



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

November 25, 2018

**Advice 5696-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up of Electric Rate Schedule A-10**

Pacific Gas and Electric Company (PG&E) hereby submits revisions to Electric Rate Schedule A-10. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this advice letter is to make corrections to Sheet 4 of Electric Rate Schedule A-10 by reinserting the rate associated with secondary voltage service that was inadvertently left out in Advice 5625-E.

**Background**

On September 9, 2019, PG&E submitted Advice 5625-E - *Implementation of New Non-Residential Time-of-Use (TOU) Periods and the Transition of Commercial and Industrial (C&I) Customers from Legacy Rate Schedules to New TOU Rate Schedules in Compliance with Decision (D.) 18-08-013*. This advice letter revised PG&E's legacy Electric Rate Schedules A-1, A-6, A-10, E-19, and E-20 pursuant to D.18-08-013 by implementing new mandatory Time-of-Use (TOU) periods and seasonal definitions. Included in the advice letter packet was Sheet 4 of Electric Rate Schedule A-10 (CPUC Sheet Number 45190). On Sheet 4, PG&E inadvertently omitted the rates for customer taking service under secondary voltage. PG&E is correcting the tariff and reinserting the rates that were filed in Advice 5644-E pursuant to D.19-04-039 and D.18-08-013 and were effective October 1, 2019.

The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Tariff Revisions**

The following rates are being reinserted on Table A of Sheet 4 in Electric Rate Schedule A-10.

	<u>Secondary Voltage</u>
<u>Total Customer/Meter Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>	
Summer	\$20.46
Winter	\$11.94
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.18050
Winter	\$0.13974

### Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 16, 2019, which is 21<sup>1</sup> days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

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<sup>1</sup> The normal 20-day protest period would be Sunday, December 15, 2019, therefore the protested period is being extended one day to the next business day.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is November 25, 2019.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for 16-06-013 and R.15-12-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

Cc: Service List(s): A. 16-06-013 and R.15-12-012



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5696-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rate Schedule A-10

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 11/25/19

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45755-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	45190-E
45756-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45495-E
45757-E	ELECTRIC TABLE OF CONTENTS Sheet 4	45661-E*



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	(T)
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$20.46	\$19.25	\$13.13	
Winter	\$11.94	\$12.17	\$9.17	
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.18050	\$0.16876	\$0.13430	
Winter	\$0.13974	\$0.13498	\$0.11353	

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>45756-E</b>	(T)
Rate Schedules.....	45400,45401,45402, <b>45757</b> ,45496,45405,43935,44177-E		(T)
Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,44724,44725-E		
Rules.....	45270,43023,44786-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769,44035,40671,37169-E			

(Continued)

Advice 5696-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted November 25, 2019  
Effective November 25, 2019  
Resolution



**ELECTRIC TABLE OF CONTENTS**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Commercial/Industrial</b>		
A-1	Small General Service .....	43286,41408,45271,45556*,45557, 45558,40834,43721,31252,43153,31254,44486-E
A-6	Small General Time-of-Use Service .....	36652,43290,45280,45561, 45562, 43732,35784,43159,43160,44488-E
A-10	Medium General Demand-Metered Service .....	35410,43287,45274, <b>45755</b> ,45276, (T) 45277,29081,29082,40836,43726,29085,29086,43156,43157,44487-E
A-15	Direct-Current General Service .....	45559,45560,31442,43729-E
B-1	Small General Service .....	45563,45564,45565,45566,45567,45568-E
B-6	Small General Time-of-Use Service .....	45618,45619,45620,45621,45622,45623-E
B-10	Medium General Demand-Metered Service .....	45569,45570,45571,45572,45573, 45574,45575,45576-E
B-19	Medium General Demand-Metered Time-of-Use Service .....	45577,45578,45579,45580,45581, 45582,45583,45584,45585,45586,45587,45588,45589*,45590,45591, 45592,45593,45594,45595,45596,45597-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	45598,45599, 45600,45601,45602,45603,45604*,45605*,45606*,45607,45608, 45609,45610,45611,45612,45613,45614,45615,45616,45617-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	29090,43295,43296,44086,45624, 45625,45626,45627,45628,45629,35055,37144,35057,35058,35059, 43764,35392,35062,43169,40726,44491,42860,43675,43676-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	43299,42861, 45306,45630,45631,45632,45633,35070,37145,35072, 43769,35393,43171,40730,44492,42863,43677,43678-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	45634-E
E-CSAC	Commercial Smart A/C Program .....	32823,43927,43928-E
E-PWF	Section 399.20 PPA .....	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT) .....	32736,32737,32738,32739,32740, 32741,32742,32743,32744,32745,32746,32747-E
E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
EDR	Economic Development Rate .....	43025,43026,43027,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions .....	35091,35092,35093-E

(Continued)

Advice 5696-E  
November 25, 2019

## **Attachment 2**

**Redline Tariff**



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

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RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	<u>Secondary Voltage</u>	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	<del>↓</del> <u>\$4.59959</u>	\$4.59959	\$4.59959
↓			
<u>Total Demand Rates (\$ per kW)</u>			
Summer	<del>↓</del> <u>\$20.46</u>	\$18.86	\$13.02
Winter	<del>↓</del> <u>\$11.94</u>	\$11.90	\$9.06
↓			
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	<del>↓</del> <u>\$0.18050</u>	\$0.16672	\$0.13227
Winter	<del>↓</del> <u>\$0.13974</u>	\$0.13293	\$0.11149

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
	Marin Energy Authority	Tiger Natural Gas, Inc.
Chevron Pipeline and Power City of Palo Alto	McKenzie & Associates	
	Modesto Irrigation District	TransCanada
City of San Jose	Morgan Stanley	Troutman Sanders LLP
Clean Power Research	NLine Energy, Inc.	Utility Cost Management
Coast Economic Consulting	NRG Solar	Utility Power Solutions
Commercial Energy		Utility Specialists
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	
Crossborder Energy	OnGrid Solar	Verizon
Crown Road Energy, LLC	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Davis Wright Tremaine LLP	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		