

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



January 23, 2020

Advice Letter 5690-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Revision to Electric Preliminary Statement Part HS to implement Interim Rate Relief Pursuant to Decision 19-04-039

Dear Mr. Jacobson:

Advice Letter 5690-E is effective as of June 12, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

November 18, 2019

Advice 5690-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revision to Electric Preliminary Statement Part HS to implement Interim Rate Relief Pursuant to Decision 19-04-039

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update the Electric Preliminary Statement Part HS – *Portfolio Allocation Balancing Account (PABA)* to make the necessary revisions in order to implement the interim rate relief authorized in Decision 19-04-039. PG&E requests that this Tier 1 advice letter be effective June 12, 2019, as discussed below.

Background

On April 25, 2019, the California Public Utilities Commission (CPUC or Commission) unanimously approved Decision (D.) 19-04-039, which partially granted PG&E's interim rate relief request. Ordering Paragraph (OP) 1 authorizes interim rate recovery of an amount totaling no more than \$373 million related to recorded 2016 and 2017 CEMA costs. OP 2 requires PG&E to refund, with interest, any excess rate recovery amount obtained in comparison to a final decision regarding approved 2016 and 2017 CEMA costs.

On June 12, 2019, PG&E submitted Tier 1 advice submittal 4105-G/5557-E to revise the following Preliminary Statements because the then-existing tariff language for the respective Preliminary Statements were not broad enough to implement the authorized interim rate relief:

- Electric Preliminary Statement Part CZ – Distribution Revenue Adjustment Mechanism (DRAM)
- Electric Preliminary Statement Part CG – Utility Generation Balancing Account (UGBA)
- Electric Preliminary Statement Part G – Catastrophic Event Memorandum Account (CEMA)

- Gas Preliminary Statement Part AC – Catastrophic Event Memorandum Account (CEMA)

Advice Letter 4105-G/5557-E was approved on July 25, 2019, with an effective date of June 12, 2019.

However, Advice Letter 4105-G/5557-E inadvertently omitted the necessary revisions needed for Electric Preliminary Statement Part HS for PABA, which is also required to implement the authorized interim rate relief. Given PG&E's accounting, both PABA and UGBA are used for Power Generation's interim rate relief recovery.¹

Therefore, as a result of PG&E's approval of PG&E's request for interim rate relief, PG&E proposes to also revise the Electric Preliminary Statement for PABA because the current tariff language is not broad enough to implement the authorized relief.

PG&E respectfully requests that the effective date of this advice submittal be June 12, 2019, consistent with approved Advice Letter 4105-G/5557-E, which also revised various Preliminary Statements to implement PG&E's authorized interim rate relief.

Tariff Revisions

Electric Preliminary Statement Part HS – *Portfolio Allocation Balancing Account*

A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 9, 2019, which is 21 days² after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

¹ PG&E submitted Advice Letter 5440-E on December 10, 2018, seeking approval to establish the Portfolio Allocation Balancing Account (PABA), in compliance with D. 18-10-019. On May 3, 2019, PG&E received Energy Division's disposition letter approving the PABA. Since the approval, various tariff changes have been needed to implement PABA.

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal be effective on June 12, 2019, consistent with Advice Letter 4105-G/5557-E, which also revised various Preliminary Statements to implement PG&E's authorized interim rate relief.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 18-03-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5690-E

Tier Designation: 1

Subject of AL: Revision to Electric Preliminary Statement Part HS to implement Interim Rate Relief Pursuant to Decision 19-04-039

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-04-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/12/19

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part HS – Portfolio Allocation Balancing Account (PABA)

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45744-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 3	45690-E
45745-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 4	45691-E
45746-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45711-E
45747-E	ELECTRIC TABLE OF CONTENTS Sheet 17	45712-E



ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries:

- k. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve transferred from UGBA.
- l. a debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation), transferred from UGBA.
- m. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC, transferred from UGBA.
- n. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1), transferred from UGBA.
- o. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs, transferred from UGBA.
- p. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019. (N)
I
(N)

CAISO Related Entries:

- q. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA. (T)
- r. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA. (T)
- s. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA. (T)

Fuel Costs:

- t. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts. (T)
- u. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up. (T)
- v. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses. The fuel expenses include water purchase costs for the hydroelectric plants. (T)
- w. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant. (T)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Fuel Costs (Cont'd) (L)

x. A debit entry for nuclear fuel carrying costs equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)/(L)
I
I
(L)

Contract Costs:

y. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC. (T)

z. A debit entry equal to bilateral contract obligations. (T)

aa. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS. (T)

ab. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts. (T)

ac. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA. (T)

GHG Costs:

ad. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts. (T)

Miscellaneous Costs

ae. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)

af. A debit entry equal to any other power costs associated with procurement. (T)

ag. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

ah. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GC	California Energy Systems for the 21 st Century Balancing Account.....	40561-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	37728-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	41091,41092-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA).....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account.....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA).....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	45705,45706, 45707-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	45523,44689,44690,44691, 42579,42580,42581,44692,45524-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	44051,44037,44052-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA).....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA).....	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA).....	43461,45689, 45744,45745 ,43465-E (T)
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA).....	44450-E
Part HY	Rule 21 Interconnection Balancing Account (R21 BA).....	44711,44712-E

(Continued)

Advice 5690-E
November 18, 2019

Attachment 2
Redlined Tariffs

ELECTRIC PRELIMINARY STATEMENT PART HS
 PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries:

- k. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve transferred from UGBA. (L)
 - l. a debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation), transferred from UGBA. (L)
 - m. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC, transferred from UGBA. (L)
 - n. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1), transferred from UGBA. (T)
 - o. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs, transferred from UGBA. (T)
 - p. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019. (NT)
- CAISO Related Entries: (T)
- qp. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA. (T)
 - rq. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA. (T)
 - sf. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA. (T)
- Fuel Costs: (T)
- ts. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts. (T)
 - ut. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up. (T)
 - vh. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses. The fuel expenses include water purchase costs for the hydroelectric plants. (T)
 - wv. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant. (T)
 - xw. A debit entry for nuclear fuel carrying costs equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper (Continued)

ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 3

for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

<i>Advice</i>	5676-E	<i>Issued by</i>	<i>Submitted</i>	<u>October 30, 2019</u>
<i>Decision</i>	D.19-10-001	Robert S. Kenney	<i>Effective</i>	<u>October 30, 2019</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>

ELECTRIC PRELIMINARY STATEMENT PART HS
 PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

yx. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC. (T)

zy. A debit entry equal to bilateral contract obligations. (T)

aa. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS. (T)

ana. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts. (T)

acab. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA. (T)

GHG Costs:

ada. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts. (T)

Miscellaneous Costs

aea. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)

afa. A debit entry equal to any other power costs associated with procurement. (T)

aga. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

aha. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
	Marin Energy Authority	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	McKenzie & Associates	
City of Palo Alto		TransCanada
	Modesto Irrigation District	Troutman Sanders LLP
City of San Jose	Morgan Stanley	Utility Cost Management
Clean Power Research	NLine Energy, Inc.	Utility Power Solutions
Coast Economic Consulting	NRG Solar	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		