

Revised

STATE OF CALIFORNIA

GAVIN NEWSOM, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



January 28, 2020

Advice Letter 5696-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Clean-Up of Electric Rate Schedule A-10

Dear Mr. Jacobson,

Advice Letter 5696-E-A is approved as of November 25, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

December 5, 2019

Advice 5696-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Clean-Up of Electric Rate Schedule A-10

Pacific Gas and Electric Company (PG&E) hereby submits revisions to Electric Rate Schedule A-10 to consolidate previously approved changes to the tariff. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this supplemental advice letter is to clean-up Electric Rate Schedule A-10 by consolidating tariff language that has already been submitted to the Commission in Advice 5625-E and Advice 5644-E and approved out of order. This Supplemental Advice Letter replaces Advice 5696-E in its entirety.

Background

On September 9, 2019, PG&E submitted Advice 5625-E - *Implementation of New Non-Residential Time-of-Use (TOU) Periods and the Transition of Commercial and Industrial (C&I) Customers from Legacy Rate Schedules to New TOU Rate Schedules in Compliance with Decision (D.) 18-08-013*. This advice letter revised PG&E's legacy Electric Rate Schedules A-1, A-6, A-10, E-19, and E-20 pursuant to D.18-08-013 by implementing new mandatory Time-of-Use (TOU) periods and seasonal definitions. Advice 5625-E was approved with an effective date of November 1, 2019.

On September 23, 2019, PG&E submitted Advice 5644-E - *Electric Rate Change Effective October 1, 2019*. This advice letter consolidates two (2) electric rate changes pursuant to Decisions (D.)19-04-039 and D.18-08-013 and had an effective date of October 1, 2019.

PG&E is updating and consolidating the Schedule A-10 as follows:

- Reinserting the secondary voltages charges on Sheet 4 (CPUC Sheet Number 45190) that were inadvertently omitted in Advice 5625-E. PG&E is correcting the

tariff and reinserting the rates that were filed in Advice 5644-E pursuant to D.19-04-039 and D.18-08-013 and were effective October 1, 2019.

- Schedule A-10 currently reflects the rates that were submitted with Advice 5625-E, since the effective date of Advice 5625-E occurred after Advice 5644-E went into effect. That is, since the Advice letter including rates effective on July 1 was approved after the advice letter with rates effective October 1, the July 1 rates incorrectly superseded the October 1 rates leaving the July 1 rates in the tariffs.

The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revisions

The affected tariff sheets are listed on the enclosed Attachment 1. For the convenience of the reader, PG&E has provided redline versions of the tariffs in Attachment 2.

Protests

PG&E respectfully requests that the original protest period be maintained.

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on November 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for 16-06-013 and R.15-12-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List(s): A. 16-06-013 and R.15-12-012



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5696-E-A

Tier Designation: 1

Subject of AL: Supplemental: Clean-Up of Electric Rate Schedule A-10

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/1/19

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45861-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	45755-E
45862-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	45191-E
45863-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	45192-E
45864-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45193-E
45865-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45753-E
45866-E	ELECTRIC TABLE OF CONTENTS Sheet 4	45661-E*



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	(T)
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$20.46	\$19.25	\$13.13	
Winter	\$11.94	\$12.17	\$9.17	
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.18050	\$0.16876	\$0.13430	
Winter	\$0.13974	\$0.13498	\$0.11353	

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (L)
(L)

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Summer	\$5.74	(l)	\$5.01	(l)	\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.05	(l)	\$6.57	(l)	\$1.50	(l)
Winter	\$4.27	(l)	\$4.50	(l)	\$1.50	(l)
Transmission Maximum Demand*	\$7.89		\$7.89		\$7.89	
Reliability Services Maximum Demand*	(\$0.22)		(\$0.22)		(\$0.22)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.12264	(l)	\$0.11299	(l)	\$0.10356	(l)
Winter	\$0.09533	(l)	\$0.08924	(l)	\$0.08279	(l)
Distribution**:						
Summer	\$0.03486	(l)	\$0.03300	(l)	\$0.00826	(l)
Winter	\$0.02141	(l)	\$0.02297	(l)	\$0.00826	(l)
Transmission Rate Adjustments* (all usage)	\$0.00327		\$0.00327		\$0.00327	
Public Purpose Programs (all usage)	\$0.01181		\$0.01158		\$0.01129	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00111		\$0.00111		\$0.00111	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL RATES		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$20.46 (l)	\$19.25 (l)	\$13.13 (l)
Winter	\$11.94 (l)	\$12.17 (l)	\$9.17 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23427 (l)	\$0.22021 (l)	\$0.18102 (l)
Part-Peak Summer	\$0.17914 (l)	\$0.16965 (l)	\$0.13414 (l)
Off-Peak Summer	\$0.15107 (l)	\$0.14303 (l)	\$0.10884 (l)
Part-Peak Winter	\$0.14974 (l)	\$0.14592 (l)	\$0.12235 (l)
Off-Peak Winter	\$0.13268 (l)	\$0.13004 (l)	\$0.10778 (l)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.65)	(\$3.19)	(\$2.52)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Part-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Off-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
(L)

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$5.74	(l)	\$5.01	(l)	\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.05	(l)	\$6.57	(l)	\$1.50	(l)
Winter	\$4.27	(l)	\$4.50	(l)	\$1.50	(l)
Transmission Maximum Demand*	\$7.89		\$7.89		\$7.89	
Reliability Services Maximum Demand*	(\$0.22)		(\$0.22)		(\$0.22)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.17641	(l)	\$0.16444	(l)	\$0.15028	(l)
Part-Peak Summer	\$0.12128	(l)	\$0.11388	(l)	\$0.10340	(l)
Off-Peak Summer	\$0.09321	(l)	\$0.08726	(l)	\$0.07810	(l)
Part-Peak Winter	\$0.10533	(l)	\$0.10018	(l)	\$0.09161	(l)
Off-Peak Winter	\$0.08827	(l)	\$0.08430	(l)	\$0.07704	(l)
Distribution**:						
Summer	\$0.03486	(l)	\$0.03300	(l)	\$0.00826	(l)
Winter	\$0.02141	(l)	\$0.02297	(l)	\$0.00826	(l)
Transmission Rate Adjustments* (all usage)	\$0.00327		\$0.00327		\$0.00327	
Public Purpose Programs (all usage)	\$0.01181		\$0.01158		\$0.01129	
Competition Transition Charge (all usage)	\$0.00111		\$0.00111		\$0.00111	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
DWR Bond (all usage)	\$0.00503		\$0.00503		\$0.00503	
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		45865-E	(T)
Rate Schedules.....	45400,45401, 45866 ,45403,45496,45405,43935,44177-E		(T)
Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,44724,45754-E		
Rules.....	45270,43023,44786-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769,44035,40671,37169-E			

(Continued)

Advice 5696-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 5, 2019



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service	43286,41408,45271,45556*,45557, 45558,40834,43721,31252,43153,31254,44486-E
A-6	Small General Time-of-Use Service	36652,43290,45280,45561, 45562, 43732,35784,43159,43160,44488-E
A-10	Medium General Demand-Metered Service	35410,43287,45274, 45861,45862 , (T) 45863,45864 ,29082,40836,43726,29085,29086,43156,43157,44487-E (T)
A-15	Direct-Current General Service	45559,45560,31442,43729-E
B-1	Small General Service	45563,45564,45565,45566,45567,45568-E
B-6	Small General Time-of-Use Service	45618,45619,45620,45621,45622,45623-E
B-10	Medium General Demand-Metered Service	45569,45570,45571,45572,45573, 45574,45575,45576-E
B-19	Medium General Demand-Metered Time-of-Use Service	45577,45578,45579,45580,45581, 45582,45583,45584,45585,45586,45587,45588,45589*,45590,45591, 45592,45593,45594,45595,45596,45597-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	45598,45599, 45600,45601,45602,45603,45604*,45605*,45606*,45607,45608, 45609,45610,45611,45612,45613,45614,45615,45616,45617-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090,43295,43296,44086,45624, 45625,45626,45627,45628,45629,35055,37144,35057,35058,35059, 43764,35392,35062,43169,40726,44491,42860,43675,43676-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	43299,42861, 45306,45630,45631,45632,45633,35070,37145,35072, 43769,35393,43171,40730,44492,42863,43677,43678-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	45634-E
E-CSAC	Commercial Smart A/C Program	32823,43927,43928-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	32736,32737,32738,32739,32740, 32741,32742,32743,32744,32745,32746,32747-E
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,43027,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)

Advice 5696-E-A
December 5, 2019

Attachment 2
Redlined Tariffs



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

(L)(D)
|
|
|
|
(L)(D)

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(L)

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
	+		
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$20.46	\$18.86 19. 25	\$13.02 13. 13
Winter	\$11.94	\$11.90 12. 17	\$9.06 9.17
	+		
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.18050	\$0.16672 \$0.16876	\$0.13227 \$0.13430
Winter	\$0.13974	\$0.13293 \$0.13498	\$0.11149 \$0.11353

(L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

(L)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$ 6,735.74	\$ 5,005.01	\$3.96
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$ 6,597.05	\$ 6,496.57	\$ 1,391.50
Winter	\$ 3,994.27	\$ 4,234.50	\$ 1,391.50
Transmission Maximum Demand*	\$7.89	\$7.89	\$7.89
Reliability Services Maximum Demand*	(\$0.22)	(\$0.22)	(\$0.22)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$ 0.12245	\$ 0.11280	\$ 0.10338
Winter	\$ 0.12264	\$ 0.11299	\$ 0.10356
	\$ 0.09514	\$ 0.08905	\$ 0.08260
	\$ 0.09533	\$ 0.08924	\$ 0.08279
Distribution**:			
Summer	\$ 0.03304	\$ 0.03415	\$ 0.00644
	\$ 0.03486	\$ 0.03300	\$ 0.00826
Winter	\$ 0.01956	\$ 0.02111	\$ 0.00644
	\$ 0.02141	\$ 0.02297	\$ 0.00826
Transmission Rate Adjustments* (all usage)	\$0.00327	\$0.00327	\$0.00327
Public Purpose Programs (all usage)	\$0.01181	\$0.01158	\$0.01129
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00111	\$0.00111	\$0.00111
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

(L)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$19.9920 46	\$18.8619 25	\$13.0213 13
Winter	\$11.6611 94	\$11.9012 17	\$9.069.17
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23223 \$0.23427	\$0.21818 \$0.22021	\$0.17898 \$0.18102
Part-Peak Summer	\$0.17710 \$0.17914	\$0.16761 \$0.16965	\$0.13210 \$0.13414
Off-Peak Summer	\$0.14903 \$0.15107	\$0.14099 \$0.14303	\$0.10680 \$0.10884
Part-Peak Winter	\$0.14770 \$0.14974	\$0.14388 \$0.14592	\$0.12031 \$0.12235
Off-Peak Winter	\$0.13064 \$0.13268	\$0.12709 \$0.13004	\$0.10574 \$0.10778
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.65)	(\$3.19)	(\$2.52)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Part-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)
Off-Peak Summer	(\$0.00179)	(\$0.00359)	(\$0.00232)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

(L)

Table B (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$5.73 <u>\$5.74</u>	\$5.00 <u>\$5.01</u>	\$3.96
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.597.05	\$6.196.57	\$1.391.50
Winter	\$3.994.27	\$4.234.50	\$1.391.50
Transmission Maximum Demand*	\$7.89	\$7.89	\$7.89
Reliability Services Maximum Demand*	(\$0.22)	(\$0.22)	(\$0.22)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.17622	\$0.16426	\$0.15009
	\$0.17641	\$0.16444	\$0.15028
Part-Peak Summer	\$0.12109	\$0.11369	\$0.10321
	\$0.12128	\$0.11388	\$0.10340
Off-Peak Summer	\$0.09302	\$0.08707	\$0.07791
	\$0.09321	\$0.08726	\$0.07810
Part-Peak Winter	\$0.10514	\$0.10000	\$0.091420
	\$0.10533	\$0.10018	\$0.09161
Off-Peak Winter	\$0.08808	\$0.08414	\$0.07685
	\$0.08827	\$0.08430	\$0.07704
Distribution**:			
Summer	\$0.03301	\$0.03115	\$0.00641
	\$0.03486	\$0.03300	\$0.00826
Winter	\$0.01956	\$0.02114	\$0.00641
	\$0.02141	\$0.02297	\$0.00826
Transmission Rate Adjustments* (all usage)	\$0.00327	\$0.00327	\$0.00327
Public Purpose Programs (all usage)	\$0.01181	\$0.01158	\$0.01129
Competition Transition Charge (all usage)	\$0.00111	\$0.00111	\$0.00111
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

|
|
|
(L)

(Continued)

Advice 5625-E
Decision 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 9, 2019
Effective November 1, 2019
Resolution _____

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
	Marin Energy Authority	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	McKenzie & Associates	
City of Palo Alto		TransCanada
	Modesto Irrigation District	Troutman Sanders LLP
City of San Jose	Morgan Stanley	Utility Cost Management
Clean Power Research	NLine Energy, Inc.	Utility Power Solutions
Coast Economic Consulting	NRG Solar	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		