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April 28, 2020

Advice 5661-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Second Supplemental: 2020 Annual Electric True-Up – Consolidated Electric Rate Changes Effective May 1, 2020

Pacific Gas and Electric Company (PG&E) submits final electric tariffs for rate changes effective May 1, 2020. Specifically, this second supplement provides final tariffs updated to include the rates submitted on April 22, 2020 in Advice 5661-E-A, *Supplemental: 2020 Annual Electric True-Up - Consolidated Electric Rate Changes Effective May 1, 2020*.

Purpose

The purpose of this advice letter is to supplement Advice 5661-E-A to submit tariffs incorporating final rates effective May 1, 2020. Advice 5661-E-A included a complete table of rates and indicated that final tariffs incorporating the revised rates would be submitted as a supplement provided before the effective date of the rate change. Accordingly, in this second supplemental advice letter, PG&E is submitting tariffs incorporating the rates submitted in Advice 5661-E-A in Attachment 1.

In addition to updating rate values, PG&E has made modifications to various tariffs as described in Advice 5661-E-A. Attachment 2 contains redlined versions of the tariff revisions summarized below:

1. Added the footnote to the respective residential electric rate schedules to implement the revised distribution schedule for the October 2020 California Climate Credit in compliance with Decision 20-04-027;
2. Revise the Applicability sections of Electric Schedules EV and EV2 to replace references to Schedule E-TOU-B with the newly available Schedule E-TOU-D;
3. Revise Preliminary Statement Part I to include incremental generation rates by vintage within the Portfolio Allocation Balancing Account (PABA) that are applicable to bundled customers, which are presented separately from the PCIA incremental rates that are applicable to non-exempt departing load customers.

Finally, for convenience, PG&E is reattaching a summary of electric revenue and average rate changes by class and schedule as Attachment 3.

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

PG&E requests that this Tier 1 advice submittal be effective on May 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18 07 021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

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Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 - Tariffs

Attachment 2 – Redlined Tariffs

Attachment 3 – Summary Revenues and Average Rates for Bundled and DA/CCA Customers

cc: Service Lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-

09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho
 Phone #: (415) 973-8794
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5661-E-B

Tier Designation: 1

Subject of AL: Second Supplemental: 2020 Annual Electric True-Up - Consolidated Electric Rate Changes Effective May 1, 2020

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/20

No. of tariff sheets: 209

Estimated system annual revenue effect (%): 5.8%

Estimated system average rate effect (%): 5.8%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
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Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46404-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	45908-E
46405-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	45909-E
46406-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	
46407-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	
46408-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	
46409-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	45910-E
46410-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	45911-E
46411-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	45912-E
46412-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	45913-E
46413-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	45914-E
46414-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	45915-E
46415-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	45916-E
46416-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	45917-E
46417-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	45918-E

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46418-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45919-E
46419-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	45920-E
46420-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	45921-E
46421-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	45922-E
46422-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	45923-E
46423-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	45924-E
46424-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45925-E
46425-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	45926-E
46426-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 3	46222-E
46427-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 4	46223-E
46428-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 5	46224-E
46429-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 10	46229-E
46430-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	46148-E
46431-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	46149-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46432-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	46150-E
46433-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	46151-E
46434-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	45802-E
46435-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	45803-E
46436-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 9	46152-E
46437-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 10	46153-E
46438-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	46154-E
46439-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	45819-E
46440-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	46155-E
46441-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	45821-E
46442-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	45822-E
46443-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	46156-E
46444-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	46157-E
46445-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	

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46446-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 17	45830-E
46447-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 18	45831-E
46448-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 19	45832-E
46449-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 20	45833-E
46450-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 21	45834-E
46451-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 22	45835-E
46452-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	46235-E
46453-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	46236-E
46454-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46237-E
46455-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	46241-E
46456-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46158-E
46457-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	46159-E
46458-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 11	46160-E
46459-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46460-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	45846-E
46461-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	46161-E
46462-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	46162-E
46463-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	46163-E
46464-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 2	45943-E
46465-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	45944-E
46466-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 5	45945-E
46467-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	45946-E
46468-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	45947-E
46469-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45948-E
46470-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	45949-E
46471-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	45950-E
46472-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45951-E
46473-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45952-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46474-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45953-E
46475-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45954-E
46476-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45955-E
46477-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45956-E
46478-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	45957-E
46479-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45958-E
46480-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	45959-E
46481-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45960-E
46482-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45961-E
46483-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45962-E
46484-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45963-E
46485-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	45964-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46486-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	45965-E
46487-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	45966-E
46488-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	45967-E
46489-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	45968-E
46490-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	45969-E
46491-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	45970-E
46492-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45971-E
46493-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 1	
46494-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	
46495-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 3	
46496-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	
46497-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 5	
46498-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 6	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46499-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 7	
46500-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	46321-E
46501-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	46244-E
46502-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	45974-E
46503-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45975-E
46504-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45976-E
46505-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45977-E
46506-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45978-E
46507-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45979-E
46508-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45980-E
46509-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45981-E
46510-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45982-E
46511-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45983-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46512-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45984-E
46513-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45985-E
46514-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	45986-E
46515-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	46322-E
46516-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	46246-E
46517-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	45989-E
46518-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	46247-E
46519-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	45991-E
46520-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	45992-E
46521-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	
46522-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 6	45681-E
46523-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 7	41800-E
46524-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 8	41801-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46525-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	45993-E
46526-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	45316-E
46527-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	45317-E, 45318-E, 45319-E
46528-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	
46529-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	45994-E
46530-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	45995-E
46531-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	
46532-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 5	45683-E
46533-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 6	45684-E
46534-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 1	45512-E
46535-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	46323-E
46536-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	46249-E
46537-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	46324-E
46538-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	45999-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46539-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	46325-E
46540-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	46252-E
46541-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	46193-E
46542-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 1	
46543-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	
46544-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 3	
46545-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 4	
46546-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	
46547-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	46326-E
46548-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	46254-E
46549-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	46014-E
46550-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	46327-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46551-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	46256-E
46552-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	46017-E
46553-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	46328-E
46554-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	46258-E
46555-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	46024-E
46556-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	46329-E
46557-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	46260-E
46558-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	46030-E
46559-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	46330-E
46560-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	46262-E
46561-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	46036-E
46562-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	44831-E
46563-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	46331-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46564-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	46263-E
46565-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	46042-E
46566-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	44507-E
46567-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	46332-E
46568-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	46044-E
46569-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	46046-E
46570-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	46047-E
46571-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	46048-E
46572-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	46049-E
46573-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	46050-E
46574-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	46051-E
46575-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	46052-E
46576-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	46053-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46577-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	46054-E
46578-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	46055-E
46579-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	46056-E
46580-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	46057-E
46581-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	46058-E
46582-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	46059-E
46583-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	46060-E
46584-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	46061-E
46585-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 17	
46586-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	46062-E
46587-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	46063-E
46588-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	46064-E
46589-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	46065-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46590-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	46066-E
46591-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	46067-E
46592-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	46068-E
46593-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	46069-E
46594-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	46070-E
46595-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	46071-E
46596-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	45637-E
46597-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	46072-E
46598-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	46073-E
46599-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	46074-E
46600-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	46265-E
46601-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	46075-E
46602-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	46076-E
46603-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	46077-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46604-E	ELECTRIC TABLE OF CONTENTS Sheet 1	46371-E
46605-E	ELECTRIC TABLE OF CONTENTS Sheet 2	46334-E
46606-E	ELECTRIC TABLE OF CONTENTS Sheet 3	46335-E
46607-E	ELECTRIC TABLE OF CONTENTS Sheet 4	46372-E
46608-E	ELECTRIC TABLE OF CONTENTS Sheet 5	46082-E
46609-E	ELECTRIC TABLE OF CONTENTS Sheet 6	46373-E
46610-E	ELECTRIC TABLE OF CONTENTS Sheet 7	46271-E
46611-E	ELECTRIC TABLE OF CONTENTS Sheet 10	45406-E
46612-E	ELECTRIC TABLE OF CONTENTS Sheet 11	46175-E



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00059	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00032	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.00825	(I)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	(\$0.00075)	(R)
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00118	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge	All rate schedules, all customers	\$0.00120	(N)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00003)	(I)
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	(N)
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	\$0.00912 (N)	\$0.02492 (N)	\$0.00715 (N)	\$0.00209 (N)
Small Commercial	\$0.00874 (N)	\$0.02387 (N)	\$0.00685 (N)	\$0.00200 (N)
Medium Commercial	\$0.00942 (N)	\$0.02572 (N)	\$0.00737 (N)	\$0.00216 (N)
Large Commercial	\$0.00863 (N)	\$0.02356 (N)	\$0.00676 (N)	\$0.00198 (N)
Streetlights	\$0.00727 (N)	\$0.01986 (N)	\$0.00570 (N)	\$0.00167 (N)
Standby	\$0.00659 (N)	\$0.01800 (N)	\$0.00516 (N)	\$0.00151 (N)
Agriculture	\$0.00815 (N)	\$0.02227 (N)	\$0.00639 (N)	\$0.00187 (N)
E-20 T / B-20-T	\$0.00741 (N)	\$0.02022 (N)	\$0.00580 (N)	\$0.00170 (N)
E-20 P / B-20-P	\$0.00798 (N)	\$0.02179 (N)	\$0.00625 (N)	\$0.00183 (N)
E-20 S / B-20-S	\$0.00830 (N)	\$0.02267 (N)	\$0.00650 (N)	\$0.00190 (N)
BEV1	\$0.00736 (N)	\$0.02010 (N)	\$0.00577 (N)	\$0.00169 (N)
BEV2	\$0.00880 (N)	\$0.02403 (N)	\$0.00689 (N)	\$0.00202 (N)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00171 (N)	\$0.00065 (N)	\$0.00006 (N)	\$0.00010 (N)
Small Commercial	\$0.00164 (N)	\$0.00063 (N)	\$0.00005 (N)	\$0.00009 (N)
Medium Commercial	\$0.00177 (N)	\$0.00068 (N)	\$0.00006 (N)	\$0.00010 (N)
Large Commercial	\$0.00162 (N)	\$0.00062 (N)	\$0.00005 (N)	\$0.00009 (N)
Streetlights	\$0.00136 (N)	\$0.00052 (N)	\$0.00004 (N)	\$0.00008 (N)
Standby	\$0.00124 (N)	\$0.00047 (N)	\$0.00004 (N)	\$0.00007 (N)
Agriculture	\$0.00153 (N)	\$0.00058 (N)	\$0.00005 (N)	\$0.00009 (N)
E-20 T / B-20-T	\$0.00139 (N)	\$0.00053 (N)	\$0.00005 (N)	\$0.00008 (N)
E-20 P / B-20-P	\$0.00150 (N)	\$0.00057 (N)	\$0.00005 (N)	\$0.00008 (N)
E-20 S / B-20-S	\$0.00156 (N)	\$0.00060 (N)	\$0.00005 (N)	\$0.00009 (N)
BEV1	\$0.00138 (N)	\$0.00053 (N)	\$0.00005 (N)	\$0.00008 (N)
BEV2	\$0.00165 (N)	\$0.00063 (N)	\$0.00005 (N)	\$0.00009 (N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00051)	(N)	(\$0.00071)	(N)	(\$0.00079)	(N)	(\$0.00140)	(N)
Small Commercial	(\$0.00049)	(N)	(\$0.00068)	(N)	(\$0.00076)	(N)	(\$0.00134)	(N)
Medium Commercial	(\$0.00052)	(N)	(\$0.00073)	(N)	(\$0.00081)	(N)	(\$0.00145)	(N)
Large Commercial	(\$0.00048)	(N)	(\$0.00067)	(N)	(\$0.00075)	(N)	(\$0.00133)	(N)
Streetlights	(\$0.00040)	(N)	(\$0.00056)	(N)	(\$0.00063)	(N)	(\$0.00112)	(N)
Standby	(\$0.00037)	(N)	(\$0.00051)	(N)	(\$0.00057)	(N)	(\$0.00101)	(N)
Agriculture	(\$0.00045)	(N)	(\$0.00063)	(N)	(\$0.00071)	(N)	(\$0.00125)	(N)
E-20 T / B-20-T	(\$0.00041)	(N)	(\$0.00057)	(N)	(\$0.00064)	(N)	(\$0.00114)	(N)
E-20 P / B-20-P	(\$0.00044)	(N)	(\$0.00062)	(N)	(\$0.00069)	(N)	(\$0.00123)	(N)
E-20 S / B-20-S	(\$0.00046)	(N)	(\$0.00064)	(N)	(\$0.00072)	(N)	(\$0.00128)	(N)
BEV1	(\$0.00041)	(N)	(\$0.00057)	(N)	(\$0.00064)	(N)	(\$0.00113)	(N)
BEV2	(\$0.00049)	(N)	(\$0.00068)	(N)	(\$0.00076)	(N)	(\$0.00135)	(N)

Rate Group	2020 Vintage	
Residential	\$0.00000	(N)
Small Commercial	\$0.00000	(N)
Medium Commercial	\$0.00000	(N)
Large Commercial	\$0.00000	(N)
Streetlights	\$0.00000	(N)
Standby	\$0.00000	(N)
Agriculture	\$0.00000	(N)
E-20 T / B-20-T	\$0.00000	(N)
E-20 P / B-20-P	\$0.00000	(N)
E-20 S / B-20-S	\$0.00000	(N)
BEV1	\$0.00000	(N)
BEV2	\$0.00000	(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non-exempt departing load customers..	\$0.00004	(T) (T)
Power Charge Indifference Adjustment (PCIA) ¹	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See capped incremental PCIA rates through 2019 and uncapped incremental PCIA rate for 2020 below by rate group, excludes DWR Franchise Fees	(T) (T) (T)

¹ The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service. (T)
(T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees (N)
(N)

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage		(L)
Residential	\$0.00912	(I)	\$0.01645	(I)	\$0.00316	(R)	\$0.00245	(I)	
Small Commercial	\$0.00874	(I)	\$0.01575	(I)	\$0.00303	(R)	\$0.00234	(I)	
Medium Commercial	\$0.00942	(I)	\$0.01697	(I)	\$0.00326	(R)	\$0.00253	(I)	
Large Commercial	\$0.00863	(I)	\$0.01555	(I)	\$0.00299	(R)	\$0.00231	(I)	
Streetlights	\$0.00727	(I)	\$0.01311	(I)	\$0.00251	(R)	\$0.00195	(I)	
Standby	\$0.00659	(I)	\$0.01187	(I)	\$0.00229	(R)	\$0.00177	(I)	
Agriculture	\$0.00815	(I)	\$0.01470	(I)	\$0.00282	(R)	\$0.00219	(I)	(L)
E-20 T / B-20-T	\$0.00741	(I)	\$0.01334	(I)	\$0.00256	(R)	\$0.00199	(I)	(L)(T)
E-20 P / B-20-P	\$0.00798	(I)	\$0.01438	(I)	\$0.00276	(R)	\$0.00214	(I)	
E-20 S / B-20-S	\$0.00830	(I)	\$0.01496	(I)	\$0.00287	(R)	\$0.00223	(I)	(L)(T)
BEV1	\$0.00736	(N)	\$0.01326	(N)	\$0.00255	(N)	\$0.00198	(N)	(N)
BEV2	\$0.00880	(N)	\$0.01585	(N)	\$0.00305	(N)	\$0.00236	(N)	(N)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage		(L)
Residential	(\$0.00013)	(R)	\$0.00216	(I)	\$0.00047	(I)	(\$0.00018)	(R)	
Small Commercial	(\$0.00011)	(R)	\$0.00207	(I)	\$0.00044	(I)	(\$0.00017)	(R)	
Medium Commercial	(\$0.00013)	(R)	\$0.00223	(I)	\$0.00048	(I)	(\$0.00019)	(R)	
Large Commercial	(\$0.00011)	(R)	\$0.00204	(I)	\$0.00044	(I)	(\$0.00017)	(R)	
Streetlights	(\$0.00009)	(R)	\$0.00172	(I)	\$0.00037	(I)	(\$0.00015)	(R)	
Standby	(\$0.00009)	(R)	\$0.00156	(I)	\$0.00034	(I)	(\$0.00014)	(R)	
Agriculture	(\$0.00011)	(R)	\$0.00193	(I)	\$0.00042	(I)	(\$0.00016)	(R)	(L)
E-20 T / B-20-T	(\$0.00010)	(R)	\$0.00175	(I)	\$0.00038	(I)	(\$0.00015)	(R)	(L)(T)
E-20 P / B-20-P	(\$0.00010)	(R)	\$0.00188	(I)	\$0.00041	(I)	(\$0.00016)	(R)	
E-20 S / B-20-S	(\$0.00011)	(R)	\$0.00197	(I)	\$0.00042	(I)	(\$0.00017)	(R)	(L)(T)
BEV1	(\$0.00010)	(N)	\$0.00174	(N)	\$0.00038	(N)	(\$0.00015)	(N)	(N)
BEV2	(\$0.00012)	(N)	\$0.00209	(N)	\$0.00045	(N)	(\$0.00018)	(N)	(N)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees (N)
(N)
(L)

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage		
Residential	(\$0.00014)	(R)	(\$0.00006)	(R)	\$0.00002	(R)	\$0.00219	(R)	
Small Commercial	(\$0.00014)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00210	(I)	
Medium Commercial	(\$0.00014)	(R)	(\$0.00006)	(R)	\$0.00002	(R)	\$0.00226	(I)	
Large Commercial	(\$0.00014)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00207	(I)	
Streetlights	(\$0.00011)	(I)	(\$0.00004)	(R)	\$0.00002	(R)	\$0.00174	(I)	
Standby	(\$0.00010)	(R)	(\$0.00004)	(R)	\$0.00002	(R)	\$0.00158	(I)	
Agriculture	(\$0.00013)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00196	(R)	(L)
E-20 T / B-20-T	(\$0.00011)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00178	(I)	(L)(T)
E-20 P / B-20-P	(\$0.00012)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00191	(I)	
E-20 S / B-20-S	(\$0.00012)	(R)	(\$0.00006)	(R)	\$0.00003	(R)	\$0.00199	(I)	(L)(T)
BEV1	(\$0.00011)	(N)	(\$0.00005)	(N)	\$0.00002	(N)	\$0.00177	(N)	(N)
BEV2	(\$0.00014)	(N)	(\$0.00005)	(N)	\$0.00002	(N)	\$0.00211	(N)	(N)

Rate Group	2020 Vintage		
Residential	\$0.00688	(N)	
Small Commercial	\$0.00659	(N)	
Medium Commercial	\$0.00710	(N)	
Large Commercial	\$0.00651	(N)	
Streetlights	\$0.00549	(N)	
Standby	\$0.00498	(N)	
Agriculture	\$0.00615	(N)	(L)
E-20 T / B-20-T	\$0.00559	(N)	(L)(T)
E-20 P / B-20-P	\$0.00602	(N)	
E-20 S / B-20-S	\$0.00626	(N)	(L)(T)
BEV1	\$0.00555	(N)	(N)
BEV2	\$0.00663	(N)	(N)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28091	(l)
Winter	\$0.22036	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.29592	(l)
Part-Peak Summer	\$0.27227	(l)
Off-Peak Summer	\$0.24491	(l)
Part-Peak Winter	\$0.25166	(l)
Off-Peak Winter	\$0.23075	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00905)	(l)
Part-Peak Summer	(\$0.00905)	(l)
Off-Peak Summer	(\$0.00905)	(l)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Summer	\$0.13350	(I)
Winter	\$0.09336	(I)
Distribution**		
Summer	\$0.09224	(I)
Winter	\$0.07183	(I)
Transmission* (all usage)	\$0.02766	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01299	(R)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
New System Generation Charge (all usage)**	\$0.00411	(I)
DWR Bond (all usage)	\$0.00580	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14851	(I)
Part-Peak Summer	\$0.12486	(I)
Off-Peak Summer	\$0.09750	(I)
Part-Peak Winter	\$0.12466	(I)
Off-Peak Winter	\$0.10375	(I)

Distribution:**

Peak Summer	\$0.09224	(I)
Part-Peak Summer	\$0.09224	(I)
Off-Peak Summer	\$0.09224	(I)
Part-Peak Winter	\$0.07183	(I)
Off-Peak Winter	\$0.07183	(I)

Transmission* (all usage)	\$0.02766	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01299	(R)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
New System Generation Charge (all usage)**	\$0.00411	(I)
DWR Bond (all usage)	\$0.00580	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02453	(I)	
2010 Vintage	\$0.02756	(I)	
2011 Vintage	\$0.02990	(I)	
2012 Vintage	\$0.02979	(I)	
2013 Vintage	\$0.03186	(I)	
2014 Vintage	\$0.03230	(I)	
2015 Vintage	\$0.03213	(I)	
2016 Vintage	\$0.03199	(I)	
2017 Vintage	\$0.03194	(I)	
2018 Vintage	\$0.03196	(I)	
2019 Vintage	\$0.03406	(I)	
2020 Vintage	\$0.04065	(N)	(N)

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$4.77841	(l)	\$4.77841	(l)	\$4.77841	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$21.94	(l)	\$20.68	(l)	\$14.33	(l)
Winter	\$13.27	(l)	\$13.51	(l)	\$10.38	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.18607	(l)	\$0.17384	(l)	\$0.13828	(l)
Winter	\$0.14531	(l)	\$0.14005	(l)	\$0.11751	(l)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Summer	\$5.78	(I)	\$5.02	(I)	\$3.95	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.32	(I)	\$6.82	(I)	\$1.54	(I)
Winter	\$4.43	(I)	\$4.67	(I)	\$1.54	(I)
Transmission Maximum Demand*	\$9.01		\$9.01		\$9.01	
Reliability Services Maximum Demand*	(\$0.17)		(\$0.17)		(\$0.17)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.12331	(I)	\$0.11311	(I)	\$0.10331	(R)
Winter	\$0.09600	(I)	\$0.08936	(I)	\$0.08254	(R)
Distribution**:						
Summer	\$0.03597	(I)	\$0.03406	(I)	\$0.00846	(I)
Winter	\$0.02252	(I)	\$0.02402	(I)	\$0.00846	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Public Purpose Programs (all usage)	\$0.01205	(I)	\$0.01193	(I)	\$0.01177	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00099	(R)	\$0.00099	(R)	\$0.00099	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00375	(I)	\$0.00375	(I)	\$0.00375	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$4.77841	(I)	\$4.77841	(I)	\$4.77841	(I)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$21.94	(I)	\$20.68	(I)	\$14.33	(I)
Winter	\$13.27	(I)	\$13.51	(I)	\$10.38	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.23996	(I)	\$0.22604	(I)	\$0.18558	(I)
Part-Peak Summer	\$0.18483	(I)	\$0.17548	(I)	\$0.13870	(I)
Off-Peak Summer	\$0.15676	(I)	\$0.14885	(I)	\$0.11340	(I)
Part-Peak Winter	\$0.15544	(I)	\$0.15174	(I)	\$0.12691	(I)
Off-Peak Winter	\$0.13838	(I)	\$0.13586	(I)	\$0.11234	(I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>						
<u>PDP Charges (\$ per kWh)</u>						
All Usage During PDP Event	\$0.90		\$0.90		\$0.90	
<u>PDP Credits</u>						
<u>Demand (\$ per kW)</u>						
Maximum Summer	(\$3.85)	(R)	(\$3.35)	(R)	(\$2.64)	(R)
<u>Energy (\$ per kWh)</u>						
Peak Summer	(\$0.00073)	(I)	(\$0.00264)	(I)	(\$0.00429)	(R)
Part-Peak Summer	(\$0.00073)	(I)	(\$0.00264)	(I)	(\$0.00429)	(R)
Off-Peak Summer	(\$0.00073)	(I)	(\$0.00264)	(I)	(\$0.00429)	(R)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$5.78	(I)	\$5.02	(I)	\$3.95	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.32	(I)	\$6.82	(I)	\$1.54	(I)
Winter	\$4.43	(I)	\$4.67	(I)	\$1.54	(I)
Transmission Maximum Demand*	\$9.01		\$9.01		\$9.01	
Reliability Services Maximum Demand*	(\$0.17)		(\$0.17)		(\$0.17)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.17720	(I)	\$0.16531	(I)	\$0.15061	(I)
Part-Peak Summer	\$0.12207	(I)	\$0.11475	(I)	\$0.10373	(I)
Off-Peak Summer	\$0.09400	(I)	\$0.08812	(I)	\$0.07843	(I)
Part-Peak Winter	\$0.10613	(I)	\$0.10105	(I)	\$0.09194	(I)
Off-Peak Winter	\$0.08907	(I)	\$0.08517	(I)	\$0.07737	(I)
Distribution**:						
Summer	\$0.03597	(I)	\$0.03406	(I)	\$0.00846	(I)
Winter	\$0.02252	(I)	\$0.02402	(I)	\$0.00846	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Public Purpose Programs (all usage)	\$0.01205	(I)	\$0.01193	(I)	\$0.01177	(I)
Competition Transition Charge (all usage)	\$0.00099	(R)	\$0.00099	(R)	\$0.00099	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00375	(I)	\$0.00375	(I)	\$0.00375	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005		(I)
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00099		(R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02643		(I)
2010 Vintage	\$0.02969		(I)
2011 Vintage	\$0.03222		(I)
2012 Vintage	\$0.03209		(I)
2013 Vintage	\$0.03432		(I)
2014 Vintage	\$0.03480		(I)
2015 Vintage	\$0.03461		(I)
2016 Vintage	\$0.03447		(I)
2017 Vintage	\$0.03441		(I)
2018 Vintage	\$0.03443		(I)
2019 Vintage	\$0.03669		(I)
2020 Vintage	\$0.04379		(N) (N)

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28091 (I)
Winter	\$0.22036 (I)

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13350	(I)
Winter	\$0.09336	(I)

Distribution:**

Summer	\$0.09224	(I)
Winter	\$0.07183	(I)

Transmission* (all usage)	\$0.02766	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01299	(R)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charge (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00411	(I)
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02453	(I)	
2010 Vintage	\$0.02756	(I)	
2011 Vintage	\$0.02990	(I)	
2012 Vintage	\$0.02979	(I)	
2013 Vintage	\$0.03186	(I)	
2014 Vintage	\$0.03230	(I)	
2015 Vintage	\$0.03213	(I)	
2016 Vintage	\$0.03199	(I)	
2017 Vintage	\$0.03194	(I)	
2018 Vintage	\$0.03196	(I)	
2019 Vintage	\$0.03406	(I)	
2020 Vintage	\$0.04065	(N)	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.59927	(I)
Part-Peak Summer	\$0.30245	(I)
Off-Peak Summer	\$0.23086	(I)
Part-Peak Winter	\$0.24592	(I)
Off-Peak Winter	\$0.22767	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.26879)	(R)
Part-Peak Summer	(\$0.05376)	(R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.38984	(I)
Part-Peak Summer	\$0.15026	(I)
Off-Peak Summer	\$0.09196	(I)
Part-Peak Winter	\$0.11743	(I)
Off-Peak Winter	\$0.09993	(I)

Distribution:**

Peak Summer	\$0.15531	(I)
Part-Peak Summer	\$0.09807	(I)
Off-Peak Summer	\$0.08478	(I)
Part-Peak Winter	\$0.07437	(I)
Off-Peak Winter	\$0.07362	(I)

Transmission* (all usage)	\$0.02766	
DWR Bond (all usage)	\$0.00580	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01194	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
New System Generation Charge (all usage)**	\$0.00411	(I)
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02453	(I)	
2010 Vintage	\$0.02756	(I)	
2011 Vintage	\$0.02990	(I)	
2012 Vintage	\$0.02979	(I)	
2013 Vintage	\$0.03186	(I)	
2014 Vintage	\$0.03230	(I)	
2015 Vintage	\$0.03213	(I)	
2016 Vintage	\$0.03199	(I)	
2017 Vintage	\$0.03194	(I)	
2018 Vintage	\$0.03196	(I)	
2019 Vintage	\$0.03406	(I)	
2020 Vintage	\$0.04065	(N)	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates (\$ per kW)</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.69 (R)
Maximum Demand Summer	\$5.63 (R)	\$9.50 (R)	\$6.24 (R)	\$11.21 (R)
Maximum Demand Winter	\$5.63 (R)	\$9.50 (R)	\$6.24 (R)	\$11.21 (R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.69 (R)
Maximum Demand Summer	—	—	\$5.39 (R)	\$10.04 (R)
Maximum Demand Winter	—	—	\$5.39 (R)	\$10.04 (R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.69 (R)
Maximum Demand Summer	—	—	\$2.09 (I)	\$2.90 (R)
Maximum Demand Winter	—	—	\$2.09 (I)	\$2.90 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.39723 (R)	\$0.33802 (R)	\$0.40208 (R)	\$0.18368 (I)
Off-Peak Summer	\$0.23129 (R)	\$0.17209 (R)	\$0.22923 (R)	\$0.14424 (I)
Peak Winter	\$0.22092 (R)	\$0.17898 (R)	\$0.22516 (R)	\$0.15589 (I)
Off-Peak Winter	\$0.19163 (R)	\$0.14969 (R)	\$0.19590 (R)	\$0.13020 (I)
<u>Demand Charge Rate Limiter</u>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charges by Component (\$/kW)</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$12.52	(R)
Distribution**:								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$6.17	(R)
Maximum Demand Summer	\$5.63	(R)	\$9.50	(R)	\$6.24	(R)	\$11.21	(R)
Maximum Demand Winter	\$5.63	(R)	\$9.50	(R)	\$6.24	(R)	\$11.21	(R)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$6.17	(R)
Maximum Demand Summer	—		—		\$5.39	(R)	\$10.04	(R)
Maximum Demand Winter	—		—		\$5.39	(R)	\$10.04	(R)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$6.17	(R)
Maximum Demand Summer	—		—		\$2.09	(I)	\$2.90	(R)
Maximum Demand Winter	—		—		\$2.09	(I)	\$2.90	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.22407	(R)	\$0.22407	(R)	\$0.24440	(R)	\$0.11604	(R)
Off-Peak Summer	\$0.10439	(R)	\$0.10439	(R)	\$0.12133	(R)	\$0.08656	(R)
Peak Winter	\$0.10107	(R)	\$0.10107	(R)	\$0.11599	(R)	\$0.10140	(R)
Off-Peak Winter	\$0.07462	(R)	\$0.07462	(R)	\$0.08979	(R)	\$0.07588	(R)
Distribution*:								
Peak Summer	\$0.12365	(R)	\$0.06444	(R)	\$0.10867	(R)	\$0.02005	(I)
Off-Peak Summer	\$0.07739	(R)	\$0.01819	(R)	\$0.05889	(R)	\$0.01009	(I)
Peak Winter	\$0.07034	(R)	\$0.02840	(R)	\$0.06016	(R)	\$0.00690	(I)
Off-Peak Winter	\$0.06750	(R)	\$0.02556	(R)	\$0.05710	(R)	\$0.00673	(I)
Transmission* (all usage)	\$0.02202		\$0.02202		\$0.02202		\$0.02202	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00041)		(\$0.00041)		(\$0.00041)		(\$0.00041)	
Public Purpose Programs (all usage)	\$0.01327	(R)	\$0.01327	(R)	\$0.01277	(R)	\$0.01135	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00085	(R)	\$0.00085	(R)	\$0.00085	(R)	\$0.00085	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00378	(I)	\$0.00378	(I)	\$0.00378	(I)	\$0.00378	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 10

13.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005 (I)
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085 (R)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289 (I)
2010 Vintage	\$0.02571 (I)
2011 Vintage	\$0.02790 (I)
2012 Vintage	\$0.02779 (I)
2013 Vintage	\$0.02972 (I)
2014 Vintage	\$0.03014 (I)
2015 Vintage	\$0.02998 (I)
2016 Vintage	\$0.02985 (I)
2017 Vintage	\$0.02980 (I)
2018 Vintage	\$0.02982 (I)
2019 Vintage	\$0.03178 (I)
2020 Vintage	\$0.03793 (N)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$9.53	(l)	-	
Connected Load Winter	\$1.84	(l)	-	
Maximum Demand Summer	-		\$13.91	(l)
Maximum Demand Winter	-		\$2.83	(l)
Primary Voltage Discount Summer	-		\$1.42	(l)
Primary Voltage Discount Winter	-		\$0.39	(l)
	-			
Total Energy Rates (\$ per kWh)				
Summer	\$0.32216	(l)	\$0.27512	(l)
Winter	\$0.25179	(l)	\$0.21688	(l)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.55	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$2.34	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.87	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$7.98	(I)	-	
Connected Load Winter	\$1.84	(I)	-	
Maximum Demand Summer	-		\$11.57	(I)
Maximum Demand Winter	-		\$2.83	(I)
Primary Voltage Discount Summer	-		\$0.55	(I)
Primary Voltage Discount Winter	-		\$0.39	(I)
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.11298	(R)	\$0.11673	(R)
Winter	\$0.09156	(R)	\$0.09207	(R)
Distribution**				
Summer	\$0.15967	(I)	\$0.10938	(I)
Winter	\$0.11072	(I)	\$0.07580	(I)
Transmission*	\$0.02202		\$0.02202	
Transmission Rate Adjustments*	\$0.00314		\$0.00314	
Reliability Services*	(\$0.00041)		(\$0.00041)	
Public Purpose Programs	\$0.01327	(R)	\$0.01277	(R)
Nuclear Decommissioning	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges	\$0.00085	(R)	\$0.00085	(R)
Energy Cost Recovery Amount	\$0.00005	(I)	\$0.00005	(I)
DWR Bond	\$0.00580		\$0.00580	
New System Generation Charge**	\$0.00378	(I)	\$0.00378	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2020 Vintage	\$0.03793	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$9.71 (I)	-	-
Connected Load Winter	\$1.47 (I)	-	-
Maximum Demand Summer	-	\$11.76 (I)	\$6.17 (I)
Maximum Demand Winter	-	\$2.75 (I)	\$2.98 (I)
Maximum Peak Demand Summer	-	\$6.15 (I)	\$14.62 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.80 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.23 (I)	\$1.59 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.43 (I)	\$0.38 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$7.73 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.61 (I)
Maximum Demand Summer	-	-	\$0.29 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.67 (I)
Maximum Demand Winter	-	-	\$2.06 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.50212 (I)	\$0.33016 (I)	\$0.30229 (I)
Part-Peak Summer	-	-	\$0.17959 (I)
Off-Peak Summer	\$0.22766 (I)	\$0.18153 (I)	\$0.13671 (I)
Part-Peak Winter	\$0.23514 (I)	\$0.18196 (I)	\$0.15083 (I)
Off-Peak Winter	\$0.19320 (I)	\$0.15448 (I)	\$0.13173 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

PDP Rates (Rate A and C Options Only)

	<u>RATE A</u>	<u>RATE C</u>
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.23) (I)
Part-Peak Summer	-	(\$0.21) (I)
Connected Load	(\$1.05) (R)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02816) (I)	\$0.00000

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted April 28, 2020
Effective May 1, 2020
Resolution



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below
(Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.57 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.77 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.95 (R)	\$6.86 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.17
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.69	\$1.19
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$2.19
Maximum Part-Peak Demand Summer	-	-	(\$0.02)
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$8.14 (I)	-	-
Connected Load Winter	\$1.47 (I)	-	-
Maximum Demand Summer	-	\$8.99 (I)	\$6.17 (I)
Maximum Demand Winter	-	\$2.75 (I)	\$2.98 (I)
Maximum Peak Demand Summer	-	\$3.20 (I)	\$7.76 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.63 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.54 (I)	\$0.40 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.43 (I)	\$0.38 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.54 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.63 (I)
Maximum Demand Summer	-	-	\$0.29 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.67 (I)
Maximum Demand Winter	-	-	\$2.06 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.18115 (R)	\$0.13861 (R)	\$0.15943 (R)
Part-Peak Summer	–	–	\$0.09179 (R)
Off-Peak Summer	\$0.08070 (R)	\$0.08205 (R)	\$0.06721 (R)
Part-Peak Winter	\$0.08526 (R)	\$0.08011 (R)	\$0.07419 (R)
Off-Peak Winter	\$0.07329 (R)	\$0.06873 (R)	\$0.06363 (R)
Distribution**:			
Peak Summer	\$0.27146 (I)	\$0.14254 (I)	\$0.09385 (I)
Part-Peak Summer	–	–	\$0.03879 (I)
Off-Peak Summer	\$0.09745 (I)	\$0.05047 (I)	\$0.02049 (I)
Part-Peak Winter	\$0.10037 (I)	\$0.05284 (I)	\$0.02763 (I)
Off-Peak Winter	\$0.07040 (I)	\$0.03674 (I)	\$0.01909 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.02202	\$0.02202	\$0.02202
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.01327 (R)	\$0.01277 (R)	\$0.01277 (R)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00085 (R)	\$0.00085 (R)	\$0.00085 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00378 (I)	\$0.00378 (I)	\$0.00378 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2020 Vintage	\$0.03793	(N)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$14.18 (I)	–	–
Connected Load Winter	\$2.69 (I)	–	–
Maximum Demand Summer	–	\$18.59 (I)	\$7.61 (I)
Maximum Demand Winter	–	\$7.30 (I)	\$4.75 (I)
Maximum Peak Demand Summer	–	\$11.75 (I)	\$20.24 (I)
Maximum Part-Peak Demand Summer	–	–	\$4.21 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.13 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.02 (I)	\$2.97 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.22 (I)	\$0.32 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$12.79 (I)
Maximum Part-Peak Demand Summer	–	–	\$1.93 (I)
Maximum Demand Summer	–	\$13.96 (I)	\$4.33 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.13 (I)
Maximum Demand Winter	–	\$6.28 (I)	\$3.11 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D	Rate B, E	Rate C, F
Peak Summer	\$0.34755	\$0.23914	\$0.18676
Part-Peak Summer	-	-	\$0.12997
Off-Peak Summer	\$0.18162	\$0.10749	\$0.10883
Part-Peak Winter	\$0.19082	\$0.12993	\$0.11517
Off-Peak Winter	\$0.16270	\$0.09821	\$0.10556

PDP Rates (Rate C Option Only)	RATE C
--------------------------------	--------

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$1.00

<u>PDP Credits - Demand (\$ per kW)</u>	
Peak Summer	(\$2.89) (I)
Part-Peak Summer	(\$0.54) (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$4.27 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$5.20 (R)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$6.51 (R)	\$12.12 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.28
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.63 (R)	\$2.49
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$4.67 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$2.84 (R)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$9.91 (l)	-	-
Connected Load Winter	\$2.69 (l)	-	-
Maximum Demand Summer	-	\$13.39 (l)	\$7.61 (l)
Maximum Demand Winter	-	\$7.30 (l)	\$4.75 (l)
Maximum Peak Demand Summer	-	\$5.24 (l)	\$8.12 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.93 (l)
Maximum Part-Peak Demand Winter	-	-	\$1.13 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.39 (l)	\$0.48 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (l)	\$0.32 (l)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$8.12 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.93 (l)
Maximum Demand Summer	-	\$11.12 (l)	\$4.33 (l)
Maximum Part-Peak Demand Winter	-	-	\$1.13 (l)
Maximum Demand Winter	-	\$6.28 (l)	\$3.11 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



**ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.16828	(R)	\$0.16546	(R)	\$0.13792	(I)
Part-Peak Summer	-		-		\$0.08113	(I)
Off-Peak Summer	\$0.08536	(R)	\$0.05780	(R)	\$0.05999	(I)
Part-Peak Winter	\$0.08919	(R)	\$0.08024	(R)	\$0.06633	(I)
Off-Peak Winter	\$0.07670	(R)	\$0.04852	(R)	\$0.05672	(I)
Distribution**:						
Peak Summer	\$0.12976	(I)	\$0.02609	(I)	\$0.00125	(I)
Part-Peak Summer	-		-		\$0.00125	(I)
Off-Peak Summer	\$0.04675	(I)	\$0.00210	(I)	\$0.00125	(I)
Part-Peak Winter	\$0.05212	(I)	\$0.00210	(I)	\$0.00125	(I)
Off-Peak Winter	\$0.03649	(I)	\$0.00210	(I)	\$0.00125	(I)
Transmission* (all usage)	\$0.02202		\$0.02202		\$0.02202	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00041)		(\$0.00041)		(\$0.00041)	
Public Purpose Programs (all usage)	\$0.01327	(R)	\$0.01135	(I)	\$0.01135	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00085	(R)	\$0.00085	(R)	\$0.00085	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00378	(I)	\$0.00378	(I)	\$0.00378	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 16

13. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(L)

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2020 Vintage	\$0.03793	(N)

(L)

(N)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

17. PEAK DAY
PRICING
DETAILS:

a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible AG-5 customers to PDP beginning March 1, 2019 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

The default of eligible customers to PDP will occur once per year with the start of their billing cycle on or after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule. Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default and opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in 17.c, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. All PDP billing for NEM customers will be based on net usage during each 15-minute interval. Net positive usage above the CRL, as well as net exports in excess of the CRL, in each 15-minute interval will be subject to PDP credits and charges as applicable.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0).

A customer may only elect to change their CRL once every 12 months.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 20

17. PEAK DAY
PRICING
DETAILS
(CONT'D):

- c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate. (L)
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
- d. Notification Equipment: Customers, at their expense, must have access to the Internet and an e-mail address or a phone number to receive notification of a PDP event. In addition, all customers can have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages.
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to maintain accurate notification contact information, receive such notice and to check the PG&E website to see if an event is activated. PG&E does not guarantee the reliability of the phone, text messaging, e-mail system or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (L)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.69	(R)
Maximum Demand Summer	\$5.63	(R)	\$6.24	(R)	\$11.21	(R)
Maximum Demand Winter	\$5.63	(R)	\$6.24	(R)	\$11.21	(R)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.69	(R)
Maximum Demand Summer	—		\$5.39	(R)	\$10.04	(R)
Maximum Demand Winter	—		\$5.39	(R)	\$10.04	(R)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.69	(R)
Maximum Demand Summer	—		\$2.09	(I)	\$2.90	(R)
Maximum Demand Winter	—		\$2.09	(I)	\$2.90	(R)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.43734	(R)	\$0.42455	(R)	\$0.19679	(I)
Off-Peak Summer	\$0.23373	(R)	\$0.23372	(R)	\$0.15206	(I)
Peak Winter	\$0.26824	(R)	\$0.26161	(R)	\$0.16576	(I)
Off-Peak Winter	\$0.18782	(R)	\$0.19328	(R)	\$0.13781	(I)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Maximum Peak Demand Summer	—		—		\$12.52	(R)
<u>Distribution**:</u>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.17	(R)
Maximum Demand Summer	\$5.63	(R)	\$6.24	(R)	\$11.21	(R)
Maximum Demand Winter	\$5.63	(R)	\$6.24	(R)	\$11.21	(R)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.17	(R)
Maximum Demand Summer	—		\$5.39	(R)	\$10.04	(R)
Maximum Demand Winter	—		\$5.39	(R)	\$10.04	(R)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.17	(R)
Maximum Demand Summer	—		\$2.09	(I)	\$2.90	(R)
Maximum Demand Winter	—		\$2.09	(I)	\$2.90	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.18970	(R)	\$0.21201	(R)	\$0.12354	(R)
Off-Peak Summer	\$0.11256	(R)	\$0.13070	(R)	\$0.09353	(R)
Peak Winter	\$0.10236	(R)	\$0.11864	(R)	\$0.10912	(R)
Off-Peak Winter	\$0.07591	(R)	\$0.09219	(R)	\$0.08267	(R)
<u>Distribution**:</u>						
Peak Summer	\$0.19813	(R)	\$0.16353	(R)	\$0.02566	(I)
Off-Peak Summer	\$0.07166	(R)	\$0.05401	(R)	\$0.01094	(I)
Peak Winter	\$0.11637	(R)	\$0.09396	(R)	\$0.00905	(I)
Off-Peak Winter	\$0.06240	(R)	\$0.05208	(R)	\$0.00755	(I)
Transmission* (all usage)	\$0.02202		\$0.02202		\$0.02202	
Reliability Services* (all usage)	(\$0.00041)		(\$0.00041)		(\$0.00041)	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Public Purpose Programs (all usage)	\$0.01327	(R)	\$0.01277	(R)	\$0.01135	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00085	(R)	\$0.00085	(R)	\$0.00085	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00378	(I)	\$0.00378	(I)	\$0.00378	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2019 Vintage	\$0.03793	(N)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.52 (I)	—
Connected Load Winter	\$1.40 (I)	—
Maximum Peak Demand Summer	—	\$4.39 (I)
Maximum Demand Summer	—	\$11.56 (I)
Maximum Demand Winter	—	\$2.34 (I)
Primary Voltage Discount Summer	—	\$0.98 (I)
Primary Voltage Discount Winter	—	\$0.38 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.59412 (I)	\$0.53776 (I)
Off-Peak Summer	\$0.21492 (I)	\$0.20326 (I)
Part-Peak Winter	\$0.21901 (I)	\$0.19136 (I)
Off-Peak Winter	\$0.18195 (I)	\$0.15989 (I)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled
(Cont'd.) according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.53 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$2.56 (R)
Maximum Demand Summer	-	\$2.28
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.58
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$6.99 (I)	-
Connected Load Winter	\$1.40 (I)	-
Maximum Peak Demand Summer	-	\$1.83 (I)
Maximum Demand Summer	-	\$9.28 (I)
Maximum Demand Winter	-	\$2.34 (I)
Primary Voltage Discount Summer	-	\$0.40 (I)
Primary Voltage Discount Winter	-	\$0.38 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.30260 (R)	\$0.27421 (R)
Off-Peak Summer	\$0.07924 (R)	\$0.07858 (R)
Part-Peak Winter	\$0.08720 (R)	\$0.07240 (R)
Off-Peak Winter	\$0.07483 (R)	\$0.06221 (R)
Distribution**:		
Peak Summer	\$0.24201 (I)	\$0.21454 (I)
Off-Peak Summer	\$0.08617 (I)	\$0.07567 (I)
Part-Peak Winter	\$0.08230 (I)	\$0.06995 (I)
Off-Peak Winter	\$0.05761 (I)	\$0.04867 (I)
Transmission* (all usage)	\$0.02202	\$0.02202
Reliability Services* (all usage)	(\$0.00041)	(\$0.00041)
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01327 (R)	\$0.01277 (R)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00085 (R)	\$0.00085 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00378 (I)	\$0.00378 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(L)

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2020 Vintage	\$0.03793	(N)

(L)

(N)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

13. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for an exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(L)

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(L)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.57 (I)	-	
Connected Load Winter	\$1.46 (I)	-	
Maximum Peak Demand Summer	-	\$4.39	(I)
Maximum Demand Summer	-	\$11.70	(I)
Maximum Demand Winter	-	\$2.32	(I)
Primary Voltage Discount Summer	-	\$1.06	(I)
Primary Voltage Discount Winter	-	\$0.37	(I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.55681 (I)	\$0.50170	(I)
Off-Peak Summer	\$0.21208 (I)	\$0.19835	(I)
Part-Peak Winter	\$0.22102 (I)	\$0.18886	(I)
Off-Peak Winter	\$0.18305 (I)	\$0.15829	(I)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.60	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$2.72	(R)
Maximum Demand Summer	-		\$2.11	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.62	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$6.97	(I)	-	
Connected Load Winter	\$1.46	(I)	-	
Maximum Peak Demand Summer	-		\$1.67	(I)
Maximum Demand Summer	-		\$9.59	(I)
Maximum Demand Winter	-		\$2.32	(I)
Primary Voltage Discount Summer	-		\$0.44	(I)
Primary Voltage Discount Winter	-		\$0.37	(I)
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.26525	(R)	\$0.24797	(R)
Off-Peak Summer	\$0.07619	(R)	\$0.07705	(R)
Part-Peak Winter	\$0.08549	(R)	\$0.07311	(R)
	\$0.07337	(R)	\$0.06277	(R)
Distribution**:				
Peak Summer	\$0.24205	(I)	\$0.20472	(I)
Off-Peak Summer	\$0.08638	(I)	\$0.07229	(I)
Part-Peak Winter	\$0.08602	(I)	\$0.06674	(I)
Off-Peak Winter	\$0.06017	(I)	\$0.04651	(I)
Transmission* (all usage)	\$0.02202		\$0.02202	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00041)		(\$0.00041)	
Public Purpose Programs (all usage)	\$0.01327	(R)	\$0.01277	(R)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00085	(R)	\$0.00085	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00378	(I)	\$0.00378	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00085	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02289	(I)
2010 Vintage	\$0.02571	(I)
2011 Vintage	\$0.02790	(I)
2012 Vintage	\$0.02779	(I)
2013 Vintage	\$0.02972	(I)
2014 Vintage	\$0.03014	(I)
2015 Vintage	\$0.02998	(I)
2016 Vintage	\$0.02985	(I)
2017 Vintage	\$0.02980	(I)
2018 Vintage	\$0.02982	(I)
2019 Vintage	\$0.03178	(I)
2020 Vintage	\$0.03793	(N)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>Rate</u>
Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Total TOU Energy Rates (\$ per kWh)	
Peak Summer	\$0.32805 (I)
Part-Peak Summer	\$0.27882 (I)
Off-Peak Summer	\$0.25801 (I)
Peak Winter	\$0.25263 (I)
Off-Peak Winter	\$0.23651 (I)
Super Off-Peak Winter	\$0.22009 (I)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

Rate

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17737	(I)
Part-Peak Summer	\$0.12814	(I)
Off-Peak Summer	\$0.10733	(I)
Peak Winter	\$0.12212	(I)
Off-Peak Winter	\$0.10600	(I)
Super Off-Peak Winter	\$0.08958	(I)

Distribution:**

Peak Summer	\$0.09551	(I)
Part-Peak Summer	\$0.09551	(I)
Off-Peak Summer	\$0.09551	(I)
Peak Winter	\$0.07534	(I)
Off-Peak Winter	\$0.07534	(I)
Super Off-Peak Winter	\$0.07534	(I)

Transmission* (all usage)	\$0.02766	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01299	(R)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
New System Generation Charge (all usage)**	\$0.00411	(I)
DWR Bond (all usage)	\$0.00580	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02453	(I)	
2010 Vintage	\$0.02756	(I)	
2011 Vintage	\$0.02990	(I)	
2012 Vintage	\$0.02979	(I)	
2013 Vintage	\$0.03186	(I)	
2014 Vintage	\$0.03230	(I)	
2015 Vintage	\$0.03213	(I)	
2016 Vintage	\$0.03199	(I)	
2017 Vintage	\$0.03194	(I)	
2018 Vintage	\$0.03196	(I)	
2019 Vintage	\$0.03406	(I)	
2020 Vintage	\$0.04065	(N)	(N)

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.77841 (I)	\$4.77841 (I)	\$4.77841 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.59 (I)	\$13.36 (I)	\$10.49 (I)
Winter	\$13.59 (I)	\$13.36 (I)	\$10.49 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27409 (I)	\$0.25976 (I)	\$0.20988 (R)
Part-Peak Summer	\$0.21240 (I)	\$0.20145 (I)	\$0.15314 (R)
Off-Peak Summer	\$0.17983 (I)	\$0.17062 (I)	\$0.12307 (R)
Peak Winter	\$0.19781 (I)	\$0.18690 (I)	\$0.15683 (R)
Off-Peak Winter	\$0.16233 (I)	\$0.15327 (I)	\$0.12400 (R)
Super Off-Peak Winter	\$0.12599 (I)	\$0.11693 (I)	\$0.08766 (R)

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$4.75 (I)	\$4.52 (I)	\$1.65 (I)
Winter	\$4.75 (I)	\$4.52 (I)	\$1.65 (I)
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.17)	(\$0.17)	(\$0.17)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.20191 (I)	\$0.18769 (R)	\$0.17531 (R)
Part-Peak Summer	\$0.14022 (I)	\$0.12938 (R)	\$0.11857 (R)
Off-Peak Summer	\$0.10765 (I)	\$0.09855 (R)	\$0.08850 (R)
Peak Winter	\$0.14386 (I)	\$0.13305 (R)	\$0.12226 (R)
Off-Peak Winter	\$0.10838 (I)	\$0.09942 (R)	\$0.08943 (R)
Super Off-Peak Winter	\$0.07204 (I)	\$0.06308 (R)	\$0.05309 (R)
Distribution**:			
Summer	\$0.04539 (I)	\$0.04540 (I)	\$0.00806 (I)
Winter	\$0.02716 (I)	\$0.02718 (I)	\$0.00806 (I)
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01205 (I)	\$0.01193 (I)	\$0.01177 (I)
Competition Transition Charge (all usage)	\$0.00099 (R)	\$0.00099 (R)	\$0.00099 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00375 (I)	\$0.00375 (I)	\$0.00375 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00099	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02643	(I)	
2010 Vintage	\$0.02969	(I)	
2011 Vintage	\$0.03222	(I)	
2012 Vintage	\$0.03209	(I)	
2013 Vintage	\$0.03432	(I)	
2014 Vintage	\$0.03480	(I)	
2015 Vintage	\$0.03461	(I)	
2016 Vintage	\$0.03447	(I)	
2017 Vintage	\$0.03441	(I)	
2018 Vintage	\$0.03443	(I)	
2019 Vintage	\$0.03669	(I)	
2020 Vintage	\$0.04379	(N)	(N)

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.77594 (I)	\$37.82037 (I)	\$48.05297 (I)
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.77841 (I)	\$4.77841 (I)	\$4.77841 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$25.79 (I)	\$22.95 (I)	\$9.76 (I)
Maximum Part-Peak Demand Summer	\$5.30 (I)	\$4.78 (I)	\$2.44 (I)
Maximum Demand Summer	\$21.44 (I)	\$17.64 (I)	\$12.11 (I)
Maximum Peak Demand Winter	\$1.77 (R)	\$1.31	\$0.94 (I)
Maximum Demand Winter	\$21.44 (I)	\$17.64 (I)	\$12.11 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16520 (I)	\$0.14902 (I)	\$0.13589 (I)
Part-Peak Summer	\$0.13541 (I)	\$0.12640 (I)	\$0.12665 (I)
Off-Peak Summer	\$0.11434 (I)	\$0.10673 (I)	\$0.10698 (I)
Peak Winter	\$0.14628 (I)	\$0.13676 (I)	\$0.13712 (I)
Off-Peak Winter	\$0.11426 (I)	\$0.10686 (I)	\$0.10724 (I)
Super Off-Peak Winter	\$0.07130 (I)	\$0.06432 (I)	\$0.06329 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$14.92 (R)	\$12.76 (R)	\$9.76 (I)
Maximum Part-Peak Demand Summer	\$2.17 (R)	\$1.87	\$2.44 (I)
Maximum Peak-Demand Winter	\$1.77 (R)	\$1.31	\$0.94 (I)
Distribution**:			
Maximum Peak Demand Summer	\$10.87 (I)	\$10.19 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.13 (I)	\$2.91 (I)	\$0.00
Maximum Demand Summer	\$12.53 (I)	\$8.73 (I)	\$3.20 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.53 (I)	\$8.73 (I)	\$3.20 (I)
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13878 (R)	\$0.12298 (R)	\$0.10985 (I)
Part-Peak Summer	\$0.10899 (R)	\$0.10036 (R)	\$0.10061 (I)
Off-Peak Summer	\$0.08792 (R)	\$0.08069 (R)	\$0.08094 (I)
Peak Winter	\$0.11986 (R)	\$0.11072 (R)	\$0.11108 (I)
Off-Peak Winter	\$0.08784 (R)	\$0.08082 (R)	\$0.08120 (I)
Super Off-Peak Winter	\$0.04488 (R)	\$0.03828 (R)	\$0.03725 (I)
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01177 (I)	\$0.01139 (I)	\$0.01139 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00090 (R)	\$0.00090 (R)	\$0.00090 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00375 (I)	\$0.00375 (I)	\$0.00375 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.77594 (l)	\$37.82037 (l)	\$48.05297 (l)
Customer Charge Voluntary B-19:	\$4.77841 (l)	\$4.77841 (l)	\$4.77841 (l)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$2.72 (l)	\$2.55 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$0.78 (l)	\$0.73 (l)	\$0.00
Maximum Demand Summer	\$21.44 (l)	\$17.64 (l)	\$12.11 (l)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.44 (l)	\$17.64 (l)	\$12.11 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36766 (l)	\$0.34640 (l)	\$0.23306 (l)
Part-Peak Summer	\$0.18382 (l)	\$0.17166 (l)	\$0.15156 (l)
Off-Peak Summer	\$0.12335 (l)	\$0.11461 (l)	\$0.10941 (l)
Peak Winter	\$0.16084 (l)	\$0.14746 (l)	\$0.14330 (l)
Off-Peak Winter	\$0.11852 (l)	\$0.10981 (l)	\$0.10962 (l)
Super Off-Peak Winter	\$0.08270 (l)	\$0.07399 (l)	\$0.07380 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$2.72 (I)	\$2.55 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.78 (I)	\$0.73 (I)	\$0.00
Maximum Demand Summer	\$12.53 (I)	\$8.73 (I)	\$3.20 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.53 (I)	\$8.73 (I)	\$3.20 (I)
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26625 (R)	\$0.24259 (R)	\$0.20702 (R)
Part-Peak Summer	\$0.13068 (R)	\$0.11905 (R)	\$0.12552 (R)
Off-Peak Summer	\$0.09217 (R)	\$0.08366 (R)	\$0.08337 (R)
Peak Winter	\$0.13442 (R)	\$0.12142 (R)	\$0.11726 (R)
Off-Peak Winter	\$0.09210 (R)	\$0.08377 (R)	\$0.08358 (R)
Super Off-Peak Winter	\$0.05628 (R)	\$0.04795 (R)	\$0.04776 (R)
Distribution**:			
Peak Summer	\$0.07499 (I)	\$0.07777 (I)	\$0.00000
Part-Peak Summer	\$0.02672 (I)	\$0.02657 (I)	\$0.00000
Off-Peak Summer	\$0.00476 (I)	\$0.00491 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01177 (I)	\$0.01139 (I)	\$0.01139 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00090 (R)	\$0.00090 (R)	\$0.00090 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00375 (I)	\$0.00375 (I)	\$0.00375 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$24.77594 (I)	\$37.82037 (I)	\$48.05297 (I)
Customer Charge Voluntary B-19:	\$4.77841 (I)	\$4.77841 (I)	\$4.77841 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.54 (I)	\$0.46 (I)	\$0.16 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.53 (I)	\$1.77 (I)	\$0.65 (I)
Maximum Demand Summer (per monthly billing)	\$8.91	\$8.91	\$8.91
Maximum Peak Demand Winter (per day)	\$0.46 (I)	\$0.37 (I)	\$0.15 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (I)	\$1.77 (I)	\$0.65 (I)
Maximum Demand Winter (per monthly billing)	\$8.91	\$8.91	\$8.91
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36766 (I)	\$0.34640 (I)	\$0.23306 (I)
Part-Peak Summer	\$0.18382 (I)	\$0.17166 (I)	\$0.15156 (I)
Off-Peak Summer	\$0.12335 (I)	\$0.11461 (I)	\$0.10941 (I)
Peak Winter	\$0.16084 (I)	\$0.14746 (I)	\$0.14330 (I)
Off-Peak Winter	\$0.11852 (I)	\$0.10981 (I)	\$0.10962 (I)
Super Off-Peak Winter	\$0.08270 (I)	\$0.07399 (I)	\$0.07380 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.54 (I)	\$0.46 (I)	\$0.16 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.53 (I)	\$1.77 (I)	\$0.65 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.46 (I)	\$0.37 (I)	\$0.15 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.54 (I)	\$1.77 (I)	\$0.65 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26625 (R)	\$0.24259 (R)	\$0.20702 (R)
Part-Peak Summer	\$0.13068 (R)	\$0.11905 (R)	\$0.12552 (R)
Off-Peak Summer	\$0.09217 (R)	\$0.08366 (R)	\$0.08337 (R)
Peak Winter	\$0.13442 (R)	\$0.12142 (R)	\$0.11726 (R)
Off-Peak Winter	\$0.09210 (R)	\$0.08377 (R)	\$0.08358 (R)
Super Off-Peak Winter	\$0.05628 (R)	\$0.04795 (R)	\$0.04776 (R)
Distribution**:			
Peak Summer	\$0.07499 (I)	\$0.07777 (I)	\$0.00000
Part-Peak Summer	\$0.02672 (I)	\$0.02657 (I)	\$0.00000
Off-Peak Summer	\$0.00476 (I)	\$0.00491 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01177 (I)	\$0.01139 (I)	\$0.01139 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00090 (R)	\$0.00090 (R)	\$0.00090 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00375 (I)	\$0.00375 (I)	\$0.00375 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00090	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02422	(I)
2010 Vintage	\$0.02721	(I)
2011 Vintage	\$0.02952	(I)
2012 Vintage	\$0.02941	(I)
2013 Vintage	\$0.03145	(I)
2014 Vintage	\$0.03189	(I)
2015 Vintage	\$0.03172	(I)
2016 Vintage	\$0.03158	(I)
2017 Vintage	\$0.03153	(I)
2018 Vintage	\$0.03155	(I)
2019 Vintage	\$0.03362	(I)
2020 Vintage	\$0.04013	(N) (N)

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.08771 (I)	\$45.16384 (I)	\$57.74500 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$25.74 (I)	\$26.14 (I)	\$17.83 (R)
Maximum Part-Peak Demand Summer	\$5.31 (I)	\$5.07 (I)	\$4.25 (R)
Maximum Demand Summer	\$21.41 (I)	\$19.33 (I)	\$10.80 (I)
Maximum Peak Demand Winter	\$1.86 (R)	\$1.84 (R)	\$2.38 (R)
Maximum Demand Winter	\$21.41 (I)	\$19.33 (I)	\$10.80 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15792 (I)	\$0.15326 (I)	\$0.13226 (I)
Part-Peak Summer	\$0.13101 (I)	\$0.12487 (I)	\$0.11500 (I)
Off-Peak Summer	\$0.10976 (I)	\$0.10507 (I)	\$0.09574 (I)
Peak Winter	\$0.14189 (I)	\$0.13519 (I)	\$0.13143 (I)
Off-Peak Winter	\$0.10959 (I)	\$0.10512 (I)	\$0.09225 (I)
Super Off-Peak Winter	\$0.06632 (I)	\$0.06246 (I)	\$0.05312 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.61 (R)	\$15.99 (R)	\$17.83 (R)
Maximum Part-Peak Demand Summer	\$2.12 (R)	\$2.20 (R)	\$4.25 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$1.86 (R)	\$1.84 (R)	\$2.38 (R)
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$11.13 (I)	\$10.15 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.19 (I)	\$2.87 (I)	\$0.00
Maximum Demand Summer	\$11.66 (I)	\$9.58 (I)	\$1.05 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.66 (I)	\$9.58 (I)	\$1.05 (I)
Transmission Maximum Demand*	\$9.85	\$9.85	\$9.85
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13233 (R)	\$0.12810 (R)	\$0.10781 (R)
Part-Peak Summer	\$0.10542 (R)	\$0.09971 (R)	\$0.09055 (R)
Off-Peak Summer	\$0.08417 (R)	\$0.07991 (R)	\$0.07129 (R)
Peak Winter	\$0.11630 (R)	\$0.11003 (R)	\$0.10698 (R)
Off-Peak Winter	\$0.08400 (R)	\$0.07996 (R)	\$0.06780 (R)
Super Off-Peak Winter	\$0.04073 (R)	\$0.03730 (R)	\$0.02867 (R)
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01146 (I)	\$0.01106 (I)	\$0.01041 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00087 (R)	\$0.00084 (R)	\$0.00078 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00326 (I)	\$0.00326 (I)	\$0.00326 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.08771 (l)	\$45.16384 (l)	\$57.74500 (l)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$2.78 (l)	\$2.54 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$0.80 (l)	\$0.72 (l)	\$0.00
Maximum Demand Summer	\$21.41 (l)	\$19.33 (l)	\$10.80 (l)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.41 (l)	\$19.33 (l)	\$10.80 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35949 (l)	\$0.33728 (l)	\$0.26896 (l)
Part-Peak Summer	\$0.17666 (l)	\$0.16612 (l)	\$0.15034 (l)
Off-Peak Summer	\$0.11763 (l)	\$0.11355 (l)	\$0.10009 (l)
Peak Winter	\$0.15741 (l)	\$0.14923 (l)	\$0.15017 (l)
Off-Peak Winter	\$0.11368 (l)	\$0.10916 (l)	\$0.09716 (l)
Super Off-Peak Winter	\$0.07793 (l)	\$0.07341 (l)	\$0.06436 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$2.78 (l)	\$2.54 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$0.80 (l)	\$0.72 (l)	\$0.00
Maximum Demand Summer	\$11.66 (l)	\$9.58 (l)	\$1.05 (l)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.66 (l)	\$9.58 (l)	\$1.05 (l)
Transmission Maximum Demand*	\$9.85	\$9.85	\$9.85
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.25843 (R)	\$0.24755 (R)	\$0.24450 (R)
Part-Peak Summer	\$0.12568 (R)	\$0.11865 (R)	\$0.12588 (R)
Off-Peak Summer	\$0.08822 (R)	\$0.08395 (R)	\$0.07563 (R)
Peak Winter	\$0.13182 (R)	\$0.12407 (R)	\$0.12572 (R)
Off-Peak Winter	\$0.08809 (R)	\$0.08400 (R)	\$0.07271 (R)
Super Off-Peak Winter	\$0.05234 (R)	\$0.04825 (R)	\$0.03991 (R)
Distribution**:			
Peak Summer	\$0.07547 (I)	\$0.06457 (I)	\$0.00001 (I)
Part-Peak Summer	\$0.02539 (I)	\$0.02231 (I)	\$0.00001 (I)
Off-Peak Summer	\$0.00382 (I)	\$0.00444 (I)	\$0.00001 (I)
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01146 (I)	\$0.01106 (I)	\$0.01041 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00087 (R)	\$0.00084 (R)	\$0.00078 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00326 (I)	\$0.00326 (I)	\$0.00326 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$45.08771 (I)	\$45.16384 (I)	\$57.74500 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.54 (I)	\$0.43 (I)	\$0.04 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.36 (I)	\$1.94 (I)	\$0.21 (I)
Maximum Demand Summer (per monthly billing)	\$9.75	\$9.75	\$9.75
Maximum Peak Demand Winter (per day)	\$0.45 (I)	\$0.35 (I)	\$0.04 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.36 (I)	\$1.94 (I)	\$0.21 (I)
Maximum Demand Winter (per billing month)	\$9.75	\$9.75	\$9.75
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35949 (I)	\$0.33728 (I)	\$0.26896 (I)
Part-Peak Summer	\$0.17666 (I)	\$0.16612 (I)	\$0.15034 (I)
Off-Peak Summer	\$0.11763 (I)	\$0.11355 (I)	\$0.10009 (I)
Peak Winter	\$0.15741 (I)	\$0.14923 (I)	\$0.15017 (I)
Off-Peak Winter	\$0.11368 (I)	\$0.10916 (I)	\$0.09716 (I)
Super Off-Peak Winter	\$0.07793 (I)	\$0.07341 (I)	\$0.06436 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$0.54	(l)	\$0.43	(l)	\$0.04	(l)
Maximum Part-Peak Demand Summer (per day)	\$0.03		\$0.03			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.36	(l)	\$1.94	(l)	\$0.21	(l)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.45	(l)	\$0.35	(l)	\$0.04	(l)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.36	(l)	\$1.94	(l)	\$0.21	(l)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$9.85		\$9.85		\$9.85	
Reliability Services Maximum Demand*	(\$0.10)		(\$0.10)		(\$0.10)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	\$0.25843	(R)	\$0.24755	(R)	\$0.24450	(R)
Part-Peak Summer	\$0.12568	(R)	\$0.11865	(R)	\$0.12588	(R)
Off-Peak Summer	\$0.08822	(R)	\$0.08395	(R)	\$0.07563	(R)
Peak Winter	\$0.13182	(R)	\$0.12407	(R)	\$0.12572	(R)
Off-Peak Winter	\$0.08809	(R)	\$0.08400	(R)	\$0.07271	(R)
Super Off-Peak Winter	\$0.05234	(R)	\$0.04825	(R)	\$0.03991	(R)
Distribution**:						
Peak Summer	\$0.07547	(I)	\$0.06457	(I)	\$0.00001	(I)
Part-Peak Summer	\$0.02539	(I)	\$0.02231	(I)	\$0.00001	(I)
Off-Peak Summer	\$0.00382	(I)	\$0.00444	(I)	\$0.00001	(I)
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Public Purpose Programs (all usage)	\$0.01146	(I)	\$0.01106	(I)	\$0.01041	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charge (all usage)	\$0.00087	(R)	\$0.00084	(R)	\$0.00078	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00326	(I)	\$0.00326	(I)	\$0.00326	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580		\$0.00580		\$0.00580	
CTC Rate (per kWh)	\$0.00087	(R)	\$0.00084	(R)	\$0.00078	(R)
Energy Cost Recovery Amount Charge (per kWh)						
2009 Vintage	\$0.02330	(I)	\$0.02240	(I)	\$0.02079	(I)
2010 Vintage	\$0.02617	(I)	\$0.02516	(I)	\$0.02335	(I)
2011 Vintage	\$0.02840	(I)	\$0.02730	(I)	\$0.02534	(I)
2012 Vintage	\$0.02829	(I)	\$0.02720	(I)	\$0.02524	(I)
2013 Vintage	\$0.03026	(I)	\$0.02908	(I)	\$0.02699	(I)
2014 Vintage	\$0.03068	(I)	\$0.02949	(I)	\$0.02737	(I)
2015 Vintage	\$0.03051	(I)	\$0.02933	(I)	\$0.02722	(I)
2016 Vintage	\$0.03039	(I)	\$0.02921	(I)	\$0.02711	(I)
2017 Vintage	\$0.03033	(I)	\$0.02916	(I)	\$0.02706	(I)
2018 Vintage	\$0.03036	(I)	\$0.02918	(I)	\$0.02708	(I)
2019 Vintage	\$0.03235	(I)	\$0.03109	(I)	\$0.02886	(I)
2020 Vintage	\$0.03861	(N)	\$0.03711	(N)	\$0.03445	(N)

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36038	(l)
Off-Peak Summer	\$0.24244	(l)
Peak Winter	\$0.25277	(l)
Off-Peak Winter	\$0.23302	(l)
Super Off-Peak Winter	\$0.21661	(l)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	April 28, 2020
Effective	May 1, 2020
Resolution	



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.18197	(R)
Off-Peak Summer	\$0.11081	(R)
Peak Winter	\$0.11845	(R)
Off Peak Winter	\$0.10139	(R)
Super Off-Peak Winter	\$0.08498	(R)
Distribution**:		
Peak Summer	\$0.12429	(I)
Off-Peak Summer	\$0.07751	(I)
Peak Winter	\$0.08020	(I)
Off Peak Winter	\$0.07751	(I)
Super Off-Peak Winter	\$0.07751	(I)
Transmission* (all usage)	\$0.02766	
DWR Bond (all usage)	\$0.00580	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00051)	
Public Purpose Programs (all usage)	\$0.01194	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00092	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
New System Generation Charge (all usage)**	\$0.00411	(I)
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00092	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02453	(I)
2010 Vintage	\$0.02756	(I)
2011 Vintage	\$0.02990	(I)
2012 Vintage	\$0.02979	(I)
2013 Vintage	\$0.03186	(I)
2014 Vintage	\$0.03230	(I)
2015 Vintage	\$0.03213	(I)
2016 Vintage	\$0.03199	(I)
2017 Vintage	\$0.03194	(I)
2018 Vintage	\$0.03196	(I)
2019 Vintage	\$0.03406	(I)
2020 Vintage	\$0.04065	(N) (N)

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 1

APPLICABILITY: Except as noted below, Electric Schedule Business Electric Vehicle (hereafter BEV) is an optional schedule that applies to commercial EV charging purposes where the non-EV commercial usage and the EV charging usage is metered separately. The designation "EV" includes battery electric vehicle or plug-in hybrid electric vehicle as well as low speed electric vehicles and electrically powered motorcycles or bicycles. This schedule is not available to residential or agricultural service for customers for which a residential or agricultural schedule is applicable with the exception of Multi-Family Accommodations as defined in Electric Rule 1¹, which qualify as commercial premises for purposes of BEV rate applicability. (N)

Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging (see "Special Conditions" section, item 10). Beginning October 1, 2020 Net Energy Metering (NEM) customers will be eligible for the BEV rate as long as customers meet the BEV eligibility requirements of being commercial customers with separate meters for EV charging. For more information on which NEM Schedules are eligible, see the "Special Conditions" section, item 12.

The BEV rate has two distinct rate options: BEV-1 and BEV-2. The BEV-1 rate option is applicable to customers with kW usage at or below 100 kW. The BEV-2 is applicable to customers with kW usage at or above 100 kW. Note that customers may be on the BEV-1 or BEV-2 at usage of 100 kW based on the customer's preference. BEV-1 is for Secondary Voltage service, and BEV-2 was designed with a Primary and Secondary Voltage option. Transmission Voltage customers are eligible for enrollment on the BEV-2 Primary rate.

The BEV rate replaces the customer charge and traditional maximum kW demand charge with a subscription-based model for monthly kW allocation. Customers taking service on this rate schedule can use any amount of kW and kWh but will incur an "overage" fee if the kW usage exceeds a customer's self-designated subscription level. The specific mechanics of the subscription model and overage fee are described in more detail in the "Special Conditions" section item 6 and item 8..

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

¹ The Rates and Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
	Peak	\$0.33303	(N)	\$0.34844	(N)	\$0.34080
Off-Peak	\$0.14102	(N)	\$0.13521	(N)	\$0.13192	(N)
Super Off-Peak	\$0.11436	(N)	\$0.11194	(N)	\$0.10926	(N)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	\$12.41	(N)	\$95.56	(N)	\$85.98	(N)
Subscription Charge (\$ per kW)*	\$1.24	(N)	\$1.91	(N)	\$1.72	(N)
Overage Fee (\$ per kW)	\$2.48	(N)	\$3.82	(N)	\$3.44	(N)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Generation:						
Peak	\$0.26299	(N)	\$0.28226	(N)	\$0.27188	(N)
Off-Peak	\$0.08043	(N)	\$0.07890	(N)	\$0.07590	(N)
Super Off-Peak	\$0.05504	(N)	\$0.05350	(N)	\$0.05170	(N)
Distribution***:						
Peak	\$0.01487	(N)	\$0.01261	(N)	\$0.01573	(N)
Off-Peak	\$0.00542	(N)	\$0.00274	(N)	\$0.00283	(N)
Super Off-Peak	\$0.00415	(N)	\$0.00487	(N)	\$0.00437	(N)
Transmission** (all usage)	\$0.02766	(N)	\$0.02766	(N)	\$0.02766	(N)
Transmission Rate Adjustments** (all usage)	\$0.00314	(N)	\$0.00314	(N)	\$0.00314	(N)
Reliability Services* (all usage)	(\$0.00051)	(N)	(\$0.00051)	(N)	(\$0.00051)	(N)
Public Purpose Programs (all usage)	\$0.01299	(N)	\$0.01177	(N)	\$0.01139	(N)
Nuclear Decommissioning (all usage)	\$0.00101	(N)	\$0.00101	(N)	\$0.00101	(N)
Competition Transition Charges (all usage)	\$0.00092	(N)	\$0.00090	(N)	\$0.00090	(N)
Energy Cost Recovery Amount (all usage)	\$0.00005	(N)	\$0.00005	(N)	\$0.00005	(N)
DWR Bond (all usage)	\$0.00580	(N)	\$0.00580	(N)	\$0.00580	(N)
New System Generation Charge (all usage)***	\$0.00411	(N)	\$0.00375	(N)	\$0.00375	(N)

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 3

SPECIAL
CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

(N)

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

- 2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.
- 3. BILLING: A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for distribution, transmission, transmission rate adjustments, reliability services, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(N)

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

7. GRACE PERIOD (Cont'd):

Note that an automatic adjustment of a customer's subscription level may occur at the end of a grace period for the following billing cycle. This would only occur if the customer had exceeded their subscription level on the third (and last) billing cycle of the grace period, in which case their subscription level for subsequent billing cycles would be automatically set to the overage amount from the third billing cycle of the grace period rounded up to the nearest kW block of subscription. The customer would be eligible to modify the subscription level again after three consecutive billing cycles following the end of the grace period.

Note that overage fees and grace periods will not be introduced to the rate until October 1, 2020. Customers who enroll on the BEV rate before October 1, 2020, will have a grace period introduced to their rates on or after October 1, 2020 depending on the start date of their billing period. These customers will not receive overage fees until three billing cycles have been completed after October 1, 2020.

8. OVERAGE/OVERAGE FEE: An overage is incurred when a customer surpasses the kW allotment of their pre-determined subscription level outside of a grace period. Note that the customer's subscription level is determined by the customer and can be increased or decreased as the customer sees fit. The only exception to this is the case of a "lock out" when PG&E auto adjusts the customer on the fourth month of billing following a customer overage in the third billing period within the grace period.

Overage will be based on 15-minute intervals readings of the average kW usage. For example, a customer with a 50 kW subscription whose average demand exceeds 50 kW in a given 15-minute interval of the billing cycle is considered to have incurred an overage.

If a customer exceeds their subscription after the grace period, PG&E will bill them for their subscription amount and any overages in increments of 1 kW. Although a customer may exceed their pre-determined kW subscription level multiple times per billing period, a customer can only incur one (1) financial penalty associated with overage for each billing period. Overage fees are based on the maximum kW demand in a given billing period. For example, if a customer with a 60 kW subscription uses 61 kW of demand in a 15-minute window followed by a 65 kW of demand in another 15-minute window, the customer will only incur an overage fee for the 5 kW overage for that billing period. Note: In some cases, such as rate version changes or seasonal cross overs, more than one billing period may be included in a general PG&E billing cycle.

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. NOTIFICATIONS: Customer agrees to provide and maintain at least one form of accurate notification for billing and financial related customer messages, which may include email or Short Message Service ("SMS"). If Customer subsequently opts out of SMS notifications, customer must agree to provide a current email for BEV notifications, such as overage fees, in order to be eligible for the rate.
- 10. METER: Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. In addition, MV90 meters are eligible for the BEV starting October 1, 2020.
- 11. SERVICE VOLTAGE: Please refer to Electric Rule 2 for information regarding service delivery voltages.
- 12. NEM ELIGIBILITY: Bundled service Net Energy Metering (NEM) customers taking service on NEM2S, NEM2EXP, NEM2EXPM, NEM2MT and NEM2PS are eligible for the BEV rate beginning October 1, 2020.
- 13. INCIDENTAL LOAD: An exception to the requirement that eligible meters are to be dedicated exclusively to BEV charging is that appliances and apparatus that serve the overall EV infrastructure of the site may be included as load on the BEV-dedicated meter. The eligible incidental load must not exceed 200 watts/277 volts and be limited to devices directly impacting the BEV infrastructure and charging site itself. The added load included on the BEV meter must not include load from any non-EV infrastructure facilities, appliances or apparatus.

(N)
|
(N)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24373 (I)	
101% - 400% of Baseline	\$0.30672 (I)	
High Usage Over 400% of Baseline	\$0.53738 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)	(T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)
(N)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	(R)
Distribution**:	\$0.09671	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	(I)
101% - 400% of Baseline	\$0.02757	(I)
High Usage Over 400% of Baseline	\$0.25823	(I)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561	(I)	
2010 Vintage	\$0.02877	(I)	
2011 Vintage	\$0.03122	(I)	
2012 Vintage	\$0.03109	(I)	
2013 Vintage	\$0.03325	(I)	
2014 Vintage	\$0.03372	(I)	
2015 Vintage	\$0.03354	(I)	
2016 Vintage	\$0.03340	(I)	
2017 Vintage	\$0.03334	(I)	
2018 Vintage	\$0.03336	(I)	
2019 Vintage	\$0.03555	(I)	
2020 Vintage	\$0.04243	(N)	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$24.77594 (I)	\$37.82037 (I)	\$48.05297 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.77841 (I)	\$4.77841 (I)	\$4.77841 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.95582 (I)	\$4.95582 (I)	\$4.95582 (I)
Customer Charge Rate W (\$ per meter per day)	\$4.81389 (I)	\$4.81389 (I)	\$4.81389 (I)
Customer Charge Rate X (\$ per meter per day)	\$4.95582 (I)	\$4.95582 (I)	\$4.95582 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.94 (I)	\$19.53 (I)	\$14.56
Maximum Part-Peak Demand Summer	\$6.10 (I)	\$5.33 (I)	\$3.65
Maximum Demand Summer	\$21.10 (I)	\$17.47 (I)	\$12.11 (I)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$21.10 (I)	\$17.47 (I)	\$12.11 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17427 (I)	\$0.16241 (I)	\$0.12020 (I)
Part-Peak Summer	\$0.12656 (I)	\$0.11744 (I)	\$0.10543 (I)
Off-Peak Summer	\$0.09496 (I)	\$0.08853 (I)	\$0.08588 (I)
Part-Peak Winter	\$0.12002 (I)	\$0.11137 (I)	\$0.10775 (I)
Off-Peak Winter	\$0.10280 (I)	\$0.09567 (I)	\$0.09274 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.29) (R)	(\$5.18) (R)	(\$5.01) (R)
Part-Peak Summer	(\$1.31) (R)	(\$1.26) (R)	(\$1.25) (R)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$14.88	\$13.23 (R)	\$14.56
Maximum Part-Peak Demand Summer	\$3.68	\$3.22	\$3.65
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$7.06 (I)	\$6.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.42 (I)	\$2.11 (I)	\$0.00
Maximum Demand Summer	\$12.19 (I)	\$8.56 (I)	\$3.20 (I)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$12.19 (I)	\$8.56 (I)	\$3.20 (I)
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.14785 (I)	\$0.13637 (R)	\$0.09416
Part-Peak Summer	\$0.10014 (I)	\$0.09140 (R)	\$0.07939 (I)
Off-Peak Summer	\$0.06854 (I)	\$0.06249 (R)	\$0.05984
Part-Peak Winter	\$0.09360 (I)	\$0.08533 (R)	\$0.08171
Off-Peak Winter	\$0.07638 (I)	\$0.06963 (R)	\$0.06670 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01177 (I)	\$0.01139 (I)	\$0.01139 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00090 (R)	\$0.00090 (R)	\$0.00090 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00375 (I)	\$0.00375 (I)	\$0.00375 (I)
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

a3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$24.77594 (I)	\$37.82037 (I)	\$48.05297 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.77841 (I)	\$4.77841 (I)	\$4.77841 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.95582 (I)	\$4.95582 (I)	\$4.95582 (I)
Customer Charge Rate W (\$ per meter per day)	\$4.81389 (I)	\$4.81389 (I)	\$4.81389 (I)
Customer Charge Rate X (\$ per meter per day)	\$4.95582 (I)	\$4.95582 (I)	\$4.95582 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.77 (I)	\$1.57 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.60 (I)	\$0.53 (I)	\$0.00
Maximum Demand Summer	\$21.10 (I)	\$17.47 (I)	\$12.11 (I)
Maximum Part-Peak Demand Winter	\$0.04 (I)	\$0.04	\$0.00
Maximum Demand Winter	\$21.10 (I)	\$17.47 (I)	\$12.11 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.38983 (I)	\$0.37521 (I)	\$0.31012 (I)
Part-Peak Summer	\$0.18525 (I)	\$0.17422 (I)	\$0.15402 (I)
Off-Peak Summer	\$0.10070 (I)	\$0.09388 (I)	\$0.09137 (I)
Part-Peak Winter	\$0.12541 (I)	\$0.11666 (I)	\$0.11247 (I)
Off-Peak Winter	\$0.10827 (I)	\$0.10078 (I)	\$0.09799 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.77 (I)	\$1.57 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.60 (I)	\$0.53 (I)	\$0.00
Maximum Demand Summer	\$12.19 (I)	\$8.56 (I)	\$3.20 (I)
Maximum Part-Peak Demand Winter	\$0.04 (I)	\$0.04	\$0.00
Maximum Demand Winter	\$12.19 (I)	\$8.56 (I)	\$3.20 (I)
Transmission Maximum Demand*	\$9.01	\$9.01	\$9.01
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.30824	(I)	\$0.29316	(R)	\$0.28408	(R)
Part-Peak Summer	\$0.14041	(I)	\$0.12995	(R)	\$0.12798	(R)
Off-Peak Summer	\$0.07299	(I)	\$0.06644	(R)	\$0.06533	(R)
Part-Peak Winter	\$0.09716	(I)	\$0.08849	(R)	\$0.08643	(R)
Off-Peak Winter	\$0.08056	(I)	\$0.07334	(R)	\$0.07195	(R)
Distribution**:						
Peak Summer	\$0.05517	(I)	\$0.05601	(I)	\$0.00000	
Part-Peak Summer	\$0.01842	(I)	\$0.01823	(I)	\$0.00000	
Off-Peak Summer	\$0.00129	(I)	\$0.00140	(I)	\$0.00000	
Part-Peak Winter	\$0.00183	(I)	\$0.00213	(I)	\$0.00000	
Off-Peak Winter	\$0.00129	(I)	\$0.00140	(I)	\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Public Purpose Programs (all usage)	\$0.01177	(I)	\$0.01139	(I)	\$0.01139	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charge (all usage)	\$0.00090	(R)	\$0.00090	(R)	\$0.00090	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00375	(I)	\$0.00375	(I)	\$0.00375	(I)
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005		(I)
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00090		(R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02422		(I)
2010 Vintage	\$0.02721		(I)
2011 Vintage	\$0.02952		(I)
2012 Vintage	\$0.02941		(I)
2013 Vintage	\$0.03145		(I)
2014 Vintage	\$0.03189		(I)
2015 Vintage	\$0.03172		(I)
2016 Vintage	\$0.03158		(I)
2017 Vintage	\$0.03153		(I)
2018 Vintage	\$0.03155		(I)
2019 Vintage	\$0.03362		(I)
2020 Vintage	\$0.04013		(N) (N)

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. **APPLICABILITY:** (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$45.08771 (I)	\$45.16384 (I)	\$57.74500 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$21.19 (I)	\$22.77 (I)	\$18.80 (R)
Maximum Part-Peak Demand Summer	\$5.88 (I)	\$6.07 (I)	\$4.48 (R)
Maximum Demand Summer	\$21.30 (I)	\$18.82 (I)	\$10.80 (I)
Maximum Part-Peak Demand Winter	\$0.06	\$0.15 (I)	\$0.00
Maximum Demand Winter	\$21.30 (I)	\$18.82 (I)	\$10.80 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16299 (I)	\$0.16528 (I)	\$0.11670 (I)
Part-Peak Summer	\$0.11960 (I)	\$0.11759 (I)	\$0.10223 (I)
Off-Peak Summer	\$0.08981 (I)	\$0.08825 (I)	\$0.08307 (I)
Part-Peak Winter	\$0.11330 (I)	\$0.11130 (I)	\$0.10450 (I)
Off-Peak Winter	\$0.09716 (I)	\$0.09546 (I)	\$0.08979 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.10) (I)	(\$5.57) (R)	(\$5.95) (R)
Part-Peak Summer	(\$1.26)	(\$1.32) (R)	(\$1.42) (R)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.41 (R)	\$15.78 (R)	\$18.80 (R)
Maximum Part-Peak Demand Summer	\$3.56	\$3.73 (R)	\$4.48 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.78 (I)	\$6.99 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.32 (I)	\$2.34 (I)	\$0.00
Maximum Demand Summer	\$11.55 (I)	\$9.07 (I)	\$1.05 (I)
Maximum Part-Peak Demand Winter	\$0.06	\$0.15 (I)	\$0.00
Maximum Demand Winter	\$11.55 (I)	\$9.07 (I)	\$1.05 (I)
Transmission Maximum Demand*	\$9.85	\$9.85	\$9.85
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.13740 (R)	\$0.14012 (R)	\$0.09225 (R)
Part-Peak Summer	\$0.09401 (R)	\$0.09243 (R)	\$0.07778 (R)
Off-Peak Summer	\$0.06422 (R)	\$0.06309 (R)	\$0.05862 (R)
Part-Peak Winter	\$0.08771 (R)	\$0.08614 (R)	\$0.08005 (R)
Off-Peak Winter	\$0.07157 (R)	\$0.07030 (R)	\$0.06534 (R)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01146 (I)	\$0.01106 (I)	\$0.01041 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00087 (R)	\$0.00084 (R)	\$0.00078 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00326 (I)	\$0.00326 (I)	\$0.00326 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$45.08771 (I)	\$45.16384 (I)	\$57.74500 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.69 (I)	\$1.75 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (I)	\$0.58 (I)	\$0.00
Maximum Demand Summer	\$21.30 (I)	\$18.82 (I)	\$10.80 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$21.30 (I)	\$18.82 (I)	\$10.80 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35511 (I)	\$0.37280 (I)	\$0.31425 (I)
Part-Peak Summer	\$0.17270 (I)	\$0.17028 (I)	\$0.14562 (I)
Off-Peak Summer	\$0.09371 (I)	\$0.09246 (I)	\$0.08555 (I)
Part-Peak Winter	\$0.11660 (I)	\$0.11526 (I)	\$0.10626 (I)
Off-Peak Winter	\$0.10080 (I)	\$0.09943 (I)	\$0.09204 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.69 (I)	\$1.75 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (I)	\$0.58 (I)	\$0.00
Maximum Demand Summer	\$11.55 (I)	\$9.07 (I)	\$1.05 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$11.55 (I)	\$9.07 (I)	\$1.05 (I)
Transmission Maximum Demand*	\$9.85	\$9.85	\$9.85
Reliability Services Maximum Demand*	(\$0.10)	(\$0.10)	(\$0.10)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.28018 (R)	\$0.29749 (R)	\$0.28980 (I)
Part-Peak Summer	\$0.13026 (R)	\$0.12893 (R)	\$0.12117 (I)
Off-Peak Summer	\$0.06705 (R)	\$0.06606 (R)	\$0.06110 (I)
Part-Peak Winter	\$0.08972 (R)	\$0.08834 (R)	\$0.08181 (I)
Off-Peak Winter	\$0.07414 (R)	\$0.07303 (R)	\$0.06759 (I)
Distribution**:			
Peak Summer	\$0.04934 (I)	\$0.05015 (I)	\$0.00000
Part-Peak Summer	\$0.01685 (I)	\$0.01619 (I)	\$0.00000
Off-Peak Summer	\$0.00107 (I)	\$0.00124 (I)	\$0.00000
Part-Peak Winter	\$0.00129 (I)	\$0.00176 (I)	\$0.00000
Off-Peak Winter	\$0.00107 (I)	\$0.00124 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Public Purpose Programs (all usage)	\$0.01146 (I)	\$0.01106 (I)	\$0.01041 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charge (all usage)	\$0.00087 (R)	\$0.00084 (R)	\$0.00078 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00326 (I)	\$0.00326 (I)	\$0.00326 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00087 (R)	\$0.00084 (R)	\$0.00078 (R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02330 (I)	\$0.02240 (I)	\$0.02079 (I)
2010 Vintage	\$0.02617 (I)	\$0.02516 (I)	\$0.02335 (I)
2011 Vintage	\$0.02840 (I)	\$0.02730 (I)	\$0.02534 (I)
2012 Vintage	\$0.02829 (I)	\$0.02720 (I)	\$0.02524 (I)
2013 Vintage	\$0.03026 (I)	\$0.02908 (I)	\$0.02699 (I)
2014 Vintage	\$0.03068 (I)	\$0.02949 (I)	\$0.02737 (I)
2015 Vintage	\$0.03051 (I)	\$0.02933 (I)	\$0.02722 (I)
2016 Vintage	\$0.03039 (I)	\$0.02921 (I)	\$0.02711 (I)
2017 Vintage	\$0.03033 (I)	\$0.02916 (I)	\$0.02706 (I)
2018 Vintage	\$0.03036 (I)	\$0.02918 (I)	\$0.02708 (I)
2019 Vintage	\$0.03235 (I)	\$0.03109 (I)	\$0.02886 (I)
2020 Vintage	\$0.03861 (N)	\$0.03711 (N)	\$0.03445 (N) (N)

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.40489	(l)	\$0.28645	(l)	\$0.21122	(l)
Over 100% of Baseline	\$0.49122	(l)	\$0.37278	(l)	\$0.29755	(l)
Winter						
Baseline Usage	-		\$0.23239	(l)	\$0.21556	(l)
Over 100% of Baseline	-		\$0.31872	(l)	\$0.30189	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †			(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)

* This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26468 (I)	\$0.14175 (I)	\$0.09157 (I)
Winter	-	\$0.11942 (I)	\$0.10563 (I)
Distribution**:			
Summer	\$0.30700 (I)	\$0.12442 (I)	\$0.06356 (I)
Winter	-	\$0.11964 (I)	\$0.08066 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23171) (I)	(\$0.04464) (I)	(\$0.00883) (I)
Over 100% of Baseline	(\$0.14538) (I)	\$0.04169 (I)	\$0.07750 (I)
Winter			
Baseline Usage	-	(\$0.07159) (I)	(\$0.03565) (I)
Over 100% of Baseline	-	\$0.01474 (I)	\$0.05068 (I)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296 (I)	\$0.01296 (I)	\$0.01296 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00571 (I)	\$0.00571 (I)	\$0.00571 (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00096	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	(I)
2010 Vintage	\$0.02877	(I)
2011 Vintage	\$0.03122	(I)
2012 Vintage	\$0.03109	(I)
2013 Vintage	\$0.03325	(I)
2014 Vintage	\$0.03372	(I)
2015 Vintage	\$0.03354	(I)
2016 Vintage	\$0.03340	(I)
2017 Vintage	\$0.03334	(I)
2018 Vintage	\$0.03336	(I)
2019 Vintage	\$0.03555	(I)
2020 Vintage	\$0.04243	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
B-1/A-1	\$0.07461 (I)	\$0.00825 (I)	\$0.00580	\$0.08866 (I)
B-6/A-6	\$0.07055 (I)	\$0.00825 (I)	\$0.00580	\$0.08460 (I)
A-15	\$0.07461 (I)	\$0.00825 (I)	\$0.00580	\$0.08866 (I)
B-10/A-10	\$0.06522 (I)	\$0.00825 (I)	\$0.00580	\$0.07927 (I)
B-19/E-19	\$0.05613 (I)	\$0.00825 (I)	\$0.00580	\$0.07018 (I)
B-20/E-20	\$0.04398 (I)	\$0.00825 (I)	\$0.00580	\$0.05803 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.00000	(\$0.11751) (I)	\$0.01286 (R)	\$0.03354 (I)	(\$0.07111) (R)
-- 2016 Vintage	\$0.00000	(\$0.11751) (I)	\$0.01286 (R)	\$0.03340 (I)	(\$0.07125) (R)
-- 2017 Vintage	\$0.00000	(\$0.11751) (I)	\$0.01286 (R)	\$0.03334 (I)	(\$0.07131) (R)
-- 2018 Vintage	\$0.00000	(\$0.11751) (I)	\$0.01286 (R)	\$0.03336 (I)	(\$0.07129) (R)
-- 2019 Vintage	\$0.00000	(\$0.11751) (I)	\$0.01286 (R)	\$0.03555 (I)	(\$0.06910) (R)
-- 2020 Vintage	\$0.00000 (N)	(\$0.11751) (N)	\$0.01286 (N)	\$0.04243 (N)	(\$0.06222) (N) (N)
Schedule A-1 / B-1					
-- 2015 Vintage	\$0.00000	(\$0.11506) (R)	\$0.01286 (R)	\$0.03213 (I)	(\$0.07007) (I) (T)
-- 2016 Vintage	\$0.00000	(\$0.11506) (R)	\$0.01286 (R)	\$0.03199 (I)	(\$0.07021) (I)
-- 2017 Vintage	\$0.00000	(\$0.11506) (R)	\$0.01286 (R)	\$0.03194 (I)	(\$0.07026) (I)
-- 2018 Vintage	\$0.00000	(\$0.11506) (R)	\$0.01286 (R)	\$0.03196 (I)	(\$0.07024) (I)
-- 2019 Vintage	\$0.00000	(\$0.11506) (R)	\$0.01286 (R)	\$0.03406 (I)	(\$0.06814) (I)
-- 2020 Vintage	\$0.00000 (N)	(\$0.11506) (N)	\$0.01286 (N)	\$0.04065 (N)	(\$0.06155) (N) (N)
Schedule A-10 / B-10					
-- 2015 Vintage	\$0.00000	(\$0.12115) (R)	\$0.01286 (R)	\$0.03461 (I)	(\$0.07368) (I) (T)
-- 2016 Vintage	\$0.00000	(\$0.12115) (R)	\$0.01286 (R)	\$0.03447 (I)	(\$0.07382) (I)
-- 2017 Vintage	\$0.00000	(\$0.12115) (R)	\$0.01286 (R)	\$0.03441 (I)	(\$0.07388) (I)
-- 2018 Vintage	\$0.00000	(\$0.12115) (R)	\$0.01286 (R)	\$0.03443 (I)	(\$0.07386) (I)
-- 2019 Vintage	\$0.00000	(\$0.12115) (R)	\$0.01286 (R)	\$0.03669 (I)	(\$0.07160) (I)
-- 2020 Vintage	\$0.00000 (N)	(\$0.12115) (N)	\$0.01286 (N)	\$0.04379 (N)	(\$0.06450) (N) (N)

(Continued)



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total	(L) (L) (L)(T)
Schedule E-19 / B-19							
-- 2015 Vintage	\$0.00000		(\$0.11158) (I)	\$0.01286 (R)	\$0.03172 (I)	(\$0.06700) (I)	(L)
-- 2016 Vintage	\$0.00000		(\$0.11158) (I)	\$0.01286 (R)	\$0.03158 (I)	(\$0.06714) (I)	
-- 2017 Vintage	\$0.00000		(\$0.11158) (I)	\$0.01286 (R)	\$0.03153 (I)	(\$0.06719) (I)	
-- 2018 Vintage	\$0.00000		(\$0.11158) (I)	\$0.01286 (R)	\$0.03155 (I)	(\$0.06717) (I)	
-- 2019 Vintage	\$0.00000		(\$0.11158) (I)	\$0.01286 (R)	\$0.03362 (I)	(\$0.06510) (I)	(L)
-- 2020 Vintage	\$0.00000 (N)		(\$0.11158) (N)	\$0.01286 (N)	\$0.04013 (N)	(\$0.05859) (N)	(N)
Schedule LS-3							
-- 2015 Vintage	\$0.00000		(\$0.09363) (I)	\$0.01286 (I)	\$0.02673 (I)	(\$0.05404) (I)	(L)
-- 2016 Vintage	\$0.00000		(\$0.09363) (I)	\$0.01286 (I)	\$0.02662 (I)	(\$0.05415) (I)	
-- 2017 Vintage	\$0.00000		(\$0.09363) (I)	\$0.01286 (I)	\$0.02658 (I)	(\$0.05419) (I)	
-- 2018 Vintage	\$0.00000		(\$0.09363) (I)	\$0.01286 (I)	\$0.02660 (I)	(\$0.05417) (I)	
-- 2019 Vintage	\$0.00000		(\$0.09363) (I)	\$0.01286 (I)	\$0.02834 (I)	(\$0.05243) (I)	(L)
-- 2020 Vintage	\$0.00000 (N)		(\$0.09363) (N)	\$0.01286 (N)	\$0.03383 (N)	(\$0.04694) (N)	(N)
Agriculture and Schedule E-37							
-- 2015 Vintage	\$0.00000		(\$0.10859) (R)	\$0.01286 (R)	\$0.02998 (I)	(\$0.06575) (R)	
-- 2016 Vintage	\$0.00000		(\$0.10859) (R)	\$0.01286 (R)	\$0.02985 (I)	(\$0.06588) (R)	
-- 2017 Vintage	\$0.00000		(\$0.10859) (R)	\$0.01286 (R)	\$0.02980 (I)	(\$0.06593) (R)	
-- 2018 Vintage	\$0.00000		(\$0.10859) (R)	\$0.01286 (R)	\$0.02982 (I)	(\$0.06591) (R)	
-- 2019 Vintage	\$0.00000		(\$0.10859) (R)	\$0.01286 (R)	\$0.03178 (I)	(\$0.06395) (R)	
-- 2020 Vintage	\$0.00000 (N)		(\$0.10859) (N)	\$0.01286 (N)	\$0.03793 (N)	(\$0.05780) (N)	(N)

(Continued)



**ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total	(L) (L) (L)(T) (L) (L) (N)
Schedule E-20 T / B-20 T						
-- 2015 Vintage	\$0.00000	(\$0.09575) (R)	\$0.01286 (R)	\$0.02722 (I)	(\$0.05567) (I)	(L)
-- 2016 Vintage	\$0.00000	(\$0.09575) (R)	\$0.01286 (R)	\$0.02711 (I)	(\$0.05578) (I)	
-- 2017 Vintage	\$0.00000	(\$0.09575) (R)	\$0.01286 (R)	\$0.02706 (I)	(\$0.05583) (I)	
-- 2018 Vintage	\$0.00000	(\$0.09575) (R)	\$0.01286 (R)	\$0.02708 (I)	(\$0.05581) (I)	
-- 2019 Vintage	\$0.00000	(\$0.09575) (R)	\$0.01286 (R)	\$0.02886 (I)	(\$0.05403) (I)	(L)
-- 2020 Vintage	\$0.00000 (N)	(\$0.09575) (N)	\$0.01286 (N)	\$0.03445 (N)	(\$0.04844) (N)	(N)
Schedule E-20 P / B-20 P						
-- 2015 Vintage	\$0.00000	(\$0.10210) (R)	\$0.01286 (R)	\$0.02933 (I)	(\$0.05991) (R)	(L)(T)
-- 2016 Vintage	\$0.00000	(\$0.10210) (R)	\$0.01286 (R)	\$0.02921 (I)	(\$0.06003) (R)	(L)
-- 2017 Vintage	\$0.00000	(\$0.10210) (R)	\$0.01286 (R)	\$0.02916 (I)	(\$0.06008) (R)	
-- 2018 Vintage	\$0.00000	(\$0.10210) (R)	\$0.01286 (R)	\$0.02918 (I)	(\$0.06006) (R)	
-- 2019 Vintage	\$0.00000	(\$0.10210) (R)	\$0.01286 (R)	\$0.03109 (I)	(\$0.05815) (R)	(L)
-- 2020 Vintage	\$0.00000 (N)	(\$0.10210) (N)	\$0.01286 (N)	\$0.03711 (N)	(\$0.05213) (N)	(N)
Schedule E-20 S / B-20 S						
-- 2015 Vintage	\$0.00000	(\$0.10721) (I)	\$0.01286 (R)	\$0.03051 (I)	(\$0.06384) (R)	(L)(T)
-- 2016 Vintage	\$0.00000	(\$0.10721) (I)	\$0.01286 (R)	\$0.03039 (I)	(\$0.06396) (R)	(L)
-- 2017 Vintage	\$0.00000	(\$0.10721) (I)	\$0.01286 (R)	\$0.03033 (I)	(\$0.06402) (R)	
-- 2018 Vintage	\$0.00000	(\$0.10721) (I)	\$0.01286 (R)	\$0.03036 (I)	(\$0.06399) (R)	
-- 2019 Vintage	\$0.00000	(\$0.10721) (I)	\$0.01286 (R)	\$0.03235 (I)	(\$0.06200) (R)	(L)
-- 2020 Vintage	\$0.00000 (N)	(\$0.10721) (N)	\$0.01286 (N)	\$0.03861 (N)	(\$0.05574) (N)	(N)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1. (L)(T)

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects. (L)

The program charge includes a marketing and administration charge: (L)(T)

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)	(L)
\$0.00088 (I)	\$0.00277 (R)	\$0.00365 (R)	(L)

(Continued)



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 7

ENROLLMENT PROVISIONS:

Customers may only subscribe to a single ECR facility at a time.

(L)

Customers are not permitted to subscribe to more than 100% of their energy demand, whereby 120% of the customer's reasonably anticipated annual load is determined by PG&E and used as a proxy for determining 100% of the customer's energy demand.

A customer's subscription cannot be less than the equivalent of an annual average of either (i) 100kWh per month or (ii) 25% of the customer's load per month.

The subscription level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.¹

A single customer cannot elect a subscription level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.²

45 MW of capacity is reserved for residential customer participation in the GTSR program and 20 MW is reserved for the City of Davis. Non-residential customer enrollment may no longer be permitted if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

BILLING:

The amount billed under the ECR program will appear on the customer's bill as additional charges and credits to the customer's OAS schedule as described above.

The regular billing period for customers served under this schedule will be based on a calendar month. Customers taking service under this schedule will be required to shift to a common billing cycle upon enrollment.

(L)

¹ PU Code 2833(h)

² PU Code 2833 (i)

(Continued)



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 8

BILLING:
(Cont'd.)

The Developer must provide PG&E with customer subscription information in order for PG&E to allocate kWh to each customer based on their subscription level and assess customer charges and credits as described in the Rates section above. If PG&E does not receive subscription information from the Developer, ECR charges and credits will not be applied. There may be a difference in the time period when the kWh are generated by an ECR facility and applied to a customer's bill. The credits and charges that are described in the Rates section are effective as of the date the kWh are generated by the ECR facility, regardless of when the kWh are applied to the customer's bill.

(L)

When a customer elects to close the service agreement served under this schedule prior to the end of the Customer's regular billing period, the credits and charges shown in the Rates section above will continue to apply until the end of the calendar month. This also applies when a customer elects to transfer the enrollment to a new service agreement. The customer may experience a delay in receiving the closing bill for the closed service agreement due to the difference in the time periods for when kWh are generated by an ECR facility and applied to a customer's bill.

CUSTOMER DISCLOSURES AND PROTECTIONS:

Customers should refer to the ECR program customer disclosure and consumer protection provisions found in enrollment forms that apply when receiving service hereunder. Customers should understand that PG&E is not a party to the CDA between the customer and the developer, and that the customer does not have a contractual obligation with PG&E related to any terms or provisions contained within the CDA or PG&E's PPA with the developer. Any disputes arising from the execution of any terms or provisions of the CDA shall be resolved between the Customer and the Developer and shall not involve PG&E as a party to the dispute. PG&E's responsibility under this schedule is to apply the charges and credits shown in the Rates section above to the customer's subscription, based on instructions received from the Developer. By completing and submitting enrollment forms, customers served under this schedule consent to the Developer and PG&E sharing information about the customer for purposes of ensuring customer eligibility and billing the customer consistent with the provisions of this schedule.

METERING EQUIPMENT:

All customers must be metered under their OAS.

(L)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.14707	(I)	\$0.10105	(I)
Winter	\$0.12862	(I)	\$0.07584	(I)

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.16208	(I)	\$0.38995
Summer Partial-Peak	\$0.13843	(I)	\$0.20985	(I)
Summer Off-Peak	\$0.11107	(I)	\$0.18029	(I)
Winter Partial Peak	\$0.15992	(I)	\$0.14185	(I)
Winter Off-Peak	\$0.13900	(I)	\$0.16315	(I)

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.04913	(I)	\$0.08469	(I)	\$0.09692
Winter	\$0.04471	(I)	\$0.06726	(I)	\$0.07252	(I)

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.09642	(I)	\$0.13688	(I)	\$0.15081
Summer Partial-Peak	\$0.04955	(I)	\$0.08632	(I)	\$0.09568	(I)
Summer Off-Peak	\$0.02424	(I)	\$0.05970	(I)	\$0.06761	(I)
Winter Partial Peak	\$0.05412	(I)	\$0.07895	(I)	\$0.08264	(I)
Winter Off-Peak	\$0.03954	(I)	\$0.06307	(I)	\$0.06558	(I)

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.03345	(I)	\$0.09971	(I)	\$0.08654
Summer Partial-Peak	\$0.03964	(I)	\$0.06877	(I)	\$0.06846	(I)
Summer Off-Peak	\$0.02409	(I)	\$0.04171	(I)	\$0.04437	(I)
Winter Partial Peak	\$0.02662	(I)	\$0.05437	(I)	\$0.05611	(I)
Winter Off-Peak	\$0.02596	(I)	\$0.04786	(I)	\$0.05243	(I)

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.06352	(I)	\$0.10750	(I)	\$0.08023
Summer Partial-Peak	\$0.06293	(I)	\$0.07369	(I)	\$0.06625	(I)
Summer Off-Peak	\$0.04642	(I)	\$0.04619	(I)	\$0.04391	(I)
Winter Partial Peak	\$0.05513	(I)	\$0.05937	(I)	\$0.05418	(I)
Winter Off-Peak	\$0.04991	(I)	\$0.05258	(I)	\$0.05147	(I)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

(L)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh						(T)(L)	
	Pre-2009 Vintage		2009 Vintage		2010 Vintage			
Residential	\$0.00088		\$0.00068	(R)	\$0.00066	(R)	}	
Small L&P	\$0.00085	(R)	\$0.00067	(R)	\$0.00065	(R)		
Medium L&P	\$0.00091	(I)	\$0.00071	(R)	\$0.00068	(R)		
E-19	\$0.00084	(R)	\$0.00065	(R)	\$0.00063	(R)		
Streetlights	\$0.00070		\$0.00055	(R)	\$0.00053	(R)		
Standby	\$0.00065	(I)	\$0.00051	(R)	\$0.00049	(R)		
Agriculture	\$0.00082	(I)	\$0.00064	(I)	\$0.00062	(I)		
E-20T	\$0.00070		\$0.00054	(R)	\$0.00052	(R)		
E-20P	\$0.00077		\$0.00060	(R)	\$0.00058	(R)		
E-20S	\$0.00079	(R)	\$0.00062	(R)	\$0.00060	(R)		
	2011 Vintage		2012 Vintage		2013 Vintage			
Residential	\$0.00064	(R)	\$0.00064	(R)	\$0.00063	(R)		}
Small L&P	\$0.00063	(R)	\$0.00063	(R)	\$0.00062	(R)		
Medium L&P	\$0.00066	(R)	\$0.00067	(R)	\$0.00065	(R)		
E-19	\$0.00062	(R)	\$0.00062	(R)	\$0.00060	(R)		
Streetlights	\$0.00052	(R)	\$0.00052	(R)	\$0.00050	(R)		
Standby	\$0.00048	(R)	\$0.00048	(R)	\$0.00047	(R)		
Agriculture	\$0.00061	(I)	\$0.00061	(I)	\$0.00059			
E-20T	\$0.00051	(R)	\$0.00051	(R)	\$0.00050	(R)		
E-20P	\$0.00057	(R)	\$0.00057	(R)	\$0.00055	(R)		
E-20S	\$0.00058	(R)	\$0.00058	(R)	\$0.00056	(R)		
	2014 Vintage		2015 Vintage		2016 Vintage			
Residential	\$0.00062	(R)	\$0.00062	(R)	\$0.00063	(R)	}	
Small L&P	\$0.00061	(R)	\$0.00061	(R)	\$0.00061	(R)		
Medium L&P	\$0.00064	(R)	\$0.00065	(R)	\$0.00065	(R)		
E-19	\$0.00060	(R)	\$0.00060	(R)	\$0.00060	(R)		
Streetlights	\$0.00050	(R)	\$0.00050	(R)	\$0.00050	(R)		
Standby	\$0.00047	(R)	\$0.00047	(R)	\$0.00047	(R)		
Agriculture	\$0.00059		\$0.00059		\$0.00059			
E-20T	\$0.00049	(R)	\$0.00050	(R)	\$0.00050	(R)		
E-20P	\$0.00055	(R)	\$0.00055	(R)	\$0.00055	(R)		
E-20S	\$0.00056	(R)	\$0.00056	(R)	\$0.00056	(R)		
	2017 Vintage		2018 Vintage		2019 Vintage			
Residential	\$0.00063	(R)	\$0.00063	(R)	\$0.00061	(R)		}
Small L&P	\$0.00061	(R)	\$0.00061	(R)	\$0.00060	(R)		
Medium L&P	\$0.00065	(R)	\$0.00065	(R)	\$0.00063	(R)		
E-19	\$0.00060	(R)	\$0.00060	(R)	\$0.00058	(R)		
Streetlights	\$0.00050	(R)	\$0.00050	(R)	\$0.00049	(R)		
Standby	\$0.00047	(R)	\$0.00047	(R)	\$0.00046	(R)		
Agriculture	\$0.00059		\$0.00059		\$0.00058	(I)		
E-20T	\$0.00050	(R)	\$0.00050	(R)	\$0.00048	(R)		
E-20P	\$0.00055	(R)	\$0.00055	(R)	\$0.00054	(R)		
E-20S	\$0.00056	(R)	\$0.00056	(R)	\$0.00055	(R)		

(Continued)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh		
	2020 Vintage		
Residential	\$0.00056	(N)	(N) ----- (N)
Small L&P	\$0.00055	(N)	
Medium L&P	\$0.00058	(N)	
E-19	\$0.00054	(N)	
Streetlights	\$0.00045	(N)	
Standby	\$0.00042	(N)	
Agriculture	\$0.00053	(N)	
E-20T	\$0.00044	(N)	
E-20P	\$0.00049	(N)	
E-20S	\$0.00050	(N)	



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 2

RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.06420 (R)	(\$0.11751) (I)	\$0.00891 (R)	\$0.03354 (I)	(\$0.01086) (R)
-- 2016 Vintage	\$0.06420 (R)	(\$0.11751) (I)	\$0.00891 (R)	\$0.03340 (I)	(\$0.01100) (R)
-- 2017 Vintage	\$0.06420 (R)	(\$0.11751) (I)	\$0.00891 (R)	\$0.03334 (I)	(\$0.01106) (R)
-- 2018 Vintage	\$0.06420 (R)	(\$0.11751) (I)	\$0.00891 (R)	\$0.03336 (I)	(\$0.01104) (R)
-- 2019 Vintage	\$0.06420 (R)	(\$0.11751) (I)	\$0.00891 (R)	\$0.03555 (I)	(\$0.00885) (R)
-- 2020 Vintage	\$0.06420 (N)	(\$0.11751) (N)	\$0.00891 (N)	\$0.04243 (N)	(\$0.00197) (N) (N)
Schedule A-1 / B-1					
-- 2015 Vintage	\$0.06420 (R)	(\$0.11506) (R)	\$0.00891 (R)	\$0.03213 (I)	(\$0.00982) (R) (T)
-- 2016 Vintage	\$0.06420 (R)	(\$0.11506) (R)	\$0.00891 (R)	\$0.03199 (I)	(\$0.00996) (R)
-- 2017 Vintage	\$0.06420 (R)	(\$0.11506) (R)	\$0.00891 (R)	\$0.03194 (I)	(\$0.01001) (R)
-- 2018 Vintage	\$0.06420 (R)	(\$0.11506) (R)	\$0.00891 (R)	\$0.03196 (I)	(\$0.00999) (R)
-- 2019 Vintage	\$0.06420 (R)	(\$0.11506) (R)	\$0.00891 (R)	\$0.03406 (I)	(\$0.00789) (R)
-- 2020 Vintage	\$0.06420 (N)	(\$0.11506) (N)	\$0.00891 (N)	\$0.04065 (N)	(\$0.00130) (N) (N)
Schedule A-10 / B-10					
-- 2015 Vintage	\$0.06420 (R)	(\$0.12115) (R)	\$0.00891 (R)	\$0.03461 (I)	(\$0.01343) (R) (T)
-- 2016 Vintage	\$0.06420 (R)	(\$0.12115) (R)	\$0.00891 (R)	\$0.03447 (I)	(\$0.01357) (R)
-- 2017 Vintage	\$0.06420 (R)	(\$0.12115) (R)	\$0.00891 (R)	\$0.03441 (I)	(\$0.01363) (R)
-- 2018 Vintage	\$0.06420 (R)	(\$0.12115) (R)	\$0.00891 (R)	\$0.03443 (I)	(\$0.01361) (R)
-- 2019 Vintage	\$0.06420 (R)	(\$0.12115) (R)	\$0.00891 (R)	\$0.03669 (I)	(\$0.01135) (R)
-- 2020 Vintage	\$0.06420 (N)	(\$0.12115) (N)	\$0.00891 (N)	\$0.04379 (N)	(\$0.00425) (N) (N)

(Continued)



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 4

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total	(L) (L) (L)(T)
Schedule E-20 T / B-20 T						
-- 2015 Vintage	\$0.06420 (R)	(\$0.09575) (R)	\$0.00891 (R)	\$0.02722 (I)	\$0.00458 (R)	(L)
-- 2016 Vintage	\$0.06420 (R)	(\$0.09575) (R)	\$0.00891 (R)	\$0.02711 (I)	\$0.00447 (R)	
-- 2017 Vintage	\$0.06420 (R)	(\$0.09575) (R)	\$0.00891 (R)	\$0.02706 (I)	\$0.00442 (R)	
-- 2018 Vintage	\$0.06420 (R)	(\$0.09575) (R)	\$0.00891 (R)	\$0.02708 (I)	\$0.00444 (R)	
-- 2019 Vintage	\$0.06420 (R)	(\$0.09575) (R)	\$0.00891 (R)	\$0.02886 (I)	\$0.00622 (R)	(L)
-- 2020 Vintage	\$0.06420 (N)	(\$0.09575) (N)	\$0.00891 (N)	\$0.03445 (N)	\$0.01181 (N)	(N)
Schedule E-20 P / B-20 P						
-- 2015 Vintage	\$0.06420 (R)	(\$0.10210) (R)	\$0.00891 (R)	\$0.02933 (I)	\$0.00034 (R)	(L)(T)
-- 2016 Vintage	\$0.06420 (R)	(\$0.10210) (R)	\$0.00891 (R)	\$0.02921 (I)	\$0.00022 (R)	
-- 2017 Vintage	\$0.06420 (R)	(\$0.10210) (R)	\$0.00891 (R)	\$0.02916 (I)	\$0.00017 (R)	
-- 2018 Vintage	\$0.06420 (R)	(\$0.10210) (R)	\$0.00891 (R)	\$0.02918 (I)	\$0.00019 (R)	(L)
-- 2019 Vintage	\$0.06420 (R)	(\$0.10210) (R)	\$0.00891 (R)	\$0.03109 (I)	\$0.00210 (R)	(N)
-- 2020 Vintage	\$0.06420 (N)	(\$0.10210) (N)	\$0.00891 (N)	\$0.03711 (N)	\$0.00812 (N)	(N)
Schedule E-20 S / B-20 S						
-- 2015 Vintage	\$0.06420 (R)	(\$0.10721) (I)	\$0.00891 (R)	\$0.03051 (I)	(\$0.00359) (R)	(L)
-- 2016 Vintage	\$0.06420 (R)	(\$0.10721) (I)	\$0.00891 (R)	\$0.03039 (I)	(\$0.00371) (R)	
-- 2017 Vintage	\$0.06420 (R)	(\$0.10721) (I)	\$0.00891 (R)	\$0.03033 (I)	(\$0.00377) (R)	
-- 2018 Vintage	\$0.06420 (R)	(\$0.10721) (I)	\$0.00891 (R)	\$0.03036 (I)	(\$0.00374) (R)	
-- 2019 Vintage	\$0.06420 (R)	(\$0.10721) (I)	\$0.00891 (R)	\$0.03235 (I)	(\$0.00175) (R)	(L)
-- 2020 Vintage	\$0.06420 (N)	(\$0.10721) (N)	\$0.00891 (N)	\$0.03861 (N)	\$0.00451 (N)	(N)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1. (L)(T)

** The program charge includes a marketing and administration charge: (L)

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)	(L) (L)
\$0.00091 (R)	\$0.00277 (R)	\$0.00368 (R)	(L)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 5

ENROLLMENT PROVISIONS:

Customers may elect to purchase 50% or 100% of their energy usage under this schedule.

Customers may elect to change their enrollment level once in a 12 month period (e.g. changing from 50% to 100% and vice versa). Once the GTSR program cap is reached, existing customers may change their enrollment level down only (from 100% to 50%).

The enrollment level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.¹

A single customer cannot elect an enrollment level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.²

45 MW of capacity is reserved for residential customer participation in the GTSR program, and 20 MW is reserved for the City of Davis. PG&E reserves the right to stop offering additional subscriptions under this schedule to non-residential customers if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

ENROLLMENT TERM:

The customer will be placed on the Green Tariff program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle may result in the customer being placed on the Green Tariff Program in the following Billing Cycle.

There is no minimum service length under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the Green Tariff Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the Green Tariff Program for a period of 12 months from the date of the change.

(L)

(L)

¹ PU Code 2833(h)

² PU Code 2833 (i)

(Continued)



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 6

**ENROLLMENT
TERM: (Cont'd.)**

Enrollment level changes will apply on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle may be placed on the Green Tariff Program the following Billing Cycle.

A customer's service under this schedule is considered portable within PG&E's electric service territory. If in transferring service, a customer closes the existing service agreement served under this schedule and opens a new service agreement in another location within PG&E's service territory, the customer will be considered as having continuously received service under this schedule for the purposes of determining the PCIA vintage to apply to the new service agreement.

Participating customers may continue to receive service under Green Tariff program for a period of up to 20 years from their original subscription date.

**OTHER
PROGRAMS:**

GTSR Enhanced Community Renewables program: Customers served under this schedule cannot concurrently participate on schedule E-ECR.

BILLING:

Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount billed under the Green Tariff program will appear on the customer's bill as additional charges and credits as described above.

**METERING
EQUIPMENT:**

All customers must be metered under their OAS.

(L)

(L)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers. Option B is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025

(T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.43293	(I)	\$0.35736	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
<i>Winter</i>				
Total Usage	\$0.31496	(I)	\$0.30066	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)		(T)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)
(N)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20087 (R)	\$0.12530 (R)
Winter	\$0.11353 (R)	\$0.09923 (R)
Distribution**:		
Summer	\$0.11246 (I)	\$0.11246 (I)
Winter	\$0.08183 (I)	\$0.08183 (I)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03165)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.05468	(I)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.40249	(I)	\$0.29943	(I)
Winter (all usage)	\$0.26502	(I)	\$0.24622	(I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) † (\$35.73)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.22242	(R)	\$0.11936	(R)
Winter (all usage)	\$0.11558	(R)	\$0.09678	(R)
Distribution**				
Summer (all usage)	\$0.11515	(I)	\$0.11515	(I)
Winter (all usage)	\$0.08452	(I)	\$0.08452	(I)
Transmission* (all usage)	\$0.03595			
Transmission Rate Adjustments* (all usage)	\$0.00314			
Reliability Services* (all usage)	(\$0.00066)			
Public Purpose Programs (all usage)	\$0.01296	(I)		
Nuclear Decommissioning (all usage)	\$0.00101	(I)		
Competition Transition Charges (all usage)	\$0.00096	(R)		
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)		
DWR Bond (all usage)	\$0.00580			
New System Generation Charge (all usage)**	\$0.00571	(I)		

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 8

**SPECIAL
CONDITIONS
(Cont'd.):**

7. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00096	(R)
 Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	(I)
2010 Vintage	\$0.02877	(I)
2011 Vintage	\$0.03122	(I)
2012 Vintage	\$0.03109	(I)
2013 Vintage	\$0.03325	(I)
2014 Vintage	\$0.03372	(I)
2015 Vintage	\$0.03354	(I)
2016 Vintage	\$0.03340	(I)
2017 Vintage	\$0.03334	(I)
2018 Vintage	\$0.03336	(I)
2019 Vintage	\$0.03555	(I)
2020 Vintage	\$0.04243	(N)

(N)

8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.41333	(I)	\$0.34989	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
<i>Winter</i>				
Total Usage	\$0.31624	(I)	\$0.29891	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively..

(N)
(N)

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.16735	(R)	\$0.11391	(R)
Winter (all usage)	\$0.11859	(R)	\$0.10356	(R)
Distribution**:				
Summer (all usage)	\$0.12767	(I)	\$0.11767	(I)
Winter (all usage)	\$0.07935	(I)	\$0.07705	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03294)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.05339	(I)
Transmission* (all usage)			\$0.03595	
Transmission Rate Adjustments* (all usage)			\$0.00314	
Reliability Services* (all usage)			(\$0.00066)	
Public Purpose Programs (all usage)			\$0.01296	(I)
Nuclear Decommissioning (all usage)			\$0.00101	(I)
Competition Transition Charges (all usage)			\$0.00096	(R)
Energy Cost Recovery Amount (all usage)			\$0.00005	(I)
DWR Bond (all usage)			\$0.00580	
New System Generation Charge (all usage)**			\$0.00571	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561	(I)	
2010 Vintage	\$0.02877	(I)	
2011 Vintage	\$0.03122	(I)	
2012 Vintage	\$0.03109	(I)	
2013 Vintage	\$0.03325	(I)	
2014 Vintage	\$0.03372	(I)	
2015 Vintage	\$0.03354	(I)	
2016 Vintage	\$0.03340	(I)	
2017 Vintage	\$0.03334	(I)	
2018 Vintage	\$0.03336	(I)	
2019 Vintage	\$0.03555	(I)	
2020 Vintage	\$0.04243	(N)	(N)

(Continued)



ELECTRIC SCHEDULE E-TOU-D

Sheet 1

(N)

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

(N)

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis.

(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(N)

(Continued)

Advice Decision 5661-E-B

Issued by **Robert S. Kenney**
Vice President, Regulatory Affairs

Submitted Effective Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE E-TOU-D Sheet 2 (N)
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS (N)

RATES:
(Cont'd.)

TOTAL RATES

	PEAK	OFF-PEAK	
Total Energy Rates (\$ per kWh)			
Summer (all usage)	\$0.36476 (N)	\$0.26980 (N)	
Winter (all usage)	\$0.29089 (N)	\$0.27351 (N)	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854 (N)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †		(\$35.73) (N)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

	PEAK	OFF-PEAK	
Generation			
Summer (all usage)	\$0.17947 (N)	\$0.09451 (N)	
Winter (all usage)	\$0.13817 (N)	\$0.12309 (N)	
Distribution**			
Summer (all usage)	\$0.12037 (N)	\$0.11037 (N)	
Winter (all usage)	\$0.08780 (N)	\$0.08550 (N)	
Transmission* (all usage)		\$0.03595 (N)	
Transmission Rate Adjustments* (all usage)		\$0.00314 (N)	
Reliability Services* (all usage)		(\$0.00066) (N)	
Public Purpose Programs (all usage)		\$0.01296 (N)	
Nuclear Decommissioning (all usage)		\$0.00101 (N)	
Competition Transition Charges (all usage)		\$0.00096 (N)	
Energy Cost Recovery Amount (all usage)		\$0.00005 (N)	
DWR Bond (all usage)		\$0.00580 (N)	
New System Generation Charge (all usage)**		\$0.00571 (N)	

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-D

Sheet 3

(N)

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

(N)

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:¹

(N)

Summer (service from June 1 through September 30):

Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable rates for each season by the number of days in each season for the billing period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

(N)

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 5 (N)
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS (N)

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.): (N)
- | | DA / CCA CRS | |
|--|--------------|-----|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00005 | (I) |
| DWR Bond Charge (per kWh) | \$0.00580 | |
| CTC Charge (per kWh) | \$0.00096 | (R) |
| Power Charge Indifference Adjustment (per kWh) | | |
| 2009 Vintage | \$0.02561 | (I) |
| 2010 Vintage | \$0.02877 | (I) |
| 2011 Vintage | \$0.03122 | (I) |
| 2012 Vintage | \$0.03109 | (I) |
| 2013 Vintage | \$0.03325 | (I) |
| 2014 Vintage | \$0.03372 | (I) |
| 2015 Vintage | \$0.03354 | (I) |
| 2016 Vintage | \$0.03340 | (I) |
| 2017 Vintage | \$0.03334 | (I) |
| 2018 Vintage | \$0.03336 | (I) |
| 2019 Vintage | \$0.03555 | (I) |
| 2020 Vintage | \$0.04243 | (N) |
6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (N)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24373	(I)
101% - 400% of Baseline	\$0.30672	(I)
High Usage Over 400% of Baseline	\$0.53738	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)	(T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)
(N)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11752	(R)
Distribution**:	\$0.09671	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	(I)
101% - 400% of Baseline	\$0.02757	(I)
High Usage Over 400% of Baseline	\$0.25823	(I)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005		(I)
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096		(R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561		(I)
2010 Vintage	\$0.02877		(I)
2011 Vintage	\$0.03122		(I)
2012 Vintage	\$0.03109		(I)
2013 Vintage	\$0.03325		(I)
2014 Vintage	\$0.03372		(I)
2015 Vintage	\$0.03354		(I)
2016 Vintage	\$0.03340		(I)
2017 Vintage	\$0.03334		(I)
2018 Vintage	\$0.03336		(I)
2019 Vintage	\$0.03555		(I)
2020 Vintage	\$0.04243		(N) (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.40489 (I)	\$0.28645 (I)	\$0.21122 (I)
Over100%ofBaseline	\$0.49122 (I)	\$0.37278 (I)	\$0.29755 (I)
Winter			
Baseline Usage	–	\$0.23239 (I)	\$0.21556 (I)
Over100%ofBaseline	–	\$0.31872 (I)	\$0.30189 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †			(\$35.73)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)

* This same assignment of revenues applies to direct access and community choice aggregation customers (N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26468 (I)	\$0.14175 (I)	\$0.09157 (I)
Winter	-	\$0.11942 (I)	\$0.10563 (I)
Distribution**:			
Summer	\$0.30700 (I)	\$0.12442 (I)	\$0.06356 (I)
Winter	-	\$0.11964 (I)	\$0.08066 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.23171 (I))	(\$0.04464 (I))	(\$0.00883 (I))
Over 100% of Baseline	(\$0.14538 (I))	\$0.04169 (I)	\$0.07750 (I)
Winter			
Baseline Usage	-	(\$0.07159 (I))	(\$0.03565 (I))
Over 100% of Baseline	-	\$0.01474 (I)	\$0.05068 (I)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296 (I)	\$0.01296 (I)	\$0.01296 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00571 (I)	\$0.00571 (I)	\$0.00571 (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS
:
(Cont'd.)

- 11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00096	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	(I)
2010 Vintage	\$0.02877	(I)
2011 Vintage	\$0.03122	(I)
2012 Vintage	\$0.03109	(I)
2013 Vintage	\$0.03325	(I)
2014 Vintage	\$0.03372	(I)
2015 Vintage	\$0.03354	(I)
2016 Vintage	\$0.03340	(I)
2017 Vintage	\$0.03334	(I)
2018 Vintage	\$0.03336	(I)
2019 Vintage	\$0.03555	(I)
2020 Vintage	\$0.04243	(N)

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24373	(I)
101% - 400% of Baseline	\$0.30672	(I)
High Usage Over 400% of Baseline	\$0.53738	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854
Total Discount (\$ per dwelling unit per day)		\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]		(\$35.73)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)
(N)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	(R)
Distribution**:	\$0.09671	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	(I)
101% - 400% of Baseline	\$0.02757	(I)
High Usage Over 400% of Baseline	\$0.25823	(I)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03640	(R)
Competition Transition Charges	\$0.00096	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00571	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/ CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00096	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	(I)
2010 Vintage	\$0.02877	(I)
2011 Vintage	\$0.03122	(I)
2012 Vintage	\$0.03109	(I)
2013 Vintage	\$0.03325	(I)
2014 Vintage	\$0.03372	(I)
2015 Vintage	\$0.03354	(I)
2016 Vintage	\$0.03340	(I)
2017 Vintage	\$0.03334	(I)
2018 Vintage	\$0.03336	(I)
2019 Vintage	\$0.03555	(I)
2020 Vintage	\$0.04243	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373 (I)
101% - 400% of Baseline	\$0.30672 (I)
High Usage Over 400% of Baseline	\$0.53738 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	(\$35.73) (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)

* This same assignment of revenues applies to direct access and community choice aggregation customers* (Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11752	(R)
Distribution**:	\$0.09671	(R)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.03542)	(I)
101% - 400% of Baseline	\$0.02757	(I)
High Usage Over 400% of Baseline	\$0.25823	(I)
Transmission* (all usage)	\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services* (all usage)	(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00096	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02561	(I)
2010 Vintage	\$0.02877	(I)
2011 Vintage	\$0.03122	(I)
2012 Vintage	\$0.03109	(I)
2013 Vintage	\$0.03325	(I)
2014 Vintage	\$0.03372	(I)
2015 Vintage	\$0.03354	(I)
2016 Vintage	\$0.03340	(I)
2017 Vintage	\$0.03334	(I)
2018 Vintage	\$0.03336	(I)
2019 Vintage	\$0.03555	(I)
2020 Vintage	\$0.04243	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561	(I)	
2010 Vintage	\$0.02877	(I)	
2011 Vintage	\$0.03122	(I)	
2012 Vintage	\$0.03109	(I)	
2013 Vintage	\$0.03325	(I)	
2014 Vintage	\$0.03372	(I)	
2015 Vintage	\$0.03354	(I)	
2016 Vintage	\$0.03340	(I)	
2017 Vintage	\$0.03334	(I)	
2018 Vintage	\$0.03336	(I)	
2019 Vintage	\$0.03555	(I)	
2020 Vintage	\$0.04243	(N)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging. Rate A of Schedule EV is closed to new enrollment.

Beginning on the later of July 1, 2019 or the date the new electric vehicle charging rate becomes available for enrollment, customers taking service on Rate A or Rate B of this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months. Customers at premises with total usage in excess of 800 percent of baseline over 12 months will be moved to Schedule E-TOU-D and will be prohibited from taking service on any electric vehicle rate schedule for 12 months. Customers must have 12 months of consecutive usage on this Rate Schedule before being subject to the requirement of being moved from Schedule EV to Schedule E-TOU-D as a result of exceeding the 800 percent of baseline 12-month threshold. (T)

Pursuant to D.17-01-006, as revised by D. 17-02-017 and D. 17-10-018, for grandfathered service, certain solar customers will be allowed to continue service on Rate A of this schedule. Specifically, solar customers that interconnected by December 16, 2016, and elected service under Schedule EV prior to July 31, 2017, are allowed to retain service under this schedule for five years after issuance of the permission to operate, but no later than July 31, 2022. In addition, pursuant to D. 16-01-044, net energy metering customers that interconnected after December 15, 2016 and elected service on Rate Option A of this rate schedule may also continue service on this rate schedule for a period of 5 years from the date the customer commenced service on the NEM 2.0 rate, but no later than November 30, 2025. Existing EV-A customers seeking to commence service on NEM2.0 rate and continue service on EV-A for up to 5 years must submit an interconnection application by November 30, 2019 (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

- Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.
- Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

<i>Advice Decision</i>	5661-E-B	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>April 28, 2020</u> <u>May 1, 2020</u>
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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Rate A

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.54314	(I)	\$0.29903	(I)	\$0.14648	(I)
Winter Usage	\$0.38272	(I)	\$0.23673	(I)	\$0.14981	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]			(\$35.73)			

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.27692	(R)	\$0.13345	(R)	\$0.06707	(R)
Winter Usage	\$0.10348	(R)	\$0.06465	(R)	\$0.06946	(R)
Distribution**:						
Summer Usage	\$0.20130	(R)	\$0.10066	(R)	\$0.01449	(R)
Winter Usage	\$0.21432	(R)	\$0.10716	(R)	\$0.01543	(R)
Transmission* (all usage)	\$0.03595		\$0.03595		\$0.03595	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00066)		(\$0.00066)		(\$0.00066)	
Public Purpose Programs (all usage)	\$0.01296	(I)	\$0.01296	(I)	\$0.01296	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)	\$0.00096	(R)	\$0.00096	(R)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00571	(I)	\$0.00571	(I)	\$0.00571	(I)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53711 (I)	\$0.29601 (I)	\$0.14605 (I)
Winter Usage	\$0.37630 (I)	\$0.23352 (I)	\$0.14935 (I)
Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.27692 (R)	\$0.13345 (R)	\$0.06707 (R)
Winter	\$0.10348 (R)	\$0.06465 (R)	\$0.06946 (R)
Distribution**:			
Summer	\$0.19527 (R)	\$0.09764 (R)	\$0.01406 (R)
Winter	\$0.20790 (R)	\$0.10395 (R)	\$0.01497 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296 (I)	\$0.01296 (I)	\$0.01296 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00571 (I)	\$0.00571 (I)	\$0.00571 (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561	(I)	
2010 Vintage	\$0.02877	(I)	
2011 Vintage	\$0.03122	(I)	
2012 Vintage	\$0.03109	(I)	
2013 Vintage	\$0.03325	(I)	
2014 Vintage	\$0.03372	(I)	
2015 Vintage	\$0.03354	(I)	
2016 Vintage	\$0.03340	(I)	
2017 Vintage	\$0.03334	(I)	
2018 Vintage	\$0.03336	(I)	
2019 Vintage	\$0.03555	(I)	
2020 Vintage	\$0.04243	(N)	(N)

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE**

Sheet 1

SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

APPLICABILITY: Except as noted below, this optional schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. In addition, this schedule is available on a pilot basis to customers that have installed battery storage as described in Special Condition 8. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

Customers taking service on this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months. Customers at premises with total usage in excess of 800 percent of baseline over 12 months will be moved to Schedule E-TOU-D and will be prohibited from taking service on any electric vehicle rate schedule for 12 months. Customers must have 12 months of consecutive usage on this Rate Schedule before being subject to the requirement of being moved from Schedule EV to Schedule E-TOU-D as a result of exceeding the 800 percent of baseline 12-month threshold. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges. (T)

This rate schedule applies to whole house service where the residential usage and the electric vehicle charging usage is metered together (that is, the electric vehicle charging usage is not metered separately.) Bills issued under Schedule EV2 will be identified as EV2A.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47861 (R)	\$0.36812 (R)	\$0.16611 (R)
Winter Usage	\$0.35150 (R)	\$0.33480 (R)	\$0.16611 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †		(\$35.73)	

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18340 (R)	\$0.13869 (R)	\$0.09755 (R)
Winter Usage	\$0.12653 (R)	\$0.11404 (R)	\$0.09056 (R)
Distribution**:			
Summer Usage	\$0.23029 (R)	\$0.16451 (R)	\$0.00364 (R)
Winter Usage	\$0.16005 (R)	\$0.15584 (R)	\$0.01063 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296 (I)	\$0.01296 (I)	\$0.01296 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00571 (I)	\$0.00571 (I)	\$0.00571 (I)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005		(I)
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00096		(R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02561		(I)
2010 Vintage	\$0.02877		(I)
2011 Vintage	\$0.03122		(I)
2012 Vintage	\$0.03109		(I)
2013 Vintage	\$0.03325		(I)
2014 Vintage	\$0.03372		(I)
2015 Vintage	\$0.03354		(I)
2016 Vintage	\$0.03340		(I)
2017 Vintage	\$0.03334		(I)
2018 Vintage	\$0.03336		(I)
2019 Vintage	\$0.03555		(I)
2019 Vintage	\$0.04243		(N) (N)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate (T)	Half-Hour Adjustment
------------	---------------	------------------------	--------------------	----------------------

INCANDESCENTLAMPS*:

58	20	600	\$3.739 (I)	\$0.170 (I)
92	31	1,000	\$5.795 (I)	\$0.263 (I)
189	65	2,500	\$12.150 (I)	\$0.552 (I)
295	101	4,000	\$18.880 (I)	\$0.858 (I)
405	139	6,000	\$25.983 (I)	\$1.181 (I)

MERCURYVAPORLAMPS*:

100	40	3,500	\$7.477 (I)	\$0.340 (I)
175	68	7,500	\$12.711 (I)	\$0.578 (I)
250	97	11,000	\$18.132 (I)	\$0.824 (I)
400	152	21,000	\$28.413 (I)	\$1.292 (I)
700	266	37,000	\$49.723 (I)	\$2.260 (I)

HIGHPRESSURESODIUMVAPORLAMPS***:

120 Volts

	29	5,800	\$5.421 (I)	\$0.246 (I)
70	41	9,500	\$7.664 (I)	\$0.348 (I)
100	60	16,000	\$11.216 (I)	\$0.510 (I)
150	80	22,000	\$14.954 (I)	\$0.680 (I)
200	100	26,000	\$18.693 (I)	\$0.850 (I)
250	154	46,000	\$28.787 (I)	\$1.309 (I)

240 Volts

	34	5,800	\$6.356 (I)	\$0.289 (I)
70	47	9,500	\$8.786 (I)	\$0.399 (I)
150	69	16,000	\$12.898 (I)	\$0.586 (I)
200	81	22,000	\$15.141 (I)	\$0.688 (I)
250	100	25,500	\$18.693 (I)	\$0.850 (I)
400	154	46,000	\$28.787 (I)	\$1.309 (I)

* Closed to new installations per Advice 669-E, effective June 8, 1978. (T)
 ** Closed to new mixed ownership installations. See Special Condition 4. (T)
 *** Closed to new installations for all Classes except D per Advice 5652-E (T)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.168	(I)	\$0.008
5.1-10.0	2.6	\$0.486	(I)	\$0.022
10.1-15.0	4.3	\$0.804	(I)	\$0.037 (I)
15.1-20.0	6.0	\$1.122	(I)	\$0.051 (I)
20.1-25.0	7.7	\$1.439	(I)	\$0.065 (I)
25.1-30.0	9.4	\$1.757	(I)	\$0.080 (I)
30.1-35.0	11.1	\$2.075	(I)	\$0.094 (I)
35.1-40.0	12.8	\$2.393	(I)	\$0.109 (I)
40.1-45.0	14.5	\$2.710	(I)	\$0.123 (I)
45.1-50.0	16.2	\$3.028	(I)	\$0.138 (I)
50.1-55.0	17.9	\$3.346	(I)	\$0.152 (I)
55.1-60.0	19.6	\$3.664	(I)	\$0.167 (I)
60.1-65.0	21.4	\$4.000	(I)	\$0.182 (I)
65.1-70.0	23.1	\$4.318	(I)	\$0.196 (I)
70.1-75.0	24.8	\$4.636	(I)	\$0.211 (I)
75.1-80.0	26.5	\$4.954	(I)	\$0.225 (I)
80.1-85.0	28.2	\$5.271	(I)	\$0.240 (I)
85.1-90.0	29.9	\$5.589	(I)	\$0.254 (I)
90.1-95.0	31.6	\$5.907	(I)	\$0.269 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$6.225	(I)	\$0.283	(I)
100.1-105.1	35.0	\$6.543	(I)	\$0.297	(I)
105.1-110.0	36.7	\$6.860	(I)	\$0.312	(I)
110.1-115.0	38.4	\$7.178	(I)	\$0.326	(I)
115.1-120.0	40.1	\$7.496	(I)	\$0.341	(I)
120.1-125.0	41.9	\$7.832	(I)	\$0.356	(I)
125.1-130.0	43.6	\$8.150	(I)	\$0.370	(I)
130.1-135.0	45.3	\$8.468	(I)	\$0.385	(I)
135.1-140.0	47.0	\$8.786	(I)	\$0.399	(I)
140.1-145.0	48.7	\$9.103	(I)	\$0.414	(I)
145.1-150.0	50.4	\$9.421	(I)	\$0.428	(I)
150.1-155.0	52.1	\$9.739	(I)	\$0.443	(I)
155.1-160.0	53.8	\$10.057	(I)	\$0.457	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour Adjustment	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
160.1-165.0	55.5	\$10.375	(I)	\$0.472	(I)
165.1-170.0	57.2	\$10.692	(I)	\$0.486	(I)
170.1-175.0	58.9	\$11.010	(I)	\$0.500	(I)
175.1-180.0	60.6	\$11.328	(I)	\$0.515	(I)
180.1-185.0	62.4	\$11.664	(I)	\$0.530	(I)
185.1-190.0	64.1	\$11.982	(I)	\$0.545	(I)
190.1-195.0	65.8	\$12.300	(I)	\$0.559	(I)
195.1-200.0	67.5	\$12.618	(I)	\$0.574	(I)
200.1-205.0	69.2	\$12.936	(I)	\$0.588	(I)
205.1-210.0	70.9	\$13.253	(I)	\$0.602	(I)
210.1-215.0	72.6	\$13.571	(I)	\$0.617	(I)
215.1-220.0	74.3	\$13.889	(I)	\$0.631	(I)
220.1-225.0	76.0	\$14.207	(I)	\$0.646	(I)
225.1-230.0	77.7	\$14.524	(I)	\$0.660	(I)
230.1-235.0	79.4	\$14.842	(I)	\$0.675	(I)
235.1-240.0	81.1	\$15.160	(I)	\$0.689	(I)
240.1-245.0	82.9	\$15.496	(I)	\$0.704	(I)
245.1-250.0	84.6	\$15.814	(I)	\$0.719	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$16.132 (I)	\$0.733 (I)
255.1-260.0	88.0		\$16.450 (I)	\$0.748 (I)
260.1-265.0	89.7		\$16.768 (I)	\$0.762 (I)
265.1-270.0	91.4		\$17.085 (I)	\$0.777 (I)
270.1-275.0	93.1		\$17.403 (I)	\$0.791 (I)
275.1-280.0	94.8		\$17.721 (I)	\$0.806 (I)
280.1-285.0	96.5		\$18.039 (I)	\$0.820 (I)
285.1-290.0	98.2		\$18.357 (I)	\$0.834 (I)
290.1-295.0	99.9		\$18.674 (I)	\$0.849 (I)
295.1-300.0	101.6		\$18.992 (I)	\$0.863 (I)
300.1-305.0	103.4		\$19.329 (I)	\$0.879 (I)
305.1-310.0	105.1		\$19.646 (I)	\$0.893 (I)
310.1-315.0	106.8		\$19.964 (I)	\$0.907 (I)
315.1-320.0	108.5		\$20.282 (I)	\$0.922 (I)
320.1-325.0	110.2		\$20.600 (I)	\$0.936 (I)
325.1-330.0	111.9		\$20.917 (I)	\$0.951 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$21.235	(I)	\$0.965	(I)
335.1-340.0	115.3	\$21.553	(I)	\$0.980	(I)
340.1-345.0	117.0	\$21.871	(I)	\$0.994	(I)
345.1-350.0	118.7	\$22.189	(I)	\$1.009	(I)
350.1-355.0	120.4	\$22.506	(I)	\$1.023	(I)
355.1-360.0	122.1	\$22.824	(I)	\$1.037	(I)
360.1-365.0	123.9	\$23.161	(I)	\$1.053	(I)
365.1-370.0	125.6	\$23.478	(I)	\$1.067	(I)
370.1-375.0	127.3	\$23.796	(I)	\$1.082	(I)
375.1-380.0	129.0	\$24.114	(I)	\$1.096	(I)
380.1-385.0	130.7	\$24.432	(I)	\$1.111	(I)
385.1-390.0	132.4	\$24.750	(I)	\$1.125	(I)
390.1-395.0	134.1	\$25.067	(I)	\$1.139	(I)
395.0-400.0	135.8	\$25.385	(I)	\$1.154	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.18693 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09363	(R)
Distribution**	\$0.05224	(I)
Transmission*	\$0.02247	
Transmission Rate Adjustments* (all usage)	\$0.00314	
Reliability Services*	(\$0.00041)	
Public Purpose Programs	\$0.00440	(R)
Nuclear Decommissioning	\$0.00101	(I)
Competition Transition Charge	\$0.00076	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge	\$0.00384	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00076	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02042	(I)
2010 Vintage	\$0.02293	(I)
2011 Vintage	\$0.02488	(I)
2012 Vintage	\$0.02479	(I)
2013 Vintage	\$0.02651	(I)
2014 Vintage	\$0.02688	(I)
2015 Vintage	\$0.02673	(I)
2016 Vintage	\$0.02662	(I)
2017 Vintage	\$0.02658	(I)
2018 Vintage	\$0.02660	(I)
2019 Vintage	\$0.02834	(I)
2020 Vintage	\$0.03383	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$3.739 (I)	\$0.170 (I)
92	31	1,000	\$5.795 (I)	\$0.263 (I)
189	65	2,500	\$12.150 (I)	\$0.552 (I)
295	101	4,000**	\$18.880 (I)	\$0.858 (I)
405	139	6,000**	\$25.983 (I)	\$1.181 (I)
620	212	10,000**	\$39.629 (I)	\$1.801 (I)
860	294	15,000**	\$54.957 (I)	\$2.498 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.365 (I)	\$0.153 (I)
50	22	1,650	\$4.112 (I)	\$0.187 (I)
100	40	3,500	\$7.477 (I)	\$0.340 (I)
175	68	7,500	\$12.711 (I)	\$0.578 (I)
250	97	11,000	\$18.132 (I)	\$0.824 (I)
400	152	21,000	\$28.413 (I)	\$1.292 (I)
700	266	37,000	\$49.723 (I)	\$2.260 (I)
1,000	377	57,000	\$70.473 (I)	\$3.203 (I)

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$2.804 (I)	\$0.127 (I)
50	21	3,800	\$3.926 (I)	\$0.178 (I)
70	29	5,800	\$5.421 (I)	\$0.246 (I)
100	41	9,500	\$7.664 (I)	\$0.348 (I)
150	60	16,000	\$11.216 (I)	\$0.510 (I)
200	80	22,000	\$14.954 (I)	\$0.680 (I)
250	100	26,000	\$18.693 (I)	\$0.850 (I)
400	154	46,000	\$28.787 (I)	\$1.309 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$4.486 (I)	\$0.204 (I)
70	34	5,800	\$6.356 (I)	\$0.289 (I)
100	47	9,500	\$8.786 (I)	\$0.399 (I)
150	69	16,000	\$12.898 (I)	\$0.586 (I)
200	81	22,000	\$15.141 (I)	\$0.688 (I)
250	100	25,500	\$18.693 (I)	\$0.850 (I)
310	119	37,000	\$22.245 (I)	\$1.011 (I)
360	144	45,000	\$26.918 (I)	\$1.224 (I)
400	154	46,000	\$28.787 (I)	\$1.309 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.926 (I)	\$0.178 (I)
55	29	8,000	\$5.421 (I)	\$0.246 (I)
90	45	13,500	\$8.412 (I)	\$0.382 (I)
135	62	21,500	\$11.590 (I)	\$0.527 (I)
180	78	33,000	\$14.581 (I)	\$0.663 (I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$5.608 (l)	\$0.255 (l)
100	41	8,500	\$7.664 (l)	\$0.348 (l)
150	63	13,500	\$11.777 (l)	\$0.535 (l)
175	72	14,000	\$13.459 (l)	\$0.612 (l)
250	105	20,500	\$19.628 (l)	\$0.892 (l)
400	162	30,000	\$30.283 (l)	\$1.377 (l)
1,000	387	90,000	\$72.342 (l)	\$3.288 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.682 (l)	\$0.076 (l)
35	13	2,450	\$2.430 (l)	\$0.110 (l)
40	14	2,200	\$2.617 (l)	\$0.119 (l)
50	18	3,500	\$3.365 (l)	\$0.153 (l)
55	19	3,000	\$3.552 (l)	\$0.161 (l)
65	24	5,525	\$4.486 (l)	\$0.204 (l)
70	27	6,500	\$5.047 (l)	\$0.229 (l)
80	28	4,500	\$5.234 (l)	\$0.238 (l)
85	30	4,800	\$5.608 (l)	\$0.255 (l)
100	36	8,000	\$6.729 (l)	\$0.306 (l)
120	42	8,500	\$7.759 (l)	\$0.353 (l)
135	48	9,450	\$8.973 (l)	\$0.408 (l)
150	51	10,900	\$9.533 (l)	\$0.433 (l)
165	58	12,000	\$10.842 (l)	\$0.493 (l)
200	72	19,000	\$13.459 (l)	\$0.612 (l)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.168 (l)	\$0.008
5.01-10.00	2.6	\$0.486 (l)	\$0.022
10.01-15.00	4.3	\$0.804 (l)	\$0.037 (l)
15.01-20.00	6.0	\$1.122 (l)	\$0.051 (l)
20.01-25.00	7.7	\$1.439 (l)	\$0.065 (l)
25.01-30.00	9.4	\$1.757 (l)	\$0.080 (l)
30.01-35.00	11.1	\$2.075 (l)	\$0.094 (l)
35.01-40.00	12.8	\$2.393 (l)	\$0.109 (l)
40.01-45.00	14.5	\$2.710 (l)	\$0.123 (l)
45.01-50.00	16.2	\$3.028 (l)	\$0.138 (l)
50.01-55.00	17.9	\$3.346 (l)	\$0.152 (l)
55.01-60.00	19.6	\$3.664 (l)	\$0.167 (l)
60.01-65.00	21.4	\$4.000 (l)	\$0.182 (l)
65.01-70.00	23.1	\$4.318 (l)	\$0.196 (l)
70.01-75.00	24.8	\$4.636 (l)	\$0.211 (l)
75.01-80.00	26.5	\$4.954 (l)	\$0.225 (l)
80.01-85.00	28.2	\$5.271 (l)	\$0.240 (l)
85.01-90.00	29.9	\$5.589 (l)	\$0.254 (l)
90.01-95.00	31.6	\$5.907 (l)	\$0.269 (l)
95.01-100.00	33.3	\$6.225 (l)	\$0.283 (l)
100.01-105.00	35.0	\$6.543 (l)	\$0.297 (l)
105.01-110.00	36.7	\$6.860 (l)	\$0.312 (l)
110.01-115.00	38.4	\$7.178 (l)	\$0.326 (l)
115.01-120.00	40.1	\$7.496 (l)	\$0.341 (l)
120.01-125.00	41.9	\$7.832 (l)	\$0.356 (l)
125.01-130.00	43.6	\$8.150 (l)	\$0.370 (l)
130.01-135.00	45.3	\$8.468 (l)	\$0.385 (l)
135.01-140.00	47.0	\$8.786 (l)	\$0.399 (l)
140.01-145.00	48.7	\$9.103 (l)	\$0.414 (l)

(Continued)

Advice 5661-E-B
Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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Resolution

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$9.421 (I)	\$0.428 (I)
150.01-155.00	52.1	\$9.739 (I)	\$0.443 (I)
155.01-160.00	53.8	\$10.057 (I)	\$0.457 (I)
160.01-165.00	55.5	\$10.375 (I)	\$0.472 (I)
165.01-170.00	57.2	\$10.692 (I)	\$0.486 (I)
170.01-175.00	58.9	\$11.010 (I)	\$0.500 (I)
175.01-180.00	60.6	\$11.328 (I)	\$0.515 (I)
180.01-185.00	62.4	\$11.664 (I)	\$0.530 (I)
185.01-190.00	64.1	\$11.982 (I)	\$0.545 (I)
190.01-195.00	65.8	\$12.300 (I)	\$0.559 (I)
195.01-200.00	67.5	\$12.618 (I)	\$0.574 (I)
200.01-205.00	69.2	\$12.936 (I)	\$0.588 (I)
205.01-210.00	70.9	\$13.253 (I)	\$0.602 (I)
210.01-215.00	72.6	\$13.571 (I)	\$0.617 (I)
215.01-220.00	74.3	\$13.889 (I)	\$0.631 (I)
220.01-225.00	76.0	\$14.207 (I)	\$0.646 (I)
225.01-230.00	77.7	\$14.524 (I)	\$0.660 (I)
230.01-235.00	79.4	\$14.842 (I)	\$0.675 (I)
235.01-240.00	81.1	\$15.160 (I)	\$0.689 (I)
240.01-245.00	82.9	\$15.496 (I)	\$0.704 (I)
245.01-250.00	84.6	\$15.814 (I)	\$0.719 (I)
250.01-255.00	86.3	\$16.132 (I)	\$0.733 (I)
255.01-260.00	88.0	\$16.450 (I)	\$0.748 (I)
260.01-265.00	89.7	\$16.768 (I)	\$0.762 (I)
265.01-270.00	91.4	\$17.085 (I)	\$0.777 (I)
270.01-275.00	93.1	\$17.403 (I)	\$0.791 (I)
275.01-280.00	94.8	\$17.721 (I)	\$0.806 (I)
280.01-285.00	96.5	\$18.039 (I)	\$0.820 (I)

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$18.357 (I)	\$0.834 (I)
290.01-295.00	99.9	\$18.674 (I)	\$0.849 (I)
295.01-300.00	101.6	\$18.992 (I)	\$0.863 (I)
300.01-305.00	103.4	\$19.329 (I)	\$0.879 (I)
305.01-310.00	105.1	\$19.646 (I)	\$0.893 (I)
310.01-315.00	106.8	\$19.964 (I)	\$0.907 (I)
315.01-320.00	108.5	\$20.282 (I)	\$0.922 (I)
320.01-325.00	110.2	\$20.600 (I)	\$0.936 (I)
325.01-330.00	111.9	\$20.917 (I)	\$0.951 (I)
330.01-335.00	113.6	\$21.235 (I)	\$0.965 (I)
335.01-340.00	115.3	\$21.553 (I)	\$0.980 (I)
340.01-345.00	117.0	\$21.871 (I)	\$0.994 (I)
345.01-350.00	118.7	\$22.189 (I)	\$1.009 (I)
350.01-355.00	120.4	\$22.506 (I)	\$1.023 (I)
355.01-360.00	122.1	\$22.824 (I)	\$1.037 (I)
360.01-365.00	123.9	\$23.161 (I)	\$1.053 (I)
365.01-370.00	125.6	\$23.478 (I)	\$1.067 (I)
370.01-375.00	127.3	\$23.796 (I)	\$1.082 (I)
375.01-380.00	129.0	\$24.114 (I)	\$1.096 (I)
380.01-385.00	130.7	\$24.432 (I)	\$1.111 (I)
385.01-390.00	132.4	\$24.750 (I)	\$1.125 (I)
390.01-395.00	134.1	\$25.067 (I)	\$1.139 (I)
395.01-400.00	135.8	\$25.385 (I)	\$1.154 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

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April 28, 2020
May 1, 2020



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.18693 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09363	(R)
Distribution**	\$0.05224	(I)
Transmission*	\$0.02247	
Transmission Rate Adjustments*	\$0.00314	
Reliability Services*	(\$0.00041)	
Public Purpose Programs	\$0.00440	(R)
Nuclear Decommissioning	\$0.00101	(I)
Competition Transition Charge	\$0.00076	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00384	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(L)

(L)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 17

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING** (Cont'd)

(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00076	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02042	(I)
2010 Vintage	\$0.02293	(I)
2011 Vintage	\$0.02488	(I)
2012 Vintage	\$0.02479	(I)
2013 Vintage	\$0.02651	(I)
2014 Vintage	\$0.02688	(I)
2015 Vintage	\$0.02673	(I)
2016 Vintage	\$0.02662	(I)
2017 Vintage	\$0.02658	(I)
2018 Vintage	\$0.02660	(I)
2019 Vintage	\$0.02834	(I)
2020 Vintage	\$0.03383	(N)

(L)
(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.18693	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09363	(R)
Distribution**	\$0.05224	(I)
Transmission*	\$0.02247	
Transmission Rate Adjustments*	\$0.00314	
Reliability Services*	(\$0.00041)	
Public Purpose Programs	\$0.00440	(R)
Nuclear Decommissioning	\$0.00101	(I)
Competition Transition Charge	\$0.00076	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00384	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00076	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02042	(I)
2010 Vintage	\$0.02293	(I)
2011 Vintage	\$0.02488	(I)
2012 Vintage	\$0.02479	(I)
2013 Vintage	\$0.02651	(I)
2014 Vintage	\$0.02688	(I)
2015 Vintage	\$0.02673	(I)
2016 Vintage	\$0.02662	(I)
2017 Vintage	\$0.02658	(I)
2018 Vintage	\$0.02660	(I)
2019 Vintage	\$0.02834	(I)
2020 Vintage	\$0.03383	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	\$13.272	(I)	\$0.603	(I)
400	152	21,000	\$29.666	(I)	\$1.348	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
70	29	5,800	\$5.660	(I)	\$0.257	(I)
100	41	9,500	\$8.002	(I)	\$0.364	(I)
200	81	22,000	\$15.809	(I)	\$0.719	(I)
250	100	25,500	\$19.517	(I)	\$0.887	(I)
400	154	46,000	\$30.056	(I)	\$1.366	(I)

* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.176 (I)	\$0.008
5.1-10.0	2.6	\$0.507 (I)	\$0.023 (I)
10.1-15.0	4.3	\$0.839 (I)	\$0.038 (I)
15.1-20.0	6.0	\$1.171 (I)	\$0.053 (I)
20.1-25.0	7.7	\$1.503 (I)	\$0.068 (I)
25.1-30.0	9.4	\$1.835 (I)	\$0.083 (I)
30.1-35.0	11.1	\$2.166 (I)	\$0.098 (I)
35.1-40.0	12.8	\$2.498 (I)	\$0.114 (I)
40.1-45.0	14.5	\$2.830 (I)	\$0.129 (I)
45.1-50.0	16.2	\$3.162 (I)	\$0.144 (I)
50.1-55.0	17.9	\$3.494 (I)	\$0.159 (I)
55.1-60.0	19.6	\$3.825 (I)	\$0.174 (I)
60.1-65.0	21.4	\$4.177 (I)	\$0.190 (I)
65.1-70.0	23.1	\$4.508 (I)	\$0.205 (I)
70.1-75.0	24.8	\$4.840 (I)	\$0.220 (I)
75.1-80.0	26.5	\$5.172 (I)	\$0.235 (I)
80.1-85.0	28.2	\$5.504 (I)	\$0.250 (I)
85.1-90.0	29.9	\$5.836 (I)	\$0.265 (I)
90.1-95.0	31.6	\$6.167 (I)	\$0.280 (I)
95.1-100.0	33.3	\$6.499 (I)	\$0.295 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$6.831 (I)	\$0.311 (I)
105.1-110.0	36.7	\$7.163 (I)	\$0.326 (I)
110.1-115.0	38.4	\$7.495 (I)	\$0.341 (I)
115.1-120.0	40.1	\$7.826 (I)	\$0.356 (I)
120.1-125.0	41.9	\$8.178 (I)	\$0.372 (I)
125.1-130.0	43.6	\$8.509 (I)	\$0.387 (I)
130.1-135.0	45.3	\$8.841 (I)	\$0.402 (I)
135.1-140.0	47.0	\$9.173 (I)	\$0.417 (I)
140.1-145.0	48.7	\$9.505 (I)	\$0.432 (I)
145.1-150.0	50.4	\$9.837 (I)	\$0.447 (I)
150.1-155.0	52.1	\$10.168 (I)	\$0.462 (I)
155.1-160.0	53.8	\$10.500 (I)	\$0.477 (I)
160.1-165.0	55.5	\$10.832 (I)	\$0.492 (I)
165.1-170.0	57.2	\$11.164 (I)	\$0.507 (I)
170.1-175.0	58.9	\$11.496 (I)	\$0.523 (I)
175.1-180.0	60.6	\$11.827 (I)	\$0.538 (I)
180.1-185.0	62.4	\$12.179 (I)	\$0.554 (I)
185.1-190.0	64.1	\$12.510 (I)	\$0.569 (I)
190.1-195.0	65.8	\$12.842 (I)	\$0.584 (I)
195.1-200.0	67.5	\$13.174 (I)	\$0.599 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$13.506 (I)	\$0.614 (I)
205.1-210.0	70.9	\$13.838 (I)	\$0.629 (I)
210.1-215.0	72.6	\$14.169 (I)	\$0.644 (I)
215.1-220.0	74.3	\$14.501 (I)	\$0.659 (I)
220.1-225.0	76.0	\$14.833 (I)	\$0.674 (I)
225.1-230.0	77.7	\$15.165 (I)	\$0.689 (I)
230.1-235.0	79.4	\$15.496 (I)	\$0.704 (I)
235.1-240.0	81.1	\$15.828 (I)	\$0.719 (I)
240.1-245.0	82.9	\$16.180 (I)	\$0.735 (I)
245.1-250.0	84.6	\$16.511 (I)	\$0.751 (I)
250.1-255.0	86.3	\$16.843 (I)	\$0.766 (I)
255.1-260.0	88.0	\$17.175 (I)	\$0.781 (I)
260.1-265.0	89.7	\$17.507 (I)	\$0.796 (I)
265.1-270.0	91.4	\$17.839 (I)	\$0.811 (I)
270.1-275.0	93.1	\$18.170 (I)	\$0.826 (I)
275.1-280.0	94.8	\$18.502 (I)	\$0.841 (I)
280.1-285.0	96.5	\$18.834 (I)	\$0.856 (I)
285.1-290.0	98.2	\$19.166 (I)	\$0.871 (I)
290.1-295.0	99.9	\$19.497 (I)	\$0.886 (I)
295.1-300.0	101.6	\$19.829 (I)	\$0.901 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$20.181 (I)	\$0.917 (I)
305.1-310.0	105.1	\$20.512 (I)	\$0.932 (I)
310.1-315.0	106.8	\$20.844 (I)	\$0.947 (I)
315.1-320.0	108.5	\$21.176 (I)	\$0.963 (I)
320.1-325.0	110.2	\$21.508 (I)	\$0.978 (I)
325.1-330.0	111.9	\$21.840 (I)	\$0.993 (I)
330.1-335.0	113.6	\$22.171 (I)	\$1.008 (I)
335.1-340.0	115.3	\$22.503 (I)	\$1.023 (I)
340.1-345.0	117.0	\$22.835 (I)	\$1.038 (I)
345.1-350.0	118.7	\$23.167 (I)	\$1.053 (I)
350.1-355.0	120.4	\$23.498 (I)	\$1.068 (I)
355.1-360.0	122.1	\$23.830 (I)	\$1.083 (I)
360.1-365.0	123.9	\$24.182 (I)	\$1.099 (I)
365.1-370.0	125.6	\$24.513 (I)	\$1.114 (I)
370.1-375.0	127.3	\$24.845 (I)	\$1.129 (I)
375.1-380.0	129.0	\$25.177 (I)	\$1.144 (I)
380.1-385.0	130.7	\$25.509 (I)	\$1.160 (I)
385.1-390.0	132.4	\$25.841 (I)	\$1.175 (I)
390.1-395.0	134.1	\$26.172 (I)	\$1.190 (I)
395.0-400.0	135.8	\$26.504 (I)	\$1.205 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.19517 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.09363	(R)
Distribution**	\$0.05224	(I)
Transmission*	\$0.02247	
Transmission Rate Adjustments*	\$0.00314	
Reliability Services*	(\$0.00041)	
Public Purpose Programs	\$0.01264	(R)
Nuclear Decommissioning	\$0.00101	(I)
Competition Transition Charge	\$0.00076	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00384	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00076	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02042	(I)	
2010 Vintage	\$0.02293	(I)	
2011 Vintage	\$0.02488	(I)	
2012 Vintage	\$0.02479	(I)	
2013 Vintage	\$0.02651	(I)	
2014 Vintage	\$0.02688	(I)	
2015 Vintage	\$0.02673	(I)	
2016 Vintage	\$0.02662	(I)	
2017 Vintage	\$0.02658	(I)	
2018 Vintage	\$0.02660	(I)	
2019 Vintage	\$0.02834	(I)	
2020 Vintage	\$0.03383	(N)	(N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.30	(I)	\$8.30	(I)	\$1.91	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.65979	(I)	\$0.66022	(I)	\$0.15564	(I)
Part-Peak Summer	\$0.31205	(I)	\$0.31248	(I)	\$0.13992	(I)
Off-Peak Summer	\$0.13537	(I)	\$0.13580	(I)	\$0.11912	(I)
Part-Peak Winter	\$0.16979	(I)	\$0.17022	(I)	\$0.14239	(I)
Off-Peak Winter	\$0.14428	(I)	\$0.14471	(I)	\$0.12641	(I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.48	(I)	\$0.48	(I)	\$0.39	
Distribution**	\$6.64	(I)	\$6.64	(I)	\$0.34	(I)
Transmission*	\$1.20		\$1.20		\$1.20	
Reliability Services*	(\$0.02)		(\$0.02)		(\$0.02)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.12361	(I)	\$0.12361	(I)	\$0.10020	(R)
Part-Peak Summer	\$0.10400	(I)	\$0.10400	(I)	\$0.08448	(R)
Off-Peak Summer	\$0.07833	(I)	\$0.07833	(I)	\$0.06368	(R)
Part-Peak Winter	\$0.10713	(I)	\$0.10713	(I)	\$0.08695	(R)
Off-Peak Winter	\$0.08724	(I)	\$0.08724	(I)	\$0.07097	(R)
Distribution**:						
Peak Summer	\$0.47914	(I)	\$0.47914	(I)	\$0.00000	
Part-Peak Summer	\$0.15101	(I)	\$0.15101	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00562	(I)	\$0.00562	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.02496		\$0.02496		\$0.02496	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00046)		(\$0.00046)		(\$0.00046)	
Public Purpose Programs (all usage)	\$0.01360	(R)	\$0.01403	(R)	\$0.01200	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges	\$0.00069	(R)	\$0.00069	(R)	\$0.00069	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge(all usage)**	\$0.00825	(I)	\$0.00825	(I)	\$0.00825	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.77841	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$48.05297	(I)	—
Primary	\$37.82037	(I)	—
Secondary	\$24.77594	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$57.74500	(I)	—
Primary	\$45.16384	(I)	—
Secondary	\$45.08771	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005		(I)
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00069		(R)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.01850		(I)
2010 Vintage	\$0.02079		(I)
2011 Vintage	\$0.02256		(I)
2012 Vintage	\$0.02247		(I)
2013 Vintage	\$0.02403		(I)
2014 Vintage	\$0.02437		(I)
2015 Vintage	\$0.02423		(I)
2016 Vintage	\$0.02413		(I)
2017 Vintage	\$0.02409		(I)
2018 Vintage	\$0.02411		(I)
2019 Vintage	\$0.02569		(I)
2020 Vintage	\$0.03067		(N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Maximum Reactive Demand Charge</u> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.45 (I)	\$8.45 (I)	\$1.71 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.65346 (I)	\$0.65389 (I)	\$0.16003 (I)
Part-Peak Summer	\$0.36997 (I)	\$0.37040 (I)	\$0.14806 (I)
Off-Peak Summer	\$0.15456 (I)	\$0.15499 (I)	\$0.13474 (I)
Peak Winter	\$0.18005 (I)	\$0.18048 (I)	\$0.15533 (I)
Off-Peak Winter	\$0.15572 (I)	\$0.15615 (I)	\$0.13598 (I)
Super Off-Peak Winter	\$0.11157 (I)	\$0.11200 (I)	\$0.09176 (I)
<u>Power Factor Adjustment Rate (\$/kWh/%)</u>	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President, Regulatory Affairs

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April 28, 2020
May 1, 2020



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$0.31		\$0.31		\$0.18	(I)
Distribution**	\$6.96	(I)	\$6.96	(I)	\$0.35	(I)
Transmission*	\$1.20		\$1.20		\$1.20	
Reliability Services*	(\$0.02)		(\$0.02)		(\$0.02)	
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.11732	(I)	\$0.11732	(I)	\$0.10459	(I)
Part-Peak Summer	\$0.10503	(I)	\$0.10503	(I)	\$0.09262	(I)
Off-Peak Summer	\$0.09136	(I)	\$0.09136	(I)	\$0.07930	(I)
Peak Winter	\$0.11240	(I)	\$0.11240	(I)	\$0.09989	(I)
Off-Peak Winter	\$0.09252	(I)	\$0.09252	(I)	\$0.08054	(I)
Super Off-Peak Winter	\$0.04837	(I)	\$0.04837	(I)	\$0.03632	(I)
Distribution**:						
Peak Summer	\$0.47910	(I)	\$0.47910	(I)	\$0.00000	
Part-Peak Summer	\$0.20790	(I)	\$0.20790	(I)	\$0.00000	
Off-Peak Summer	\$0.00616	(I)	\$0.00616	(I)	\$0.00000	
Peak Winter	\$0.01061	(I)	\$0.01061	(I)	\$0.00000	
Off-Peak Winter	\$0.00616	(I)	\$0.00616	(I)	\$0.00000	
Super Off-Peak Winter	\$0.00616	(I)	\$0.00616	(I)	\$0.00000	
Transmission* (all usage)	\$0.02496		\$0.02496		\$0.02496	
Transmission Rate Adjustments* (all usage)	\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)	(\$0.00046)		(\$0.00046)		(\$0.00046)	
Public Purpose Programs (all usage)	\$0.01360	(R)	\$0.01403	(R)	\$0.01200	(I)
Nuclear Decommissioning (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges	\$0.00069	(R)	\$0.00069	(R)	\$0.00069	(R)
Energy Cost Recovery Amount (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00825	(I)	\$0.00825	(I)	\$0.00825	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427		—
Agricultural	\$0.90678	(R)	—
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		—
PolyPhase Service	\$0.82136		—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$4.77841	(I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$48.05297	(I)	—
Primary	\$37.82037	(I)	—
Secondary	\$24.77594	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$57.74500	(I)	—
Primary	\$45.16384	(I)	—
Secondary	\$45.08771	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)
DWR Bond Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00069	(R)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01850	(I)
2010 Vintage	\$0.02079	(I)
2011 Vintage	\$0.02256	(I)
2012 Vintage	\$0.02247	(I)
2013 Vintage	\$0.02403	(I)
2014 Vintage	\$0.02437	(I)
2015 Vintage	\$0.02423	(I)
2016 Vintage	\$0.02413	(I)
2017 Vintage	\$0.02409	(I)
2018 Vintage	\$0.02411	(I)
2019 Vintage	\$0.02569	(I)
2020 Vintage	\$0.03067	(N) (N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.19768	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.10448	(R)
Distribution**	\$0.04652	(I)
Transmission*	\$0.02766	
Transmission Rate Adjustments*	\$0.00314	
Reliability Services*	(\$0.00051)	
Public Purpose Programs	\$0.00450	(R)
Nuclear Decommissioning	\$0.00101	(I)
Competition Transition Charge	\$0.00092	(R)
Energy Cost Recovery Amount	\$0.00005	(I)
DWR Bond	\$0.00580	
New System Generation Charge**	\$0.00411	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	(I)	
DWR Bond Charge (per kWh)	\$0.00580		
CTC Charge (per kWh)	\$0.00092	(R)	
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02453	(I)	
2010 Vintage	\$0.02756	(I)	
2011 Vintage	\$0.02990	(I)	
2012 Vintage	\$0.02979	(I)	
2013 Vintage	\$0.03186	(I)	
2014 Vintage	\$0.03230	(I)	
2015 Vintage	\$0.03213	(I)	
2016 Vintage	\$0.03199	(I)	
2017 Vintage	\$0.03194	(I)	
2018 Vintage	\$0.03196	(I)	
2019 Vintage	\$0.03406	(I)	
2020 Vintage	\$0.04065	(N)	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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Advice 5661-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 28, 2020
May 1, 2020



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Vice President, Regulatory Affairs

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Vice President, Regulatory Affairs

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Attachment 2

Redlined Tariffs



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	(\$0.00075)	(R)
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00118	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge	All rate schedules, all customers	\$0.00120	(N)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00003)	(I)
<u>Generation</u>	<u>DWR Franchise Fees</u>	<u>All bundled service customer rate schedules except Schedules E-GT and E-ECR.</u>	<u>\$0.00004</u>	<u>(N)</u>
<u>Generation</u>	<u>Portfolio Allocation Balance Account (PABA)</u>	<u>All rate schedules, all bundled customers except E-GT and E-ECR.</u>	<u>See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees</u>	<u>(N)</u>

(Continued)

Advice Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage	(N)
Residential	\$0.00912 (N)	\$0.02492 (N)	\$0.00715 (N)	\$0.00209 (N)	(N)
Small Commercial	\$0.00874 (N)	\$0.02387 (N)	\$0.00685 (N)	\$0.00200 (N)	(N)
Medium Commercial	\$0.00942 (N)	\$0.02572 (N)	\$0.00737 (N)	\$0.00216 (N)	(N)
Large Commercial	\$0.00863 (N)	\$0.02356 (N)	\$0.00676 (N)	\$0.00198 (N)	(N)
Streetlights	\$0.00727 (N)	\$0.01986 (N)	\$0.00570 (N)	\$0.00167 (N)	(N)
Standby	\$0.00659 (N)	\$0.01800 (N)	\$0.00516 (N)	\$0.00151 (N)	(N)
Agriculture	\$0.00815 (N)	\$0.02227 (N)	\$0.00639 (N)	\$0.00187 (N)	(N)
<u>E-20 T / B-20 T</u>	\$0.00741 (N)	\$0.02022 (N)	\$0.00580 (N)	\$0.00170 (N)	(N)
<u>E-20 P / B-20 P</u>	\$0.00798 (N)	\$0.02179 (N)	\$0.00625 (N)	\$0.00183 (N)	(N)
<u>E-20 S / B-20 S</u>	\$0.00830 (N)	\$0.02267 (N)	\$0.00650 (N)	\$0.00190 (N)	(N)
BEV1	\$0.00736 (N)	\$0.02010 (N)	\$0.00577 (N)	\$0.00169 (N)	(N)
BEV2	\$0.00880 (N)	\$0.02403 (N)	\$0.00689 (N)	\$0.00202 (N)	(N)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	(N)
Residential	\$0.00171 (N)	\$0.00065 (N)	\$0.00006 (N)	\$0.00010 (N)	(N)
Small Commercial	\$0.00164 (N)	\$0.00063 (N)	\$0.00005 (N)	\$0.00009 (N)	(N)
Medium Commercial	\$0.00177 (N)	\$0.00068 (N)	\$0.00006 (N)	\$0.00010 (N)	(N)
Large Commercial	\$0.00162 (N)	\$0.00062 (N)	\$0.00005 (N)	\$0.00009 (N)	(N)
Streetlights	\$0.00136 (N)	\$0.00052 (N)	\$0.00004 (N)	\$0.00008 (N)	(N)
Standby	\$0.00124 (N)	\$0.00047 (N)	\$0.00004 (N)	\$0.00007 (N)	(N)
Agriculture	\$0.00153 (N)	\$0.00058 (N)	\$0.00005 (N)	\$0.00009 (N)	(N)
<u>E-20 T / B-20 T</u>	\$0.00139 (N)	\$0.00053 (N)	\$0.00005 (N)	\$0.00008 (N)	(N)
<u>E-20 P / B-20 P</u>	\$0.00150 (N)	\$0.00057 (N)	\$0.00005 (N)	\$0.00008 (N)	(N)
<u>E-20 S / B-20 S</u>	\$0.00156 (N)	\$0.00060 (N)	\$0.00005 (N)	\$0.00009 (N)	(N)
BEV1	\$0.00138 (N)	\$0.00053 (N)	\$0.00005 (N)	\$0.00008 (N)	(N)
BEV2	\$0.00165 (N)	\$0.00063 (N)	\$0.00005 (N)	\$0.00009 (N)	(N)

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage
Residential	(\$0.00051) (N)	(\$0.00071) (N)	(\$0.00079) (N)	(\$0.00140) (N)
Small Commercial	(\$0.00049) (N)	(\$0.00068) (N)	(\$0.00076) (N)	(\$0.00134) (N)
Medium Commercial	(\$0.00052) (N)	(\$0.00073) (N)	(\$0.00081) (N)	(\$0.00145) (N)
Large Commercial	(\$0.00048) (N)	(\$0.00067) (N)	(\$0.00075) (N)	(\$0.00133) (N)
Streetlights	(\$0.00040) (N)	(\$0.00056) (N)	(\$0.00063) (N)	(\$0.00112) (N)
Standby	(\$0.00037) (N)	(\$0.00051) (N)	(\$0.00057) (N)	(\$0.00101) (N)
Agriculture	(\$0.00045) (N)	(\$0.00063) (N)	(\$0.00071) (N)	(\$0.00125) (N)
E-20 T / B-20 T	(\$0.00041) (N)	(\$0.00057) (N)	(\$0.00064) (N)	(\$0.00114) (N)
E-20 P / B-20 P	(\$0.00044) (N)	(\$0.00062) (N)	(\$0.00069) (N)	(\$0.00123) (N)
E-20 S / B-20 S	(\$0.00046) (N)	(\$0.00064) (N)	(\$0.00072) (N)	(\$0.00128) (N)
BEV1	(\$0.00041) (N)	(\$0.00057) (N)	(\$0.00064) (N)	(\$0.00113) (N)
BEV2	(\$0.00049) (N)	(\$0.00068) (N)	(\$0.00076) (N)	(\$0.00135) (N)

Rate Group	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage
Residential	\$0.00000 (N)			
Small Commercial	\$0.00000 (N)			
Medium Commercial	\$0.00000 (N)			
Large Commercial	\$0.00000 (N)			
Streetlights	\$0.00000 (N)			
Standby	\$0.00000 (N)			
Agriculture	\$0.00000 (N)			
E-20 T / B-20 T	\$0.00000 (N)			
E-20 P / B-20 P	\$0.00000 (N)			
E-20 S / B-20 S	\$0.00000 (N)			
BEV1	\$0.00000 (N)			
BEV2	\$0.00000 (N)			

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**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Generation and Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, except Schedules E-GT and E-ECR, all bundled service customers, all community choice aggregation service customers, all and non-exempt departing load customers	\$0.00004	(T) ↓ (T)
Power Charge Indifference Adjustment (PCIA) ¹	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers, all non-exempt departing load customers.	See <u>capped</u> incremental PCIA rates <u>through 2019 and uncapped incremental PCIA rate for 2020</u> below by rate group, excludes DWR Franchise Fees	(T) (T) ↓ (T)

¹ ~~The PCIA rates applied to a customer's bills are is the sum of each the incremental PCIA rates for each revenue class below up to the customer's specific vintage year of departure from bundled service. Bundled service customers have the cumulative PCIA rate of the last vintage year in this table for accounting of their PABA cost.~~ (T)
(T)

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**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees (N)
(N)

Rate Group	Legacy Utility-Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage		(L)
Residential	\$0.00912	(I)	\$0.01645	(I)	\$0.00316	(R)	\$0.00245	(I)	
Small Commercial	\$0.00874	(I)	\$0.01575	(I)	\$0.00303	(R)	\$0.00234	(I)	
Medium Commercial	\$0.00942	(I)	\$0.01697	(I)	\$0.00326	(R)	\$0.00253	(I)	
Large Commercial	\$0.00863	(I)	\$0.01555	(I)	\$0.00299	(R)	\$0.00231	(I)	
Streetlights	\$0.00727	(I)	\$0.01311	(I)	\$0.00251	(R)	\$0.00195	(I)	
Standby	\$0.00659	(I)	\$0.01187	(I)	\$0.00229	(R)	\$0.00177	(I)	
Agriculture	\$0.00815	(I)	\$0.01470	(I)	\$0.00282	(R)	\$0.00219	(I)	(L)
E-20 T / B-20 T	\$0.00741	(I)	\$0.01334	(I)	\$0.00256	(R)	\$0.00199	(I)	(L)(T)
E-20 P / B-20 P	\$0.00798	(I)	\$0.01438	(I)	\$0.00276	(R)	\$0.00214	(I)	
E-20 S / B-20 S	\$0.00830	(I)	\$0.01496	(I)	\$0.00287	(R)	\$0.00223	(I)	(L)(T)
<u>BEV1</u>	<u>\$0.00736</u>	<u>(N)</u>	<u>\$0.01326</u>	<u>(N)</u>	<u>\$0.00255</u>	<u>(N)</u>	<u>\$0.00198</u>	<u>(N)</u>	(N)
<u>BEV2</u>	<u>\$0.00880</u>	<u>(N)</u>	<u>\$0.01585</u>	<u>(N)</u>	<u>\$0.00305</u>	<u>(N)</u>	<u>\$0.00236</u>	<u>(N)</u>	(N)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage		(L)
Residential	(\$0.00013)	(R)	\$0.00216	(I)	\$0.00047	(I)	(\$0.00018)	(R)	
Small Commercial	(\$0.00011)	(R)	\$0.00207	(I)	\$0.00044	(I)	(\$0.00017)	(R)	
Medium Commercial	(\$0.00013)	(R)	\$0.00223	(I)	\$0.00048	(I)	(\$0.00019)	(R)	
Large Commercial	(\$0.00011)	(R)	\$0.00204	(I)	\$0.00044	(I)	(\$0.00017)	(R)	
Streetlights	(\$0.00009)	(R)	\$0.00172	(I)	\$0.00037	(I)	(\$0.00015)	(R)	
Standby	(\$0.00009)	(R)	\$0.00156	(I)	\$0.00034	(I)	(\$0.00014)	(R)	
Agriculture	(\$0.00011)	(R)	\$0.00193	(I)	\$0.00042	(I)	(\$0.00016)	(R)	(L)
E-20 T / B-20 T	(\$0.00010)	(R)	\$0.00175	(I)	\$0.00038	(I)	(\$0.00015)	(R)	(L)(T)
E-20 P / B-20 P	(\$0.00010)	(R)	\$0.00188	(I)	\$0.00041	(I)	(\$0.00016)	(R)	
E-20 S / B-20 S	(\$0.00011)	(R)	\$0.00197	(I)	\$0.00042	(I)	(\$0.00017)	(R)	(L)(T)
<u>BEV1</u>	<u>(\$0.00010)</u>	<u>(N)</u>	<u>\$0.00174</u>	<u>(N)</u>	<u>\$0.00038</u>	<u>(N)</u>	<u>(\$0.00015)</u>	<u>(N)</u>	(N)
<u>BEV2</u>	<u>(\$0.00012)</u>	<u>(N)</u>	<u>\$0.00209</u>	<u>(N)</u>	<u>\$0.00045</u>	<u>(N)</u>	<u>(\$0.00018)</u>	<u>(N)</u>	(N)

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**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Capped Incremental PCIA Rates Through 2019 and Uncapped Incremental PCIA Rate for 2020 by Rate Group, Excludes DWR Franchise Fees (N)
(N)
(L)

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage		
Residential	(\$0.00014)	(R)	(\$0.00006)	(R)	\$0.00002	(R)	\$0.00219	(R)	
Small Commercial	(\$0.00014)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00210	(I)	
Medium Commercial	(\$0.00014)	(R)	(\$0.00006)	(R)	\$0.00002	(R)	\$0.00226	(I)	
Large Commercial	(\$0.00014)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00207	(I)	
Streetlights	(\$0.00011)	(I)	(\$0.00004)	(R)	\$0.00002	(R)	\$0.00174	(I)	
Standby	(\$0.00010)	(R)	(\$0.00004)	(R)	\$0.00002	(R)	\$0.00158	(I)	
Agriculture	(\$0.00013)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00196	(R)	(L)
E-20 T / <u>B-20 T</u>	(\$0.00011)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00178	(I)	(L)(T)
E-20 P / <u>B-20 P</u>	(\$0.00012)	(R)	(\$0.00005)	(R)	\$0.00002	(R)	\$0.00191	(I)	
E-20 S / <u>B-20 S</u>	(\$0.00012)	(R)	(\$0.00006)	(R)	\$0.00003	(R)	\$0.00199	(I)	(L)(T)
<u>BEV1</u>	<u>(\$0.00011)</u>	<u>(N)</u>	<u>(\$0.00005)</u>	<u>(N)</u>	<u>\$0.00002</u>	<u>(N)</u>	<u>\$0.00177</u>	<u>(N)</u>	<u>(N)</u>
<u>BEV2</u>	<u>(\$0.00014)</u>	<u>(N)</u>	<u>(\$0.00005)</u>	<u>(N)</u>	<u>\$0.00002</u>	<u>(N)</u>	<u>\$0.00211</u>	<u>(N)</u>	<u>(N)</u>

Rate Group	2020 Vintage		
Residential	\$0.00688	(N)	(L)
Small Commercial	\$0.00659	(N)	
Medium Commercial	\$0.00710	(N)	
Large Commercial	\$0.00651	(N)	
Streetlights	\$0.00549	(N)	
Standby	\$0.00498	(N)	
Agriculture	\$0.00615	(N)	(L)
E-20 T / <u>B-20 T</u>	\$0.00559	(N)	(L)(T)
E-20 P / <u>B-20 P</u>	\$0.00602	(N)	
E-20 S / <u>B-20 S</u>	\$0.00626	(N)	(L)(T)
<u>BEV1</u>	<u>\$0.00555</u>	<u>(N)</u>	<u>(N)</u>
<u>BEV2</u>	<u>\$0.00663</u>	<u>(N)</u>	<u>(N)</u>

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24373 (I)	
101% - 400% of Baseline	\$0.30672 (I)	
High Usage Over 400% of Baseline	\$0.53738 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)	(T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N) (N)

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**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.40489	(l)	\$0.28645	(l)	\$0.21122	(l)
Over 100% of Baseline	\$0.49122	(l)	\$0.37278	(l)	\$0.29755	(l)
Winter						
Baseline Usage	—		\$0.23239	(l)	\$0.21556	(l)
Over 100% of Baseline	—		\$0.31872	(l)	\$0.30189	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †			(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)

* This same assignment of revenues applies to direct access and community choice aggregation customers. (N)

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**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.24373	(I)
101% - 400% of Baseline	\$0.30672	(I)
High Usage Over 400% of Baseline	\$0.53738	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) †	(\$35.73)	(T)

† Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N) (N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.40489 (I)	\$0.28645 (I)	\$0.21122 (I)
Over100%ofBaseline	\$0.49122 (I)	\$0.37278 (I)	\$0.29755 (I)
Winter			
Baseline Usage	–	\$0.23239 (I)	\$0.21556 (I)
Over100%ofBaseline	–	\$0.31872 (I)	\$0.30189 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]			(\$35.73)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage		\$0.24373	(I)
101% - 400% of Baseline		\$0.30672	(I)
High Usage Over 400% of Baseline		\$0.53738	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day) Total		\$0.32854	
Discount (\$ per dwelling unit per day)		\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]		(\$35.73)	(T)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N) (N)

(Continued)

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ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.24373 (I)
101% - 400% of Baseline	\$0.30672 (I)
High Usage Over 400% of Baseline	\$0.53738 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†] (\$35.73) (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively. (N)

* This same assignment of revenues applies to direct access and community choice aggregation customers* (Continued)

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage		\$0.24373	(I)
101% - 400% of Baseline		\$0.30672	(I)
High Usage Over 400% of Baseline		\$0.53738	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day) Total		\$0.32854	
Discount (\$ per dwelling unit per day)		\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]		(\$35.73)	(T)
			(L)
			(L)
			(L)
[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.			(N)
			(N)

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**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option A is closed to new customers effective January 1, 2020 and will be eliminated effective September 30, 2020. Option B is subject to an initial enrollment cap of 225,000 customers. Option B is closed to new customers effective May 1, 2020 and will be eliminated effective October 31, 2025

(T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

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**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.43293	(I)	\$0.35736	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
<i>Winter</i>				
Total Usage	\$0.31496	(I)	\$0.30066	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)		(T)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.41333	(I)	\$0.34989	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
<i>Winter</i>				
Total Usage	\$0.31624	(I)	\$0.29891	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08633)	(R)	(\$0.08633)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]	(\$35.73)			

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively..

(N)
(N)

(Continued)

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging. Rate A of Schedule EV is closed to new enrollment.

Beginning on the later of July 1, 2019 or the date the new electric vehicle charging rate becomes available for enrollment, customers taking service on Rate A or Rate B of this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months. Customers at premises with total usage in excess of 800 percent of baseline over 12 months will be moved to Schedule E-TOU-~~B-D~~ and will be prohibited from taking service on any electric vehicle rate schedule for 12 months. Customers must have 12 months of consecutive usage on this Rate Schedule before being subject to the requirement of being moved from Schedule EV to Schedule E-TOU-~~B-D~~ as a result of exceeding the 800 percent of baseline 12-month threshold.

(T)

(T)

Pursuant to D.17-01-006, as revised by D. 17-02-017 and D. 17-10-018, for grandfathered service, certain solar customers will be allowed to continue service on Rate A of this schedule. Specifically, solar customers that interconnected by December 16, 2016, and elected service under Schedule EV prior to July 31, 2017, are allowed to retain service under this schedule for five years after issuance of the permission to operate, but no later than July 31, 2022. In addition, pursuant to D. 16-01-044, net energy metering customers that interconnected after December 15, 2016 and elected service on Rate Option A of this rate schedule may also continue service on this rate schedule for a period of 5 years from the date the customer commenced service on the NEM 2.0 rate, but no later than November 30, 2025. Existing EV-A customers seeking to commence service on NEM2.0 rate and continue service on EV-A for up to 5 years must submit an interconnection application by November 30, 2019

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Rate A		TOTAL RATE					
		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Total Energy Rates (\$ per kWh)							
Summer Usage		\$0.54314	(I)	\$0.29903	(I)	\$0.14648	(I)
Winter Usage		\$0.38272	(I)	\$0.23673	(I)	\$0.14981	(I)
Delivery Minimum Bill Amount (\$ per meter per day)				\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]				(\$35.73)			

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Generation:							
Summer Usage		\$0.27692	(R)	\$0.13345	(R)	\$0.06707	(R)
Winter Usage		\$0.10348	(R)	\$0.06465	(R)	\$0.06946	(R)
Distribution**:							
Summer Usage		\$0.20130	(R)	\$0.10066	(R)	\$0.01449	(R)
Winter Usage		\$0.21432	(R)	\$0.10716	(R)	\$0.01543	(R)
Transmission* (all usage)		\$0.03595		\$0.03595		\$0.03595	
Transmission Rate Adjustments* (all usage)		\$0.00314		\$0.00314		\$0.00314	
Reliability Services* (all usage)		(\$0.00066)		(\$0.00066)		(\$0.00066)	
Public Purpose Programs (all usage)		\$0.01296	(I)	\$0.01296	(I)	\$0.01296	(I)
Nuclear Decommissioning (all usage)		\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
Competition Transition Charges (all usage)		\$0.00096	(R)	\$0.00096	(R)	\$0.00096	(R)
Energy Cost Recovery Amount (all usage)		\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
DWR Bond (all usage)		\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**		\$0.00571	(I)	\$0.00571	(I)	\$0.00571	(I)

[†] Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: Except as noted below, this optional schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. In addition, this schedule is available on a pilot basis to customers that have installed battery storage as described in Special Condition 8. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

Customers taking service on this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months. Customers at premises with total usage in excess of 800 percent of baseline over 12 months will be moved to Schedule E-TOU-~~B-D~~ and will be prohibited from taking service on any electric vehicle rate schedule for 12 months. Customers must have 12 months of consecutive usage on this Rate Schedule before being subject to the requirement of being moved from Schedule EV to Schedule E-TOU-~~B-D~~ as a result of exceeding the 800 percent of baseline 12-month threshold.

(T)

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

This rate schedule applies to whole house service where the residential usage and the electric vehicle charging usage is metered together (that is, the electric vehicle charging usage is not metered separately.) Bills issued under Schedule EV2 will be identified as EV2A.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

(Continued)

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**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47861 (R)	\$0.36812 (R)	\$0.16611 (R)
Winter Usage	\$0.35150 (R)	\$0.33480 (R)	\$0.16611 (R)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) [†]		(\$35.73)	

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18340 (R)	\$0.13869 (R)	\$0.09755 (R)
Winter Usage	\$0.12653 (R)	\$0.11404 (R)	\$0.09056 (R)
Distribution**:			
Summer Usage	\$0.23029 (R)	\$0.16451 (R)	\$0.00364 (R)
Winter Usage	\$0.16005 (R)	\$0.15584 (R)	\$0.01063 (R)
Transmission* (all usage)	\$0.03595	\$0.03595	\$0.03595
Transmission Rate Adjustments* (all usage)	\$0.00314	\$0.00314	\$0.00314
Reliability Services* (all usage)	(\$0.00066)	(\$0.00066)	(\$0.00066)
Public Purpose Programs (all usage)	\$0.01296 (I)	\$0.01296 (I)	\$0.01296 (I)
Nuclear Decommissioning (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Competition Transition Charges (all usage)	\$0.00096 (R)	\$0.00096 (R)	\$0.00096 (R)
Energy Cost Recovery Amount (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
DWR Bond (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00571 (I)	\$0.00571 (I)	\$0.00571 (I)

Pursuant to D.20-04-027, distribution of the October 2020 California Climate Credit will be advanced and split to the May 2020 and June 2020 bill cycles, \$17.87 and \$17.86 respectively.

(N)
(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

Attachment 3

Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Pacific Gas & Electric Company
Rate Change - 2020 AET w/2020 ERRR D.20-02-047
Friday, May 01, 2020

DA/CCA RESULTS

Class/Schedule	Total Revenue	TO	TAC	TRBA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Residential & Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,042,243,517	\$420,588,369	\$72,298,706	-\$35,619,113	\$0	-\$7,717,651	\$1,132,263,228	\$151,673,886	\$11,872,528	\$65,871,072	\$11,178,741	\$533,149	\$66,776,692	\$0	-\$124,478,282	\$84,464,432	\$388,611,634	\$2,238,317,392
EL-1	\$139,527,813	\$79,339,848	\$13,638,438	-\$6,719,194	\$0	-\$1,456,001	\$34,709,084	\$10,414,739	\$2,239,744	\$0	\$2,109,084	\$100,589	\$12,598,701	\$0	-\$27,816,895	-\$26,187,969	\$73,440,249	\$166,410,416
TOTAL RES	\$2,181,771,330	\$499,928,217	\$85,937,144	-\$42,338,307	\$0	-\$9,173,651	\$1,166,972,312	\$162,088,626	\$14,112,272	\$65,871,072	\$13,287,825	\$633,737	\$79,375,393	\$0	-\$152,295,177	\$58,276,463	\$462,051,884	\$2,404,727,808
SMALL L&P																		
A-1	\$674,182,055	\$109,322,028	\$24,427,567	-\$12,034,631	\$0	-\$2,006,012	\$371,989,288	\$51,286,797	\$4,011,348	\$22,902,047	\$3,618,211	\$180,133	\$16,251,984	\$0	-\$23,252		\$125,479,542	\$715,405,049
A-6	\$130,144,403	\$22,765,001	\$5,083,264	-\$2,504,351	\$0	-\$417,728	\$69,554,669	\$9,790,901	\$834,743	\$4,747,380	\$752,933	\$37,485	\$3,381,963	\$0	-\$578		\$26,011,324	\$140,037,006
A-15	\$236,015	\$11,219	\$2,507	-\$1,235	\$0	-\$206	\$204,927	\$5,268	\$412	\$2,344	\$371	\$18	\$1,668	\$0	\$0		\$12,934	\$240,228
TC-1	\$4,023,568	\$646,744	\$144,514	-\$71,197	\$0	-\$11,867	\$2,404,857	\$105,168	\$23,731	\$135,691	\$21,405	\$1,066	\$96,147	\$0	\$0		\$763,942	\$4,260,200
TOTAL SMALL	\$808,586,041	\$132,744,993	\$29,657,851	-\$14,611,414	\$0	-\$2,435,814	\$444,153,741	\$61,188,134	\$4,870,233	\$27,787,463	\$4,392,921	\$218,702	\$19,731,761	\$0	-\$23,830		\$152,267,741	\$859,942,484
MEDIUM L&P																		
A-10 T	\$163,793	\$45,643	\$9,569	-\$4,714	\$0	-\$838	\$40,944	\$18,222	\$1,571	\$8,985	\$1,527	\$71	\$5,812	\$0	\$0		\$53,335	\$180,125
A-10 P	\$4,680,191	\$1,060,800	\$238,425	-\$117,464	\$0	-\$19,465	\$1,927,492	\$460,117	\$39,153	\$223,870	\$38,047	\$1,758	\$144,809	\$0	\$0		\$1,318,707	\$5,316,248
A-10 S	\$720,617,946	\$156,630,658	\$32,482,567	-\$16,003,055	\$0	-\$2,874,105	\$315,069,667	\$63,199,926	\$5,334,091	\$30,402,185	\$5,183,394	\$239,532	\$19,728,436	\$0	-\$5,536		\$170,617,705	\$780,005,464
TOTAL MEDIUM	\$725,661,930	\$157,737,100	\$32,730,561	-\$16,125,234	\$0	-\$2,894,408	\$317,038,103	\$63,678,265	\$5,374,815	\$30,635,039	\$5,222,967	\$241,361	\$19,879,057	\$0	-\$5,536		\$171,989,747	\$785,501,837
E-19 CLASS																		
E-19 FIRM T	\$721,810	\$227,429	\$46,776	-\$23,045	\$0	-\$2,405	\$188,164	\$86,235	\$7,681	\$43,920	\$6,840	\$345	\$28,409	\$0	\$0		\$234,102	\$844,451
E-19 V T	\$356,697	\$113,919	\$23,579	-\$11,616	\$0	-\$1,205	\$60,434	\$43,469	\$3,872	\$22,139	\$3,448	\$174	\$14,321	\$0	\$0		\$119,831	\$392,365
Total E-19 T	\$1,078,507	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$248,598	\$129,705	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,236,816
E-19 FIRM P	\$46,727,513	\$10,521,525	\$2,724,009	-\$1,342,026	\$0	-\$111,335	\$17,370,160	\$5,021,602	\$447,320	\$2,557,713	\$398,323	\$20,087	\$1,654,439	\$0	-\$118,566		\$11,646,026	\$50,789,277
E-19 V P	\$16,535,942	\$4,176,949	\$900,362	-\$443,578	\$0	-\$44,275	\$6,030,574	\$1,659,782	\$147,852	\$845,397	\$131,657	\$6,639	\$546,839	\$0	\$0		\$3,997,520	\$17,955,719
Total E-19 P	\$63,263,455	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,400,734	\$6,681,384	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$68,744,996
E-19 FIRM S	\$308,945,339	\$62,020,938	\$17,051,883	-\$8,400,883	\$0	-\$656,343	\$130,608,422	\$32,431,963	\$2,800,157	\$15,968,118	\$2,493,444	\$125,743	\$10,356,540	\$0	-\$82,438		\$70,162,775	\$334,880,320
E-19 V S	\$631,362,124	\$120,721,586	\$36,532,232	-\$17,998,188	\$0	-\$1,277,152	\$267,403,427	\$69,414,652	\$5,999,103	\$34,127,907	\$5,341,995	\$269,395	\$12,188,020	\$0	\$0		\$142,088,464	\$684,811,440
Total E-19 S	\$940,307,463	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$398,011,849	\$101,846,614	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,019,691,760
E-19 T	\$1,078,507	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$248,598	\$129,705	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,236,816
E-19 P	\$63,263,455	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,400,734	\$6,681,384	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$68,744,996
E-19 S	\$940,307,463	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$398,011,849	\$101,846,614	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,019,691,760
TOTAL E-19	\$1,004,649,424	\$197,782,346	\$57,278,841	-\$28,219,336	\$0	-\$2,092,716	\$421,661,182	\$108,657,703	\$9,405,986	\$53,565,193	\$8,375,707	\$422,384	\$34,788,568	\$0	-\$201,004		\$228,248,719	\$1,089,673,573
STREETLIGHTS	\$26,311,402	\$3,550,882	\$976,644	-\$481,159	\$0	-\$65,157	\$17,172,031	\$712,451	\$160,379	\$917,022	\$120,376	\$7,202	\$607,345	\$0	\$0		\$3,756,016	\$27,434,031
STANDBY																		
STANDBY T	\$3,699,419	\$1,628,692	\$197,322	-\$97,214	\$0	-\$29,886	\$748,264	\$383,090	\$32,403	\$185,276	\$22,045	\$1,455	\$263,573	\$0	\$0		\$773,839	\$4,108,858
STANDBY P	\$3,591,577	\$623,430	\$102,763	-\$50,628	\$0	-\$11,440	\$2,603,331	\$233,307	\$16,875	\$96,489	\$11,481	\$758	\$137,265	\$0	\$0		\$67,960	\$3,831,592
STANDBY S	\$127,613	\$20,608	\$3,301	-\$1,626	\$0	-\$378	\$86,060	\$7,263	\$542	\$3,100	\$369	\$24	\$4,409	\$0	\$0		\$12,958	\$136,630
TOTAL STANDBY	\$7,418,610	\$2,272,729	\$303,386	-\$149,468	\$0	-\$41,704	\$3,437,655	\$623,660	\$49,820	\$284,865	\$33,894	\$2,237	\$405,247	\$0	\$0		\$854,757	\$8,077,080
AGRICULTURE																		
AG-1A	\$3,327,324	\$253,931	\$71,260	-\$35,107	\$0	-\$4,707	\$2,651,201	\$152,993	\$11,702	\$66,876	\$9,848	\$525	\$43,617	\$0	\$0		\$339,779	\$3,561,918
AG-RA	\$39,091	\$3,458	\$971	-\$478	\$0	-\$64	\$29,459	\$2,084	\$159	\$911	\$134	\$7	\$594	\$0	\$0		\$4,692	\$41,927
AG-VA	\$329,961	\$32,444	\$9,105	-\$4,486	\$0	-\$801	\$241,946	\$19,547	\$1,495	\$8,549	\$1,258	\$67	\$5,573	\$0	\$0		\$39,347	\$354,244
AG-4A	\$13,730,417	\$1,177,557	\$330,454	-\$162,803	\$0	-\$21,828	\$10,472,992	\$709,475	\$54,265	\$310,228	\$45,670	\$2,437	\$202,266	\$0	\$0		\$1,596,844	\$14,717,556
AG-5A	\$3,162,584	\$430,208	\$120,728	-\$59,479	\$0	-\$7,975	\$1,888,955	\$259,199	\$19,825	\$113,358	\$16,885	\$990	\$73,896	\$0	\$0		\$79,869	\$3,435,160
AG-1B	\$5,650,422	\$505,070	\$141,736	-\$69,829	\$0	-\$9,362	\$4,270,916	\$329,865	\$23,275	\$32,013	\$19,588	\$1,045	\$86,755	\$0	\$0		\$696,525	\$6,081,667
AG-RB	\$72,700	\$7,633	\$2,142	-\$1,055	\$0	-\$141	\$51,078	\$4,426	\$352	\$12,011	\$296	\$16	\$1,311	\$0	\$0		\$10,332	\$78,400
AG-VB	\$241,736	\$26,019	\$7,302	-\$3,597	\$0	-\$482	\$167,473	\$15,087	\$1,199	\$6,856	\$1,009	\$54	\$4,469	\$0	\$0		\$35,279	\$260,666
AG-4B	\$34,547,518	\$3,448,556	\$967,757	-\$476,781	\$0	-\$63,925	\$24,860,059	\$1,999,645	\$158,919	\$908,677	\$133,746	\$7,136	\$592,350	\$0	\$0		\$4,594,733	\$37,130,873
AG-4C	\$1,972,118	\$173,944	\$48,813	-\$24,049	\$0	-\$1,224	\$1,505,579	\$100,861	\$8,016	\$45,833	\$6,746	\$360	\$29,878	\$0	\$0		\$235,439	\$2,128,196
AG-5B	\$40,093,274	\$6,880,722	\$1,874,789	-\$923,645	\$0	-\$123,839	\$23,018,201	\$3,441,790	\$307,866	\$1,760,336	\$259,100	\$13,825	\$1,147,532	\$0	-\$390		\$9,044,870	\$46,501,158
AG-5C	\$52,737,855	\$10,044,521	\$2,818,684	-\$1,388,670	\$0	-\$186,189	\$22,096,886	\$5,174,621	\$462,867	\$2,646,609	\$389,549	\$20,785	\$1,725,277	\$0	-\$40,883		\$12,973,889	\$56,737,678
Total AG A	\$20,589,377	\$1,897,599	\$532,517	-\$262,353	\$0	-\$35,175	\$15,284,553	\$1,143,298	\$87,447	\$499,922	\$73,595	\$3,927	\$325,946	\$0	\$0		\$2,559,531	\$22,110,806
Total AG B	\$135,315,623	\$20,886,195	\$5,861,223	-\$2,887,625	\$0	-\$387,164	\$75,970,190	\$11,029,295	\$962,495	\$5,503,406	\$810,036	\$43,222	\$3,587,572	\$0	-\$41,273		\$27,581,067	\$148,918,638
TOTAL AG	\$155,905,000	\$22,783,794	\$6,393,740	-\$3,149,978	\$0	-\$422,340	\$91,254,743	\$12,172,593	\$1,049,941	\$6,003,328	\$883,631	\$47,149	\$3,913,518	\$0	-\$41,273		\$30,140,598	\$171,029,444
E-20 CLASS																		
E-20 FIRM T	\$160,952,704	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$4,987,361	\$35,457,536	\$3,456,659	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$185

Pacific Gas & Electric Company
Rate Change - 2020 AET w/2020 ERR A D.20-02-047
Friday, May 01, 2020

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
	RESIDENTIAL																			
E-1	11,698,945.634	\$0.17457	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09678	\$0.01296	\$0.00101	\$0.00563	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01064	\$0.00722	\$0.03322	\$0.19133	9.60%
EL-1	2,207,230.076	\$0.06321	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.01573	\$0.00472	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01260	-\$0.01186	\$0.03327	\$0.07539	19.27%
TOTAL RES	13,906,175.710	\$0.15689	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08392	\$0.01166	\$0.00101	\$0.00474	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01095	\$0.00419	\$0.03323	\$0.17293	10.22%
SMALL L&P																				
A-1	3,952,680.671	\$0.17056	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09411	\$0.01298	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00001		\$0.03175	\$0.18099	6.11%
A-6	822,534.657	\$0.15822	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08456	\$0.01190	\$0.00101	\$0.00577	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03162	\$0.17025	7.60%
A-15	405.656	\$0.58181	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.50517	\$0.01299	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03188	\$0.59220	1.78%
TC-1	23,384.067	\$0.17206	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10284	\$0.00450	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03267	\$0.18218	5.88%
TOTAL SMALL	4,799,005.051	\$0.16849	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09255	\$0.01275	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03173	\$0.17919	6.35%
MEDIUM L&P																				
A-10 T	1,548.327	\$0.10579	\$0.02948	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02644	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03445	\$0.11634	9.97%
A-10 P	38,580.171	\$0.12649	\$0.02750	\$0.00618	-\$0.00304	\$0.00000	-\$0.00050	\$0.04996	\$0.01193	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03418	\$0.13780	8.94%
A-10 S	5,256,078.728	\$0.13710	\$0.02980	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05994	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03246	\$0.14840	8.24%
TOTAL MEDIUM	5,296,207.227	\$0.13702	\$0.02978	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05986	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03247	\$0.14831	8.25%
E-19 CLASS																				
E-19 FIRM T	7,568.868	\$0.09537	\$0.03005	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02486	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03093	\$0.11157	16.99%
E-19 V T	3,815.312	\$0.09349	\$0.02986	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.01584	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03141	\$0.10284	10.00%
Total E-19 T	11,384.180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03109	\$0.10864	14.68%
E-19 FIRM P	440,778.086	\$0.10601	\$0.02387	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03941	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00027		\$0.02642	\$0.11523	8.69%
E-19 V P	145,689.660	\$0.11350	\$0.02867	\$0.00618	-\$0.00304	\$0.00000	-\$0.00030	\$0.04139	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00000		\$0.02744	\$0.12325	8.59%
Total E-19 P	586,467.746	\$0.10787	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03990	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00020		\$0.02667	\$0.11722	8.66%
E-19 FIRM S	2,759,204.419	\$0.11197	\$0.02248	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04734	\$0.01175	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00003		\$0.02543	\$0.12137	8.39%
E-19 V S	5,911,364.451	\$0.10680	\$0.02042	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04524	\$0.01174	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00000		\$0.02404	\$0.11585	8.47%
Total E-19 S	8,670,568.870	\$0.10845	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04590	\$0.01175	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11760	8.44%
E-19 T	11,384.180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03109	\$0.10864	14.68%
E-19 P	586,467.746	\$0.10787	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03990	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00020		\$0.02667	\$0.11722	8.66%
E-19 S	8,670,568.870	\$0.10845	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04590	\$0.01175	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11760	8.44%
TOTAL E-19	9,268,420.796	\$0.10839	\$0.02134	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04549	\$0.01172	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00002		\$0.02463	\$0.11757	8.46%
STREETLIGHTS	158,033.043	\$0.16649	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10866	\$0.00451	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000		\$0.02377	\$0.17360	4.27%
STANDBY																				
STANDBY T	31,929.173	\$0.11586	\$0.05101	\$0.00618	-\$0.00304	\$0.00000	-\$0.00094	\$0.02344	\$0.01200	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.02424	\$0.12869	11.07%
STANDBY P	16,628.273	\$0.21599	\$0.03749	\$0.00618	-\$0.00304	\$0.00000	-\$0.00069	\$0.15656	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.00409	\$0.23043	6.68%
STANDBY S	534.166	\$0.23890	\$0.03858	\$0.00618	-\$0.00304	\$0.00000	-\$0.00071	\$0.16111	\$0.01360	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.02426	\$0.25578	7.07%
TOTAL STANDBY	49,091.612	\$0.15112	\$0.04630	\$0.00618	-\$0.00304	\$0.00000	-\$0.00085	\$0.07003	\$0.01270	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.01741	\$0.16453	8.88%
AGRICULTURE																				
AG-1A	11,530.705	\$0.28856	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.22993	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02947	\$0.30891	7.05%
AG-RA	157.044																			
AG-VA	1,473.249	\$0.22397	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16423	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02671	\$0.24045	7.36%
AG-4A	53,471.508	\$0.25678	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19586	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02986	\$0.27524	7.19%
AG-5A	19,535.269	\$0.18189	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09669	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02963	\$0.17584	6.62%
AG-1B	22,934.628	\$0.24637	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.18622	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02993	\$0.26517	7.63%
AG-RB	346.616	\$0.20974	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14736	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02981	\$0.22619	7.84%
AG-VB	1,181.478	\$0.20461	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14175	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02986	\$0.22063	7.83%
AG-4B	156,594.946	\$0.22062	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15875	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02934	\$0.23711	7.48%
AG-4C	7,898.597	\$0.24968	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19061	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02981	\$0.26944	7.91%
AG-5B	303,363.870	\$0.13876	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07588	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02982	\$0.15329	10.47%
AG-5C	456,097.810	\$0.11124	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04845	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00009		\$0.02845	\$0.12440	11.83%

Pacific Gas & Electric Company
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BDDL RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
															AB32 Credit Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$2,376,393,103	\$1,106,171,513	\$338,410,787	\$58,172,465	-\$28,659,594	\$0	-\$6,209,658	\$903,811,313	\$122,038,751	\$9,552,788	\$51,727,390	\$8,994,467	\$428,974	\$53,728,837	\$0	-\$142,756,940	(\$4,614,798)		\$2,470,796,306
EL-1	\$985,821,385	\$525,885,144	\$160,884,050	\$27,655,802	-\$13,625,073	\$0	-\$2,952,005	\$73,002,213	\$21,118,838	\$4,541,716	\$0	\$4,276,114	\$203,941	\$29,543,553	\$0	\$81,499,929	(\$53,661,674)		\$711,372,691
TOTAL RES	\$3,062,114,488	\$1,632,056,657	\$499,294,837	\$85,828,267	-\$42,284,667	\$0	-\$9,161,662	\$976,813,527	\$143,157,590	\$14,094,504	\$51,727,390	\$13,270,581	\$632,915	\$79,272,390	\$0	-\$204,256,869	(\$58,276,463)		\$3,182,168,997
SMALL L&P																			
A-1	\$664,199,790	\$291,646,091	\$69,839,316	\$15,604,577	-\$7,687,844	\$0	-\$1,281,521	\$250,079,423	\$32,732,584	\$2,562,490	\$14,610,441	\$2,311,350	\$115,071	\$10,381,932	\$0	-\$2,086,147			\$678,827,762
A-6	\$147,781,823	\$68,186,990	\$16,627,406	\$3,712,869	-\$1,829,204	\$0	-\$305,106	\$52,773,115	\$7,157,210	\$609,705	\$3,475,389	\$549,950	\$27,379	\$2,470,221	\$0	-\$107,520			\$153,348,405
A-15	\$10,362	\$1,546	\$380	\$85	-\$42	\$0	-\$7	\$8,135	\$178	\$14	\$80	\$13	\$1	\$56	\$0	\$0			\$10,439
TC-1	\$3,937,055	\$1,641,730	\$434,611	\$97,113	-\$47,844	\$0	-\$7,875	\$1,636,430	\$70,873	\$15,947	\$91,184	\$14,384	\$716	\$64,610	\$0	\$0			\$4,011,580
TOTAL SMALL	\$815,929,400	\$361,476,358	\$86,901,712	\$19,414,644	-\$9,564,934	\$0	-\$1,594,609	\$304,497,103	\$39,960,645	\$3,188,156	\$18,177,094	\$2,875,697	\$143,167	\$12,916,820	\$0	-\$2,193,607			\$836,198,186
MEDIUM L&P																			
A-10 T	\$411,452	\$235,182	\$79,478	\$14,236	-\$7,013	\$0	-\$1,458	\$45,761	\$27,109	\$2,338	\$13,366	\$2,272	\$105	\$8,646	\$0	\$0			\$420,022
A-10 P	\$6,255,524	\$3,114,983	\$1,022,530	\$172,475	-\$84,973	\$0	-\$18,763	\$1,546,572	\$331,118	\$28,323	\$160,731	\$27,523	\$1,272	\$104,753	\$0	\$0			\$6,406,544
A-10 S	\$709,202,166	\$371,856,894	\$99,330,027	\$18,952,423	-\$9,337,214	\$0	-\$1,822,663	\$176,639,736	\$36,816,457	\$3,112,253	\$17,627,459	\$3,024,326	\$139,758	\$11,610,841	\$0	-\$107,255			\$727,813,041
TOTAL MEDIUM	\$715,869,143	\$375,207,059	\$100,432,035	\$19,139,133	-\$9,429,200	\$0	-\$1,842,885	\$178,232,068	\$37,174,684	\$3,142,913	\$17,871,556	\$3,054,120	\$141,135	\$11,624,241	\$0	-\$107,255			\$734,639,607
E-19 CLASS																			
E-19 FIRM T	\$967,211	\$731,110	\$221,355	\$45,431	-\$22,382	\$0	-\$2,341	\$149,240	\$83,757	\$7,460	\$42,658	\$6,643	\$335	\$27,959	\$0	\$0			\$1,290,859
E-19 V T	\$1,222,956	\$786,195	\$192,804	\$50,255	-\$24,759	\$0	-\$2,083	\$88,109	\$92,650	\$8,253	\$47,187	\$7,349	\$371	\$30,523	\$0	\$0			\$1,256,852
Total E-19 T	\$2,190,167	\$1,497,305	\$414,159	\$95,686	-\$47,141	\$0	-\$4,424	\$237,349	\$176,407	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0			\$2,547,711
E-19 FIRM P	\$64,919,356	\$35,391,405	\$8,772,662	\$2,147,444	-\$1,057,972	\$0	-\$93,268	\$13,659,239	\$3,958,727	\$352,640	\$2,016,346	\$314,014	\$15,836	\$1,304,260	\$0	-\$253,481			\$66,527,851
E-19 V P	\$24,525,056	\$13,903,911	\$3,137,563	\$870,744	-\$428,986	\$0	-\$33,218	\$4,563,308	\$1,800,370	\$142,928	\$814,200	\$127,326	\$6,421	\$528,825	\$0	\$0			\$25,233,479
Total E-19 P	\$89,444,413	\$49,295,316	\$11,910,225	\$3,018,188	-\$1,486,958	\$0	-\$126,487	\$19,222,547	\$5,559,097	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	-\$253,481			\$91,761,329
E-19 FIRM S																			
Total E-19 S	\$244,778,350	\$134,163,774	\$28,950,328	\$7,192,912	-\$3,543,703	\$0	-\$306,631	\$57,870,148	\$13,668,864	\$1,181,177	\$6,734,014	\$1,051,797	\$53,042	\$4,368,648	\$0	-\$390,215			\$250,994,154
E-19 V S	\$516,743,828	\$267,412,993	\$56,706,204	\$15,856,556	-\$7,811,986	\$0	-\$599,823	\$119,677,570	\$30,076,005	\$2,603,868	\$14,805,106	\$2,318,655	\$116,929	\$9,630,553	\$0	\$0			\$530,792,630
Total E-19 S	\$761,522,178	\$421,576,767	\$85,656,531	\$23,049,468	-\$11,355,889	\$0	-\$906,453	\$177,547,717	\$43,744,869	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,200	\$0	-\$390,215			\$781,786,784
E-19 T	\$2,190,167	\$1,497,305	\$414,159	\$95,686	-\$47,141	\$0	-\$4,424	\$237,349	\$176,407	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0			\$2,547,711
E-19 P	\$89,444,413	\$49,295,316	\$11,910,225	\$3,018,188	-\$1,486,958	\$0	-\$126,487	\$19,222,547	\$5,559,097	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	-\$253,481			\$91,761,329
E-19 S	\$761,522,178	\$421,576,767	\$85,656,531	\$23,049,468	-\$11,355,889	\$0	-\$906,453	\$177,547,717	\$43,744,869	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,200	\$0	-\$390,215			\$781,786,784
TOTAL E-19	\$853,156,758	\$472,369,389	\$97,980,916	\$26,163,343	-\$12,889,789	\$0	-\$1,037,365	\$196,007,613	\$49,480,373	\$4,296,386	\$24,459,511	\$3,825,784	\$192,933	\$15,890,427	\$0	-\$643,696			\$876,095,825
STREETLIGHTS	\$26,118,913	\$8,134,584	\$1,952,050	\$536,897	-\$264,511	\$0	-\$35,819	\$14,702,611	\$38,637	\$88,166	\$504,120	\$66,175	\$3,959	\$333,879	\$0	\$0			\$26,460,749
STANDBY																			
STANDBY T	\$70,443,929	\$37,628,826	\$23,392,810	\$2,719,292	-\$1,339,702	\$0	-\$429,248	\$8,486,918	\$5,279,344	\$446,546	\$2,553,284	\$303,800	\$20,053	\$3,632,286	\$0	-\$4,384,106			\$78,310,101
STANDBY P	\$1,800,598	\$1,127,331	\$304,393	\$70,494	-\$34,730	\$0	-\$11,851	\$2,240,871	\$160,045	\$11,576	\$66,042	\$7,076	\$526	\$339,162	\$0	-\$327,541			\$4,718,480
STANDBY S	\$1,564,353	\$827,131	\$213,737	\$41,468	-\$20,429	\$0	-\$3,922	\$588,902	\$91,230	\$6,909	\$38,934	\$4,633	\$306	\$55,388	\$0	\$0			\$1,644,185
TOTAL STANDBY	\$76,809,280	\$39,455,687	\$24,241,486	\$2,831,251	-\$1,394,861	\$0	-\$444,821	\$11,922,691	\$5,530,618	\$464,931	\$2,658,406	\$316,308	\$20,878	\$3,781,836	\$0	-\$4,711,647			\$84,672,766
AGRICULTURE																			
AG-1A	\$3,773,270	\$1,102,168	\$206,134	\$57,847	-\$28,499	\$0	-\$3,821	\$2,348,468	\$124,195	\$9,499	\$54,315	\$7,995	\$427	\$35,407	\$0	-\$1,490			\$3,912,645
AG-RA	\$4,200,089	\$1,365,170	\$311,538	\$87,426	-\$43,072	\$0	-\$5,775	\$2,289,333	\$187,701	\$14,357	\$82,089	\$12,082	\$645	\$53,512	\$0	\$0			\$4,355,005
AG-VA	\$2,849,683	\$919,033	\$212,670	\$59,681	-\$29,403	\$0	-\$3,942	\$1,558,164	\$118,133	\$9,800	\$56,038	\$8,248	\$440	\$36,530	\$0	\$0			\$2,955,392
AG-4A	\$81,881,755	\$23,881,994	\$5,314,490	\$1,491,988	-\$734,756	\$0	-\$98,514	\$49,173,552	\$3,201,964	\$244,907	\$1,400,341	\$206,113	\$10,998	\$912,857	\$0	-\$2,924			\$85,012,411
AG-5A	\$25,381,618	\$10,623,568	\$2,150,080	\$603,370	-\$297,260	\$0	-\$39,856	\$10,756,468	\$1,295,417	\$99,082	\$566,535	\$83,387	\$4,449	\$369,314	\$0	-\$168			\$26,214,404
AG-1B	\$9,685,645	\$3,558,473	\$647,018	\$181,571	-\$89,454	\$0	-\$11,994	\$5,030,589	\$29,816	\$170,486	\$25,093	\$1,339	\$111,137	\$0	-\$1,895				\$10,027,354
AG-RB	\$5,396,815	\$1,763,424	\$387,315	\$108,691	-\$53,548	\$0	-\$7,180	\$2,977,145	\$224,585	\$17,849	\$102,056	\$15,021	\$802	\$66,258	\$0	\$0			\$5,602,688
AG-VB	\$6,631,909	\$2,448,052	\$583,555	\$163,761	-\$80,680	\$0	-\$10,817	\$3,134,016	\$338,375	\$26,892	\$153,764	\$22,632	\$1,208	\$100,236	\$0	\$0			\$6,880,994
AG-AB	\$204,078,768	\$77,444,866	\$14,030,451	\$3,937,318	-\$1,939,783	\$0	-\$260,080	\$102,719,759	\$8,135,556	\$646,563	\$3,696,952	\$544,147	\$29,034	\$2,409,977	\$0	-\$39,182			\$211,355,577
AG-AC	\$24,343,905	\$9,234,125	\$1,975,398	\$554,349	-\$273,109	\$0	-\$36,618	\$11,681,386	\$1,145,434	\$91,032	\$520,507	\$76,612	\$4,088	\$339,309	\$0	-\$12,724			\$25,229,790
AG-5B	\$457,329,235	\$143,399,232	\$42,850,331	\$12,025,134	-\$5,924,374	\$0	-\$194,322	\$182,087,567	\$22,076,822	\$1,874,695	\$11,291,021	\$1,861,903	\$88,675	\$7,380,414	\$0	-\$57,963			\$475,219,070
AG-5C	\$289,376,306	\$154,880,359	\$32,856,101	\$9,220,297	-\$4,542,527	\$0	-\$609,048	\$75,252,005	\$16,926,883	\$1,514,102	\$8,657,415	\$1,274,268	\$67,992	\$5,643,613	\$0	-\$349,231			\$300,792,230
Total AG A	\$118,096,415	\$37,901,933	\$8,194,913	\$2,299,711	-\$1,132,989	\$0	-\$151,908	\$66,126,002	\$4,937,410	\$377,645	\$2,159,318	\$317,826	\$16,958	\$1,407,621	\$0	-\$4,582			\$122,449,857
Total AG B	\$996,835,933	\$462,728,530	\$93,330,844	\$26,191,121	-\$12,903,474	\$0	-\$1,730,059	\$369,992,468	\$49,222,088	\$4,300,948	\$24,592,200	\$3,619,678	\$193,138	\$16,031,215	\$0	-\$460,995			\$1,035,107,702
TOTAL AG																			

Pacific Gas & Electric Company
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BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			PCIA Rates
RESIDENTIAL																					
E-1	9,413,026,194	\$0.25246	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09602	\$0.01296	\$0.00101	\$0.00550	\$0.00096	\$0.00005	\$0.00571	\$0.00000		-\$0.01517	-\$0.00049	\$0.26249	3.97%
EL-1	4,475,103,949	\$0.15323	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.01631	\$0.00472	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571	\$0.00000		-\$0.01374	-\$0.01199	\$0.15893	3.74%
TOTAL RES	13,888,130,144	\$0.22048	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07033	\$0.01031	\$0.00101	\$0.00372	\$0.00096	\$0.00005	\$0.00571	\$0.00000		-\$0.01471	-\$0.00420	\$0.22913	3.92%
SMALL L&P																					
A-1	2,525,012,479	\$0.26305	\$0.11550	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09904	\$0.01296	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000		-\$0.00083		\$0.26884	2.20%
A-6	600,787,847	\$0.24598	\$0.11350	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08784	\$0.01191	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411	\$0.00000		-\$0.00018		\$0.25525	3.77%
A-15	13,735	\$0.75444	\$0.11259	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09234	\$0.01299	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000				\$0.76008	0.75%
TC-1	15,714,057	\$0.25054	\$0.10448	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10414	\$0.00450	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000				\$0.25529	1.89%
TOTAL SMALL	3,141,528,117	\$0.25972	\$0.11506	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09693	\$0.01272	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000		-\$0.00070		\$0.26618	2.48%
MEDIUM L&P																					
A-10 T	2,303,482	\$0.17862	\$0.10210	\$0.03450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00063	\$0.01987	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000				\$0.18234	2.08%
A-10 P	27,908,566	\$0.22414	\$0.11161	\$0.03664	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.05542	\$0.01186	\$0.00101	\$0.00576	\$0.00099	\$0.00005	\$0.00375	\$0.00000				\$0.22955	2.41%
A-10 S	3,066,735,078	\$0.23126	\$0.12125	\$0.03239	\$0.00618	-\$0.00304	\$0.00000	-\$0.00059	\$0.05760	\$0.01201	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000				\$0.23733	2.62%
TOTAL MEDIUM	3,096,947,126	\$0.23115	\$0.12115	\$0.03243	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.05755	\$0.01200	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000				\$0.23721	2.62%
E-19 CLASS																					
E-19 FIRM T	7,351,352	\$0.13157	\$0.09945	\$0.03011	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02030	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.17559	33.46%
E-19 V T	8,131,882	\$0.15039	\$0.09422	\$0.02371	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.01083	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.15456	2.77%
Total E-19 T	15,483,234	\$0.14145	\$0.09670	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01533	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.16455	16.32%
E-19 FIRM P	347,482,789	\$0.18683	\$0.10185	\$0.02525	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03931	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.19146	2.48%
E-19 V P	140,897,133	\$0.17406	\$0.09688	\$0.02227	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.03239	\$0.01136	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.17909	2.89%
Total E-19 P	488,379,922	\$0.18315	\$0.10094	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03731	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.18769	2.59%
E-19 FIRM S	1,163,901,594	\$0.21031	\$0.11527	\$0.02487	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.04972	\$0.01174	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.21565	2.54%
E-19 V S	2,565,785,825	\$0.20140	\$0.11202	\$0.02210	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04664	\$0.01172	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.20687	2.72%
Total E-19 S	3,729,687,420	\$0.20418	\$0.11303	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04760	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.20961	2.66%
E-19 T	15,483,234	\$0.14145	\$0.09670	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01533	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.16455	16.32%
E-19 P	488,379,922	\$0.18315	\$0.10094	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03731	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.18769	2.59%
E-19 S	3,729,687,420	\$0.20418	\$0.11303	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04760	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.20961	2.66%
TOTAL E-19	4,233,550,576	\$0.20152	\$0.11158	\$0.02314	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04630	\$0.01169	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000				\$0.20694	2.69%
STREETLIGHTS	86,876,530	\$0.30064	\$0.09363	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16924	\$0.00505	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000				\$0.30458	1.31%
STANDBY																					
STANDBY T	440,014,836	\$0.16009	\$0.08552	\$0.05316	\$0.00618	-\$0.00304	\$0.00000	-\$0.00098	\$0.01929	\$0.01200	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000				\$0.17797	11.17%
STANDBY P	11,400,233	\$0.42084	\$0.10518	\$0.05586	\$0.00618	-\$0.00304	\$0.00000	-\$0.00122	\$0.24958	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000				\$0.41364	-1.71%
STANDBY S	6,709,679	\$0.23324	\$0.09347	\$0.03186	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.08777	\$0.01360	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000				\$0.24505	5.06%
TOTAL STANDBY	458,131,249	\$0.16766	\$0.08612	\$0.05291	\$0.00618	-\$0.00304	\$0.00000	-\$0.00097	\$0.02602	\$0.01207	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000				\$0.18482	10.24%
AGRICULTURE																					
AG-1A	9,360,316	\$0.40311	\$0.11775	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.25090	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.41800	3.69%
AG-RA	14,146,580	\$0.29690	\$0.09650	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16183	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.30785	3.69%
AG-VA	9,657,117	\$0.29509	\$0.09517	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16136	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.30603	3.71%
AG-4A	241,324,854	\$0.33934	\$0.09800	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20376	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.35227	3.81%
AG-5A	97,632,645	\$0.25997	\$0.10881	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11017	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.26850	3.28%
AG-1B	29,380,341	\$0.32966	\$0.12112	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17122	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.34129	3.53%
AG-RB	17,587,537	\$0.30685	\$0.10027	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16928	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.31856	3.81%
AG-VB	26,498,577	\$0.25027	\$0.09238	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11827	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.25967	3.76%
AG-4B	637,106,514	\$0.32032	\$0.12156	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16123	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.33174	3.57%
AG-4C	89,700,522	\$0.27139	\$0.10294	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.12945	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.28127	3.64%
AG-5B	1,945,614,540	\$0.23503	\$0.10967	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08999	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000				\$0.24423	3

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Alta Power Group, LLC	Energy Management Service	SCD Energy Solutions
Anderson & Poole	Engineers and Scientists of California	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
Cameron-Daniel, P.C.	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Keyes & Fox LLP	Sunshine Design
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
City of Palo Alto	Waste Management Task Force	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NLine Energy, Inc.	Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
Dept of General Services	OnGrid Solar	Yep Energy
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	