
-- 2018 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02328	\$0.01537
-- 2019 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02375	\$0.01584

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage		\$0.06480	(\$0.10295)	\$0.02427	\$0.02404	\$0.01016
-- 2016 Vintage		\$0.06480	(\$0.10295)	\$0.02427	\$0.02394	\$0.01006
-- 2017 Vintage		\$0.06480	(\$0.10295)	\$0.02427	\$0.02399	\$0.01011
-- 2018 Vintage		\$0.06480	(\$0.10295)	\$0.02427	\$0.02406	\$0.01018
-- 2019 Vintage		\$0.06480	(\$0.10295)	\$0.02427	\$0.02605	\$0.01217
Schedule E-20 T						
-- 2015 Vintage		\$0.06480	(\$0.09528)	\$0.02236	\$0.02265	\$0.01453
-- 2016 Vintage		\$0.06480	(\$0.09528)	\$0.02236	\$0.02255	\$0.01443
-- 2017 Vintage		\$0.06480	(\$0.09528)	\$0.02236	\$0.02259	\$0.01447
-- 2018 Vintage		\$0.06480	(\$0.09528)	\$0.02236	\$0.02266	\$0.01454
-- 2019 Vintage		\$0.06480	(\$0.09528)	\$0.02236	\$0.02405	\$0.01593
Schedule E-20 P						
-- 2015 Vintage		\$0.06480	(\$0.10128)	\$0.02311	\$0.02408	\$0.01071
-- 2016 Vintage		\$0.06480	(\$0.10128)	\$0.02311	\$0.02397	\$0.01060
-- 2017 Vintage		\$0.06480	(\$0.10128)	\$0.02311	\$0.02402	\$0.01065
-- 2018 Vintage		\$0.06480	(\$0.10128)	\$0.02311	\$0.02409	\$0.01072
-- 2019 Vintage		\$0.06480	(\$0.10128)	\$0.02311	\$0.02561	\$0.01224
Schedule E-20 S						
-- 2015 Vintage		\$0.06480	(\$0.10797) (R)	\$0.02253	\$0.02567	\$0.00503 (R)
-- 2016 Vintage		\$0.06480	(\$0.10797) (R)	\$0.02253	\$0.02556	\$0.00492 (R)
-- 2017 Vintage		\$0.06480	(\$0.10797) (R)	\$0.02253	\$0.02561	\$0.00497 (R)
-- 2018 Vintage		\$0.06480	(\$0.10797) (R)	\$0.02253	\$0.02568	\$0.00504 (R)
-- 2019 Vintage		\$0.06480	(\$0.10797) (R)	\$0.02253	\$0.02731	\$0.00667 (R)

\* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00909	\$0.00922	\$0.01831

(Continued)

Advice Decision 5727-E

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE E-TOU  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES  
(Cont'd.):

**OPTION A TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.42283	(I)	\$0.34725	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)	(R)
<i>Winter</i>				
Total Usage	\$0.30486	(I)	\$0.29056	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES  
(Cont'd.):

**UNBUNDLING OF OPTION A TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.20146 (I)	\$0.12588
Winter	\$0.11412 (I)	\$0.09982
<b>Distribution**:</b>		
Summer	\$0.11107 (I)	\$0.11107 (I)
Winter	\$0.08044 (I)	\$0.08044 (I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)	(\$0.03530)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)	\$0.05009	(I)
<b>Transmission*</b> (all usage)	\$0.03595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00066)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00110	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
(Cont'd.)

**OPTION B TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK
Summer (all usage)	\$0.39757	(I)	\$0.29451 (I)
Winter (all usage)	\$0.26011	(I)	\$0.24131 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF OPTION B TOTAL RATES**

	PEAK		OFF-PEAK
Generation			
Summer (all usage)	\$0.22336		\$0.12030
Winter (all usage)	\$0.11653	(I)	\$0.09773 (I)
Distribution**			
Summer (all usage)	\$0.11400	(I)	\$0.11400 (I)
Winter (all usage)	\$0.08337	(I)	\$0.08337 (I)
Transmission* (all usage)			\$0.03595 (I)
Transmission Rate Adjustments* (all usage)			\$0.00314 (R)
Reliability Services* (all usage)			(\$0.00066) (I)
Public Purpose Programs (all usage)			\$0.01240
Nuclear Decommissioning (all usage)			\$0.00088
Competition Transition Charges (all usage)			\$0.00110
Energy Cost Recovery Amount (all usage)			(\$0.00057)
DWR Bond (all usage)			\$0.00580 (I)
New System Generation Charge (all usage)**			\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 8

**SPECIAL  
CONDITIONS  
(Cont'd.):**

7. BILLING (Cont'd.):

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-TOU-C3**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C3 TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.39741	(I)	\$0.33397	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)	(R)
<i>Winter</i>				
Total Usage	\$0.31032	(I)	\$0.29299	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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Resolution



**ELECTRIC SCHEDULE E-TOU-C3**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C3 TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.17640	(I)	\$0.11296	(I)
Winter (all usage)	\$0.11994	(I)	\$0.10261	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.11147	(I)	\$0.11147	(I)
Winter (all usage)	\$0.08084	(I)	\$0.08084	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.03606)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.04933	(I)
<b>Transmission*</b> (all usage)			\$0.03595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00314	(R)
<b>Reliability Services*</b> (all usage)			(\$0.00066)	(I)
<b>Public Purpose Programs</b> (all usage)			\$0.01240	
<b>Nuclear Decommissioning</b> (all usage)			\$0.00088	
<b>Competition Transition Charges</b> (all usage)			\$0.00110	
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00057)	
<b>DWR Bond</b> (all usage)			\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**			\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C3**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA)** Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

(Continued)



**ELECTRIC SCHEDULE EL-1  
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.15103	(l)
101% - 400% of Baseline	\$0.18982	(l)
High Usage Over 400% of Baseline	\$0.33256	(l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.00805	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02222)	(R)
101% - 400% of Baseline	\$0.01657	(R)
High Usage Over 400% of Baseline	\$0.15931	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.25425 (I)	\$0.17840 (I)	\$0.13021 (I)
Over 100% of Baseline	\$0.30757 (I)	\$0.23172 (I)	\$0.18353 (I)
Winter			
Baseline Usage	–	\$0.14377 (I)	\$0.13299 (I)
Over 100% of Baseline	–	\$0.19709 (I)	\$0.18631 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.26315 (I)	\$0.14093 (I)	\$0.09104 (I)
Winter	-	\$0.11873	\$0.10502 (I)
<b>Distribution**:</b>			
Summer	\$0.20755 (I)	\$0.02578 (I)	(\$0.03481) (I)
Winter	-	\$0.02103 (I)	(\$0.01778) (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.26387) (R)	(\$0.03573) (R)	\$0.02656 (R)
Over 100% of Baseline	(\$0.21055) (R)	\$0.01759 (R)	\$0.07988 (R)
Winter			
Baseline Usage	-	(\$0.04341) (R)	(\$0.00167) (R)
Over 100% of Baseline	-	\$0.00991 (R)	\$0.05165 (R)
<b>Transmission*</b> (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.00541	\$0.00541	\$0.00541
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00110	\$0.00110	\$0.00110
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>New System Generation Charge</b> (all usage)**	\$0.00217	\$0.00217	\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-TOU  
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

RATES  
(Cont'd.):

**OPTION A TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.26302 (I)	\$0.21600 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332) (R)	(\$0.05332) (R)
<i>Winter</i>		
Total Usage	\$0.18964 (I)	\$0.18074 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332) (R)	(\$0.05332) (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-TOU**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES  
(Cont'd.):

**UNBUNDLING OF OPTION A TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer	\$0.20146 (I)	\$0.12588
Winter	\$0.11412 (I)	\$0.09982
<b>Distribution**:</b>		
Summer	\$0.00360 (I)	\$0.03156 (I)
Winter	\$0.01662 (I)	\$0.02191 (I)
<b>Conservation Incentive Adjustment (Baseline Usage)</b>	(\$0.04278)	(R)
<b>Conservation Incentive Adjustment (Over Baseline Usage)</b>	\$0.01054	(R)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-TOU  
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 4

**OPTION B TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.23946 (I)	\$0.17739 (I)
Winter (all usage)	\$0.15667 (I)	\$0.14535 (I)

Delivery Minimum Bill Amount (\$ per meter per day)      \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)      (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF OPTION B TOTAL RATES**

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22336	\$0.12030
Winter (all usage)	\$0.11653 (I)	\$0.09773 (I)
Distribution**		
Summer (all usage)	(\$0.03132) (R)	\$0.00967 (R)
Winter (all usage)	(\$0.00728) (R)	\$0.00020 (R)
Transmission* (all usage)	\$0.03595 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	
Reliability Services* (all usage)	(\$0.00066) (I)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-TOU-C3**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE**  
**(PEAK PRICING 4 - 9 p.m. EVERY DAY)**

Sheet 2

RATES:  
(Cont'd.)

**EL-TOU-C3 TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.24817	(I)	\$0.20855	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
<i>Winter</i>				
Total Usage	\$0.19378	(I)	\$0.18296	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted December 27, 2019  
Effective January 1, 2020  
Resolution



**ELECTRIC SCHEDULE EL-TOU-C3**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE**  
**(PEAK PRICING 4 - 9 p.m. EVERY DAY)**

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF EL-TOU-C3 TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.17640	(I)	\$0.11296	(I)
Winter (all usage)	\$0.11994	(I)	\$0.10261	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.01111	(I)	\$0.03494	(I)
Winter (all usage)	\$0.01319	(I)	\$0.01970	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.04008)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.01324	(R)
<b>Transmission*</b> (all usage)			\$0.03595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00314	(R)
<b>Reliability Services*</b> (all usage)			(\$0.00066)	(I)
<b>Public Purpose Programs</b> (all usage)			\$0.00541	
<b>Nuclear Decommissioning</b> (all usage)			\$0.00088	
<b>Competition Transition Charges</b> (all usage)			\$0.00110	
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00057)	
<b>DWR Bond</b> (all usage)			\$0.00000	
<b>New System Generation Charge</b> (all usage)**			\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23581 (l)
101% - 400% of Baseline	\$0.29675 (l)
High Usage Over 400% of Baseline	\$0.51990 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.11778 (I)
<b>Distribution**:</b>	\$0.09809 (I)
<b>Conservation Incentive Adjustment:</b>	
Baseline Usage	(\$0.04027) (R)
101% - 400% of Baseline	\$0.02067 (I)
High Usage Over 400% of Baseline	\$0.24382 (I)
<b>Transmission*</b> (all usage)	\$0.03595 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00066) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00110
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(l)
CTC Charge (per kWh)	\$0.00110	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates (\$ per kWh)	TOTAL RATES		
	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.39696 (I)	\$0.27853 (I)	\$0.20330 (I)
Over100%ofBaseline	\$0.48235 (I)	\$0.36392 (I)	\$0.28869 (I)
Winter			
Baseline Usage	–	\$0.22447 (I)	\$0.20764 (I)
Over100%ofBaseline	–	\$0.30986 (I)	\$0.29303 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.26315	(I)	\$0.14093	(I)	\$0.09104	(I)
Winter	-		\$0.11873		\$0.10502	(I)
<b>Distribution**:</b>						
Summer	\$0.30563	(I)	\$0.12386	(I)	\$0.06327	(I)
Winter	-		\$0.11911	(I)	\$0.08030	(I)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.23203)	(R)	(\$0.04647)	(R)	(\$0.01122)	(R)
Over 100% of Baseline	(\$0.14664)	(I)	\$0.03892	(I)	\$0.07417	(I)
Winter						
Baseline Usage	-		(\$0.07358)	(R)	(\$0.03789)	(R)
Over 100% of Baseline	-		\$0.01181	(I)	\$0.04750	(I)
<b>Transmission*</b> (all usage)	\$0.03595	(I)	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240		\$0.01240		\$0.01240	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00110		\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217		\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
CONDITIONS  
:  
(Cont'd.)

- 11. BILLING (Cont'd):  
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3\*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15103 (l)
101% - 400% of Baseline	\$0.18982 (l)
High Usage Over 400% of Baseline	\$0.33256 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EML**  
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.00805	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.02222)	(R)
101% - 400% of Baseline	\$0.01657	(R)
High Usage Over 400% of Baseline	\$0.15931	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* The same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.25425 (I)	\$0.17840 (I)	\$0.13021 (I)
Over 100% of Baseline	\$0.30757 (I)	\$0.23172 (I)	\$0.18353 (I)
Winter			
Baseline Usage	–	\$0.14377 (I)	\$0.13299 (I)
Over 100% of Baseline	–	\$0.19709 (I)	\$0.18631 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.26315	(I)	\$0.14093	(I)	\$0.09104	(I)
Winter	—		\$0.11873		\$0.10502	(I)
<b>Distribution**:</b>						
Summer	\$0.20755	(I)	\$0.02578	(I)	(\$0.03481)	(I)
Winter	—		\$0.02103	(I)	(\$0.01778)	(I)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.26387)	(R)	(\$0.03573)	(R)	\$0.02656	(R)
Over 100% of Baseline	(\$0.21055)	(R)	\$0.01759	(R)	\$0.07988	(R)
Winter						
Baseline Usage	—		(\$0.04341)	(R)	(\$0.00167)	(R)
Over 100% of Baseline	—		\$0.00991	(R)	\$0.05165	(R)
<b>Transmission* (all usage)</b>	\$0.03595	(I)	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541		\$0.00541		\$0.00541	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110		\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.23581	(I)
101% - 400% of Baseline	\$0.29675	(I)
High Usage Over 400% of Baseline	\$0.51990	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
Total Discount (\$ per dwelling unit per day)	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04042	(R)
<b>Competition Transition Charges</b>	\$0.00110	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/ CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

- 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESL  
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>	
Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL  
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
<b>Generation:</b>	\$0.11778	(I)	\$0.11778	(I)
<b>Distribution**:</b>	\$0.00805	(I)	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541		\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	-		\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation****</b>	Determined Residually
<b>Competition Transition Charges</b>	\$0.00110
<b>Energy Cost Recovery Amount</b>	(\$0.00057)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00580 (I)
<b>New System Generation Charge**</b>	\$0.00217

- Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.
- \*\*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE ESL  
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CARE CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (l)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23581 (I)
101% - 400% of Baseline	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.09809	(I)
<b>Conversation Incentive Adjustment:</b>		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
<b>Transmission*</b> (all usage)	\$0.03595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00066)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	
<b>Competition Transition Charges</b> (all usage)	\$0.00110	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	
<b>DWR Bond</b> (all usage)	\$0.00580	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217	

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\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESRL** Sheet 1  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

**APPLICABILITY :** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL** Sheet 2  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
<b>Generation:</b>	\$0.11778	(I)	\$0.11778	(I)
<b>Distribution**:</b>	\$0.00805	(I)	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541		\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	-		\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ESRL** Sheet 5  
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

SPECIAL CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA CRS	NON-CARE DA /NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.23581	(I)
101% - 400% of Baseline	\$0.29675	(I)
High Usage Over 400% of Baseline	\$0.51990	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
Total Discount (\$ per dwelling unit per day)	\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11778	(I)
<b>Distribution**:</b>	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04042	(R)
<b>Competition Transition Charges</b>	\$0.00110	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00217	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.06181

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
<b>Generation:</b>	\$0.11778	(I)	\$0.11778	(I)
<b>Distribution**:</b>	\$0.00805	(I)	\$0.09809	(I)
<b>Conservation Incentive Adjustment:</b>				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
<b>Transmission* (all usage)</b>	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541		\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	-		\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation****</b>	Determined Residually
<b>Competition Transition Charges</b>	\$0.00110
<b>Energy Cost Recovery Amount</b>	(\$0.00057)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00580 (I)
<b>New System Generation Charge***</b>	\$0.00217

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

<b>Rate A</b>	<b>TOTAL RATE</b>					
	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Total Energy Rates (\$ per kWh)						
Summer Usage	\$0.54121	(I)	\$0.29567	(I)	\$0.14232	(I)
Winter Usage	\$0.37957	(I)	\$0.23289	(I)	\$0.14567	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)					\$0.32854	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)					(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
<b>Generation:</b>						
Summer Usage	\$0.27895	(I)	\$0.13443	(I)	\$0.06756	(I)
Winter Usage	\$0.10424	(I)	\$0.06512		\$0.06997	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.20205	(R)	\$0.10103	(R)	\$0.01455	(R)
Winter Usage	\$0.21512	(R)	\$0.10756	(R)	\$0.01549	(R)
<b>Transmission* (all usage)</b>	\$0.03595	(I)	\$0.03595	(I)	\$0.03595	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00066)	(I)	(\$0.00066)	(I)	(\$0.00066)	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.01240		\$0.01240		\$0.01240	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges (all usage)</b>	\$0.00110		\$0.00110		\$0.00110	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217		\$0.00217		\$0.00217	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53525 (I)	\$0.29269 (I)	\$0.14189 (I)
Winter Usage	\$0.37322 (I)	\$0.22971 (I)	\$0.14521 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.27895 (I)	\$0.13443 (I)	\$0.06756 (I)
Winter	\$0.10424 (I)	\$0.06512	\$0.06997 (I)
<b>Distribution**:</b>			
Summer	\$0.19609 (R)	\$0.09805 (R)	\$0.01412 (R)
Winter	\$0.20877 (R)	\$0.10438 (R)	\$0.01503 (R)
<b>Transmission*</b> (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01240	\$0.01240	\$0.01240
<b>Nuclear Decommissioning</b> (all usage)	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charges</b> (all usage)	\$0.00110	\$0.00110	\$0.00110
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond</b> (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00217	\$0.00217	\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.48179 (I)	\$0.37130 (I)	\$0.16928 (I)
Winter Usage	\$0.35468 (I)	\$0.33798 (I)	\$0.16928 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.18606 (I)	\$0.14135 (I)	\$0.10021 (I)
Winter Usage	\$0.12918	\$0.11669	\$0.09321
<b>Distribution**:</b>			
Summer Usage	\$0.23552 (I)	\$0.16974 (I)	\$0.00886 (I)
Winter Usage	\$0.16529 (I)	\$0.16108 (I)	\$0.01586 (I)
<b>Transmission* (all usage)</b>	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Reliability Services* (all usage)</b>	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01240	\$0.01240	\$0.01240
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charges (all usage)</b>	\$0.00110	\$0.00110	\$0.00110
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>DWR Bond (all usage)</b>	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00217	\$0.00217	\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

(Continued)



**ELECTRIC SCHEDULE EVL2  
RESIDENTIAL CARE PROGRAM TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total Energy Rates (\$ per kWh)	TOTAL RATE		
	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.31172 (I)	\$0.24023 (I)	\$0.10952 (I)
Winter Usage	\$0.22948 (I)	\$0.21867 (I)	\$0.10952 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.18606 (I)	\$0.14135 (I)	\$0.10021 (I)
Winter Usage	\$0.12918	\$0.11669	\$0.09321
<b>Distribution**:</b>			
Summer Usage	\$0.07824 (R)	\$0.05146 (R)	(\$0.03811) (R)
Winter Usage	\$0.05288 (R)	\$0.05456 (R)	(\$0.03111) (R)
<b>Transmission* (all usage)</b>	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
<b>Reliability Services* (all usage)</b>	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
<b>Public Purpose Programs (all usage)</b>	\$0.00541	\$0.00541	\$0.00541
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088	\$0.00088	\$0.00088
<b>Competition Transition Charges (all usage)</b>	\$0.00110	\$0.00110	\$0.00110
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)	(\$0.00057)	(\$0.00057)
<b>New System Generation Charge (all usage)**</b>	\$0.00217	\$0.00217	\$0.00217

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate (T)	Half-Hour Adjustment
------------	---------------	------------------------	--------------------	----------------------

INCANDESCENTLAMPS\*:

58	20	600	\$3.662 (I)	\$0.166 (I)
92	31	1,000	\$5.676 (I)	\$0.258 (I)
189	65	2,500	\$11.901 (I)	\$0.541 (I)
295	101	4,000	\$18.492 (I)	\$0.841 (I)
405	139	6,000	\$25.450 (I)	\$1.157 (I)

MERCURYVAPORLAMPS\*:

100	40	3,500	\$7.324 (I)	\$0.333 (I)
175	68	7,500	\$12.450 (I)	\$0.566 (I)
250	97	11,000	\$17.760 (I)	\$0.807 (I)
400	152	21,000	\$27.830 (I)	\$1.265 (I)
700	266	37,000	\$48.702 (I)	\$2.214 (I)

HIGHPRESSURESODIUMVAPORLAMPS\*\*\*:

120 Volts

	29	5,800	\$5.310 (I)	\$0.241 (I)
70	41	9,500	\$7.507 (I)	\$0.341 (I)
100	60	16,000	\$10.985 (I)	\$0.499 (I)
150	80	22,000	\$14.647 (I)	\$0.666 (I)
200	100	26,000	\$18.309 (I)	\$0.832 (I)
250	154	46,000	\$28.196 (I)	\$1.282 (I)

240 Volts

	34	5,800	\$6.225 (I)	\$0.283 (I)
70	47	9,500	\$8.605 (I)	\$0.391 (I)
150	69	16,000	\$12.633 (I)	\$0.574 (I)
200	81	22,000	\$14.830 (I)	\$0.674 (I)
250	100	25,500	\$18.309 (I)	\$0.832 (I)
400	154	46,000	\$28.196 (I)	\$1.282 (I)

\* Closed to new installations per Advice 669-E, effective June 8, 1978. (T)  
 \*\* Closed to new mixed ownership installations. See Special Condition 4. (T)  
 \*\*\* Closed to new installations for all Classes except D per Advice 5652-E (T)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
0.0-5.0	0.9	\$0.165	(I)	\$0.008	(I)
5.1-10.0	2.6	\$0.476	(I)	\$0.022	(I)
10.1-15.0	4.3	\$0.787	(I)	\$0.036	(I)
15.1-20.0	6.0	\$1.099	(I)	\$0.050	(I)
20.1-25.0	7.7	\$1.410	(I)	\$0.064	(I)
25.1-30.0	9.4	\$1.721	(I)	\$0.078	(I)
30.1-35.0	11.1	\$2.032	(I)	\$0.092	(I)
35.1-40.0	12.8	\$2.344	(I)	\$0.107	(I)
40.1-45.0	14.5	\$2.655	(I)	\$0.121	(I)
45.1-50.0	16.2	\$2.966	(I)	\$0.135	(I)
50.1-55.0	17.9	\$3.277	(I)	\$0.149	(I)
55.1-60.0	19.6	\$3.589	(I)	\$0.163	(I)
60.1-65.0	21.4	\$3.918	(I)	\$0.178	(I)
65.1-70.0	23.1	\$4.229	(I)	\$0.192	(I)
70.1-75.0	24.8	\$4.541	(I)	\$0.206	(I)
75.1-80.0	26.5	\$4.852	(I)	\$0.221	(I)
80.1-85.0	28.2	\$5.163	(I)	\$0.235	(I)
85.1-90.0	29.9	\$5.474	(I)	\$0.249	(I)
90.1-95.0	31.6	\$5.786	(I)	\$0.263	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>		
95.1-100.0	33.3	\$6.097	(I)	\$0.277 (I)
100.1-105.1	35.0	\$6.408	(I)	\$0.291 (I)
105.1-110.0	36.7	\$6.719	(I)	\$0.305 (I)
110.1-115.0	38.4	\$7.031	(I)	\$0.320 (I)
115.1-120.0	40.1	\$7.342	(I)	\$0.334 (I)
120.1-125.0	41.9	\$7.671	(I)	\$0.349 (I)
125.1-130.0	43.6	\$7.983	(I)	\$0.363 (I)
130.1-135.0	45.3	\$8.294	(I)	\$0.377 (I)
135.1-140.0	47.0	\$8.605	(I)	\$0.391 (I)
140.1-145.0	48.7	\$8.916	(I)	\$0.405 (I)
145.1-150.0	50.4	\$9.228	(I)	\$0.419 (I)
150.1-155.0	52.1	\$9.539	(I)	\$0.434 (I)
155.1-160.0	53.8	\$9.850	(I)	\$0.448 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
160.1-165.0	55.5	\$10.161	(I)	\$0.462	(I)
165.1-170.0	57.2	\$10.473	(I)	\$0.476	(I)
170.1-175.0	58.9	\$10.784	(I)	\$0.490	(I)
175.1-180.0	60.6	\$11.095	(I)	\$0.504	(I)
180.1-185.0	62.4	\$11.425	(I)	\$0.519	(I)
185.1-190.0	64.1	\$11.736	(I)	\$0.533	(I)
190.1-195.0	65.8	\$12.047	(I)	\$0.548	(I)
195.1-200.0	67.5	\$12.359	(I)	\$0.562	(I)
200.1-205.0	69.2	\$12.670	(I)	\$0.576	(I)
205.1-210.0	70.9	\$12.981	(I)	\$0.590	(I)
210.1-215.0	72.6	\$13.292	(I)	\$0.604	(I)
215.1-220.0	74.3	\$13.604	(I)	\$0.618	(I)
220.1-225.0	76.0	\$13.915	(I)	\$0.633	(I)
225.1-230.0	77.7	\$14.226	(I)	\$0.647	(I)
230.1-235.0	79.4	\$14.537	(I)	\$0.661	(I)
235.1-240.0	81.1	\$14.849	(I)	\$0.675	(I)
240.1-245.0	82.9	\$15.178	(I)	\$0.690	(I)
245.1-250.0	84.6	\$15.489	(I)	\$0.704	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$15.801 (I)	\$0.718 (I)
255.1-260.0	88.0		\$16.112 (I)	\$0.732 (I)
260.1-265.0	89.7		\$16.423 (I)	\$0.747 (I)
265.1-270.0	91.4		\$16.734 (I)	\$0.761 (I)
270.1-275.0	93.1		\$17.046 (I)	\$0.775 (I)
275.1-280.0	94.8		\$17.357 (I)	\$0.789 (I)
280.1-285.0	96.5		\$17.668 (I)	\$0.803 (I)
285.1-290.0	98.2		\$17.979 (I)	\$0.817 (I)
290.1-295.0	99.9		\$18.291 (I)	\$0.831 (I)
295.1-300.0	101.6		\$18.602 (I)	\$0.846 (I)
300.1-305.0	103.4		\$18.932 (I)	\$0.861 (I)
305.1-310.0	105.1		\$19.243 (I)	\$0.875 (I)
310.1-315.0	106.8		\$19.554 (I)	\$0.889 (I)
315.1-320.0	108.5		\$19.865 (I)	\$0.903 (I)
320.1-325.0	110.2		\$20.177 (I)	\$0.917 (I)
325.1-330.0	111.9		\$20.488 (I)	\$0.931 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>	<u>Per Month</u>	<u>Adjustment</u>	
<u>WATTS***</u>					
330.1-335.0	113.6	\$20.799	(I)	\$0.945	(I)
335.1-340.0	115.3	\$21.110	(I)	\$0.960	(I)
340.1-345.0	117.0	\$21.422	(I)	\$0.974	(I)
345.1-350.0	118.7	\$21.733	(I)	\$0.988	(I)
350.1-355.0	120.4	\$22.044	(I)	\$1.002	(I)
355.1-360.0	122.1	\$22.355	(I)	\$1.016	(I)
360.1-365.0	123.9	\$22.685	(I)	\$1.031	(I)
365.1-370.0	125.6	\$22.996	(I)	\$1.045	(I)
370.1-375.0	127.3	\$23.307	(I)	\$1.059	(I)
375.1-380.0	129.0	\$23.619	(I)	\$1.074	(I)
380.1-385.0	130.7	\$23.930	(I)	\$1.088	(I)
385.1-390.0	132.4	\$24.241	(I)	\$1.102	(I)
390.1-395.0	134.1	\$24.552	(I)	\$1.116	(I)
395.0-400.0	135.8	\$24.864	(I)	\$1.130	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18309 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09389	
<b>Distribution**</b>	\$0.04979	
<b>Transmission*</b>	\$0.02247	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00314	(R)
<b>Reliability Services*</b>	(\$0.00041)	(I)
<b>Public Purpose Programs</b>	\$0.00579	
<b>Nuclear Decommissioning</b>	\$0.00088	
<b>Competition Transition Charge</b>	\$0.00087	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge</b>	\$0.00144	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00087	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01882	
2010 Vintage	\$0.02150	
2011 Vintage	\$0.02230	
2012 Vintage	\$0.02312	
2013 Vintage	\$0.02326	
2014 Vintage	\$0.02327	
2015 Vintage	\$0.02329	
2016 Vintage	\$0.02318	
2017 Vintage	\$0.02322	
2018 Vintage	\$0.02328	
2019 Vintage	\$0.02375	

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*\*

PG&E supplies energy and service only.  
\$0.207

PG&E supplies the energy and maintenance service as described in Special Condition 8  
\$3.994

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month	
			All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$3.662 (I)	\$0.166 (I)
92	31	1,000	\$5.676 (I)	\$0.258 (I)
189	65	2,500	\$11.901 (I)	\$0.541 (I)
295	101	4,000**	\$18.492 (I)	\$0.841 (I)
405	139	6,000**	\$25.450 (I)	\$1.157 (I)
620	212	10,000**	\$38.815 (I)	\$1.764 (I)
860	294	15,000**	\$53.828 (I)	\$2.447 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$3.296 (I)	\$0.150 (I)
50	22	1,650	\$4.028 (I)	\$0.183 (I)
100	40	3,500	\$7.324 (I)	\$0.333 (I)
175	68	7,500	\$12.450 (I)	\$0.566 (I)
250	97	11,000	\$17.760 (I)	\$0.807 (I)
400	152	21,000	\$27.830 (I)	\$1.265 (I)
700	266	37,000	\$48.702 (I)	\$2.214 (I)
1,000	377	57,000	\$69.025 (I)	\$3.138 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.746 (I)	\$0.125 (I)
50	21	3,800	\$3.845 (I)	\$0.175 (I)
70	29	5,800	\$5.310 (I)	\$0.241 (I)
100	41	9,500	\$7.507 (I)	\$0.341 (I)
150	60	16,000	\$10.985 (I)	\$0.499 (I)
200	80	22,000	\$14.647 (I)	\$0.666 (I)
250	100	26,000	\$18.309 (I)	\$0.832 (I)
400	154	46,000	\$28.196 (I)	\$1.282 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.394 (I)	\$0.200 (I)
70	34	5,800	\$6.225 (I)	\$0.283 (I)
100	47	9,500	\$8.605 (I)	\$0.391 (I)
150	69	16,000	\$12.633 (I)	\$0.574 (I)
200	81	22,000	\$14.830 (I)	\$0.674 (I)
250	100	25,500	\$18.309 (I)	\$0.832 (I)
310	119	37,000	\$21.788 (I)	\$0.990 (I)
360	144	45,000	\$26.365 (I)	\$1.198 (I)
400	154	46,000	\$28.196 (I)	\$1.282 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.845 (I)	\$0.175 (I)
55	29	8,000	\$5.310 (I)	\$0.241 (I)
90	45	13,500	\$8.239 (I)	\$0.375 (I)
135	62	21,500	\$11.352 (I)	\$0.516 (I)
180	78	33,000	\$14.281 (I)	\$0.649 (I)

(Continued)

Advice 5727-E  
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Vice President, Regulatory Affairs

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January 1, 2020



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$5.493 (l)	\$0.250 (l)
100	41	8,500	\$7.507 (l)	\$0.341 (l)
150	63	13,500	\$11.535 (l)	\$0.524 (l)
175	72	14,000	\$13.182 (l)	\$0.599 (l)
250	105	20,500	\$19.224 (l)	\$0.874 (l)
400	162	30,000	\$29.661 (l)	\$1.348 (l)
1,000	387	90,000	\$70.856 (l)	\$3.221 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.648 (l)	\$0.075 (l)
35	13	2,450	\$2.380 (l)	\$0.108 (l)
40	14	2,200	\$2.563 (l)	\$0.117 (l)
50	18	3,500	\$3.296 (l)	\$0.150 (l)
55	19	3,000	\$3.479 (l)	\$0.158 (l)
65	24	5,525	\$4.394 (l)	\$0.200 (l)
70	27	6,500	\$4.943 (l)	\$0.225 (l)
80	28	4,500	\$5.127 (l)	\$0.233 (l)
85	30	4,800	\$5.493 (l)	\$0.250 (l)
100	36	8,000	\$6.591 (l)	\$0.300 (l)
120	42	8,500	\$7.600 (l)	\$0.345 (l)
135	48	9,450	\$8.788 (l)	\$0.399 (l)
150	51	10,900	\$9.338 (l)	\$0.424 (l)
165	58	12,000	\$10.619 (l)	\$0.483 (l)
200	72	19,000	\$13.182 (l)	\$0.599 (l)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.165 (l)	\$0.008 (l)
5.01-10.00	2.6	\$0.476 (l)	\$0.022 (l)
10.01-15.00	4.3	\$0.787 (l)	\$0.036 (l)
15.01-20.00	6.0	\$1.099 (l)	\$0.050 (l)
20.01-25.00	7.7	\$1.410 (l)	\$0.064 (l)
25.01-30.00	9.4	\$1.721 (l)	\$0.078 (l)
30.01-35.00	11.1	\$2.032 (l)	\$0.092 (l)
35.01-40.00	12.8	\$2.344 (l)	\$0.107 (l)
40.01-45.00	14.5	\$2.655 (l)	\$0.121 (l)
45.01-50.00	16.2	\$2.966 (l)	\$0.135 (l)
50.01-55.00	17.9	\$3.277 (l)	\$0.149 (l)
55.01-60.00	19.6	\$3.589 (l)	\$0.163 (l)
60.01-65.00	21.4	\$3.918 (l)	\$0.178 (l)
65.01-70.00	23.1	\$4.229 (l)	\$0.192 (l)
70.01-75.00	24.8	\$4.541 (l)	\$0.206 (l)
75.01-80.00	26.5	\$4.852 (l)	\$0.221 (l)
80.01-85.00	28.2	\$5.163 (l)	\$0.235 (l)
85.01-90.00	29.9	\$5.474 (l)	\$0.249 (l)
90.01-95.00	31.6	\$5.786 (l)	\$0.263 (l)
95.01-100.00	33.3	\$6.097 (l)	\$0.277 (l)
100.01-105.00	35.0	\$6.408 (l)	\$0.291 (l)
105.01-110.00	36.7	\$6.719 (l)	\$0.305 (l)
110.01-115.00	38.4	\$7.031 (l)	\$0.320 (l)
115.01-120.00	40.1	\$7.342 (l)	\$0.334 (l)
120.01-125.00	41.9	\$7.671 (l)	\$0.349 (l)
125.01-130.00	43.6	\$7.983 (l)	\$0.363 (l)
130.01-135.00	45.3	\$8.294 (l)	\$0.377 (l)
135.01-140.00	47.0	\$8.605 (l)	\$0.391 (l)
140.01-145.00	48.7	\$8.916 (l)	\$0.405 (l)

(Continued)

Advice Decision 5727-E

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Vice President, Regulatory Affairs

Submitted Effective Resolution

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$9.228 (I)	\$0.419 (I)
150.01-155.00	52.1	\$9.539 (I)	\$0.434 (I)
155.01-160.00	53.8	\$9.850 (I)	\$0.448 (I)
160.01-165.00	55.5	\$10.161 (I)	\$0.462 (I)
165.01-170.00	57.2	\$10.473 (I)	\$0.476 (I)
170.01-175.00	58.9	\$10.784 (I)	\$0.490 (I)
175.01-180.00	60.6	\$11.095 (I)	\$0.504 (I)
180.01-185.00	62.4	\$11.425 (I)	\$0.519 (I)
185.01-190.00	64.1	\$11.736 (I)	\$0.533 (I)
190.01-195.00	65.8	\$12.047 (I)	\$0.548 (I)
195.01-200.00	67.5	\$12.359 (I)	\$0.562 (I)
200.01-205.00	69.2	\$12.670 (I)	\$0.576 (I)
205.01-210.00	70.9	\$12.981 (I)	\$0.590 (I)
210.01-215.00	72.6	\$13.292 (I)	\$0.604 (I)
215.01-220.00	74.3	\$13.604 (I)	\$0.618 (I)
220.01-225.00	76.0	\$13.915 (I)	\$0.633 (I)
225.01-230.00	77.7	\$14.226 (I)	\$0.647 (I)
230.01-235.00	79.4	\$14.537 (I)	\$0.661 (I)
235.01-240.00	81.1	\$14.849 (I)	\$0.675 (I)
240.01-245.00	82.9	\$15.178 (I)	\$0.690 (I)
245.01-250.00	84.6	\$15.489 (I)	\$0.704 (I)
250.01-255.00	86.3	\$15.801 (I)	\$0.718 (I)
255.01-260.00	88.0	\$16.112 (I)	\$0.732 (I)
260.01-265.00	89.7	\$16.423 (I)	\$0.747 (I)
265.01-270.00	91.4	\$16.734 (I)	\$0.761 (I)
270.01-275.00	93.1	\$17.046 (I)	\$0.775 (I)
275.01-280.00	94.8	\$17.357 (I)	\$0.789 (I)
280.01-285.00	96.5	\$17.668 (I)	\$0.803 (I)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$17.979 (I)	\$0.817 (I)
290.01-295.00	99.9	\$18.291 (I)	\$0.831 (I)
295.01-300.00	101.6	\$18.602 (I)	\$0.846 (I)
300.01-305.00	103.4	\$18.932 (I)	\$0.861 (I)
305.01-310.00	105.1	\$19.243 (I)	\$0.875 (I)
310.01-315.00	106.8	\$19.554 (I)	\$0.889 (I)
315.01-320.00	108.5	\$19.865 (I)	\$0.903 (I)
320.01-325.00	110.2	\$20.177 (I)	\$0.917 (I)
325.01-330.00	111.9	\$20.488 (I)	\$0.931 (I)
330.01-335.00	113.6	\$20.799 (I)	\$0.945 (I)
335.01-340.00	115.3	\$21.110 (I)	\$0.960 (I)
340.01-345.00	117.0	\$21.422 (I)	\$0.974 (I)
345.01-350.00	118.7	\$21.733 (I)	\$0.988 (I)
350.01-355.00	120.4	\$22.044 (I)	\$1.002 (I)
355.01-360.00	122.1	\$22.355 (I)	\$1.016 (I)
360.01-365.00	123.9	\$22.685 (I)	\$1.031 (I)
365.01-370.00	125.6	\$22.996 (I)	\$1.045 (I)
370.01-375.00	127.3	\$23.307 (I)	\$1.059 (I)
375.01-380.00	129.0	\$23.619 (I)	\$1.074 (I)
380.01-385.00	130.7	\$23.930 (I)	\$1.088 (I)
385.01-390.00	132.4	\$24.241 (I)	\$1.102 (I)
390.01-395.00	134.1	\$24.552 (I)	\$1.116 (I)
395.01-400.00	135.8	\$24.864 (I)	\$1.130 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18309 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09389	
<b>Distribution**</b>	\$0.04979	
<b>Transmission*</b>	\$0.02247	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00314	(R)
<b>Reliability Services*</b>	(\$0.00041)	(I)
<b>Public Purpose Programs</b>	\$0.00579	
<b>Nuclear Decommissioning</b>	\$0.00088	
<b>Competition Transition Charge</b>	\$0.00087	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00144	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

**Limited testing of Energy Efficient Street Light Technology** will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-3**

Sheet 1

**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.18309	(I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09389	
<b>Distribution**</b>	\$0.04979	
<b>Transmission*</b>	\$0.02247	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00314	(R)
<b>Reliability Services*</b>	(\$0.00041)	(I)
<b>Public Purpose Programs</b>	\$0.00579	
<b>Nuclear Decommissioning</b>	\$0.00088	
<b>Competition Transition Charge</b>	\$0.00087	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00144	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 5  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126  
LED Program Incremental Facility Charge: \$2.814  
Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$12.925	(I)	\$0.588	(I)
400	152	21,000	.....	\$28.892	(I)	\$1.313	(I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>							
70	29	5,800	.....	\$5.512	(I)	\$0.251	(I)
100	41	9,500	.....	\$7.793	(I)	\$0.354	(I)
200	81	22,000	.....	\$15.396	(I)	\$0.700	(I)
250	100	25,500	.....	\$19.008	(I)	\$0.864	(I)
400	154	46,000	.....	\$29.272	(I)	\$1.331	(I)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.171 (I)	\$0.008
5.1-10.0	2.6	\$0.494 (I)	\$0.022
10.1-15.0	4.3	\$0.817 (I)	\$0.037 (I)
15.1-20.0	6.0	\$1.140 (I)	\$0.052 (I)
20.1-25.0	7.7	\$1.464 (I)	\$0.067 (I)
25.1-30.0	9.4	\$1.787 (I)	\$0.081 (I)
30.1-35.0	11.1	\$2.110 (I)	\$0.096 (I)
35.1-40.0	12.8	\$2.433 (I)	\$0.111 (I)
40.1-45.0	14.5	\$2.756 (I)	\$0.125 (I)
45.1-50.0	16.2	\$3.079 (I)	\$0.140 (I)
50.1-55.0	17.9	\$3.402 (I)	\$0.155 (I)
55.1-60.0	19.6	\$3.726 (I)	\$0.169 (I)
60.1-65.0	21.4	\$4.068 (I)	\$0.185 (I)
65.1-70.0	23.1	\$4.391 (I)	\$0.200 (I)
70.1-75.0	24.8	\$4.714 (I)	\$0.214 (I)
75.1-80.0	26.5	\$5.037 (I)	\$0.229 (I)
80.1-85.0	28.2	\$5.360 (I)	\$0.244 (I)
85.1-90.0	29.9	\$5.683 (I)	\$0.258 (I)
90.1-95.0	31.6	\$6.007 (I)	\$0.273 (I)
95.1-100.0	33.3	\$6.330 (I)	\$0.288 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$6.653 (I)	\$0.302 (I)
105.1-110.0	36.7	\$6.976 (I)	\$0.317 (I)
110.1-115.0	38.4	\$7.299 (I)	\$0.332 (I)
115.1-120.0	40.1	\$7.622 (I)	\$0.346 (I)
120.1-125.0	41.9	\$7.964 (I)	\$0.362 (I)
125.1-130.0	43.6	\$8.287 (I)	\$0.377 (I)
130.1-135.0	45.3	\$8.611 (I)	\$0.391 (I)
135.1-140.0	47.0	\$8.934 (I)	\$0.406 (I)
140.1-145.0	48.7	\$9.257 (I)	\$0.421 (I)
145.1-150.0	50.4	\$9.580 (I)	\$0.435 (I)
150.1-155.0	52.1	\$9.903 (I)	\$0.450 (I)
155.1-160.0	53.8	\$10.226 (I)	\$0.465 (I)
160.1-165.0	55.5	\$10.549 (I)	\$0.480 (I)
165.1-170.0	57.2	\$10.873 (I)	\$0.494 (I)
170.1-175.0	58.9	\$11.196 (I)	\$0.509 (I)
175.1-180.0	60.6	\$11.519 (I)	\$0.524 (I)
180.1-185.0	62.4	\$11.861 (I)	\$0.539 (I)
185.1-190.0	64.1	\$12.184 (I)	\$0.554 (I)
190.1-195.0	65.8	\$12.507 (I)	\$0.569 (I)
195.1-200.0	67.5	\$12.830 (I)	\$0.583 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$13.154 (I)	\$0.598 (I)
205.1-210.0	70.9	\$13.477 (I)	\$0.613 (I)
210.1-215.0	72.6	\$13.800 (I)	\$0.627 (I)
215.1-220.0	74.3	\$14.123 (I)	\$0.642 (I)
220.1-225.0	76.0	\$14.446 (I)	\$0.657 (I)
225.1-230.0	77.7	\$14.769 (I)	\$0.671 (I)
230.1-235.0	79.4	\$15.092 (I)	\$0.686 (I)
235.1-240.0	81.1	\$15.415 (I)	\$0.701 (I)
240.1-245.0	82.9	\$15.758 (I)	\$0.716 (I)
245.1-250.0	84.6	\$16.081 (I)	\$0.731 (I)
250.1-255.0	86.3	\$16.404 (I)	\$0.746 (I)
255.1-260.0	88.0	\$16.727 (I)	\$0.760 (I)
260.1-265.0	89.7	\$17.050 (I)	\$0.775 (I)
265.1-270.0	91.4	\$17.373 (I)	\$0.790 (I)
270.1-275.0	93.1	\$17.696 (I)	\$0.804 (I)
275.1-280.0	94.8	\$18.020 (I)	\$0.819 (I)
280.1-285.0	96.5	\$18.343 (I)	\$0.834 (I)
285.1-290.0	98.2	\$18.666 (I)	\$0.848 (I)
290.1-295.0	99.9	\$18.989 (I)	\$0.863 (I)
295.1-300.0	101.6	\$19.312 (I)	\$0.878 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$19.654 (I)	\$0.893 (I)
305.1-310.0	105.1	\$19.977 (I)	\$0.908 (I)
310.1-315.0	106.8	\$20.301 (I)	\$0.923 (I)
315.1-320.0	108.5	\$20.624 (I)	\$0.937 (I)
320.1-325.0	110.2	\$20.947 (I)	\$0.952 (I)
325.1-330.0	111.9	\$21.270 (I)	\$0.967 (I)
330.1-335.0	113.6	\$21.593 (I)	\$0.982 (I)
335.1-340.0	115.3	\$21.916 (I)	\$0.996 (I)
340.1-345.0	117.0	\$22.239 (I)	\$1.011 (I)
345.1-350.0	118.7	\$22.562 (I)	\$1.026 (I)
350.1-355.0	120.4	\$22.886 (I)	\$1.040 (I)
355.1-360.0	122.1	\$23.209 (I)	\$1.055 (I)
360.1-365.0	123.9	\$23.551 (I)	\$1.071 (I)
365.1-370.0	125.6	\$23.874 (I)	\$1.085 (I)
370.1-375.0	127.3	\$24.197 (I)	\$1.100 (I)
375.1-380.0	129.0	\$24.520 (I)	\$1.115 (I)
380.1-385.0	130.7	\$24.843 (I)	\$1.129 (I)
385.1-390.0	132.4	\$25.167 (I)	\$1.144 (I)
390.1-395.0	134.1	\$25.490 (I)	\$1.159 (I)
395.0-400.0	135.8	\$25.813 (I)	\$1.173 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.19008 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.09389	
<b>Distribution**</b>	\$0.04979	
<b>Transmission*</b>	\$0.02247	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00314	(R)
<b>Reliability Services*</b>	(\$0.00041)	(I)
<b>Public Purpose Programs</b>	\$0.01278	
<b>Nuclear Decommissioning</b>	\$0.00088	
<b>Competition Transition Charge</b>	\$0.00087	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00144	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(l)
CTC Charge (per kWh)	\$0.00087	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01882	
2010 Vintage	\$0.02150	
2011 Vintage	\$0.02230	
2012 Vintage	\$0.02312	
2013 Vintage	\$0.02326	
2014 Vintage	\$0.02327	
2015 Vintage	\$0.02329	
2016 Vintage	\$0.02318	
2017 Vintage	\$0.02322	
2018 Vintage	\$0.02328	
2019 Vintage	\$0.02375	

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	<b>TOTAL RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<b>Total Reservation Charge Rate (\$/kW)</b>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$7.92	(I)	\$7.92	(I)	\$1.87	(I)
<b>Total Energy Rates (\$ per kWh)</b>						
Peak Summer	\$0.62396	(I)	\$0.62476	(I)	\$0.14854	(I)
Part-Peak Summer	\$0.29506	(I)	\$0.29586	(I)	\$0.13281	(I)
Off-Peak Summer	\$0.12750	(I)	\$0.12830	(I)	\$0.11200	(I)
Part-Peak Winter	\$0.16083	(I)	\$0.16163	(I)	\$0.13529	(I)
Off-Peak Winter	\$0.13617	(I)	\$0.13697	(I)	\$0.11930	(I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
<b>Generation</b>	\$0.47		\$0.47		\$0.39	
<b>Distribution**</b>	\$6.27		\$6.27		\$0.30	
<b>Transmission*</b>	\$1.20	(I)	\$1.20	(I)	\$1.20	(I)
<b>Reliability Services*</b>	(\$0.02)	(I)	(\$0.02)	(I)	(\$0.02)	(I)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.12034	(I)	\$0.12034	(I)	\$0.10025	
Part-Peak Summer	\$0.10125	(I)	\$0.10125	(I)	\$0.08452	
Off-Peak Summer	\$0.07626	(I)	\$0.07626	(I)	\$0.06371	
Part-Peak Winter	\$0.10429	(I)	\$0.10429	(I)	\$0.08700	(I)
Off-Peak Winter	\$0.08493		\$0.08493		\$0.07101	
<b>Distribution**:</b>						
Peak Summer	\$0.45238		\$0.45238		\$0.00000	
Part-Peak Summer	\$0.14257		\$0.14257		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00530		\$0.00530		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission* (all usage)</b>	\$0.02496	(I)	\$0.02496	(I)	\$0.02496	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00046)	(R)	(\$0.00046)	(R)	(\$0.00046)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01364		\$0.01444		\$0.01069	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b>	\$0.00079		\$0.00079		\$0.00079	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge(all usage)**</b>	\$0.00306		\$0.00306		\$0.00306	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00079	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01647	
2010 Vintage	\$0.01893	
2011 Vintage	\$0.01966	
2012 Vintage	\$0.02046	
2013 Vintage	\$0.02059	
2014 Vintage	\$0.02061	
2015 Vintage	\$0.02064	
2016 Vintage	\$0.02054	
2017 Vintage	\$0.02058	
2018 Vintage	\$0.02064	
2019 Vintage	\$0.02160	

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.35 (I)	\$8.35 (I)	\$1.65 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.63871 (I)	\$0.63951 (I)	\$0.14986 (I)
Part-Peak Summer	\$0.35935 (I)	\$0.36015 (I)	\$0.13824 (I)
Off-Peak Summer	\$0.14710 (I)	\$0.14790 (I)	\$0.12530 (I)
Peak Winter	\$0.17216 (I)	\$0.17296 (I)	\$0.14530 (I)
Off-Peak Winter	\$0.14824 (I)	\$0.14904 (I)	\$0.12651 (I)
Super Off-Peak Winter	\$0.10485 (I)	\$0.10565 (I)	\$0.08357 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$0.31		\$0.31		\$0.17	
Distribution**	\$6.86		\$6.86		\$0.30	
Transmission*	\$1.20	(I)	\$1.20	(I)	\$1.20	(I)
Reliability Services*	(\$0.02)	(I)	(\$0.02)	(I)	(\$0.02)	(I)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.11529		\$0.11529		\$0.10157	
Part-Peak Summer	\$0.10322	(I)	\$0.10322	(I)	\$0.08995	
Off-Peak Summer	\$0.08978	(I)	\$0.08978	(I)	\$0.07701	
Peak Winter	\$0.11046		\$0.11046		\$0.09701	
Off-Peak Winter	\$0.09092	(I)	\$0.09092	(I)	\$0.07822	(I)
Super Off-Peak Winter	\$0.04753		\$0.04753		\$0.03528	
<b>Distribution**:</b>						
Peak Summer	\$0.47218		\$0.47218		\$0.00000	
Part-Peak Summer	\$0.20489		\$0.20489		\$0.00000	
Off-Peak Summer	\$0.00608		\$0.00608		\$0.00000	
Peak Winter	\$0.01046		\$0.01046		\$0.00000	
Off-Peak Winter	\$0.00608		\$0.00608		\$0.00000	
Super Off-Peak Winter	\$0.00608		\$0.00608		\$0.00000	
<b>Transmission* (all usage)</b>	\$0.02496	(I)	\$0.02496	(I)	\$0.02496	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00046)	(R)	(\$0.00046)	(R)	(\$0.00046)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01364		\$0.01444		\$0.01069	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00088		\$0.00088		\$0.00088	
<b>Competition Transition Charges</b>	\$0.00079		\$0.00079		\$0.00079	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00057)		(\$0.00057)		(\$0.00057)	
<b>DWR Bond (all usage)</b>	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00306		\$0.00306		\$0.00306	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 14

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00079
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01647
2010 Vintage	\$0.01893
2011 Vintage	\$0.01966
2012 Vintage	\$0.02046
2013 Vintage	\$0.02059
2014 Vintage	\$0.02061
2015 Vintage	\$0.02064
2016 Vintage	\$0.02054
2017 Vintage	\$0.02058
2018 Vintage	\$0.02064
2019 Vintage	\$0.02160

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.19293	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
<b>Generation</b>	\$0.10474	(I)
<b>Distribution**</b>	\$0.04327	
<b>Transmission*</b>	\$0.02766	(I)
<b>Transmission Rate Adjustments*</b>	\$0.00314	(R)
<b>Reliability Services*</b>	(\$0.00051)	(I)
<b>Public Purpose Programs</b>	\$0.00584	
<b>Nuclear Decommissioning</b>	\$0.00088	
<b>Competition Transition Charge</b>	\$0.00107	
<b>Energy Cost Recovery Amount</b>	(\$0.00057)	
<b>DWR Bond</b>	\$0.00580	(I)
<b>New System Generation Charge**</b>	\$0.00161	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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Advice 5727-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 27, 2019  
January 1, 2020



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Advice Decision 5727-E

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

December 27, 2019  
January 1, 2020



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Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
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December 27, 2019  
January 1, 2020



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Advice Submittal List  
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AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
	Marin Energy Authority	Tiger Natural Gas, Inc.
Chevron Pipeline and Power City of Palo Alto	McKenzie & Associates	
	Modesto Irrigation District	TransCanada
City of San Jose	Morgan Stanley	Troutman Sanders LLP
Clean Power Research	NLine Energy, Inc.	Utility Cost Management
Coast Economic Consulting	NRG Solar	Utility Power Solutions
Commercial Energy		Utility Specialists
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	
Crossborder Energy	OnGrid Solar	Verizon
Crown Road Energy, LLC	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Davis Wright Tremaine LLP	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		