

April 30, 2020

**Advice 5661-E-C**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Third Supplemental: 2020 Annual Electric True-Up – Consolidated  
Electric Rate Changes Effective May 1, 2020**

Pacific Gas and Electric Company (PG&E) submits this third supplemental to revise Sheet 2 of Electric Preliminary Statement Part I and add in Sheet 1 of Electric Schedule D-CARE for rate changes effective May 1, 2020.

This supplemental advice letter supersedes original Advice 5661-E-B in part. While Sheet 2 of Electric Preliminary Statement Part I is being replaced, the remaining tariff revisions contained in original Advice 5661-E-B remain unchanged.

**Purpose**

The purpose of this advice letter is to supplement Advice 5661-E-B to replace Sheet 2 of Electric Preliminary Statement Part I and include a revision to Sheet 1 of Electric Schedule D-CARE.

Upon submitting Electric Preliminary Statement Part I in Advice 5661-E-B, PG&E determined that the tariff did not include the Public Policy Charge Balancing Account (PPCBA) line item identified in Advice 4061-G-A/5471-E-A, effective as of April 19, 2019. As stated in Advice 4061-G-A/5471-E-A, at the time PG&E submits rates to begin to recover these costs, it will also provide revisions to Electric Preliminary Statement Part I, Rate Schedule Summary. PG&E is implementing rates to recover these costs on May 1, 2020. Thus, PG&E is submitting a revised Sheet 2 of Electric Preliminary Statement Part I in this advice letter to correctly include the PPCBA line item.

Additionally, PG&E is submitting a revision to Sheet 1 of Electric Schedule D-CARE that was not submitted in Advice 5661-E-B. This revision adds additional digits to the line-item discount on energy charges presented in Sheet 1 of Electric Schedule D-CARE. Adding this additional precision is intended to facilitate a more accurate calculation of California Alternative Rates for Energy (CARE) customer bills. Based on the adopted sales forecast and revenue requirement for May 1, 2020, PG&E has calculated that an

Electric Schedule D-CARE line-item discount on energy charges of 34.862 percent will, in combination with the 50 percent discount on the delivery minimum bill amount, yield the Commission-approved overall average CARE discount of 35.0 percent.

### **Protests**

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

### **Effective Date**

PG&E requests that this Tier 1 advice submittal be effective on May 1, 2020, concurrent with original Advice Letter 5661-E-A and 5661-E-B.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson  
Director, Regulatory Relations

### **Attachments**

- Attachment 1 – Tariffs (Sheet 2 of Preliminary Statement Part I and Sheet 1 of Electric Schedule D-CARE)
- Attachment 2 – Redlined Tariffs

cc: Service Lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-

09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and  
R.15-02-012



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5661-E-C

Tier Designation: 1

Subject of AL: Third Supplemental: 2020 Annual Electric True-Up - Consolidated Electric Rate Changes Effective May 1, 2020

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 5/1/20

No. of tariff sheets: 5

Estimated system annual revenue effect (%): 5.8%

Estimated system average rate effect (%): 5.8%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46644-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	45909-E
46645-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	46170-E
46646-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46604-E
46647-E	ELECTRIC TABLE OF CONTENTS Sheet 3	46606-E
46648-E	ELECTRIC TABLE OF CONTENTS Sheet 11	46612-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	(\$0.00075)	(R)	(T)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00118	(I)	(T)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000		
Public Purpose Program	Tree Mortality Non- Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00120	(N)	(T)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00003)	(I)	(N)
Generation	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00017	(N)	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004		
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E- ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees		
					(N)

(Continued)



**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU, E-TOU-C3, EV2, EM, ES, ESR, ET and EM-TOU.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a 34.862 percent discount on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the DWR bond charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU. (R)

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to 34.862 percent of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a 50 percent discount on the delivery minimum bill amount, if applicable. (R)

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)





**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Title Page .....		<b>46646-E</b> (T)
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Preliminary Statements.....	<b>46648</b> ,44687,42856*,46219,41723,40591,44724,46345-E	(T)
Rules .....	46346,43023,46109-E	
Maps, Contracts and Deviations .....	37960-E	
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,44035,40671,37169-E	

(Continued)

Advice 5661-E-C  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted \_\_\_\_\_ April 30, 2020  
Effective \_\_\_\_\_ May 1, 2020  
Resolution \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance .....	44827,42201,29288-E
E-RSMART	Residential SMARTRATE Program .....	36496,40051,35350,35351,44500-E
EE	Service to Company Employees .....	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service .....	46534,46535,46536,46537, 45513,36504,40864,46538-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day) .....	46187,46539,46540 46190,46191,46192,46541,46194,46195-E
E-TOU-D	Residential Time-Of-Use (Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays .....	46542,46543 46544,46545,46546-E
EM	Master-Metered Multifamily Service .....	46547,46548,45340,45341,46549,28723-E
EM-TOU	Residential Time of Use Service .....	35229,46550,46551,43422,40879,46552-E
ES	Multifamily Service.....	46553,46554,45352,45353,46555,28727-E
ESR	Residential RV Park and Residential Marina Service .....	46556,46557,45360,45361,46558,28731-E
ET	Mobilehome Park Service.....	46559,46560,45367,45368,46561,35231,28736-E

(Continued)

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Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

April 30, 2020  
May 1, 2020



**ELECTRIC TABLE OF CONTENTS**

Sheet 11

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
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Part E	CPUC Reimbursement Fee .....	21604-E
Part G	Catastrophic Event Memorandum Account .....	18998,44455-E
Part H	Interest .....	10579-E
Part I	Rate Schedule Summary.....	<b>46644</b> ,46405,46406,46407,46408,46409,46410-E (T)
Part J	Income Tax Component of Contributions Provision.....	35869,11503-E
Part K	Energy Commission Tax .....	34734-E
Part M	California Alternate Rates for Energy Account .....	46169 29849-E
Part P	Customer Energy Efficiency Adjustment .....	30834,29485,30835,29730-E
Part R	Affiliate Transfer Fees Account .....	24313-E
Part S	Hazardous Substance Mechanism .....	22710,15720,22711,22712,13420,37601-E
Part Y	Electric and Magnetic Field Measurement Policy .....	13399-E

(Continued)

## **Attachment 2**

### **Redlined Tariffs**

ELECTRIC PRELIMINARY STATEMENT PART I

RATE SCHEDULE SUMMARY

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Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004		
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(Continued)

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LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	