PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE

January 10, 2020

**Advice Letter 5661-E** 

Erik Jacobson **Director**, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

#### SUBJECT: Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2020.

Dear Mr. Jacobson:

Advice Letter 5661-E is effective as of January 1, 2020.

Sincerely,

Edward Ramlogen

Edward Randolph Deputy Executive Director for Energy and Climate Policy/ Director, Energy Division





**Erik Jacobson** Director Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B13U P.O. Box 770000 San Francisco, CA 94177

Facsimile: (415) 973-3582

October 15, 2019

#### Advice 5661-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

# <u>Subject</u>: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2020

#### <u>Purpose</u>

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2020, and to establish its electric rates, effective January 1, 2020.

PG&E will submit a Tier 1 supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilitites Commission (CPUC or Commission) by the end of 2019, and updated balancing account balance forecasts that reflect October 31, 2019 recorded balances.

#### **Overview of Preliminary AET**

PG&E forecasts a 7 percent increase in PG&E's system bundled average electric rate and a 12 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This forecast is based on PG&E's filed applications, submitted advice letters and advice letters anticipated to be submitted after this advice letter.

Consistent with previous AETs, PG&E is submitting this AET as a Tier 2 advice letter because it is consolidating revenue amounts that were already authorized in other CPUC proceedings and/or advice submittals.

#### Summary of PG&E's Requests

PG&E is requesting approval of the following effective January 1, 2020:

- Recover December 31, 2019 forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 19, 2019; and
- Implement PG&E's electric rates based on the 2020 sales forecast proposed and approved in the 2020 Energy Resource Recovery Account (ERRA) Forecast proceeding (Application 19-06-001). If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2020. PG&E would then confer with the Commission on the timing of rate adjustments going forward to reflect the new adopted sales forecast.

#### Background

Ordering Paragraph 11 of Resolution E-4693 requires PG&E to submit its AET advice letter no later than September 1 of the year prior to when rates become effective. On August 28, 2019, pursuant to Rule 8.3 of the Commission's General Order 96-B, PG&E requested a 45-day extension of time from September 1, 2019 to October 15, 2019 to submit its 2020 AET Advice Letter. On August 29, 2019, by letter from the Executive Director, PG&E's request for extension was granted.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2020. Electric transmission rates are prescribed by the FERC and incorporated into PG&E's total rates.

# Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this preliminary AET, PG&E presents its forecasted December 31, 2019 balancing account balances based on recorded September 30, 2019 balances for the accounts shown on lines 1 through 25 of Table 1.<sup>1</sup> PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$387.9 million undercollection shown in Table 1 (line 26) represents the total 2019 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are

The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on June 2019 recorded balances consisten with PG&E's July Supplement of testimony in its 2020 ERRA Forecast Proceeding.

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either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.<sup>2</sup>

<sup>&</sup>lt;sup>2</sup> Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

	Under/(Over) collected balancin	g accounts aution			
Line #	Revenue Requirement	9/30/2019 Balance	12/31/19 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Am ortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	148,465,402	310,768,591	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(30,314,696)	(16,570,524)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	308,182	3,715,038	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	4,753,298	11,523,228	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	92,556,949	97,093,264	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(105,357,968)	(125,537,268)	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(781,328)	(1,540,240)	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	29,702,534	29,847,569	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	73,680,235	57,782,176	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(18,029,827)	(7,915,840)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	5,401,530	7,032,676	Distribution	12 months
12	CEEA (Customer Energy Efficiency Incentive Account)	(690,537)	8,572,745	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	(228,831)	(229,948)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	870,457	774,738	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	12,410	12,449	Distribution	12 months
16	MEBA (Major Emergency Balancing Account)	15,893,454	16,777,151	Distribution	12 months
17	MHPBA (Mobile Home Park Balancing Account)	18,379,527	24,437,241	Distribution	12 months
18	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(7,274,208)	(11,225,628)	Distribution	12 months
19	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(56,345,055)	-	Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(15,411,312)	(20,652,792)	Distribution	12 months
21	DRPDBA - Non-Procurement Related Cost	(773,406)	(1,025,799)	Distribution	12 months
22	DRPDBA - Procurement Related Cost	-	-	Distribution	12 months
23	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(2,441,056)	3,862,135	Public Purpose Programs	12 months
24	San Joaquin Valley Disadvantaged Communities Data Gathering Plan - PPCBA	148,432	369,017	Public Purpose Programs	12 months
25	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	-		12 months
26	Total	152,524,187	387,869,982		

Table 1: PG&E Annual Electric True-Up Under/(Over) collected balancing accounts authorized for recovery

#### Projected 2020 Revenues

Table 2 summarizes PG&E's adopted 2020 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will only reflect final decisions and advice letters approved by the Commission by December 19, 2019, in its supplemental AET submittal.

	Table 2:	Annual Electric True-Up Projected Test Year 2020 RR		quirements 12/31/19 Forecast	<b>BA</b> Amortization	
			Amount		Amount	Total Projected 2020 Revenues
Line #	ADUA Industrial	Authority	A	Authority	В	C = A + B
1 2	CPUC Jurisdictional Distribution					
				Electric Preliminary		
3	Distribution/DRAM	D. 17-05-013	4,535,676,911	Statement Part CZ	310,768,591	4,846,445,502
4	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
5	Cost of Capital (Distribution)	D.17-07-005, AL 3896-G/5162-E D.19-08-023	195,692,979	┨────┤		195,692,979
6	Tax Reform (Distribution)		(214,693,000)			(214,693,000)
7	Officer Compensation (Distribution and Generation) 1	Senate Bill 901, Res. E-4963, AL 5452-E	(2,412,962)			(2,412,962)
8	FERABA			Electric Preliminary Statement Part DX	7,032,676	7,032,676
9	Demand Response	D. 17-12-003	67,725,997	Statement Part DA		67,725,997
10	Demand Response Auction Mechanism	D.19-07-009	6,371,499	1 1		6,371,499
11	Integrated Demand Side Management (IDSM) <sup>2</sup>	D.14-10-046, AL 4011-G/5375-E	7,859,193			7,859,193
12	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(11,225,628)	(11,225,628)
13	DREBA Operations Subaccount			Electric Preliminary Statement Part EC		
14	Self Generation Incentive Program	D.17-04-017, D.17-05-013	59,851,201	Statement Part EO		59,851,201
15	CPUC Fee	Res. M-4839	47,116,445			47,116,445
16	California Solar Initiative - MASH/SASH 3	D.15-01-027, D.17-05-013	7,955,271			7,955,271
17	HSM			Electric Preliminary Statement Part S	29,847,569	29,847,569
18	CEEIA	Estimate/ Draft Resolution E-5007	16,588,128	Electric Preliminary Statement Part P Electric Preliminary	8,572,745	25,160,873
19	NTBA			Statement Part ET Electric Preliminary	(229,948)	(229,948)
20	SGMA (Compressed Air Energy Storage)			Statement Part FD Electric Preliminary	12,449	12,449
21	МНРВА			Statement Part GH Electric Preliminary	24,437,241	24,437,241
22	MEBA			Statement Part GJ	16,777,151	16,777,151
23	Residential Rate Reform Memorandum Account (RRRMA)	D.19-09-004	17,202,977			17,202,977
24	Transportation Electrification Program	D.18-01-024, D.18-05-040	18,368,996	Electric Derlinitere		18,368,996
25	Electric Vehicle/TEBA	D.16-12-065	21,257,642	Electric Preliminary Statement Part HH Electric Preliminary	(20,652,792)	604,850
26	DRPDBA - Non-Procurement Related Cost <sup>4</sup>			Statement Part HB Electric Preliminary	(1,025,799)	(1,025,799)
27	DRPDBA - Procurement Related Cost			Statement Part HB	0	0
28	2018 CEMA (Distribution)	D.19-04-039	294,348,586			294,348,586
29	EV Charging Pilots for Schools and Parks	Decision pending, A.18-07-020	831,000	┦────┦		831,000
30 31	Empower EV Charger and Incentive IRPCMA	D.19-09-006	2,259,000	Electric Preliminary Statement Part HJ		2,259,000 0
32	Statewide ME&O/Demand Response	D.19-01-005, AL 4098-G/5544-E	4,506,118	Statement Part FJ		4,506,118
33	GHG Revenue Allowance Return	A. 19-06-001	(391,456,000)	1 1		(391,456,000)
34	Generation					
35	Utility Retained Generation (UGBA) - Base <sup>5</sup>	D.17-05-013	(64,733,771)	Electric Preliminary Statement Part CG	97,093,264	32,359,493
36	Pension Contribution (Generation)	D.09-09-020, AL 3915-G/5195-E	49,484,408			49,484,408
37	Cost of Capital (Generation)	D.17-07-005, AL 3896-G/5162-E	75,555,541	┨────┤		75,555,541
38 39	Tax Reform (Generation) 2018 CEMA (Generation)	D.19-08-023 D.19-04-039	(175,198,000) 7,437,956	╂─────╂		(175,198,000) 7,437,956
39 40	Electric Procurement/ERRA <sup>7</sup>	D.19-04-039 A.19-06-001	2,425,444,718	A. 19-06-001	42,176,193	2,467,620,911
40		A.19-06-001	2,549,006,039	A. 19-06-001 A. 19-06-001	223,480,649	2,772,486,688
42	Green Tariff Shared Renewables	A.19-06-001	12,134,982			12,134,982
43	DWRPower Charge/PCCBA			Electric Preliminary Statement Part DG	(1,540,240)	(1,540,240)
44	DWR Franchise Fees	CPUC Code 6350-6354	3,152,121			3,152,121
45	LCPERMA			Electric Preliminary Statement Part EZ	774,738	774,738

(Table 2 Continued on Next Page)

Table 2: Annual Electric True-Up Projected 2020 Revenue Requirements

June #         Authority         Amount Authority         Amount Authority         Amount Authority         Amount Authority         Amount B         Construction Construction (200 Revenues Construction (200 Revenues Construction (200 Revenues Construction (200 Revenues Construction (200 Revenues (200 Reven			Annual Electric True-Up Projected Test Year 2020 RR		12/31/19 Forecas	BA Amortization	
47       Coxi Allocation Mechanism/NSGBA*       A. 19-96-001       393.580       147.751.286         48       ERB Balancing Account (ERBBA)       Image: Comparison of the	Line #		Authority		Authority		2020 Revenues
48         ERB Balancing Account (ERBBA)         Image: Commission of Cost Timming Proceeds         (7.915,840)         (7.915,840)           50         2015 Nuclear Decommission of Cost Timming Proceeds         D1706-020         67.787.000         Electric Preliminary Statement Part DB         (6.500.000)           51         Degamment of Energy Ligiton Proceeds *         D.1705-013         (6.500.000)         Electric Preliminary Statement Part DB         (6.500.000)           52         Retirement of DCPP Joint Proceeds (NAM)         D.1811-024         9.481.397         (7.915,840)           54         (1) Energy Efficiency (Dumer PGC Logory)         AL.5375-E-8         120.801,136         120.801,136           55         (2) Energy Sanings Assistance (ESA)         D.1611-022, D.174-2009         (60.008,646)         Electric Preliminary Statement Part DA         (16.670.624)           56         (2) Energy Sanings Assistance (ESA)         D.161-1022, D.174-2009         (60.008,646)         Electric Preliminary Statement Part DA         (16.670.624)         (16.670.624)           57         (7) PPRAM         D.161-1022, D.174-2009         (80.008,646)         Electric Preliminary Statement Part DA         (16.670.624)         (16.670.624)         (16.670.624)         (16.670.624)         (16.670.624)         (16.670.624)         (16.670.624)         (16.670.624)         (13.42.177)         Sta	46	Ongoing CTC/MTCBA 7	A.19-06-001	62,202,863	A. 19-06-001	9,985,414	72,188,277
Here Balancing Account (Extear)         Constraints         Statement Part DT         (1,915,800)         (1,915,800)           50         2015 Nuclear Decommissioning Call Tilervial Proceeding         D17,05 020         67,787,000         Electric Preliminary         11,523,228         73,310,228           51         Department of Energy Linguiton Proceeds *         D17,05 020         67,787,000         Electric Preliminary         65,600,000           52         Retirement ODCP* Joint Proceeds *         D17,05 020         68,037          6,800,000           53         Public Purpose Programs         -         -         101,000,013         101,000,014           54         (1) Energy Efficiency (Demer PCC Lagscy)         D1,611,022, D17,12,000         (00,000,646)         101,421,470         101,421,470           56         (2) Energy Savings Assistance (ESA) (Unpert Funds)         D1,611,022, D17,12,000         (00,000,646)         Electric Preliminary         (16,670,624)         (16,670,624)           57         (3) PPRAM         -         11,611,022, D17,12,000         (00,000,646)         Electric Preliminary         (16,670,624)         (16,670,624)         (16,670,624)         (16,670,624)         (16,670,624)         (16,670,624)         (16,670,624)         (16,670,624)         Statement Part DA         Statement Part DA         State	47	Cost Allocation Mechanism/NSGBA 7	A.19-06-001	147,397,656	A. 19-06-001	353,580	147,751,236
S0         2015 Nuclear Decommissioning Cost Thernial Proceeding         D17-65-020         67 787,000         Electric Preliminary Statement Part DB         11.523,228         79,310,228           S1         Department of Energy Lingation Proceeds *         D.17-05-013         (6,500,000)         6,500,000)         8,481,397         1         8,481,397         1         8,481,397         1         8,481,397         1         8,481,397         1         8,481,397         1         1,620,901,136         1         1,620,901,136         1         1,611,422,17-12,009,1136         1         1,611,421,470         1         1,611,421,470         1         1,13,1421,470         1         1,13,1421,47	48	ERB Balancing Account (ERBBA)				(7,915,840)	(7,915,840)
30       20/5 Nucleaf Licentiniasioning Cast Interinial Proceeding       D1749-020       Statement Part Dis       11,523,225       71,330,226         31       Department of Energy Lillipinion Proceeds in Units       D1749-020       9,481,397       9,481,397       9,481,397         32       Public Propose Programs       Internet of CEPL Joint Propose (IQAM)       D18-11-022       9,481,397       9,481,397         54       (1) Energy Efficiency (former PGC Legacy)       AL 5375-E-8       120,801,136       Internet Part Dis       120,801,136         55       (2) Energy Savings Assistance (ESA)       D16-11-022, D17-12-008       (60,009,640)       Electric Preliminary       131,421,470       (80,009,640)         56       (2) Energy Savings Assistance (ESA)       D16-11-022, D17-12-008       (60,009,640)       Electric Preliminary       3,716,038       97,451,202         57       (3) PPRAM       D.16-01-082, D18-0-062       98,736,882       Electric Preliminary       3,716,038       97,451,202         58       Electric Preliminary       3,716,038       97,451,202       Statement Part PD       71,650,203       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,570,524)       (16,57	49	Nuclear Decommissioning					
12         Retirement of DCPP Joint Propesal (DAM)         D.18-11.024         9.481.397         Image: Deprivation of Deprice Deprivation of Deprivation of Deprivation of Deprivation of	50	2015 Nuclear Decommissioning Cost Triennial Proceeding	D17-05-020	67,787,000		11,523,228	79,310,228
S3         Public Purpose Programs         Image: constraint of the program (low processes)         Processes           54         (1) Energy Efficiency (low proc Lagucy)         AL 537 E-B         120,001,136         120,001,136           55         (2) Energy Savings Assistance (ESA)         D.16+11-022, D.17+12-009, AL 3990- C/5329 E as supplemented, D.17-65-013         131,421,470         131,421,470           56         (2) Energy Savings Assistance (ESA) (lunpent Funds) =         D.16+11-022, D.17+12-009, (60,009,646)         151,421,470         160,009,646)           57         (3) PPPRAM         Electric Preliminary Statement Part ID         116,570,524)         (16,570,524)         (16,570,524)           58         Electric Preliminary PCGA         A. 19-06-001         38,164,572         A. 19-06-001         54,466,428         92,631,000           60         San_Acquin Valley Disadvantaged Communities Data Gathering - PPCGA         D.18-12-015         9,02,34         Statement Part IM Statement Pa							
54         (1) Energy Efficiency (former PGC Legacy)         AL 5375-E-8         120,801,136         PM         120,801,136           55         (2) Energy Savings Assistance (ESA)         D.16+11-022, D.17-12-009, AL 399-0 G/S329-E as supplemented, D.17-05-013         131,421,470         131,421,470         131,421,470           56         (2) Energy Savings Assistance (ESA) (Unspent Funds) =         D.16+11-022, D.17-12-009         (80,009,646)         Electric Preliminary Statement Part DA         (16,570,524)         (15,70,524)           57         (3) PPPRAM         D.16+04-062         93,736,882         Electric Preliminary Statement Part DJ         54,664,482         92,631,000           58         Electric Program Investment Charge (EPIC)         D.16+04-062         93,736,882         Electric Preliminary Statement Part HU         3,862,135         12,285,377           50         San Joaquin Valley Disadvantaged Communities Pilot - PPCBA         D.16+04-044         479,379         Electric Preliminary Statement Part HM         38,017         389,017			D.18-11-024	9,481,397			9,481,397
55         (2) Energy Swings Assistance (ESA)         D.16-11-022, D.17-12-009, AL 3980- G/S329-E as supplemented, D.17-26-013         131,421,470         131,421,470           56         (2) Energy Swings Assistance (ESA) (Unspent Funds) *         D.16-11-022, D.17-12-009, AL 3980- G/S329-E as supplemented, D.17-26-013         131,421,470         (60,009,646)           57         (3) PPPRAM         D.16-11-022, D.17-12-009, AL 3980- G/S329-E as supplemented, D.17-26-013         Electric Preliminary Statement Part DA         (16,570,524)         (16,570,524)           58         Electric Program Investment Charge (EPIC)         D.16-01-008, D.18-10-652         93,736,882         Electric Preliminary Statement Part FU         3,715,038         97,451,920           59         Tree Mortality, Non-Stypassable Charge         A. 19-06-001         38,164,572         A. 19-06-001         38,164,572         A. 19-06-001         38,62,155         12,885,377           61         San Josquin Valley Disadentaged Communities Data Gathering - PCBA         Res, G-3650         Electric Preliminary Statement Part HM         3,860,017         369,017         369,017           62         Net Energy Meeting Balancing Account/PCBA *         D. 19-06-032         Electric Preliminary Statement Part HM         0           63         Statewide ME&O/PPERAM         D.19-00-044         479,379         Electric Preliminary Statement Part HM         0							
55       (2) Energy Saniga Assistance (ESA)       (G/532-E as supplemented, D. 17-05-013       131,421,470       (131,421,470         56       (2) Energy Saniga Assistance (ESA)       (D/632-E as supplemented, D. 17-05-013       131,421,470       (60,009,646)       (60,009,646)         57       (3) PPRAM       D. 16-11-022, D. 17-12-000       (60,009,646)       (16,570,524)       (16,570,524)       (16,570,524)         58       Electric Program Investment Charge (EPIC)       D. 16-01-008, D. 18-10-052       93,736,882       Electric Preliminary Statement Part PU       3,715,038       97,451,920         59       Tree Mortality Non-Bypassable Charge       A. 19-66,001       38,164,572       A. 19-66,001       54,466,428       92,651,000         50       San Joaquin Valley Disad-antaged Communities Data Gathering, PPCBA       Res. C-3550       Electric Preliminary Statement Part HM       3,862,135       12,885,377         51       San Joaquin Valley Disad-antaged Communities Data Gathering, PPCBA       D. 18-09.044       479,379       Electric Preliminary Electric Preliminary       3,862,135       12,885,377         52       Net Energy Metering Balancing Account/PPCBA*       D. 19-06-032       Electric Preliminary Electric Preliminary       3,80,017       39,017       39,017         54       Procurement EEP/EERAM       D. 19-06-032       Electric Preliminary Electr	54	(1) Energy Efficiency (former PGC Legacy)	AL 5375-E-B	120,801,136			120,801,136
57         (c)         PPRAM         Electric Program Investment Charge (EPIC)         D.18-01-068, D.18-10-052         93,736,882         Electric Proliminary         3.715,038         97,451,920           58         Electric Program Investment Charge (EPIC)         D.18-01-068, D.18-10-052         93,736,882         Electric Proliminary         3.715,038         97,451,920           59         Tree Mortality Non-Bypassable Charge         A. 19-06-001         38,164,572         A. 19-06-001         54,466,428         92,631,000           60         San Joaquin Valley Disadventaged Communities Pilot - PPCGA         D.18-12-015         9,023,243         Electric Preliminary         3.862,135         12,865,377           61         San Joaquin Valley Disadventaged Communities Data Gathering - PPCBA         Res. G-3550         Electric Preliminary         3.862,135         12,865,377           62         Net Energy Metering Balancing Account/PPCBA *         D.18-00-044         479,379         Electric Preliminary         3.890,017         369,017<	55	(2) Energy Savings Assistance (ESA)		131,421,470			131,421,470
57         (3) PPPRAM	56	(2) Energy Savings Assistance (ESA) (Unspent Funds) 8	D.16-11-022, D.17-12-009	(60,009,646)			(60,009,646)
Belletine Program Investment Charge (EPR)         D.18-01-002, D.18-01-022         Statement Part Fui, S.17,00,08         97,451,300           59         The Mortality Non-Bypasable Charge         A. 19-06-001         38,164,572         A. 19-06-001         54,466,428         92,631,000           60         Sar, Joaquin Valley Disadvartaged Communities Pliot - PPCBA         D.18-12-015         9,023,243         Electric Preliminary Statement Part HM         38,62,135         12,886,377           61         Sar, Joaquin Valley Disadvartaged Communities Data Cathering - PPCBA         Res. G-3550         Electric Preliminary Statement Part HM         369,017         389,017         389,017           62         Net Energy Metering Balancing Account/PPCBA *         D.18-09-044         479,379         Electric Preliminary Statement Part HM         0           63         Behind-the-Meter Thermal Storage/PPCBA **         D.19-06-032         Electric Preliminary Statement Part HM         0           64         Procurement EE/PEERAM         AL 5375-E-B, D. 17-05-013         75,067         75,067         76,067           65         Statewide ME&O/PERAM         D.19-01-005, D.17-05-013         75,067         73,042,669         5,833,890           66         Statewide ME&O/PERAM         D.19-01-005, D.17-05-013         15,260,493         Statement Part HM         421,41,3,71	57	(3) PPPRAM			Statement Part DA	(16,570,524)	(16,570,524)
San Joaquin Valley Disadvantaged Communities Pilot - DreCA       D.18-12:015       9.023.243       Electric Preliminary Statement Part HM       3.862.135       12.865,377         61       San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA       Res. G-3550       Electric Preliminary Statement Part HM       369,017       369,017         62       Net Energy Metring Balancing Account/PPCBA *       D.18-09-044       479,379       Electric Preliminary Statement Part HM       479,379         63       Behind-the-Meter Thermal Storage/PPCBA *       D.19-06-032       Electric Preliminary Statement Part HM       0         64       Procurement EE/PEERAM       AL 5375-E-B, D. 17-05-013       75,067       Electric Preliminary Statement Part HM       0         65       Statewide ME&O/PERAM       D.19-01-005, D.17-05-013       75,067       566       583,890       57,362,176       73,042,669         66       Statewide ME&O/PEERAM       D.19-01-005, D.17-05-013       5,833,890       Electric Preliminary Statement Part M       57,782,176       73,042,669         67       CAREA       D.16-11-022, D.17.12-009, D.17-05-013       5,833,890       Electric Preliminary Statement Part M       421,413,871       421,413,871         70       CPUC Dresent Revenue Requirements       11,357,464,742       73,042,669       716,82,7428       716,752,476       73			D.18-01-008, D.18-10-052		Statement Part FU		
00         PPCBA         0         D.18-12-015         9,023,243         Statement Part HM         3.862,135         12,885,377           61         Sandpain Valley Disadentaged Communities Data Gathering - PPCBA         Res. G-3550         Electric Preliminary Statement Part HM         369,017         389,017         389,017           62         Net Energy Metering Balancing Account/PPCBA*         D.18-09-044         479,379         Electric Preliminary Statement Part HM         479,379           63         Behind-the-Meter Thermal Storage/PPCBA         D.19-06-032         Electric Preliminary Statement Part HM         0           64         Procurement EE/PEERAM         AL 5375-E-B, D. 17-05-013         149,859,918         Electric Preliminary Statement Part HM         0           65         Statewide ME&O/PPERAM         D.19-01-005, D.17-05-013         75,067         75,067           66         Statewide ME&O/PEERAM         D.19-01-005, D.17-05-013         5,833,890         Electric Preliminary Statement Part EF         57,782,176         73,042,669           67         CAREA         D.16-10-22, D.17-12-039, D.17-05-013         15,260,493         Statement Part M         57,782,176         73,042,669           68         DMB and         Elstimate at DWP Proposed 2020 Rate         10,857,481,413,871         211,857,468,431           70	59		A. 19-06-001	38,164,572		54,466,428	92,631,000
of least energy Metering Balancing Account/PPCBA         Nets. 0-3500         Statement Part HM         399,017         369,017           62         Net Energy Metering Balancing Account/PPCBA *         D.18-09-044         479,379         Electric Preliminary Statement Part HM         479,379           63         Behind-the-Meter Thermal Storage/PPCBA **         D.19-06-032         Electric Preliminary Statement Part HM         0           64         Procurement EE/PEERAM         AL 5375-E-B, D. 17-05-013         149,869,918         Electric Preliminary Statement Part HM         (125,537,268)         24,322,650           65         Statewide ME&O/PPERAM         D.19-01-005, D.17-05-013         75,067         5833,890         5833,890         57,782,176         73,042,669           67         CAREA         D.16-11-022, D.17-12-039, D.17-05-013         5,260,493         Electric Preliminary Statement Part HM         57,782,176         73,042,669           69         Potal CPUC Jurisdictional         Estimate at DWR Proposed 2020 Rate         421,413,871         421,413,871           70         CPUC Present Rates **         T11,575,647,4428         718,332,245         11,575,647,4428           71         Cold CPUC Jurisdictional from Present Rates **         206,782,924         211,215,130         22,060,38,861           72         Change in CPUC Jurisdictional fro	60	PPCBA	D.18-12-015	9,023,243	Statement Part HM	3,862,135	12,885,377
bc         Net Energy Metering Salaricing Account/PPCBA*         L.16-09-044         479,379         Statement Part HR         479,379           63         Behind-the-Meter Thermal Storage/PPCBA**         D.19-06-032         Electric Preliminary Statement Part HM         0           64         Procurement EE/PEERAM         AL 5375-E-B, D. 17-05-013         149,859,918         Electric Preliminary Statement Part HM         (125,537,268)         24,322,650           65         Statewide ME&O/PPPRAM         D.19-01-005, D.17-05-013         75,067         75,067         75,067           66         Statewide ME&O/PEERAM         D.19-01-005, D.17-05-013         75,067         73,042,669         5,333,890         57,782,176         73,042,669           67         CAREA         D.16-11-022, D.17-12-009, D.17-05-013         15,260,493         Electric Preliminary Statement Part M         57,782,176         73,042,669           68         DWR Bonds         Estimate at DWR Proposed 2020 Rate         421,413,871         421,413,871         421,413,871         421,413,871           70         CPUC Revenues at Present Rates **         70,668,864,505         718,332,445         718,332,445         718,332,445         718,332,445           71         CPUC Revenues at Present Rates **         21,81,80,614         713,57,466,814         713,57,466,814         7	61		Res. G-3550		Statement Part HM	369,017	369,017
66         Behind-the-Metter Internal Storage/PPCBA <sup>-1</sup> D.19-09-032         Statement Part HM         0           64         Procurement EE/PEERAM         AL 5375-E-B, D. 17-05-013         149,859,918         Electric Preliminary Statement Part EF         (125,537,268)         24,322,650           65         Statewide ME&O/PPERAM         D.19-01-005, D.17-05-013         75,067         Emert Part EF         5,833,890         Electric Preliminary Statement Part M         5,782,176         5,833,890           67         CAREA         D.16-11-022, D.17-12-009, D.17-05-013         15,260,493         Electric Preliminary Statement Part M         57,782,176         73,042,669           68         DWR Bonds         Estimate at DWR Proposed 2020 Rate         421,413,871          421,413,871           70         CPUC Qurisdictional         Fistement Part M         57,782,724         15,57,647,428           70         CPUC Revenues at Present Rates "         10,857,315,183         T10,857,345,6414           72         Change in CPUC Jurisdictional from Present Rates "         11,57,466,614           73         Change in CPUC Jurisdictional from Present Rates "         2,244,193,305           75         FERC Present Revenue Requirements         2,244,193,305           76         FERC Present Revenue Requirements         2,2171,215,130	62	Net Energy Metering Balancing Account/PPCBA <sup>9</sup>	D.18-09-044	479,379	Statement Part HR		479,379
b4         Procurement EL/PEERAM         AL 5375E-8, D. 17/05-013         149,659,918         Statement Part EF         (120,537,268)         24,322,050           65         Statewide ME&O/PPERAM         D.19-01-005, D.17-05-013         75,067           75,067           66         Statewide ME&O/PPERAM         D.19-01-005, D.17-05-013         5,833,890          58,33,890         58,33,890           67         CAREA         D.16-11-022, D.17-12-009, D.17-05-013         15,260,493         Electric Preliminary Statement Part M         57,782,176         73,042,669           68         DWR Bonds         Estimate at DWR Proposed 2020 Rate         421,413,871          421,413,871           70         CPUC Revenues at Present Rates "         10,857,315,183         718,332,245         11,357,464,344           71         CPUC Present Revenue Requirements         11,357,464,814         906,782,924         906,782,924         906,782,924           72         Change in CPUC Jurisdictional from Present Rates "         906,782,924         906,782,924         906,782,924         906,782,924           73         Change in CPUC Jurisdictional from Present Rates "         2,200,038,851         2,171,215,130         2,244,133,305         2,276,938,851           75         FERC Present Revenue Requirements	63	Behind-the-Meter Thermal Storage/PPCBA <sup>10</sup>	D.19-06-032		Statement Part HM		0
66         Statewide ME&O/PEERAM         D.19-01-005, D.17-05-013         5,833,890         5,833,890           67         CAREA         D.16-11-022, D.17-20-09, D.17-05-013         15,260,493         Electric Preliminary Statement Part M         57,782,176         73,042,669           68         DWR Bonds         Estimate at DWR Proposed 2020 Rate         421,413,871         421,413,871         421,413,871           69         Total CPUC Jurisdictional         Total Statewide ME&O/PEERAK         718,332,245         11,575,647,428           70         CPUC Revenues at Present Rates ''         10,6857,315,183         718,332,245         11,357,468,614           72         Change in CPUC Jurisdictional from Present Rates ''         906,782,924         11,357,466,814         906,782,924           73         Change in CPUC Jurisdictional from Present Revenue Requirements         2148,190,614         2444,193,305         2144,193,305           74         Total FERC Jurisdictional from Present Rates ''         2,206,038,851         2171,121,5130         244,193,305           75         FERC Revenues at Present Rates ''         2,206,038,851         213,814,455         214,193,40734           76         FERC Jurisdictional from Present Requirements         22,06,038,851         213,814,455         238,154,455           77         Change in FERC Jurisdi				-,		(125,537,268)	
CCAREAD.16-11-022, D.17-12-009, D.17-05-01315,260,493Electric Preliminary Statement Part M57,782,17673,042,66968DWR BondsEstimate at DWR Proposed 2020 Rate421,413,871421,413,871421,413,87169Total CPUC Jurisdictional10,857,315,183718,332,24511,575,547,42870CPUC Revenues at Present Rates "10,668,864,50511,357,466,81471CPUC Present Revenue Requirements11,357,466,81472Change in CPUC Jurisdictional from Present Rates "906,782,92473Change in CPUC Jurisdictional from Present Revenue Requirements218,180,61474Total FERC Jurisdictional2,444,193,30575FERC Revenues at Present Rates "2,070,038,85176FERC Present Revenue Requirements2,070,038,85177Change in FERC Jurisdictional from Present Rates "2,206,038,85178Change in FERC Jurisdictional from Present Rates "2,206,038,85179Grand Total Projected System Revenues14,019,840,73480Total System Revenues at Present Rates "12,840,079,63581Total Change from Present Rates "13,566,56582Total Change from Present Rates "11,179,710,98083Total Change from Present Revenue Requirements11,179,710,980							- 1
of         D.17-06-013         15,200,493         Statement Part M         37,162,173         73,042,003           68         DWR Bonds         Estimate at DWR Proposed 2020 Rate         421,413,871         421,413,871         421,413,871           69         Total CPUC Jurisdictional         10,857,315,183         718,332,245         11,575,647,428           70         CPUC Revenues at Present Rates "         10,857,315,183         718,332,245         11,575,647,428           70         CPUC Present Revenue Requirements         11,357,466,814         10,857,315,183         718,332,245         11,575,647,428           71         CPUC Present Revenue Requirements         11,357,466,814         11,357,466,814         11,357,466,814           72         Change in CPUC Jurisdictional from Present Rates "         11,357,466,814         11,357,466,814           73         Change in CPUC Jurisdictional from Present Revenue Requirements         2,444,133,051         24,443,330,051           75         FERC Revenues at Present Rates "         2,171,215,130         2,171,215,130         2,206,038,851           76         FERC Jurisdictional from Present Rates "         2,206,038,851         2,206,038,851         2,206,038,851         2,206,038,851         2,206,038,851         2,206,038,851         2,206,038,851         2,206,038,851         2,31,514,455	66	Statewide ME&O/PEERAM		5,833,890			5,833,890
69       Total CPUC Jurisdictional       10,857,315,183       718,332,245       11,575,647,428         70       CPUC Revenues at Present Rates ''       10,668,864,505         71       CPUC Present Revenue Requirements       11,357,466,814         72       Change in CPUC Jurisdictional from Present Rates ''       906,782,924         73       Change in CPUC Jurisdictional from Present Revenue Requirements       218,190,614         74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates ''       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates ''       2,206,038,851         78       Change in FERC Jurisdictional from Present Revenue Requirements       228,154,455         79       Grand Total Projected System Revenues       238,154,455         79       Grand Total Projected System Revenues at Present Rates ''       12,840,079,633         80       Total System Revenues at Present Rates ''       13,565,665         81       Total Change from Present Rates ''       13,763,761,098         83       Total Change from Present Rates ''       1,179,761,098         83       Total Change from Present Rates ''       1,178,760,760,969			D.17-05-013			57,782,176	
70       CPUC Revenues at Present Rates "       10,668,864,505         71       CPUC Present Revenue Requirements       11,357,466,814         72       Change in CPUC Jurisdictional from Present Rates "       906,782,924         73       Change in CPUC Jurisdictional from Present Revenue Requirements       218,180,614         74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates "       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates "       2,206,038,851         78       Change in FERC Jurisdictional from Present Rates "       2,206,038,851         79       Grand Total Projected System Revenues       248,149,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total Change from Present Rates "       13,565,665         82       Total Change from Present Rates "       11,179,761,098         83       Total Change from Present Revenue Requirements       456,335,069			Estimate at DWR Proposed 2020 Rate				
71       CPUC Present Revenue Requirements       11,357,466,814         72       Change in CPUC Jurisdictional from Present Rates ''       906,782,924         73       Change in CPUC Jurisdictional from Present Revenue Requirements       218,180,614         74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates ''       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates ''       2,206,038,851         78       Change in FERC Jurisdictional from Present Revenue Requirements       2238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates ''       12,840,079,635         81       Total Change from Present Rates ''       13,565,665         82       Total Change from Present Revenue Requirements       13,565,356,665         83       Total Change from Present Revenue Requirement       45,335,069				10,857,315,183		718,332,245	
72       Change in CPUC Jurisdictional from Present Rates "       906,782,924         73       Change in CPUC Jurisdictional from Present Revenue Requirements       218,180,614         74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates "       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates "       272,978,175         78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Rates "       13,563,505,665         82       Total Change from Present Rates "       1,172,761,098         83       Total Change from Present Revenue Requirement       456,335,069	-						
73       Change in CPUC Jurisdictional from Present Revenue Requirements       218,180,614         74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates "       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates "       272,978,175         78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Rates "       13,563,505,665         82       Total Change from Present Rates "       1,172,761,098         83       Total Change from Present Revenue Requirement       456,335,069			44				
74       Total FERC Jurisdictional       2,444,193,305         75       FERC Revenues at Present Rates "       2,171,215,130         76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates "       272,978,175         78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total Change from Present Rates "       13,563,505,665         82       Total Change from Present Rates "       1,172,761,098         83       Total Change from Present Revenue Requirement       456,335,069							
75         FERC Revenues at Present Rates "         2,171,215,130           76         FERC Present Revenue Requirements         2,206,038,851           77         Change in FERC Jurisdictional from Present Rates "         272,978,175           78         Change in FERC Jurisdictional from Present Revenue Requirements         238,154,455           79         Grand Total Projected System Revenues         14,019,840,734           80         Total System Revenues at Present Rates "         12,840,079,635           81         Total Change from Present Rates "         13,663,506,665           82         Total Change from Present Rates "         1,179,761,098           83         Total Change from Present Revenue Requirement         456,335,069			ende Requirements				
76       FERC Present Revenue Requirements       2,206,038,851         77       Change in FERC Jurisdictional from Present Rates "       272,978,175         78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates "       1,179,761,098         83       Total Change from Present Revenue Requirement       456,335,069							
77       Change in FERC Jurisdictional from Present Rates "       272,978,175         78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates "       1,172,761,098         83       Total Change from Present Revenue Requirement       456,335,069							
78       Change in FERC Jurisdictional from Present Revenue Requirements       238,154,455         79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates ''       12,840,079,635         81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates ''       1,179,761,098         83       Total Change from Present Revenue Requirement       456,335,069			s <sup>11</sup>				
79       Grand Total Projected System Revenues       14,019,840,734         80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates "       1,179,710,983         83       Total Change from Present Revenue Requirement       456,335,069							
80       Total System Revenues at Present Rates "       12,840,079,635         81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates "       1,179,761,098         83       Total Change from Present Revenue Requirement       456,335,069			and regarismente				
81       Total System Revenues at Present Revenue Requirements       13,563,505,665         82       Total Change from Present Rates "       1,179,761,098         83       Total Change from Present Revenue Requirement       456,335,069							
82       Total Change from Present Rates "       1,179,761,098         83       Total Change from Present Revenue Requirement       456,335,069			quirements				
83 Total Change from Present Revenue Requirement 456,335,069							
		V	t				

Notes to Table 2

- 1. In compliance with California Public Utilities Code section 706 (Senate Bill 901) and Resolution E-4963, PG&E is removing the costs associated with Officer Compensation for 2019 authorized in PG&E's 2017 General Rate Case.
- PG&E requested the IDSM revenue requirement of \$7.8 million in the Energy Efficiency Budget Advice Letter 5627-E, filed on September 3, 2019.
- 3. PG&E is collecting 1/6th of \$47.2 million amount authorized in D.15-01-027 effective January 1, 2016 through December 31, 2021.
- 4. Decision 17-02-007 authorized PG&E to include in rates the forecast revenue requirements beginning January 1, 2017. However, PG&E received Commission approval in Resolution E-4941 and Resolution E-4980 not to proceed with Demonstration Project C and D, respectively. PG&E is returning funds previously collected on a forecast basis in rates that exceeded the actual costs incurred for these Demonstration Projects.
- 5. The generation-related portion of the following revenue requirements, totaling \$2.7 billion are included in the ERRA and PABA revenue requirements shown on lines 40 and 41: GRC, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, consistent with PG&E's July Supplement filing in its ERRA Forecast proceeding (A. 19-06-001). The credit of \$64.7 million reflects adjustments to these revenue requirements which will be reflected in PG&E's November update filing in its ERRA Forecast proceeding.
- 6. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million , in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

- 7. The 2020 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented at the evidentiary hearings held on October 2 in PG&E's 2020 ERRA Forecast Application proceeding (A.19-06-001) including capping (\$0.00500 per kWh) of the forecasted PCIA rates compared to present 2019 PCIA rates per PCIA OIR Decision (D.18-10-019) Ordering Paragraph 9.
- The \$60 million overcollection is the 2009-2016 unspent uncommitted funds to be used to offset collections as ordered by D.16-11-022 and modified by D.17-12-009 OP 132 and the Mid-Cycle Advice Letter Non-Standard Disposition Letter, approved on January 4, 2019.
- 9. The NEMBA revenue requirement of \$479,379 is a placeholder for 50% of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. At the time of this submittal, ED is working with the Investor Owned Utilities on issuing an RFP for a third party consultant to perform the measurement and evaluation study. PG&E will update this amount with a more accurate estimate, if a consultant is hired by the time the AET supplemental is submitted.
- On July 12, 2019, PG&E submitted Tier 1 Advice 5586-E to add a new subaccount to the Public Policy Charge Balancing Account (PPCBA) to record actual costs and for the BTM Thermal Storage Program. Recorded costs through the end of 2019 will be reflected in PG&E's supplemental AET submittal.
- 11. Although the revenue requirement presented in this submittal is an increase of approximately \$456M over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$1.18 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2020 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2020 electric rate increase necessary to collect the reuired revenue compared to rates in effect on October 1, 2019.
- 12. These are expected revenues from PCIA rates that have been capped so that average PCIA rates, by vintage, do not increase more that 0.5 cents per kWh over currently effective PCIA rates.

#### Pending CPUC Proceedings

PG&E will consolidate the results of the following pending CPUC proceedings in the supplemental AET submittal of each pending proceeding described below for which the Commission has issued a final decision by December 19, 2019.

#### • Electric Procurement and GHG Allowance Revenue Requirements

On June 3, 2019, PG&E filed its 2020 Energy Resource Recovery Account (ERRA) Forecast Application and Testimony (Application (A.)19-06-001). On July 29, 2019, PG&E filed a Supplemental to its 2020 ERRA Forecast Application reflecting the Application-related Balancing Account adjustments to be amortized and collected (or refunded) through the calendar year 2020. On October 2, 2019, PG&E filed an Errata which reduced forecasted year-end balances. In that Application, PG&E seeks Commission approval to: (1) recover its 2020 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); and the Tree Mortality Non-Bypassable Charge (TMNBC));<sup>3</sup> and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers. The Application, per the October Errata, also includes the amortization of forecasted December 31, 2019 balances for the ERRA, the Portfolio Allocation Balancing Account (PABA) (for PCIA-eligible costs and revenues), the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), and the Greenhouse Gas Revenue Balancing Account (GHGRBA). PG&E will update its 2020 forecast revenue requirements in the 2020 ERRA Forecast proceeding in early November 2019, and reflect the revenue requirements as approved by the Commission in the AET supplemental submittal for implementation.

<sup>&</sup>lt;sup>3</sup> The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

• Self-Generation Incentive Program (SGIP)

On September 27, 2018, the Governor approved Senate Bill 700 which extends the collection for the SGIP through December 31, 2024, and the administration of the program to January 1, 2026. The Commission issued a ruling on April 15, 2019, "Assigned Commissioner's Ruling Seeking Comment On Implementation of Senate Bill 700 and Other Program Modifications." On May 30, 2019, PG&E submitted it's opening comments on the Ruling. A decision has not been issued authorizing the 2020 SGIP budget. In this AET filing, PG&E has reflected the 2019 electric budget as authorized in Decision (D.) 17-04-017 of approximately \$59.8 million.

• 2020 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements

On July 26, 2019, the DWR issued its 2020 total revenue requirement determination. PG&E's forecast of its portion of the 2020 DWR power and bond charge revenue requirements is based on that determination, and includes the impact of the prior-year adjustments resulting from the permanent allocation decision (D. 18-11-040). PG&E's forecast is reflected in the illustrative 2020 rates submitted with this advice letter filing. The Commission is expected to issue a final decision allocating the 2020 revenue requirements among the three California electric investor-owned utilities<sup>4</sup> (IOUs) in December 2019. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2020 forecast in October 2019 to reflect more current gas and electric forward prices.

#### • Electric Vehicle Charging Pilots for Schools and Parks

On July 30, 2018, PG&E filed an application (A.18-07-020) for authorization to increase its electric rates and charges to collect a total of \$11.3 million in expense and capital expenditures to implement its proposed pilot programs to accelerate Electric Vehicle (EV) deployment for customers and at sites benefiting schools and parks to meet the goals of Assembly Bills (AB) 1082 and 1083, enacting Public Utilities Code Sections 740.13 and 740.14. The revenue requirement associated with this application for 2020 is \$0.8 million. A Proposed Decision was issued on October 4, 2019 authorizing PG&E's revenue requirement and is expected to be voted on at the November 7, 2019 Commission voting meeting.

#### • Tax Reform

On March 31, 2018, PG&E filed a Petition for Modification of D.17-05-013 in PG&E's 2017 General Rate Case (GRC) to revise the adopted revenue requirements to reflect the effects of the 2017 Tax Act. On August 15, 2019, the Commission issued D.19-08-023, *Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company*.

<sup>&</sup>lt;sup>4</sup> PG&E, Southern California Edison Company, and San Diego Gas and Electric Company

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The Decision required that PG&E work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates (Ordering Paragraph 4 of the decision). The Decision also required that PG&E submit a Tier 2 advice letter within 30 days showing the results of its compliance with Ordering Paragraphs 3 and 4 (Ordering Paragraph 5 in the decision).

On September 13, 2019, PG&E filed Advice 5636-E in compliance with the Decision. The revenue requirements shown in this filing reflect the updated revenue requirements and amortization as presented in Advice 5636-E, and detailed below:

- Electric Distribution: Amortization of the 2018 revenue requirement reduction of 214.7 million over 12 months beginning on January 1, 2020. The amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases; and
- Electric Generation: Amortization of the 2018 and 2019 revenue requirement reduction of \$175.2 million over 12 months beginning January 1, 2020.

PG&E will reflect the final revenue requirement reductions, as approved by the Commission, in the December 2019 AET supplement.

• Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)

On December 13, 2018, PG&E filed the 2018 NDCTP (A.18-12-008). The 2018 NDCTP application presents the first detailed, site specific decommissioning cost estimate for Diablo Canyon Power Plant (DCPP). In that proceeding, PG&E requests that the Commission approve the updated annual nuclear decommissioning revenue requirement of \$417.9 million for year 2020, which consists of \$383.7 million for the DCPP Trust, \$30.3M for DCPP pre-shutdown planning activities, and \$3.9 million of the Humboldt Bay Power Plant Trust revenue requirement. PG&E has not reflected the proposed 2020 nuclear decommissioning revenue requirement in the illustrative 2020 rates in this advice letter. Instead, the adopted 2019 nuclear decommissioning revenue requirement is carried forward for January 1, 2020 rates and included in Table 2.

• 2020 General Rate Case (GRC)

On December 13. 2018 PG&E filed 2020 GRC Application its (A.18-12-009), including proposed electric and gas distribution and electric generation revenue requirements. The Assigned Commissioner's Scoping Memo and Ruling was issued on March 8, 2019 and included the procedural schedule for the 2020 GRC which provides for issuance of a proposed decision in the first guarter of 2020. As such, the proposed 2020 GRC revenue requirements included in PG&E's 2020 GRC request are not reflected in the illustrative 2020 rates in this advice letter. Instead, the adopted 2019 distribution and generation revenue requirements are carried forward for January 1, 2020 rates and included in Table 2.

• 2020 Cost of Capital (CoC)

On April 22, 2019 PG&E filed its CoC 2020 Application (A.19-04-015), including proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for electric and gas distribution, gas transmission, and electric generation. The Assigned Commissioner's Scoping Memo and Ruling was issued on July 2, 2019 and included the procedural schedule for the CoC 2020 which provides for issuance of a proposed decision in the fourth quarter of 2019. On August 1, 2019, PG&E filed supplemental testimony adjusting downward its request to reflect the effect of wildfire legislation (Assembly Bill 1054). During the September 10, 2019 Evidentiary Hearing, the Assigned Commissioner revised the procedural schedule for the CoC 2020 which provides for issuance of a proposed decision in the last week of November 2019. The proposed 2020 CoC ROE and ROR included in PG&E's 2020 CoC August 1 update are included in the illustrative 2020 revenue requirements and rates in this advice letter.

#### Pending and Anticipated CPUC Advice Letters

PG&E will consolidate the results of the following pending advice letters in the AET supplemental submittal if the Commission approves them by December 19, 2019.

• Energy Efficiency (EE)

On January 23, 2019, PG&E submitted its Second Supplemental 2019 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4011-G-B/5375-E-B). Energy Division then approved this advice letter via non-standard disposition on April 2, 2019, which approved a total budget of \$352.1 million.

D.15-10-028 directs IOUs to "*continue to recover costs…based on the prior year's authorized budget.*"<sup>5</sup> Given that PG&E's 2020 Annual Budget Advice Letter 5627-E, submitted on September 3, 2019, has not yet been approved, PG&E is including in this advice letter, the electric portion of the 2019 authorized budget, which is 76 percent<sup>6</sup> of \$352.1 million,<sup>7</sup> or \$267.6 million.<sup>8</sup> The total in Table 2 of this advice letter, \$270.7 million, includes burden benefits and revenue fees and uncollectibles (RF&U) authorized via Advice 4020-G/5389-E.

<sup>&</sup>lt;sup>5</sup> D.15-10-028, p. 60.

<sup>&</sup>lt;sup>6</sup> The 76 percent allocation to electric customers was approved via Advice 4011-G-B/5375-E-B.

<sup>&</sup>lt;sup>7</sup> Includes Burden Benefits

<sup>&</sup>lt;sup>8</sup> Includes Burden Benefits

#### • Efficiency Savings and Performance Incentive Mechanism (ESPI)

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new EE planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

PG&E submitted its ESPI advice letter 5628-E on September 3, 2019. The filing requests \$21.6 million for PG&E's ESPI award for 2017 and 2018. Upon approval of Advice 5628-E, PG&E will record the approved award amount to the Customer Energy Efficiency Adjustment balancing accounts allocating 76% to electric and 24% to gas according to the 2019 electric and gas net benefit split approved by disposition of PG&E's 2019 EE budget advice letter<sup>9</sup>. The electric portion of the award reflected in Table 2 is \$16.6 million, including RF&U.

• Residential Rate Reform Memorandum Account (RRRMA)

PG&E sought recovery of its 2015-2016 costs recorded in its RRRMA in its 2017 GRC (A. 15-09-001). The decision in that proceeding, D.17-05-013, adopted a settlement agreement which specified that PG&E's proposal to recover these costs "*will be reviewed via an application or through the existing rulemaking on residential rate reform in a manner subject to the same procedural considerations of a new application.*" On July 11, 2018, PG&E filed its proposal to recover \$20.5 million in 2015-2016 costs plus interest recorded in the RRRMA pursuant to D.17-05-013. On September 12, 2019, a decision was issued, approving the \$16.2 million amount settled on by PG&E and Public Advocates Office. The decision directs PG&E to file a Tier 2 advice letter identifying 2015-2016 costs associated with the online rate comparison tool functionalities that were unavailable to CCA customers during the 2015-2016 time period. Such costs are to be recovered through the ERRA while the other costs will be recovered through DRAM. Therefore, PG&E has reflected the settlement amount of \$17.2 million, including interest and RF&U, for the 2015-2016 costs in Table 2 and the illustrative 2020 rates in this advice letter and will update the allocation in the December Supplemental AET.

#### Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2020. These include updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in the AET supplemental submittal if the FERC accepts the updates by December 19, 2019.

<sup>&</sup>lt;sup>9</sup> The 76 percent allocation to electric customers was approved via Advice 4011-G-B/5375-E-B.

#### Transmission Owner (TO) Revenue Requirement

PG&E filed its TO18 rate case on July 29, 2016 and implemented the associated rates effective March 1, 2017.<sup>10</sup> TO18 is currently in litigation at FERC and an Initial Decision on the TO18 hearing was issued on October 1, 2018. Once a TO18 final decision is reached and approved by FERC, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the as-filed rates effective March 1, 2018.<sup>11</sup> On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018. The TO19 settlement ties the final TO19 revenue requirement with the outcome of the final decision in the TO18 rate case. Once a TO18 final decision is reached and approved by FERC, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019.<sup>12</sup> The TO20 Formula rate case is still active at this time and in settlement negotiations. On July 1, 2019, PG&E posted on its website the TO20 Formula Draft Annual Update for Rate Year 2020. The AET forecast in Table 2 is based on those draft rates for Rate Year 2020.

#### Transmission Owner Tariff Balancing Account Adjustments

On October 15, 2019, in FERC Docket No. ER20-100-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2020.

• Transmission Revenue Balancing Account Adjustment (TRBAA)

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

<sup>&</sup>lt;sup>10</sup> On September 30, 2016, FERC issued an Order in Docket No. ER16-2320-000, accepting the TO18 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2017.

<sup>&</sup>lt;sup>11</sup> On September 28, 2017, FERC issued an Order in Docket No. ER17-2154-000, accepting the TO19 Tariff rates, subject to refund, and suspending them for five months to become effective March 1, 2018.

<sup>&</sup>lt;sup>12</sup> On November 30, 2018, FERC issued an Order in Docket No. ER19-13-000, accepting the TO20 Tariff rates, subject to refund, and suspending them for five months to become effective May 1, 2019.

• Reliability Service Balancing Account (RSBA)

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

• End-Use Customer Refund Balancing Account Adjustment (ECRBAA)

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

• Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

#### Illustrative 2020 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2020 electric rates. Rates are determined based on: (1) the sales forecast proposed in its 2020 ERRA Forecast Application filed on June 3, 2019; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.18-08-013; and (3) the residential rate design approved by D.15-07-001. Rate designs approved in PG&E's 2017 Generation Rate Case Phase II (D.18-08-013) are expected to be implemented before the end of the this year and have not been incorporated into the Preliminary AET; specifically, the implementation of new rates with revised TOU periods on an opt-in basis for commercial and industrial customers on November 1, 2019, together with changes to legacy rates that are planned to be implemented at the same time. Once implemented, these changes will be incorporated in the Supplemental AET Advice Letter to be filed in December.

#### **CPUC-Jurisdictional Rates**

#### Distribution

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove nonallocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted

present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.<sup>13</sup>

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

Generation

Generation rates will be designed to collect generation revenue presented in Table 2,<sup>14</sup> and adjusted as follows:

For purposes of the illustrative rates in this filing, PG&E has reflected the respective PCIA revenue requirement and balancing account adjustments consistent with the forecasts presented at the evidentiary hearings held on October 2 in PG&E's 2020 ERRA Forecast Application proceeding (A.19-06-001). Further, PG&E has implemented the PCIA rate cap of \$0.005 per kWh compared to present 2019 PCIA rates consistent with the PCIA OIR Decision (D.18-10-019) Ordering Paragraph 9. PG&E's 2020 ERRA Forecast PCIA rates illustrated herein are per the Joint-CCAs capped PCIA rates illustrated in (McCann) testimony, Table 5. The 2020 forecast AET generation revenue requirements over and above the PCIA revenues at the capped PCIA rates have been recovered from bundled generation rates in this submittal.

PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove nonallocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate<sup>™</sup>. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of

<sup>&</sup>lt;sup>13</sup> In Phase II of the 2017 GRC, D. 18-08-013, the Commission approved the revised SGIP allocation, which was implemented on March 1, 2019.

<sup>&</sup>lt;sup>14</sup> Also see Notes 5 and 7 of Table 2.

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PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, PG&E anticipates calling the program 9 times by year-end, so PG&E has not included illustrative revenue adjustments in this advice letter. In the event that PG&E calls the program other than 9 times by year-end, adjustments will be included in the AET supplemental submittal based on the method adopted in D.10-02-032. PG&E may also need to include adjustments for PDP bill protection in the AET supplemental submittal.

In the AET supplemental advice letter, an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate<sup>™</sup> program for residential customers as adopted in D.06-07-027.

#### • Ongoing Competition Transition Costs and Power Charge Indifference Adjustment

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2020 ERRA Forecast, and vary by customer class and by voltage level of service for Schedule E-20.

PG&E's vintaged PCIA rates are designed using vintaged billing determinants, but in this submittal have been capped so that the rates on average, by vintage, have not increased by more than 0.5 cents per kWh over currently effective PCIA rates pursuant to D.18-10-019, Ordering Paragraphs 9 and 10, as filed in Advice 5624-E. PG&E will update these rates in the AET supplemental advice letter based on the Commission's upcoming decision in PG&E's 2020 ERRA Forecast filing.

• Energy Cost Recovery Amount (ECRA)

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents kWh rate for all eligible customers.

Nuclear Decommissioning

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

#### • Public Purpose Programs

Public Purpose Program rates are derived as the sum of three groups of program costs.

 The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

- 2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC and Statewide ME&O. In this AET, several programs are being added to PPP based on this same non-CARE PPP allocation used today for the current non-CARE programs. Those programs recently approved for recovery in PPP charges are: (1) San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs adopted by D.18-12-015 and D.18-08-019; (2) NEM measurement and evaluation costs adopted by D.18-09-044; and (3) Behind the meter storage program costs adopted by D.19-06-032.
- 3. Finally, the Tree Mortality Non-Bypassable Charge (TMNBC) is being added to PPP in this AET. The TMNBC is allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

• DWR Bond

The DWR Bond rate is based on the "*Proposed 2020 Revenue Requirement Determination*" filed by DWR on July 5, 2019 pursuant to R.15-02-012. The DWR Bond rate is the same cents per kWh for all eligible customers statewide and has been increased from \$0.00503 per kWh in 2019 to \$0.00580 per kWh in 2020.

• New System Generation Charge (NSGC)

The total revenue requirement for NSGC applicable to bundled, eligible DL,<sup>15</sup> DA and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2020 ERRA Forecast.

• Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

<sup>&</sup>lt;sup>15</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

 Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)

California Climate Credit rates included in the attached Table 4, illustrate the rates that were proposed in the 2020 ERRA Forecast. Upon authorization by the Commission, PG&E will include the approved rates, allocation and design methodology in the AET supplemental submittal. Pursuant to D.15-07-001, Semi-Annual California Climate Credits are provided to residential customers through the April and October billing cycles.

#### FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmissionrelated costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930.<sup>16</sup> This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

The illustrative TACBAA rate is based on PG&E's currently effective rate included in the March 1, 2019 rates submitted with the CPUC in Advice 5456-E.

#### Total Illustrative Rates

#### • CPUC-Jurisdictional Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.<sup>17</sup> PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001.

<sup>&</sup>lt;sup>16</sup> PG&E has maintained present TACBAA rates currently in effect, and is not planning to change the TACBAA rates on January 1, 2020.

<sup>&</sup>lt;sup>17</sup> D.15-07-001, page 278.

#### • Changes to Total Rates due to FERC-Jurisdictional Rate Changes

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the applicable components described above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components.

Table 3, attached to this advice letter, sets forth PG&E's illustrative 2020 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2019. PG&E will revise the final revenue allocation and associated rate calculations in the AET supplemental advice letter if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, DWR Bond Charge, and the applicable PCIA by vintage year of departure. Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$5 million, from \$32 million to \$37 million, or 16 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

#### Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 4, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson Director, Regulatory Relations c/o Megan Lawson Pacific Gas and Electric Company 77 Beale Street, Mail Code B13U P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

#### Effective Date

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2020.

#### <u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18 07 021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to

PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/ Erik Jacobson Director, Regulatory Relations

Attachments: Attachments 1 and 2

Service Lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012

California Public Utilities Commission

# ADVICE LETTER SUMMARY

1



MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas and	nd Electric Company (ID U39 E)
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Yvonne Yang Phone #: (415) 973-2094 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: Yvonne.Yang@pge.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 5661-E	Tier Designation: 2
Subject of AL: Annual Electric True-Up Submittal	– Change to PG&E's Electric Rates on January 1, 2020
Keywords (choose from CPUC listing): <sub>Complian</sub> AL Type: Monthly Quarterly Annu- If AL submitted in compliance with a Commissi	
Does AL replace a withdrawn or rejected AL?	f so, identify the prior AL: $_{ m No}$
Summarize differences between the AL and th	e prior withdrawn or rejected AL: $\mathrm{N/A}$
Confidential treatment requested? Yes	✓ No
	nation: N/A vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Resolution required? Yes 🗸 No	
Requested effective date: $1/1/20$	No. of tariff sheets: $_{ m N/A}$
Estimated system annual revenue effect (%): \$	1.18 Billion
Estimated system average rate effect (%): 7%	(Bundled customers)
When rates are affected by AL, include attack (residential, small commercial, large C/I, agrice	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected: $$_{\rm N/A}$$	
Service affected and changes proposed $^{1:}$ $_{N/\ell}$	A
Pending advice letters that revise the same tai	riff sheets: $N/A$

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Erik Jacobson, c/o Megan Lawson Title: Director, Regulatory Relations Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U City: San Francisco State: California Zip: 94177 Telephone (xxx) xxx-xxxx: (415) 973-1877 Facsimile (xxx) xxx-xxxx: (415) 973-3582 Email: PGETariffs@pge.com
	Name: Title: Utility Name: Address: City: State: District of Columbia Zip: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

Advice 5661-E October 15, 2019

# PACIFIC GAS AND ELECTRIC COMPANY

## 2020 ANNUAL ELECTRIC TRUE-UP

## TABLE 3

BUNDLED RESULTS	Total														Residential & Small Business				Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation Revenue	TO <u>Revenue</u>	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS <u>Revenue</u>	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE <u>Revenue</u>	CIA Revenue	PCIA Revenue	Proposed Revenue
E-1 EL-1 TOTAL RES	\$2,347,807,542 <u>\$666,845,022</u> \$3,014,652,564	\$1,152,234,925 <u>\$547,310,813</u> \$1,699,545,738	\$334,269,657 <u>\$158,779,844</u> \$493,049,502	\$58,056,490 <u>\$27,577,138</u> \$85,633,628	-\$28,602,457 <u>-\$13,586,318</u> -\$42,188,775	\$0 <u>\$0</u> \$0	-\$6,197,278 <u>-\$2,943,589</u> -\$9,140,867	\$931,914,498 <u>\$72,101,777</u> \$1,004,016,275	\$135,107,789 <u>\$26,920,042</u> \$162,027,830	\$9,476,063 <u>\$4,501,398</u> \$13,977,462	\$51,597,764 <u>\$0</u> \$51,597,764	\$8,907,275 <u>\$4,231,025</u> \$13,138,300	-\$932,008 <u>-\$442,711</u> -\$1,374,719	\$22,599,532 <u>\$10,734,954</u> \$33,334,486	\$0 <u>\$0</u> \$0	-\$146,516,804 <u>-\$63,119,685</u> -\$209,636,489	(\$3,934,237) (\$62,554,605) (\$66,488,842)		\$2,517,981,209 <u>\$709,510,083</u> \$3,227,491,293
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$610,493,885 \$146,716,025 \$10,121 <u>\$3,760,011</u> \$760,980,042	\$278,606,031 \$72,783,371 \$1,468 <u>\$1,664,191</u> \$353,055,062	\$64,505,168 \$17,261,256 \$348 <u>\$417,544</u> \$82,184,317	\$14,562,209 \$3,894,061 \$79 <u>\$94,267</u> \$18,550,616	-\$7,174,305 -\$1,918,471 -\$39 <u>-\$46,442</u> -\$9,139,257	\$0 \$0 <u>\$0</u> \$0	-\$1,195,917 -\$320,021 -\$6 <u>-\$7,741</u> -\$1,523,686	\$242,721,670 \$57,349,000 \$8,156 <u>\$1,653,975</u> \$301,732,801	\$34,536,083 \$8,350,264 \$187 <u>\$91,407</u> \$42,977,941	\$2,376,850 \$635,590 \$13 <u>\$15,386</u> \$3,027,840	\$13,627,658 \$3,642,024 \$74 <u>\$88,471</u> \$17,358,226	\$2,140,312 \$572,338 \$12 <u>\$13,855</u> \$2,726,516	-\$233,774 -\$62,513 -\$1 <u>-\$1,513</u> -\$297,802	\$4,217,821 \$1,127,882 \$23 <u>\$27,304</u> \$5,373,029	\$0 \$0 <u>\$0</u> \$0 \$0				\$646,649,502 \$163,196,550 \$10,313 <u>\$4,010,704</u> \$813,867,068
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$359,394 \$5,563,672 <u>\$639,362,619</u> \$645,285,685	\$221,195 \$2,962,296 <u>\$349,855,539</u> \$353,039,030	\$70,560 \$916,985 <u>\$94,375,780</u> \$95,363,325	\$12,768 \$157,385 <u>\$17,068,635</u> \$17,238,788	-\$6,291 -\$77,538 <u>-\$8,409,136</u> -\$8,492,964	\$0 \$0 <u>\$0</u> \$0	-\$1,308 -\$17,001 <u>-\$1,749,714</u> -\$1,768,023	\$47,651 \$1,467,357 <u>\$171,060,454</u> \$172,575,462	\$26,844 \$335,206 <u>\$36,913,926</u> \$37,275,975	\$2,084 \$25,688 <u>\$2,785,950</u> \$2,813,723	\$11,983 \$146,575 <u>\$15,931,090</u> \$16,089,649	\$2,022 \$24,921 <u>\$2,702,706</u> \$2,729,648	-\$205 -\$2,527 <u>-\$274,011</u> -\$276,742	\$3,365 \$41,476 <u>\$4,498,092</u> \$4,542,933	\$0 \$0 <u>\$0</u> \$0	\$0 \$0 <u>-\$103,427</u> -\$103,427			\$390,668 \$5,980,822 <u>\$684,655,885</u> \$691,027,376
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$875,544 <u>\$1,067,591</u> \$1,943,135	\$711,803 <u>\$714,902</u> \$1,426,705	\$205,945 <u>\$171,300</u> \$377,244	\$42,191 <u>\$45,125</u> \$87,316	-\$20,786 <u>-\$22,232</u> -\$43,018	\$0 <u>\$0</u> \$0	-\$2,201 <u>-\$1,870</u> -\$4,071	\$153,097 <u>\$74,810</u> \$227,907	\$84,889 <u>\$90,793</u> \$175,682	\$6,886 <u>\$7,365</u> \$14,252	\$39,597 <u>\$42,351</u> \$81,947	\$6,122 <u>\$6,548</u> \$12,669	-\$677 <u>-\$724</u> -\$1,402	\$11,119 <u>\$11,892</u> \$23,010	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0			\$1,237,985 <u>\$1,140,259</u> \$2,378,243
E-19 FIRM P E-19 V P Total E-19 P	\$57,331,897 <u>\$21,227,630</u> \$78,559,527	\$33,047,405 <u>\$12,690,965</u> \$45,738,371	\$7,797,190 <u>\$2,740,028</u> \$10,537,218	\$1,925,476 <u>\$762,454</u> \$2,687,931	-\$948,617 <u>-\$375,635</u> -\$1,324,252	\$0 <u>\$0</u> \$0	-\$83,766 <u>-\$29,311</u> -\$113,077	\$12,603,591 <u>\$4,173,895</u> \$16,777,486	\$3,873,707 <u>\$1,529,549</u> \$5,403,256	\$314,277 <u>\$124,448</u> \$438,725	\$1,807,081 <u>\$712,537</u> \$2,519,618	\$279,384 <u>\$110,631</u> \$390,015	-\$30,911 <u>-\$12,240</u> -\$43,151	\$507,420 <u>\$200,929</u> \$708,350	\$0 <u>\$0</u> \$0	-\$250,753 <u>\$0</u> -\$250,753			\$60,841,486 <u>\$22,628,251</u> \$83,469,737
E-19 FIRM S E-19 V S Total E-19 S	\$217,489,425 <u>\$458,672,181</u> \$676,161,606	\$125,791,367 <u>\$268,207,204</u> \$393,998,570	\$25,895,443 <u>\$50,473,782</u> \$76,369,226	\$6,491,676 <u>\$14,237,818</u> \$20,729,494	-\$3,198,228 <u>-\$7,014,488</u> -\$10,212,716	\$0 <u>\$0</u> \$0	-\$277,117 <u>-\$539,434</u> -\$816,552	\$53,461,200 <u>\$111,186,326</u> \$164,647,526	\$13,621,051 <u>\$29,822,634</u> \$43,443,685	\$1,059,574 <u>\$2,323,903</u> \$3,383,477	\$6,074,738 <u>\$13,287,507</u> \$19,362,246	\$941,933 <u>\$2,065,888</u> \$3,007,821	-\$104,214 <u>-\$228,566</u> -\$332,780	\$1,710,749 <u>\$3,752,088</u> \$5,462,837	\$0 <u>\$0</u> \$0	-\$397,697 <u>\$0</u> -\$397,697			\$231,070,477 <u>\$487,574,661</u> \$718,645,138
E-19 T E-19 P E-19 S TOTAL E-19	\$1,943,135 \$78,559,527 <u>\$676,161,606</u> \$756,664,268	\$1,426,705 \$45,738,371 <u>\$393,998,570</u> \$441,163,646	\$377,244 \$10,537,218 <u>\$76,369,226</u> \$87,283,688	\$87,316 \$2,687,931 <u>\$20,729,494</u> \$23,504,741	-\$43,018 -\$1,324,252 <u>-\$10,212,716</u> -\$11,579,986	\$0 \$0 <u>\$0</u> \$0	-\$4,071 -\$113,077 <u>-\$816,552</u> -\$933,699	\$227,907 \$16,777,486 <u>\$164,647,526</u> \$181,652,919	\$175,682 \$5,403,256 <u>\$43,443,685</u> \$49,022,623	\$14,252 \$438,725 <u>\$3,383,477</u> \$3,836,455	\$81,947 \$2,519,618 <u>\$19,362,246</u> \$21,963,811	\$12,669 \$390,015 <u>\$3,007,821</u> \$3,410,506	-\$1,402 -\$43,151 <u>-\$332,780</u> -\$377,332	\$23,010 \$708,350 <u>\$5,462,837</u> \$6,194,198	\$0 \$0 \$0 \$0	\$0 -\$250,753 <u>-\$397,697</u> -\$648,450			\$2,378,243 \$83,469,737 <u>\$718,645,138</u> \$804,493,118
STREETLIGHTS	\$28,718,108	\$10,121,533	\$2,301,993	\$639,712	-\$315,164	\$0	-\$42,679	\$15,767,253	\$659,622	\$104,414	\$600,377	\$78,239	-\$10,270	\$165,781	\$0	\$0			\$30,070,811
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$58,553,979 \$4,146,142 <u>\$1,449,503</u> \$64,149,624	\$34,476,615 \$1,082,693 <u>\$595,682</u> \$36,154,991	\$19,648,516 \$556,520 <u>\$197,787</u> \$20,402,823	\$2,419,207 \$62,914 <u>\$38,886</u> \$2,521,008	-\$1,191,861 -\$30,996 <u>-\$19,158</u> -\$1,242,015	\$0 \$0 <u>\$0</u> \$0	-\$364,281 -\$10,318 <u>-\$3,667</u> -\$378,265	\$6,998,113 \$2,517,583 <u>\$563,606</u> \$10,079,301	\$5,002,579 \$160,864 <u>\$95,367</u> \$5,258,809	\$394,864 \$10,269 <u>\$6,347</u> \$411,480	\$2,270,453 \$59,046 <u>\$36,495</u> \$2,365,994	\$268,189 \$6,975 <u>\$4,311</u> \$279,475	-\$38,837 -\$1,010 <u>-\$624</u> -\$40,471	\$1,230,425 \$31,998 <u>\$19,778</u> \$1,282,201	\$0 \$0 \$0				\$67,196,863 \$4,110,167 <u>\$1,534,809</u> \$72,841,839
AGRICULTURE AG-14 AG-7A AG-7A AG-7A AG-7A AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78 AG-78	\$3,365,018 \$3,767,632 \$2,563,115 \$74,434,720 \$22,675,316 \$7,788,607 \$4,495,279 \$4,789,131 \$192,860,999 \$25,867,747 \$423,599,452 \$279,120,112	\$1,023,805 \$1,277,783 \$871,236 \$20,790,906 \$10,025,654 \$3,322,148 \$1,603,695 \$1,922,156 \$79,992,803 \$10,919,252 \$213,919,638 \$159,333,758	\$182,674 \$277,289 \$186,993 \$1,926,670 \$615,709 \$330,670 \$456,710 \$15,022,024 \$2,258,505 \$42,479,021 \$33,281,877	\$51,272 \$77,827 \$52,484 \$1,340,070 \$540,763 \$172,812 \$92,810 \$128,186 \$4,216,267 \$633,900 \$11,922,688 \$9,341,304	-\$25,260 -\$38,343 -\$25,857 -\$660,207 -\$266,416 -\$85,139 -\$45,724 -\$63,153 -\$2,077,211 -\$312,301 -\$5,873,903 -\$4,602,143	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$3,387 -\$5,141 -\$3,467 -\$88,519 -\$35,720 -\$11,415 -\$6,131 -\$8,467 -\$278,506 -\$41,872 -\$787,555 -\$617,041	\$2,171,243 \$2,145,475 \$1,460,943 \$46,389,721 \$9,954,913 \$3,672,170 \$2,493,282 \$2,222,344 \$93,817,248 \$11,875,767 \$152,574,371 \$71,344,205	\$124,990 \$189,728 \$127,945 \$3,266,823 \$1,318,272 \$400,547 \$215,116 \$297,710 \$9,772,513 \$1,469,261 \$23,549,554 \$18,450,834	\$8,369 \$12,703 \$8,566 \$218,727 \$88,264 \$28,207 \$15,148 \$20,923 \$688,181 \$103,465 \$1,946,027 \$1,524,692	\$48,119 \$73,042 \$49,257 \$1,257,671 \$507,512 \$162,186 \$87,103 \$120,304 \$3,957,014 \$594,922 \$11,189,576 \$8,766,918	\$7,031 \$10,673 \$7,197 \$183,772 \$74,158 \$23,699 \$12,728 \$17,579 \$578,203 \$86,931 \$1,635,031 \$1,281,030	-\$823 -\$1,249 -\$843 -\$21,513 -\$8,681 -\$2,774 -\$1,490 -\$2,058 -\$67,686 -\$10,176 -\$191,400 -\$149,960	\$12,207 \$18,529 \$12,495 \$319,040 \$128,743 \$41,143 \$22,096 \$30,518 \$1,003,796 \$150,917 \$2,838,517 \$2,223,949	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	-\$1,473 \$0 \$2,2723 -\$165 \$1,753 \$0 \$0 -\$42,721 -\$14,259 -\$56,079 -\$344,308			\$3,598,767 \$4,038,315 \$2,746,949 \$79,768,266 \$24,253,968 \$4,317,539 \$4,419,303 \$5,142,151 \$206,581,925 \$27,714,313 \$455,145,485 \$299,835,114
Total AG A Total AG B TOTAL AG	\$106,805,801 <u>\$938,521,327</u> \$1,045,327,128	\$35,989,384 <u>\$471,013,450</u> \$507,002,835	\$7,348,124 <u>\$94,444,515</u> \$101,792,640	\$2,062,416 <u>\$26,507,967</u> \$28,570,383	-\$1,016,082 <u>-\$13,059,574</u> -\$14,075,656	\$0 <u>\$0</u> \$0	-\$136,233 <u>-\$1,750,988</u> -\$1,887,221	\$62,122,295 <u>\$337,999,388</u> \$400,121,682	\$5,027,758 <u>\$54,154,934</u> \$59,182,691	\$336,628 <u>\$4,326,643</u> \$4,663,271	\$1,935,600 <u>\$24,878,024</u> \$26,813,624	\$282,832 <u>\$3,635,200</u> \$3,918,032	-\$33,109 <u>-\$425,545</u> -\$458,653	\$491,014 <u>\$6,310,935</u> \$6,801,948	\$0 <u>\$0</u> \$0	-\$4,361 <u>-\$459,120</u> -\$463,481			\$114,406,266 <u>\$1,007,575,830</u> \$1,121,982,095
E-20 CLASS E-20 FIRM T FPP T	\$302,602,048	\$228,143,884	\$52,010,800	\$14,164,146	-\$6,978,193	\$0	-\$558,853	\$3,429,617	\$25,189,085	\$2,311,878	\$13,293,210	\$1,763,857	-\$227,384	\$3,094,920	\$0				\$328,748,941
TOTAL E-20 FIRM P	\$302,602,048 \$416,849,358	\$228,143,884 \$257,247,197	\$52,010,800 \$52,990,848	\$14,164,146 \$14,822,451	-\$6,978,193 -\$7,302,517	\$0 \$0	-\$558,853 -\$556,740	\$3,429,617 \$76,183,014	\$25,189,085 \$28,669,111	\$2,311,878 \$2,419,327	\$13,293,210 \$13,911,036	\$1,763,857 \$1,989,022	-\$227,384 -\$237.952	\$3,094,920 \$3,238,762	\$0 \$0	-\$6,888,027 -\$3.913.834			\$328,748,941
E-20 FIRM P FPP P TOTAL	\$416,849,358	\$257,247,197 \$257,247,197	\$52,990,848	\$14,822,451 \$14,822,451	-\$7,302,517	\$0 \$0	-\$556,740	\$76,183,014 \$76,183,014	\$28,669,111 \$28,669,111	\$2,419,327	\$13,911,036	\$1,989,022	-\$237,952	\$3,238,762	50 50	-\$3,913,834 -\$3,913,834			\$439,459,724 \$439,459,724
E-20 FIRM S	\$179,914,863	\$105,460,676	\$22,573,623	\$5,840,729	-\$2,877,528	\$0	-\$236,215	\$40,076,086	\$11,865,709	\$953,326	\$5,481,589	\$815,332	-\$93,764	\$1,276,221	\$0				\$190,925,122
FPP S TOTAL	\$179,914,863	\$105,460,676	\$22,573,623	\$5,840,729	-\$2,877,528	\$0	-\$236,215	\$40,076,086	\$11,865,709	\$953,326	\$5,481,589	\$815,332	-\$93,764	\$1,276,221	\$0	-\$210,663			\$190,925,122
E-20 T E-20 P E-20 S TOTAL E-20	\$302,602,048 \$416,849,358 <u>\$179,914,863</u> \$899,366,269	\$228,143,884 \$257,247,197 <u>\$105,460,676</u> \$590,851,757	\$52,010,800 \$52,990,848 <u>\$22,573,623</u> \$127,575,271	\$14,164,146 \$14,822,451 <u>\$5,840,729</u> \$34,827,326	-\$6,978,193 -\$7,302,517 <u>-\$2,877,528</u> -\$17,158,238	\$0 \$0 <u>\$0</u> \$0	-\$558,853 -\$556,740 <u>-\$236,215</u> -\$1,351,809	\$3,429,617 \$76,183,014 <u>\$40,076,086</u> \$119,688,717	\$25,189,085 \$28,669,111 <u>\$11,865,709</u> \$65,723,905	\$2,311,878 \$2,419,327 <u>\$953,326</u> \$5,684,532	\$13,293,210 \$13,911,036 <u>\$5,481,589</u> \$32,685,835	\$1,763,857 \$1,989,022 <u>\$815,332</u> \$4,568,211	-\$227,384 -\$237,952 <u>-\$93,764</u> -\$559,099	\$3,094,920 \$3,238,762 <u>\$1,276,221</u> \$7,609,903	\$0 \$0 <u>\$0</u> \$0	-\$6,888,027 -\$3,913,834 <u>-\$210,663</u> -\$11,012,524			\$328,748,941 \$439,459,724 <u>\$190,925,122</u> \$959,133,786
SYSTEM	\$7,215,143,687	\$3,990,934,590	\$1,009,953,557	\$211,486,200	-\$104,192,055	\$0	-\$17,026,249	\$2,205,634,412	\$422,129,397	\$34,519,176	\$169,475,280	\$30,848,927	-\$3,395,088	\$65,304,479	\$0	-\$228,276,398	-\$66,488,842	\$0	\$7,720,907,386

BUNDLED RESULTS	Total	Revenue										DWR				Residential & Small Business				Total	
Olars (Cabadala	Sales (kWh)	At Present	Generation	TO	TAC	TRBAA Rates	T-ECRA	RS	Dist Rates	PPP	ND	Bond	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA		Percent
Class/Schedule RESIDENTIAL		Rates	Rates	Rates	Rates		Rates	Rates		Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates		Change
E-1 EL-1	9,394,260,052 4,462,346,891	\$0.24992 \$0.14944	\$0.12265 \$0.12265	\$0.03558 \$0.03558	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00066 -\$0.00066	\$0.09920 \$0.01616	\$0.01438 \$0.00603	\$0.00101 \$0.00101	\$0.00549 \$0.00000	\$0.00095 \$0.00095	-\$0.00010 -\$0.00010	\$0.00241 \$0.00241	\$0.00000 <u>\$0.00000</u>	-\$0.01560 <u>-\$0.01414</u>	-\$0.00042 -\$0.01402		\$0.26803 \$0.15900	7.2% 6.4%
TOTAL RES	13,856,606,942	\$0.21756	\$0.12265	\$0.03558	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07246	\$0.01169	\$0.00101	\$0.00372	\$0.00095	-\$0.00010	\$0.00241	\$0.00000	-\$0.01513	-\$0.00480		\$0.23292	7.1%
SMALL L&P A-1	2.356.344.477	\$0.25909	\$0 11824	\$0.02738	\$0.00618	-\$0.00304	\$0 00000	-\$0 00051	\$0 10301	\$0 01466	\$0.00101	\$0.00578	\$0 00091	-\$0.00010	\$0 00179	\$0,00000	-\$0 00087			\$0.27443	5.9%
A-6	630,106,996	\$0.23284	\$0.11551	\$0.02739	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09101	\$0.01325	\$0.00101	\$0.00578	\$0.00091	-\$0.00010	\$0.00179	\$0.00000	-\$0.00019			\$0.25900	11.2%
A-15 TC-1	12,730 15,253,537	\$0.79499 \$0.24650	\$0.11528 <u>\$0.10910</u>	\$0.02737 \$0.02737	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00051 -\$0.00051	\$0.64070 \$0.10843	\$0.01468 \$0.00599	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00091 \$0.00091	-\$0.00010 -\$0.00010	\$0.00179 \$0.00179	\$0.00000 <u>\$0.00000</u>	\$0.00000 <u>\$0.00000</u>			\$0.81007 \$0.26294	1.9% <u>6.7%</u>
TOTAL SMALL	3,001,717,741	\$0.25351	\$0.11762	\$0.02738	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10052	\$0.01432	\$0.00101	\$0.00578	\$0.00091	-\$0.00010	\$0.00179	\$0.00000	-\$0.00072			\$0.27113	6.9%
MEDIUM L&P A-10 T	2,066,078	\$0.17395	\$0.10706	\$0.03415	\$0.00618	-\$0.00304	\$0.00000	-\$0.00063	\$0.02306	\$0.01299	\$0.00101	\$0.00580	\$0.00098	-\$0.00010	\$0.00163	\$0.00000	\$0.00000			\$0.18909	8.7%
A-10 P A-10 S	25,466,769 2,761,914,984	\$0.21847	\$0.11632 \$0.12667	\$0.03601 \$0.03417	\$0.00618 \$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.05762 \$0.06194	\$0.01316 \$0.01337	\$0.00101 \$0.00101	\$0.00576 \$0.00577	\$0.00098 \$0.00098	-\$0.00010	\$0.00163 \$0.00163	\$0.00000	\$0.00000 -\$0.00004			\$0.23485	7.5%
TOTAL MEDIUM	2,789,447,832	\$0.23149 \$0.23133	\$0.12656	\$0.03417 \$0.03419	\$0.00618	<u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000	<u>-\$0.00063</u> -\$0.00063	\$0.06194 \$0.06187	\$0.01337 \$0.01336	\$0.00101 \$0.00101	\$0.00577	\$0.00098	<u>-\$0.00010</u> -\$0.00010	\$0.00163	\$0.00000 \$0.00000	-\$0.00004			\$0.24789 \$0.24773	<u>7.1%</u> 7.1%
E-19 CLASS																					
E-19 FIRM T E-19 V T	6,827,029 7,301,833	\$0.12825 \$0.14621	\$0.10426 \$0.09791	\$0.03017 \$0.02346	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00032 -\$0.00026	\$0.02243 \$0.01025	\$0.01243 \$0.01243	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00090 \$0.00090	-\$0.00010 -\$0.00010	\$0.00163 \$0.00163	\$0.00000 <u>\$0.00000</u>	\$0.00000 <u>\$0.00000</u>			\$0.18134 <u>\$0.15616</u>	41.4% <u>6.8%</u>
Total E-19 T	14,128,862	\$0.13753	\$0.10098	\$0.02670	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01613	\$0.01243	\$0.00101	\$0.00580	\$0.00090	-\$0.00010	\$0.00163	\$0.00000	\$0.00000			\$0.16833	22.4%
E-19 FIRM P F-19 V P	311,565,776 123,374,495	\$0.18401 <u>\$0.17206</u>	\$0.10607 \$0.10287	\$0.02503 \$0.02221	\$0.00618 <u>\$0.00618</u>	-\$0.00304 -\$0.00304	\$0.00000 <u>\$0.00000</u>	-\$0.00027 -\$0.00024	\$0.04045 \$0.03383	\$0.01243 <u>\$0.01240</u>	\$0.00101 \$0.00101	\$0.00580 \$0.00578	\$0.00090 \$0.00090	-\$0.00010 -\$0.00010	\$0.00163 \$0.00163	\$0.00000 <u>\$0.00000</u>	-\$0.00080 <u>\$0.00000</u>			\$0.19528 \$0.18341	6.1% <u>6.6%</u>
Total E-19 P	434,940,272	\$0.18062	\$0.10516	\$0.02423	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03857	\$0.01242	\$0.00101	\$0.00579	\$0.00090	-\$0.00010	\$0.00163	\$0.00000	-\$0.00058			\$0.19191	6.3%
E-19 FIRM S E-19 V S	1,050,432,990 2,303,853,995	\$0.20705	\$0.11975 \$0.11642	\$0.02465 \$0.02191	\$0.00618 \$0.00618	-\$0.00304	\$0.00000	-\$0.00026 -\$0.00023	\$0.05089	\$0.01297 \$0.01294	\$0.00101 \$0.00101	\$0.00578	\$0.00090 \$0.00090	-\$0.00010 -\$0.00010	\$0.00163	\$0.00000 \$0.00000	-\$0.00038 \$0.00000			\$0.21998 \$0.21163	6.2%
Total E-19 S	3,354,286,985	\$0.19909 \$0.20158	\$0.11746	\$0.02191	\$0.00618	<u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000	-\$0.00023	\$0.04826 \$0.04909	\$0.01294 \$0.01295	\$0.00101	\$0.00577 \$0.00577	\$0.00090	-\$0.00010	\$0.00163 \$0.00163	\$0.00000	-\$0.00012			\$0.21163	6.3% 6.3%
E-19 T	14,128,862	\$0.13753	\$0.10098	\$0.02670	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01613	\$0.01243	\$0.00101	\$0.00580	\$0.00090	-\$0.00010	\$0.00163	\$0.00000	\$0.00000			\$0.16833	22.4%
E-19 P E-19 S	434,940,272 3,354,286,985	\$0.18062 \$0.20158	\$0.10516 \$0.11746	\$0.02423 \$0.02277	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00026 -\$0.00024	\$0.03857 \$0.04909	\$0.01242 \$0.01295	\$0.00101 \$0.00101	\$0.00579 \$0.00577	\$0.00090 \$0.00090	-\$0.00010 -\$0.00010	\$0.00163 \$0.00163	\$0.00000 <u>\$0.00000</u>	-\$0.00058 <u>-\$0.00012</u>			\$0.19191 <u>\$0.21425</u>	6.3% 6.3% 6.3%
TOTAL E-19	3,803,356,118	\$0.19895	\$0.11599	\$0.02295	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04776	\$0.01289	\$0.00101	\$0.00577	\$0.00090	-\$0.00010	\$0.00163	\$0.00000	-\$0.00017			\$0.21152	6.3%
STREETLIGHTS	103,513,290	\$0.27743	\$0.09778	\$0.02224	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15232	\$0.00637	\$0.00101	\$0.00580	\$0.00076	-\$0.00010	\$0.00160	\$0.00000	\$0.00000			\$0.29050	4.7%
STANDBY STANDBY T	391,457,509	\$0.14958	\$0.08807	\$0.05019	\$0.00618	-\$0.00304	\$0.00000	-\$0.00093	\$0.01788	\$0.01278	\$0.00101	\$0.00580	\$0.00069	-\$0.00010	\$0.00314	\$0.00000	-\$0.01001			\$0,17166	14.8%
STANDBY P STANDBY S	10,180,262 6,292,261	\$0.40727 \$0.23036	\$0.10635 \$0.09467	\$0.05467 \$0.03143	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00101 -\$0.00058	\$0.24730 \$0.08957	\$0.01580 \$0.01516	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00069 \$0.00069	-\$0.00010 -\$0.00010	\$0.00314 \$0.00314	\$0.00000 \$0.00000	-\$0.03304 <u>\$0.00000</u>			\$0.40374 \$0.24392	-0.9% 5.9%
TOTAL STANDBY	407,930,032	\$0.15726	\$0.08863	\$0.05002	\$0.00618	-\$0.00304	\$0.00000	-\$0.00093	\$0.02471	\$0.01289	\$0.00101	\$0.00580	\$0.00069	-\$0.00010	\$0.00314	\$0.00000	-\$0.01043			\$0.17856	13.5%
AGRICULTURE AG-1A	8,296,382	\$0.40560	\$0.12340	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.26171	\$0.01507	\$0.00101	\$0.00580	\$0.00085	-\$0.00010	\$0.00147	\$0.00000	-\$0.00018			\$0.43378	6.9%
AG-RA	12,593,419	\$0.29917	\$0.10146	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17036	\$0.01507	\$0.00101	\$0.00580	\$0.00085	-\$0.00010	\$0.00147	\$0.00000	\$0.00000			\$0.32067	7.2%
AG-VA AG-4A	8,492,503 216,839,797	\$0.30181 \$0.34327	\$0.10259 \$0.10510	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.17203 \$0.21394	\$0.01507 \$0.01507	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	-\$0.00010 -\$0.00010	\$0.00147 \$0.00147	\$0.00000 \$0.00000	\$0.00000 -\$0.00001			\$0.32346 \$0.36787	7.2% 7.2%
AG-5A AG-1B	87,502,107 27,963,186	\$0.25914 \$0.27853	\$0.11458 \$0.11880	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.11377 \$0.13132	\$0.01507 \$0.01432	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	-\$0.00010 -\$0.00010	\$0.00147 \$0.00147	\$0.00000 \$0.00000	\$0.00000 -\$0.00006			\$0.27718 \$0.29816	7.0% 7.0%
AG-RB AG-VB	15,017,767 20,742,032	\$0.29933 \$0.23089	\$0.10679 \$0.09267	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.16602 \$0.10714	\$0.01432 \$0.01432	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	-\$0.00010 -\$0.00010	\$0.00147 \$0.00147	\$0.00000 \$0.00000	\$0.00000 \$0.00000			\$0.32091 \$0.24791	7.2% 7.4%
AG-4B AG-4C	682,243,895 102,572,828	\$0.28269 \$0.25219	\$0.11725 \$0.10645	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041	\$0.13751 \$0.11578	\$0.01432 \$0.01432	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	-\$0.00010 -\$0.00010	\$0.00147 \$0.00147	\$0.00000	-\$0.00006 -\$0.00014			\$0.30280 \$0.27019	7.1%
AG-5B	1,929,237,564	\$0.21957	\$0.11088	\$0.02202 \$0.02202 \$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07909	\$0.01221	\$0.00101	\$0.00580	\$0.00085	-\$0.00010	\$0.00147	\$0.00000	-\$0.00003			\$0.23592	7.4%
AG-5C	1,511,537,822	\$0.18466	\$0.10541		\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04720	\$0.01221	\$0.00101	\$0.00580	\$0.00085	-\$0.00010	\$0.00147	\$0.00000	-\$0.00023			\$0.19836	
Total AG A Total AG B	333,724,208 4,289,315,095	\$0.32004 \$0.21880	\$0.10784 <u>\$0.10981</u>	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 <u>\$0.00000</u>	-\$0.00041 -\$0.00041	\$0.18615 \$0.07880	\$0.01263	\$0.00101 \$0.00101	\$0.00580 <u>\$0.00580</u>	\$0.00085 \$0.00085	-\$0.00010 -\$0.00010	\$0.00147 \$0.00147	\$0.00000 <u>\$0.00000</u>	-\$0.00001 <u>-\$0.00011</u>			\$0.34282 \$0.23490	7.1% <u>7.4%</u> 7.3%
TOTAL AG	4,623,039,303	\$0.22611	\$0.10967	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08655	\$0.01280	\$0.00101	\$0.00580	\$0.00085	-\$0.00010	\$0.00147	\$0.00000	-\$0.00010			\$0.24269	7.3%
E-20 CLASS E-20 FIRM T	2,291,933,054	\$0.13203	\$0.09954	\$0.02269	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.00150	\$0.01099	\$0.00101	\$0.00580	\$0.00077	-\$0.00010	\$0.00135	\$0.00000	-\$0.00301			\$0.14344	8.6%
FPP T TOTAL	2,291,933,054	\$0.13203	\$0.09954	\$0.02269	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.00150	\$0.01099	\$0.00101	\$0.00580	\$0.00077	-\$0.00010	\$0.00135	\$0.00000	-\$0.00301			\$0.14344	8.6%
E-20 FIRM P FPP P	2,398,454,816	\$0.17380	\$0.10726	\$0.02209	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.03176	\$0.01195	\$0.00101	\$0.00580	\$0.00083	-\$0.00010	\$0.00135	\$0.00000	-\$0.00163			\$0.18323	5.4%
TOTAL	2,398,454,816	\$0.17380	\$0.10726	\$0.02209	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.03176	\$0.01195	\$0.00101	\$0.00580	\$0.00083	-\$0.00010	\$0.00135	\$0.00000	-\$0.00163			\$0.18323	5.4%
E-20 FIRM S FPP S	945,101,711	\$0.19037	\$0.11159	\$0.02388	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04240	\$0.01255	\$0.00101	\$0.00580	\$0.00086	-\$0.00010	\$0.00135	\$0.00000	-\$0.00022			\$0.20202	6.1%
TOTAL	945,101,711	\$0.19037	\$0.11159	\$0.02388	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04240	\$0.01255	\$0.00101	\$0.00580	\$0.00086	-\$0.00010	\$0.00135	\$0.00000	-\$0.00022			\$0.20202	6.1%
E-20 T E-20 P	2,291,933,054 2,398,454,816	\$0.13203 \$0.17380	\$0.09954 \$0.10726	\$0.02269 \$0.02209	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00024 -\$0.00023	\$0.00150 \$0.03176	\$0.01099 \$0.01195	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00077 \$0.00083	-\$0.00010 -\$0.00010	\$0.00135 \$0.00135	\$0.00000 \$0.00000	-\$0.00301 -\$0.00163			\$0.14344 \$0.18323	8.6% 5.4%
E-20 S	<u>945,101,711</u> 5 635 489 580	\$0.17380 \$0.19037 \$0.15959	\$0.11159	\$0.02209 \$0.02388 \$0.02264	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00025 -\$0.00025 -\$0.00024	\$0.03170 \$0.04240 \$0.02124	\$0.01195 \$0.01255 \$0.01166	\$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00086 \$0.00081	-\$0.00010	\$0.00135 \$0.00135 \$0.00135	\$0.00000	-\$0.00103 -\$0.00022 -\$0.00195			\$0.20202 \$0.17020	6.1% 6.6%
TOTAL E-20	-,,,		\$0.10484											-\$0.00010		\$0.00000		£0.0040 ·	***		
SYSTEM	34,221,100,838	\$0.21084	\$0.11662	\$0.02951	\$0.00618	-\$0.00304	\$0.00000	-\$0.00050	əU.U6445	\$0.01234	ə0.00101	\$0.00495	\$0.00090	-\$0.00010	\$0.00191	\$0.00000	-\$0.00667	-\$0.00194	\$0.00000	\$0.22562	7.0%

DA/CCA RESULTS	Total Revenue	то	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	стс	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed
Class/Schedule RESIDENTIAL	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
E-1 EL-1 TOTAL RES	\$2,011,248,046 <u>\$135,638,694</u> \$2,146,886,741	\$417,332,203 <u>\$78,585,511</u> \$495,917,713	\$72,482,926 <u>\$13,648,857</u> \$86,131,783	-\$35,709,871 <u>-\$6,724,328</u> -\$42,434,199	\$0 <u>\$0</u> \$0	-\$1,457,131	\$1,172,745,208 <u>\$34,679,195</u> \$1,207,424,403	\$168,680,674 <u>\$13,323,638</u> \$182,004,312	\$11,830,767 <u>\$2,227,894</u> \$14,058,661	\$66,009,093 <u>\$0</u> \$66,009,093	\$11,120,752 <u>\$2,094,436</u> \$13,215,188	-\$1,163,614 <u>-\$219,150</u> -\$1,382,764	\$28,215,566 <u>\$5,314,001</u> \$33,529,567	\$( <u>\$(</u> \$(	-\$28,549,523	\$95,886,912 - <u>\$29,398,069</u> \$66,488,842	\$388,317,739 <u>\$77,444,789</u> \$465,762,528	\$2,260,254,307 <u>\$160,970,121</u> \$2,421,224,428
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$661,785,007 \$144,014,485 \$233,870 <u>\$3,985,815</u> \$810,019,177	\$108,887,902 \$25,666,602 \$10,939 <u>\$652,712</u> \$135,218,155	\$24,582,878 \$5,790,784 \$2,470 <u>\$147,360</u> \$30,523,492	-\$12,111,148 -\$2,852,922 -\$1,217 <u>-\$72,599</u> -\$15,037,886	\$0 \$0 <u>\$0</u> \$0	-\$2,018,766 -\$475,855 -\$203 <u>-\$12,101</u> -\$2,506,926	\$387,952,679 \$83,136,170 \$205,503 <u>\$2,547,168</u> \$473,841,520	\$58,350,008 \$12,411,640 \$5,867 <u>\$142,890</u> \$70,910,405	\$4,012,429 \$945,174 \$403 <u>\$24,052</u> \$4,982,058	\$23,036,771 \$5,406,773 \$2,308 <u>\$138,299</u> \$28,584,151	\$3,613,121 \$851,113 \$363 <u>\$21,658</u> \$4,486,255	-\$394,640 -\$92,962 -\$40 <u>-\$2,366</u> -\$490,008	\$7,120,223 \$1,677,252 \$715 <u>\$42,681</u> \$8,840,872	\$( \$( <u>\$(</u> \$( \$)	0 -\$635 0 \$0 0 <u>\$0</u>		\$127,330,036 \$29,825,585 \$13,759 <u>\$763,505</u> \$157,932,885	\$730,338,753 \$162,288,720 \$240,867 <u>\$4,393,258</u> \$897,261,598
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$151,744 \$4,739,261 <u>\$707,001,487</u> \$711,892,492	\$44,607 \$1,068,185 <u>\$157,161,613</u> \$158,274,405	\$9,447 \$242,215 <u>\$32,947,007</u> \$33,198,669	-\$4,654 -\$119,331 <u>-\$16,231,869</u> -\$16,355,854	\$0 \$0 <u>\$0</u> \$0	-\$827 -\$19,804 <u>-\$2,913,754</u> -\$2,934,385	\$44,147 \$2,035,265 <u>\$329,144,615</u> \$331,224,028	\$19,860 \$518,391 <u>\$71,357,443</u> \$71,895,694	\$1,542 \$39,534 <u>\$5,377,626</u> \$5,418,702	\$8,866 \$227,321 <u>\$30,823,311</u> \$31,059,499	\$1,496 \$38,353 <u>\$5,216,941</u> \$5,256,790	-\$152 -\$3,888 <u>-\$528,913</u> -\$532,953	\$2,489 \$63,831 <u>\$8,682,515</u> \$8,748,836	\$( \$( <u>\$(</u> \$(	0 \$0 <u>-\$5,339</u>		\$48,522 \$1,272,496 <u>\$173,663,962</u> \$174,984,980	\$175,344 \$5,362,568 <u>\$794,695,158</u> \$800,233,069
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$731,535 <u>\$350,942</u> \$1,082,477	\$233,943 <u>\$112,528</u> \$346,471	\$49,154 <u>\$25,290</u> \$74,444	-\$24,216 <u>-\$12,459</u> -\$36,676	\$0 <u>\$0</u> \$0	-\$2,500 <u>-\$1,203</u> -\$3,702	\$212,530 <u>\$57,569</u> \$270,099	\$98,898 <u>\$50,884</u> \$149,782	\$8,023 <u>\$4,128</u> \$12,151	\$46,131 <u>\$23,735</u> \$69,866	\$7,132 <u>\$3,670</u> \$10,802	-\$789 <u>-\$406</u> -\$1,195	\$12,953 <u>\$6,665</u> \$19,618	\$0 <u>\$1</u> \$1	\$0		\$229,508 <u>\$127,535</u> \$357,042	\$870,766 <u>\$397,934</u> \$1,268,701
E-19 FIRM P E-19 V P Total E-19 P	\$47,355,952 <u>\$16,661,704</u> \$64,017,656	\$11,073,884 <u>\$4,373,558</u> \$15,447,442	\$2,899,570 <u>\$932,968</u> \$3,832,538	-\$1,428,519 <u>-\$459,642</u> -\$1,888,161	\$0 <u>\$0</u> \$0	-\$118,395 <u>-\$46,833</u> -\$165,228	\$18,651,287 <u>\$6,634,394</u> \$25,285,681	\$5,833,404 <u>\$1,876,962</u> \$7,710,366	\$473,269 <u>\$152,280</u> \$625,549	\$2,721,279 <u>\$875.601</u> \$3,596,880	\$420,724 <u>\$135,372</u> \$556,096	-\$46,548 <u>-\$14,977</u> -\$61,525	\$764,123 <u>\$245,865</u> \$1,009,988	\$1 <u>\$(</u> \$1	<u>)</u> <u>\$0</u>		\$11,396,828 <u>\$3,825,192</u> \$15,222,021	\$52,523,615 <u>\$18,530,741</u> \$71,054,356
E-19 FIRM S E-19 V S Total E-19 S	\$320,834,953 <u>\$664,106,740</u> \$984,941,693	\$65,318,532 <u>\$127,455,870</u> \$192,774,402	\$18,211,788 <u>\$39,275,905</u> \$57,487,693	-\$8,972,328 <u>-\$19,349,902</u> -\$28,322,230	\$0 <u>\$0</u> \$0	-\$698,396 <u>-\$1,362,364</u> -\$2,060,761	\$140,551,921 <u>\$290,989,625</u> \$431,541,547	\$38,245,346 <u>\$82,412,892</u> \$120,658,238	\$2,972,536 <u>\$6,410,631</u> \$9,383,168	\$17,049,393 <u>\$36,687,694</u> \$53,737,088	\$2,642,506 <u>\$5,698,881</u> \$8,341,386	-\$292,362 <u>-\$630,514</u> -\$922,876	\$4,799,347 <u>\$10,350,368</u> \$15,149,715	\$1 <u>\$0</u> \$0	<u>)</u>		\$76,409,470 <u>\$158,235,298</u> \$234,644,768	\$356,153,735 <u>\$736,174,384</u> \$1,092,328,119
E-19 T E-19 P E-19 S TOTAL E-19	\$1,082,477 \$64,017,656 <u>\$984,941,693</u> \$1,050,041,826	\$346,471 \$15,447,442 <u>\$192,774,402</u> \$208,568,315	\$74,444 \$3,832,538 <u>\$57,487,693</u> \$61,394,675	-\$36,676 -\$1,888,161 <u>-\$28,322,230</u> -\$30,247,067	\$0 \$0 <u>\$0</u> \$0	-\$3,702 -\$165,228 <u>-\$2,060,761</u> -\$2,229,691	\$270,099 \$25,285,681 <u>\$431,541,547</u> \$457,097,327	\$149,782 \$7,710,366 <u>\$120,658,238</u> \$128,518,385	\$12,151 \$625,549 <u>\$9,383,168</u> \$10,020,867	\$69,866 \$3,596,880 <u>\$53,737,088</u> \$57,403,834	\$10,802 \$556,096 <u>\$8,341,386</u> \$8,908,284	-\$1,195 -\$61,525 <u>-\$922,876</u> -\$985,597	\$19,618 \$1,009,988 <u>\$15,149,715</u> \$16,179,321	\$6 \$0 <u>\$0</u> \$0	0 -\$117,289 0 <u>-\$84,019</u>		\$357,042 \$15,222,021 <u>\$234,644,768</u> \$250,223,831	\$1,268,701 \$71,054,356 <u>\$1,092,328,119</u> \$1,164,651,176
STREETLIGHTS	\$24,064,018	\$3,144,458	\$873,829	-\$430,506	\$0	-\$58,298	\$16,424,360	\$845,018	\$142,627	\$820,098	\$106,872	-\$14,028	\$226,453	\$(	\$0		\$3,743,607	\$25,824,491
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$3,243,675 \$3,886,001 <u>\$125,447</u> \$7,255,123	\$1,484,748 \$681,303 <u>\$19,686</u> \$2,185,738	\$186,272 \$115,063 <u>\$3,129</u> \$304,464	-\$91,770 -\$56,688 <u>-\$1,542</u> -\$149,999	\$0 \$0 <u>\$0</u> \$0	-\$27,527 -\$12,631 <u>-\$365</u> -\$40,523	\$642,810 \$2,892,088 <u>\$89,566</u> \$3,624,463	\$385,185 \$294,202 <u>\$7,674</u> \$687,061	\$30,403 \$18,781 <u>\$511</u> \$49,695	\$174,819 \$107,988 <u>\$2,937</u> \$285,743	\$20,650 \$12,756 <u>\$347</u> \$33,752	-\$2,990 -\$1,847 <u>-\$50</u> -\$4,888	\$94,739 \$58,522 <u>\$1,591</u> \$154,852	\$( \$( \$( \$(	50 \$0 20 <u>\$0</u>		\$730,160 \$101,499 <u>\$12,284</u> \$843,943	\$3,627,500 \$4,211,034 <u>\$135,768</u> \$7,974,302
AGRICULTURE AG-1A AG-RA AG-VA AG-4A AG-5A AG-1B AG-7B AG-7B AG-7B AG-7B AG-4B AG-4B AG-4C AG-5C	\$3,495,245 \$36,568 \$338,152 \$14,146,986 \$3,375,414 \$4,083,483 \$37,870 \$238,597 \$33,226,836 \$1,733,872 \$38,299,193 \$39,219,858	\$272,077 \$3,151 \$34,078 \$1,257,975 \$491,532 \$450,201 \$3,267 \$25,005 \$4,002,797 \$149,272 \$6,828,468 \$8,978,830	\$76,364 \$884 \$9,565 \$353,079 \$137,959 \$126,359 \$917 \$7,018 \$1,123,474 \$41,896 \$1,916,562 \$2,520,110	-\$37,622 -\$436 -\$4,712 -\$173,950 -\$67,968 -\$62,253 -\$452 -\$3,458 -\$553,498 -\$20,641 -\$944,225 -\$1,241,572	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$5,044 -\$58 -\$632 -\$23,323 -\$9,113 -\$8,347 -\$61 -\$464 -\$74,211 -\$2,767 -\$126,599 -\$166,466	\$2,874,173 \$28,855 \$255,310 \$11,087,577 \$2,022,826 \$30,048 \$174,444 \$22,785,748 \$1,384,790 \$20,206,010 \$17,911,678	\$186,161 \$2,156 \$23,317 \$860,736 \$336,317 \$292,876 \$2,125 \$16,267 \$2,604,002 \$97,108 \$3,785,572 \$4,977,691	\$12,464 \$144 \$1,561 \$57,630 \$22,518 \$20,624 \$150 \$1,146 \$183,374 \$6,838 \$312,822 \$411,333	\$71,635 \$830 \$8,977 \$331,316 \$129,476 \$118,589 \$861 \$6,587 \$1,054,393 \$39,320 \$1,798,715 \$2,365,151	\$10,472 \$121 \$1,312 \$48,420 \$18,919 \$17,328 \$126 \$962 \$154,069 \$5,746 \$262,830 \$345,598	-\$1,226 -\$14 -\$5,668 -\$2,215 -\$13 -\$18,036 -\$673 -\$30,767 -\$40,456	\$18,181 \$211 \$2,277 \$84,060 \$32,845 \$30,083 \$22,845 \$1,671 \$267,473 \$9,975 \$456,289 \$599,980	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0           0         \$0		\$361,993 \$4,276 \$41,854 \$1,700,530 \$662,792 \$615,598 \$4,423 \$3,3914 \$5,287,927 \$2,020,097 \$8,959,650 \$8,021,817	\$3,839,629 \$40,121 \$372,754 \$15,578,381 \$3,778,888 \$4,528,758 \$41,608 \$262,980 \$36,817,513 \$1,912,961 \$43,424,951 \$44,643,388
Total AG A Total AG B TOTAL AG	\$21,392,365 <u>\$116,839,709</u> \$138,232,074	\$2,058,813 <u>\$20,437,840</u> \$22,496,653	\$577,852 <u>\$5,736,337</u> \$6,314,189	-\$284,688 <u>-\$2,826,098</u> -\$3,110,786	\$0 <u>\$0</u> \$0	-\$38,170 <u>-\$378,915</u> -\$417,085	\$16,268,741 <u>\$65,422,444</u> \$81,691,185	\$1,408,688 <u>\$11,775,642</u> \$13,184,329	\$94,317 <u>\$936,288</u> \$1,030,605	\$542,235 <u>\$5,383,617</u> \$5,925,852	\$79,244 <u>\$786,659</u> \$865,904	-\$9,277 <u>-\$92,088</u> -\$101,365	\$137,573 <u>\$1,365,689</u> \$1,503,263	\$6 <u>\$6</u> \$6	<u>-\$40,684</u>		\$2,771,445 <u>\$23,125,427</u> \$25,896,872	\$23,606,774 <u>\$131,632,159</u> \$155,238,933
E-20 CLASS E-20 FIRM T FPP T TOTAL	\$172,353,483 <u>\$3,312,053</u> \$175,665,536	\$68,221,824 <u>\$0</u> \$68,221,824	\$23,204,548 <u>\$0</u> \$23,204,548	-\$11,432,091 <u>\$0</u> -\$11,432,091	\$0 <u>\$0</u> \$0	-\$714,273 <u>\$0</u> -\$714,273	-\$7,051,864 <u>\$365,764</u> -\$6,686,101	\$41,266,259 <u>\$3,018,638</u> \$44,284,897	\$3,787,457 <u>\$297,218</u> \$4,084,675	\$18,790,224 <u>\$0</u> \$18,790,224	\$2,889,655 <u>\$0</u> \$2,889,655	-\$372,513 <u>\$0</u> -\$372,513	\$5,070,282 <u>\$0</u> \$5,070,282	\$0 <u>\$0</u> \$0	<u>)</u> <u>\$0</u>		\$59,998,261 <u>\$0</u> \$59,998,261	\$200,484,744 <u>\$3,681,620</u> \$204,166,363
E-20 FIRM P FPP P TOTAL	\$392,091,827 <u>\$463,529</u> \$392,555,355	\$97,436,097 <u>\$0</u> \$97,436,097	\$28,632,703 <u>\$0</u> \$28,632,703	-\$14,106,359 <u>\$0</u> -\$14,106,359	\$0 <u>\$0</u> \$0	-\$1,022,713 \$0 -\$1,022,713	\$144,846,453 <u>\$264,557</u> \$145,111,010	\$55,380,459 <u>\$216,868</u> \$55,597,327	\$4,673,443 <u>\$19,519</u> \$4,692,962	\$26,872,112 \$26,872,112 \$26,872,112	\$3,842,217 <u>\$0</u> \$3,842,217	-\$459,654 <u>\$0</u> -\$459,654	\$6,256,354 <u>\$0</u> \$6,256,354	\$( <u>\$(</u> \$(	<u>\$0</u>		\$84,811,139 <u>\$0</u> \$84,811,139	\$433,819,114 <u>\$500,944</u> \$434,320,058
E-20 FIRM S FPP S TOTAL	\$133,964,280 <u>\$2,686,494</u> \$136,650,774	\$30,172,053 <u>\$0</u> \$30,172,053	\$8,864,646 <u>\$0</u> \$8,864,646	-\$4,367,310 <u>\$0</u> -\$4,367,310	\$0 <u>\$0</u> \$0	-\$316,161 <u>\$0</u> -\$316,161	\$54,826,689 <u>\$1,522,744</u> \$56,349,433	\$18,008,937 <u>\$1,251,733</u> \$19,260,670	\$1,446,892 <u>\$106,918</u> \$1,553,809	\$8,319,570 <u>\$0</u> \$8,319,570	\$1,237,454 <u>\$0</u> \$1,237,454	-\$142,308 <u>\$0</u> -\$142,308	\$1,936,959 <u>\$0</u> \$1,936,959	\$( <u>\$(</u> \$(			\$27,998,302 <u>\$0</u> \$27,998,302	\$147,899,504 <u>\$2,881,395</u> \$150,780,899
E-20 T E-20 P E-20 S TOTAL E-20	\$175,665,536 \$392,555,355 <u>\$136,650,774</u> \$704,871,666	\$68,221,824 \$97,436,097 <u>\$30,172,053</u> \$195,829,975	\$23,204,548 \$28,632,703 <u>\$8,864,646</u> \$60,701,897	-\$11,432,091 -\$14,106,359 <u>-\$4,367,310</u> -\$29,905,759	\$0 \$0 <u>\$0</u> \$0	-\$714,273 -\$1,022,713 <u>-\$316,161</u> -\$2,053,147	-\$6,686,101 \$145,111,010 <u>\$56,349,433</u> \$194,774,342	\$44,284,897 \$55,597,327 <u>\$19,260,670</u> \$119,142,895	\$4,084,675 \$4,692,962 <u>\$1,553,809</u> \$10,331,447	\$18,790,224 \$26,872,112 <u>\$8,319,570</u> \$53,981,905	\$2,889,655 \$3,842,217 <u>\$1,237,454</u> \$7,969,326	-\$372,513 -\$459,654 <u>-\$142,308</u> -\$974,475	\$5,070,282 \$6,256,354 <u>\$1,936,959</u> \$13,263,594	\$6 \$6 <u>\$6</u> \$6	0 -\$3,343,138 <u>-\$86,217</u> 0 -\$6,602,380		\$59,998,261 \$84,811,139 <u>\$27,998,302</u> \$172,807,701	\$204,166,363 \$434,320,058 <u>\$150,780,899</u> \$789,267,321
SYSTEM	\$5,593,263,117	\$1,221,635,412	\$279,442,998	-\$137,672,057	\$0	-\$19,434,501	\$2,766,101,628	\$587,188,100	\$46,034,661	\$244,070,175	\$40,842,372	-\$4,486,078	\$82,446,757	\$1	0 -\$163,179,341	\$66,488,842	\$1,252,196,349	\$6,261,675,318

DA/CCA RESULTS	Total Sales <u>(kWh)</u>	Revenue At Present <u>Rates</u>	TO <u>Rates</u>	TAC <u>Rates</u>	TRBAA <u>Rates</u>	T-ECRA <u>Rates</u>	RS <u>Rates</u>	Dist <u>Rates</u>	PPP <u>Rates</u>	ND <u>Rates</u>	DWR Bond <u>Rates</u>	CTC <u>Rates</u>	ECRA <u>Rates</u>	NSGC <u>Rates</u>	Residential & Small Business AB32 Credit <u>Rates</u>	Climate Credit & EITE <u>Rates</u>	CIA <u>Rates</u>	PCIA <u>Rates</u>	Total Proposed <u>Rates</u>	Percent Change
RESIDENTIAL E-1 EL-1 TOTAL RES	11,728,754,606 <u>2,208,944,305</u> 13,937,698,911	\$0.17148 <u>\$0.06140</u> \$0.15403	\$0.03558 <u>\$0.03558</u> \$0.03558	\$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00066 <u>-\$0.00066</u> -\$0.00066	\$0.09999 <u>\$0.01570</u> \$0.08663	\$0.01438 <u>\$0.00603</u> \$0.01306	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00563 <u>\$0.00000</u> \$0.00474	\$0.00095 <u>\$0.00095</u> \$0.00095	-\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00241 <u>\$0.00241</u> \$0.00241	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.01089 <u>-\$0.01292</u> -\$0.01121	\$0.00818 <u>-\$0.01331</u> \$0.00477	\$0.03311 <u>\$0.03506</u> \$0.03342	\$0.19271 <u>\$0.07287</u> \$0.17372	12.4% <u>18.7%</u> 12.8%
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	3,977,812,052 937,020,059 399,616 <u>23,844,587</u> 4,939,076,315	\$0.16637 \$0.15369 \$0.58524 <u>\$0.16716</u> \$0.16400	\$0.02737 \$0.02739 \$0.02737 <u>\$0.02737</u> \$0.02738	\$0.00618 \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00051 -\$0.00051 -\$0.00051 <u>-\$0.00051</u> -\$0.00051	\$0.09753 \$0.08872 \$0.51425 <u>\$0.10682</u> \$0.09594	\$0.01467 \$0.01325 \$0.01468 <u>\$0.00599</u> \$0.01436	\$0.00101 \$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 \$0.00577 \$0.00578 <u>\$0.00580</u> \$0.00579	\$0.00091 \$0.00091 \$0.00091 <u>\$0.00091</u> \$0.00091	-\$0.00010 -\$0.00010 -\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00179 \$0.00179 \$0.00179 <u>\$0.00179</u> \$0.00179	\$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00001 \$0.00000 \$0.00000 \$0.00000 \$0.00000		\$0.03201 \$0.03183 \$0.03443 <u>\$0.03202</u> \$0.03198	\$0.18360 \$0.17320 \$0.60275 <u>\$0.18425</u> \$0.18167	10.4% 12.7% 3.0% <u>10.2%</u> 10.8%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	1,528,571 39,193,365 <u>5,331,230,896</u> 5,371,952,832	\$0.09927 \$0.12092 <u>\$0.13262</u> \$0.13252	\$0.02918 \$0.02725 <u>\$0.02948</u> \$0.02946	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00054 -\$0.00051 <u>-\$0.00055</u> -\$0.00055	\$0.02888 \$0.05193 <u>\$0.06174</u> \$0.06166	\$0.01299 \$0.01323 <u>\$0.01338</u> \$0.01338	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00578</u> \$0.00578	\$0.00098 \$0.00098 <u>\$0.00098</u> \$0.00098	-\$0.00010 -\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00163 \$0.00163 <u>\$0.00163</u> \$0.00163	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000		\$0.03174 \$0.03247 <u>\$0.03257</u> \$0.03257	\$0.11471 \$0.13682 <u>\$0.14906</u> \$0.14897	15.6% 13.2% <u>12.4%</u> 12.4%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	7,953,658 <u>4,092,225</u> 12,045,883	\$0.09197 <u>\$0.08576</u> \$0.08986	\$0.02941 <u>\$0.02750</u> \$0.02876	\$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00031 <u>-\$0.00029</u> -\$0.00031	\$0.02672 <u>\$0.01407</u> \$0.02242	\$0.01243 <u>\$0.01243</u> \$0.01243	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00090 <u>\$0.00090</u> \$0.00090	-\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00163 <u>\$0.00163</u> \$0.00163	\$0.00000 <u>\$0.00000</u> \$0.00000			\$0.02886 <u>\$0.03117</u> \$0.02964	\$0.10948 <u>\$0.09724</u> \$0.10532	19.0% <u>13.4%</u> 17.2%
E-19 FIRM P E-19 V P Total E-19 P	469,186,039 <u>150,965,751</u> 620,151,790	\$0.10093 <u>\$0.11037</u> \$0.10323	\$0.02360 <u>\$0.02897</u> \$0.02491	\$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00025 <u>-\$0.00031</u> -\$0.00027	\$0.03975 <u>\$0.04395</u> \$0.04077	\$0.01243 <u>\$0.01243</u> \$0.01243	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00090 <u>\$0.00090</u> \$0.00090	-\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00163 <u>\$0.00163</u> \$0.00163	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00025 <u>\$0.00000</u> -\$0.00019		\$0.02429 <u>\$0.02534</u> \$0.02455	\$0.11195 <u>\$0.12275</u> \$0.11458	10.9% <u>11.2%</u> 11.0%
E-19 FIRM S E-19 V S Total E-19 S	2,946,891,269 <u>6,355,324,425</u> 9,302,215,694	\$0.10887 <u>\$0.10450</u> \$0.10588	\$0.02217 <u>\$0.02005</u> \$0.02072	\$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00024 <u>-\$0.00021</u> -\$0.00022	\$0.04769 <u>\$0.04579</u> \$0.04639	\$0.01298 <u>\$0.01297</u> \$0.01297	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 <u>\$0.00577</u> \$0.00578	\$0.00090 <u>\$0.00090</u> \$0.00090	-\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00163 <u>\$0.00163</u> \$0.00163	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00003 <u>\$0.00000</u> -\$0.00001		\$0.02593 <u>\$0.02490</u> \$0.02522	\$0.12086 <u>\$0.11584</u> \$0.11743	11.0% <u>10.9%</u> 10.9%
E-19 T E-19 P E-19 S TOTAL E-19	12,045,883 620,151,790 <u>9,302,215,694</u> 9,934,413,366	\$0.08986 \$0.10323 <u>\$0.10588</u> \$0.10570	\$0.02876 \$0.02491 <u>\$0.02072</u> \$0.02099	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00031 -\$0.00027 <u>-\$0.00022</u> -\$0.00022	\$0.02242 \$0.04077 <u>\$0.04639</u> \$0.04601	\$0.01243 \$0.01243 <u>\$0.01297</u> \$0.01294	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00578</u> \$0.00578	\$0.00090 \$0.00090 <u>\$0.00090</u> \$0.00090	-\$0.00010 -\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00163 \$0.00163 <u>\$0.00163</u> \$0.00163	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 -\$0.00019 <u>-\$0.00001</u> -\$0.00002		\$0.02964 \$0.02455 <u>\$0.02522</u> \$0.02519	\$0.10532 \$0.11458 <u>\$0.11743</u> \$0.11723	17.2% 11.0% <u>10.9%</u> 10.9%
STREETLIGHTS	141,396,284	\$0.17019	\$0.02224	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11616	\$0.00598	\$0.00101	\$0.00580	\$0.00076	-\$0.00010	\$0.00160	\$0.00000	\$0.00000		\$0.02648	\$0.18264	7.3%
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	30,141,170 18,618,576 <u>506,311</u> 49,266,057	\$0.10762 \$0.20872 <u>\$0.24777</u> \$0.14726	\$0.04926 \$0.03659 <u>\$0.03888</u> \$0.04437	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00091 -\$0.00068 <u>-\$0.00072</u> -\$0.00082	\$0.02133 \$0.15533 <u>\$0.17690</u> \$0.07357	\$0.01278 \$0.01580 <u>\$0.01516</u> \$0.01395	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00069 \$0.00069 <u>\$0.00069</u> \$0.00069	-\$0.00010 -\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00314 \$0.00314 <u>\$0.00314</u> \$0.00314	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000		\$0.02422 \$0.00545 <u>\$0.02426</u> \$0.01713	\$0.12035 \$0.22617 <u>\$0.26815</u> \$0.16186	11.8% 8.4% <u>8.2%</u> 9.9%
AGRICULTURE AG-IA AG-RA AG-VA AG-VA AG-4A AG-1B AG-RB AG-RB AG-VB AG-4B AG-4C AG-55	12,356,708 143,118 1,547,713 57,132,489 20,323,519 20,446,443 148,376 1,135,647 181,791,989 6,779,353 310,123,371	\$0.28286 \$0.21849 \$0.24762 \$0.15120 \$0.25523 \$0.21010 \$0.18277 \$0.25576 \$0.12350	\$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041	\$0.23260 \$0.16496 \$0.19407 \$0.09061 \$0.14329 \$0.20251 \$0.15361 \$0.12534 \$0.20427 \$0.06515	\$0.01507 \$0.01507 \$0.01507 \$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432 \$0.01432	\$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580	\$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085	-\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010 -\$0.00010	\$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147 \$0.00147	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		\$0.02930 \$0.02704 \$0.02976 \$0.02969 \$0.03011 \$0.02981 \$0.02909 \$0.02981 \$0.02981 \$0.02889	\$0.31073 \$0.24084 \$0.27267 \$0.16914 \$0.22149 \$0.28042 \$0.28042 \$0.22153 \$0.28217 \$0.14002	9.9% 10.2% 10.1% 11.9% 10.9% 9.9% 10.2% 10.8% 10.3% 13.4%
AG-5C Total AG A Total AG B TOTAL AG	407,784,749 93,503,547 <u>928,209,929</u> 1,021,713,475	\$0.09618 \$0.22879 <u>\$0.12588</u> \$0.13529	\$0.02202 \$0.02202 <u>\$0.02202</u> \$0.02202	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 <u>-\$0.00041</u> -\$0.00041	\$0.04392 \$0.17399 <u>\$0.07048</u> \$0.07996	\$0.01221 \$0.01507 <u>\$0.01269</u> \$0.01290	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00085 \$0.00085 <u>\$0.00085</u> \$0.00085	-\$0.00010 -\$0.00010 <u>-\$0.00010</u> -\$0.00010	\$0.00147 \$0.00147 <u>\$0.00147</u> \$0.00147	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00010 \$0.00000 <u>-\$0.00004</u> -\$0.00004		\$0.01967 \$0.02964 <u>\$0.02491</u> \$0.02535	\$0.10948 \$0.25247 <u>\$0.14181</u> \$0.15194	13.8% 10.4% <u>12.7%</u> 12.3%
E-20 CLASS E-20 FIRM T FPP T TOTAL	3,754,781,229 <u>294,654,265</u> 4,049,435,494	\$0.04590 <u>\$0.01124</u> \$0.04338	\$0.01817 <u>\$0.00000</u> \$0.01685	\$0.00618 <u>\$0.00000</u> \$0.00573	-\$0.00304 <u>\$0.00000</u> -\$0.00282	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00019 <u>\$0.00000</u> -\$0.00018	-\$0.00188 <u>\$0.00124</u> -\$0.00165	\$0.01099 <u>\$0.01024</u> \$0.01094	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00500 <u>\$0.00000</u> \$0.00464	\$0.00077 <u>\$0.00000</u> \$0.00071	-\$0.00010 <u>\$0.00000</u> -\$0.00009	\$0.00135 <u>\$0.00000</u> \$0.00125	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00085 <u>\$0.00000</u> -\$0.00078		\$0.01598 <u>\$0.00000</u> \$0.01482	\$0.05339 <u>\$0.01249</u> \$0.05042	16.3% <u>11.2%</u> 16.2%
E-20 FIRM P FPP P TOTAL	4,633,123,454 <u>19,350,280</u> 4,652,473,733	\$0.08463 <u>\$0.02395</u> \$0.08438	\$0.02103 <u>\$0.00000</u> \$0.02094	\$0.00618 <u>\$0.00000</u> \$0.00615	-\$0.00304 <u>\$0.00000</u> -\$0.00303	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00022 <u>\$0.00000</u> -\$0.00022	\$0.03126 <u>\$0.01367</u> \$0.03119	\$0.01195 <u>\$0.01121</u> \$0.01195	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 <u>\$0.00000</u> \$0.00578	\$0.00083 <u>\$0.00000</u> \$0.00083	-\$0.00010 <u>\$0.00000</u> -\$0.00010	\$0.00135 <u>\$0.00000</u> \$0.00134	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00072 <u>\$0.00000</u> -\$0.00072		\$0.01831 <u>\$0.00000</u> \$0.01823	\$0.09363 <u>\$0.02589</u> \$0.09335	10.6% <u>8.1%</u> 10.6%
E-20 FIRM S FPP S TOTAL	1,434,408,749 <u>105,995,455</u> 1,540,404,204	\$0.09339 <u>\$0.02535</u> \$0.08871	\$0.02103 <u>\$0.00000</u> \$0.01959	\$0.00618 <u>\$0.00000</u> \$0.00575	-\$0.00304 <u>\$0.00000</u> -\$0.00284	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00022 <u>\$0.00000</u> -\$0.00021	\$0.03822 <u>\$0.01437</u> \$0.03658	\$0.01255 <u>\$0.01181</u> \$0.01250	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 <u>\$0.00000</u> \$0.00540	\$0.00086 <u>\$0.00000</u> \$0.00080	-\$0.00010 <u>\$0.00000</u> -\$0.00009	\$0.00135 <u>\$0.00000</u> \$0.00126	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00006 <u>\$0.00000</u> -\$0.00006		\$0.01952 <u>\$0.00000</u> \$0.01818	\$0.10311 <u>\$0.02718</u> \$0.09788	10.4% <u>7.3%</u> 10.3%
E-20 T E-20 P E-20 S TOTAL E-20	4,049,435,494 4,652,473,733 <u>1,540,404,204</u> 10,242,313,431	\$0.04338 \$0.08438 <u>\$0.08871</u> \$0.06882	\$0.01685 \$0.02094 <u>\$0.01959</u> \$0.01912	\$0.00573 \$0.00615 <u>\$0.00575</u> \$0.00593	-\$0.00282 -\$0.00303 <u>-\$0.00284</u> -\$0.00292	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00018 -\$0.00022 <u>-\$0.00021</u> -\$0.00020	-\$0.00165 \$0.03119 <u>\$0.03658</u> \$0.01902	\$0.01094 \$0.01195 <u>\$0.01250</u> \$0.01163	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00464 \$0.00578 <u>\$0.00540</u> \$0.00527	\$0.00071 \$0.00083 <u>\$0.00080</u> \$0.00078	-\$0.00009 -\$0.00010 <u>-\$0.00009</u> -\$0.00010	\$0.00125 \$0.00134 <u>\$0.00126</u> \$0.00129	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00078 -\$0.00072 <u>-\$0.00066</u> -\$0.00064		\$0.01482 \$0.01823 <u>\$0.01818</u> \$0.01687	\$0.05042 \$0.09335 <u>\$0.09788</u> \$0.07706	16.2% 10.6% <u>10.3%</u> 12.0%
SYSTEM	45,637,830,673	\$0.12256	\$0.02677	\$0.00612	-\$0.00302	\$0.00000	-\$0.00043	\$0.06061	\$0.01287	\$0.00101	\$0.00535	\$0.00089	-\$0.00010	\$0.00181	\$0.00000	-\$0.00358	\$0.00146	\$0.02744	\$0.13720	12.0%

Advice 5661-E October 15, 2019

## PACIFIC GAS AND ELECTRIC COMPANY

### 2020 ANNUAL ELECTRIC TRUE-UP

TABLE 4

	А	В	C	D	E	F	G	н	I	J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			1
3	January 1, 2020																			
4																				1
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
10	Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
11	Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
12																				
	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
16	TRA (\$/kWh)	.00314																		
	(FERA or Medical)																		.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
19																				
	CRS DWR Bond Charge																		.00580	
21	CRS Ongoing CTC																		.00095	
22	CRS Energy Cost Recovery Amount																		(.00010)	
23																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
26																				
27																				i

	А	В	С	D	E	F	G	Н	1	1	K	L	М	N	0	Р	Q	R	S	τ
1	Pacific Gas & Electric Company								1		1									
	2020 AET Forecast w/Capped PCIA Rates																			
	January 1, 2020																			
4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
28	E TOU A tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32		.03558	(.00066)	.11460	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.20600	.05313	.43624	
33	Off-Peak	.03558	(.00066)	.11460	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.13042	.05313	.36066	
34	Baseline Credit																	(.08900)	(.08900)	
35																				
36	Winter																			
37	Peak	.03558	(.00066)	.08398	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11866	.05313	.31828	
38	Off-Peak	.03558	(.00066)	.08398	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.10436	.05313	.30398	
39	Baseline Credit																	(.08900)	(.08900)	
40																				
41	MINIMUM DELIVERY RATE																			
	(\$/meter/day)		-	-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
	TRA (\$/kWh)	.00314																		
	(FERA or Medical)																		.16427	5.00
46	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
47																				
48	CRS DWR Bond Charge																		.00580	
49	CRS Ongoing CTC																		.00095	
50	CRS Energy Cost Recovery Amount																		(.00010)	
51																				
	FERA CSI EXEMPTION FACTORS - RRBMA						ļ		L										.00000	I
	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
54																				
55											1									

	A	В	С	D	E	F	G	н		J	К	L	М	N	0	Р	Q	R	S	τ
1	Pacific Gas & Electric Company																			
	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
56	E TOU B non-tiered																			
57																				
58	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.03558	(.00066)	.11847	.01438	.00101	.00580	.00095	(.00010)		.00000						.22755	.00000	.40853	
	Off-Peak	.03558	(.00066)	.11847	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12449	.00000	.30547	
62																				
	Winter																			
	Peak	.03558	(.00066)	.08783	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12071	.00000	.27105	
	Off-Peak	.03558	(.00066)	.08783	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.10191	.00000	.25225	
66																				
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
	TRA (\$/kWh)	.00314																		
71	(FERA or Medical)																		.16427	5.00
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
73																				
	CRS DWR Bond Charge																		.00580	
75	CRS Ongoing CTC																		.00095	
76	CRS Energy Cost Recovery Amount																		(.00010)	
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	FERA CSI EXEMPTION FACTORS - RRBMA FERA CSI EXEMPTION FACTORS - DISCOUNT																			
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
80																				
81																				
82											1									
83				+							1									
84											1									
85											1									
87																				
88				1							1									
89																				
90																				
90				1							1									
91											1									
92											1									

	А	В	C	D	E	F	G	Н	I	J	К	L	М	N	0	Р	Q	R	S	т
	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
97	Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
98	Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
99																				
100	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
102	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
103	TRA (\$/kWh)	.00314																		
	(Medical)																		.16427	5.00
105	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
106																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00095	
109	CRS Energy Cost Recovery Amount																		(.00010)	
110																				
111																				

	A	В	С	D	E	F	G	н	I	J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3																				
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.03558	(.00066)	.31686	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.27582	(.24518)	.41001	
118	Tier 2 (> 100%)	.03558	(.00066)	.31686	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.27582	(.15618)	.49901	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.03558	(.00066)	.12841	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.14771	(.04705)	.29158	
121	Tier 2 (> 100%)	.03558	(.00066)	.12841	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.14771	.04195	.38058	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.03558	(.00066)	.06560	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09542	(.00718)	.21635	
124	Tier 2 (> 100%)	.03558	(.00066)	.06560	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09542	.08182	.30535	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.03558	(.00066)	.12349	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12445	(.07293)	.23752	
129	Tier 2 (> 100%)	.03558	(.00066)	.12349	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12445	.01607	.32652	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.03558	(.00066)	.08325	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11008	(.03515)	.22069	
132	Tier 2 (> 100%)	.03558	(.00066)	.08325	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11008	.05385	.30969	
133																				
134	METER CHARGE (\$/meter/day)	-		.25298	-	-	-	-	-	-	-								.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-		-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
	TRA (\$/kWh)	.00314																		
	(Medical)																		.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
142																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00095	
145	CRS Energy Cost Recovery Amount																		(.00010)	
146																				
147								-												

А	В	С	D	E	F	G	н		J	к	L	М	N	0	Р	0	R	s	τ
1 Pacific Gas & Electric Company	-	-	-	-					-		-			-				-	
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
148 ES																			
149																			
150 ENERGY CHARGE (\$/kWh)																			
151 Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
152 Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
153 Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
154																			
155 MINIMUM DELIVERY RATE																			
156 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
157 (\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
158 TRA (\$/kWh)	.00314																		
159 (FERA or Medical)																		.16427	5.00
160 DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
161																			
162 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
163																			
164 MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00095	(.00010)	.00241	.00000						.04266		.05172	
165																			
166 CRS DWR Bond Charge																		.00580	
167 CRS Ongoing CTC																		.00095	
168 CRS Energy Cost Recovery Amount																		(.00010)	
169																			
170 FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
171 FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
172																			
173																			
174 ESR																			
175 176 ENERGY CHARGE (\$/kWh)																			
176 ENERGY CHARGE (\$/KWI) 177 Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
177 Tier 1 (0% - 100%) 178 Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
178 Tiel 2 (101% - 400%) 179 Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
179 TIELS (> 400%) HUS	.03336	(.00000)	.09994	.01430	.00101	.00560	.00095	(.00010)	.00241	.00000						.12205	.20336	.04000	
181 MINIMUM DELIVERY RATE																			
181 (\$/meter/day)			-		-		-	-		-								.32854	10.00
182 (\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000								.02007	10.00
184 TRA (\$/kWh)	.00314	(.00000)	.00004				.00000	(.00010)	.002-11	.00000									
185 (FERA or Medical)			1		1	1				1								.16427	5.00
186 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									0.00
187			1		1	1													
188 CRS DWR Bond Charge																		.00580	
189 CRS Ongoing CTC			1		1	t i											1	.00095	<u>                                     </u>
190 CRS Energy Cost Recovery Amount																		(.00010)	
191					1														
192 FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
193 FERA CSI EXEMPTION FACTORS - DISCOUNT			1															-	
194																			
195																			

	А	В	С	D	E	F	G	н	I	1	К	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company			1																
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
196	ET																			
197																				
198	ENERGY CHARGE (\$/kWh)																			
199	Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
200	Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
	Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
202																				
203	MINIMUM DELIVERY RATE																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
205	(\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
206	TRA (\$/kWh)	.00314																		
	(FERA or Medical)																		.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)		-	.06181	-	-	-	-	-	-	-								.06181	1.88
209																				
210	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
211																				
212	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00095	(.00010)	.00241	.00000						.04266		.05172	
213																				
	CRS DWR Bond Charge																		.00580	
215	CRS Ongoing CTC																		.00095	
216	CRS Energy Cost Recovery Amount																		(.00010)	
217																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
220																				
221																				

	Α	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	anuary 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
222	-6																			
223																				
	NERGY CHARGE (\$/kWh)																			
225	Summer																			
226	Peak																			
227	Tier 1 (0% - 100%)	.03558	(.00066)	.31686	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.27582	(.24518)	.41001	
228	Tier 2 (> 100%)	.03558	(.00066)	.31686	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.27582	(.15618)	.49901	
229	Part-Peak																			
230	Tier 1 (0% - 100%)	.03558	(.00066)	.12841	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.14771	(.04705)	.29158	
231	Tier 2 (> 100%)	.03558	(.00066)	.12841	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.14771	.04195	.38058	
232	Off-Peak																			
233	Tier 1 (0% - 100%)	.03558	(.00066)	.06560	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09542	(.00718)	.21635	
234	Tier 2 (> 100%)	.03558	(.00066)	.06560	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09542	.08182	.30535	
235																				
236	Vinter																			
237	Part-Peak																			
238	Tier 1 (0% - 100%)	.03558	(.00066)	.12349	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12445	(.07293)	.23752	
239	Tier 2 (> 100%)	.03558	(.00066)	.12349	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12445	.01607	.32652	
240	Off-Peak																			
241	Tier 1 (0% - 100%)	.03558	(.00066)	.08325	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11008	(.03515)	.22069	
242	Tier 2 (> 100%)	.03558	(.00066)	.08325	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11008	.05385	.30969	
243																				
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
245																				
	/INIMUM DELIVERY RATE																			
247	\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
	\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
	RA (\$/kWh)	.00314																		
	FERA or Medical)																		.16427	5.00
251	RA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
252																				
	CRS DWR Bond Charge																		.00580	
254	CRS Ongoing CTC																		.00095	
255	CRS Energy Cost Recovery Amount																		(.00010)	
256																				
	ERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	ERA CSI EXEMPTION FACTORS - DISCOUNT	-																	-	
259																				

	А	В	С	D	E	F	G	н		J	К	L	м	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company	-	÷	-	-		~								~		~			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
260 261	EVA																			-
261	ENERGY CHARGE (\$/kWh)																			
263	Summer	00550	( 00000)	00700	04 100	00101	00500	00005	(00010)	00011	000000						00000			
264 265	Peak Part-Peak	.03558 .03558	(.00066)	.20798 .10399	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.28902 .13929		.55951 .30579	
266	Off-Peak	.03558	(.00066)	.01498	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.07000		.14749	
267	Winter																			
269	Peak	.03558	(.00066)	.22143	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.10800		.39194	
270	Part-Peak	.03558	(.00066)	.11071	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.06748		.24070	
271	Off-Peak	.03558	(.00066)	.01594	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.07250		.15095	
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
274	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
275	IRA (\$/KVVn) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
	MINIMUM DELIVERY RATE																			
278 279		- .03558	.00066)	- .09994	- .01438	00101	- .00580	- .00095	-	- .00241	00000								.32854	10.00
279	(\$/kWh) TRA (\$/kWh)	.03558	(.00000)	.09994	.01430	.00101	.00600	.00095	(.00010)	.00241	.00000									-
281																				1
282	CRS DWR Bond Charge																		.00580	
283 284	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00095 (.00010)	-
285																			(	
286	510																			
287 288	EVB																			-
289	ENERGY CHARGE (\$/kWh)																			
290 291	Summer	03559	(.00066)	.20189	.01438	.00101	00590	.00095	(.00010)	.00241	00000						.28902		55242	
291	Peak Part-Peak	.03558 .03558	(.00066)	.10095	.01438	.00101	.00580	.00095	(.00010)		.00000						.13929		.55342 .30275	
293	Off-Peak	.03558	(.00066)	.01454	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.07000		.14705	
294 295	Winter										-									
295	Peak	.03558	(.00066)	.21495	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.10800		.38546	
297	Part-Peak	.03558	(.00066)	.10747	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.06748		.23746	
298 299	Off-Peak	.03558	(.00066)	.01548	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.07250		.15049	
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
302			-	.04320	-			-	-	-	-								.04920	1.50
304	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
305	l																			
307	CRS DWR Bond Charge																		.00580	
308	CRS Ongoing CTC																		.00095	1
309	CRS Energy Cost Recovery Amount																		(.00010)	
311																				
312	EV2A																			
313 314	ENERGY CHARGE (\$/kWh)															$\vdash$				
315	Summer																			
316	Peak Part-Peak	.03558 .03558	(.00066) (.00066)	.22449 .15871	.01438 .01438	.00101 .00101	.00580 .00580	.00095	(.00010) (.00010)	.00241	.00000 .00000					$\vdash$	.18436 .13965		.47136 .36087	
317		.03558	(.00066)	(.00216)	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09851		.15886	1
319																				
320 321	Winter Peak	.03558	(.00066)	.15426	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12748		.34425	
322	Part-Peak	.03558	(.00066)	.15005	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11499		.32755	
323	Off-Peak	.03558	(.00066)	.00484	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.09151		.15886	
324	Customer Charge	-	-	.00000		-	-	-	-	-	-								.00000	0.00
326																				
327 328	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
329	MINIMUM DELIVERY RATE																			1
330	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
331	(\$/kWh) TRA (\$/kWh)	.03558 .00314	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
333	(FERA)	.00014																	.16427	5.00
334	CRS DWR Bond Charge																		.00580	
335	CRS Ongoing CTC CRS Energy Cost Recovery Amount															+			.00095 (.00010)	+
337 338																			(	
338																				

А	В	C	D	E	F	G	н	I	1	К	L	М	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company		1		1													1		1
2 2020 AET Forecast w/Capped PCIA Rates																			1
3 January 1, 2020																			1
4																			1
5	Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
339 E TOU C tiered																			
340																			
341 ENERGY CHARGE (\$/kWh)																			
342 Summer																			
343 Peak	.03558	(.00066)	.11505	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.18072	.05218	.41046	
344 Off-Peak	.03558	(.00066)	.11505	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.11728	.05218	.34702	1
345 Baseline Credit																	(.08900)	(.08900)	
346																			
347 Winter																			
348 Peak	.03558	(.00066)	.08443	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12426	.05218	.32338	
349 Off-Peak	.03558	(.00066)	.08443	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.10693	.05218	.30605	
350 Baseline Credit																	(.08900)	(.08900)	
351																			
352 MINIMUM DELIVERY RATE																			
353 (\$/meter/day)			-	-	-	-	-	-	-	-								.32854	10.00
354 (\$/kWh)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000									
355 TRA (\$/kWh)	.00314																		
356 (FERA or Medical)																		.16427	5.00
357 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
358																			
359 CRS DWR Bond Charge																		.00580	
360 CRS Ongoing CTC																		.00095	
361 CRS Energy Cost Recovery Amount																		(.00010)	
362																			
363 FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
364 FERA CSI EXEMPTION FACTORS - DISCOUNT																		.00000	
365																			
366										1		1				1			

	A	В	C	D	E	F	G	Н	I	J	К	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
367	EL-1																			
368																				
369	ENERGY CHARGE (\$/kWh)																			
370	Tier 1 (0% - 100%)	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	(.02880)	.15939	
	Tier 2 (101% - 400%)	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	.01213	.20032	
372	Tier 3 (> 400%) HUS	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	.16278	.35097	
373																				
	MINIMUM DELIVERY RATE																			
375	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
376	(\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
377	TRA (\$/kWh)	.00314																		
378																				
379	TRA (\$/kWh) - Regular Chg	.00314	· · · · ·	-	-	-		-	-	-	-									
380																				
	CRS DWR Bond Charge																		.00000	
	CRS Ongoing CTC																		.00095	
383	CRS Energy Cost Recovery Amount																		(.00010)	
384																				
385																				

А	В	С	D	E	F	G	Н	I	J	К	L	м	N	0	Р	Q	R	S	Т
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			1
3 January 1, 2020																			1
4																			1
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
386 EL TOU A tiered																			
387																			
388 ENERGY CHARGE (\$/kWh)																			
389 Summer																			
390 Peak	.03558	(.00066)	.00714	.00603	.00101		.00095	(.00010)	.00241	.00000						.20600	.01104	.27254	
391 Off-Peak	.03558	(.00066)	.03510	.00603	.00101		.00095	(.00010)	.00241	.00000						.13042	.01144	.22532	
392 Baseline Credit																	(.05587)	(.05587)	
393																			
394 Winter																			
395 Peak	.03558	(.00066)	.02016	.00603	.00101		.00095	(.00010)	.00241	.00000						.11866	.01167	.19885	
396 Off-Peak	.03558	(.00066)	.02545	.00603	.00101		.00095	(.00010)	.00241	.00000						.10436	.01174	.18991	
397 Baseline Credit																	(.05587)	(.05587)	
398																			
399 MINIMUM DELIVERY RATE																			
400 (\$/meter/day)	-		-	-	-	-	-	-	-	-								.16427	5.00
401 (\$/kWh)	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000									'
402 TRA (\$/kWh)	.00314																		'
403																			'
404 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									'
405																			'
406 CRS DWR Bond Charge																		.00000	'
407 CRS Ongoing CTC																		.00095	'
408 CRS Energy Cost Recovery Amount																		(.00010)	<u> </u>
409																			
410																			

L11 EUO 8 moniened       Image: Market (MVM)       Image: Market (MVM) </th <th></th> <th>А</th> <th>В</th> <th>С</th> <th>D</th> <th>E</th> <th>F</th> <th>G</th> <th>н</th> <th>I</th> <th>J</th> <th>К</th> <th>L</th> <th>М</th> <th>N</th> <th>0</th> <th>Р</th> <th>Q</th> <th>R</th> <th>S</th> <th>Т</th>		А	В	С	D	E	F	G	н	I	J	К	L	М	N	0	Р	Q	R	S	Т
1         Name         Na	1	Pacific Gas & Electric Company																			
A         Desc         Desc         PPP         ND         DWR 8ed         OCT         E/R         NSGC         ASSC																					
5         matrix         Time         RS         Dar         PPP         ND         DVR 8ord         CCT         ECA         NSC         AS2 Cr         C        <	3	January 1, 2020																			
111 EUO B nondired       Image: Book of the second of the se	4																				
131 131 EMENON         Image	5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
131 Berker CHARGE (SWM)       Image       Im	411	EL TOU B non-tiered																			
111 Summer       Image																					
112 Peak       0.0358       (.0006)       (.02853)       .00003       .0011       .00095       (.0001)       .00241       .00000       .       .       .       .27755       .00000       .24738         112 DetA       0.0358       (.00066)       .01212       .00003       .0011       .00995       (.0001)       .00241       .0000       .       .																					
116 OliPeak       .03358       .00060       .01212       .00003       .0011       .00095       .00010       .0241       .00000       .       .1249       .00000       .13497         131 Peak       .0358       .00060       .00441       .0063       .0011       .00095       .0001       .00241       .0000       .																					
122     Image: state s																					
131       Prime       ome       ome <th< td=""><td></td><td>Off-Peak</td><td>.03558</td><td>(.00066)</td><td>.01212</td><td>.00603</td><td>.00101</td><td></td><td>.00095</td><td>(.00010)</td><td>.00241</td><td>.00000</td><td></td><td></td><td></td><td></td><td></td><td>.12449</td><td>.00000</td><td>.18497</td><td></td></th<>		Off-Peak	.03558	(.00066)	.01212	.00603	.00101		.00095	(.00010)	.00241	.00000						.12449	.00000	.18497	
111       Peak       0.3558       (.0006)       (.0044)       0.0003       0.011       0.0095       (.0001)       0.0241       0.0000       -       -       1.2071       0.0000       1.2071       0.0001       0.2011       0.0001       0.2011       0.0001       0.0011       0.00																					
120       Oth-Pask       0.03558       (.0006)       .00248       .0003       .0010       .000241       .00000       .       Interpreter       . <td></td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td>																					
122       Impervise																					
122       NUMMUM DELUSERY RATE       Image       Image </td <td></td> <td>Off-Peak</td> <td>.03558</td> <td>(.00066)</td> <td>.00248</td> <td>.00603</td> <td>.00101</td> <td></td> <td>.00095</td> <td>(.00010)</td> <td>.00241</td> <td>.00000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>.10191</td> <td>.00000</td> <td>.15275</td> <td></td>		Off-Peak	.03558	(.00066)	.00248	.00603	.00101		.00095	(.00010)	.00241	.00000						.10191	.00000	.15275	
123       Smear/day																					
122       Swwnh       0.0358       (0.0066)       0.1718       0.0603       0.0101       0.00325       (0.0010)       0.0241       0.0000       I <td></td>																					
121 Tra (s, W/h)       0.0314       I								-												.16427	5.00
425	424	(\$/kWh)		(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000									
427       TAR (\$kWh) · Regular Chg       .00314		TRA (\$/kWh)	.00314																		
423       And       A																					
429       CR3 DwR Bond Charge       I		IRA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									
430       CRS Ongoing CTC       Image: CRS Energy Cost Recovery Amount       Image: CRS Energy Cos																				00000	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	429	CRS DWR Bond Charge																			
432AndAn	430																				
43       Image: Sector Se		CRS Energy Cost Recovery Amount																		(.00010)	
43Add												-									
435Image: state s																					
432       434       4																					
437A37A38AA <td></td> <td>t</td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>												t									
438       A39       A30       A30       A3       A3       A30												1									
439																					
440												-									
442       443       443       444       4	439																				
442       443	440																				
43	441											1									
	443									1											
	444												1								
	445											1	1				1				
							1					1	1				1				

	А	В	C	D	E	F	G	Н	1	1	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
448	EML																			
449																				
	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	(.02880)	.15939	
	Tier 2 (101% - 400%)	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	.01213	.20032	
453	Tier 3 (> 400%) HUS	.03558	(.00066)	.01718	.00603	.00101		.00095	(.00010)	.00241	.00000						.12265	.16278	.35097	
454																				
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-		-	-	-	-	-	-	-	-								.16427	5.00
	(\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
458	TRA (\$/kWh)	.00314																		
459																				
460	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									
461																				
	CRS DWR Bond Charge																		.00000	
	CRS Ongoing CTC																		.00095	
464	CRS Energy Cost Recovery Amount																		(.00010)	
465																				
466																				

	А	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
467	EML TOU																			
468																				
	ENERGY CHARGE (\$/kWh)																			
470	Summer																			
471																				
472	Tier 1 (0% - 100%)	.03558	(.00066)	.22094	.00603	.00101		.00095	(.00010)	.00241	.00000						.27582	(.28251)	.26261	
473	Tier 2 (> 100%)	.03558	(.00066)	.22094	.00603	.00101		.00095	(.00010)	.00241	.00000						.27582	(.22635)	.31877	
474	Part-Peak																			
475	Tier 1 (0% - 100%)	.03558	(.00066)	.03249	.00603	.00101		.00095	(.00010)	.00241	.00000						.14771	(.04180)	.18676	
476	Tier 2 (> 100%)	.03558	(.00066)	.03249	.00603	.00101		.00095	(.00010)	.00241	.00000						.14771	.01435	.24291	
477	Off-Peak																			
478	Tier 1 (0% - 100%)	.03558	(.00066)	(.03033)	.00603	.00101		.00095	(.00010)	.00241	.00000						.09542	.02512	.13857	
479	Tier 2 (> 100%)	.03558	(.00066)	(.03033)	.00603	.00101		.00095	(.00010)	.00241	.00000						.09542	.08128	.19473	
480																				
	Winter																			
482	Part-Peak																			
483	Tier 1 (0% - 100%)	.03558	(.00066)	.02756	.00603	.00101		.00095	(.00010)	.00241	.00000						.12445	(.04824)	.15213	
484	Tier 2 (> 100%)	.03558	(.00066)	.02756	.00603	.00101		.00095	(.00010)	.00241	.00000						.12445	.00792	.20829	
485	Off-Peak																			
486	Tier 1 (0% - 100%)	.03558	(.00066)	(.01267)	.00603	.00101		.00095	(.00010)	.00241	.00000						.11008	(.00442)	.14135	
487	Tier 2 (> 100%)	.03558	(.00066)	(.01267)	.00603	.00101		.00095	(.00010)	.00241	.00000						.11008	.05174	.19751	
488																				
	METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-								.20238	6.16
490																				
	MINIMUM DELIVERY RATE																			
	\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
	\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
	TRA (\$/kWh)	.00314																		L
495																				
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									
497																				I
	CRS DWR Bond Charge																		.00000	
	CRS Ongoing CTC																		.00095	
	CRS Energy Cost Recovery Amount																		(.00010)	I
501																				
502																				

A	В	C	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	т
1 Pacific Gas & Electric Company			1							1									
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
503 ESL																			
504																			
505 ENERGY CHARGE (\$/kWh)																			
506 CARE Tier 1 (0% - 100%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	(.02880)	.15939	
507 Tier 2 (101% - 400%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	.01213	.20032	
508 Tier 3 (> 400%) HUS	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	.16278	.35097	
509																			
510 Non-CARE Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
511 Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
512 Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
513																			
514		customer's energy con			RE rate using	the ratio of the	number												
515	of qualifying CARE a	partments/units to the t	otal number of a	partments/units.															
516 MINIMUM DELIVERY RATE																			
517 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
518 (\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
519. TRA (\$/kWh)	.00314																		
520			_																
521 DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
522																			
523 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
524																			
525 MARL (\$/kWh)	-	•	.00000	-	-	.00580	.00095	(.00010)	.00241	.00000								.05172	
526																			
527 CRS DWR Bond Charge																		.00580	
528 CRS Ongoing CTC																		.00095	
529 CRS Energy Cost Recovery Amount																		(.00010)	
530			l															00000	<b>├───</b> ┦
531 FERA CSI EXEMPTION FACTORS - RRBMA			l							l								.00000	<b>↓ </b>
532 FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
533																			<b>├───</b> ┦
534			1					1											

А	В	C	D	E	F	G	н	I	J	К	L	М	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
535 ESRL																			
536																			
537 ENERGY CHARGE (\$/kWh)																			
538 CARE Tier 1 (0% - 100%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	(.02880)	.15939	
539 Tier 2 (101% - 400%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	.01213	.20032	
540 Tier 3 (> 400%) HUS	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	.16278	.35097	
541																			
542 Non-CARE Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
543 Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
544 Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
545																			
546	The master-metered	customer's energy con	sumption will be	billed at the CAR	RE rate using	the ratio of the	number												
547	of RV park spaces of	r marina slips/berths oc	cupied by qualify	ing CARE tenar	its to the total	number of RV	bark												
548	spaces or marina slip	os/berths.																	
549 MINIMUM DELIVERY RATE																			
_550 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
_551 (\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
552 TRA (\$/kWh)	.00314																		
553																			
554 TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
555																			
556 CRS DWR Bond Charge																		.00580	
557 CRS Ongoing CTC																		.00095	
558 CRS Energy Cost Recovery Amount																		(.00010)	
559																			
560 FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
561 FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
562																			
563	1																		

	A	В	С	D	E	F	G	н	1	1	K	L	М	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company			1																
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020	-																		
4		1																		
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
564	ETL																			
565																				
566	ENERGY CHARGE (\$/kWh)																			
	CARE Tier 1 (0% - 100%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	(.02880)	.15939	
568	Tier 2 (101% - 400%)	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000						.12265	.01213	.20032	
569	Tier 3 (> 400%) HUS	.03558	(.00066)	.01718	.00603	.00101	-	.00095	(.00010)	.00241	.00000				-		.12265	.16278	.35097	
570																				
	Non-CARE Tier 1 (0% - 100%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	(.03624)	.24886	
	Tier 2 (101% - 400%)	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.02807	.31317	
573	Tier 3 (> 400%) HUS	.03558	(.00066)	.09994	.01438	.00101	.00580	.00095	(.00010)	.00241	.00000						.12265	.26358	.54868	
574																				
575			d customer's energy con					number of												
576		mobilehome spaces	occupied by qualifying	CARE tenants to	the total numbe	r of mobileho	ne spaces.													
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.16427	5.00
	(\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
580	TRA (\$/kWh)	.00314																		
581																				
582	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
583																				
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
585									(											
	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00095	(.00010)	.00241	.00000								.05172	
587																			0.0500	
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00095	
	CRS Energy Cost Recovery Amount																		(.00010)	<b> </b>
591				+								l					<u> </u>		00000	<b>├</b> ──── <b> </b>
	FERA CSI EXEMPTION FACTORS - RRBMA FERA CSI EXEMPTION FACTORS - DISCOUNT																		.00000	
593	FERA USI EXEMPTION FACTORS - DISCOUNT			l													l		-	I
594																				<b> </b>
595				1																

	A	В	С	D	E	F	G	Н	I	J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3																				
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
596	EL-6																			
597																				
598	ENERGY CHARGE (\$/kWh)																			
599	Summer																			
600	Peak																			
601	Tier 1 (0% - 100%)	.03558	(.00066)	.22094	.00603	.00101		.00095	(.00010)	.00241	.00000						.27582	(.28251)	.26261	
602	Tier 2 (> 100%)	.03558	(.00066)	.22094	.00603	.00101		.00095	(.00010)	.00241	.00000						.27582	(.22635)	.31877	
603	Part-Peak																			
604	Tier 1 (0% - 100%)	.03558	(.00066)	.03249	.00603	.00101		.00095	(.00010)	.00241	.00000						.14771	(.04180)	.18676	
605	Tier 2 (> 100%)	.03558	(.00066)	.03249	.00603	.00101		.00095	(.00010)	.00241	.00000						.14771	.01435	.24291	
606	Off-Peak																			
607	Tier 1 (0% - 100%)	.03558	(.00066)	(.03033)	.00603	.00101		.00095	(.00010)	.00241	.00000						.09542	.02512	.13857	
608	Tier 2 (> 100%)	.03558	(.00066)	(.03033)	.00603	.00101		.00095	(.00010)	.00241	.00000						.09542	.08128	.19473	
609																				
610	Winter																			
611	Part-Peak																			
612	Tier 1 (0% - 100%)	.03558	(.00066)	.02756	.00603	.00101		.00095	(.00010)	.00241	.00000						.12445	(.04824)	.15213	
613	Tier 2 (> 100%)	.03558	(.00066)	.02756	.00603	.00101		.00095	(.00010)	.00241	.00000						.12445	.00792	.20829	
614	Off-Peak																			
615	Tier 1 (0% - 100%)	.03558	(.00066)	(.01267)	.00603	.00101		.00095	(.00010)	.00241	.00000						.11008	(.00442)	.14135	
616	Tier 2 (> 100%)	.03558	(.00066)	(.01267)	.00603	.00101		.00095	(.00010)	.00241	.00000						.11008	.05174	.19751	
617																				
618	METER CHARGE (\$/meter/day)	-		.20238	-	-		-	-	-	-								.20238	6.16
619																				
620	MINIMUM DELIVERY RATE																			
	(\$/meter/day)	-		-	-	-	-	-	-	-	-								.16427	5.00
	(\$/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000									
623	TRA (\$/kWh)	.00314																		
624																				
625	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									
626																				
	CRS DWR Bond Charge																		.00000	
	CRS Ongoing CTC																		.00095	
629	CRS Energy Cost Recovery Amount																		(.00010)	
630																				
631																				

	А	Р	c	D	F	-	G	u	<b>1</b>		V		м	N	0	Р	0	R	s	<u> </u>
┝┥		В	L	D	E	F	G	Н		1	К	L	М	N	0	۲	Q	к	2	
2 2	acific Gas & Electric Company 020 AET Forecast w/Capped PCIA Rates								1		1				1					
	anuary 1, 2020								1		1				1					
3 J 4	anuary 1, 2020								1		1				1					
4		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
5	L TOU C tiered	Trans	RS	Distr	PPP	ND	DWR Bond	0010	ECRA	NSGC	AB32 Cr		-				Gen	CIA	Total	Wo. Chrg
633													-							
	NERGY CHARGE (\$/kWh)							-												
	ummer																			
	eak	.03558	(.00066)	.01494	.00603	.00101		.00095	(.00010)	.00241	.00000						.18072	.01364	.25766	
	ff-Peak	.03558	(.00066)	.03856	.00603	.00101		.00095	(.00010)	.00241	.00000						.11728	.01364	.21784	
	aseline Credit	.00000	(.00000)	.00000	.00000	.00101		.00000	(.00010)	.002+1	.00000						.11720	(.05587)	(.05587)	
639											1							(.00001)	(.00001)	
640 V	linter																			
	eak	.03558	(.00066)	.01674	.00603	.00101		.00095	(.00010)	.00241	.00000						.12426	.01363	.20299	
	ff-Peak	.03558	(.00066)	.02319	.00603	.00101		.00095	(.00010)	.00241	.00000						.10693	.01363	.19211	
	aseline Credit	100000	(100000)	.02010					1.000.01									(.05587)	(.05587)	
644															1			1	(	
	INIMUM DELIVERY RATE		1	1		1			1		1		1	1	1		1			
	/meter/day)			-	-	-	-	-	-	-	-								.16427	5.00
	/kWh)	.03558	(.00066)	.01718	.00603	.00101	.00000	.00095	(.00010)	.00241	.00000				1					
	RA (\$/kWh)	.00314	,,																	
649									1											
650 T	RA (\$/kWh) - Regular Chg	.00314	-	-	-	-		-	-	-	-									
651																				
652 C	RS DWR Bond Charge																		.00000	
	RS Ongoing CTC																		.00095	
654 C	RS Energy Cost Recovery Amount																		(.00010)	
655																				
656																				
657 R	esidential SmartRate Program (E-RSMART)			Tiered	Non-Tiered															
658 E	NERGY CHARGES (\$/kWh)	SmartDay High-	SmartRate Non-	SmartRate	SmartRate															
659		Price Period	High-Price Period		Participation															
	er 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
	er 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
662																				
663																				
664				-		l			+		+									
665	ther Residential Rates/Rate factors			-																
		(26.67)	(not our anth the in a in	an onted outpro - fil	l aollad	(in Annil cool	Ostahar hill	(ee)			+									
	B32 Bi Annual Climate Credit (\$/households) esidential FERA Discount percentage	(36.67)	(not currently being in			(III April and	October bill cyc ivery portion of	Ies) MicPill)												<u> </u>
	edical >200% baseline discount (\$/kWh)	.18 .04	(not currently being in	nported automatic	Jany)	(opplies to a	on-CARE rates				+									<u> </u>
	edical >200% baseline discount (\$/kWh) mployee Discount	.04	(not currently being in	norted automotiv			on-CARE rates		e new Marek	2016 Tior	2 rate on all u	l Isage above	Tior 2)	<u> </u>	1					<u> </u>
670 E	mpioyee Discount	.20	Those currently being in	nporteu autornalit	Jany)	1 up to 200%		511 Z O 70 UI UI				isage abûvê								
	I OTES: a) Electric Vehicle Schedule EV (both EV-A	and EV/ B) is not aliait	ble for the PG&E omnlove	n discount		1			1		+				1					<u> </u>
673	<ul> <li>b) Schedule E-TOU-B is not eligible for the</li> </ul>			e uiscourit.							-									<u> </u>
674	<ul> <li>c) Schedule EV is not eligible to participal</li> </ul>								1		1		1	1	1					
675	<ul> <li>d) CARE rate schedules are not eligible for</li> </ul>										1		1							
676	<ul> <li>e) Schedule E-19 and E-20 "Option R" cu</li> </ul>			pate in PDP.			1		1		1				1			1		<u> </u>
677		and not digible							1		1					1				
678			1				1		1		1				1		1	1		
679			1						1		1					1				
680									1		1									
681			1						1		1				1		1			
682			1						1		1				1	1	1			
683			1						1		1					1				
005			1	1	1						1			·	1		1	1		

А	В	С	D	E	F	G	н		J	К	L	м	N	0	Р	Q	R	s	T
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
684 A-1	Tians	110	Disti			DWITE DOILD	0010	LONA	10000	AB52 01						0011	OIA	Total	No. ong
685																			
686 ENERGY CHARGE (\$/kWh)																			
687 Summer	.02737	(.00051)	.09735	.01468	.00101	.00580	.00091	(.00010)	.00179							.13627		.28771	
688 Winter	.02737	(.00051)	.07695	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.09613		.22717	
688 Willer	.02131	(.00051)	.07095	.01400	.00101	.00560	.00091	(.00010)	.00179	-						.09013		.22111	
690 CUSTOMER CHARGE (\$/meter/day)		1						-											
			00054	-			-		-	-								00054	40.00
691 Single-phase		-	.32854 .65708		-													.32854 .65708	10.00 20.00
692 Polyphase	-	-	.65708	-	-	-	-	-	-	-								.65708	20.00
693 694 TRA (\$/kWh)	.00314																		_
694 IRA (\$/KWN)	.00314	-	-	-	-	-	-	-	-	-									-
695										00000								00000	
696 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
697						-												0.0500	
698 CRS DWR Bond Charge																		.00580	
699 CRS Ongoing CTC										1								.00091	
700 CRS Energy Cost Recovery Amount																		(.00010)	
701																			
702																			
703 A-1 TOU																			
704																			
705 ENERGY CHARGE (\$/kWh)																			
706 Summer																			
707 Peak	.02737	(.00051)	.09735	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.15133		.30277	
708 Part-Peak	.02737	(.00051)	.09735	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.12768		.27912	
709 Off-Peak	.02737	(.00051)	.09735	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.10032		.25176	
710 Winter	.02101	(.00001)	.00100	.01400	.00101	.000000	.00031	(.00010)	.00170							.10002		.20170	
711 Part-Peak	.02737	(.00051)	.07695	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.12748		.25852	
712 Off-Peak	.02737	(.00051)	.07695	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.10657		.23761	
712 OII-Peak 713	.02131	(.00051)	.07095	.01400	.00101	.00560	.00091	(.00010)	.00179	-						.10037		.23701	
714 CUSTOMER CHARGE (\$/meter/day)																			
		-	22054		· .		-		-									22054	10.00
715 Single-phase			.32854															.32854	
716 Polyphase	-	-	.65708	-	-	-	-	-	-	-								.65708	20.00
717																			
718 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
719																			
720 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)				L					.00000								.00000	
721																			
722 CRS DWR Bond Charge																		.00580	
723 CRS Ongoing CTC																		.00091	
724 CRS Energy Cost Recovery Amount																		(.00010)	
725																			
726																			
727 PDP Charge (kWh) - Std 4 Hrs																.60		.60	
728																			
729			İ			1		1		1									
730 PDP - Default (Every Event Day)			1			1		1		1						i		l	
731 PDP Summer Credit (kWh) - Peak				1	1	1		1		1						(.00925)		(.00925)	1
732 PDP Summer Credit (kWh) - Peak 732 PDP Summer Credit (kWh) - Part-Peak		1	1		1	+		1		1	1		1			(.00925)		(.00925)	+
733 PDP Summer Credit (kWh) - Off-Peak					1	1		1								(.00925)		(.00925)	
733 PDP Summer Credit (kwm) - On-Peak		1	1	1	1	+		1		1						(.00323)		(.00323)	+
					+	+												<u> </u>	+
735 PDP - Alternate Event Day																( 00 100)		( 00 100)	-
736 PDP Summer Credit (kWh) - Peak						-										(.00463)		(.00463)	
737 PDP Summer Credit (kWh) - Part-Peak			1		-											(.00463)		(.00463)	
738 PDP Summer Credit (kWh) - Off-Peak																(.00463)		(.00463)	
739	1	1	1		1	1	1	1		1	1	1	1		1	1		1	1
740																			

A	В	C	D	F	F	G	н			к	м	N	0	Р	0	R	s	T
1 Pacific Gas & Electric Company		<u> </u>	5		<u> </u>	ÿ		<u> </u>	,	N	IVI				ч.	N	,	· · ·
2 2020 AET Forecast w/Capped PCIA Rates	-																	
3 January 1, 2020	-																	
5 Sandary 1, 2020	-																	
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
741 A-6	Tidita	1.0	Disti	FFF	ND	DWIK Bolid	0010	LONA	11360	AD32 CI					Gen	CIA	TOtal	NO. Chirg
742																		
743 ENERGY CHARGE (\$/kWh)																		
744 Summer																		
745 Peak	.02737	(.00051)	.16152	.01328	.00101	.00580	.00091	(.00010)	.00179	-					.39920		.61341	
746 Part-Peak	.02737	(.00051)	.10428	.01328	.00101	.00580	.00091	(.00010)	.00179	-					.15961		.31658	
747 Off-Peak	.02737	(.00051)	.09098	.01328	.00101	.00580	.00091	(.00010)	.00179	-					.10132		.24499	
748 Winter		(						(										
749 Part-Peak	.02737	(.00051)	.08058	.01328	.00101	.00580	.00091	(.00010)	.00179	-					.12679		.26006	
750 Off-Peak	.02737	(.00051)	.07983	.01328	.00101	.00580	.00091	(.00010)	.00179	-					.10929		.24181	
751														-				
752 METER CHARGE (\$/meter/day)			1			1												
753 Rate A-6	-	-	.20107	-	-	-	-	-	-	-							.20107	6.12
754 Rate W	-	-	.05914	-	-	-	-	-	-	-							.05914	1.80
755 Rate X	-	-	.20107	-	-	-	-	-	-	-							.20107	6.12
756																		
757 CUSTOMER CHARGE (\$/meter/day)																		
758 Single-phase	-	-	.32854	-	-	-	-	-	-	-							.32854	10.00
759 Polyphase	-	-	.65708	-	-	-	-	-	-	-							.65708	20.00
760																		
761 OPTIONAL METER DATA																		
762 ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-							.98563	30.00
763																		
764 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-								
765																		
766 AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)									.00000							.00000	
767																		
768 CRS DWR Bond Charge																	.00580	
769 CRS Ongoing CTC																	.00091	
770 CRS Energy Cost Recovery Amount																	(.00010)	
771																		
															1.20		1.00	
773 PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
774																		
775 PDP - Default (Every Event Day)																		
776 PDP - Default (Every Event Day) 777 PDP Summer Credit (kWh) - Peak			+								 				(.16735)		(.16735)	
778 PDP Summer Credit (kWh) - Peak 778 PDP Summer Credit (kWh) - Part-Peak			+		1	+				1	 				(.03347)		(.03347)	
779 PDP Summer Credit (kWh) - Off-Peak					1	1									.00000		.00000	
779 PDP Summer Credit (kwn) - On-Peak 780			1	1	1	1									.00000		.00000	
781 PDP - Alternate Event Day							L											
782 PDP Summer Credit (kWh) - Peak															(.08368)		(.08368)	
783 PDP Summer Credit (kWh) - Peak															(.01674)		(.01674)	
784 PDP Summer Credit (kWh) - Off-Peak					1	1									.00000		.00000	
785			1	1	1	1												
785	1		t		1	1				1	1							
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	А	В	С	D	E	F	G	н	1	J	К	L	м	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2																				
	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
787	A-10																			
788	DEMAND CHARGE (\$/kW)																			
	Summer	8.92	(.17)	1.69					-		-						4.13		14.57	
	Vinter	8.92	(.17)	1.69	-	-			-		-						.00		14.57	
	Primary	0.92	(.17)	1.09	-	-	-		-	-	-						.00		10.44	
	Summer	8.92	(.17)	7.09	-					-							5.22		21.06	
795	Winter	8.92	(.17)	4.85					-		-						.00		13.60	<u> </u>
	Secondary	0.52	(.17)	4.00													.00		10.00	
	Summer	8.92	(.17)	7.66	-	-			-	-	-						5.98		22.39	
798	Winter	8.92	(.17)	4.63	-	-	-	-	-	-	-						.00		13.38	
799			()																	
800	ENERGY CHARGE (\$/kWh)																			
801	Transmission																			
802	Summer	-	-	.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.10809		.14427	
	Winter	-	-	.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.08731		.12349	
	Primary																			
	Summer	-	-	.03547	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.11749		.17865	
	Winter	-	-	.02544	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.09374		.14487	
	Secondary																			
	Summer	-	-	.03733	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.12714		.19034	
	Winter	-	-	.02388	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.09984		.14959	
810				1 50050															4 50050	1.10.00
	CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
812																				
	OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)			.98563		-					-								.98563	30.00
814	ACCESS CHARGE (\$/meter/day)	-	-	.90003	-	-	-	-	-	-	-								.90003	30.00
815	TRA (\$/kWh)	.00314	-	-		-			-		-									
817		.00314		-	-	-			-	-	-									
	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)																		
	Fransmission	customers only)									.00000								.00000	
	Primary										.00000								.00000	
	Secondary								1		.00000								.00000	
822														1 1						<u> </u>
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00098	
	CRS Energy Cost Recovery Amount																		(.00010)	
826																				
827																				

А	В	С	D	E	F	G	н		J	К	L	м	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company																			-
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
828 A-10 TOU																			
829																			-
830 DEMAND CHARGE (\$/kW)																			
831 Transmission																			
832 Summer	8.92	(.17)	1.69	-	-	-	-	-	-	-						4.13		14.57	-
833 Winter	8.92	(.17)	1.69	-	-	-	-	-	-	-						.00		10.44	
834 Primary																			
835 Summer	8.92	(.17)	7.09	-	-	-	-	-	-	-						5.22		21.06	
836 Winter	8.92	(.17)	4.85	-	-	-	-	-	-	-						.00		13.60	
837 Secondary																			
838 Summer	8.92	(.17)	7.66	-	-	-	-	-	-	-						5.98		22.39	
839 Winter	8.92	(.17)	4.63	-	-	-	-	-	-	-						.00		13.38	
840																			
841 ENERGY CHARGE (\$/kWh)																			
842 Transmission					1			1											1
843 Summer					1														1
844 Peak	-	-	.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-		İ		l		.15537		.19155	1
845 Part-Peak	-	-	.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.10849		.14467	1
846 Off-Peak	-		.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.08319		.11937	
847 Winter																			
848 Part-Peak	-		.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.09670		.13288	
849 Off-Peak	-	-	.01073	.01299	.00101	.00580	.00098	(.00010)	.00163	-						.08213		.11831	-
850 Primary								(											-
851 Summer																			-
852 Peak	-	-	.03547	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.16989		.23105	-
853 Part-Peak	-	-	.03547	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.11932		.18048	-
854 Off-Peak	-		.03547	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.09270		.15386	
855 Winter								(10000.0)											-
856 Part-Peak	-	-	.02544	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.10563		.15676	-
857 Off-Peak	-		.02544	.01323	.00101	.00580	.00098	(.00010)	.00163	-						.08974		.14087	
858 Secondary								(10000.0)											-
859 Summer																			
860 Peak	-		.03733	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.18111		.24431	1
861 Part-Peak	-		.03733	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.12598		.18918	-
862 Off-Peak	-		.03733	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.09791		.16111	
863 Winter					1	1				1	1			1	i		1		1
864 Part-Peak	-	-	.02388	.01341	.00101	.00580	.00098	(.00010)	.00163	-					1	.11004		.15979	1
865 Off-Peak	-		.02388	.01341	.00101	.00580	.00098	(.00010)	.00163	-						.09297		.14272	1
866					1	1				1	1			1	i		1		1
867 CUSTOMER CHARGE (\$/meter/day)	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
868					1	1		1		1				l					1
869 OPTIONAL METER DATA			1	1	1	1		1		1	1		l	1	i	1	1	i	1
870 ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
871						1		1											
872 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-	1			1	i	1	1	i	1
873						1		1						1	1				1
874 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)			1	1	1		1						1	l	1			1
875 Transmission	, , ,			1	1	1		1		.00000	1			1		1		.00000	+
876 Primary	1		1	1	1	1		1		.00000						1		.00000	+
877 Secondary				1	1	1		1		.00000				1	l	1		.00000	1
878																			+
879 CRS DWR Bond Charge								1										.00580	+
880 CRS Ongoing CTC			1					1										.00098	-
881 CRS Energy Cost Recovery Amount			1	-	1	1		1		1	1			1		1		(.00010)	+
882																-		(.00010)	+
883								1											+
000			1	1	1	1	·			1	·					1		1	

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1 Pacific Gas & Electric Compa	anv																		
2 2020 AET Forecast w/Cappe																			
3 January 1, 2020																			
4																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
884 A-10 TOU (continued)																			
885																			
886																			
887 A-10T TOU																			
888 PDP Charge (kWh) - Std 4 H	rs															.90		.90	
889																			
890																			
891 PDP - Default (Every Event D																(2.52)		(2.52)	
892 PDP Summer Credit (kW) - N 893	viax .															(2.52)		(2.52)	
894 PDP Summer Credit (kWh) -	Pook .															(.00232)		(.00232)	
895 PDP Summer Credit (kWh) -	Part-Peak															(.00232)		(.00232)	
896 PDP Summer Credit (kWh) -	Off-Peak															(.00232)		(.00232)	1
897																(		(.00202)	
898 PDP - Alternate Event Day				1			1									1		1	1
899 PDP Summer Credit (kW) - N	Max															(1.26)		(1.26)	
900														İ					
901 PDP Summer Credit (kWh) -	Peak															(.00116)		(.00116)	
902 PDP Summer Credit (kWh) -	Part-Peak															(.00116)		(.00116)	
903 PDP Summer Credit (kWh) -	Off-Peak															(.00116)		(.00116)	
904																			
905																			
906 A-10P TOU																			
907 PDP Charge (kWh) - Std 4 H	rs _															.90		.90	
908																			-
909																			-
910 PDP - Default (Every Event D 911 PDP Summer Credit (kW) - N	Jay)															(3.19)		(3.19)	
912 PDP Summer Credit (KW) - K	vidx .															(3.19)		(3.19)	
913 PDP Summer Credit (kWh) -	Peak															(.00359)		(.00359)	
914 PDP Summer Credit (kWh) -	Part-Peak															(.00359)		(.00359)	
915 PDP Summer Credit (kWh) -	Off-Peak															(.00359)		(.00359)	
916																(		(	
917 PDP - Alternate Event Day																			
918 PDP Summer Credit (kW) - N	Max															(1.59)		(1.59)	
919																			
920 PDP Summer Credit (kWh) -																(.00179)		(.00179)	
921 PDP Summer Credit (kWh) -																(.00179)		(.00179)	
922 PDP Summer Credit (kWh) -	Ott-Peak															(.00179)		(.00179)	
923 924							l												
925 A-10S TOU																			
925 A-10S 100 926 PDP Charge (kWh) - Std 4 H	re .															.90		.90	
927 PDF Charge (kWh) - 3td 4 H							1									.30		.30	
928	-																		
929 PDP - Default (Every Event D	Dav)						1									1			1
930 PDP Summer Credit (kW) - N																(3.65)		(3.65)	1
931																			
932 PDP Summer Credit (kWh) -	Peak														l	(.00179)		(.00179)	
933 PDP Summer Credit (kWh) -	Part-Peak															(.00179)		(.00179)	
934 PDP Summer Credit (kWh) -																(.00179)		(.00179)	
935											_								
936 PDP - Alternate Event Day																(1		(1.55)	
937 PDP Summer Credit (kW) - N	Max															(1.83)		(1.83)	
938																( 00000)		( 00000)	
939 PDP Summer Credit (kWh) -							l									(.00090)		(.00090)	
940 PDP Summer Credit (kWh) - 941 PDP Summer Credit (kWh) -	Off Pook						+									(.00090)		(.00090)	
941 PDP Summer Credit (KWN) - 942	Unifiedk															(.00090)		(.00090)	
943							ł									+			+
243				l.			1		1										1

	A	В	C	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
944	A-15																			
945																				
946	ENERGY CHARGE (\$/kWh)																			
	Summer	.02737	(.00051)	.09735	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.13627		.28771	
948	Winter	.02737	(.00051)	.07695	.01468	.00101	.00580	.00091	(.00010)	.00179	-						.09613		.22717	
949																				
	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
951	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
952																				
953	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
954																				
955	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000								.00000	
956																				
	CRS DWR Bond Charge																		.00580	
958	CRS Ongoing CTC																		.00091	
959	CRS Energy Cost Recovery Amount																		(.00010)	
960																				
961																				

	A	в	C	D	F	6	G	н	<u> </u>		к	L M	N	0	D	Q	R	s	T
	1 Pacific Gas & Electric Company	D			-	r r				,	ĸ	L 1VI	IN	0	ŕ	4	0	3	
	2 2020 AET Forecast w/Capped PCIA Rates																		
	3 January 1, 2020																		
	4																		
	5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
	963 FIRM																		
	964																		
Display         Display <t< td=""><td>965 DEMAND CHARGES (\$/kW)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	965 DEMAND CHARGES (\$/kW)																		
Display         Display <t< td=""><td>966 Summer</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	966 Summer																		
Display         Display <t< td=""><td>967 Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	967 Peak																		
Display         Display <t< td=""><td>968 Part-Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	968 Part-Peak																		
Display         Display <t< td=""><td>970 Winter</td><td>0.32</td><td>(.10)</td><td>12.01</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td>.00</td><td></td><td>21.45</td><td></td></t<>	970 Winter	0.32	(.10)	12.01	-	-	-	-	-	-	-					.00		21.45	
Display         Display <t< td=""><td>971 Part-Peak</td><td>-</td><td>-</td><td>.15</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td>.00</td><td></td><td>.15</td><td></td></t<>	971 Part-Peak	-	-	.15	-	-	-	-	-	-	-					.00		.15	
Display         Display <t< td=""><td>972 Maximum</td><td>8.92</td><td>(.10)</td><td>12.61</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td>.00</td><td></td><td>21.43</td><td></td></t<>	972 Maximum	8.92	(.10)	12.61	-	-	-	-	-	-	-					.00		21.43	
	973																		
Bit Monte         Image																			
Bit Monte         Image	976 Peak	-		1.83	-	-	-	-	· ·	-	-					.00		1.83	
Bit Monte         Image	977 Part-Peak			.63	-	-	-	-	-	-	-					.00		.63	
Bit Monte         Image	978 Maximum	8.92	(.10)		-	-	-	-	-	-	-								
Bit Monte         Image	979 Winter			0.4			+									~~~		0.1	
Bit Monte         Image	980 Part-Peak					-		1		1			+	+					
Bit Monte         Image	982	0.92	(.10)	12.01	-			-	-	-	-					.00		21.43	
Bind         Bind <th< td=""><td>983 ENERGY CHARGES (\$/kWh)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	983 ENERGY CHARGES (\$/kWh)																		
Bind         Bind <th< td=""><td>984 Summer</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	984 Summer																		
Bind         Bind <th< td=""><td>985 Peak</td><td></td><td></td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00580</td><td></td><td>(.00010)</td><td>.00163</td><td></td><td> </td><td></td><td></td><td></td><td>.15395</td><td></td><td>.17932</td><td></td></th<>	985 Peak			.00000	.01299	.00101	.00580		(.00010)	.00163						.15395		.17932	
Bind         Bind <th< td=""><td>986 Part-Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></th<>	986 Part-Peak													-					
Bind         Bind <th< td=""><td>988 Winter</td><td>-</td><td>-</td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00600</td><td>.00090</td><td>(.00010)</td><td>.00103</td><td></td><td></td><td>1</td><td>-</td><td></td><td>.0/13/</td><td></td><td>.090/4</td><td></td></th<>	988 Winter	-	-	.00000	.01299	.00101	.00600	.00090	(.00010)	.00103			1	-		.0/13/		.090/4	
Bind         Bind <th< td=""><td>989 Part-Peak</td><td>-</td><td>-</td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00580</td><td>.00090</td><td>(.00010)</td><td>.00163</td><td>-</td><td></td><td></td><td></td><td></td><td>.09747</td><td></td><td>.12284</td><td></td></th<>	989 Part-Peak	-	-	.00000	.01299	.00101	.00580	.00090	(.00010)	.00163	-					.09747		.12284	
Bind         Bind <th< td=""><td>990 Off-Peak</td><td>-</td><td></td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00580</td><td>.00090</td><td>(.00010)</td><td>.00163</td><td>-</td><td></td><td></td><td></td><td></td><td>.07954</td><td></td><td>.10491</td><td></td></th<>	990 Off-Peak	-		.00000	.01299	.00101	.00580	.00090	(.00010)	.00163	-					.07954		.10491	
Bind         Bind <th< td=""><td>991</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	991																		
Data         Decom         Decom <thd< td=""><td>992 ENERGY CHARGES - OPTION R (\$/kW/h)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<>	992 ENERGY CHARGES - OPTION R (\$/kW/h)																		
Data         Decom         Decom <thd< td=""><td>993 Sulliner</td><td></td><td></td><td>06693</td><td>01299</td><td>00101</td><td>00580</td><td>00090</td><td>(00010)</td><td>00163</td><td></td><td></td><td></td><td></td><td></td><td>35576</td><td></td><td>44806</td><td></td></thd<>	993 Sulliner			06693	01299	00101	00580	00090	(00010)	00163						35576		44806	
Data         Decom         Decom <thd< td=""><td>995 Part-Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<>	995 Part-Peak																		
Data         Decom         Decom <thd< td=""><td>996 Off-Peak</td><td>-</td><td></td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00580</td><td>.00090</td><td>(.00010)</td><td>.00163</td><td>-</td><td></td><td></td><td></td><td></td><td>.07137</td><td></td><td>.09674</td><td></td></thd<>	996 Off-Peak	-		.00000	.01299	.00101	.00580	.00090	(.00010)	.00163	-					.07137		.09674	
Data         Decom         Decom <thd< td=""><td>997 Winter</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<>	997 Winter																		
Data         Decom         Decom <thd< td=""><td>998 Part-Peak</td><td></td><td></td><td></td><td>.01299</td><td></td><td>.00580</td><td>.00090</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<>	998 Part-Peak				.01299		.00580	.00090											
Data         Decom         Decom <thd< td=""><td>1000 Off-Peak</td><td>-</td><td>-</td><td>.00000</td><td>.01299</td><td>.00101</td><td>.00560</td><td>.00090</td><td>(.00010)</td><td>.00163</td><td>-</td><td></td><td></td><td></td><td></td><td>.07954</td><td></td><td>.10491</td><td></td></thd<>	1000 Off-Peak	-	-	.00000	.01299	.00101	.00560	.00090	(.00010)	.00163	-					.07954		.10491	
Data         Decom         Decom <thd< td=""><td>1001 AVERAGE RATE LIMITER - Summer (\$/kWh)</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<>	1001 AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								
nome Erg         .<			-	.00005	-	-	-	-	-	-	-							.00005	
nome Erg         .<		datas aski																	
Conders         Conders <t< td=""><td>1004 COSTOMER CHARGE (\$/meter/day) - non Smart N</td><td></td><td></td><td>10 71253</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td>10 71253</td><td>600.00</td></t<>	1004 COSTOMER CHARGE (\$/meter/day) - non Smart N			10 71253	-	-	-	-		-	-							10 71253	600.00
Conders         Conders <t< td=""><td>1005 E-19</td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	1005 E-19							-	-										
Conders         Conders <t< td=""><td>1007 Rate W</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>1</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	1007 Rate W					-		1	1										
Dig DetSOMER CHARGE (Synetholicy) - Shard Merriera Billing only         -          Dial Parte         -        -         -         -<	1008 Rate X	-		4.77700	-	-	-	-	-	-	-							4.77700	145.40
100       1	1009																		
Normal set of the set of			-	19 71253	-	-	-	-	-	-		<u>                                      </u>						19 71253	600.00
1010     Rate W     .     .     4.59959     . <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td>						-			-										
bind         Bate X         ·	1013 Rate W													1					
1013 OPTIONAL METER DATA     Image: Meter day     Image: Mete	1014 Rate X	-		4.59959		-		-	-		-							4.59959	140.00
1002       ACCESS CHARGE (§meter/day)       . <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							<u> </u>												
1010       1000			-	08563	-		-	-	-									08563	30.00
1000000000000000000000000000000000000	1017 ACCESS CHARGE (\$/meter/day)	-	-	.00000	-		· ·		<u> </u>	-	+ -		1	-				.30000	30.00
102     1<	1018 1019 TRA (\$/kWh)	.00314	-	-	-	-	- 1	-	-	-	-								
1022       nom	1020																		
1022       CRS Ongoing CT       Image: CRS Ongoing CT       Imag	1021 AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	nly)								.00000							.00000	
1022       CRS Ongoing CT       Image: CRS Ongoing CT       Imag	1022						+		+		+							00580	
102       CRS Energy Cost Recovery Amount       Image: Creating and the second of the second							+												
1025       1027       1021				1			1		1	1	1		1	1					
1027       om       <	1026																	, /	
1029       Image: Mark (M) park-Peak (M) park-Peak       Image: Mark (M) park (M) park-Peak       Image: Mark (M) park (M) park-Peak       Image: Mark (M) park (M) park (M) park (M) park (M) park-Peak       Image: Mark (M) park	1027																		
1031       1031       101 <td< td=""><td>1028 PDP Charge (kWh) - Std 4 Hrs</td><td></td><td></td><td></td><td></td><td></td><td>+</td><td></td><td>+</td><td></td><td>+</td><td></td><td></td><td></td><td></td><td>1.20</td><td></td><td>1.20</td><td>  </td></td<>	1028 PDP Charge (kWh) - Std 4 Hrs						+		+		+					1.20		1.20	
1031       1031       101 <td< td=""><td>1029 1030 PDP Sum On-Peak (kW) Under Reservation Canaci</td><td>tity Cha</td><td></td><td>+</td><td></td><td>+</td><td>+</td><td></td><td>+</td><td></td><td>+</td><td></td><td>1</td><td>1</td><td> </td><td>15 50</td><td></td><td>15.50</td><td><u> </u></td></td<>	1029 1030 PDP Sum On-Peak (kW) Under Reservation Canaci	tity Cha		+		+	+		+		+		1	1		15 50		15.50	<u> </u>
1025     0	1031					1	1	1	1	1	+		1	1		10.00		10.00	
1025     0	1032 PDP - Default (Every Event Day)																		
1025     0	1033 PDP Summer Credit (kW) - Peak									Γ	ľ								
1025     0	1034 PDP Summer Credit (kW) - Part-Peak								-							(1.26)		(1.26)	
1037 PDP Summer Credit (kWh) - Part-Peak	1035 1026 PDB Summer Credit (HM/b) - Deek						+					<u>├</u> ───				00000		00000	
	1037 PDP Summer Credit (kWh) - Part-Peak						+												
	1038 PDP Summer Credit (kWh) - Off-Peak															.00000		.00000	
	1039																		
	1040																		

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A 1 Pacific Gas & Electric Company	0	ι.			r r					r.	L 1VI	IN	0	ŕ	4	n	3	
2 2020 AET Forecast w/Capped PCIA Rates																		
3 January 1, 2020																		
4 5																		
5 1041 E-19 Primary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1041 E-19 Finary																		
1043																		
1044 DEMAND CHARGES (\$/kW)																		
1045 Summer 1046 Peak 1047 Pert-Peak 1048 Maximum																		
1046 Peak	-	-	6.55	-	-	-	-	-	-	-					13.79		20.34	
1047 Part-Peak 1048 Maximum	- 8.92	(.10)	2.19 8.89	-	-	-	-	-	-	-					3.36		5.55 17.71	
1049 Winter	0.32	(.10)	0.03	-	-	-	-	-		-					.00		17.71	
1050 Part-Peak	-	-	.18	-	-	-	-	-	-	-					.00		.18	
1051 Maximum 1052	8.92	(.10)	8.89	-	-	-	-	-	-	-					.00		17.71	
1052																		
1053 DEMAND CHARGES - OPTION R (\$/kW)																		
1054 Summer 1055 Peak			1.64	-			-	-							.00		1.64	
1056 Part-Peak	-		.55	-	-	-	-	-	-	-					.00		.55	
1057 Maximum	8.92	(.10)	8.89	-	-	-	-	-	-	-					.00		17.71	
1058 Winter		-							L									
1059 Part-Peak	- 8.92	- ( 10)	.04	-		-	-	-	-		<u> </u>		-		.00		.04	
1054         Summer           1055         Peak           1056         Part-Peak           1057         Maximum           1058         Winter           1059         Part-Peak           1050         Maximum           1050         Maximum           1060         Maximum           1061         Inception (S/kWh)	0.92	(.10)	8.89	-	-	-	-	-	-	-		1	1		.00		17.71	
1061 1062 ENERGY CHARGES (\$/kWh)			1	1		1		1		1		1			-			
1063 Summer																		
1064 Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.14219		.16700	
1065 Part-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.09530		.12011	
1066         Off-Peak           1067         Winter           1068         Part-Peak           1069         Off-Peak           1070         ENERGY CHARGES - OPTION R (\$/kWh)	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-	<u>                                      </u>	-			.06516		.08997	
1067 Winter 1068 Part-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.08897		.11378	
1069 Off-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.07260		.09741	
1070																		
1072 Summer			07475	01010	00404	00500	00000	(00040)	00400	-					0.40.40		40000	
1073 Peak 1074 Part-Peak	-		.07175	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.34340 .13290		.43996	
1074 Patereak 1075 Off-Peak	-		.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.06516		.08997	
1076 Winter								(100010)										
1077 Part-Peak	-	-	.00089	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.08897		.11467	
1078 Off-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.07260		.09741	
1079 1080 AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-		-	-	-	-	-	-									
1080 AVERAGE RATE EMITER Comment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COmment (\$1000 AVERAGE RATE EMITER COMMENT)	-	-	.00005	-	-	-	-	-	-	-							.00005	
1082 1083 CUSTOMER CHARGE (\$/meter/day) - non Smart M																		
1083 CUSTOMER CHARGE (\$/meter/day) - non Smart M																		
1084 E-19	-	-	32.85421	-	-	-	-	-	-	-							32.85421	1,000.00
1084 E-19 1085 Rate V 1086 Rate W	-		4.77700 4.63507	-	-	-	-	-	-	-	<u>                                      </u>		-		1		4.77700 4.63507	145.40 141.08
1086 Rate W 1087 Rate X	-		4.03507	-	-	-	-	-	-			1	1				4.03507	141.08
1088																		
1089 CUSTOMER CHARGE (\$/meter/day) - Smart Meter	r Interval Billing only		1															
1090 E-19	-	-	32.85421	-	-	-	-	-	-	-							32.85421	1,000.00
1091 Rate V 1092 Rate W		-	4.59959	-	-	-	-	-	-	-	<u>                                      </u>	-					4.59959	140.00
1092 Rate W 1093 Rate X	-		4.59959 4.59959	-	-	-	-	-	-	-		1	1				4.59959 4.59959	140.00 140.00
1094							1											
1095 OPTIONAL METER DATA																		
1096 ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-							.98563	30.00
1097 1098 TRA (\$/kWh)	.00314				-		-	-	-	-	<u>├</u> ───	1	+		1			
1099	.00314	-	-	-		-	+ -	+ -		-		+						
1100 AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	ily)								.00000							.00000	
1101																		
1102 CRS DWR Bond Charge																	.00580	
1103 CRS Ongoing CTC 1104 CRS Energy Cost Recovery Amount			+					+				+	1				.00090 (.00010)	
1104 CRS Energy Cost Recovery Amount 1105			+		1	1	1	1	1	1		1	+				(.00010)	
1106				1									1					
1107 PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
1108 1109 PDP Sum On-Peak (kW) Under Reservation Capaci															10		10	
1109 PDP Sum On-Peak (kW) Under Reservation Capaci	ty Chg								l			+			13.79		13.79	
1110 1111 PDP - Default (Every Event Dov)			1			1		+				+	1					
1110 1110 PDP - Default (Every Event Day) 1112 PDP Summer Credit (kW) - Peak 113 PDP Summer Credit (kW) - Part-Peak			1		1		1	1	1	1		1	1		(4.91)		(4.91)	
1113 PDP Summer Credit (kW) - Part-Peak															(1.20)		(1.20)	
1114 1115 PDP Summer Credit (kWh) - Peak			1															
1115 PDP Summer Credit (kWh) - Peak									<u> </u>						.00000		.00000	
1116 PDP Summer Credit (kWh) - Part-Peak 1117 PDP Summer Credit (kWh) - Off-Peak			-								<u> </u>	1			.00000		.00000	
1118			1			1		1								1		
1118 1119			1										<u> </u>					
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1 Pacific Gas & Electric Company	0	ر ر	0		r r					r.	L 1VI	IN		ŕ	Q	n	3	
2 2020 AET Forecast w/Capped PCIA Rates																		
3 January 1, 2020																		
4 5																		
5 1120 E-19 Transmission	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr		-			Gen	CIA	Total	Mo. Chrg
1120 E-19 Transmission 1121 Firm																		
1122																		
1123 DEMAND CHARGES (\$/kW)																		
1124         Summer           1125         Peak           1126         Part-Peak           1127         Maximum           1128         Winter																		
1125 Peak	-	-	-	-	-	-	-	-	-						15.16		15.16	
1126 Part-Peak	- 8.92	- (.10)	2.93	-	-	-	-	-	-	-					3.80		3.80 11.75	
1127 Maximum 1128 Winter	0.92	(.10)	2.93	-		-	-	-	-	-					.00		11.75	
1129 Part-Peak	-		-	-	-	-	-	-	-	-					.00		.00	
1130 Maximum	8.92	(.10)	2.93	-	-	-	-	-	-	-					.00		11.75	
1131																		
1132 DEMAND CHARGES - OPTION R (\$/kW)																		
1133 Summer	-	-	-	-	· .	-		-							.00		.00	
1134 Peak 1135 Part-Peak	-		-		-		-	-							.00		.00	
1136 Maximum	8.92	(.10)	2.93	-	-	-	-	-	-	-					.00		11.75	
1137 Winter																		
1138 Part-Peak	-	-	-	-	-	-	-	-	-	-					.00		.00	
1139 Maximum	8.92	(.10)	2.93	-	-	-	-	-	-	-	<b>├</b> ───		L		.00		11.75	
1134         Peak           1135         Part-Peak           1136         Maximum           1137         Winter           1138         Part-Peak           1139         Maximum           1140         Hardmann           1141         ENERGY CHARGES (\$/kWh)			-		-		-	+	-	-		-						
1141 ENERGY CHARGES (\$/kWn) 1142 Summer							1	-	-	-		1						
1142 Summer 1143 Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.09808		.12289	
	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.08269		.10750	
1145 Off-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.06233		.08714	
1144         Part-Peak           1145         Off-Peak           1147         Part-Peak           1148         Off-Peak           1149         Off-Peak           1149         Off-Peak           1149         ENERGY CHARGES - OPTION R (\$kWh)			00000	040.00	00101	00500	000000	(00010)	00100	-		-			00511		40000	
1147 Part-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.08511		.10992	
1148 Off-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163			-			.06947		.09428	
1150 ENERGY CHARGES - OPTION R (\$/kWh)																		
1151 Summer																		
1152 Peak 1153 Part-Peak	-		.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.34623		.37104	
1153 Part-Peak	-		.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.13260		.15741	
1154 Off-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163	-					.06233		.08714	
1155 Winter 1156 Part-Peak	-	-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.08511		.10992	
1150 Palt-Peak		-	.00000	.01243	.00101	.00580	.00090	(.00010)	.00163						.06947		.09428	
1158				.01210			.00000	(.00010)							100011		100 120	
1158 1159 AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-		-							-	
1160 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-							.00005	
1161 1162 CUSTOMER CHARGE (\$/meter/day) - non Smart M	leter only																	
1163 E-19	-	-	59.13758	-		-	-	-									59.13758	1,800.00
1164 Rate V	-	-	4.77700	-	-	-	-	-	-	-							4.77700	145.40
1163 E-19 1164 Rate V 1165 Rate W	-	-	4.63507	-	-	-	-	-	-	-							4.63507	141.08
1166 Rate X	-	-	4.77700	-	-	-	-	-	-	-							4.77700	145.40
1167	Interval Billing only				+													
1168 CUSTOMER CHARGE (\$/meter/day) - Smart Meter 1169 E-19	r Interval Billing only	-	59.13758	-	-	-	-	-	-	-		-					59.13758	1,800.00
1170 Rate V			4.59959	-	-	-	-	-									4.59959	1,800.00
1170 Rate V 1171 Rate W 1172 Rate X	-	-	4.59959	-		-	-	-	-								4.59959	140.00
1172 Rate X	-	-	4.59959	-	-	-	-	-	-						-		4.59959	140.00
1173									L									
1174 OPTIONAL METER DATA 1175 ACCESS CHARGE (\$/meter/day)	-	-	.98563		-	-	<u> </u>	-	-	-	<b>├</b> ───		<u> </u>				.98563	30.00
1175 ACCESS CHARGE (\$/meter/day) 1176	-	-	.90000	-		-	-		-	-							.90003	30.00
1176 1177 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-		1	t		<u> </u>			
1178						1												
1179 AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers or	nly)								.00000							.00000	
1180									L								00500	
1181 CRS DWR Bond Charge								+	<u> </u>	+	<b>├</b> ───		<u> </u>				.00580	
1182 CRS Ongoing CTC 1183 CRS Energy Cost Recovery Amount			-		1		1	+	1	1		1	1				(.00090	
1185 CKS Energy Cost Recovery Amount					1			1		1							(.00010)	
1185																		
1186 PDP Charge (kWh) - Std 4 Hrs															1.20		1.20	
1187 1188 PDP Sum On-Peak (kW) Under Reservation Capaci					-										45.40		45.40	
1188 PDP Sum On-Peak (kW) Under Reservation Capaci	ty Chg				-			+		-		-			15.16		15.16	
1109 1190 PDP - Default (Every Event Dav)			-	-	1			+		1								
1191 PDP Summer Credit (kW) - Peak				1	1	1	1	1		1		1			(4.92)		(4.92)	
1183 1190 PDP - Default (Every Event Day) 1191 PDP Summer Credit (kW) - Peak 1192 PDP Summer Credit (kW) - Part-Peak															(1.23)		(1.23)	
1193			-															
1194 PDP Summer Credit (kWh) - Peak															.00000		.00000	
1193 1193 PDP Summer Credit (kWh) - Peak 1195 PDP Summer Credit (kWh) - Part-Peak 1196 PDP Summer Credit (kWh) - Olf-Peak								+							.00000		.00000	
1196 PDP Summer Credit (kWh) - Off-Peak 1197			-			1		1				+			.00000		.00000	
1197					1		1	1	<u> </u>	1		1	1		<u> </u>			
										4				•				

А	В	С	D	E	F	G	н		J	к	L	М	N	0	Р	Q	R	s	T
1 Pacific Gas & Electric Company		-																	
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020	_																		
5	Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
4 5 1199 E-20 Secondary 1200 Firm	Tians	110	Disti		IND.	DWITEDOIN	0010	LOINA	10000	AD52 01						Gen	OIA	Total	No. Onig
1200 Firm																			
1201 1202 DEMAND CHARGES (\$/kW)																			
1202 DEMAND CHARGES (\$/kW) 1203 Summer																			
1203 Summer 1204 Peak	-	-	6.92	-	-	-	-		-	-						15.03		21.95	
1205 Part-Peak	-	-	2.37	-	-	-	-	-	-	-						3.71		6.08	
1206 Maximum	9.74	(.10)	11.80	-	-	-	-	-	-	-						.00		21.44	
1207 Winter 1208 Part-Peak			.06	-		-			-	-						.00		.06	
1209 Maximum	9.74	(.10)	11.80	-	-	-	-	-	-	-						.00		21.44	
1210		(																	
1211 DEMAND CHARGES - OPTION R (\$/kW)																			
1212 Summer 1213 Peak			1.73			-				-						.00		1.73	
1213 Peak 1214 Part-Peak	-	-	1.73	-	-	-	-		-	-						.00		.59	
1215 Maximum	9.74	(.10)	11.80	-	-	-	-	-	-	-						.00		21.44	
1216 Winter																			
1217 Part-Peak	-	-	.01	-	-	-	-	-	-	-						.00		.01	
1218 Maximum 1219	9.74	(.10)	11.80	-	-	-	-	-	-	-						.00		21.44	
1220 ENERGY CHARGES (\$/kWh)																			
1221 Summer																			
1222 Peak	-	-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.14326		.16787	
1223 Part-Peak 1224 Off-Peak		-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135 .00135	-						.09803 .06697		.12264 .09158	
1224 Off-Peak 1225 Winter		-	.00000	.01255	.00101	.00560	.00000	(.00010)	.00135	-						.00097		.09156	
1226 Part-Peak	-	-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.09145		.11606	
1227 Off-Peak	-	-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.07463		.09924	
1228 1229 ENERGY CHARGES - OPTION R (\$/kWh)																			
1225 ENERGY CHARGES - OF HON R (\$KWH)																			
1231 Peak 1232 Part-Peak	-	-	.05832	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.31054		.39347	
1232 Part-Peak	-	-	.01664	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.13427		.17552	
1233 Off-Peak	-	-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.06697		.09158	
1234 Winter 1235 Part-Peak		-	.00024	.01255	.00101	.00580	.00086	(.00010)	.00135							.09145		.11630	
1236 Off-Peak	-	-	.00000	.01255	.00101	.00580	.00086	(.00010)	.00135	-						.07463		.09924	
1237 1238 AVERAGE RATE LIMITER - Summer (\$/kWh)																			
1238 AVERAGE RATE LIMITER - Summer (\$/kWh) 1239 POWER FACTOR ADJ (\$/kWh/%)	-	-	00005	-	-	-	-	-	-	-								.00005	
1240	-	-	.00005	-	_	-	-	-	-	-								.00005	
1241 CUSTOMER CHARGE(\$/meter/day)	-	-	39.42505	-	-	-	-	-	-	-								39.42505	1,200.00
1242 1243 OPTIONAL METER DATA																			
1243 OPTIONAL METER DATA 1244 ACCESS CHARGE (\$/meter/day)		-	.98563	-		-	-	-	-	-	l							.98563	30.00
1244 ACCESS CHARGE (\$/metei/day)	-	-	.30000	-	+ -	-	-	-	-	-								.30303	30.00
1246 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1247 1248 CRS DWR Bond Charge																		00500	
1248 CRS DWR Bond Charge 1249 CRS Ongoing CTC										-	-							.00580	
1249 CRS Ongoing CTC 1250 CRS Energy Cost Recovery Amount					+													(.00010)	
1251																			
1252																			
1253 PDP Charge (kWh) - Std 4 Hrs 1254					-											1.20		1.20	
1254 1255 PDP Sum On-Peak (kW) Under Reservation Capacity	city Cha				+					1						15.03		15.03	
1256																			
1257 PDP - Default (Every Event Day)																(= + + )		(= )	
1258 PDP Summer Credit (kW) - Peak 1259 PDP Summer Credit (kW) - Part-Peak								-								(5.11) (1.26)		(5.11) (1.26)	
1259 PDP Summer Credit (kW) - Part-Peak 1260					1					1						(1.20)		(1.20)	
																.00000		.00000	
1261 PDP Summer Credit (kWh) - Peak 1262 PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1263 PDP Summer Credit (kWh) - Off-Peak		I														.00000		.00000	
1264 1265																			

		<u>,</u>		-	-												-	<i>c</i>	
A 1 Pacific Gas & Electric Company	В	С	D	E	F	G	н	1	1	К	L	М	N	0	P	Q	R	S	
2 2020 AET Forecast w/Capped PCIA Rates	_																		
3 January 1, 2020	-																		
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1266 E-20 Primary																	-		
1267 Firm																			
1268																			
1269 DEMAND CHARGES (\$/kW)																			
1270 Summer			7.0.1													10.10		00 50	
1271 Peak 1272 Part-Peak	-		7.04	-		-			-	-						16.46 3.89		23.50 6.25	
	9.74	(.10)	9.13	-		-	-		-							.00		18.77	
1273 Maximum 1274 Winter	9.74	(.10)	9.13	-	-		-	-	-	-						.00		10.77	
1274 Willer 1275 Part-Peak	-		.15	-	-		-		-	-					-	.00		.15	
1276 Maximum	9.74	(.10)	9.13	-	-	-	-	-	-	-						.00		18.77	
1277																			
1277 1278 DEMAND CHARGES - OPTION R (\$/kW)																			
<u>1279 Summer</u> 1280 Peak																			
1280 Peak	-	-	1.76	-	-	-	-	-	-	-						.00		1.76	
1281 Part-Peak	-	-	.59	-	-	-	-	-	-	-						.00		.59	
1282 Maximum	9.74	(.10)	9.13	-	-	-	-	-	-	-						.00		18.77	
1283 Winter			.04	-		-										00		.04	
1284 Part-Peak 1285 Maximum	9.74	(.10)	9.13	-	-	-										.00		.04 18.77	
1286	3.14	(.10)	9.10	-	-		-	-	-							.00		10.77	
1286 1287 ENERGY CHARGES (\$/kWh)					1	1		1											
1288 Summer																			
1289 Peak	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.14619		.17017	
1290 Part-Peak	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.09643		.12041	
1291 Off-Peak 1292 Winter	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.06582		.08980	
1292 Winter																			
1293 Part-Peak	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.08987		.11385	
1294 Off-Peak	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.07334		.09732	
1295 1296 ENERGY CHARGES - OPTION R (\$/kWh)																			
1296 ENERGY CHARGES - OPTION R (\$/KWN) 1297 Summer																			
1297 Summer 1298 Peak	-	-	.06016	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.33588		.42002	
1299 Part-Peak	-	-	.01616	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.13289		.17303	
1300 Maximum	-		.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.06582		.08980	
1301 Winter 1302 Part-Peak																			
1302 Part-Peak	-	-	.00060	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.08987		.11445	
1303 Maximum	-	-	.00000	.01195	.00101	.00580	.00083	(.00010)	.00135	-						.07334		.09732	
1304 1305 AVERAGE RATE LIMITER - Summer (\$/kWh)																			
1305 AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								00005	
1306 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1307 1308 CUSTOMER CHARGE (\$/meter/day)		-	49.28131	-	-	-												49.28131	1,500.00
1308 COSTOMER CHARGE (\$/meter/day)		-	49.20131	-			-	-		-								+9.20131	1,000.00
1310 OPTIONAL METER DATA																			
1311 ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
1312																			
1313 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1314																			
1315 CRS DWR Bond Charge										l								.00580	
1316 CRS Ongoing CTC															L			.00083	
1317 CRS Energy Cost Recovery Amount 1318																		(.00010)	
1318	1				1	+				1									
1319 1320 PDP Charge (kWh) - Std 4 Hrs					1			1								1.20		1.20	+
1320 PDP Charge (KWH) - 3td 4 His 1321					1	1	1			1					1	1.20		1.20	
1322 PDP Sum On-Peak (kW) Under Reservation Capac	tity Chg				1		1			1						16.46		16.46	
1323																			
1324 PDP - Default (Every Event Day)																			
1325 PDP Summer Credit (kW) - Peak																(5.55)		(5.55)	
1326 PDP Summer Credit (kW) - Part-Peak																(1.31)		(1.31)	
1327											<u> </u>								
1328 PDP Summer Credit (kWh) - Peak																.00000		.00000	
1329 PDP Summer Credit (kWh) - Part-Peak											-					.00000		.00000	
1330 PDP Summer Credit (kWh) - Off-Peak 1331					+											.00000		.00000	
1331 1332					1	1				1									
1334	1	I	1		1	1		1							1				

	A	n	с	D	-	F	C.	н			L V		м	N	0		0	P	s	-
		В	L	D	E	F	G	н	1	J	К	L	М	N	0	P	Q	к	5	I
	2 2020 AET Forecast w/Capped PCIA Rates																			
A     D </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>																				
	4																			
	5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
Norman         Norma         Norma <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																				
Decomponent and provide and pr																				
11     Num     -																				
		-		-	-	-		-		-	-						19.62		19.62	
						-		-	-	-	-									
Impartment       Impartment <td>1340 Maximum</td> <td>9.74</td> <td>(.10)</td> <td>.83</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>.00</td> <td></td> <td>10.47</td> <td></td>	1340 Maximum	9.74	(.10)	.83	-	-	-	-	-	-	-						.00		10.47	
Bit Marmin         9.4         (1.0)         A3																				
Display         Display <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																				
Display         Display <t< td=""><td>1343 Maximum</td><td>9.74</td><td>(.10)</td><td>.83</td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>.00</td><td></td><td>10.47</td><td></td></t<>	1343 Maximum	9.74	(.10)	.83	-	-		-	-	-	-						.00		10.47	
													-							
Image         Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																				
Image         Image <th< td=""><td>1347 Peak</td><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>00</td><td></td><td>00</td><td></td></th<>	1347 Peak			-	-	-	-			-						-	00		00	
Ball       Ball       Cont																				
Disp         Disp<         Disp<         <	1349 Maximum																			
Disp         Disp<         Disp<         <	1350 Winter																			
Sector         Sector<	1351 Part-Peak																			
Second         Second<	1352 Maximum	9.74	(.10)	.83	-	-	-	-	-	-	-						.00		10.47	
Second         Second<											-									
Ball         Peak         -         -         -         00000         00199         00111         00580         0.0077         00019         0.0138         -         -         0         00007         1.0133           2         Deck         -         0.0000         0.0000         0.0000         0.0000         0.0007         0.0001         0.0138         -         -         0         0         0.0117         1.0133           030         Deck         0.0000         0.0000         0.0000         0.0000         0.0007         0.0001         0.0158         -         -         0         0         0.016         0.0000        0.0000        <																				
Bit         Bit         Control         Output         Outpu        Outpu        Outpu				00000	01000	00101	00590	00077	( 00010)	00125							00627		11000	
Def Deak       Image					01099	00101	00580	00077	(.00010)	00135							08117		10413	
Signification     Image: Signification					01099								-							
Side       Part-Pack       -       -       0.000       0.1099       0.019       0.005       0.013       -       -       0.0       0.0091       0.013       -       0.015       -       0.015       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.014       0.000       0.013       0.013       0.013       0.014       0.014       0.014       0.013       0.013       0.014       0.014       0.013       0.013       0.014       0.014       0.013       0.013       0.014       0.013       0.013       0.014       0.014       0.013       0.013       0.014       0.014       0.013       0.013       0.014       0.014       0.013       0.013       0.014       0.014       0.014       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.013       0.014       0.014       0.014       0.014       0.014       0.014       0.014       0.014       0.014       0.014       0.014 <td< td=""><td></td><td></td><td></td><td></td><td>.01000</td><td></td><td></td><td></td><td>(</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>					.01000				(											
Bit         Bit <td>1360 Part-Peak</td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(.00010)</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	1360 Part-Peak	-	-						(.00010)		-									
Bit         Bit <td>1361 Off-Peak</td> <td>-</td> <td>-</td> <td>.00000</td> <td>.01099</td> <td>.00101</td> <td>.00580</td> <td>.00077</td> <td>(.00010)</td> <td>.00135</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>.06819</td> <td></td> <td>.09115</td> <td></td>	1361 Off-Peak	-	-	.00000	.01099	.00101	.00580	.00077	(.00010)	.00135	-						.06819		.09115	
Indef     Indef<     Indef     Indef     Indef<     Indef     Indef     Indef     Indef     Indef     Indef     Indef     Indef<     Indef     Indef<     Indef<     Indef<     Indef<     Indef<     Indef<     Indef<     Indef<     Indef     Indef     Inde	1362																			
bill         Peak																				
bill         bill         c </td <td></td> <td></td> <td></td> <td>00000</td> <td>04000</td> <td>00404</td> <td>00500</td> <td>00077</td> <td>(00040)</td> <td>00405</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>00005</td> <td></td> <td>0.4004</td> <td></td>				00000	04000	00404	00500	00077	(00040)	00405							00005		0.4004	
Sign       Meanum       Index       Meanum		-			.01099				(.00010)								.32025			
333     Windie		-																		
Bar-Pack       C <thc< th="">       C       <thc< th="">       C       <thc< th=""> <thc< td="" tht<=""><td></td><td></td><td></td><td></td><td>.01000</td><td></td><td></td><td></td><td>(.00010)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thc<></thc<></thc<></thc<>					.01000				(.00010)											
327     AverAs G RATE LIMITER - Summer (SAVIN)     -		-	-	.00000	.01099	.00101	.00580	.00077	(.00010)	.00135	-						.08354		.10650	
327         MAREAR         Automar (Avity)         A	1370 Maximum	-	-	.00000	.01099	.00101	.00580	.00077	(.00010)	.00135	-						.06819		.09115	
327       POWER FACTOR ADI (\$kWh/%)       i	1371																			
D         Dirich Net Nor Nor JugerNin (b)         C <thc< th=""> <thc< th=""> <thc< th="">         C</thc<></thc<></thc<>																				
1373       n	13/3 POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-		-	-	-	-								.00005	
1373       n	13/4 1375 CUSTOMER CHARGE (\$/meter/day)			65 70842		-	-		-	_	-								65 70842	2 000 00
373       ACCESS CHARGE (\$meter/day)	1375	-		00.70042	-	+ -	+ -			-	-								03.70042	2,000.00
373       ACCESS CHARGE (\$meter/day)	1377 OPTIONAL METER DATA																			
1373       1 <th1< th=""> <th1< th=""></th1<></th1<>	1378 ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-								.98563	30.00
331       Image       I	1379																			
333       GRS Ongoing CTC       image: Sease of the sease of	1380 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
333       GRS Ongoing CTC       image: Sease of the sease of	1381																			
333 CRS Energy Cost Recovery Amount       Image: Second Seco	1382 CRS DWR Bond Charge							L			1									
138       1																				
1383	1304 GRS Energy Cost Recovery Amount			+			-												(.00010)	
1383	1386										-									
1383	1387 PDP Charge (kWh) - Std 4 Hrs					1	1										1.20		1.20	<u> </u>
339       139       1 <td>1388</td> <td></td> <td>1.20</td> <td></td>	1388																		1.20	
339       139       1 <td>1389 PDP Sum On-Peak (kW) Under Reservation Capaci</td> <td>ty Chg</td> <td></td> <td>19.62</td> <td></td> <td>19.62</td> <td></td>	1389 PDP Sum On-Peak (kW) Under Reservation Capaci	ty Chg															19.62		19.62	
332 PDP Summer Credit (W) - Park-Peak       Image: Simple Credit (W) - Park-Peak </td <td>1390</td> <td></td>	1390																			
333 PDP Summer Credit (Wh) - Park-Peak       Image: Mark Strategy and	1391 PDP - Default (Every Event Day)																			
1394       Image: Credit (kWh) - Peak       Image: Credit (kWh) - Park-Peak       Image: Credit (kWh) - Park											1									
335 PDP Summer Credit (kWh) - Peak       Image: Second secon																	(1.37)		(1.37)	
Image: Specific state         .00000         .00000         .00000           1397 PDP Summer Credit (kWh) - Off-Peak         .00000         .00000         .00000				+		1	+				+						00000		00000	
1397 PDP Summer Credit (kWh) - Off-Peak	1395 PDP Summer Credit (kWh) - Peak 1396 PDP Summer Credit (kWh) - Part-Peak																			
						1	1		1											
	1398																			

А	В	С	D	E	F	G	н	1	J	К	L	м	N	0	Р	Q	R	s	T
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1399	Tidiia	113	Disti	FFF	ND	DWIX Donu	0010	LONA	10360	AD32 CI						Gen	CIA	TUlai	wo. crirg
1400 E-CARE (\$/kWh)																			
1400																			
1401 1402 <b>A-1</b>			(.07794)	(.00835)		(.00580)										-		(.09209)	
			(.07325)	(.00835)		(.00580)												(.08740)	
1403 A-6			(.07325)	(.00835)		(.00580)												(.08740)	
1404 A-15 1405 A10 (all voltages)			(.06986)	(.00835)		(.00580)												(.09209)	
1405 ATU (all voltages)																			
1406 E19 (all voltages) 1407 E20 (all voltages)			(.05878)	(.00835)		(.00580)												(.07293)	
1407 E20 (all voltages)			(.04609)	(.00835)		(.00580)												(.06024)	
1408 1409 1410 LS-1						1													
1409																			
1410 LS-1					L									L					
1411																			
1412 ENERGY CHARGE (\$/kWh)	.02224	(.00041)	.05353	.00584	.00101	.00580	.00076	(.00010)	.00160	-						.09778		.19119	
1413																			
1414 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1415																			
1416 CRS DWR Bond Charge																		.00580	
1416 CRS DWR Bond Charge 1417 CRS Ongoing CTC																		.00076	
1418 CRS Energy Cost Recovery Amount																		(.00010)	
1418 CRS Energy Cost Recovery Amount 1419																		(	
1420																			
1421 LS-2																			
1422																			
1423 ENERGY CHARGE (\$/kWh)	.02224	(.00041)	.05353	.00584	.00101	.00580	.00076	(.00010)	.00160	-						.09778		.19119	
	.02224	(.00041)	.03333	.00304	.00101	.00300	.00070	(.00010)	.00100	-						.03110		.13113	
1424 1425 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1425 TKA (\$/KWII)	.00314	-	-	-	-		-	-	-	-									
																		.00580	
1427 CRS DWR Bond Charge																			
1428 CRS Ongoing CTC				-														.00076	
1429 CRS Energy Cost Recovery Amount			+	l	l								l			+		(.00010)	<b></b>
1430			l																
1431																			
1432 LS-3						l													
1433										1									
1434 ENERGY CHARGE (\$/kWh)	.02224	(.00041)	.05353	.00584	.00101	.00580	.00076	(.00010)	.00160	-						.09778		.19119	
1435																			
1436 CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-								.24641	7.50
1437																			
1438 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-		-							
1439																			
1440 CRS DWR Bond Charge																		.00580	
1441 CRS Ongoing CTC																		.00076	
1442 CRS Energy Cost Recovery Amount																		(.00010)	
1443			1	1	1	1		1		1	1		1			1		( /	
1444			1			1				1			1			1			
A111			1									0					l		

	A	В	С	D	E	F	G	н	1	J	К	L	М	N	0	Р	Q	R	S	т
1 Pacific Gas	s & Electric Company																			
	Forecast w/Capped PCIA Rates																			
3 January 1,	2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
1445 TC-1																				
1446																				
1447 ENERGY C	CHARGE (\$/kWh)																			
1448 Summer		.02737	(.00051)	.06955	.00599	.00101	.00580	.00091	(.00010)	.00179	-						.10910		.22405	
1449 Winter		.02737	(.00051)	.06955	.00599	.00101	.00580	.00091	(.00010)	.00179	-						.10910		.22405	
1450																				
1451 CUSTOME	R CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1452							1		1											
1453 TRA (\$/kW	/h)	.00314	-	-	-	-	-	-	-	-	-									
1454																				
1455 CRS DWR	Bond Charge																		.00580	
1456 CRS Ongo	bing CTC																		.00091	
1457 CRS Energy	gy Cost Recovery Amount																		(.00010)	
1458																				
1459																				
1460 OL-1																				
1461																				
1462 ENERGY C	CHARGE (\$/kWh)	.02224	(.00041)	.05353	.01418	.00101	.00580	.00076	(.00010)	.00160	-						.09778		.19953	
1463																				
	ARGE, per lamp per month																			
1465 MV 175		-	-	7.126	-	-	-	-	-	-	-								7.126	
1466 MV 400		-	-	7.126	-	-	-	-	-	-	-								7.126	
1467 HPSV 70		-	-	7.126	-	-	-	-	-	-	-								7.126	
1468 HPSV 100		-	-	7.126	-	-	-	-	-	-	-								7.126	
1469 HPSV 200		-	-	7.126	-	-	-	-	-	-	-								7.126	
1470																				
1471 TRA (\$/kW	/h)	.00314	-	-	-	-	-	-	-	-	-									
1472																				
1473 CRS DWR																			.00580	
1474 CRS Ongo																			.00076	
1475 CRS Energ	gy Cost Recovery Amount																		(.00010)	
1476																				
1477													-							

	А	В	С	D	E	F	G	н	1	J	К	L	м	N	0	Р	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1478	Standby Secondary																			
1479																				
1480	RESERVATION CHARGE (\$/kW)	1.19	(.02)	6.75	-	-	-	-	-	-	-						.49		8.41	
1481	per kW per month applied to 85% of the Reservation	n Capacity)																		
1482		1 1/																		
	ENERGY CHARGE (\$/kWh)																			
1484	Summer																			
1485	Peak	.02470	(.00046)	.48676	.01516	.00101	.00580	.00069	(.00010)	.00314	-						.12530		.66514	
1486	Part-Peak	.02470	(.00046)	.15341	.01516	.00101	.00580	.00069	(.00010)	.00314	-						.10543		.31192	
1487	Off-Peak	.02470	(.00046)	.00000	.01516	.00101	.00580	.00069	(.00010)	.00314	-						.07941		.13249	
1488	Winter																			
1489	Part-Peak	.02470	(.00046)	.00571	.01516	.00101	.00580	.00069	(.00010)	.00314	-						.10859		.16738	
1490	Off-Peak	.02470	(.00046)	.00000	.01516	.00101	.00580	.00069	(.00010)	.00314	-						.08844		.14152	
1491																				
1492	FRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1493																				
1494	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000								.00000	
1495																				
1496	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1497				1																
	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1499																				
1500	CRS DWR Bond Charge																		.00580	
1501	CRS Ongoing CTC																		.00069	
1502	CRS Energy Cost Recovery Amount								-										(.00010)	
1503																				
1504 1505																				
1505	Standby Primary																			
1506	RESERVATION CHARGE (\$/kW)	1.19	(.02)	6.75	-	-	-	-	-	-	-						.49		8.41	
	per kW per month applied to 85% of the Reservation		(.02)	0.75	-	-	-	-	-	-	-						.49		0.41	
1508	per kw per month applied to 85% of the Reservation	(Capacity)																		
	ENERGY CHARGE (\$/kWh)																			
	Summer				-															
1511	Peak	.02470	(.00046)	.48676	.01580	.00101	.00580	.00069	(.00010)	.00314	-						.12530		.66578	
1512	Part-Peak	.02470	(.00046)	.15341	.01580	.00101	.00580	.00069	(.00010)	.00314	-			1			.12530		.31256	1
1513 1514 1515	Off-Peak	.02470	(.00046)	.00000	.01580	.00101	.00580	.00069	(.00010)	.00314							.07941		.13313	
1515	Winter	.02710	(.000-0)	.00000	.01000		.00000		(.00010)	.00014	1		1						.10010	
1516	Part-Peak	.02470	(.00046)	.00571	.01580	.00101	.00580	.00069	(.00010)	.00314	-						.10859		.16802	
1517	Off-Peak	.02470	(.00046)	.00000	.01580	.00101	.00580	.00069	(.00010)	.00314	-		1				.08844		.14216	
1518		.02.1.0	(100010)		.0.000				,		1									
	FRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-		1	1						
1520											1									
	AB32 Revenue Credit (\$/kWh, Small Business flag of	customers only)									.00000								.00000	
1522	· · · · · · · · · · · · · · · · · · ·																			
1523	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
1524																				
	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1526																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00069	
1529	CRS Energy Cost Recovery Amount																		(.00010)	
1530																				
1531																				

А	В	C	D	E	F	G	н	I	J	K	L	М	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company										1									
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
1532 Standby Transmission																	<b>2</b>		
1533																			
1534 RESERVATION CHARGE (\$/kW)	1.19	(.02)	.35	-	-	-	-	-	-	-						.40		1.92	
1535 (per kW per month applied to 85% of the Reservation	n Capacity)																		
1536																			
1537 ENERGY CHARGE (\$/kWh)																			
1538 Summer																			
1539 Peak	.02470	(.00046)	.00000	.01278	.00101	.00580	.00069	(.00010)	.00314	-						.10441		.15511	
1540 Part-Peak	.02470	(.00046)	.00000	.01278	.00101	.00580	.00069	(.00010)	.00314	-						.08803		.13873	
1541 Off-Peak	.02470	(.00046)	.00000	.01278	.00101	.00580	.00069	(.00010)	.00314	-						.06635		.11705	
1542 Winter																			
1543 Part-Peak	.02470	(.00046)	.00000	.01278	.00101	.00580	.00069	(.00010)	.00314	-						.09060		.14130	
1544 Off-Peak	.02470	(.00046)	.00000	.01278	.00101	.00580	.00069	(.00010)	.00314	-						.07395		.12465	
1545																			
1546 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1547																			
1548 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	
1549																			
1550 POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
1551																			
1552 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1553																			
1554 CRS DWR Bond Charge																		.00580	
1555 CRS Ongoing CTC																		.00069	<b>↓</b>
1556 CRS Energy Cost Recovery Amount																		(.00010)	<b>↓</b>
1557																			↓
1558																			

А	В	C	D	F	F	G	н		1	ĸ		м	N O	P Q	R	s	T T
1 Pacific Gas & Electric Company	D	L.	U	L	r	9	п	<u> </u>		ĸ		171	N U	r u	n	3	
2 2020 AET Forecast w/Capped PCIA Rates																	, I
3 January 1, 2020																	, I
4																	, I
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr				Gen	CIA	Total	Mo. Chrg
1559 Standby																	
1560 Customer & Meter Charges																	
1561																	I
1562 Residential																	J
1563 Customer Charge	-	-	.16427	-	-	-	-	-	-	-						16427	5.00
1554         Meter Charge           1565         1565           1566         Agricultural	-	-	.12813	-	-	-	-	-	-	-					.1	12813	3.90
1565																	ļļ
			00070								-					00070	07.00
1567 Customer Charge 1568 Meter Charge	-	-	.90678	-	-	-	-	-	-	-						90678 19713	27.60 6.00
1568 Meter Charge	-		.19/13	-	-	-	-	-	-	-						19/13	6.00
1568         Meter Charge           1569         1           1570         Small Light and Power																	I
1571 (Reservation Canacity < 75 kW)																	
1572 Single Phase Service					1	1					1						
1573 Customer Charge	-	-	.65708	-	-	-		-		-	1	1		1	.6	65708	20.00
1574 Meter Charge	-	-	.20107	-	-	-	-	-	-	-						20107	6.12
1575 PolyPhase Service												l l				-	
1576 Customer Charge	-	-	.98563	-	-	-	-	-	-	-	1				.9	98563	30.00
1577 Meter Charge	-	-	.20107	-	-	-	-	-	-	-					.2	20107	6.12
1578																	
1579 Medium Light and Power																	
1580 (Reservation Capacity > 75 kW and < 500 kW)																	
1581 Customer Charge	-		4.59959	-	-	-	-	-	-	-						59959	140.00
1381         Customer Charge           1381         Customer Charge           1382         Meter Charge           1383         Medium Light and Power           1385         Reservation Capacity > 500 kW and < 1000 kW)	-	-	.17741	-	-	-	-	-	-	-					.1	17741	5.40
1583																	
1584 Medium Light and Power																	J
1585 (Reservation Capacity > 500 kW and < 1000 kW)																	ļ]
1586 Transmission Customer Charge	-	-	59.13758	-	-	-	-	-	-	-						.13758	1,800.00
1587 Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-						.85421	1,000.00
1588 Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-					19.	.71253	600.00
1589																	,ı
1590 Large Light and Power											-						ļ
1591 (Reservation Capacity > 1000 kW) 1592 Transmission Customer Charge			65.70842			-									65	.70842	2,000.00
1592 Transmission Customer Charge 1593 Primary Customer Charge	-	-	49.28131					-		-						.28131	1,500.00
1594 Secondary Customer Charge	-		39.42505	-		-	-	-	-	-						.42505	1,200.00
1594 Secondary Customer Charge	-	-	33.42303	-	-	-	-		-							.42303	1,200.00
1595 1596 Supplemental Standby Service											1						
1597 Meter Charge	-	-	6.11088	-	-	-	-	-	-	-					6	11088	186.00
1598			0.11000												0.	11000	100.00
1599																	
1600 Standby										1		i i					
1601 Reduced Basic Service Fee																	
1602 1603 Small Light and Power (Reservation Capacity <= 75 kW)																	
1603 Small Light and Power (Reservation Capacity <= 75 kW)																	
1604 Singlephase 1605 Polyphase	-	-	.25470	-	-	-	-	-	-	-						25470	7.75
1605 Polyphase	-	-	.25470	-	-	-	-	-	-	-					.2	25470	7.75
1606 1607							L							<b>I</b>			
1607														<b>I</b>			I
1608 Medium Light and Power (Reservation Capacity > 75 kW	/ and < 500 kW)		0.00157											+		00157	
1609 Primary 1610 Secondary	-	-	3.23157	-		-		-	-	-	1			<b></b>	3.3	23157	98.36
1610 Secondary 1611	-	-	.94969	-		-	-	-	-	-			<u>                                      </u>		.9	94969	28.91
1611						-		+		+	+			+ +	+		/l
1612 1613 Medium Light and Power (Reservation Capacity >= 500 k	kW and < 1000 k	W)			1	1	<u> </u>	1		1	1			+ +	+		/
1614 Primony		-	4.27355	-		-		-	-		1			+ +	A -	27355	130.08
1614 Filmary 1615 Secondary	-	-	1.70842	-		-			-	-				+		70842	52.00
1615 Secondary 1616 Transmission	-		6.12976			-		-	-		1			+ +	6	12976	186.57
1617			0.12010			1		1		1	1	1			0.		
1618 Large Light and Power (Reservation Capacity >= 1000 k)	W)				1	1		1		1	1	1			1 1		
1010         rimmary           1515         Secondary           1516         Secondary           1517         1517           1518         Large Light and Power (Reservation Capacity >= 1000 kl           1519         Primary           1520         Secondary	-	-	6.33582	-	-	-		-	-	-	1	1		1	6:	33582	192.85
1620 Secondary	-	-	5.82808	-	-	-	-	-	-	-	1			1 1		82808	177.39
1621 Transmission	-	-	6.18948	-	-	-	-	-	-	-				1 1		18948	188.39
1622								1		1		l l					
1622 1623						1		1		1	1						

	А	В	с	D	E	F	G	н		J	К	L	м	N	0	Р	Q	R	s	T
1	Pacific Gas & Electric Company																			
2	020 AET Forecast w/Capped PCIA Rates																			
3	anuary 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1624	\G-1																			
1625																				
	CONNECTED LOAD CHARGE (\$/hp)																			
1627	Rate A																			
1628	Summer	-		8.15	-	-	-	-	-	-	-						1.62		9.77	
1629	Vinter	-	-	1.87	-	-	-	-	-	-	-						.00		1.87	
1630																				
	DEMAND CHARGE (\$/kW)																			
1632	Rate B																			
1633	laximum																			I
1634	Summer	-		11.79	-	-	-	-	-	-	-						2.44		14.23	
1635	Winter	-		2.88	-	-	-	-	-	-	-						.00		2.88	
1636																				
_	RIMARY VOLTAGE DISCOUNT (\$/kW of maximum	,																		
	Summer	-	-	.56	-	-	-	-	-	-	-						.91		1.47	
1639	Vinter	-	-	.40	-	-	-	-	-	-	-						.00		.40	
1640	NERGY CHARGE (\$/kWh)																			
	Rate A		(	10001	0.4507		00500		( 00040)	00117							44700		00010	
	Summer	.02202	(.00041)	.16264	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.11769		.32918	
	Vinter Rate B	.02202	(.00041)	.11369	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.09627		.25881	<u> </u>
		.02202	(.00041)	.11124	.01432	.00101	.00580	.00085	(.00010)	.00147							.12162		.28096	
	Summer Vinter	.02202	(.00041)	.07766	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.09697		.220096	
1647	vinter	.02202	(.00041)	.07766	.01432	.00101	.00560	.00065	(.00010)	.00147	-						.09697		.22213	
1640	CUSTOMER CHARGE (\$/meter/day)																			
	Rate A	-		.57400	-	-		-	-		-								.57400	17.47
	Rate B	-		.76313	-	-	-	-	-	-	-								.76313	23.23
1652				./0010															.70010	20.20
1653	RA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									<u> </u>
1654	, ( <i></i>																			
1655	B32 Revenue Credit (\$/kWh, Small Business flag c	ustomers only)																		
	Rate A	,,,									.00000								.00000	
	Rate B						1		1		.00000								.00000	
1658							1		l											
1659	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC												İ						.00085	
	CRS Energy Cost Recovery Amount																		(.00010)	
1662																				
1663																				

А	В	С	D	E	F	G	н			к		м	N	0	Р	Q	R	S	τī
1 Pacific Gas & Electric Company	, , , , , , , , , , , , , , , , , , ,	č	5	-		ů,			,		-			Ŭ		3		5	<u> </u>
2 2020 AET Forecast w/Capped PCIA Rates	-																		
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1664 AG-R																			
1665																			
1666 CONNECTED LOAD CHARGE (\$/hp)																			
1667 Rates A and D																			
1668 Summer	-	-	7.11	-	-	-	-	-	-	-						1.60		8.71	
1669 Winter	-	-	1.43	-	-	-	-	-	-	-						.00		1.43	
1670																			
1671 DEMAND CHARGE (\$/kW)																			
1672 Rates B and E																			
1673 Summer																			
1674 Peak	-	-	1.86	-	-	-	-	-	-	-						2.67		4.53	
1675 Maximum	-	-	9.44	-	-	-	-	-	-	-						2.38		11.82	
1676 Winter																			
1677 Maximum	-	-	2.38	-	-	-	-	-		-						.00		2.38	
1678	-						L	L					l	L		ļ			
1679 PRIMARY VOLTAGE DISCOUNT (\$/kW of maxim	1						L						L		L				
1680 Summer	-	-	.41	-	-	-	-	-	-	-					-	.61		1.02	+
1681 Winter	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1682								-											
1683 ENERGY CHARGE (\$/kWh)												-							
1684 Rates A and D																			
1685 Summer		( 000 44)	0.4000	04507		00500		(	00117							00045		50000	
1686 Peak	.02202	(.00041)	.24369	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.30645		.59899	
1687 Off-Peak	.02202	(.00041)	.08785	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.08309		.21979	
1688 Winter	00000	(00044)	00000	04507	00404	00500	00005	(00040)	004.47							00405		00000	
<u>1689</u> Part-Peak <u>1690</u> Off-Peak	.02202	(.00041)	.08398	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.09105		.22388 .18682	
1690 On-Peak 1691 Rates B and E	.02202	(.00041)	.05929	.01507	.00101	.00560	.00065	(.00010)	.00147	-						.07000		.10002	
			-																
1692 Summer 1693 Peak	.02202	(.00041)	.21606	.01432	.00101	.00580	.00085	(.00010)	.00147							.27767		.54183	+
1693 Peak 1694 Off-Peak	.02202	(.00041)	.07719	.01432	.00101	.00580	.00085	(.00010)	.00147							.08205		.20734	+
1694 Off-Peak 1695 Winter	.02202	(.00041)	.07713	.01432	.00101	.00300	.00005	(.00010)	.00147	-						.00205		.20134	
1696 Part-Peak	.02202	(.00041)	.07147	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.07586		.19543	
1697 Off-Peak	.02202	(.00041)	.05018	.01432	.00101	.00580	.00085	(.00010)	.00147							.06567		.16395	
1698	.02202	(100011)		101102				(.00010)								.00001			-
1699 CUSTOMER CHARGE (\$/meter/day)	1		1		1	1				1	1				1				1
1700 Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1701 Rates B and E	-		.76313	-	-		-	-	-	-					1			.76313	23.23
													1		İ				
1702 1703 METER CHARGE (\$/meter/day)					1														
1704 Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1705 Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1706 Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1707 Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1708																			
1709 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1710																			
1711 AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)																		
1712 Rate A and D								l		.00000				L				.00000	
1713 Rate B and E										.00000								.00000	
1714																			1
1715 CRS DWR Bond Charge							L	L					l	L	l	ļ		.00580	
1716 CRS Ongoing CTC							L						L	L	l			.00085	+
1717 CRS Energy Cost Recovery Amount																		(.00010)	
1718																			+
1719	1									1									

А	В	С	D	F	F	G	н		1	к	L	м	N	0	Р	Q	R	S	т
1 Pacific Gas & Electric Company	5	c	5	-		, , , , , , , , , , , , , , , , , , ,			,		-			Ű		4		5	
2 2020 AET Forecast w/Capped PCIA Rates	-																		
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1720 AG-V																	<b>9</b> 1		ing grag
1721																			
1722 CONNECTED LOAD CHARGE (\$/hp)																			
1723 Rates A and D																			
1724 Summer	-	-	7.09	-	-	-	-	-	-	-						1.67		8.76	
1725 Winter	-	-	1.49	-	-	-	-	-	-	-						.00		1.49	
1726																			
1727 DEMAND CHARGE (\$/kW)																			
1728 Rates B and E																			
1729 Summer																			
1730 Peak	-	-	1.69	-	-	-	-	-	-	-						2.84		4.53	
1731 Maximum		-	9.71	-	-	-	-	-	-	-						2.21		11.92	
1732 Winter															1				
1733 Maximum	-	-	2.35	-	-	-	-	-	-	-	1					.00	l	2.35	
1734					1														
1735 PRIMARY VOLTAGE DISCOUNT (\$/kW of maxim	um demand)																		
1736 Summer		-	.45	-	-	-	-	-	-	-	1		1			.65		1.10	
1737 Winter	-	-	.37	-	-	-	-	-	-	-						.00		.37	
1738			.01													.00		.01	
1739 ENERGY CHARGE (\$/kWh)																			
1740 Rates A and D																			
1741 Summer																			
1742 Peak	.02202	(.00041)	.24388	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.26913		.56186	
1743 Off-Peak	.02202	(.00041)	.08820	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.08008		.21713	
1744 Winter	.02202	(.000+1)	.00020	.01007	.00101	.00000	.00000	(.00010)	.00147							.00000		.21710	
1745 Part-Peak	.02202	(.00041)	.08785	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.08937		.22607	
1746 Off-Peak	.02202	(.00041)	.06200	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.07725		.18810	
1747 Rates B and E	.02202	(.000+1)	.00200	.01007	.00101	.00000	.00000	(.00010)	.00147							.01120		.10010	
1748 Summer																			
1749 Peak	.02202	(.00041)	.20562	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.25142		.50514	
1750 Off-Peak	.02202	(.00041)	.07319	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.08050		.20179	
1751 Winter	.02202	(.000+1)	.07010	.01402	.00101	.00000	.00000	(.00010)	.00147							.00000		.20175	
1752 Part-Peak	.02202	(.00041)	.06764	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.07657		.19231	
1753 Off-Peak	.02202	(.00041)	.04740	.01432	.00101	.00580	.00085	(.00010)	.00147	-						.06622		.16172	
1754	.02202	(	.01110	.01102				(.00010)								.00022			
1755 CUSTOMER CHARGE (\$/meter/day)																			
1756 Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1757 Rates B and E	-		.76313	-	-	-	-	-	-	-	1		1					.76313	23.23
1758				1	1	1	1	1	1	1	1		1		1	1			
1759 METER CHARGE (\$/meter/day)					1	1													
1760 Rate A	-		.22341	-	-	-	-	-	-	-								.22341	6.80
1761 Rate B	-	-	.19713	-	-	-	-	-	-	-	1		1			1		.19713	6.00
1762 Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1763 Rate E	-	-	.03943	-	-	-	-		-	-	1			1	1	1	1	.03943	1.20
1764					1	1		1		1								.000.10	
1765 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-	1								
1766					1	1		1							1				
1767 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									1					1				
1768 Rate A and D	, , , , , , , , , , , , , , , , , , , ,				1	1		1		.00000					1			.00000	
1769 Rate B and E					1			1		.00000			l		1			.00000	
1770																			
1771 CRS DWR Bond Charge																		.00580	
1772 CRS Ongoing CTC																		.00085	
1773 CRS Energy Cost Recovery Amount						1												(.00010)	
1774				1	1	1		1	1	1				1				(.00010)	
1774					1	1				1									
1//3			1	1	1	1		-	I	1				1	-		1		1

A	В	С	D	E	F	G	н	I	J	К	L M	N O	P Q	R	S	Т
1 Pacific Gas & Electric Company																
2 2020 AET Forecast w/Capped PCIA Rates																
3 January 1, 2020																
4																
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr			Gen	CIA	Total	Mo. Chrg
1776 AG-4																
1777 1778 CONNECTED LOAD CHARGE (\$/hp)																
1779 Rates A and D																
1779 Rates A and D 1780 Summer		-	8.31				-	-	-	-			1.64		9.95	
1780 Summer 1781 Winter			1.50	-	-		-			-			.00		1.50	
1782			1.00										.00		1.00	
1783 DEMAND CHARGE (\$/kW)																
1784 Rates B and E																
1785 Summer																
1786 Peak	-		3.25	-	-	-	-	-	-	-			3.08		6.33	
1787 Maximum	-	-	9.14	-	-	-	-	-	-	-			2.89		12.03	
1788 Winter 1789 Maximum	-		2.79					-					.00		2.79	
1789 Maximum 1790		-	2.79	-	-	-	-		-	-			.00		2.79	
1790 1791 Rates C and F					-	1										
1792 Summer						1										
1793 Peak	-	-	7.87	-	-	-	-	-	-	-			7.15		15.02	
1794 Part-Peak			1.65	-	-	-	-	-	-	-			1.22		2.87	
1795 Maximum	-	-	6.25	-	-	-	-	-	-	-			.00		6.25	
1796 Winter					L											
1797 Part-Peak 1798 Maximum	-	-	.68	-	-	-	-	-	-	-			.00		.68	+
1798 Maximum 1799	-	-	3.02	-	-	-	-	-	-	-			.00		3.02	
1799 1800 "B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of	maximum demand)					-										
1801 Summer	-	-	.54	-	-	-	-	-	-	-			.72		1.26	
1802 Winter		-	.43	-	-	-	-	-	-	-			.00		.43	
1803																
1804 C & F" PRIMARY VOLTAGE DISCOUNT																
1805 Summer (\$/kW of Peak Demand)	-	-	.41	-	-	-	-	-	-	-			1.24		1.65	
1806 Winter (\$/kW of Max Demand)	-	-	.38	-	-	-	-	-	-	-			.00		.38	
1807 1808 "C & F" TRANSMISSION VOLTAGE DISCOUNT																
1808 "C & F" TRANSMISSION VOLTAGE DISCOUNT 1809 Summer (\$/kW)																
1805 Summer (skw) 1810 Peak		-	5.62	-	-	-	-	-	-	-			2.28		7.90	
1811 Part-Peak	-	-	1.65	-	-	-	-	-	-	-			(.02)		1.63	
1812 Max	-	-	.30	-	-	-	-	-	-	-			.00		.30	
1813 Winter (\$/kW)																
1814 Part-Peak		-	.68	-	-	-	-	-	-	-			.00		.68	
1815 Max	-	-	2.09	-	-	-	-	-	-	-			.00		2.09	
1816																
1817 ENERGY CHARGE (\$/kWh) 1818 Rates A and D																+
1818 Rates A and D 1819 Summer					l	l										
1820 Peak	.02202	(.00041)	.27380	.01507	.00101	.00580	.00085	(.00010)	.00147	-			.18508		.50773	
1821 Off-Peak	.02202	(.00041)	.09980	.01507	.00101	.00580	.00085	(.00010)	.00147	-			.08463		.23328	
1822 Winter																
1823 Part-Peak	.02202	(.00041)	.10271	.01507	.00101	.00580	.00085	(.00010)	.00147	-			.08919		.24075	
1824 Off-Peak	.02202	(.00041)	.07274	.01507	.00101	.00580	.00085	(.00010)	.00147	-			.07722		.19881	
1825																
1826 Rates B and E			1													
1827 Summer 1828 Peak	.02202	(.00041)	.14348	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.14216		.33374	
1828 Peak 1829 Off-Peak	.02202	(.00041)	.05141	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.08560		.18511	
1829 On-Peak 1830 Winter	.02202	(.00041)	.03141	.01402	.00101	.00000	.00003	(.00010)	.00147	-			.00000		.10311	1
1831 Part-Peak	.02202	(.00041)	.05378	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.08366	l	.18554	
1832 Off-Peak	.02202	(.00041)	.03768	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.07228		.15806	
1833																
1834 Rates C and F																
1835 Summer	00000	( 000 ( ()					00005	( 00045)					100.17		00.405	-
1836 Peak	.02202	(.00041)	.09439	.01432	.00101	.00580	.00085	(.00010)		-			.16246		.30495	+
1837 Part-Peak 1838 Off-Peak	.02202	(.00041) (.00041)	.03934 .02105	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.09482		.18226	+
1838 Off-Peak 1839 Winter	.02202	(.00041)	.02105	.01432	.00101	.00000	.00000	(.00010)	.00147	-			.07023		.13938	1
1839 Willer 1840 Part-Peak	.02202	(.00041)	.02818	.01432	.00101	.00580	.00085	(.00010)	.00147	-			.07721		.15349	1
1841 Off-Peak	.02202	(.00041)	.01964	.01432	.00101	.00580		(.00010)		-			.06665		.13439	
LOHIT OILT CAR	.02202	(.00041)	.01304	.01432	.00101	.00360	.00003	(.00010)	.00147	-	I		.0000.		.13439	1

		C.	D	r	F	C C				×				0		c	<del></del>
A	В	С	D	E	F	G	Н		J	К	L M	N O	Р	Q	R	S	╇━━╧━━┙
Pacific Gas & Electric Company     2020 AET Forecast w/Capped PCIA Rates	1		1			1				1							1 '
3 1	-																
3 January 1, 2020	-																
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr				Gen	CIA	Total	Mo. Chrg
4 4 5 5 1842 1843 1844 AG-4 (continued)	Tidiis	1.5	Disti	FFF	ND	DWIX BOIN	0010	LONA	NGGC	AD32 CI				Gen	UIA	TOtal	Wo. Crirg
1843																	
1844 AG-4 (continued)																	+
1845																	-
1846 CUSTOMER CHARGE (\$/meter/day)																	1
1847 Rates A and D	-	-	.57400	-	-	-	-	-	-	-						.57400	17.47
1848 Rates B and E	-	-	.76313	-	-	-	-	-	-	-						.76313	23.23
1849 Rates C and F	-	-	2.15003	-	-	-	-	-	-	-						2.15003	65.44
1850																	!
1851 METER CHARGE (\$/meter/day)			000.11														
1852 Rate A 1853 Rates B and C 1854 Rate D		-	.22341	-	-	-	-	-	-	-						.22341	6.80 6.00
1853 Rates B and C 1854 Rate D			.06571	-	-	-	-	-	-	-						.06571	2.00
1854 Rate D 1855 Rates E and F		-	.03943	-	-	-	-	-	-	-			<u> </u>			.03943	1.20
1855 Rates E and F 1856 1857 TRA (\$/kWh)	-	-	.00040	-	-	-	-	-	-							.00040	1.20
1857 TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-							1
1858 1859 AB32 Revenue Credit (\$/kWh, Small Business flag			1		1	1				1		1	1 1			1	1
	customers only)		1			1				1							1
1860 Rates A and D										.00000						.00000	
1861 Rates B and E										.00000						.00000	
1862 Rates C and F										.00000				-		.00000	
1863																	<u> </u>
1864 CRS DWR Bond Charge 1865 CRS Ongoing CTC																.00580	<u> </u>
1865 CRS Ongoing CTC																.00085	!
1866 CRS Energy Cost Recovery Amount																(.00010)	'
1867 1868																	'
1869 AG-4A			1														<b>ہ</b> ۔۔۔۔۔ا
														1.00		1.00	
1870 PDP Charge (kWh) - Std 4 Hrs 1871														1.00		1.00	
1872																	+
1873 PDP - Default (Every Event Day) 1874 PDP Summer Credit (kW) - Con. Load 1875																	
1874 PDP Summer Credit (kW) - Con. Load														(1.00)		(1.00)	
1875																	
1876 PDP Summer Credit (kWh) - Peak														(.02925)		(.02925)	
1877 PDP Summer Credit (kWh) - Part-Peak														.00000		.00000	
1878 PDP Summer Credit (kWh) - Off-Peak								-						.00000		.00000	'
1879																	- <b> </b> '
1880 1881 PDP - Alternate Event Day 1881 PDP Summer Credit (kW) - Con. Load						-								(.50)		(.50)	+
1882														(.50)		(.50)	
1883 PDP Summer Credit (kWh) - Peak					1	1				1				(.01463)		(.01463)	1
1884 PDP Summer Credit (kWh) - Part-Peak			1											.00000		.00000	1
1885 PDP Summer Credit (kWh) - Off-Peak		1	1			1								.00000		.00000	1
1886																	
1887 AG-4C																	<u> </u>
1888 PDP Charge (kWh) - Std 4 Hrs							L			ļ				1.00		1.00	
1889										1							+
1890							<u> </u>			<u> </u>							+
1891 PDP - Défault (Every Event Day)			+			+							<b>├</b> ───┤	(1.97)		(1.97)	+
1992 PDP Summer Credit (kW) - Peak			<u> </u>		1	1								(.34)		(1.97)	+
1893 PDP Summer Credit (KW) - Part-Peak														(.34)		(.34)	-
1883 1890 1891 PDP - Default (Every Event Day) 1892 PDP Summer Credit (kW) - Pak 1893 PDP Summer Credit (kWh) - Part-Peak 1895 1895 PDP Summer Credit (kWh) - Part-Peak 1897 PDP Summer Credit (kWh) - Off-Peak 1897 PDP Summer Credit (kWh) - Off-Peak						1		<u> </u>		1				.00000		.00000	1
1896 PDP Summer Credit (kWh) - Part-Peak		1	1		1	1	1			1		1	t †	.00000		.00000	1
1897 PDP Summer Credit (kWh) - Off-Peak										1				.00000		.00000	1
1898 1899 PDP - Alternate Event Day 1900 PDP Summer Credit (kW) - Peak																	
1899 PDP - Alternate Event Day																	
1900 PDP Summer Credit (kW) - Peak														(.99)		(.99)	
1901 PDP Summer Credit (kW) - Part-Peak														(.17)		(.17)	
1902							L										-
1902 1903 PDP Summer Credit (kWh) - Peak 1904 PDP Summer Credit (kWh) - Part-Peak 1905 PDP Summer Credit (kWh) - Off-Peak							L							.00000		.00000	
1904 PDP Summer Credit (kWh) - Part-Peak					1									.00000		.00000	4
1905 PDP Summer Credit (kWh) - Off-Peak													<b>├</b> ───┤	.00000		.00000	+
1906 1907						1											+'
1301			1		1	1		L		1		1	1			1	

A	В	С	D	E	F	G	н		J	К	L	м	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4	_																		
5 1908 AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1908 AG-5																			
1909 1910 CONNECTED LOAD CHARGE (\$/hp)																			
1911 Rates A and D																			
1912 Summer	-	-	10.03	-	-	-	-	-	-	-						4.46		14.49	
1913 Winter	-	-	2.72	-	-	-	-	-	-	-						.00		2.72	
1914																			
1915 DEMAND CHARGE (\$/kW) 1916 Rates B and E																			
1916 Rates B and E 1917 Summer																			<u> </u>
1917 Summer 1918 Peak	-	-	5.28	-	-	-	-		-	-						6.80		12.08	
1919 Maximum	-	-	13.49	-	-	-	-	-	-	-						5.43		18.92	
1920 Winter																			
1921 Maximum	-	-	7.36	-	-	-	-	-	-	-						.00		7.36	
1922																			
1923 Rates C and F																			<b>↓</b>
<u>1924</u> Summer 1925 Peak	-		8.07	-	-		-	-	-	-						12.61		20.68	<u> </u>
1925 Peak 1926 Part-Peak	-		8.07	-	-	-	-	-	-	-					<u> </u>	2.37		4.29	⊢∎
1920 Faitreak 1927 Maximum	-		7.57	-	-	-	-		-							.00		7.57	<u> </u>
1928 Winter					1	1				1									
1929 Part-Peak	-	-	1.13	-	-	-	-	-	-	-						.00		1.13	
1930 Maximum	-	-	4.72	-	-	-	-	-	-	-						.00		4.72	
1931																			
1932 "B & E" VOLTAGE DISCOUNT (\$/kW of maximum 1933 Primary	demand)																		
	-	-	.40	-		-	-		-	-						1.70		2.10	
1934 Summer 1935 Winter			.40	-	-	-	-	-	-	-						.00		.22	
1936 Transmission			.22													.00		.22	
1937 Summer	-	-	11.20	-	-	-	-			-						2.97		14.17	
1938 Winter	-	-	6.33	-	-	-	-	-	-	-						.00		6.33	
1939 1940 "C & F" PRIMARY VOLTAGE DISCOUNT																			
1940 "C & F" PRIMARY VOLTAGE DISCOUNT	-	-	.48		-		-	-	-	-						2.59		3.07	
1941 Summer (\$/kW of Peak Demand) 1942 Winter (\$/kW of Max Demand)	-		.40	-	-	-	-	-	-							2.59		.32	
			.02													.00		.02	
1943 1944 "C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1945 Summer (\$/kW)																			
1946 Peak	-	-	8.07	-	-	-	-	-	-	-						4.86		12.93	
1947 Part-Peak	-	-	1.92	-	-	-	-	-	-	-						.00		1.92	<b></b>
1948 Max 1949 Winter (\$/kW)	-	-	4.30	-	-	-	-	-	-	-					<u> </u>	.00		4.30	<u> </u>
1949 Winter (\$/kW) 1950 Part-Peak	-	-	1.13	-		-	-		-						+	.00		1.13	┝────┨
1950 Part-Peak 1951 Max	-		3.09	-	-	-	-		-	-						.00		3.09	<u> </u>
1952																			
1953 ENERGY CHARGE (\$/kWh)																			
1954 Rates A and D																			
1955 Summer	00000	(00044)	100.15	04507	00104	00500	00005	(00040)	004.47							470.45		05475	
1956         Peak           1957         Off-Peak	.02202	(.00041) (.00041)	.13045 .04743	.01507	.00101	.00580	.00085	(.00010) (.00010)	.00147	-						.17245 .08953		.35175	<u> </u>
1957 Off-Peak 1958 Winter	.02202	(.00041)	.04/43	.01007	.00101	.00000	.00000	(.00010)	.00147	-					<u> </u>	.00933		.18581	<u> </u>
1958 Winter 1959 Part-Peak	.02202	(.00041)	.05281	.01507	.00101	.00580	.00085	(.00010)	.00147							.09337		.19503	<u> </u>
1960 Off-Peak	.02202	(.00041)	.03718	.01507	.00101	.00580	.00085	(.00010)	.00147	-						.08087		.16690	
1961																			
1962 Rates B and E																			L
1963 Summer	00000	(00044)	00040	04004	00104	00500	00005	(00046)	004.47							40000		0.4070	<b>⊢−−−−</b> ∎
1964 Peak 1965 Off-Peak	.02202	(.00041)	.02612 .00214	.01221	.00101	.00580	.00085	(.00010)	.00147	-					-	.16862		.24073	<u> </u>
1965 Off-Peak 1966 Winter	.02202	(.00041)	.00214	.01221	.00101	.00000	.00000	(.00010)	.00147	-					1	.06096		.10909	<u> </u>
1966 Willer 1967 Part-Peak	.02202	(.00041)	.00214	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.08340		.13153	<b>—</b>
<u>1967</u> Part-Peak 1968 Off-Peak	.02202	(.00041)	.00214	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.05168		.09981	
1969		(																	
1970										1									
								•		•					•				

А	В	С	D	E	F	G	н		J	К	L	М	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4	-																		
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1971 AG-5 (continued)	Trano	110	Diot			Britt Bolid	0010	Lorut	11000	ABOL OI						Con	0	Total	Mo. onig
1972																			
1973 Rates C and F																			
1974 Summer																			
1975 Peak	.02202	(.00041)	.00124	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.14087		.18810	
1976 Part-Peak	.02202	(.00041)	.00124	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.08408		.13131	
1977 Off-Peak	.02202	(.00041)	.00124	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.06294		.11017	
1978 Winter	.022.02	(.00041)	.00124	.01221	.00101	.00000	.00000	(.00010)	.00147							.00204			
1979 Part-Peak	.02202	(.00041)	.00124	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.06928		.11651	
1980 Off-Peak	.02202	(.00041)	.00124	.01221	.00101	.00580	.00085	(.00010)	.00147	-						.05967		.10690	
1981	.022.02	(.00041)	.00124	.01221	.00101	.00000	.00000	(.00010)	.00147							.00001		.10000	
1982																			
1983			t	1	1	1													
1984																			
1985 CUSTOMER CHARGE (\$/meter/day)		1	1		1	1													
1986 Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1987 Rates B and E	-	-	1,19446	-	-	-		-	-	-								1,19446	36.36
1988 Rates C and F	-	-	5.30871		-	-	-	-	-	-								5.30871	161.58
1989			0.00011															0.00011	101100
1990 METER CHARGE (\$/meter/day)																			
1991 Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1992 Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1993 Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1994 Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1995																			
1996 TRA (\$/kWh) Rates A, B, C, D, E and F	.00314	-	-	-	-	-	-	-	-	-									
1997																			
1998 AB32 Revenue Credit (\$/kWh, Small Business fla	g customers only)																		
1999 Rates A and D	-									.00000								.00000	
2000 Rates B and E										.00000								.00000	
2001 Rates C and F										.00000								.00000	
2002																			
2003 CRS DWR Bond Charge																		.00580	
2004 CRS Ongoing CTC																		.00085	
2005 CRS Energy Cost Recovery Amount																		(.00010)	
2006																			
2007																			
2008 PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
2009																			
2010 PDP Sum On-Peak (kW) Under Reservation Capa	icity Chg															12.61		12.61	
2011																			
2012 PDP - Default (Every Event Day)																			
2013 PDP Summer Credit (kW) - Peak			L		l											(3.35)		(3.35)	
2014 PDP Summer Credit (kW) - Part-Peak																(.63)		(.63)	
2015																			
2016 PDP Summer Credit (kWh) - Peak			L		l											.00000		.00000	
2017 PDP Summer Credit (kWh) - Part-Peak										1						.00000		.00000	
2018 PDP Summer Credit (kWh) - Off-Peak			1													.00000		.00000	

	А	В	С	D	E	F	G	Н	I	1	К	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2019																				
2020																				
2021																				
	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
2023		.00000	.00000	.00000	.00000															
2024		.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
2025		.00095	.00091	.00098	.00090	.00076	.00069	.00085	.00077	.00083	.00086									
2026		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
	ERBBA	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)	(.00010)									
	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
2031	END DEPARTING																			
2032																				
2033																				
	DA/CCA Customers (for Revenue tracking)	DWR Bond	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
	Residential	.00580	.00095	(.00010)	.00000	.00665		.00095												
	Small L&P (A1, A6, A15, TC1)	.00580	.00091	(.00010)	.00000	.00661		.00091												
	Medium L&P (A10, all voltages)	.00580	.00098	(.00010)	.00000	.00668		.00098												
	E-19 Class (E-25)	.00580	.00090	(.00010)	.00000	.00660		.00090												
	Streetlights	.00580	.00076	(.00010)	.00000	.00646		.00076												
	Standby	.00580	.00069	(.00010)	.00000	.00639		.00069												
	Agriculture (also include E-36, E-37)	.00580	.00085	(.00010)	.00000	.00655		.00085												
2042		.00580	.00077	(.00010)	.00000	.00647		.00077												
2043		.00580	.00083	(.00010)	.00000	.00653		.00083												
	E20S	.00580	.00086	(.00010)	.00000	.00656		.00086												
2045																				

А	В	С	D	F	F	G	н		1	к		М	N	0	Р	Q	R	S	τ
1 Pacific Gas & Electric Company	-	-		_		-								-				-	<u> </u>
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2046																			
2047 Vintaged PCIA Rates (with DWR Bond FF)																			
2048 2049 Residential	Pre-2009 .00000	Vin 2009 .02561	Vin 2010 .02877	Vin 2011 .03122	Vin 2012 .03109	Vin 2013 .03325	Vin 2014 .03372	Vin 2015 .03354	Vin 2016 .03340	Vin 2017 .03334	Vin 2018 .03336	Vin 2019 .03555	Vin 2020 .03924	Vin 2021	Vin 2022				+
2049 Residential 2050 Small L&P	.00000	.02561	.02756	.02990	.02979	.03325	.03230	.03354	.03340	.03334	.03336	.03555	.03924						
2050 Smail L&P 2051 Medium L&P	.00000	.02643	.02969	.03222	.02979	.03432	.03480	.03461	.03447	.03441	.03190	.03669	.03759						+
2052 E19	.00000	.02422	.02721	.02952	.02941	.03145	.03189	.03172	.03158	.03153	.03155	.03362	.03711						
2053 Streetlights	.00000	.02042	.02293	.02488	.02479	.02651	.02688	.02673	.02662	.02658	.02660	.02834	.03129						-
2054 Standby	.00000	.01850	.02079	.02256	.02247	.02403	.02437	.02423	.02413	.02409	.02411	.02569	.02836						
2055 Agriculture	.00000	.02289	.02571	.02790	.02779	.02972	.03014	.02998	.02985	.02980	.02982	.03178	.03508						
2056 E20 T	.00000	.02079	.02335	.02534	.02524	.02699	.02737	.02722	.02711	.02706	.02708	.02886	.03186						
2057 E20 P	.00000	.02240	.02516	.02730	.02720	.02908	.02949	.02933	.02921	.02916	.02918	.03109	.03432						4
2058 E20 S	.00000	.02330	.02617	.02840	.02829	.03026	.03068	.03051	.03039	.03033	.03036	.03235	.03570		l				I
2059										+					<u> </u>		l		
2060 2061 Prelim I Rates (total FF within vintaged PCIA rates	3														-				<u>+</u>
2001 From Frates (total FF within vintaged PCIA fales	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022		1		+∎
2062 2063 All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	VIII 2021	VIII 2022		1		<u>+</u>
2064	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004						
2065																			
2066																			
2067																			
2068																			
2069																			
2070																			
2071 2072																			
2072 2073																			
2073								-											
2075 E-FFS Rates (\$/kWh)																			
2076	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
2077 Residential	.00092	.00072	.00070	.00068	.00068	.00067	.00066	.00066	.00066	.00067	.00067	.00065	.00065				1		
2078 Small L&P	.00088	.00069	.00067	.00065	.00065	.00064	.00063	.00064	.00064	.00064	.00064	.00062	.00062						
2079 Medium L&P	.00094	.00074	.00072	.00070	.00070	.00068	.00068	.00068	.00068	.00068	.00068	.00067	.00067						
2080 E19	.00087	.00069	.00067	.00065	.00065	.00063	.00063	.00063	.00063	.00063	.00063	.00062	.00062						
2081 Streetlights	.00073	.00058	.00056	.00055	.00055	.00053	.00053	.00053	.00053	.00053	.00053	.00052	.00052				ł		∎
2082 Standby	.00067	.00053	.00051	.00050	.00050	.00049	.00048	.00049	.00049	.00049	.00049	.00047	.00047						+
2083 Agriculture 2084 E20 T	.00082	.00065	.00062	.00061	.00061	.00059	.00059	.00059	.00059	.00059	.00059	.00058	.00058		<u> </u>				+∎
2084 E20 T 2085 E20 P	.00073	.00064	.00062	.00060	.00054	.00059	.00052	.00052	.00052	.00053	.00052	.00058	.00058		1				<u>+</u>
2086 E20 S	.00082	.00065	.00063	.00061	.00061	.00060	.00059	.00059	.00060	.00060	.00060	.00058	.00058						<u> </u>
2087																			1
2088																			
2089 Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2019						
2090 Generation Adjustment		Positive																	
2091 (Revenue Reporting use only)																			4
2092										1							l		
2093 2094										-					-				┼───┨
2094 2095						<u> </u>		<u> </u>		+					-		ł		+
2095										1					1		1		┼───┨
2098										1					1				<u>+</u>
2098						1													

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1 Pacific Gas & Electric Company																			
2 2020 AET Forecast w/Capped PCIA Rates																			
3 January 1, 2020																			
4	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2099 Schedule E-ERA Rates (for use with E-31)	TIANS	KO	Disti	FFF	ND	DWK BUIU	0010	ECKA	11360	AD32 CI						Gen	CIA	TOLAI	Wo. Chirg
2100	Total	"Frozen"																	
2100 2101 2102 A-1	Rates	Rates	E-ERA Rates																
2102 A-1																			
2103 ENERGY CHARGE (\$/kWh)	.28771	.13383	.15388																
2104 Summer 2105 Winter	.22717	.09174	.13543																
2106 2107 <mark>A-1 TOU</mark>																			
2107 A-1 TOU																			
2108 ENERGY CHARGE (\$/kWh)																			
2109 Summer 2110 Peak	.30277	.13383	.16894																
2111 Part-Peak	.27912	.13383	.14529																
2112 Off-Peak	.25176	.13383	.11793																
2113 Winter	05050	00171	40070																
2114 Part-Peak	.25852 .23760	.09174	.16678 .14586			1									+				
2115 Off-Peak 2116	.23/00	.09174	.14000																
2117 A-6																			
2118 ENERGY CHARGE (\$/kWh)																			
2119 Summer	64044	20000	40.400		<u> </u>										I				
2120 Peak	.61341 .31658	.20932 .09259	.40409												-				<u> </u>
2121 Part-Peak 2122 Off-Peak	.24499	.09259	.19443												<u> </u>				
2123 Winter	.21100																		
2124 Part-Peak	.26005	.10406	.15599																
2125 Off-Peak	.24180	.06452	.17728																
2126 2127 <mark>A-10</mark>																			
2128 ENERGY CHARGE (\$/kWh)																			
2129 Transmission																			
2130 Summer	.14426	.08915	.05511																
2131 Winter 2132 Primary	.12349	.07279	.05070																
2132 Frindry 2133 Summer	.17864	.08915	.08949																
2134 Winter	.14486	.07279	.07207																
2135 Secondary																			
2136 Summer	.19033	.08915	.10118																
2137 Winter 2138	.14958	.07279	.07679																
2139 A-10 TOU																			
2140 ENERGY CHARGE (\$/kWh)																			
2141 Transmission																			
2142 Summer	10154	00015	10000																
2143         Peak           2144         Part-Peak           2145         Off-Peak	.19154 .14467	.08915	.10239 .05552																
2145 Off-Peak	.11936	.08915	.03021																
2146 Winter																			
2147 Part-Peak	.13288	.07279	.06009		<u> </u>	1									I				
2148 Off-Peak 2149 Primary	.11830	.07279	.04551																
2150 Summer		1	1																
2150 Summer 2151 Peak	.23104	.08915	.14189																
2152 Part-Peak	.18047	.08915	.09132																
2153 Off-Peak	.15385	.08915	.06470																
2154 Winter 2155 Part-Peak	.15674	.07279	.08395												<u> </u>				
2156 Off-Peak	.14086	.07279	.06807																
2157 Secondary																			
2158 Summer	04/00	00015	45515																
2158 Summer 2159 Peak 2160 Part-Peak	.24430 .18917	.08915	.15515 .10002		-										+				<u> </u>
2160 Part-Peak 2161 Off-Peak	.16110	.08915	.07195																
2162 Winter																			
2163 Part-Peak	.15978	.07279	.08699																
2164 Off-Peak 2165	.14271	.07279	.06992			l									1				
2165																			

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1 Pacific Gas & Electric		5	č	5	-		Ŭ				ĸ				Ű		<u> </u>		5	
2 2020 AET Forecast w/	/Capped PCIA Rates																			
3 January 1, 2020																				
4		Trans	RS	Distr	PPP	ND	DWD David	0070	ECRA	NOOO	AB32 Cr						0	CIA	Tetel	Ma Ohan
3 January 1, 2020 4 5 2166 A-15 2167 ENERGY CHARGE (\$ 2168 Summer 2169 Winter 2170 Tensmission 2172 Transmission		Trans	KS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2167 ENERGY CHARGE (\$	\$/kWh)																			
2168 Summer		.28771	.17985	.10786																
2169 Winter		.22709	.14452	.08257																
2170 2171 E-19																				
2171 E-19 2172 Transmission																				
2173 ENERGY CHARGES	(\$/kWh)																			
2174 Summer																				
2175 Peak		.12288	.08676	.03612																
2176 Part-Peak 2177 Off-Peak		.10749 .08713	.06580 .06180	.04169 .02533																
2178 Winter		.00710	.00100	.02000																
2174         Summer           2175         Peak           2176         Part-Peak           2177         Off-Peak           2178         Winter           2179         Part-Peak           2180         Off-Peak		.10991	.08114	.02877																
2180 Off-Peak		.09427	.06679	.02748																
2181 2182 Primary															-					<u> </u>
2182 Primary 2183 ENERGY CHARGES	(\$/kWh)																			
2184 Summer																				
1148         Summer           2185         Peak           2186         Part-Peak           2187         Off-Peak           2188         Winter           2199         Part-Peak           2190         Off-Peak           2191         Secondary           2193         ENERGY CHARGES		.16699	.06271	.10428																
2186 Part-Peak		.12011	.04868	.07143																<b> </b>
2187 Off-Peak 2188 Winter		.08996	.04683	.04313								<u> </u>			<u> </u>	<u> </u>		<u> </u>		<u> </u>
2189 Part-Peak		.11377	.05700	.05677																
2190 Off-Peak		.09741	.04782	.04959																
2191																				
2192 Secondary 2193 ENERGY CHARGES	(\$444b)																			
2193 ENERGY CHARGES	(\$/KVVII)																			
2194         Summer           2195         Peak           2196         Part-Peak           2197         Off-Peak           2199         Part-Peak           2109         Part-Peak           2200         Off-Peak           2201         2202           2202         E-20		.17931	.08773	.09158																
2196 Part-Peak		.12963	.05810	.07153																
2197 Off-Peak		.09673	.05059	.04614														-		
2198 Winter 2199 Part-Peak		.12283	.06392	.05891														-		
2200 Off-Peak		.10490	.05038	.05452																
2201																				
2202 E-20																				
2203 Transmission 2204 ENERGY CHARGES	(\$/kWb)																			
2205 Summer	(with)																			
2206 Peak		.11923	.05318	.06605																
2207 Part-Peak		.10412	.03929	.06483																
2206         Peak           2207         Part-Peak           2208         Off-Peak           2209         Winter           2210         Part-Peak           2211         Off-Peak		.08413	.03665	.04748								l								
2209 Winter 2210 Part-Peak		.10650	.04937	.05713							-	-			+			1		<u> </u>
2210 PartPeak 2211 Off-Peak		.09114	.03988	.05126														1		
2212																				
2213 Primary 2214 ENERGY CHARGES	(\$/k/M/b)																			
2214 ENERGY CHARGES 2215 Summer	(\$7,4,4,11)			+			+					<u> </u>			+			1	1	
2215 Summer 2216 Peak		.17017	.05778	.11239							1							1		
2217 Part-Peak		.12040	.04389	.07651																
2218 Off-Peak		.08979	.04205	.04774																
2219 Winter 2220 Part-Peak		.11385	.05192	.06193																<u> </u>
2220 Part-Peak 2221 Off-Peak		.09732	.05192	.05445																<u> </u>
2222																				
2223 Secondary																				
2224 ENERGY CHARGES	(\$/kWh)											<u> </u>			<u> </u>					
2225         Summer           2226         Peak           2227         Part-Peak           2228         Off-Peak           2231         Off-Peak           2232         Uniter		.16788	.08276	.08512			1					<u> </u>			+			1		┝───┨
2220 Peak 2227 Part-Peak		.12264	.05335	.06929			1									1		1		
2228 Off-Peak		.09158	.04590	.04568																
2229 Winter			05040												<u> </u>					
2230 Part-Peak 2231 Off-Peak		.11607 .09924	.05912 .04569	.05695															1	<u> </u>
2231 On-Feak		.03324	.04008	.00000	┞						-	1			1			1		<u> </u>

					-	-											-			
H	A	В	С	D	E	F	G	Н	I	J	K	Ł	М	N	0	Р	Q	R	S	T
2	Pacific Gas & Electric Company 2020 AET Forecast w/Capped PCIA Rates										1									
	January 1, 2020	-																		
4	January 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2233		Tidris	кə	Disti	FFF	IND	DWK BUIU	0010	ECKA	NSGC	AD32 CI						Gen	CIA	TUIAI	wo. chig
2233																				
2235																				
2236																				
2237																				
2238																				
2239																				
2240																				
2241																				
2242																				
2243																				
2244																				
2245																				
2246																				<u> </u>
2247																				<b></b>
2248 2249 2250																		l		∔∎
2249																		l		<b>↓</b> ]
2250																				
2251																				
2251 2252 2253																				
2253																				<u> </u>
2254 2255																				<u> </u>
2255																				
	GT (excluding PCIA)																			
2258		Mktg/Admin	Other Fees	Frogram	Solar Gen	Avy Class														
2259		Wittg/Admin	Other 1 ces	Cultorel	Oolar Och															
2260	Residential	.01831	.01125	.02956	.06480	(.12265)														
2261	Small L&P	.01831	.00751	.02582	.06480	(.11762)														
	Vedium L&P	.01831	.00548	.02379	.06480	(.12656)														
2263	E-19	.01831	.00372	.02203	.06480	(.11599)														
	Streetlights	.01831	.00287	.02118	.06480	(.09778)														
2265	Agriculture/E37	.01831	.00596	.02427	.06480	(.10967)														
2266	E-20T	.01831	.00405	.02236	.06480	(.09954)														
	E-20P	.01831	.00480	.02311	.06480	(.10726)														
2268	E-20S	.01831	.00422	.02253	.06480	(.11159)														
2269																				
	Other fees as shown above include RIC, RA, CAISO,	, WREGIS and SVA																		
2271	COD (such diag DOIA)																	l		∔
	ECR (excluding PCIA)	Mister / Asian in	Others Free	Fiogram	0-1 0	Avg class												l		<b>↓</b>
2273		Mktg/Admin	Other Fees	Outerstal	Solar Gen	0														+I
22/4	Residential	00050	.01125	.02083	00000	(10065)														+
2275	Residential Small L&P	.00958 .00958	.00751	.02083	.00000	(.12265) (.11762)														+
	Small L&P Medium L&P	.00958	.00751	.01709	.00000	(.11762)					1							1		+
2277		.00958	.00548	.01330	.00000	(.12030)												<u> </u>		<u> </u>
	Streetlights	.00958	.00372	.01330	.00000													+		+
2280	Agriculture/E37	.00958	.00596	.01554	.00000	(.10967)					1							1		<u> </u>
2281	E-20T	.00958	.00405	.01363	.00000															
	E-20P	.00958	.00480	.01438	.00000						1							1		<u> </u>
	E-20S	.00958	.00422	.01380	.00000															
2284						,														
2285	Other fees as shown above include RIC, RA, CAISO,	, WREGIS and SVA							İ											
2286									İ											
2287																				
_																				

	А	В	с	D	E	F	G	н	1	J	К	L	М	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020	-																		
4		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		Tidita	113	Disti	FFF	ND	BILLING	BILLING	BILLING	BILLING	AD32 CI						Gen	CIA	Total	MO. Chig
				METER		METER	CREDIT Partial	CREDIT	CREDIT Full	CREDIT Full										
				READING	METER	READING CREDIT	ESP	Partial ESP	ESP	ESP										
				CREDIT Dual Commodity,	READING	MV90-Billed	Consolidated Billing - Dual	Consolidated Billing -	Consolidated Billing - Dual	Consolidated Billing -										
				Electric Meter	CREDIT	Meters	Commodity	Electric Only	Commodity	Electric Only										
		METER OWNERSHIP	METER SERVICES	Only	Electric Only Site	(\$/meter/mont		(\$/account/m	(\$/account/m											
	E-CREDIT (Effective Date: 3/01/2019)	CREDIT (\$/meter/day) 0.04186	CREDIT (\$/meter/day)	(\$/meter/month) 0.14	(\$/meter/month) 0.14	h) 14.95	h) 1.32	onth) 1.31	onth) 1.32	onth) 1.31										
2289	Residential A-1 Singlephase	0.04186	0.03199 0.05296	0.14	0.14		1.32	1.31	1.32	1.31										
	A-1 TOU Singlephase	0.07473	0.05296	0.21				1.30	1.27											
2292	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61											
2293	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28		1.61	1.72	1.61	1.72										
	A-6 Singlephase	0.07473 0.24798	0.05296 0.06919	0.21			1.27	1.30	1.27	1.30										
2295	A-6 Polyphase A-15	0.24798	0.05296	0.28	0.28		1.61	1.72	1.61	1.72										
2297	TC-1	0.08645	0.05303	0.12	0.12		0.50	0.93	0.50											
	A-10S	0.41887	0.19193	0.54	0.54		2.09	2.27	2.09											
2299		3.06679	1.24395	3.56			7.63	7.98	7.63											
2300	A-10T E-19S	3.06679 0.82429	1.24395 1.19341	3.56			7.63	7.98	7.63											
	E-195 E-19SV	0.82429	0.19193	4.37			2.09	2.27	2.09	2.27										
2303	E-19P	3.37887	1.91776	6.12			11.88	12.25	11.88	12.25										
	E-19PV	3.06679	1.24395	3.56			7.63	7.98	7.63	7.98										
	E-19T	3.37887	2.50965	17.12			30.50	31.03	30.50	31.03										
	E-19TV E-20S	3.06679 0.62827	1.24395 1.82193	3.56 11.88			7.63	7.98 15.84	7.63	7.98										
	E-203 E-20P	3.37887	2.40330	6.65			20.65	21.12	20.65											
2309		3.37887	2.50965	17.12			30.50	31.03	30.50	31.03										
	AG-1A	0.06051	0.15950	0.31			0.74	1.40	0.74											
	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
	AG-RA AG-RD	0.06051	0.15950	0.31			0.74	1.40 1.40	0.74											
	AG-RB	0.06051 0.20510	0.15950	0.62			0.74	1.40	0.74	1.40										
2315	AG-RE	0.20510	0.32998	0.62			0.99	1.50	0.99	1.50										
	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74											
	AG-VD	0.06051	0.15950	0.31	0.31		0.74	1.40	0.74											
	AG-VB AG-VE	0.20510 0.20510	0.32998	0.62			0.99	1.50 1.50	0.99											
	AG-4A	0.06051	0.15950	0.31			0.74	1.40	0.33											
2321	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
	AG-4B	0.20510	0.32998	0.62			0.99	1.50	0.99											
2323	AG-4E AG-4C	0.20510		0.62			0.99	1.50	0.99											
	AG-4C AG-4F	0.20510	0.32998	0.62	0.62		0.99	1.50 1.50	0.99											
2326	AG-5A	0.06051	0.15950	0.31	0.31		0.74	1.40	0.33											
2327	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
	AG-5B	0.20510	0.42951	0.69			1.53		1.53											
	AG-5E	0.20510	0.42951 0.42951	0.69	0.69		1.53	1.96	1.53											
2331	AG-5C AG-5F	0.20510	0.42951	0.69			1.53	1.96	1.53	1.96										
2332	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
2333		0.00000	0.00000	0.00	0.00		0.60	1.06	0.60	1.06										
2334		0.00421	0.01026	0.12	0.12		0.60	1.06	0.60	1.06	ļ					ļ				
2335 2336		0.00000 0.82429	0.00000 1.19341	0.00	0.00 4.37		1.27	1.30	1.27											
	ES7 S Residential	0.02429					1.32	1.24	1.32											
2338	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2339	S Agricultural	0.20510	0.32998	0.62			0.99	1.50	0.99											
2340	S Agricultural TOU	0.20510		0.62			0.99	1.50	0.99											
2341 2342	S Small Light and Power Single Phase (<= 75 kW) S Small Light and Power PolyPhase (<= 75 kW)	0.07473 0.24798	0.05296 0.06919	0.21	0.21		1.27	1.30	1.27	1.30										
	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54			2.09	2.27	2.09	2.27										
2344	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2345	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12			11.88	12.25	11.88											
	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887		17.12			30.50	31.03	30.50											
	S Large Light and Power S (>= 1000 kW) S Large Light and Power P (>= 1000 kW)	0.62827 3.37887	1.82193 2.40330	<u>11.88</u> 6.65	11.88 6.65		15.46 20.65	15.84 21.12	15.46 20.65	15.84 21.12										
2349	S Large Light and Power T (>= 1000 kW)	3.37887	2.40330	17.12	17.12		30.50	31.03	30.50	31.03										
2350																				
	Note: Standby rate schedules receive credit for otherwise applicable ra	ate schedule.																		
2352		1													1	1	1			

	А	В	С	D	E	F	G	н	I	J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	2020 AET Forecast w/Capped PCIA Rates																			
3	January 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2353	Preliminary Statement Part I & Revenue Reporting D	ata		Effdt	1/1/2020															
2354	Billed Component	Balancing Account	Applicability		Rate															
2355																				
2356		CPUC Fees	All rate schedules; all cus		.00059															
2357	Distribution	CEEIA	All rate schedules; all cus	tomers.	.00032															
2358																				
2359																				
2360			All rate schedules; all cus	tomers.	.00618															+
2361		ECRA	Residential		.00000															<b></b>
2362		ECRA	Small Commercial		.00000															
2363		ECRA ECRA	Medium Commercial E-19		.00000															
2364		ECRA	E-19 Streetlights		.00000															
2365		ECRA	Streetlights		.00000															
2366		ECRA	Ag (and E-37)		.00000															
2307		ECRA	Large Commercial		.00000															
2300		TRBAA	All rate schedules, all cus	tomore	(.00304)															
2309			All rate schedules; all cus		.00017															
2370		CARE	All rate schedules except		.00835															
2372		PEERAM	All rate schedules, all cus		.00037															
2373		EPIC	All rate schedules, all cus		.00119															
2374		NSHPP	All rate schedules, all cus		.00000															
2375	Generation	PCCBA Core	All rate schedules; all bun	dled service custo	(.00005)															
2376			All rate schedules; all bun		(.00005)															
2377	Generation	ERRA	All rate schedules; all bun	dled service custo	.11694															
2378	Generation	DWR Franchise Fees	All rate schedules; all bun	dled service custo	.00004															
2379																				
2380																				
2381	/intage PCIA	DWR Franchise Fee	Non-bundled customers t	hat pay PCIA	.00004															
2382																				
2383 2384																				
2385	Other Revenue Reporting Data																			<u> </u>
		GTSR Admin	All rate schedules; enrolle		.00922															<u> </u>
		GTSR Marketing	All rate schedules; enrolle		.00909															
		ECR Admin	All rate schedules; enrolle		.00922															∔
2389	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolle	ed customers.	.00036															<u> </u>
2390																				

## PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc. P.C. CalCom Solar California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine

Cameron-Daniel, P.C. Casner, Steve Cenergy Power Center for Biological Diversity City of Palo Alto

City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy County of Tehama - Department of Public Works Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell

Downey & Brand East Bay Community Energy Ellison Schneider & Harris LLP **Energy Management Service** Engineers and Scientists of California Evaluation + Strategy for Social Innovation GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Charge Networks Green Power Institute Hanna & Morton ICF International Power Technology Intestate Gas Services, Inc. Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc. Linde Los Angeles County Integrated Waste Management Task Force Los Angeles Dept of Water & Power MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District Morgan Stanley NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy Praxair

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE SDG&E and SoCalGas

SPURR San Francisco Water Power and Sewer Seattle City Light Sempra Utilities Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.

TransCanada Troutman Sanders LLP Utility Cost Management Utility Power Solutions Utility Specialists

Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) Yep Energy