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April 22, 2020

Advice 5661-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject:</u> Supplemental: 2020 Annual Electric True-Up - Consolidated Electric Rate Changes Effective May 1, 2020

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective May 1, 2020. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary Annual Electric True-Up (AET) Advice 5661-E¹ submitted October 15, 2019. In addition to the Annual Electric True-Up, PG&E is consolidating rate changes in this advice letter related to the implementation of the Residential E-TOU-D rate schedule, Business (Commercial) Electric Vehicle rate schedules, and revision to the payment date(s) of the October 2020 California Climate Credit to be effective May 1, 2020.

Purpose

The purpose of this 2020 AET supplemental advice letter is to update the revenue requirements and rate changes as follows:

- Provide an update due to the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC), <u>after</u> PG&E submitted the preliminary AET Advice 5661-E, but were not reflected in Advice 5727-E, as detailed on pages 5 through 8 below;
- 2. Reflect December 31, 2019 recorded balancing accounts to be amortized in rates effective May 1, 2020;²

¹ On January 10, 2020, the Commission approved Advice 5661-E, effective January 1, 2020.

In the preliminary AET Advice 5661-E, PG&E requested to amortize its balancing accounts based on forecast December 2019 balances. Because the AET implementation was deferred to May 1, 2020, recorded December 2019 balances, as presented in Table 1 of this supplemental advice letter, are available for inclusion and amortization in rates.

- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of April 16, 2020³ affecting authorized CPUC revenue requirement changes and balancing account amortizations;
- 4. Use the 2020 sales forecast submitted and approved in PG&E's 2020 Energy Resource Recovery Account (ERRA) Forecast Application (A.)19-06-001, to design rates included in this advice letter;⁴ and,
- 5. Include rate changes as prescribed for residential rates in the Residential Rate Reform Rulemaking in Decision (D.)15-07-001 and subsequent decisions, and as set forth in D. 18-08-013 including the rules for revising rates for revenue requirement changes.

PG&E forecasts a \$770 million increase to its electric revenue compared to revenue at present rates. This results in a 3.4 percent increase in PG&E's system average bundled electric rate and a 9.0 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

In addition to the rate changes part of the AET, PG&E consolidates the following rate changes into this advice letter:

- Implement the E-TOU-D rate schedule pursuant to D.19-07-004 and in compliance with Advice 5655- E which was approved by Energy Division on January 10, 2020 effective May 1, 2020;
- 2. Implement the Business (Commercial) Electric Vehicle rate schedules pursuant to D.19-10-005 and in compliance with Advice Letter 5793-E-A which was approved by the Energy Division on April 16, 2020 effective April 13, 2020; and,
- 3. Implement the revision to October 2020 California Climate Credit for residential households in compliance with D. 20-04-027.

Background

On October 15, 2019, PG&E submitted its Tier 2 preliminary AET (Advice 5661-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2020, and to establish 2020 electric rates. A disposition letter was issued by the Commission on January 10, 2020, approving PG&E's request effective January 1, 2020.

³ The associated revenue requirements are reflected in Table 2 of this advice letter.

⁴ See, D.20-02-047, Ordering Paragraph (OP) 3.

On December 27, 2019, PG&E submitted Advice 5727-E: (1) implementing FERC approved increases to the transmission rate changes as described in Docket No. ER19-13-000, et al;⁵ and (2) updated the DWR Bond Charge rate pursuant to D.19-12-007.

In addition, in Advice 5727-E, PG&E stated:

Certain rate changes for January 1, 2020, that were presented and forecasted in the preliminary 2020 Annual Electric True-Up (AET), Advice 5661-E, are still pending before the California Public Utilities Commission (CPUC or Commission). Notably, a decision in PG&E's 2020 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Forecast Application (A.)19-06-001 (2020 ERRA Forecast) has not yet been issued. As such, PG&E is not implementing its AET at this time and is solely implementing rate changes that are required by decision effective January 1, 2020. PG&E will implement its AET as soon as practicable after the final decision in PG&E's 2020 ERRA Forecast is issued by the Commission.

A disposition letter was issued by the Commission on March 16, 2020, approving Advice 5727-E.

On February 28, 2020, the Commission issued D. 20-20-047 approving PG&E's 2020 ERRA Forecast application and required PG&E to submit conforming tariffs within 15 days of the date of the decision to implement the authority granted under the decision. On March 13, 2020, PG&E submitted Advice 5781-E, and requested Energy Division staff to complete its review by April 13, 2020 in order to timely implement the changes related to the 2020 ERRA Forecast, along with other potential PG&E rate changes, on May 1, 2020. On April 17, 2020, the Energy Division approved Advice 5781-E as filed, effective on April 13, 2020.

PG&E is submitting this advice letter as a Tier 1 submittal because it is consolidating revenue amounts and implementing electric rate and tariff changes that were already authorized by the CPUC.

Amortizing Authorized Balancing Accounts

Consistent with the Advice 5661-E⁶, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2020 rates, in accordance with their respective Electric Preliminary Statements.

⁵ FERC authorized Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS) Charge and the End-Use Customer Refund Balancing Account Adjustment (ECRBAA) in Docket No. ER19-13-000, et al; these changes were implemented January 1, 2020, in Advice 5727-E. PG&E is not proposing any changes to FERC jurisdictional transmission rates in the AET Advice Letter.

⁶ See also, footnote 1.

Table 1: PG&E Annual Electric True-Up

Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	12/31/2019 Balance	Recorded Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) 1	(30,778,808)	390,292,718	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(21,934,721)	(21,934,721)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	4,097,405	4,097,405	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	12,746,703	12,746,703	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	-	-	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(124,810,083)	(124,810,083)	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(974,053)	(974,053)	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	29,835,651	29,835,651	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	76,355,535	76,355,535	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	3,668,687	3,668,687	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	6,968,547	6,968,547	Distribution	12 months
12	CEEIA (Customer Energy Efficiency Incentive Account)	8,872,325	8,872,325	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	(577,740)	(577,740)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	2,136,711	2,136,711	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	15,295	15,295	Distribution	12 months
16	MEBA (Major Emergency Balancing Account)	60,943,490	60,943,490	Distribution	12 months
17	MHPBA (Mobile Home Park Balancing Account)	24,825,414	24,825,414	Distribution	12 months
18	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,239,556)	(11,239,556)	Distribution	12 months
19	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(62,201,381)		Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(20,045,931)	(20,045,931)	Distribution	12 months
21	DRPDBA - Non-Procurement Related Cost	(1,043,525)	(1,043,525)	Distribution	12 months
22	DRPDBA - Procurement Related Cost San Joaquin Valley Disadvantaged Communities Pilot -	-	-	Distribution Public Purpose	12 months
23	PPCBA	(3,006,669)	3,862,135	Programs	12 months
24	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	429,371	429,371	Public Purpose Programs	12 months
25	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	-		12 months
26	Total The recorded 12/31/19 DRAM balance includes a credit adju-	(45,717,333)	444,424,377		

The recorded 12/31/19 DRAM balance includes a credit adjustment for the distribution portion of the 2018-2019 tax reform. The credit is not
reflected in the Balance Requested for Recovery in rates. The 2018 tax reform credit is shown separately in Table 2. As discussed in more
detail below, the 2019 tax reform credit will be passed along to customers with a future rate change.

<u>CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submittals of Advice 5661-E, that are included in Table 2 of this Supplemental Advice Letter, and excluded from Advice 5727-E</u>

The following were actions taken by the CPUC after it approved Advice 5661-E.⁷ The 2020 revenue requirements associated with these actions are reflected in Table 2 of this supplemental advice letter.⁸

• Electric Procurement and GHG Allowance Revenue Requirements

On February 27, 2020, the Commission issued D.20-02-047 in the 2020 ERRA Forecast proceeding authorizing PG&E to recover: (1) 2020 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); and the Tree Mortality Non-Bypassable Charge (TMNBC));⁹ and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers. As required by D.20-02-047, Ordering Paragraph 2,¹⁰ PG&E submitted Advice 5781-E on March 13, 2020, reflecting the updated and approved December balancing account balances, rate impacts, and tariffs.¹¹ The ERRA revenue requirements and balancing account balances as presented in Advice 5781-E are reflected in Table 2 of this advice letter.

• Self-Generation Incentive Program (SGIP)

On September 27, 2018, the Governor approved Senate Bill 700 which extends the collection for the SGIP through December 31, 2024, and the administration of the program to January 1, 2026. On January 27, 2020, the Commission issued D. 20-01-021, *Self-Generation Incentive Program Revisions Pursuant to Senate Bill 700 and Other Program Changes*. The decision approved an annual budget for PG&E of \$72 million for 2020 through 2024. The electric portion of the SGIP budget of approximately \$59.8 million, is included in this advice letter.

• Electric Vehicle Charging Pilots for Schools and Parks

On July 30, 2018, PG&E filed an application (A.18-07-020) for authorization to increase its electric rates and charges to collect a total of \$11.3 million in expense and capital expenditures to implement its proposed pilot programs to accelerate Electric Vehicle (EV) deployment for customers and at sites benefiting schools and parks to meet the goals of

⁷ These actions exclude those already implemented in Advice 5727-E.

Where applicable, the benefits burden included in the revenue requirements was as authorized in D.17-05-013, and the 2019 RF&U factor was updated to 0.011349, as approved by the Commission in Advice 4020-G/5389-E.

⁹ The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

¹⁰ D. 20-02-047, OP 2, states "PG&E must file a Tier 2 Advice Letter within 15 days of the date of this decision including tariff sheets in compliance with this decision."

¹¹ Advice 5781-E was approved on April 17, 2020.

Assembly Bills (AB) 1082 and 1083, enacting Public Utilities Code Sections 740.13 and 740.14. On November 14, 2019, the Commission approved D.19-11-017, *Decision on the Transportation Electrification Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083*. The Decision approved PG&E's proposed charging pilots and associated revenue requirements. The revenue requirement associated with the charging pilots for 2020 of \$0.8 million is reflected in this advice letter.

Tax Reform

On March 31, 2018, PG&E filed a Petition for Modification of D.17-05-013 in PG&E's 2017 General Rate Case (GRC) to revise the adopted revenue requirements to reflect the effects of the 2017 Tax Act. On August 15, 2019, the Commission issued D.19-08-023, Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company.

The Decision required that PG&E work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates (Ordering Paragraph 4 of the decision). The Decision also required that PG&E submit a Tier 2 advice letter within 30 days showing the results of its compliance with Ordering Paragraphs 3 and 4 (Ordering Paragraph 5 in the decision).

On September 13, 2019, PG&E filed Advice 5636-E in compliance with the Decision. The revenue requirements shown in this submittal reflect the updated revenue requirements and amortization as presented in Advice 5636-E, and detailed below:

- Electric Distribution: Amortization of the 2018 revenue requirement reduction of \$214.7 million over 12 months beginning on January 1, 2020. The amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases; and
- Electric Generation: Amortization of the 2018 and 2019 revenue requirement reduction of \$175.2 million over 12 months beginning January 1, 2020.
- 2020 Cost of Capital (CoC)

On April 22, 2019 PG&E filed its Cost of Capital (CoC) 2020 Application (A.19-04-015), including proposed rate of return on equity (ROE) and rate of return on rate base (ROR)

¹² Although Advice 5636-E contemplated a 12-month amortization of the 2018 revenue requirement reduction, this AET was not implemented on January 1, 2020 and delayed until now. To help avoid an additional rate change on May 1, 2021, PG&E is amortizing the reduction over 10 months to coincide with expected rate changes in March 2021. The shorter amortization period increases the revenue requirement reduction from \$214.7M to \$257.6M as shown in Table 2 below.

for electric and gas distribution, gas transmission, and electric generation. On November 25, 2019, the ALJ issued a proposed decision (PD) in the 2020 Cost of Capital proceeding. The PD maintained PG&E's ROE for the three year period beginning January 1, 2020 at 10.25%¹³. On December 19, 2019, the Commission voted to approve the PD and adopt D. 19-12-056, *Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities*, approving the 10.25% ROE and 7.81% ROR. The 2020 CoC ROE and ROR are included in the 2020 revenue requirements and rates in this advice letter.

• Energy Efficiency (EE)

On December 24, 2019, the CPUC issued a non-standard disposition for PG&E's Tier 2 2020 EE Annual Budget Advice Letter (2020 ABAL)¹⁴, which was submitted in compliance with the Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics, the "Rolling Portfolio Decision" (D.15-10-028), and the Decision Addressing Energy Efficiency Business Plans (D.18-05-041). On January 23, 2020, in compliance with the non-standard disposition, PG&E filed a Tier 1 advice letter (Advice 4207-G/5742-E), requesting cost recovery amounts for BayREN, 3C-REN and MCE totaling \$27.9 million. The total 2020 EE budget for rate recovery as reflected in the advice letter is \$252.4 million. The forecasted electric/gas split is 70 percent/30 percent, respectively. The total in Table 2 of this advice letter, \$177.5 million, includes burden benefits and revenue fees and uncollectibles (RF&U)¹⁵.

• Efficiency Savings and Performance Incentive Mechanism (ESPI)

PG&E submitted its ESPI advice letter 5628-E on September 3, 2019. The submittal requested \$21.6 million for PG&E's ESPI award for 2017 and 2018. On February 27, 2020, the Commission approved Resolution E-5062. The Resolution approved \$21.6 million in incentive awards to PG&E. PG&E will record the approved award amount to the Customer Energy Efficiency Adjustment balancing accounts allocating 76% to electric and 24% to gas according to the 2019 electric and gas net benefit split approved by disposition of PG&E's 2019 EE budget advice letter¹⁶. The electric portion of the award reflected in Table 2 is \$16.6 million, including RF&U.

• Residential Rate Reform Memorandum Account (RRRMA)

PG&E sought recovery of its 2015-2016 costs recorded in its RRRMA in its 2017 GRC (A. 15-09-001). The decision in that proceeding, D.17-05-013, adopted a settlement agreement which specified that PG&E's proposal to recover these costs "will be reviewed"

¹³ The PD was revised on December 18, 2019 but did not propose any changes to the Utility's cost of capital or capital structure proposed in the PD.

¹⁴ Advice 4136-G/5627-E, submitted on September 3, 2019, and Advice 4136-G-A/5627-E-B, submitted on November 15, 2019.

¹⁵ See Advice 4207-G/5742-E

¹⁶ See also Advice 5628-E

via an application or through the existing rulemaking on residential rate reform in a manner subject to the same procedural considerations of a new application." On July 11, 2018, PG&E filed its proposal to recover \$20.5 million in 2015-2016 costs plus interest recorded in the RRRMA pursuant to D.17-05-013. On September 12, 2019, a decision was issued, approving the \$16.2 million amount settled on by PG&E and Public Advocates Office. As directed in Decision 19-09-004, on November 1, 2019, PG&E filed a Tier 2 advice letter (Advice 5679-E) identifying 2015-2016 costs associated with the online rate comparison tool functionalities that were unavailable to CCA customers during the 2015-2016 time period which totaled \$312 thousand. These costs will be recovered through the ERRA while the remaining costs will be recovered through DRAM¹⁷.

CPUC Jurisdictional Revenue Requirement Changes reflected in Advice 5661-E, but not included in Table 2 of this Supplemental Advice Letter

Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)

On December 13, 2018, PG&E filed the 2018 NDCTP (A.18-12-008). The 2018 NDCTP application presents the first detailed, site specific decommissioning cost estimate for Diablo Canyon Power Plant (DCPP). On December 13, 2019, settlement was reached with the majority of parties on all contested issues in the 2018 NDCTP Application. A Joint Motion for Adoption of Settlement was filed on January 10, 2020. In that Settlement, PG&E requests that the Commission approve the updated annual nuclear decommissioning revenue requirement of \$112.5 million for the years 2020-2027 for DCPP and \$3.9 million of the Humboldt Bay Power Plant Trust revenue requirement for years 2020-2022. The Settlement has not yet been approved and therefore PG&E has not reflected the proposed 2020 nuclear decommissioning revenue requirement in the 2020 rates in this advice letter. Instead, the adopted 2019 nuclear decommissioning revenue requirement is carried forward for May 1, 2020 rates and included in Table 2.

• 2020 General Rate Case (GRC)

On December 13th, 2018 PG&E filed its 2020 GRC Application (A.18-12-009). In this Application, PG&E requests the CPUC to authorize PG&E's revenue requirement forecast for the period 2020-2022. PG&E's application requests that the test year 2020 revenue requirement go into effect on January 1, 2020. On December 20th, 2019 PG&E and the Public Advocates Office, TURN, and six other parties filed a Settlement Agreement (SA) resolving most disputed issues in the GRC. Opening Comments on the SA were submitted on January 21, 2020 and Reply Briefs on issues not addressed by the SA were submitted on January 27. Reply Comments on the SA were filed on February 5. A final decision has not been issued. Therefore, the proposed 2020 GRC revenue requirements included in PG&E's 2020 GRC SA are not reflected in the 2020

¹⁷ Advice 5679-E has not been approved. PG&E will true-up any differences through the ERRA and DRAM balancing accounts.

rates in this advice letter. Instead, the adopted 2019 distribution and generation revenue requirements are carried forward for May 1, 2020 rates and included in Table 2.

Tariff Changes

This Advice Letter contains final rates by component effective May 1, 2020 in Attachment 2. However, PG&E will be supplementing this Advice Letter before the effective date with revisions to its electric preliminary statements and rates tariffs as necessary to implement the revenue requirements set forth in Table 2 and the electric rate design and revenue allocation methods adopted for residential rates in the Residential Rate Reform Rulemaking, D.15-07-001 and subsequent decisions, and in D.18-08-013 which, among other things, provided the rules for changing rates for revenue requirement changes. PG&E will submit the final tariffs before the effective date of May 1, 2020.

Table 2: Annual Electric True-Up Projected 2020 Revenue Requirements

	Table 2:	Annual Electric True-Up Projected Test Year 2020 RF		-	d BA Amortization	
						Total Projected
			Amount		Amount	2020 Revenues
Line #		Authority	Α	Authority	В	C = A + B
2	CPUC Jurisdictional Distribution					
3	Distribution/DRAM 12	D. 17-05-013	4,533,948,244	Electric Preliminary	390,292,718	4,924,240,962
				Statement Part CZ	390,292,716	
5	Pension Contribution (Distribution) Cost of Capital (Distribution)	D.09-09-020, AL 3915-G/5195-E D.17-07-005, AL 3896-G/5162-E	72,652,017 14,944,521			72,652,017 14,944,521
6	Tax Reform (Distribution)	D.19-08-023	(257,631,600)			(257,631,600)
7	Officer Compensation (Distribution and Generation) 1	Senate Bill 901, Res. E-4963, AL 5452-E	(2,412,962)			(2,412,962)
		·	,	Electric Preliminary		
8	FERABA			Statement Part DX	6,968,547	6,968,547
9	Demand Response	D. 17-12-003	67,624,862			67,624,862
10 11	Demand Response Auction Mechanism Integrated Demand Side Management (IDSM)	D.19-07-009 D.14-10-046, AL 4011-G/5375-E	6,472,634 7,859,193			6,472,634 7,859,193
		D.14-10-046, AL 4011-0/3373-E	7,609,193	Electric Preliminary	(44.000.550)	
12	DREBA Incentive Subaccount			Statement Part EC	(11,239,556)	(11,239,556)
13	DREBA Operations Subaccount			Electric Preliminary Statement Part EC		
14	Self Generation Incentive Program	D.20-01-021	59,851,201			59,851,201
15	CPUC Fee	Res. M-4839	47,116,985			47,116,985
16	California Solar Initiative - MASH/SASH ²	D.15-01-027, D.17-05-013	7,955,271	51 5		7,955,271
17	HSM			Electric Preliminary Statement Part S	29,835,651	29,835,651
18	CEEIA	Resolution E-5062	16,576,154	Electric Preliminary	8,872,325	25,448,479
			,,	Statement Part P Electric Preliminary		
19	NTBA			Statement Part ET	(577,740)	(577,740)
20	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	15,295	15,295
21	МНРВА			Electric Preliminary	24 925 444	24,825,414
21	MIPBA			Statement Part GH	24,825,414	24,825,414
22	MEBA			Electric Preliminary Statement Part GJ	60,943,490	60,943,490
23	Residential Rate Reform Memorandum Account (RRRMA)	D.19-09-004 / AL 5679-E	17,313,838			17,313,838
24	(Distribution and Generation) Transportation Electrification Program	D.18-01-024, D.18-05-040	18,368,996			18,368,996
25	Electric Vehicle/TEBA	D.16-12-065	21,257,642	Electric Preliminary	(20,045,931)	1,211,711
23	Electric Verilicie/TEBA	D. 10-12-005	21,237,042	Statement Part HH	(20,045,951)	1,211,711
26	DRPDBA - Non-Procurement Related Cost ³			Electric Preliminary Statement Part HB	(1,043,525)	(1,043,525)
27	DRPDBA - Procurement Related Cost			Electric Preliminary	0	0
28	2018 CEMA (Distribution)	D.19-04-039	294,348,586	Statement Part HB	-	294,348,586
29	EV Charging Pilots for Schools and Parks	D.19-11-017	831,000			831,000
30	Empower EV Charger and Incentive	D.19-09-006	2,259,000			2,259,000
31	IRPCMA			Electric Preliminary		0
32	Statewide ME&O/Demand Response	D.19-01-005, AL 4098-G/5544-E	4,506,118	Statement Part HJ		4,506,118
33	GHG Revenue Allowance Return	D. 20-02-047	(382,504,132)			(382,504,132)
34	Generation					
35	Utility Retained Generation (UGBA) - Base 4	D.17-05-013		Electric Preliminary Statement Part CG	0	0
36	Pension Contribution (Generation) ⁴	D.09-09-020, AL 3915-G/5195-E		Statement Fait CG		0
37	Cost of Capital (Generation)	D.17-07-005, AL 3896-G/5162-E	5,769,964			5,769,964
38	Tax Reform (Generation)	D.19-08-023				0
39	Ex Parte Oll (Generation) 12	D.18-04-014 D.19-04-039	(880,667)			(880,667)
40 41	2018 CEMA (Generation) Electric Procurement/ERRA ⁶	D.19-04-039 D. 20-02-047	7,437,956 2,405,933,178	A. 19-06-001	(386,177,444)	7,437,956 2,019,755,734
42	PCIA/PABA ⁶	D. 20-02-047	2,559,623,079	A. 19-06-001	627,856,973	3,187,480,051
43	Green Tariff Shared Renewables	D. 20-02-047	10,248,873			10,248,873
44	DWRPower Charge/PCCBA			Electric Preliminary	(974,053)	(974,053)
45	DWR Franchise Fees	CPUC Code 6350-6354	3,200,633	Statement Part DG		3,200,633
46	LCPERMA		-,,	Electric Preliminary	2,136,711	2,136,711
	Ongoing CTC/MTCBA 6	D 20.02.047	70.045.400	Statement Part EZ	(6,663,674)	
47 48	Cost Allocation Mechanism/NSGBA 6	D. 20-02-047 D. 20-02-047	79,915,483 161,577,523	A. 19-06-001 A. 19-06-001	(6,663,674)	73,251,809 350,213,028
		D. 20 02 041	101,077,020	Electric Preliminary		
49	ERB Balancing Account (ERBBA)			Statement Part DT	3,668,687	3,668,687

Table 2: Annual Electric True-Up Projected 2020 Revenue Requirements

	I able 2:	Annual Electric True-Up Projected				
		Test Year 2020 RR	!Q	12/31/19 Recorded	d BA Amortization	
						Total Projected
			Amount		Amount	2020 Revenues
Line #		Authority	Α	Authority	В	C = A + B
50	Nuclear Decommissioning					
51	2015 Nuclear Decommissioning Cost Triennial Proceeding	D17-05-020	67,787,000	Electric Preliminary Statement Part DB	12,746,703	80,533,703
52	Department of Energy Litigation Proceeds 5	D.17-05-013	(5,600,000)			(5,600,000)
53	Retirement of DCPP Joint Proposal (NDAM)	D.18-11-024	9,481,397			9,481,397
54	Public Purpose Programs					
55	(1) Energy Efficiency (former PGC Legacy)	AL 5375-E-B, 5742-E	120,801,136			120,801,136
56	(2) Energy Savings Assistance (ESA)	D.16-11-022, D.17-12-009, AL 3990- G/5329-E as supplemented, D.17-05-013	131,421,470			131,421,470
57	(2) Energy Savings Assistance (ESA) (Unspent Funds) 7	D.16-11-022, D.17-12-009	(60,009,646)			(60,009,646)
58	(3) PPPRAM			Electric Preliminary Statement Part DA	(21,934,721)	(21,934,721)
59	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052	93,736,882	Electric Preliminary Statement Part FU	4,097,405	97,834,287
60	Tree Mortality Non-Bypassable Charge	D. 20-02-047	36,163,101	A. 19-06-001	63,352,618	99,515,719
61	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015	9,023,243	Electric Preliminary Statement Part HM	3,862,135	12,885,377
62	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550		Electric Preliminary Statement Part HM	429,371	429,371
63	Net Energy Metering Balancing Account/PPCBA ⁸	D.18-09-044	479,379	Electric Preliminary Statement Part HR		479,379
64	Behind-the-Meter Thermal Storage/PPCBA ⁹	D.19-06-032		Electric Preliminary Statement Part HM		0
65	Procurement EE/PEERAM	AL 5375-E-B, AL 5742-E, D. 17-05-013	56,692,429	Electric Preliminary Statement Part EF	(124,810,083)	(68,117,653)
66	Statewide ME&O/PPPRAM	D.19-01-005, D.17-05-013	75,067			75,067
67	Statewide ME&O/PEERAM	D.19-01-005, D.17-05-013	5,833,890			5,833,890
68	CAREA	D.16-11-022, D.17-12-009, D.17-05-013	15,260,493	Electric Preliminary Statement Part M	76,355,535	91,616,028
69	DWR Bonds	D. 19-12-007	427,327,252			427,327,252
70	Total CPUC Jurisdictional		10,692,636,683		931,428,354	11,624,065,037
71	CPUC Revenues at Present Rates 10					10,854,046,208
72	CPUC Present Revenue Requirements					11,415,562,647
73	Change in CPUC Jurisdictional from Present Rate					770,018,829
74	Change in CPUC Jurisdictional from Present Reve	enue Requirements				208,502,390
75	Total FERC Jurisdictional					2,469,713,752
76	FERC Revenues at Present Rates 10					2,469,713,384
77	FERC Present Revenue Requirements	40				2,505,849,463
78	Change in FERC Jurisdictional from Present Rates					368
79	Change in FERC Jurisdictional from Present Reve	nue Requirements				(36,135,711)
80	Grand Total Projected System Revenues					14,093,778,789
81	Total System Revenues at Present Rates 10					13,323,759,592
82	Total System Revenues at Present Revenue Red	quirements				13,921,412,110
83	Total Change from Present Rates 10					770,019,197
84	Total Change from Present Revenue Requiremen					172,366,679
85	Expected PCIA revenues from unbundled custome	ers "				1,198,869,380

Notes to Table 2

- 2. In compliance with California Public Utilities Code section 706 (Senate Bill 901) and Resolution E-4963, PG&E is removing the costs associated with Officer Compensation for 2019 authorized in PG&E's 2017 General Rate Case.
- PG&E is collecting 1/6th of \$47.2 million amount authorized in D.15-01-027 effective January 1, 2016 through December 31, 2021.
- 4. Decision 17-02-007 authorized PG&E to include in rates the forecast revenue requirements beginning January 1, 2017. However, PG&E received Commission approval in Resolution E-4941 and Resolution E-4980 not to proceed with Demonstration Project C and D, respectively. PG&E is returning funds previously collected on a forecast basis in rates that exceeded the actual costs incurred for these Demonstration Projects.
- 5. The generation-related portion of the following revenue requirements, totaling \$2.7 billion are included in the ERRA and PABA revenue requirements shown on lines 40 and 41: GRC, Pension, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, consistent with PG&E's November Supplement submittal in its ERRA Forecast proceeding (A. 19-06-001).
- 6. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- 7. The 2020 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented at the evidentiary hearings held on October 2 in PG&E's 2020 ERRA Forecast Application proceeding (A.19-06-001) including capping (\$0.00500 per kWh) of the forecasted PCIA rates compared to present 2019 PCIA rates per PCIA OIR Decision (D.18-10-019) Ordering Paragraph 9.

- 8. The \$60 million overcollection is the 2009-2016 unspent uncommitted funds to be used to offset collections as ordered by D.16-11-022 and modified by D.17-12-009 OP 132 and the Mid-Cycle Advice Letter Non-Standard Disposition Letter, approved on January 4, 2019.
- 9. The NEMBA revenue requirement of \$479,379 is a placeholder for 50% of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. A third party consultant has been hired to perform the measurement and evaluation study, which is projected to be finished in mid-2020.
- 10. On July 12, 2019, PG&E submitted Tier 1 Advice 5586-E to add a new subaccount to the Public Policy Charge Balancing Account (PPCBA) to record actual costs and for the BTM Thermal Storage Program. Recorded costs through the end of 2019 will be reflected in PG&E's supplemental AET submittal.
- 11. Although the revenue requirement presented in this submittal is an increase of approximately \$176M over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$775 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2020 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2020 electric rate increase necessary to collect the required revenue compared to rates currently in effect.
- 12. These are expected revenues from PCIA rates that have been capped so that average PCIA rates, by vintage, do not increase more that 0.5 cents per kWh over currently effective PCIA rates.
- 13. Decision 18-04-014 adopted a settlement related to PG&E's failure to report ex parte communications in a timely manner. One of those penalties required PG&E to implement a one-time adjustment of \$10 million amortized in equivalent annual amounts for its next General Rate Case cycle. PG&E has reflected the electric distribution and generation portion of the \$10 million credit which will be given back in equal annual amounts of \$3.3 million starting in January 2020 through December 2022 (electric portion is \$2.6 million).

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

Of note is the addition of incremental generation rates by vintage within the Portfolio Allocation Balancing Account (PABA) that are applicable to bundled customers, which are presented separately from the PCIA incremental rates that are applicable to non-exempt departing load customers. The separation of the PCIA rate for bundled customers is driven by the adoption of uncapped rates for bundled customers and capped PCIA rates for non-exempt departing load customers, as approved by D.20-02-047, PG&E's 2020 ERRA Forecast Proceeding. The incremental rates for bundled customers are different from the incremental rates applicable to departing load and, thus, there is a need to show these rates for each customer group separately in Preliminary Statement I. Bundled customers' incremental revenues are consolidated within their total generation rates.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Preliminary Statement Part I.

2020 Electric Rates

In this supplemental advice letter, PG&E provides electric rates effective May 1, 2020, based on the revenue requirements shown in Table 2. Rates are determined based on: (1) the rules for changing rates for revenue requirement changes as adopted in D.18-08-

013; and (2) the rules for changing residential rates as provided by D.15-07-001 and subsequent decisions in the Residential Rate Reform Rulemaking. Sales used to calculate the rate changes described above are those approved for 2020 by D.20-02-047.

A. Implementation of Revenue Requirement Changes

1. CPUC-Jurisdictional Rates

Distribution

Distribution rates are designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.

In addition, in D.18-08-013, the Commission approved a revised approach to allocation of SGIP costs. This change was initially implemented on March 1, 2019. However, subsequently, PG&E determined that it had used incorrect allocation factors. In Advice 5626-E, PG&E acknowledged that error and proposed an approach to correcting the factors for the period over which those factors had been in place by amortizing the error over the subsequent ten months. In this AET, PG&E proposes to both correct the SGIP allocation factors going forward and to include an adjustment for past periods to be amortized over the next eight months. PG&E's revised allocation factors are presented in Table 3 below.

Table 3 Revenue Allocation Factors for SGIP

Customer Class	2020 SGIP Factors	2020 SGIP Factors with Correction	Revenue Impact	Adjustment Rate
Residential	25.7%	10.9%	(\$5,901,841)	(\$0.00031)
Small L&P	3.2%	-10.0%	(\$5,287,711)	(\$0.00096)

Medium L&P	2.3%	-2.5%	(\$1,892,615)	(\$0.00032)
E019	33.0%	40.4%	\$2,937,128	\$0.00032
Streetlights	0.0%	0.0%	\$0	\$0.00000
Standby	0.0%	1.0%	\$397,582	\$0.00170
AG	6.9%	14.8%	\$3,138,136	\$0.00084
E-20	28.8%	45.4%	\$6,609,322	\$0.00061
Total	100.0%	100.0%	\$0	\$0.00000

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

Generation

Generation rates are designed to collect generation revenue requirement less the expected PCIA revenues from unbundled customers, as presented in Table 2.¹⁸ PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove nonallocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

In addition, PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. In 2019, PDP was called nine times. The adjustments for PDP bill protection based on the number of operations is \$8.5 million.

This advice letter also includes adjustments for the costs of bill protection and customer participation incentive credits associated with the SmartRate[™] program for residential customers as adopted in D.06-07-027. The adjustment for SmartRate for 2019 is \$0.9 million.

Ongoing CTC and PCIA

¹⁸ Also see Notes 5 and 7 of Table 2.

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2020 ERRA Forecast and vary by customer class and by voltage level of service for Schedule E-20.

PG&E's vintaged PCIA rates are provided herein, as authorized in D20-02-047 and consistent with Advice 5781-E. Pursuant to D.18-10-019, PCIA rates for DA/CCA non-exempt customers are capped so that the rates on average, by vintage, have not increased by more than 0.5 cents per kWh over currently effective PCIA rates.

Energy Cost Recovery Amount (ECRA)

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents kWh rate for all eligible customers.

• Nuclear Decommissioning

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

• Public Purpose Programs

Public Purpose Program rates are derived as the sum of three groups of program costs.

- The cost of the CARE program is determined and the CARE surcharge is set once
 per year in the AET proceeding based on the difference between CARE and nonCARE rates excluding the CARE surcharge and the DWR Bond charge. The cost
 will be allocated to eligible customers on an equal cents per kWh basis and
 collected through the CARE surcharge component of PPP rates.
- 2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC and Statewide ME&O. In this AET, several programs are being added to PPP based on this same non-CARE PPP allocation used today for the current non-CARE programs. Those programs recently approved for recovery in PPP charges are: (1) San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs adopted by D.18-12-015 and D.18-08-019; (2) NEM measurement and evaluation costs adopted by D.18-09-044; and (3) Behind the meter thermal storage program costs adopted by D.19-06-032.
- Finally, the Tree Mortality Non-Bypassable Charge (TMNBC) is being added to PPP in this AET. The TMNBC is allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

DWR Bond

The DWR Bond rate is the same cents per kWh for all eligible customers statewide and is \$0.00580 per kWh in 2020. The DWR Bond rate was approved by D.19-12-007 and was implemented effective January 1, 2020.

New System Generation Charge (NSGC)

The total revenue requirement for NSGC applicable to bundled, eligible DL, DA and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2020 ERRA Forecast.

Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

 Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)

The California Climate Credit rates will be included in the final tariffs, as approved in PG&E's 2020 ERRA Forecast D. 20-02-047. Pursuant to D.15-07-001, Semi-Annual California Climate Credits are provided to residential customers through the April and October billing cycles.

On April 16, 2020, the Commission issued D. 20-04-027, *Decision Modifying Schedule of Climate Credit Disbursements for Residential Electric Customers*. The decision modifies the schedule for the disbursement of the October 2020 California Climate Credit to May and June. Ordering Paragraph 2 states: 'Pacific Gas and Electric Company shall advance its October 2020 California Climate Credit distribution for its residential electric customers to May and June 2020, or, if necessary, no later than June and July 2020, and split the amount of the October 2020 California Climate Credit evenly between those distributions on a per customer basis.' PG&E will disburse the October 2020 California Climate Credit to customers in their May and June bills.

PG&E will be supplementing this Advice Letter before the effective date with revisions to the final tariffs.

• Electric Schedule E-TOU-D

On July 11, 2019, the California Public Utilities Commission issued Decision (D.) 19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).

D.19-07-004 approved, with modifications, PG&E's proposed optional time-of-use (TOU) rate, Schedule E-TOU-D. In compliance, on October 9, 2019, PG&E submitted Advice Letter 5655- E, which was approved by Energy Division on January 10, 2020 effective May 1, 2020.

Consistent with Ordering Paragraph 18 of D.19-07-004, in Advice Letter 5655-E PG&E proposed total peak versus off-peak price (POPP) differentials of approximately 9.5 cents per kilowatt-hour (kWh) in summer and 1.7 cents per kWh in winter. The rates provided in Advice Letter 5655-E, however, were illustrative since, at the time the advice letter was submitted in October 2019, PG&E did not have approved billing determinants and revenue requirements pertaining to the May 1, 2020 effective date. In that advice letter, PG&E noted that these illustrative rates would be updated with the actual rates as the May 1, 2020 effective date grew closer and final approved billing determinants and revenue requirements became known. PG&E is herein submitting the final E-TOU-D rates to become effective May 1, 2020.

Finally, PG&E is also submitting revised tariff language for Schedules EV and EV2, both of which have references to Schedule E-TOU-B that will become outdated on May 1, 2020. Specifically, the Applicability sections of both Schedules EV and EV2 contain language that specifies that, if a customer's total usage over a twelve-month period exceeds 800 percent of its annual baseline allowance, the customer will be removed from Schedule EV or EV2 and moved to Schedule E-TOU-B. But, effective May 1, 2020, Schedule E-TOU-B will no longer be available to new customers, having been replaced by Schedule E-TOU-D. Thus PG&E is changing the references in the Applicability sections of Schedules EV and EV2 to specify that these large usage customers will, instead, be moved to new Schedule E-TOU-D.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Schedules EV and EV2 as well as the new Schedule E-TOU-D.

Electric Schedule BEV

On October 24, 2019, the Commission issued D. 19-10-055, approving the creation of a new rate class for Business (Commercial) Electric Vehicle customers. On March 25, 2020, PG&E submitted Advice Letter 5793-E, including tariff language and illustrative rates for the new schedules BEV-1 and BEV-2. This Advice Letter was approved on April 16, 2020. PG&E is herein submitting the final BEV rates to become effective May 1, 2020.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Electric Schedule BEV.

2. Total Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled

rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.¹⁹ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, DWR Bond Charge, and the applicable PCIA by vintage year of departure.

4. Revenue Allocation and Rate Design

Revenue Allocation and Rate Design Summaries

Attachment 1 sets forth PG&E's final May 1, 2020 average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective April 1, 2020. Finally, DL charges will increase by approximately \$2.8 million, from \$47.3 million to \$50.1 million, because of changes in component charges DL customers are responsible for paying.

Attachment 2 sets forth rates by component effective May 1, 2020. PG&E is providing these rates by component because a complete set of tariffs (rate schedules) have not been provided in this Advice Letter. PG&E will supplement this AET before the effective date of May 1, 2020 with a full set of final tariffs.

Protests

Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com

In order to implement this rate change effective May 1, 2020, PG&E is requesting the protest period to be shortened to five days.²⁰ Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 27, 2020, which is 5 days after the date of this submittal. Protests must be submitted to:

¹⁹ D.15-07-001, page 278.

²⁰ General Order 96B section 1.3 Construction; Waiver or Variance,"... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 supplemental advice letter become effective on May 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015,

A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18 07 021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/

Erik Jacobson

Director, Regulatory Relations

Attachments

Attachment 1 – Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Attachment 2 – Rates Effective May 1, 2020

cc: Service Lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-006-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT	
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.: Pacific Gas as	nd Electric Company (ID U39 E)
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Annie Ho Phone #: (415) 973-8794 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: AMHP@pge.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #: 5661-E-A	Tier Designation: 1
Keywords (choose from CPUC listing): Compliant AL Type: ☐ Monthly ☐ Quarterly ✓ Annual Compliant Complian	
Does AL replace a withdrawn or rejected AL? I	If so identify the prior Al . A.
Summarize differences between the AL and th	17
Confidential treatment requested? Yes	No
If yes, specification of confidential inform Confidential information will be made av	
Resolution required? Yes 🗸 No	
Requested effective date: 5/1/20	No. of tariff sheets: $ m N/A$
Estimated system annual revenue effect (%): 5	.8%
Estimated system average rate effect (%): 5.8%	6
When rates are affected by AL, include attach (residential, small commercial, large C/I, agric	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected: $_{ m N/A}$	
Service affected and changes proposed $^{ ext{l:}}$ $_{ ext{N/A}}$	A
Pending advice letters that revise the same tai	riff sheets: $_{ m N/A}$

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson

Title: Director, Regulatory Relations

Utility Name: Pacific Gas and Electric Company Address: 77 Beale Street, Mail Code B13U

City: San Francisco, CA 94177

State: California Zip: 94177

Telephone (xxx) xxx-xxxx: (415)973-2093 Facsimile (xxx) xxx-xxxx: (415)973-3582

Email: PGETariffs@pge.com

Name:

Title:

Utility Name:

Address:

City:

State: District of Columbia

Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Attachment 1

Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

DA/CCA RESULTS	Total													Residential & Small Business				Total
Class/Schedule RESIDENTIAL	Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Proposed Revenue
E-1 EL-1 TOTAL RES	\$2,042,243,517 \$139,527,813 \$2,181,771,330	\$420,588,369 <u>\$79,339,848</u> \$499,928,217	\$72,298,706 \$13,638,438 \$85,937,144	-\$35,619,113 - <u>\$6,719,194</u> -\$42,338,307	\$0 <u>\$0</u> \$0	-\$7,717,651 - <u>\$1,456,001</u> -\$9,173,651	\$1,132,263,228 <u>\$34,709,084</u> \$1,166,972,312	\$151,673,886 \$10,414,739 \$162,088,626	\$11,872,528 \$2,239,744 \$14,112,272	\$65,871,072 \$0 \$65,871,072	\$11,178,741 <u>\$2,109,084</u> \$13,287,825	\$533,149 <u>\$100,589</u> \$633,737	\$66,776,692 \$12,598,701 \$79,375,393	\$0 \$0 \$0	-\$27,816,895	\$84,464,432 -\$26,187,969 \$58,276,463	\$388,611,634 <u>\$73,440,249</u> \$462,051,884	\$2,238,317,392 \$166,410,416 \$2,404,727,808
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	\$674,182,055 \$130,144,403 \$236,015 \$4,023,568 \$808,586,041	\$109,322,028 \$22,765,001 \$11,219 \$646,744 \$132,744,993	\$24,427,567 \$5,083,264 \$2,507 <u>\$144,514</u> \$29,657,851	-\$12,034,631 -\$2,504,351 -\$1,235 <u>-\$71,197</u> -\$14,611,414	\$0 \$0 \$0 \$0 \$0	-\$2,006,012 -\$417,728 -\$206 -\$11,867 -\$2,435,814	\$371,989,288 \$69,554,669 \$204,927 \$2,404,857 \$444,153,741	\$51,286,797 \$9,790,901 \$5,268 <u>\$105,168</u> \$61,188,134	\$4,011,348 \$834,743 \$412 <u>\$23,731</u> \$4,870,233	\$22,902,047 \$4,747,380 \$2,344 <u>\$135,691</u> \$27,787,463	\$3,618,211 \$752,933 \$371 <u>\$21,405</u> \$4,392,921	\$180,133 \$37,485 \$18 \$1,066 \$218,702	\$16,251,984 \$3,381,963 \$1,668 \$96,147 \$19,731,761	\$0 \$0 \$0 <u>\$0</u> \$0	-\$578 \$0		\$125,479,542 \$26,011,324 \$12,934 <u>\$763,942</u> \$152,267,741	\$715,405,049 \$140,037,006 \$240,228 <u>\$4,260,200</u> \$859,942,484
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	\$163,793 \$4,880,191 <u>\$720,617,946</u> \$725,661,930	\$45,643 \$1,060,800 <u>\$156,630,658</u> \$157,737,100	\$9,569 \$238,425 <u>\$32,482,567</u> \$32,730,561	-\$4,714 -\$117,464 <u>-\$16,003,055</u> -\$16,125,234	\$0 \$0 <u>\$0</u> \$0	-\$838 -\$19,465 <u>-\$2,874,105</u> -\$2,894,408	\$40,944 \$1,927,492 <u>\$315,069,667</u> \$317,038,103	\$18,222 \$460,117 <u>\$63,199,926</u> \$63,678,265	\$1,571 \$39,153 \$5,334,091 \$5,374,815	\$8,985 \$223,870 <u>\$30,402,185</u> \$30,635,039	\$1,527 \$38,047 <u>\$5,183,394</u> \$5,222,967	\$71 \$1,758 <u>\$239,532</u> \$241,361	\$5,812 \$144,809 <u>\$19,728,436</u> \$19,879,057	\$0 \$0 \$0 \$0	\$0 0 <u>-\$5,536</u>		\$53,335 \$1,318,707 \$170,617,705 \$171,989,747	\$180,125 \$5,316,248 <u>\$780,005,464</u> \$785,501,837
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	\$721,810 \$356,697 \$1,078,507	\$227,429 <u>\$113,919</u> \$341,348	\$46,776 <u>\$23,579</u> \$70,354	-\$23,045 - <u>\$11,616</u> -\$34,661	\$0 <u>\$0</u> \$0	-\$2,405 - <u>\$1,205</u> -\$3,610	\$188,164 \$60,434 \$248,598	\$86,235 <u>\$43,469</u> \$129,705	\$7,681 <u>\$3,872</u> \$11,553	\$43,920 <u>\$22,139</u> \$66,059	\$6,840 <u>\$3,448</u> \$10,288	\$345 <u>\$174</u> \$519	\$28,409 <u>\$14,321</u> \$42,730	\$0 \$0 \$0	<u>\$0</u>		\$234,102 <u>\$119,831</u> \$353,933	\$844,451 <u>\$392,365</u> \$1,236,816
E-19 FIRM P E-19 V P Total E-19 P	\$46,727,513 <u>\$16,535,942</u> \$63,263,455	\$10,521,525 \$4,176,949 \$14,698,474	\$2,724,009 \$900,362 \$3,624,371	-\$1,342,026 - <u>\$443,578</u> -\$1,785,604	\$0 <u>\$0</u> \$0	-\$111,335 - <u>\$44,275</u> -\$155,610	\$17,370,160 \$6,030,574 \$23,400,734	\$5,021,602 \$1,659,782 \$6,681,384	\$447,320 <u>\$147,852</u> \$595,172	\$2,557,713 \$845,397 \$3,403,109	\$398,323 <u>\$131,657</u> \$529,980	\$20,087 \$6,639 \$26,727	\$1,654,439 \$546,839 \$2,201,278	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$11,646,026 \$3,997,520 \$15,643,547	\$50,789,277 <u>\$17,955,719</u> \$68,744,996
E-19 FIRM S E-19 V S Total E-19 S	\$308,945,339 \$631,362,124 \$940,307,463	\$62,020,938 <u>\$120,721,586</u> \$182,742,524	\$17,051,883 \$36,532,232 \$53,584,116	-\$8,400,883 - <u>\$17,998,188</u> -\$26,399,071	\$0 <u>\$0</u> \$0	-\$656,343 -\$1,277,152 -\$1,933,496	\$130,608,422 <u>\$267,403,427</u> \$398,011,849	\$32,431,963 \$69,414,652 \$101,846,614	\$2,800,157 \$5,999,103 \$8,799,260	\$15,968,118 <u>\$34,127,907</u> \$50,096,025	\$2,493,444 \$5,341,995 \$7,835,439	\$125,743 <u>\$269,395</u> \$395,138	\$10,356,540 <u>\$22,188,020</u> \$32,544,560	\$0 \$0 \$0	<u>\$0</u>		\$70,162,775 <u>\$142,088,464</u> \$212,251,240	\$334,880,320 \$684,811,440 \$1,019,691,760
E-19 T E-19 P E-19 S TOTAL E-19	\$1,078,507 \$63,263,455 <u>\$940,307,463</u> \$1,004,649,424	\$341,348 \$14,698,474 <u>\$182,742,524</u> \$197,782,346	\$70,354 \$3,624,371 <u>\$53,584,116</u> \$57,278,841	-\$34,661 -\$1,785,604 <u>-\$26,399,071</u> -\$28,219,336	\$0 \$0 <u>\$0</u> \$0	-\$3,610 -\$155,610 <u>-\$1,933,496</u> -\$2,092,716	\$248,598 \$23,400,734 <u>\$398,011,849</u> \$421,661,182	\$129,705 \$6,681,384 <u>\$101,846,614</u> \$108,657,703	\$11,553 \$595,172 <u>\$8,799,260</u> \$9,405,986	\$66,059 \$3,403,109 \$50,096,025 \$53,565,193	\$10,288 \$529,980 <u>\$7,835,439</u> \$8,375,707	\$519 \$26,727 \$395,138 \$422,384	\$42,730 \$2,201,278 \$32,544,560 \$34,788,568	\$0 \$0 \$0	-\$118,566		\$353,933 \$15,643,547 <u>\$212,251,240</u> \$228,248,719	\$1,236,816 \$68,744,996 <u>\$1,019,691,760</u> \$1,089,673,573
STREETLIGHTS	\$26,311,402	\$3,550,882	\$976,644	-\$481,159	\$0	-\$65,157	\$17,172,031	\$712,451	\$160,379	\$917,022	\$120,376	\$7,202	\$607,345	\$0	\$0		\$3,756,016	\$27,434,031
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	\$3,699,419 \$3,591,577 <u>\$127,613</u> \$7,418,610	\$1,628,692 \$623,430 \$20,608 \$2,272,729	\$197,322 \$102,763 \$3,301 \$303,386	-\$97,214 -\$50,628 - <u>\$1,626</u> -\$149,468	\$0 \$0 <u>\$0</u> \$0	-\$29,886 -\$11,440 - <u>\$378</u> -\$41,704	\$748,264 \$2,603,331 <u>\$86,060</u> \$3,437,655	\$383,090 \$233,307 <u>\$7,263</u> \$623,660	\$32,403 \$16,875 <u>\$542</u> \$49,820	\$185,276 \$96,489 \$3,100 \$284,865	\$22,045 \$11,481 <u>\$369</u> \$33,894	\$1,455 \$758 <u>\$24</u> \$2,237	\$263,573 \$137,265 <u>\$4,409</u> \$405,247	\$0 \$0 \$0	\$0 50		\$773,839 \$67,960 <u>\$12,958</u> \$854,757	\$4,108,858 \$3,831,592 <u>\$136,630</u> \$8,077,080
AGRICULTURE AG-1A AG-RA AG-VA AG-VA AG-5A AG-1B AG-RB AG-VB AG-WB AG-4C AG-5B AG-4C AG-5B AG-6C	\$3,327,324 \$39,091 \$329,961 \$13,730,417 \$3,162,584 \$5,650,422 \$72,700 \$241,736 \$4,547,518 \$1,972,118 \$42,093,274 \$50,737,855	\$253,931 \$3,458 \$32,444 \$1,177,557 \$430,208 \$505,070 \$7,633 \$26,019 \$3,448,556 \$173,944 \$6,680,722 \$10,044,251	\$71,260 \$971 \$9,105 \$330,454 \$120,728 \$141,736 \$2,142 \$7,302 \$967,757 \$48,813 \$1,874,789 \$2,818,684	-\$35,107 -\$478 -\$4,486 -\$162,803 -\$59,479 -\$69,829 -\$1,055 -\$3,597 -\$476,781 -\$24,049 -\$923,645 -\$1,388,670	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-\$4,707 -\$64 -\$601 -\$21,828 -\$7,975 -\$9,362 -\$141 -\$482 -\$63,925 -\$3,224 -\$123,839 -\$186,189	\$2,651,201 \$29,459 \$241,946 \$10,472,992 \$1,888,955 \$4,270,916 \$51,078 \$167,473 \$24,860,059 \$1,505,579 \$23,018,201 \$22,096,886	\$152,993 \$2,084 \$19,547 \$709,475 \$259,199 \$292,865 \$4,426 \$15,087 \$1,999,645 \$100,861 \$3,441,790 \$5,174,621	\$11,702 \$159 \$1,495 \$54,265 \$19,825 \$33,275 \$352 \$1,199 \$158,919 \$8,016 \$307,866 \$462,867	\$66,876 \$911 \$8,549 \$310,228 \$113,358 \$133,083 \$2,011 \$6,856 \$908,677 \$45,833 \$1,760,336 \$2,646,609	\$9,848 \$134 \$1,258 \$45,670 \$16,685 \$19,588 \$296 \$1,009 \$133,746 \$6,746 \$259,100 \$389,549	\$525 \$7 \$67 \$2,437 \$890 \$1,045 \$16 \$54 \$7,136 \$360 \$13,825 \$20,785	\$43,617 \$594 \$5,573 \$202,266 \$73,896 \$86,755 \$1,311 \$4,469 \$592,350 \$29,878 \$1,147,532 \$1,725,277	\$6 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$339,779 \$4,692 \$39,347 \$1,596,844 \$578,869 \$886,525 \$10,332 \$35,279 \$4,594,733 \$235,439 \$9,044,870 \$12,973,889	\$3,561,918 \$41,927 \$354,244 \$14,717,556 \$3,435,160 \$6,081,667 \$78,400 \$260,666 \$37,130,873 \$2,128,196 \$46,501,158 \$66,737,678
Total AG A Total AG B TOTAL AG	\$20,589,377 <u>\$135,315,623</u> \$155,905,000	\$1,897,599 <u>\$20,886,195</u> \$22,783,794	\$532,517 \$5,861,223 \$6,393,740	-\$262,353 -\$2,887,625 -\$3,149,978	\$0 <u>\$0</u> \$0	-\$35,175 - <u>\$387,164</u> -\$422,340	\$15,284,553 <u>\$75,970,190</u> \$91,254,743	\$1,143,298 <u>\$11,029,295</u> \$12,172,593	\$87,447 \$962,495 \$1,049,941	\$499,922 <u>\$5,503,406</u> \$6,003,328	\$73,595 <u>\$810,036</u> \$883,631	\$3,927 <u>\$43,222</u> \$47,149	\$325,946 <u>\$3,587,572</u> \$3,913,518	\$0 \$0 \$0	-\$41,273		\$2,559,531 <u>\$27,581,067</u> \$30,140,598	\$22,110,806 <u>\$148,918,638</u> \$171,029,444
E-20 CLASS E-20 FIRM T FPP T TOTAL	\$160,952,704 \$3,343,709 \$164,296,412	\$62,491,640 \$0 \$62,491,640	\$21,049,724 \$0 \$21,049,724	-\$10,370,483 \$0 -\$10,370,483	\$0 <u>\$0</u> \$0	-\$647,703 \$0 -\$647,703	-\$4,987,361 \$461,351 -\$4,526,010	\$35,457,536 \$2,821,231 \$38,278,767	\$3,456,659 \$299,028 \$3,755,686	\$16,775,769 \$0 \$16,775,769	\$2,641,699 \$0 \$2,641,699	\$155,224 <u>\$0</u> \$155,224	\$11,105,522 \$0 \$11,105,522	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$51,718,856 \$0 \$51,718,856	\$185,666,986 \$3,581,610 \$189,248,595
E-20 FIRM P FPP P TOTAL	\$367,065,851 <u>\$465,275</u> \$367,531,126	\$90,606,936 \$0 \$90,606,936	\$26,246,835 \$0 \$26,246,835	-\$12,930,923 <u>\$0</u> -\$12,930,923	\$0 <u>\$0</u> \$0	-\$941,168 <u>\$0</u> -\$941,168	\$132,038,018 <u>\$262,688</u> \$132,300,706	\$46,962,200 \$197,804 \$47,160,004	\$4,310,097 <u>\$19,637</u> \$4,329,734	\$24,644,513 \$0 \$24,644,513	\$3,549,444 \$0 \$3,549,444	\$193,549 <u>\$0</u> \$193,549	\$13,847,440 \$0 \$13,847,440	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$72,589,611 <u>\$0</u> \$72,589,611	\$397,811,420 <u>\$480,130</u> \$398,291,550
E-20 FIRM S FPP S TOTAL	\$127,501,125 \$2,680,964 \$130,182,089	\$28,358,088 \$0 \$28,358,088	\$8,222,255 <u>\$0</u> \$8,222,255	-\$4,050,825 <u>\$0</u> -\$4,050,825	\$0 <u>\$0</u> \$0	-\$294,130 \$0 -\$294,130	\$50,595,796 <u>\$1,492,598</u> \$52,088,393	\$15,250,194 \$1,126,419 \$16,376,613	\$1,350,209 \$107,569 \$1,457,778	\$7,720,301 <u>\$0</u> \$7,720,301	\$1,156,704 \$0 \$1,156,704	\$60,632 \$0 \$60,632	\$4,337,939 \$0 \$4,337,939	\$0 <u>\$0</u> \$0	<u>\$0</u>		\$25,251,451 \$0 \$25,251,451	\$137,871,299 \$2,726,585 \$140,597,884
E-20 T E-20 P E-20 S TOTAL E-20	\$164,296,412 \$367,531,126 <u>\$130,182,089</u> \$662,009,627	\$62,491,640 \$90,606,936 <u>\$28,358,088</u> \$181,456,664	\$21,049,724 \$26,246,835 <u>\$8,222,255</u> \$55,518,814	-\$10,370,483 -\$12,930,923 <u>-\$4,050,825</u> -\$27,352,231	\$0 \$0 <u>\$0</u> \$0	-\$647,703 -\$941,168 <u>-\$294,130</u> -\$1,883,001	-\$4,526,010 \$132,300,706 \$52,088,393 \$179,863,089	\$38,278,767 \$47,160,004 <u>\$16,376,613</u> \$101,815,384	\$3,755,686 \$4,329,734 <u>\$1,457,778</u> \$9,543,199	\$16,775,769 \$24,644,513 <u>\$7,720,301</u> \$49,140,583	\$2,641,699 \$3,549,444 <u>\$1,156,704</u> \$7,347,847	\$155,224 \$193,549 \$60,632 \$409,405	\$11,105,522 \$13,847,440 \$4,337,939 \$29,290,902	\$0 \$0 \$0 \$0	-\$3,305,131 - <u>\$87,314</u> -\$6,572,541		\$51,718,856 \$72,589,611 <u>\$25,251,451</u> \$149,559,917	\$189,248,595 \$398,291,550 <u>\$140,597,884</u> \$728,138,030
SYSTEM	\$5,572,313,365	\$1,198,256,726	\$268,796,981	-\$132,427,127	\$0	-\$19,008,790	\$2,641,552,856	\$510,936,815	\$44,566,646	\$234,204,564	\$39,665,168	\$1,982,177	\$187,991,790	\$0	-\$159,139,361	\$58,276,463	\$1,198,869,380	\$6,074,524,287

DA/CCA RESULTS Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL						· · · · · · · · · · · · · · · · · · ·					<u> </u>									
E-1 EL-1	11,698,945,634	\$0.17457	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09678	\$0.01296	\$0.00101	\$0.00563	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01064	\$0.00722	\$0.03322	\$0.19133	9.60%
TOTAL RES	2,207,230,076 13,906,175,710	\$0.06321 \$0.15689	\$0.03595 \$0.03595	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00066 -\$0.00066	\$0.01573 \$0.08392	\$0.00472 \$0.01166	\$0.00101 \$0.00101	\$0.00000 \$0.00474	\$0.00096 \$0.00096	\$0.00005 \$0.00005	\$0.00571 \$0.00571	\$0.00000 \$0.00000	<u>-\$0.01260</u> -\$0.01095	<u>-\$0.01186</u> \$0.00419	\$0.03327 \$0.03323	\$0.07539 \$0.17293	19.27% 10.22%
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SMALL L&P A-1	3,952,680,671	\$0.17056	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09411	\$0.01298	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00001		\$0.03175	\$0.18099	6.11%
A-6	822,534,657	\$0.15822	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08456	\$0.01190	\$0.00101	\$0.00577	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03162	\$0.17025	7.60%
A-15 TC-1	405,656 23,384,067	\$0.58181 \$0.17206	\$0.02766 \$0.02766	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00051 -\$0.00051	\$0.50517 \$0.10284	\$0.01299 \$0.00450	\$0.00101 \$0.00101	\$0.00578 \$0.00580	\$0.00092 \$0.00092	\$0.00005 \$0.00005	\$0.00411 \$0.00411	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03188 \$0.03267	\$0.59220 \$0.18218	1.78% 5.88%
TOTAL SMALL	4,799,005,051	\$0.16849	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09255	\$0.01275	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	\$0.00000		\$0.03207	\$0.17919	6.35%
MEDIUM I &P																				
A-10 T	1,548,327	\$0.10579	\$0.02948	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02644	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03445	\$0.11634	9.97%
A-10 P A-10 S	38,580,171 5,256,078,728	\$0.12649 \$0.13710	\$0.02750 \$0.02980	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00050 -\$0.00055	\$0.04996 \$0.05994	\$0.01193 \$0.01202	\$0.00101 \$0.00101	\$0.00580 \$0.00578	\$0.00099 \$0.00099	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.03418 \$0.03246	\$0.13780 \$0.14840	8.94% 8.24%
TOTAL MEDIUM	5,296,207,227	\$0.13710	\$0.02980	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05986	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03246	\$0.14831	8.25%
E-19 CLASS																				
E-19 CLASS E-19 FIRM T	7,568,868	\$0.09537	\$0.03005	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02486	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03093	\$0.11157	16.99%
E-19 V T	3,815,312	\$0.09349	\$0.02986	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.01584	\$0.01139	\$0.00101	\$0.00580		\$0.00005	\$0.00375	\$0.00000			\$0.03141	\$0.10284	10.00%
Total E-19 T	11,384,180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03109	\$0.10864	14.68%
E-19 FIRM P	440,778,086	\$0.10601	\$0.02387	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03941	\$0.01139	\$0.00101			\$0.00005	\$0.00375	\$0.00000	-\$0.00027		\$0.02642	\$0.11523	8.69%
E-19 V P Total E-19 P	145,689,660 586,467,746	\$0.11350 \$0.10787	\$0.02867 \$0.02506	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00030 -\$0.00027	\$0.04139 \$0.03990	\$0.01139 \$0.01139	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00090	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000 \$0.00000	\$0.00000 -\$0.00020		\$0.02744 \$0.02667	\$0.12325 \$0.11722	8.59% 8.66%
E-19 FIRM S F-19 V S	2,759,204,419 5,911,364,451	\$0.11197 \$0.10680	\$0.02248 \$0.02042	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00024 -\$0.00022	\$0.04734 \$0.04524	\$0.01175 \$0.01174	\$0.00101 \$0.00101	\$0.00579 \$0.00577	\$0.00090 \$0.00090	\$0.00005 \$0.00005	\$0.00375 \$0.00375	\$0.00000 \$0.00000	-\$0.00003 \$0.00000		\$0.02543 \$0.02404	\$0.12137 \$0.11585	8.39% 8.47%
Total E-19 S	8,670,568,870	\$0.10845	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04590	\$0.01175	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11760	8.44%
E-19 T	11.384.180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000		\$0.03109	\$0.10864	14.68%
E-19 P	586,467,746	\$0.10787	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03990	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00020		\$0.02667	\$0.11722	8.66%
E-19 S TOTAL E-19	8,670,568,870 9,268,420,796	\$0.10845 \$0.10839	\$0.02108 \$0.02134	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00022 -\$0.00023	\$0.04590	\$0.01175 \$0.01172	\$0.00101	\$0.00578	\$0.00090	\$0.00005 \$0.00005	\$0.00375	\$0.00000 \$0.00000	<u>-\$0.00001</u> -\$0.00002		\$0.02448 \$0.02463	\$0.11760 \$0.11757	8.44% 8.46%
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STREETLIGHTS	158,033,043	\$0.16649	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10866	\$0.00451	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000		\$0.02377	\$0.17360	4.27%
STANDBY																				
STANDBY T STANDBY P	31,929,173 16.628.273	\$0.11586 \$0.21599	\$0.05101 \$0.03749	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00094 -\$0.00069	\$0.02344 \$0.15656	\$0.01200 \$0.01403	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00069 \$0.00069	\$0.00005 \$0.00005	\$0.00825 \$0.00825	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02424 \$0.00409	\$0.12869 \$0.23043	11.07% 6.68%
STANDBY S	534,166	\$0.23890	\$0.03749	\$0.00618	-\$0.00304	\$0.00000	-\$0.00003	\$0.15050	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.00409	\$0.25578	7.07%
TOTAL STANDBY	49,091,612	\$0.15112	\$0.04630	\$0.00618	-\$0.00304	\$0.00000	-\$0.00085	\$0.07003	\$0.01270	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	\$0.00000		\$0.01741	\$0.16453	8.88%
AGRICULTURE																				
AG-1A AG-RA	11,530,705 157,044	\$0.28856	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.22993	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02947	\$0.30891	7.05%
AG-NA AG-VA	1,473,249	\$0.22397	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16423	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02671	\$0.24045	7.36%
AG-4A	53,471,508	\$0.25678	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19586	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02986	\$0.27524	7.19%
AG-5A AG-1B	19,535,269 22,934,628	\$0.16189 \$0.24637	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000 \$0.00000	-\$0.00041 -\$0.00041	\$0.09669 \$0.18622	\$0.01327 \$0.01277	\$0.00101 \$0.00101	\$0.00580	\$0.00085 \$0.00085	\$0.00005 \$0.00005	\$0.00378 \$0.00378	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02963 \$0.02993	\$0.17584 \$0.26517	8.62% 7.63%
AG-RB	346,616	\$0.20974	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14736	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02981	\$0.22619	7.84%
AG-VB AG-4B	1,181,478 156,594,946	\$0.20461 \$0.22062	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00041 -\$0.00041	\$0.14175 \$0.15875	\$0.01277 \$0.01277	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	\$0.00005 \$0.00005	\$0.00378 \$0.00378	\$0.00000 \$0.00000	\$0.00000 \$0.00000		\$0.02986 \$0.02934	\$0.22063 \$0.23711	7.83% 7.48%
AG-4C	7,898,597	\$0.24968	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15675	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.0000	\$0.00000		\$0.02934	\$0.26944	7.46%
AG-5B	303,363,870	\$0.13876	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07588	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02982	\$0.15329	10.47%
AG-5C	456,097,810	\$0.11124	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04845	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00009		\$0.02845	\$0.12440	11.83%
Total AG A	86,167,776	\$0.23895	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17738	\$0.01327	\$0.00101			\$0.00005	\$0.00378	\$0.00000	\$0.00000		\$0.02970	\$0.25660	7.39%
Total AG B TOTAL AG	948,417,945 1,034,585,721	\$0.14268 \$0.15069	\$0.02202 \$0.02202	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00041 -\$0.00041	\$0.08010 \$0.08820	\$0.01163 \$0.01177	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00085 \$0.00085	\$0.00005 \$0.00005	\$0.00378 \$0.00378	\$0.00000 \$0.00000	<u>-\$0.00004</u> -\$0.00004		\$0.02908 \$0.02913	\$0.15702 \$0.16531	10.05% 9.70%
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E-20 CLASS E-20 FIRM T	3,406,104,279	\$0.04725	\$0.01835	\$0.00618	-\$0.00304	\$0.00000	-\$0.00019	-\$0.00146	\$0.01041	\$0.00101	\$0.00493	\$0.00078	\$0.00005	\$0.00326	\$0.00000	-\$0.00093		\$0.01518	\$0.05451	15.35%
FPP T	294,654,265	\$0.01135	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00157	\$0.00957	\$0.00101	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.01216	7.11%
TOTAL	3,700,758,544	\$0.04440	\$0.01689	\$0.00569	-\$0.00280	\$0.00000	-\$0.00018	-\$0.00122	\$0.01034	\$0.00101	\$0.00453	\$0.00071	\$0.00004	\$0.00300	\$0.00000	-\$0.00086		\$0.01398	\$0.05114	15.19%
E-20 FIRM P	4,247,060,699	\$0.08643	\$0.02133	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.03109	\$0.01106	\$0.00101	\$0.00580	\$0.00084	\$0.00005	\$0.00326	\$0.00000	-\$0.00078		\$0.01709	\$0.09367	8.38%
FPP P TOTAL	19,350,280 4,266,410,978	\$0.02404 \$0.08615	\$0.00000 \$0.02124	\$0.00000 \$0.00615	\$0.00000 -\$0.00303	\$0.00000	\$0.00000 -\$0.00022	\$0.01358 \$0.03101	\$0.01022 \$0.01105	\$0.00101 \$0.00101	\$0.00000 \$0.00578	\$0.00000 \$0.00083	\$0.00000 \$0.00005	\$0.00000 \$0.00325	\$0.00000 \$0.00000	\$0.00000 -\$0.00077		\$0.00000 \$0.01701	\$0.02481 \$0.09336	3.19% 8.37%
E oo EIDM C		00.0000		00.000	#0.0	00.0000	00.0000		00.0	00.0000	00 0000	60.0000	00.0000		******			60.0:	00.40001	0.4554
E-20 FIRM S FPP S	1,330,461,903 105,995,455	\$0.09583 \$0.02529	\$0.02131 \$0.00000	\$0.00618 \$0.00000	-\$0.00304 \$0.00000	\$0.00000 \$0.00000	-\$0.00022 \$0.00000	\$0.03803 \$0.01408	\$0.01146 \$0.01063	\$0.00101 \$0.00101	\$0.00580 \$0.00000		\$0.00005 \$0.00000	\$0.00326 \$0.00000	\$0.00000 \$0.00000	-\$0.00007 \$0.00000		\$0.01898 \$0.00000	\$0.10363 \$0.02572	8.13% 1.70%
TOTAL	1,436,457,357	\$0.09063	\$0.01974	\$0.00572	-\$0.00282	\$0.00000	-\$0.00020	\$0.03626	\$0.01140	\$0.00101	\$0.00537	\$0.00081	\$0.00004	\$0.00302	\$0.00000	-\$0.00006		\$0.01758	\$0.09788	8.00%
E-20 T	3,700,758,544	\$0.04440	\$0.01689	\$0.00569	-\$0.00280	\$0.00000	-\$0.00018	-\$0.00122	\$0.01034	\$0.00101	\$0.00453	\$0.00071	\$0.00004	\$0.00300	\$0.00000	-\$0.00086		\$0.01398	\$0.05114	15.19%
E-20 P	4,266,410,978	\$0.08615	\$0.02124	\$0.00615	-\$0.00303	\$0.00000	-\$0.00022	\$0.03101	\$0.01105	\$0.00101	\$0.00578	\$0.00083	\$0.00005	\$0.00325	\$0.00000	-\$0.00077		\$0.01701	\$0.09336	8.37%
E-20 S TOTAL E-20	1,436,457,357 9,403,626,880	\$0.09063 \$0.07040	\$0.01974 \$0.01930	\$0.00572 \$0.00590	-\$0.00282 -\$0.00291	\$0.00000 \$0.00000	-\$0.00020 -\$0.00020	\$0.03626 \$0.01913	\$0.01140 \$0.01083	\$0.00101 \$0.00101	\$0.00537 \$0.00523	\$0.00081 \$0.00078	\$0.00004 \$0.00004	\$0.00302 \$0.00311	\$0.00000 \$0.00000	<u>-\$0.00006</u> -\$0.00070		\$0.01758 \$0.01590	\$0.09788 \$0.07743	8.00% 9.99%
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SYSTEM	43,915,146,040	\$0.12689	\$0.02729	\$0.00612	-\$0.00302	\$0.00000	-\$0.00043	\$0.06015	\$0.01163	\$0.00101	\$0.00533	\$0.00090	\$0.00005	\$0.00428	\$0.00000	-\$0.00362	\$0.00133	\$0.02730	\$0.13832	9.01%

BDLD RESULTS															Residential				
Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	& Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed <u>Revenue</u>
RESIDENTIAL E-1	\$2,376,393,103	\$1,106,171,513	\$338,410,787	\$58,172,465	-\$28,659,594	\$0	-\$6,209,658	\$903,811,313	\$122,038,751	\$9,552,788	\$51,727,390	\$8,994,467	\$428,974	\$53,728,837	\$0	-\$142,756,940	(\$4,614,788)		\$2,470,796,306
EL-1 TOTAL RES	\$685,721,365 \$3,062,114,468	\$525,885,144 \$1,632,056,657	\$160,884,050 \$499,294,837	\$27,655,802 \$85,828,267	<u>-\$13,625,073</u> -\$42,284,667	<u>\$0</u> \$0	<u>-\$2,952,005</u> -\$9,161,662	\$73,002,213 \$976,813,527	\$21,118,838 \$143,157,590	\$4,541,716 \$14,094,504	\$51,727,390	\$4,276,114 \$13,270,581	\$203,941 \$632,915	\$25,543,553 \$79,272,390	<u>\$0</u> \$0	<u>-\$61,499,929</u> -\$204,256,869	(\$53,661,674) (\$58,276,463)		\$711,372,691 \$3,182,168,997
SMALL L&P A-1	\$664,199,790	\$291,646,091	\$69,839,316	\$15,604,577	-\$7,687,844	\$0	-\$1,281,521	\$250,079,423	\$32,732,584	\$2,562,490	\$14,610,441	\$2,311,350	\$115,071	\$10,381,932	\$0	-\$2,086,147			\$678,827,762
A-6 A-15 TC-1	\$147,781,823 \$10,362 \$3,937,065	\$68,186,990 \$1,546	\$16,627,406 \$380 <u>\$434,611</u>	\$3,712,869 \$85 \$97,113	-\$1,829,204 -\$42 <u>-\$47,844</u>	\$0 \$0 <u>\$0</u>	-\$305,106 -\$7	\$52,773,115 \$8,135	\$7,157,210 \$178	\$609,705 \$14	\$3,475,389 \$80 <u>\$91,184</u>	\$549,950 \$13 \$14,384	\$27,379 \$1	\$2,470,221 \$56 \$64,610	\$0 \$0 \$0	-\$107,520 \$0 \$0			\$153,348,405 \$10,439
TOTAL SMALL	\$815,929,040	\$1,641,730 \$361,476,358	\$86,901,712	\$19,414,644	-\$9,564,934	\$0 \$0	<u>-\$7,975</u> -\$1,594,609	\$1,636,430 \$304,497,103	\$70,673 \$39,960,645	\$15,947 \$3,188,156	\$18,177,094	\$2,875,697	<u>\$716</u> \$143,167	\$12,916,820	\$0 \$0	-\$2,193,667			\$4,011,580 \$836,198,186
MEDIUM L&P A-10 T	\$411,452	\$235,182	\$79,478	\$14,236	-\$7,013	\$0	-\$1,458	\$45,761	\$27,109	\$2,338	\$13,366	\$2,272	\$105	\$8,646	\$0	\$0			\$420,022
A-10 P A-10 S TOTAL MEDIUM	\$6,255,524 <u>\$709,202,166</u> \$715,869,143	\$3,114,983 \$371,856,894 \$375,207,059	\$1,022,530 \$99,330,027 \$100,432,035	\$172,475 <u>\$18,952,423</u> \$19,139,133	-\$84,973 - <u>\$9,337,214</u> -\$9,429,200	\$0 <u>\$0</u> \$0	-\$18,763 -\$1,822,663 -\$1,842,885	\$1,546,572 \$176,639,736 \$178,232,068	\$331,118 \$36,816,457 \$37,174,684	\$28,323 \$3,112,253 \$3,142,913	\$160,731 <u>\$17,697,459</u> \$17,871,556	\$27,523 \$3,024,326 \$3,054,120	\$1,272 <u>\$139,758</u> \$141,135	\$104,753 <u>\$11,510,841</u> \$11,624,241	\$0 <u>\$0</u> \$0	\$0 <u>-\$107,255</u> -\$107,255			\$6,406,544 <u>\$727,813,041</u> \$734,639,607
E-19 CLASS	ψ/ 13,003,143	\$373,207,039	\$100,432,033	\$10,100,100	-43,423,200	ΨΟ	-\$1,042,000	\$170,232,000	\$37,174,004	ψ3,142,313	ψ17,071,330	45,054,120	\$141,133	\$11,024,241	40	-\$107,233			ψ134,033,001
E-19 FIRM T E-19 V T	\$967,211 \$1,222,956	\$731,110 \$766,195	\$221,355 \$192,804	\$45,431 \$50,255	-\$22,382 -\$24,759	\$0 <u>\$0</u>	-\$2,341 -\$2,083	\$149,240 \$88,109	\$83,757 \$92,650	\$7,460 \$8,253	\$42,658 \$47,187	\$6,643 <u>\$7,349</u>	\$335 \$371	\$27,593 \$30,523	\$0 <u>\$0</u>	\$0 <u>\$0</u>			\$1,290,859 \$1,256,852
Total E-19 T E-19 FIRM P	\$2,190,167 \$64,919,356	\$1,497,305 \$35,391,405	\$414,159 \$8,772,662	\$95,686 \$2,147,444	-\$47,141 -\$1,057,972	\$0 \$0	-\$4,424 -\$93,268	\$237,349 \$13,659,239	\$176,407 \$3,958,727	\$15,713 \$352,640	\$89,845 \$2,016,346	\$13,992 \$314,014	\$706 \$15,836	\$58,116 \$1,304,260	\$0 \$0	\$0 -\$253,481			\$2,547,711 \$66,527,851
E-19 V P Total E-19 P	\$24,525,056 \$89,444,413	\$13,903,911 \$49,295,316	\$3,137,563 \$11,910,225	\$870,744 \$3,018,188	-\$428,986 -\$1,486,958	\$0 \$0	- <u>\$33,218</u> -\$126,487	\$4,563,308 \$18,222,547	\$1,600,370 \$5,559,097	\$142,988 \$495,629	\$814,200 \$2,830,546	\$127,326 \$441,340	\$6,421 \$22,257	\$528,851 \$1,833,110	\$0 \$0	<u>\$0</u>			\$25,233,479 \$91,761,329
E-19 FIRM S E-19 V S	\$244,778,350 \$516,743,828	\$134,163,774 \$287,412,993	\$28,950,328 \$56,706,204	\$7,192,912 \$15.856,556	-\$3,543,703 -\$7,811,986	\$0 \$0	-\$306,631 -\$599.823	\$57,870,148 \$119,677,570	\$13,668,864 \$30,076,005	\$1,181,177 \$2,603,868	\$6,734,014 \$14.805,106	\$1,051,797 \$2,318,655	\$53,042 \$116,929	\$4,368,648 \$9,630,553	\$0 \$0	-\$390,215 \$0			\$250,994,154 \$530,792,630
Total E-19 S	\$761,522,178	\$421,576,767	\$85,656,531	\$23,049,468	-\$11,355,689	\$0	-\$906,453	\$177,547,717	\$43,744,869	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,201	\$0	-\$390,215			\$781,786,784
E-19 T E-19 P E-19 S	\$2,190,167 \$89,444,413	\$1,497,305 \$49,295,316	\$414,159 \$11,910,225	\$95,686 \$3,018,188	-\$47,141 -\$1,486,958	\$0 \$0	-\$4,424 -\$126,487	\$237,349 \$18,222,547	\$176,407 \$5,559,097	\$15,713 \$495,629	\$89,845 \$2,830,546	\$13,992 \$441,340 \$2,270,452	\$706 \$22,257	\$58,116 \$1,833,110	\$0 \$0 \$0	\$0 -\$253,481			\$2,547,711 \$91,761,329
TOTAL E-19	\$761,522,178 \$853,156,758	\$421,576,767 \$472,369,389	\$85,656,531 \$97,980,916	\$23,049,468 \$26,163,343	-\$11,355,689 -\$12,889,789	<u>\$0</u> \$0	<u>-\$906,453</u> -\$1,037,365	\$177,547,717 \$196,007,613	\$43,744,869 \$49,480,373	\$3,785,045 \$4,296,386	\$21,539,120 \$24,459,511	\$3,370,452 \$3,825,784	\$169,971 \$192,933	\$13,999,201 \$15,890,427	\$0 \$0	<u>-\$390,215</u> -\$643,696			\$781,786,784 \$876,095,825
STREETLIGHTS	\$26,118,913	\$8,134,584	\$1,952,050	\$536,897	-\$264,511	\$0	-\$35,819	\$14,702,611	\$438,637	\$88,166	\$504,120	\$66,175	\$3,959	\$333,879	\$0	\$0			\$26,460,749
STANDBY STANDBY T	\$70,443,929	\$37,628,826	\$23,392,810	\$2,719,292	-\$1,339,702	\$0	-\$429,248	\$8,486,918	\$5,279,344	\$446,546	\$2,553,284	\$303,800	\$20,053	\$3,632,286	\$0	-\$4,384,106			\$78,310,101
STANDBY P STANDBY S TOTAL STANDBY	\$4,800,398 <u>\$1,564,953</u> \$76,809,280	\$1,199,730 \$627,131 \$39,455,687	\$634,938 \$213,737 \$24,241,486	\$70,494 \$41,466 \$2.831,251	-\$34,730 - <u>\$20,429</u> -\$1,394,861	\$0 <u>\$0</u> \$0	-\$11,651 - <u>\$3,922</u> -\$444.821	\$2,846,871 \$588,902 \$11,922,691	\$160,045 \$91,230 \$5,530,618	\$11,576 \$6,809 \$464,931	\$66,190 <u>\$38,934</u> \$2,658,408	\$7,876 <u>\$4,633</u> \$316,308	\$520 <u>\$306</u> \$20,878	\$94,162 <u>\$55,388</u> \$3,781,836	\$0 <u>\$0</u> \$0	-\$327,541 <u>\$0</u> -\$4,711,647			\$4,718,480 \$1,644,185 \$84,672,766
AGRICULTURE																			
AG-1A AG-RA	\$3,773,270 \$4,200,089	\$1,102,168 \$1,365,170	\$206,134 \$311,538	\$57,847 \$87,426	-\$28,499 -\$43,072	\$0 \$0	-\$3,821 -\$5,775	\$2,348,468 \$2,289,333	\$124,195 \$187,701	\$9,499 \$14,357	\$54,315 \$82,089	\$7,995 \$12,082	\$427 \$645	\$35,407 \$53,512	\$0 \$0	-\$1,490 \$0			\$3,912,645 \$4,355,005
AG-VA AG-4A	\$2,849,683 \$81,891,755	\$919,033 \$23,891,994	\$212,670 \$5,314,490	\$59,681 \$1,491,388	-\$29,403 -\$734,756	\$0 \$0	-\$3,942 -\$98,514	\$1,558,164 \$49,173,552	\$128,133 \$3,201,964	\$9,800 \$244,907	\$56,038 \$1,400,341	\$8,248 \$206,113	\$440 \$10,998	\$36,530 \$912,857	\$0 \$0	\$0 -\$2,924			\$2,955,392 \$85,012,411
AG-5A AG-1B	\$25,381,618 \$9,685,645	\$10,623,568 \$3,558,473	\$2,150,080 \$647,018	\$603,370 \$181,571	-\$297,260 -\$89,454	\$0 \$0	-\$39,856 -\$11,994	\$10,756,486 \$5,030,589	\$1,295,417 \$375,173	\$99,082 \$29,816	\$566,535 \$170,486	\$83,387 \$25,093	\$4,449 \$1,339	\$369,314 \$111,137	\$0 \$0	-\$168 -\$1.895			\$26,214,404 \$10,027,354
AG-RB	\$5,396,815	\$1,763,424	\$387,315	\$108,691	-\$53,548	\$0	-\$7,180	\$2,977,145	\$224,585	\$17,849	\$102,056	\$15,021	\$802	\$66,528	\$0	\$0			\$5,602,688
AG-VB AG-4B	\$6,631,909 \$204,078,768	\$2,448,052 \$77,444,866	\$583,555 \$14,030,451	\$163,761 \$3,937,318	-\$80,680 -\$1,939,783	\$0 \$0	-\$10,817 -\$260,080	\$3,134,016 \$102,719,759	\$338,375 \$8,135,556	\$26,892 \$646.563	\$153,764 \$3,696,952	\$22,632 \$544,147	\$1,208 \$29.034	\$100,236 \$2,409,977	\$0 \$0	\$0 -\$39.182			\$6,880,994 \$211,355,577
AG-4C	\$24,343,905	\$9,234,125	\$1,975,398	\$554,349	-\$273,109	\$0 \$0	-\$36,618	\$11,611,386	\$1,145,434	\$91,032	\$520,507	\$76,612	\$4,088	\$339,309	\$0 \$0	-\$12,724			\$25,229,790
AG-5B AG-5C	\$457,322,585 \$289,376,306	\$213,399,232 \$154,880,359	\$42,851,005 \$32,856,101	\$12,025,134 \$9,220,297	-\$5,924,374 -\$4,542,527	\$0 \$0	-\$794,322 -\$609,048	\$169,267,567 \$75,252,005	\$22,076,082 \$16,926,883	\$1,974,695 \$1,514,102	\$11,291,021 \$8,657,415	\$1,661,903 \$1,274,268	\$88,675 \$67,992	\$7,360,414 \$5,643,613	\$0 \$0	-\$57,963 -\$349,231			\$475,219,070 \$300,792,230
Total AG A Total AG B	\$118,096,415 \$996,835,933	\$37,901,933 \$462,728,530	\$8,194,913 \$93,330,844	\$2,299,711 \$26,191,121	-\$1,132,989 -\$12,903,474	\$0 <u>\$0</u>	-\$151,908 - <u>\$1,730,059</u>	\$66,126,002 \$369,992,468	\$4,937,410 \$49,222,088	\$377,645 \$4,300,948	\$2,159,318 <u>\$24,592,200</u>	\$317,826 \$3,619,678	\$16,958 <u>\$193,138</u>	\$1,407,621 \$16,031,215	\$0 <u>\$0</u>	-\$460,995			\$122,449,857 \$1,035,107,702
TOTAL AG E-20 CLASS	\$1,114,932,347	\$500,630,463	\$101,525,757	\$28,490,832	-\$14,036,464	\$0	-\$1,881,967	\$436,118,470	\$54,159,499	\$4,678,593	\$26,751,518	\$3,937,504	\$210,096	\$17,438,835	\$0	-\$465,577			\$1,157,557,560
E-20 FIRM T FPP T	\$360,210,353	\$253,527,362	\$ 61,692,005	\$16,362,884	-\$8,061,436	\$0	-\$655,638	\$4,641,744	\$27,562,714	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	-\$6,903,378			\$377,024,217
TOTAL	\$360,210,353	\$253,527,362	\$61,692,005	\$16,362,884	-\$8,061,436	\$0	-\$655,638	\$4,641,744	\$27,562,714	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	-\$6,903,378			\$377,024,217
E-20 FIRM P FPP P	\$471,910,569	\$276,587,481	\$59,031,337	\$16,741,991	-\$8,248,209	\$0	-\$613,952	\$82,239,138	\$29,955,639	\$2,749,269	\$15,719,922	\$2,264,074	\$123,458	\$8,832,826	\$0	-\$3,869,339			\$481,513,635
TOTAL .	\$471,910,569	\$276,587,481	\$59,031,337	\$16,741,991	-\$8,248,209	\$0	-\$613,952	\$82,239,138	\$29,955,639	\$2,749,269	\$15,719,922	\$2,264,074	\$123,458	\$8,832,826	\$0	***********			\$481,513,635
E-20 FIRM S FPP S TOTAL	\$207,097,919 \$207,097,919	\$114,987,704 \$114,987,704	\$25,882,504 \$25,882,504	\$6,628,636 \$6,628,636	-\$3,265,703 -\$3,265,703	\$0 \$0	-\$268,063 -\$268,063	\$44,582,037 \$44,582,037	\$12,294,436 \$12,294,436	\$1,088,515 \$1,088,515	\$6,223,969 \$6,223,969	\$932,515 \$932,515	\$48,881 \$48,881	\$3,497,170 \$3,497,170	\$0 \$0	-\$213,343 -\$213,343			\$212,419,254 \$212,419,254
			**********	40,020,000	**,-**,	**	*===,===	*,,			40,0,000								
E-20 T E-20 P	\$360,210,353 \$471,910,569	\$253,527,362 \$276,587,481	\$61,692,005 \$59,031,337	\$16,362,884 \$16,741,991	-\$8,061,436 -\$8,248,209	\$0 \$0	-\$655,638 -\$613,952	\$4,641,744 \$82,239,138	\$27,562,714 \$29,955,639	\$2,687,014 \$2,749,269	\$15,363,959 \$15,719,922	\$2,053,509 \$2,264,074	\$120,663 \$123,458	\$8,632,814 \$8,832,826	\$0 \$0	-\$6,903,378 -\$3,869,339			\$377,024,217 \$481,513,635
E-20 S	\$207,097,919	\$114,987,704	\$25,882,504	\$6,628,636	-\$3,265,703	<u>\$0</u>	-\$268,063	\$44,582,037	\$12,294,436	\$1,088,515	\$6,223,969	\$932,515	\$48,881	\$3,497,170	<u>\$0</u>	-\$213,343			\$212,419,254
TOTAL E-20 SYSTEM	\$1,039,218,841 \$7,704,148,790	\$645,102,547 \$4,034,432,744	\$146,605,846 \$1,058,934,639	\$39,733,511 \$222,137,877	-\$19,575,349 - \$109,439,774	\$0 \$0	-\$1,537,653 - \$17,536,780	\$131,462,918 \$2,249,757,003	\$69,812,789 \$399,714,836	\$6,524,798 \$36,478,446	\$37,307,851 \$179,457,449	\$5,250,098 \$32,596,267	\$293,002 \$1,638,085	\$20,962,810 \$162,221,238	\$0 \$0	-\$10,986,060 - \$223,364,771	-\$58,276,463	\$0	\$1,070,957,106 \$7,968,750,796
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BDLD RESULTS Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed <u>Rates</u>	Percent Change
RESIDENTIAL E-1 EL-1 TOTAL RES	9,413,026,194 4,475,103,949 13,888,130,144	\$0.25246 <u>\$0.15323</u> \$0.22048	\$0.11751 \$0.11751 \$0.11751	\$0.03595 <u>\$0.03595</u> \$0.03595	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00066 -\$0.00066 -\$0.00066	\$0.09602 \$0.01631 \$0.07033	\$0.01296 <u>\$0.00472</u> \$0.01031	\$0.00101 \$0.00101 \$0.00101	\$0.00550 <u>\$0.00000</u> \$0.00372	\$0.00096 \$0.00096 \$0.00096	\$0.00005 \$0.00005 \$0.00005	\$0.00571 <u>\$0.00571</u> \$0.00571	\$0.00000 \$0.00000 \$0.00000	-\$0.01517 - <u>\$0.01374</u> -\$0.01471	-\$0.00049 - <u>\$0.01199</u> -\$0.00420		\$0.26249 \$0.15896 \$0.22913	
SMALL L&P A-1 A-6 A-15 TC-1 TOTAL SMALL	2,525,012,479 600,787,847 13,735 15,714,057 3,141,528,117	\$0.26305 \$0.24598 \$0.75444 <u>\$0.25054</u> \$0.25972	\$0.11550 \$0.11350 \$0.11259 <u>\$0.10448</u> \$0.11506	\$0.02766 \$0.02768 \$0.02766 \$0.02766 \$0.02766	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00051 -\$0.00051 -\$0.00051 -\$0.00051	\$0.09904 \$0.08784 \$0.59234 <u>\$0.10414</u> \$0.09693	\$0.01296 \$0.01191 \$0.01299 <u>\$0.00450</u> \$0.01272	\$0.00101 \$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 \$0.00578 \$0.00580 <u>\$0.00580</u> \$0.00579	\$0.00092 \$0.00092 \$0.00092 \$0.00092 \$0.00092	\$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00411 \$0.00411 \$0.00411 <u>\$0.00411</u> \$0.00411	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00083 -\$0.00018 \$0.00000 <u>\$0.00000</u> -\$0.00070			\$0.26884 \$0.25525 \$0.76008 <u>\$0.25529</u> \$0.26618	2.20% 3.77% 0.75% <u>1.89%</u> 2.48%
MEDIUM L&P A-10 T A-10 P A-10 S TOTAL MEDIUM	2,303,482 27,908,566 3,066,735,078 3,096,947,126	\$0.17862 \$0.22414 <u>\$0.23126</u> \$0.23115	\$0.10210 \$0.11161 <u>\$0.12125</u> \$0.12115	\$0.03450 \$0.03664 <u>\$0.03239</u> \$0.03243	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00063 -\$0.00067 <u>-\$0.00059</u> -\$0.00060	\$0.01987 \$0.05542 <u>\$0.05760</u> \$0.05755	\$0.01177 \$0.01186 \$0.01201 \$0.01200	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00576 <u>\$0.00577</u> \$0.00577	\$0.00099 \$0.00099 <u>\$0.00099</u> \$0.00099	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00375 \$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 \$0.00000 <u>-\$0.00003</u> -\$0.00003			\$0.18234 \$0.22955 \$0.23733 \$0.23721	2.08% 2.41% <u>2.62%</u> 2.62%
E-19 CLASS E-19 FIRM T E-19 V T Total E-19 T	7,351,352 8,131,882 15,483,234	\$0.13157 <u>\$0.15039</u> \$0.14145	\$0.09945 \$0.09422 \$0.09670	\$0.03011 <u>\$0.02371</u> \$0.02675	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00032 -\$0.00026 -\$0.00029	\$0.02030 \$0.01083 \$0.01533	\$0.01139 \$0.01139 \$0.01139	\$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00580 \$0.00580	\$0.00090 \$0.00090 \$0.00090	\$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000			\$0.17559 <u>\$0.15456</u> \$0.16455	2.77%
E-19 FIRM P E-19 V P Total E-19 P	347,482,789 140,897,133 488,379,922	\$0.18683 \$0.17406 \$0.18315	\$0.10185 \$0.09868 \$0.10094	\$0.02525 \$0.02227 \$0.02439	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00027 -\$0.00024 -\$0.00026	\$0.03931 \$0.03239 \$0.03731	\$0.01139 \$0.01136 \$0.01138	\$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00578 \$0.00580	\$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 \$0.00005	\$0.00375 \$0.00375 \$0.00375	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00073 <u>\$0.00000</u> -\$0.00052			\$0.19146 \$0.17909 \$0.18789	2.48% 2.89% 2.59%
E-19 FIRM S E-19 V S Total E-19 S	1,163,901,594 2,565,785,825 3,729,687,420	\$0.21031 \$0.20140 \$0.20418	\$0.11527 <u>\$0.11202</u> \$0.11303	\$0.02487 \$0.02210 \$0.02297	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00026 -\$0.00023 -\$0.00024	\$0.04972 \$0.04664 \$0.04760	\$0.01174 \$0.01172 \$0.01173	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00579 \$0.00577 \$0.00578	\$0.00090 \$0.00090 \$0.00090	\$0.00005 \$0.00005 \$0.00005	\$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00034 <u>\$0.00000</u> -\$0.00010			\$0.21565 \$0.20687 \$0.20961	2.54% 2.72% 2.66%
E-19 T E-19 P E-19 S TOTAL E-19	15,483,234 488,379,922 <u>3,729,687,420</u> 4,233,550,576	\$0.14145 \$0.18315 <u>\$0.20418</u> \$0.20152	\$0.09670 \$0.10094 <u>\$0.11303</u> \$0.11158	\$0.02675 \$0.02439 \$0.02297 \$0.02314	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00029 -\$0.00026 -\$0.00024 -\$0.00025	\$0.01533 \$0.03731 <u>\$0.04760</u> \$0.04630	\$0.01139 \$0.01138 <u>\$0.01173</u> \$0.01169	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00578</u> \$0.00578	\$0.00090 \$0.00090 <u>\$0.00090</u> \$0.00090	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00375 \$0.00375 <u>\$0.00375</u> \$0.00375	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	\$0.00000 -\$0.00052 <u>-\$0.00010</u> -\$0.00015			\$0.16455 \$0.18789 <u>\$0.20961</u> \$0.20694	16.32% 2.59% 2.66% 2.69%
STREETLIGHTS	86,876,530	\$0.30064	\$0.09363	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16924	\$0.00505	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000			\$0.30458	1.31%
STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY	440,014,836 11,406,733 6,709,679 458,131,249	\$0.16009 \$0.42084 <u>\$0.23324</u> \$0.16766	\$0.08552 \$0.10518 \$0.09347 \$0.08612	\$0.05316 \$0.05566 <u>\$0.03186</u> \$0.05291	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00098 -\$0.00102 <u>-\$0.00058</u> -\$0.00097	\$0.01929 \$0.24958 <u>\$0.08777</u> \$0.02602	\$0.01200 \$0.01403 <u>\$0.01360</u> \$0.01207	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00069 \$0.00069 <u>\$0.00069</u> \$0.00069	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00825 \$0.00825 <u>\$0.00825</u> \$0.00825	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00996 -\$0.02871 <u>\$0.00000</u> -\$0.01028			\$0.17797 \$0.41366 <u>\$0.24505</u> \$0.18482	11.17% -1.71% <u>5.06%</u> 10.24%
AGRICULTURE AG-1A AG-RA AG-VA AG-VA AG-SA AG-1B AG-RB AG-WB AG-WB AG-4C AG-5B AG-4C AG-5B AG-5C	9,360,316 14,146,580 9,657,117 241,324,854 97,632,645 29,380,341 17,587,537 26,498,577 637,106,514 89,700,522 1,945,814,540 1,491,957,514	\$0.40311 \$0.29690 \$0.29509 \$0.33934 \$0.25997 \$0.32966 \$0.30685 \$0.25027 \$0.32032 \$0.27139 \$0.23503 \$0.19396	\$0.11775 \$0.09510 \$0.09517 \$0.09900 \$0.10881 \$0.12112 \$0.10027 \$0.09238 \$0.12156 \$0.10294 \$0.10294 \$0.10381	\$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202 \$0.02202	\$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041 -\$0.00041	\$0.25090 \$0.16183 \$0.16185 \$0.20376 \$0.11017 \$0.17122 \$0.16928 \$0.11827 \$0.16123 \$0.12945 \$0.08699 \$0.05044	\$0.01327 \$0.01327 \$0.01327 \$0.01327 \$0.01327 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01277 \$0.01135	\$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101 \$0.00101	\$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580 \$0.00580	\$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085 \$0.00085	\$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378 \$0.00378	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00016 \$0.00000 \$0.00000 \$0.00001 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00001 \$0.00001 \$0.00003			\$0.41800 \$0.30785 \$0.30603 \$0.35227 \$0.26850 \$0.34129 \$0.31856 \$0.25967 \$0.33174 \$0.28127 \$0.24423 \$0.20161	3.69% 3.69% 3.71% 3.81% 3.28% 3.53% 3.81% 3.76% 3.57% 3.64% 3.91% 3.95%
Total AG A Total AG B TOTAL AG	372,121,512 4,238,045,545 4,610,167,057	\$0.31736 <u>\$0.23521</u> \$0.24184	\$0.10185 <u>\$0.10918</u> \$0.10859	\$0.02202 \$0.02202 \$0.02202	\$0.00618 \$0.00618 \$0.00618	-\$0.00304 -\$0.00304 -\$0.00304	\$0.00000 \$0.00000 \$0.00000	-\$0.00041 -\$0.00041 -\$0.00041	\$0.17770 \$0.08730 \$0.09460	\$0.01327 <u>\$0.01161</u> \$0.01175	\$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00085 \$0.00085 \$0.00085	\$0.00005 \$0.00005 \$0.00005	\$0.00378 <u>\$0.00378</u> \$0.00378	\$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00001 - <u>\$0.00011</u> -\$0.00010			\$0.32906 <u>\$0.24424</u> \$0.25109	3.69% 3.84% 3.82%
E-20 CLASS E-20 FIRM T FPP T TOTAL	2,647,715,830 2,647,715,830	\$0.13605 \$0.13605	\$0.09575 \$0.09575	\$0.02330 \$0.02330	\$0.00618 \$0.00618	-\$0.00304 -\$0.00304	\$0.00000	-\$0.00025 -\$0.00025	\$0.00175 \$0.00175	\$0.01041	\$0.00101 \$0.00101	\$0.00580 \$0.00580	\$0.00078 \$0.00078	\$0.00005 \$0.00005	\$0.00326 \$0.00326	\$0.00000 \$0.00000	-\$0.00261 -\$0.00261			\$0.14240 \$0.14240	4.67% 4.67%
E-20 FIRM P	2,709,060,042	\$0.17420	\$0.10210	\$0.02330	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023		\$0.01041	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00326	\$0.00000	-\$0.00143			\$0.17774	2.03%
FPP P TOTAL	2,709,060,042	\$0.17420	\$0.10210	\$0.02179	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.03036	\$0.01106	\$0.00101	\$0.00580	\$0.00084	\$0.00005	\$0.00326	\$0.00000	-\$0.00143			\$0.17774	2.03%
E-20 FIRM S FPP S	1,072,594,767	\$0.19308	\$0.10721	\$0.02413	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04156	\$0.01146	\$0.00101	\$0.00580	\$0.00087	\$0.00005	\$0.00326	\$0.00000	-\$0.00020			\$0.19804	2.57%
TOTAL	1,072,594,767	\$0.19308	\$0.10721	\$0.02413	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04156	\$0.01146	\$0.00101	\$0.00580	\$0.00087	\$0.00005	\$0.00326	\$0.00000	-\$0.00020			\$0.19804	2.57%
E-20 T E-20 P E-20 S TOTAL E-20	2,647,715,830 2,709,060,042 1,072,594,767 6,429,370,638	\$0.13605 \$0.17420 <u>\$0.19308</u> \$0.16164	\$0.09575 \$0.10210 <u>\$0.10721</u> \$0.10034	\$0.02330 \$0.02179 <u>\$0.02413</u> \$0.02280	\$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618	-\$0.00304 -\$0.00304 <u>-\$0.00304</u> -\$0.00304	\$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000	-\$0.00025 -\$0.00023 -\$0.00025 -\$0.00024	\$0.00175 \$0.03036 <u>\$0.04156</u> \$0.02045	\$0.01041 \$0.01106 <u>\$0.01146</u> \$0.01086	\$0.00101 \$0.00101 <u>\$0.00101</u> \$0.00101	\$0.00580 \$0.00580 <u>\$0.00580</u> \$0.00580	\$0.00078 \$0.00084 <u>\$0.00087</u> \$0.00082	\$0.00005 \$0.00005 <u>\$0.00005</u> \$0.00005	\$0.00326 \$0.00326 <u>\$0.00326</u> \$0.00326	\$0.00000 \$0.00000 \$0.00000 \$0.00000	-\$0.00261 -\$0.00143 <u>-\$0.00020</u> -\$0.00171			\$0.14240 \$0.17774 <u>\$0.19804</u> \$0.16657	4.67% 2.03% <u>2.57%</u> 3.05%
SYSTEM	35,944,701,438	\$0.21433	\$0.11224	\$0.02946	\$0.00618	-\$0.00304	\$0.00000	-\$0.00049	\$0.06259	\$0.01112	\$0.00101	\$0.00499	\$0.00091	\$0.00005	\$0.00451	\$0.00000	-\$0.00621	-\$0.00162	\$0.00000	\$0.22169	3.43%

Attachment 2

Rates Effective May 1, 2020

	A	В	С	D	E	F	G	Н	- 1	J	K	L	M	N	0	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4		-		5	PPP		DIVID D	0070	5054	Noon	45000							014	+	
5 6	E 4	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
7	E-1							-			-									
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	03595	(.00066)	09671	01296	.00101	00580	.00096	.00005	.00571	00000						11752	(.03542)	.24373	
10	Tier 2 (101% - 400%)	.03595 .03595	(.00066)	.09671 .09671	.01296 .01296	.00101	.00580 .00580	.00096	.00005	.00571	.00000						.11752 .11752	.02757	.30672	
11	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
12			(155555)																	
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
15	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh)	.00314																		
17	(FERA or Medical)																		.16427	5.00
18	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
19																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00096	
22	CRS Energy Cost Recovery Amount																		.00005	
	FERA CSI EXEMPTION FACTORS - RRBMA										-								.00000	
	FERA CSI EXEMPTION FACTORS - DISCOUNT										1								-	
26	. L.U. SSI EXEMI HOR FACTORS - DISCOUNT							1											_	
27								1												
	E TOU A tiered					İ	İ	1												
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.03595 .03595	(.00066)	.11246	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.20087 .12530	.05468	.43293 .35736	
33	Off-Peak	.03595	(.00066)	.11246	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12530	.05468	.35736	$oxed{oxed}$
34	Baseline Credit																	(.08633)	(.08633)	
35																				
	Winter	00505	(00000)	00100	04000	00101	00=00	00000	0000=	00==1	00000						440=0	05.100	04 100	\vdash
	Peak	.03595	(.00066)	.08183	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11353	.05468	.31496	
38	Off-Peak	.03595	(.00066)	.08183	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09923	.05468	.30066	
39 40	Baseline Credit																	(.08633)	(.08633)	
	MINIMUM DELIVERY RATE										-									
	(\$/meter/day)				_	_	_	_	_	_	-								.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.32034	10.00
	TRA (\$/kWh)	.00314	(.00000)	.03071	.01230	.00101	.00000	.00000	.00000	.00071	.00000									
45	(FERA or Medical)	.00011																	.16427	5.00
46	(FERA or Medical) TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								.10121	0.00
47																				
48	CRS DWR Bond Charge																		.00580	
49	CRS Ongoing CTC																		.00096	
50	CRS Energy Cost Recovery Amount																		.00005	
51																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
54																				
55	F TOUR tid																			
56	E TOU B non-tiered										-									
5/	ENERGY CHARGE (\$/kWh)																			
	Summer																			
60	Peak	.03595	(.00066)	.11515	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.22242	.00000	.40249	
61	Off-Peak	.03595	(.00066)	.11515	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11936	.00000	.29943	
62			,																	
63	Winter																			
64	Peak	.03595	(.00066)	.08452	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11558	.00000	.26502	
65	Off-Peak	.03595	(.00066)	.08452	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09678	.00000	.24622	
66								ļ												
	MINIMUM DELIVERY RATE							1	ļ										00054	40.00
68	(\$/meter/day)	-	(00000)	- 00074	- 04200	- 00404	-	-	-	- 00574	- 00000								.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh)	.00314		_				1	 										.16427	5.00
	(FERA or Medical) TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								.10427	5.00
73	(4tri) regular only	.00014	-	<u> </u>	_	 	-	 	_											
	CRS DWR Bond Charge							1											.00580	
75	CRS Ongoing CTC							1											.00096	
76	CRS Energy Cost Recovery Amount					İ													.00005	
_ 77	CRS Energy Cost Recovery Amount																			
78	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
80																				
81 82 83 84 85 86 87 88 89 90																				
82																				
83																				
84																				
85								1												
86						-	-	1												\vdash
87						 		1												\vdash
88								-												
89				_				1	 											
01								1												\vdash
91					-			1	1	-		—								
24			1	1		1	1	1		1										

	Α	В	С	D	F	F	G	Н	-		К		М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	,	Ü		_		, j								- ŭ		_ ~			
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
98	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
99																				
	MINIMUM DELIVERY RATE																			
	(\$/meter/day)		-	-	-	-	-	-	-	-	-								.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh)	.00314																	40407	5.00
104	(Medical) TRA (\$/kWh) - Regular Chg	.00314	-					-		-	 	 					-	 	.16427	5.00
105	INA (\$/KVVII) - Regulat City	.00314	-	-	-	-	-	-	-		-	 						-		1
106	CRS DWR Bond Charge										<u> </u>						-	-	.00580	+
	CRS Ongoing CTC		 							-	-								.00096	+
	CRS Energy Cost Recovery Amount																		.00090	+
110	CR3 Energy Cost Recovery Amount																		.00003	+
111																				
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
	Summer																			
116																				
117	Tier 1 (0% - 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.23171)	.40489	
118	Tier 2 (> 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.14538)	.49122	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	(.04464)	.28645	
121	Tier 2 (> 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	.04169	.37278	
	Off-Peak																			
123	Tier 1 (0% - 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	(.00883)	.21122	
124	Tier 2 (> 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	.07750	.29755	
125																				
	Winter																			
	Part-Peak		(00000)		0.1000												11010	(07170)		
128	Tier 1 (0% - 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	(.07159)	.23239	-
129	Tier 2 (> 100%) Off-Peak	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000	I			-		.11942	.01474	.31872	+
130	Orr-Peak Tier 1 (0% - 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000	I					.10563	(.03565)	.21556	1
131	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000	1					.10563	.05068	.30189	
132	1101 2 (> 100/0)	.00000	(.00000)	.00000	.01230	.00101	.00500	.00030	.00003	.00371	.00000	 					.10000	.00000	.50108	+ -
	METER CHARGE (\$/meter/day)			.25298	-	-	-	-	-	-	-								.25298	7.70
135	(windowsky)			.20200							1	1							.20200	7.70
136	MINIMUM DELIVERY RATE										 									
	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-							1	.32854	10.00
	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000	1								1
	TRA (\$/kWh)	.00314	, ,								T									
140	(Medical)																		.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-		-	-									
142																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00096	
145	CRS Energy Cost Recovery Amount																		.00005	
146																				
147																				

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	-	-	_			_						***							
3	Rate Change - 2020 AET w/2020 ERRA D.20-02-0 May 1, 2020																			
4	iviay 1, 2020																			
5 148	Ee	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
148	ES			1																
	ENERGY CHARGE (\$/kWh)																			
151 152	Tier 1 (0% - 100%) Tier 2 (101% - 400%)	.03595 .03595	(.00066) (.00066)	.09671 .09671	.01296 .01296	.00101	.00580	.00096 .00096	.00005	.00571 .00571	.00000	-					.11752 .11752	(.03542) .02757	.24373 .30672	
153	Tier 2 (101% - 400%) Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
154																				
155 156	MINIMUM DELIVERY RATE (\$/meter/day)	-	-	-	-	-	-	-	-	 -	-								.32854	10.00
157	(\$/kWh)	.03595 .00314	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.02004	10.00
158	TRA (\$/kWh) (FERA or Medical)	.00314			1														.16427	5.00
	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-	1							.03115	0.95
161	TD (0.1111)																			
162	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-	 								
	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00096	.00005	.00571	.00000						.03640		.04892	
165	CRS DWR Bond Charge	·			ļ														.00580	
	CRS Ongoing CTC			 															.00096	
168	CRS Energy Cost Recovery Amount									1									.00005	
169 170	FERA CSI EXEMPTION FACTORS - RRBMA				-	-				 	-	-							.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
172																				
173 174	ESR			1																
175																				
	ENERGY CHARGE (\$/kWh) Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000	-					.11752	(.03542)	.24373	
178	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
180	MINIMUM DELIVERY RATE																			
182	(\$/meter/day)	-	-	-	-		-	-	-	-	-								.32854	10.00
183	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
184	TRA (\$/kWh) (FERA or Medical)	.00314		 	+	 				 	 	 							.16427	5.00
186	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
187	CRS DWR Bond Charge				-	-				 	 	-							.00580	
189	CRS Ongoing CTC																		.00096	
190	CRS Energy Cost Recovery Amount																		.00005	
191	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																		•	
194					+															
196	ET																			
197	ENERGY CHARGE (\$/kWh)				1															
198	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
201	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
	MINIMUM DELIVERY RATE																			
204	(\$/meter/day)	03505	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.32854	10.00
205 206	(\$/kWh) TRA (\$/kWh)	.03595 .00314	(00000.)	.09071	.01290	.00101	.00000	.00090	.00005	.00571	.00000									
207	(FERA or Medical)	•																	.16427	5.00
208	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
210	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
211	MARL (\$/kWh)		-	.00000	-	-	.00580	.00096	.00005	.00571	.00000						.03640		.04892	
213		-	-	.00000	-	 	.00000	.00090	.00000	.005/1	.00000						.03040			
	CRS DWR Bond Charge																		.00580	
215	CRS Ongoing CTC CRS Energy Cost Recovery Amount			1	1	-				-	-	-							.00096 .00005	
217	•					<u> </u>				1	1	1							.00000	
218	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT				-	-				 	 	 							-	
221																				
_																				

	A	В	c	D	F		G	Н			К	1	М	N	0	D	Q	R	ç	T
1	Pacific Gas & Electric Company	В	C	ь	-	Г	ď	п		,	K	L	IVI	IN	0	r	ų	N.	,	<u> </u>
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4		Tropo	RS	Distr	PPP	ND	DWR Bond	OCTO	ECRA	NECC	AB32 Cr						Con	CIA	Total	Mo Chra
222	F-6	Trans	KS	DIST	PPP	ND	DWK Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
223																				
_	ENERGY CHARGE (\$/kWh)																			
225	Summer Peak																			
227	Tier 1 (0% - 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.23171)	.40489	
228	Tier 2 (> 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.14538)	.49122	
229	Part-Peak																			
230	Tier 1 (0% - 100%) Tier 2 (> 100%)	.03595 .03595	(.00066) (.00066)	.12442	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175 .14175	(.04464) .04169	.28645 .37278	
232	Off-Peak	.03090	(.00000)	.12442	.01290	.00101	.00560	.00090	.00003	.00371	.00000						.14173	.04109	.31216	
233	Tier 1 (0% - 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	(.00883)	.21122	
234	Tier 2 (> 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	.07750	.29755	
235	Winter						 													
	Part-Peak						<u> </u>													
238	Tier 1 (0% - 100%)	.03595 .03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	(.07159)	.23239	
239	Tier 2 (> 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	.01474	.31872	
240 241	Off-Peak Tier 1 (0% - 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000	-					.10563	(.03565)	.21556	
241	Tier 2 (> 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10563	.05068	.30189	
243			•																	
244	METER CHARGE (\$/meter/day)	-		.25298	-	-	-	-	-	-	-								.25298	7.70
245	MINIMUM DELIVERY RATE																			
247	(\$/meter/day)	-	-	-	-	-	-		-	-	-								.32854	10.00
248	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
	TRA (\$/kWh) (FERA or Medical)	.00314																	.16427	5.00
250 251	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-								.10427	5.00
252	(4)																			
	CRS DWR Bond Charge																		.00580	
254	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00096 .00005	
256	CKS Lifergy Cost Recovery Amount																		.00003	
257	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
259	EVA																			
261	LVA																			
	ENERGY CHARGE (\$/kWh)																			
	Summer	02505	(00000)	20420	04200	00404	00500	00000	00005	00574	00000						27002		E4044	
264	Peak Part-Peak	.03595 .03595	(.00066) (.00066)	.20130 .10066	.01296 .01296	.00101	.00580	.00096	.00005	.00571	.00000						.27692 .13345		.54314	-
266	Off-Peak	.03595	(.00066)	.01449	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06707		.14648	
267																				
268 269	Winter	.03595	(.00066)	.21432	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10348		.38272	-
269	Peak Part-Peak	.03595	(.00066)	.10716	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06465		.38272	
271	Off-Peak	.03595	(.00066)	.01543	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06946		.14981	
272				00000															00000	0.00
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
276																				
	MINIMUM DELIVERY RATE																		00054	40.00
278 279	(\$/meter/day) (\$/kWh)	03505	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000								.32854	10.00
	(\$/kWh) TRA (\$/kWh)	.03595 .00314	(,00000)	1 1060.	.01290	.00101	.00000	.00090	.00000	.005/1	.00000									
281																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00096	
284	CRS Energy Cost Recovery Amount						—												.00005	
285							 				-									-
200				I	I															

	A	В	C	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	-	-	_	_										-					
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																	_			
5 287	EVD	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
287	EAR																			
	ENERGY CHARGE (\$/kWh)																			
	Summer																			
291	Peak	.03595	(.00066)	.19527	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.27692		.53711	
292	Part-Peak	.03595	(.00066)	.09764	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13345		.29601	
293	Off-Peak	.03595	(.00066)	.01406	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06707		.14605	
294	Winter																			
296	Peak	.03595	(.00066)	.20790	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10348		.37630	<u> </u>
297	Part-Peak	.03595	(.00066)	.10395	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06465		.23352	
298	Off-Peak	.03595	(.00066)	.01497	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06946		.14935	
299																				
	Customer Charge	-		.00000	-	-	-	-	-	-	-								.00000	0.00
301	METER CHARGE (\$/meter/day)	-		.04928	-	-	-	-	-	-	-	-							.04928	1.50
302	INETER GRANGE (WITHEREI/Gay)	-	-	.04920	-	- -	<u> </u>	-	-	-	<u> </u>	-							.04920	1.50
	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
305	()																			
306																				
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																		.00096	
	CRS Energy Cost Recovery Amount																		.00005	
310																				
311																				
	EV2A																			
313																				
	ENERGY CHARGE (\$/kWh)																			
	Summer		(00000)		0.1000		00500										10010		12001	
	Peak	.03595	(.00066)	.23029 .16451	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.18340		.47861	
	Part-Peak Off-Peak	.03595	(.00066)		.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13869		.36812	-
318 319	Off-Peak	.03595	(.00066)	.00364	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09755		.16611	
	Winter																			
320	Peak	.03595	(.00066)	.16005	.01296	.00101	.00580	.00096	.00005	.00571	.00000	l					.12653		.35150	
321	Part-Peak	.03595	(.00066)	.15584	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11404		.33480	
323	Off-Peak	.03595	(.00066)	.01063	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09056		.16611	
324	on roam	.00000	(.00000)	.01000	.01230	.00101	.00000	.00000	.00000	.00071	.00000						.00000		.10011	
	Customer Charge	-		.00000	-	-	-	-	-	-	-								.00000	0.00
326	g-																			
	TRA (\$/kWh) - Regular Chg	.00314		-	-	-	-			-	-									
328																				
329	MINIMUM DELIVERY RATE											İ								
330	(\$/meter/day)	-		-	-	-	-	-	-	-	-								.32854	10.00
331	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
332	TRA (\$/kWh)	.00314																		
333	(FERA)																		.16427	5.00
334	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																	· · · · · · · · · · · · · · · · · · ·	.00096	
336	CRS Energy Cost Recovery Amount																		.00005	
337																				
338																				

	Δ.	D.	1 6	D	-		G				V		М	N	0	n 1	0	D.		
1	Pacific Gas & Electric Company	В	C	U	E	r	G	п	'	,	Ι.	-	IVI	IN	U	Р	ų	ĸ	3	
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
339	ETOUD																			
340																				
341	ENERGY CHARGE (\$/kWh)																			
	Summer																			
343	Peak	.03595	(.00066)	.12037	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.17947		.36476	
344	Off-Peak	.03595	(.00066)	.11037	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09451		.26980	
345	On Foun	.00000	(.00000)		.01200	.00.01	.00000	.00000	.00000	.0007 1	.00000						.00.101		.20000	
0.10	Winter																			
347	Peak	.03595	(.00066)	.08780	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13817		.29089	
348	Off-Peak	.03595	(.00066)	.08550	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12309		.27351	
349	OII-r eak	.03333	(.00000)	.00330	.01230	.00101	.00300	.00030	.00003	.00371	.00000						.12303		.27551	
	MINIMUM DELIVERY RATE																			
																			.32854	10.00
	(\$/meter/day)	0.03595	(0.00066)	0.09671	0.01296	0.00101	0.00580	0.00096	0.00005	0.00571	-								.32034	10.00
	(\$/kWh)		(0.00066)	0.09671	0.01296	0.00101	0.00560	0.00096	0.00005	0.00571	-									
353	TRA (\$/kWh)	0.00314	+	 				-			-	\vdash							40407	F 00
354	(FERA or Medical)	0.00011	1	-		-		-			1	\vdash							.16427	5.00
355	TRA (\$/kWh) - Regular Chg	0.00314	1	-		-		-			-	\vdash								
356																				
357	CRS DWR Bond Charge																		.00580	
358	CRS Ongoing CTC		1			ļ		ļ			ļ								.00096	
359	CRS Energy Cost Recovery Amount																		.00005	
360				1																
361																				
362	E TOU C tiered																			
363	ENERGY CHARGE (\$445")																			
364	ENERGY CHARGE (\$/kWh)			-		-		-												
365	Summer	02505	(00066)	.12767	.01296	.00101	00590	.00096	.00005	.00571	00000				-		.16735	05220	41222	ļ
366	Peak Off-Peak	.03595 .03595	(.00066) (.00066)	.12767	.01296	.00101	.00580	.00096	.00005	.00571	.00000	\vdash			-		.11391	.05339	.41333 .34989	—
368	Baseline Credit	.03030	(.0000)	.11707	.01290	.00101	.00000	.00000	.00000	.00371	.00000						.11381	(.08633)	(.08633)	
368	Dascinic Groun		+	+							<u> </u>							(.00033)	(.00000)	
370	Winter			—				l												
371	Peak	.03595	(.00066)	.07935	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11859	.05338	.31624	
372	Off-Peak	.03595	(.00066)	.07705	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10356	.05338	.29891	
373	Baseline Credit																	(.08633)	(.08633)	
374																			-	
375	MINIMUM DELIVERY RATE																			L
376	(\$/meter/day)	-	(00000)		-	-	-	-	-	- 00574									.32854	10.00
377	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000	\vdash								
3/8	TRA (\$/kWh) (FERA or Medical)	.00314	1	+		-		-			-	\vdash			—				.16427	5.00
380	TRA (\$/kWh) - Regular Chg	.00314	 			<u> </u>	_	l .		-	H .								.10427	5.00
381		.00314	-		-	- -	· -	-	-			\vdash								
382	CRS DWR Bond Charge			 							<u> </u>								.00580	
383	CRS Ongoing CTC																		.00096	
384	CRS Energy Cost Recovery Amount																		.00005	
385																				
	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
	FERA CSI EXEMPTION FACTORS - DISCOUNT																			
388			1			ļ		ļ												
389				ļ																
390	Residential SmartRate Program (E-RSMART) ENERGY CHARGES (\$/kWh)	Cara at Daniel III al	Compatible - 1 - Mari	Tiered	Non-Tiered															
391	ENERGI CHARGES (\$/KVVII)	SmartDay High- Price Period	SmartRate Non- High-Price Period	SmartRate	SmartRate Participation															
	Tier 1 (0% - 100%)	.60000	(.02394)	Participation .00000	Participation (.00500)															
394	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
395	. ,		\	,	(.00000)			1												
396																				
397																				
398																				
	Other Residential Rates/Rate factors			L																
400	AB32 Bi Annual Climate Credit (\$/households)	(17.87)	(not currently being im	ported automatic	cally)	(in April and	October bill cyc	cles)				\Box								
	Residential FERA Discount percentage	.18	(not currently being im	ported automatic	cally)	(50% on Deli	ivery portion of	MinBill)			-	\vdash								
402	Medical >200% baseline discount (\$/kWh)	.04 .25	(not ourrord) - being - '	norted cutement	collu)	(applies to no	on-CARE rates of baseline; th	only)	now March 1	016 Tine 2 -	oto on all	ogo obassa T	or 2\							
403	Employee Discount	.25	(not currently being im	ρυπεα automatio	any)	(up to 200%	or baseline; th	en 25% of the T	e new March 2	u ib i ier 2 r	ate on all us	age above Ti	er Z)							-
	NOTES: a) Electric Vehicle Schedule EV (both EV-	A and EV/ B) is not alia	ible for the DCSE empley	yoo discount								\vdash								-
405	b) Schedule E-TOU-B is not eligible for	the PG&F employee di	jivie iui iiie ruke emplo) iscoint	ee uiscount.		-	1	 			 	\vdash								-
406	c) Schedule EV is not eligible to particip	ate in the SmartRate n	rogram.	t		 		 			 									
408	d) CARE rate schedules are not eligible			1				1												
409	e) Schedule E-19 and E-20 "Option R" of	customers are not eliqit	ble to simultaneously parti	cipate in PDP.																
410	,		//	ľ																
411																				
412																				
413																				

	А	В	C	D	F	F	G	Н			К	1 1	М	N	0	р	Q	R	S	т
	Pacific Gas & Electric Company	D	C	U	-	-	G	п	-	,	I.		IVI	IN	-	г	ų	n	3	
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
414 415																				
415											-									
417	A-1																			
418																				
419	ENERGY CHARGE (\$/kWh)																			
	Summer	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.13350		.28091	
421	Vinter	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.09336		.22036	
	CUSTOMER CHARGE (\$/meter/day)																			
	Single-phase	_		.32854	-	-	-	-	-	-	-								.32854	10.00
	Polyphase	-		.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
	TRA (\$/kWh)	.00314	-	-	-	-	-		-	-	-									
428	ADOO Decrees One dis (Citable Consulto : "										00000								00000	
429	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)								-	.00000	-							.00000	-
	CRS DWR Bond Charge									-		-							.00580	-
	CRS Ongoing CTC																		.00092	
433	CRS Energy Cost Recovery Amount																		.00005	
434	-																			
435																				
	A-1 TOU																			
437	ENERGY CHARGE (\$/kWh)																			
	Summer																			
	Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.14851		.29592	
	Part-Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.12486		.27227	
	Off-Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.09750		.24491	
	Winter																			
	Part-Peak	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.12466		.25166	
445 446	Off-Peak	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.10375		.23075	
	CUSTOMER CHARGE (\$/meter/day)																			
448	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
449	Polyphase	-		.82136	-	-	-	-	-	-	-								.82136	25.00
450	FD.4 (0.0 MIL)																			
451	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
452	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	-
454	Just Gradic (grittin, Gritali Business hag	222.2									.00000								.00000	
455	CRS DWR Bond Charge																		.00580	
456	CRS Ongoing CTC																		.00092	
	CRS Energy Cost Recovery Amount																		.00005	
458																				
459	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
460	- Dr. Ghaige (KWII) - Stu 4 FIIS																.00		.00	
462						1														
463	PDP - Default (Every Event Day)																			
464	PDP Summer Credit (kWh) - Peak																(.00905)		(.00905)	
	PDP Summer Credit (kWh) - Part-Peak																(.00905)		(.00905)	
466 467	PDP Summer Credit (kWh) - Off-Peak					-				-	-	-					(.00905)		(.00905)	-
	PDP - Alternate Event Day																			
468	PDP - Alternate Event Day PDP Summer Credit (kWh) - Peak																(.00452)		(.00452)	
	PDP Summer Credit (kWh) - Part-Peak																(.00452)		(.00452)	
	PDP Summer Credit (kWh) - Off-Peak																(.00452)		(.00452)	
472																				
473																				

			•													_	_		_	
_	Α	В	С	D	E	F	G	Н	<u> </u>	,	K	L	М	N	0	Р	Q	R	5	
1	Pacific Gas & Electric Company	1																		
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	2																		
	May 1, 2020																			
4		_															_			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
474	A-6																			
475	ENERGY CHARGE (ALLW)																			
	ENERGY CHARGE (\$/kWh)																			
	Summer	0.000.0	(000=4)		21121	00101													=====	
478	Peak	.02766	(.00051)	.15531	.01194	.00101	.00580	.00092	.00005	.00411	-						.38984		.59927	
479	Part-Peak	.02766	(.00051)	.09807	.01194	.00101	.00580	.00092	.00005	.00411	-						.15026		.30245	
480	Off-Peak	.02766	(.00051)	.08478	.01194	.00101	.00580	.00092	.00005	.00411	-						.09196		.23086	
	Winter																			
482	Part-Peak	.02766	(.00051)	.07437	.01194	.00101	.00580	.00092	.00005	.00411	-						.11743		.24592	
483	Off-Peak	.02766	(.00051)	.07362	.01194	.00101	.00580	.00092	.00005	.00411	-						.09993		.22767	
484																				
485	METER CHARGE (\$/meter/day)																			
486	Rate A-6		-	.20107	-	-	-	-	-	-	-								.20107	6.12
487	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
	Rate X			.20107	-	-	-	-	-	-	-								.20107	6.12
489																				
490	CUSTOMER CHARGE (\$/meter/day)																			
	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
	Polyphase	-		.82136	-	-	-	-	-	-	-								.82136	25.00
493	- 41					1				1	1									
494						1		1		1	1									i
495																				
496						Ì				1	1									i
497	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	t -	T -									1
498	/					1	1	1		1	1									
	AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)				1	1	1			.00000								.00000	
500						1	1	1												
	CRS DWR Bond Charge					1													.00580	
	CRS Ongoing CTC					Ì					1								.00092	
503	CRS Energy Cost Recovery Amount																		.00005	
504						1	1	1		 	1									
505																				
	PDP Charge (kWh) - Std 4 Hrs							1									1.20		1.20	
507	1 Di Gharge (KWII) Gid 41113																1.20		1.20	
508								-		-										
	DDD D-ftr (F Ft D)							1		1										
509	PDP - Default (Every Event Day)																(.26879)		(.26879)	
	PDP Summer Credit (kWh) - Peak																			
	PDP Summer Credit (kWh) - Part-Peak																(.05376)		(.05376)	
	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
513										-										
	PDP - Alternate Event Day																			
515	PDP Summer Credit (kWh) - Peak																(.13439)		(.13439)	
516	PDP Summer Credit (kWh) - Part-Peak																(.02688)		(.02688)	
	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
518																				
519																				
	A-10																			
521																				
	DEMAND CHARGE (\$/kW)																			
	Transmission																			
524	Summer	9.01	(.17)	1.54	-	-	-	-	-	-	-						3.95		14.33	
525	Winter	9.01	(.17)	1.54	-	-	-	-	-	-	-						.00		10.38	
	Primary						1	ļ			ļ									
527	Summer	9.01	(.17)	6.82	-	-	-	-	-	-	-						5.02		20.68	
528	Winter	9.01	(.17)	4.67	-	-	-	-	-	-	-						.00		13.51	
529	Secondary						1	ļ			ļ									
530	Summer	9.01	(.17)	7.32	-	-	-	-	-	-	-						5.78		21.94	ļ
531	Winter	9.01	(.17)	4.43	-	-	-	-	-	-	-						.00		13.27	
532							1	ļ			ļ									
	ENERGY CHARGE (\$/kWh)							ļ												ļ
	Transmission																			
	Summer	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.10331		.13828	
	Winter	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.08254		.11751	
	Primary																			
	Summer	-	-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.11311		.17384	
	Winter	-	-	.02402	.01193	.00101	.00580	.00099	.00005	.00375	-						.08936		.14005	
	Secondary																			
541	Summer	-	-	.03597	.01205	.00101	.00580	.00099	.00005	.00375	-						.12331		.18607	
542	Winter	-	-	.02252	.01205	.00101	.00580	.00099	.00005	.00375	-						.09600		.14531	
543																				
	CUSTOMER CHARGE (\$/meter/day)	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
545								ļ												
546																				
547																				
548																				
549	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
550																				
551	AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)					1	İ		1	1									İ
	Transmission					1				1	.00000								.00000	İ
	Primary							İ			.00000								.00000	
554	Secondary					1	1	1			.00000								.00000	
555						1	1	1		1	122000									
	CRS DWR Bond Charge					†	1	1		1	†								.00580	
557	CRS Ongoing CTC					1	1	 		 	 								.00099	l
55/	CRS Energy Cost Recovery Amount	-				1	1	 			 	—							.00099	
228	ONO ENERGY COST NECOVERY AMOUNT	1	i .	1			1	1	1	1		1							.00000	

	Δ	В	С	D	E	F	G	Н	1		К	L	М	N	0	р	Q	R	S	т
+	Pacific Gas & Electric Company	ь .	Č	,	-		J	"			K		141	14		'	ď	IX.	,	
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0					1														1
3	May 1, 2020					1														1
4						1														
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
559																				
560	A 40 TOU																			
561	A-10 TOU																			
	DEMAND CHARGE (\$/kW)																			-
	Transmission																			
	Summer	9.01	(.17)	1.54	-	-	-	-	-	-	-						3.95		14.33	
	Winter	9.01	(.17)	1.54	-	-	-	-	-	-	-						.00		10.38	
567	Primary		, ,																	
568	Summer	9.01	(.17)	6.82	-	-	-	-	-	-	-						5.02		20.68	
	Winter	9.01	(.17)	4.67	-	-	-	-	-	-	-						.00		13.51	
	Secondary																			
	Summer	9.01	(.17)	7.32	-	-	-	-	-	-	-						5.78		21.94	1
	Winter	9.01	(.17)	4.43	-	-	-	-	-	-	-						.00		13.27	1
573	ENERGY CHARGE (\$/kWh)					-					 									1
	Transmission					1				-	1									1
	Summer																			1
577	Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.15061		.18558	İ
578	Part-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.10373		.13870	
579	Off-Peak	-		.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.07843		.11340	
580	Winter																			
581	Part-Peak	-		.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.09194		.12691	
582	Off-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.07737		.11234	
	Primary					1					-									1
584 585	Summer			.03406	.01193	.00101	.00580	.00099	.00005	.00375							.16531		.22604	1
585	Peak Part-Peak		-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.11475		.17548	1
585	Off-Peak		-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.08812		.14885	<u> </u>
588	Winter		-	.03400	.01133	.00101	.00500	.00033	.00000	.00373	- -						.00012		. 14000	1
589	Part-Peak	-	-	.02402	.01193	.00101	.00580	.00099	.00005	.00375	-						.10105		.15174	1
590	Off-Peak	-		.02402	.01193	.00101	.00580	.00099	.00005	.00375	-						.08517		.13586	1
591	Secondary																			
592	Summer																			
593	Peak	-	-	.03597	.01205	.00101	.00580	.00099	.00005	.00375	-						.17720		.23996	
594	Part-Peak	-	-	.03597	.01205	.00101	.00580	.00099	.00005	.00375	-						.12207		.18483	
595	Off-Peak	-	-	.03597	.01205	.00101	.00580	.00099	.00005	.00375	-	-					.09400		.15676	1
596 597	Winter			00050	04205	00101	00500	00000	00005	00275	 						40040		45544	1
597 598	Part-Peak Off-Peak	-		.02252	.01205	.00101	.00580	.00099	.00005	.00375	-						.10613		.15544	
598	On 1 Car		-	.02202	.01200	.00101	.00000	.00033	.00000	.00373	 				 		.00301		.13030	t
	CUSTOMER CHARGE (\$/meter/day)	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
601																				1
602																				
603																				
604	TD 4 (0.0 MI)																			
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									1
606	AB32 Revenue Credit (\$/kWh, Small Business flag	ountomoro only)				1														
	AB32 Revenue Credit (\$/kwn, Small Business flag	cusiomers only)									.00000								.00000	1
	Primary					1				-	.00000								.00000	1
610	Secondary										.00000								.00000	
611	Coomany										.00000								.00000	
	CRS DWR Bond Charge																		.00580	
613	CRS Ongoing CTC																		.00099	
614	CRS Energy Cost Recovery Amount																		.00005	
615																				
616																				

	A	В		D	-	-	G	Н			К		M	N	0	D	Q	ь	c	-
1	Pacific Gas & Electric Company	В	· ·	U	E	-	G	п	'	,	N.	-	IVI	IN	U	P	ų	К	3	┯
2										1	l	l								
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
617	A-10 TOU (continued)																			
618 619																				
	A-10T TOU																			+
621	PDP Charge (kWh) - Std 4 Hrs																.90		.90	
622	1 Br Grange (KVVII) Cla 11110																.00		.00	†
623																				
624	PDP - Default (Every Event Day)																			
625																	(2.64)		(2.64)	
626																	(0.0 (0.0)		(00100)	
	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak																(.00429) (.00429)		(.00429) (.00429)	ļ
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak									-							(.00429)		(.00429)	
630	r Dr Suitilitei Credit (kwii) - Oil-r eak																(.00423)		(.00423)	
631	PDP - Alternate Event Day																			
632	PDP Summer Credit (kW) - Max																(1.32)		(1.32)	
633																				
	PDP Summer Credit (kWh) - Peak																(.00215)		(.00215)	
635	PDP Summer Credit (kWh) - Part-Peak																(.00215) (.00215)		(.00215)	ļ
636	PDP Summer Credit (kWh) - Off-Peak			ļ		ļ	ļ		-								(.00215)		(.00215)	1
638										-	-	-								
	A-10P TOU																			+
640	PDP Charge (kWh) - Std 4 Hrs																.90		.90	t
641	,					i														
642																				
643	PDP - Default (Every Event Day)																			
	PDP Summer Credit (kW) - Max																(3.35)		(3.35)	
645																	(0000 ()		(00001)	
	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak																(.00264) (.00264)		(.00264) (.00264)	ļ
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak									-							(.00264)		(.00264)	
640	FDF Summer Credit (kWH) - OH-Feak																(.00204)		(.00204)	
650	PDP - Alternate Event Day																			†
651	PDP Summer Credit (kW) - Max																(1.67)		(1.67)	
652																	` ′			
653	PDP Summer Credit (kWh) - Peak																(.00132)		(.00132)	
654																	(.00132)		(.00132) (.00132)	
655																	(.00132)		(.00132)	ļ
656																				-
	A-10S TOU																			+
659	PDP Charge (kWh) - Std 4 Hrs																.90		.90	+
660	1 Br Grange (KVVII) Cla 11110																.00		.00	†
661																				
662	PDP - Default (Every Event Day)																			
663	PDP Summer Credit (kW) - Max																(3.85)		(3.85)	
664	BBB 0 0 15 (1) (1) B 1																(00070)		(00070)	
665	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak					-											(.00073) (.00073)		(.00073) (.00073)	
	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak									-	-	-					(.00073)		(.00073)	
669	. S. Sammor Oreak (KWII) - Oll-r eak																(.00013)		(.00010)	
669	PDP - Alternate Event Day					i														
670	PDP Summer Credit (kW) - Max																(1.93)		(1.93)	
671																				
672	PDP Summer Credit (kWh) - Peak																(.00036)		(.00036)	1
	PDP Summer Credit (kWh) - Part-Peak																(.00036)		(.00036)	ļ
674				ļ		ļ	ļ		-								(.00036)		(.00036)	1
675						-														
677	A-15					l														
678																				t
679	ENERGY CHARGE (\$/kWh)																			
680	Summer	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.13350		.28091	
681	Winter	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.09336		.22036	
682																				
683		-	-	.32854	-	-	-	-	-		-								.32854	10.00
	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
685 686		.00314	-	-	-	-	-	-	-	-	-	-								
686	TISO (W/NYTI)	.00314	-	-	-	<u> </u>	-		-	-	-									
688	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000	 							.00000	
689	The state of the s	,,																	.00000	
	CRS DWR Bond Charge					İ			İ										.00580	
691	CRS Ongoing CTC																		.00092	
692	CRS Energy Cost Recovery Amount									1	1	1							.00005	1

	Ā	В	С	D	-		G	Н			К		М	N	0	n	Q	В	c	т -
1	Pacific Gas & Electric Company	В		U	L	-	G	п	<u> </u>	,	N.	٠,	IVI	IN	U	г	ų	n	3	<u> </u>
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	1					1						ļ							
	May 1, 2020																			
4												1								
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
693																				
	E-19 Secondary											-								
	FIRM					1						.								
697	i iXiii																			
698	DEMAND CHARGES (\$/kW)																			
699	Summer																			
700	Peak	-		7.06		-	-	-	-	-	-						14.88		21.94	
701	Part-Peak	-	-	2.42	-	-	-	-	-	-	-						3.68		6.10	
702	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
703	Winter Pools			.14	-	-			_	_	-						.00		.14	
704	Part-Peak Maximum	9.01	(.10)	12.19	-	-	-	-	-	-		+					.00		21.10	
706		3.01	(.10)	12.13					_								.00		21.10	
707	DEMAND CHARGES - OPTION R (\$/kW)											i i								
708	Summer																			
709	Peak	-	-	1.77		-	-	-	-	-	-						.00		1.77	
710	Part-Peak	-	- (10)	.60	-	-	-	-	-	-	-						.00		.60	
711	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
712 713	Winter Part-Peak	_		.04	_	 _		-	-	-	-						.00		.04	
713	Maximum	9.01	(.10)	12.19	-	-	-		-	-		 					.00		21.10	
715		5.01	1.10)	12.13	-	1	<u> </u>	<u> </u>	ļ -	<u> </u>	<u> </u>						.00		21.10	
716	ENERGY CHARGES (\$/kWh)																			
717	Summer																			
718	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.14785		.17427	
719	Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10014		.12656	
720	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-	-					.06854		.09496	
721 722	Winter Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	_						.09360		.12002	
723	Off-Peak		 	.00000	.01177	.00101	.00580	.00090	.00005	.00375	 						.07638		.12002	
724				.00000	.01177	.00101	.00000	.00030	.00000	.00070							.07000		.10200	
725	ENERGY CHARGES - OPTION R (\$/kWh)																			
726	Summer																			
727	Peak	-	-	.05517	.01177	.00101	.00580	.00090	.00005	.00375	-						.30824		.38983	
728 729	Part-Peak	-	-	.01842	.01177	.00101	.00580	.00090	.00005	.00375	-	\vdash					.14041		.18525	
	Off-Peak	-	-	.00129	.01177	.00101	.00580	.00090	.00005	.00375	-	1					.07299		.10070	
730 731	Winter Part-Peak	-	_	.00183	.01177	.00101	.00580	.00090	.00005	.00375	-						.09716		.12541	
732	Off-Peak	-	-	.00183	.01177	.00101	.00580	.00090	.00005	.00375	-						.08056		.12541	
733				.00123	.01177	.00101	.00000	.00000	.00000	.00073		1					.00000		.10027	
734	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
735	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005		-	-	-	-	-									.00005	
736	AUGTONES OLLEGE (C)							L												
	CUSTOMER CHARGE (\$/meter/day) - non Smart	weter only	1	24.77594		1	1			ļ	ļ								24.77594	754.40
/38	E-19 Rate V	-	-	4.95582	-	-	-	<u> </u>	-	-	-								4.95582	754.12 150.84
	Rate V Rate W	-	-	4.95582	-	-	-	 	-		-	 							4.95582 4.81389	146.52
741	Rate X	-	-	4.95582	-	-	-	1 -	-										4.95582	146.52 150.84
742												1								
	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	er Interval Billing only																		
744	E-19	-	-	24.77594	•	-	-	-	-	-	-	\Box							24.77594	754.12
	Rate V	-	-	4.77841	-	-	-	-	-	-	-	 							4.77841	145.44
746	Rate W Rate X	-	-	4.77841 4.77841	-	-	-	-	-	-	-	 							4.77841 4.77841	145.44
747	Rate A	-	-	4.77841	-	 		-	-	<u> </u>	-								4.77841	145.44
749												1								
750																				
751																				
752	TRA (\$/kWh)	.00314	-	-	-	-	-		-		-									
753	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-10V sustant	(anhy)			1	1		-		.00000								.00000	
754	AD32 Revenue Credit (\$/KVVII, Small Business flag	and E-197 customers	Orliy)			1	+				.00000	1							.00000	
756	CRS DWR Bond Charge		+	+		1	+	1	1	1	1	 							.00580	
	CRS Ongoing CTC		†			1	1												.00090	
758	CRS Energy Cost Recovery Amount																		.00005	
759																				
760																				
761	PDP Charge (kWh) - Std 4 Hrs																1.20	<u> </u>	1.20	
762		it. Ob -	-			1	1										44.00		44.00	
	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg	1			-	1	<u> </u>		ļ	ļ	\vdash					14.88		14.88	
764	PDP - Default (Every Event Day)		+	+		1	+	<u> </u>	1	1	1	 								
766	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak					1	 	<u> </u>									(5.29)		(5.29)	
767	PDP Summer Credit (kW) - Part-Peak						1										(1.31)		(1.31)	
768																				
769	PDP Summer Credit (kWh) - Peak																.00000		.00000	
770	PDP Summer Credit (kWh) - Part-Peak		ļ			ļ	1			ļ	ļ	\vdash					.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak	-	ļ			 	 	ļ	-	-	-						.00000		.00000	
772 773			1			1	1			1	1									
		1	1	1		1	1	1	I .	1	1									

1	A Pacific Gas & Electric Company	В	С	D	E	F	G	Н	ı	J	K	L	М	N	0	P	Q	R	S	-
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	1																		
3	May 1, 2020	1																		
4	, .,]																		
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	E-19 Primary																			
775	FIRM																			
777	DEMAND CHARGES (\$/kW)										1									
	Summer																			
779	Peak	-	-	6.30	-	-	-	-	-	-	-						13.23		19.53	
780	Part-Peak	-	-	2.11 8.56	-	-	-	-	-	-	-						3.22		5.33 17.47	
781	Maximum	9.01	(.10)	8.56	-	-	-	-	-	-	-						.00		17.47	
	Winter																			
783 784	Part-Peak Maximum	9.01	(.10)	.17 8.56	-	-	-	-	-	-	-						.00		.17 17.47	
785	Maximum	9.01	(.10)	0.50	-	-	-	<u> </u>	-	· ·	- -						.00		17.47	
786	DEMAND CHARGES - OPTION R (\$/kW)																			
787	Summer																			
788	Peak	-		1.57	-	-	-	-	-	-	-						.00		1.57	
789	Part-Peak		- (10)	.53	-	-	-	<u> </u>	-	-	-						.00		.53	
790 791	Maximum Winter	9.01	(.10)	8.56	-	-	-	-	-	-	-						.00		17.47	
791 792	Part-Peak	_		.04	-	-	_	-	_	-	-						.00		.04	
793	Maximum	9.01	(.10)	8.56	-		-	<u> </u>	-	-							.00		17.47	
794		2.01																		
	ENERGY CHARGES (\$/kWh)																			
796	Summer																100		105::	
797	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.13637		.16241	
798 799	Part-Peak Off-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-						.09140		.11744	
800	Winter	· -	†	.00000	.01108	.00101	.00000	.00000	.00000	.003/3	<u> </u>						.00243		.00000	
801	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08533		.11137	
802	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.06963		.09567	
803																				
	ENERGY CHARGES - OPTION R (\$/kWh)		-	1		-														
805 806	Summer Peak	_	 	.05601	.01139	.00101	.00580	.00090	.00005	.00375	H						.29316		.37521	
806	Part-Peak	-	-	.05601	.01139	.00101	.00580	.00090	.00005	.00375	-						.129316		.17422	
808	Off-Peak	-	-	.00140	.01139	.00101	.00580	.00090	.00005	.00375	-						.06644		.09388	
809	Winter																			
810	Part-Peak	-	-	.00213	.01139	.00101	.00580	.00090	.00005	.00375	-						.08849		.11666	
811	Off-Peak	-	-	.00140	.01139	.00101	.00580	.00090	.00005	.00375	-						.07334		.10078	
812 813	AVERAGE RATE LIMITER - Summer (\$/kWh)	_	-	_	-	-	-		-	-	-									
814	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
815																				
816	CUSTOMER CHARGE (\$/meter/day) - non Smart	Meter only																		
817		-	-	37.82037	-	-	-		-	-	-								37.82037	1,151.16
	Rate V Rate W	-	-	4.95582	-	- :	-	-	-	-	-								4.95582 4.81389	150.84 146.52
	Rate X	-	 	4.81389 4.95582	-		 		-	-	-								4.81389	146.52
821		<u> </u>	<u> </u>	7.00002	<u> </u>	<u> </u>		<u> </u>		<u> </u>	<u> </u>								7.00002	100.04
	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	er Interval Billing only																		
	E-19	-	-	37.82037	-	-	-	-	-	-	-								37.82037	1,151.16
824	Rate V	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
	Rate W Rate X	-	-	4.77841 4.77841	-	-	-	-	-	-	-								4.77841 4.77841	145.44 145.44
825	naic A	· -		7.//041		<u> </u>	<u> </u>	<u> </u>	-		<u> </u>								4.77041	170.44
828																				
829																				
830																				
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
832	AB32 Revenue Credit (\$/kWh, Small Business flag	and F-19V customers	only)	 	 	1		-		-	.00000								.00000	
834			,,	1	†						.00000								.00000	
835	CRS DWR Bond Charge	1			1														.00580	
836	CRS Ongoing CTC																		.00090	
837	CRS Energy Cost Recovery Amount																		.00005	
838			1	1	_						ļ									
	PDP Charge (kWh) - Std 4 Hrs		 	+	 						 						1.20		1.20	
					 						1						1.20		1.20	
840		1															13.23		13.23	
841		city Chg		1																
841 842 843	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg					1													
841 842 843	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg																		
841 842 843 844 845	PDP Sum On-Peak (kW) Under Reservation Capac PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak	city Chg															(5.18)		(5.18)	
841 842 843 844 845	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg															(5.18) (1.26)		(5.18) (1.26)	
841 842 843 844 845 846	PDP Sum On-Peak (kW) Under Reservation Capar PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak	city Chg															(1.26)		(1.26)	
841 842 843 844 845 846 847	PDP Sum On-Peak (kW) Under Reservation Capar PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak PDP Summer Credit (kWh) - Peak	city Chg															.00000		.00000	
841 842 843 844 845 846 847 848	PDP Sum On-Peak (kW) Under Reservation Capar PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak	city Chg															(1.26)		(1.26)	
841 842 843 844 845 846 847 848	PDP Sum On-Peak (kW) Under Reservation Capar PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Peak	city Chg															.00000		.00000 .00000	

	Δ.	n .		D	-	-	G	Н			V		M	N	0	D .	Q		c	-
1	Pacific Gas & Electric Company	В		U	-	-	G	п	<u> </u>	,	N.	-	IVI	IN	U	-	ų	n	3	<u> </u>
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	1			1			1												
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	E-19 Transmission																			
854	Firm																			
855	DEMAND CHARGES (\$/kW)																			
										-										
857	Summer Peak	_		-	_	_	-	-	_	-	-						14.56		14.56	
859	Part-Peak	-	-	-	-	-	-	-	-		-						3.65		3.65	
860	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	1 -						.00		12.11	
861	Winter	0.01	(1.10)	0.20													.00		12.11	
862	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
863	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		.00 12.11	
864																				
865	DEMAND CHARGES - OPTION R (\$/kW)																			
866	Summer		1	1	-	-		1			-						00		00	
867 868	Peak Part-Peak	-	-	-	-	-	-	-	-	-	-	1					.00		.00	-
868	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
870	Winter	3.01	(.10)	5.20			-	 	-	<u> </u>							.00		12.11	
871	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
872	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
873																				
	ENERGY CHARGES (\$/kWh)																			
875	Summer																		10	
876	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.09416		.12020	
877	Part-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-						.07939		.10543	
878 879	Off-Peak Winter	-	-	.00000	.01739	.00101	.00580	.00090	.00005	.00375	- -						.05984		.08588	
880	Part-Peak	_		.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08171		.10775	
881	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375							.06670		.09274	
882				.00000	.0.100	.00101	.00000		.00000	.55575							.00070		.00217	
883	ENERGY CHARGES - OPTION R (\$/kWh)			<u> </u>																
884																				
885	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.28408		.31012	
886	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375							.12798		.15402	
887	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.06533		.09137	
888	Winter	_		.00000	01120	00404	00500	.00090	.00005	00275	-						00040		44047	
889 890	Part-Peak Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08643		.11247	
891	OII-Feak	-	-	.00000	.01139	.00101	.00360	.00090	.00005	.00373	-						.07 195		.09799	
892	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								-	
893	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
894																				
	CUSTOMER CHARGE (\$/meter/day) - non Smart	Meter only																		
896	E-19	-	-	48.05297	-	-	-	-	-	-	-								48.05297	1,462.61
897	Rate V	-	-	4.95582	-	-	-	-	-	-	-								4.95582	150.84
	Rate W Rate X	-	-	4.81389 4.95582		-	-	-	-	-	-								4.81389 4.95582	146.52 150.84
900	TABLE A		 	4.00002		-	-	 	<u> </u>										4.33302	130.04
901	CUSTOMER CHARGE (\$/meter/day) - Smart Meter	er Interval Billing only			1	1														
	E-19	-	-	48.05297	-	-	-	-	-	-	-								48.05297	1,462.61
903	Rate V	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
904	Rate W	-		4.77841	-	-	-	-	-	-	-			_					4.77841	145.44
905	Rate X	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
906			-	1	-			1			-									
907 908					-			1		-										
909			+		 			<u> </u>			 									
	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
911																				
912	AB32 Revenue Credit (\$/kWh, Small Business flag	and E-19V customers	only)								.00000								.00000	
913																				
	CRS DWR Bond Charge									ļ									.00580	
915	CRS Ongoing CTC		-	1	-			1											.00090	
916	CRS Energy Cost Recovery Amount		1	1	-	-		-		1	1								.00005	
917			+	1	 			1		1	-									
	PDP Charge (kWh) - Std 4 Hrs			1	 			 		 							1.20		1.20	
920	5. Sharge (Kivin) - Old 41115			1				1									1.20		1.20	
921	PDP Sum On-Peak (kW) Under Reservation Capac	city Chq		1	1	i		1									14.56		14.56	
922																				
923	PDP - Default (Every Event Day)																			
924	PDP Summer Credit (kW) - Peak																(5.01)		(5.01)	
925	PDP Summer Credit (kW) - Part-Peak																(1.25)		(1.25)	
926	DDD Comment Condition (IAMI')		-	1	<u> </u>				-								00000		00000	
	PDP Summer Credit (kWh) - Peak		-		 			 		<u> </u>							.00000		.00000	
928	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak		+	1	 			1		1							.00000		.00000	
929	Di Guillillei Greuit (KVVII) - OII-Fedit			1				 			 						.00000		.00000	
930			 	1	 	 		 			 									
221																				

		n	6		F	F					1 ν		М		_	р	0	R	S	-
	A Pacific Gas & Electric Company	В	С	D	E	-	G	Н	'	J	К	L	IVI	N	0	۲	Q	ĸ	3	
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																				
5	. 00 Cd	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
932	E-20 Secondary																			
934																				
	DEMAND CHARGES (\$/kW)																			
936	Summer																			
937 938	Peak Part-Peak	-	-	6.78 2.32	-	-	-	-	-	-	-						14.41 3.56		21.19 5.88	
938	Maximum	9.85	(.10)	11.55	-	-	-		-		-						.00		21.30	
940	Vinter		(1.0)																	
941	Part-Peak	-		.06	-	-	-		-	-	-						.00		.06	
942	Maximum	9.85	(.10)	11.55	-	-	-	-	-	-	-						.00		21.30	
	DEMAND CHARGES - OPTION R (\$/kW)																			
945	Gummer																			
946	Peak	-		1.69	-	-	-	-	-	-	-						.00		1.69	
947 948	Part-Peak Maximum	- 0.05	- (10)	.58 11.55	-	-	-	-	-	-	-						.00		.58 21.30	
948	Maximum Vinter	9.85	(.10)	11.00	-	-	-	-	-	-	-						.00		21.30	
950	Part-Peak		-	.01	-	-	-		-	-	-						.00		.01	
951	Maximum	9.85	(.10)	11.55	-	-	-		-	-	-						.00		21.30	
952 953	ENERGY CHARGES (\$/kWh)						-													
953 954	Summer (\$/KWN)						 													
955	Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13740		.16299	
956	Part-Peak	-		.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.09401		.11960	
957	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.06422		.08981	
958 959	Vinter Part-Peak	_		.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08771		.11330	
960	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326							.07157		.09716	
961				.00000	.01110	.00101	.00000	.00001	.00000	.00020							.07 107		.007.10	
962	NERGY CHARGES - OPTION R (\$/kWh)																			
963 964	Summer Peak	-		.04934	.01146	.00101	.00580	.00087	.00005	.00326	-						.28018		.35511	
965	Part-Peak	-	-	.01685	.01146	.00101	.00580	.00087	.00005	.00326							.13026		.17270	
966	Off-Peak	-		.00107	.01146	.00101	.00580	.00087	.00005	.00326	-						.06705		.09371	
967	Vinter																			
968 969	Part-Peak Off-Peak	-	-	.00129	.01146	.00101	.00580	.00087	.00005	.00326	-						.08972		.11660	
969	OII-Peak	-	-	.00107	.01146	.00101	.00500	.00007	.00005	.00326	-						.07414		.10080	
971	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	-	-		-	-	-									
	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-		-	-	-								.00005	
973	CUSTOMER CHARGE(\$/meter/day)			45.08771	_	_	_		_	_	_								45.08771	1,372.36
975	(continued (continued)			40.00771															40.00771	1,072.00
976																				
977																				
978	TRA (\$/kWh)	.00314		-	-	-	_	-	-	-										
980	INC. (WINTER)	.00314	-	-	-		-	-	-		<u> </u>									
	CRS DWR Bond Charge																		.00580	
	CRS Ongoing CTC																	·	.00087	
983	CRS Energy Cost Recovery Amount						-			-	-								.00005	
985																				
986	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
987																				
988	PDP Sum On-Peak (kW) Under Reservation Capac	city Chg					 										14.41		14.41	
	PDP - Default (Every Event Day)						 													
991	PDP Summer Credit (kW) - Peak																(5.10)		(5.10)	
992	PDP Summer Credit (kW) - Part-Peak																(1.26)		(1.26)	
993	DDD Cummer Credit (IdWh) Book						1			-	ļ						00000		00000	
	PDP Summer Credit (kWh) - Peak PDP Summer Credit (kWh) - Part-Peak						I			-	1						.00000		.00000	
	PDP Summer Credit (kWh) - Off-Peak						<u> </u>										.00000		.00000	
997																				
998																				

	A	В	С	D	E	F	G	Н	ı	J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4		-		5: 4	PPP	N.D.	DWD D	0070	5054		4500.0							014	-	
999	E-20 Primary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1000	Firm																			
1001																				
	DEMAND CHARGES (\$/kW)																			
1003 1004	Summer Peak	-		6.99	_		-		-								15.78		22.77	
1004	Part-Peak	-	-	2.34	-	-	-	-	-	-							3.73		6.07	
1006	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1007	Winter																			
1008	Part-Peak	9.85	(.10)	.15	-	-	-	-	-	-	-						.00		.15	
1009	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1011	DEMAND CHARGES - OPTION R (\$/kW)																			
1012	Summer																			
1013	Peak	-	-	1.75	-	-	-	-	-	-	-						.00		1.75	
1014 1015	Part-Peak Maximum	9.85	(.10)	.58 9.07	-	-	-	-	-	-	-	-					.00		.58 18.82	
1015	Maximum Winter	9.00	(.10)	9.07	-	-	-	•	-	-	-						.00		10.02	
1017	Part-Peak		-	.04	-	-	-	-	-	-	-						.00		.04	
1018	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1019	ENERGY CHARGES (\$/kWh)																			
1020	Summer (\$/kWh)																			-
1021	Peak	-		.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.14012		.16528	
1023	Part-Peak	-		.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09243		.11759	
1024	Off-Peak	-		.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.06309		.08825	
1025	Winter			00000	04400	00404	00500	00004	20005	00000							00044		11100	
1026	Part-Peak Off-Peak	-		.00000	.01106 .01106	.00101	.00580	.00084	.00005	.00326	-						.08614		.11130	-
1027		-		.00000	.01100	.00101	.00300	.00004	.00003	.00320							.07030		.09540	
1029	ENERGY CHARGES - OPTION R (\$/kWh)																			
1030	Summer																			
1031	Peak Part-Peak	-	-	.05015 .01619	.01106 .01106	.00101	.00580	.00084	.00005	.00326	-						.29749 .12893		.37280 .17028	
1032	Off-Peak	-	-	.00124	.01106	.00101	.00580	.00084	.00005	.00326	-						.06606		.09246	
1034	Winter			.00124	.01100	.00101	.00000	.00004	.00000	.00020							.00000		.03240	
1035	Part-Peak	-		.00176	.01106	.00101	.00580	.00084	.00005	.00326	-						.08834		.11526	
1036	Off-Peak	-	•	.00124	.01106	.00101	.00580	.00084	.00005	.00326	-						.07303		.09943	
1037	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1039	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1040	·																			
1041	CUSTOMER CHARGE (\$/meter/day)	-		45.16384	-	-	-	•	-	-	-								45.16384	1,374.67
1042						-				-	-	1								-
1043																				
1045																				
1046	TRA (\$/kWh)	.00314	*	-	-	-	-	-	-	-	-									
1047	CRS DWR Bond Charge										-	-	-						.00580	
	CRS Ongoing CTC									-	 	 	 						.00084	
	CRS Energy Cost Recovery Amount																		.00005	
1051	-																			
1052	DDD Charas (IAMIs) Ond (11)					-											4.00		4.00	
1053	PDP Charge (kWh) - Std 4 Hrs					-				-							1.20		1.20	-
1055	L PDP Sum On-Peak (kW) Under Reservation Capaci	city Chg															15.78		15.78	
1056		. "																		
	PDP - Default (Every Event Day)																(5.55)		(5.55)	
	PDP Summer Credit (kW) - Peak					-				-	-	1	-				(5.57)		(5.57)	-
1059	PDP Summer Credit (kW) - Part-Peak																(1.32)		(1.32)	
1061	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1062	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1063	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1064						-				-	-	-	-							-
1065							1		l	I						l			l .	

	A	В	С	D	Е	F	G	н	1	1	К	1 1	М	N	0	р	Q	R	S	т
1	Pacific Gas & Electric Company	3	· ·		,	<u> </u>	,	.,		<u> </u>		-	.*1	- "	_ ~		у	.1	,	
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1066	E-20 Transmission	Tiuis	1.0	Disti		110	SWICEGING	0010	LONA	11000	ADOL OI						0011	OIA	Total	.vio. only
1067	Firm																			
1068 1069	DEMAND CHARGES (\$/kW)																			
1070	Summer																			
1071	Peak	-	-	-	-	-	-	-	-	-	-						18.80		18.80	
1072	Part-Peak Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						4.48 .00		4.48 10.80	
1073	Winter	9.00	(.10)	1.05	-	-	-	-	-								.00		10.60	
1075	Part-Peak	-		-	-	-	-	-	-	-	-						.00		.00	
1076	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
1077	DEMAND CHARGES - OPTION R (\$/kW)																			
1079	Summer																			
1080	Peak	-		-	-	-	-		-	-	-						.00		.00	
1081	Part-Peak Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		.00 10.80	
1083	Winter	5.55	1.10)	1.00													.00		10.00	
1084	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
1085	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
1086	ENERGY CHARGES (\$/kWh)																			
1088	Summer																			
1089	Peak Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.09225		.11670	
1090 1091	Part-Peak Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07778		.10223	
1092	Winter																			
1093	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.08005		.10450	
1094	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06534		.08979	
	ENERGY CHARGES - OPTION R (\$/kWh)																			
1097	Summer				21211	00101													0110	
1098	Peak Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.28980		.31425 .14562	
1100	Maximum	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06110		.08555	
1101	Winter																			
1102	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.08181		.10626	
1103	Maximum	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06759		.09204	
1105	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1106	POWER FACTOR ADJ (\$/kWh/%)	-	•	.00005	-	-	-	-	-	-	-								.00005	
1107 1108	CUSTOMER CHARGE (\$/meter/day)	-		57.74500	-	-	-	-	-	-	-								57.74500	1,757.61
1109				31.11.000															37.17.000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1110																				
1111											-									
1113	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1114																				
	CRS DWR Bond Charge CRS Ongoing CTC																		.00580	
	CRS Energy Cost Recovery Amount																		.00078	
1118																				
1119	000 01 (100) 011411																1.00		4.00	
1120	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1122	L PDP Sum On-Peak (kW) Under Reservation Capac	ity Chg															18.80		18.80	
1123																				
1124 1125	PDP - Default (Every Event Day) PDP Summer Credit (kW) - Peak																(5.95)		(5.95)	
1125	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak																(1.42)		(1.42)	
1127																				
	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1129 1130	PDP Summer Credit (kWh) - Part-Peak PDP Summer Credit (kWh) - Off-Peak										-						.00000		.00000	
1131																				
1132																				
1133											-									—
1134						I	l	l	1	l .	l .	l .	l	l	l	l				

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2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4		_															_			
5	E-CARE (\$/kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1136																				
1137	A-1			(.07461)	(.00825)		(.00580)												(.08866)	
1138	A-6 A-15			(.07055)	(.00825)		(.00580)												(.08460)	
1139	A-15 A10 (all voltages)			(.07461) (.06522)	(.00825) (.00825)		(.00580) (.00580)												(.08866) (.07927)	
1140	E19 (all voltages)			(.05613)	(.00825)		(.00580)												(.07927)	
1142	E20 (all voltages)			(.04398)	(.00825)		(.00580)												(.05803)	
1143																				
1144	LS-1																			
1145	LS-1										-									
1147	ENERGY CHARGE (\$/kWh)	.02247	(.00041)	.05224	.00440	.00101	.00580	.00076	.00005	.00384	-						.09363		.18693	
1148			·																	
1149	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1150	CRS DWR Bond Charge						 				1								.00580	1
1152	CRS Ongoing CTC																		.00076	
1153	CRS Energy Cost Recovery Amount																		.00005	
1154							 			-	<u> </u>	-								-
1155 1156	LS-2						 				1									
1157											<u></u>									
1158	ENERGY CHARGE (\$/kWh)	.02247	(.00041)	.05224	.00440	.00101	.00580	.00076	.00005	.00384	-						.09363		.18693	
1159 1160	TRA (\$/kWh)	.00314		_	_	_	_	_	_	-	-	-								1
1161		.00314	-	-	-	-	-	-	-	-	-									
1162	CRS DWR Bond Charge																		.00580	
1163	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00076	
1164	CRS Energy Cost Recovery Amount										1								.00005	
1165							 			<u> </u>	 	—			<u> </u>					
1166 1167	LS-3																			
1168																				
1169	ENERGY CHARGE (\$/kWh)	.02247	(.00041)	.05224	.00440	.00101	.00580	.00076	.00005	.00384	-						.09363		.18693	_
1170	CUSTOMER CHARGE (\$/meter/day)	_	-	.24641	-	-	-	-	-	-	-								.24641	7.50
1172																				
1173	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-							·		
1174	CRS DWR Bond Charge						1			-	-	-							.00580	-
1176	CRS Ongoing CTC																		.00076	
1177	CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00005	
1178																				
1179 1180	TC-1																			
1181	10-1																			
1182	ENERGY CHARGE (\$/kWh)																			
1183	Summer	.02766	(.00051)	.04652	.00450	.00101	.00580	.00092	.00005	.00411	-						.10448	•	.19768	
1184	Winter	.02766	(.00051)	.04652	.00450	.00101	.00580	.00092	.00005	.00411	-	-	ļ		-		.10448		.19768	-
1185	CUSTOMER CHARGE (\$/meter/day)	_	-	.49281	-	-	-	-	-	-	-								.49281	15.00
1187																				
1188	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-							·		
1189 1190	CRS DWR Bond Charge						 												.00580	
1190	CRS Ongoing CTC																		.00092	
1192	CRS Energy Cost Recovery Amount																		.00005	
1193																				
1194	OL-1						 													
1196							†				1									1
1197	ENERGY CHARGE (\$/kWh)	.02247	(.00041)	.05224	.01264	.00101	.00580	.00076	.00005	.00384							.09363		.19517	
1198																				
1199	BASE CHARGE, per lamp per month MV 175	-	-	7.126	-	-	-		-	-	-								7.126	ļ
1200	MV 175 MV 400	-	-	7.126	-	-	-	-	-	-	-								7.126	<u> </u>
1202	HPSV 70		-	7.126	-	-	-	-	-	-	-								7.126	
1203	HPSV 100	-	-	7.126	-	-	-	-	-	-	-								7.126	
1204	HPSV 200	-	-	7.126	-	-	-	-	-	-	-								7.126	
1205	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-	—								
1207		.00014																		l
1208	CRS DWR Bond Charge																		.00580	
1209	CRS Ongoing CTC																		.00076	
1210	CRS Energy Cost Recovery Amount		l																.00005	1

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1	Pacific Gas & Electric Company	В	C	U	E	r	G	п	-	J	N.		IVI	IN	U	P	ų	К	3	\vdash
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			į I
3	May 1, 2020																			i I
5		Trong	De	Dietr	DDD	ND	DWB Bond	ОСТС	ECBA	NECC	AB22 Cr						Con	CIA	Total	Mo Chra
1211		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr				-		Gen	CIA	Total	Mo. Chrg
1212																				
	Standby Secondary																			
1214	RESERVATION CHARGE (\$/kW)	1.20	(.02)	6.64													.48		8.30	\vdash
1215 1216	(per kW per month applied to 85% of the Reservation		(.02)	6.64	-	-	-	-	-	-	-						.40		6.30	\vdash
1217		л оараску)																		
1218	ENERGY CHARGE (\$/kWh)																			
1219 1220 1221	Summer	00.400	(000 40)	4704.4	04000	00404	00500	20200	20225	00005							10001		05070	\vdash
1220	Peak Part-Peak	.02496 .02496	(.00046) (.00046)	.47914 .15101	.01360 .01360	.00101	.00580	.00069	.00005	.00825							.12361 .10400		.65979 .31205	
1222	Off-Peak	.02496	(.00046)	.00000	.01360	.00101	.00580	.00069	.00005	.00825	-						.07833		.13537	
1223	Winter																			
1224 1225	Part-Peak Off-Peak	.02496 .02496	(.00046) (.00046)	.00562	.01360 .01360	.00101	.00580	.00069	.00005	.00825 .00825	-						.10713 .08724		.16979 .14428	1
1225	OII-Peak	.02490	(.00040)	.00000	.01300	.00101	.00360	.00009	.00003	.00623	<u> </u>						.00724		.14420	
1227	TRA (\$/kWh)	.00314		-		-	-	-	-	-	-									
1228																				
1229	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)								-	.00000	1			-				.00000	
1230 1231	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-				-				.00005	
1232	·																			
	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	•	.35	-	-	-	-	-	-	-								.35	
1234 1235	CDC DWD Band Charge																		.00580	
1235	CRS DWR Bond Charge CRS Ongoing CTC										+	+							.00069	
1237	CRS Energy Cost Recovery Amount																		.00005	
1238																				
1239 1240	Ctandhy Drimary																			
1240	Standby Primary																			\vdash
1241	RESERVATION CHARGE (\$/kW)	1.20	(.02)	6.64	-	-	-	-	-		-						.48		8.30	
1243	(per kW per month applied to 85% of the Reservation		` ′																	
1244	ENERGY CHARGE (\$/kWh)																			
1245 1246	Summer																			1
1247		.02496	(.00046)	.47914	.01403	.00101	.00580	.00069	.00005	.00825	-						.12361		.66022	
1248	Part-Peak	.02496	(.00046)	.15101	.01403	.00101	.00580	.00069	.00005	.00825	-						.10400		.31248	
1249	Off-Peak	.02496	(.00046)	.00000	.01403	.00101	.00580	.00069	.00005	.00825	-						.07833		.13580	-
1250 1251	Winter Part-Peak	.02496	(.00046)	.00562	.01403	.00101	.00580	.00069	.00005	.00825	-						.10713		.17022	1
1252	Off-Peak	.02496	(.00046)	.00000	.01403	.00101	.00580	.00069	.00005	.00825							.08724		.14471	
1253			(1.000.07																	
1254	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1255 1256	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)									.00000								.00000	1
1257		,,									.00000									
1258	POWER FACTOR ADJ (\$/kWh/%)	-		.00005	-	-	-	-	-	-	-								.00005	
1259	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)			25															25	-
1260 1261	MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-		.35	-	-	-	-	-	-	-								.35	-
1262	CRS DWR Bond Charge																		.00580	
1263	CRS Ongoing CTC																		.00069	
1264 1265	CRS Energy Cost Recovery Amount										-	1			-				.00005	—
1265															 					
1267	Standby Transmission																			
1268		1.00	(00)	- 04															101	
1269 1270	RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation	1.20	(.02)	.34	-	-	-	-	-	-	-	-					.39		1.91	$\overline{}$
1271		л сараску)									 				-					
1272																				
1273	Summer	00.100	(000 (0)		21222												10000			\vdash
1274 1275	Peak Part-Peak	.02496 .02496	(.00046) (.00046)	.00000	.01200 .01200	.00101	.00580	.00069	.00005	.00825	-						.10020 .08448		.15564 .13992	
1276	Off-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.06368		.11912	
1277	Winter																			
1278	Part-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.08695		.14239	\vdash
1279 1280	Off-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-				-		.07097		.12641	
1280	TRA (\$/kWh)	.00314	-	-	-	-	-	-		-	-	1								
1282																				
1283	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)			·						.00000								.00000	\vdash
1284 1285	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005			-	-		-	-	1			-				.00005	—
1285	OTTEN LACTOR ADD (\$\pi\tau\tau\tau\tau)	-	-	.00000	-	-	-		-	- -	 	 							.00003	
1287	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1288																				
1289	CRS DWR Bond Charge																		.00580	
1290	CRS Ongoing CTC CRS Energy Cost Recovery Amount										-	1							.00069	
1721	ONO Energy Cost Necovery Amount			l .				l .		1									.00000	

_	A	В	С .	D	F	F		Н			К	 М	N		_ n	0	R	S	T = 1
1	Pacific Gas & Electric Company	В		υ	E		G	п		,		 IVI	IN	0	۲	Q	ĸ	3	
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																		
	May 1, 2020	i																	
4																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1292																			
1293	Standby										-								-
	Customer & Meter Charges										1								
1296	Oddionici d meter onarges									-									
1297	Residential																		
1298	Customer Charge	-	-	.16427	-	-	-	-	-	-	-							.16427	5.00
1299	Meter Charge	-	-	.12813	-	-	-	-	-	-	-							.12813	3.90
1300	A																		
1301	Agricultural Customer Charge	_		.90678	-	-	-		-	-	-							.90678	27.60
	Meter Charge	-	-	.19713	-	-	-	-	-	-	-							.19713	6.00
1304																			
	Small Light and Power																		
1306	(Reservation Capacity < 75 kW)																		
1307	Single Phase Service			00054		-	+				-							00054	40.00
1308	Customer Charge Meter Charge	-	-	.32854 .20107	-	-	-		-	-	-							.32854 .20107	10.00 6.12
1310	PolyPhase Service	-	†	.20107	-	 	 	-	-		 				 			.20101	0.12
1311	Customer Charge	-	-	.82136	-	-	-		-	-	-							.82136	25.00
1312	Meter Charge	-	-	.20107	-	-	-	-	-	-	-							.20107	6.12
1313																			
1314	Medium Light and Power																		
1315	(Reservation Capacity > 75 kW and < 500 kW)			4.77841														4 770 44	145.44
1316	Customer Charge Meter Charge	-	-	.17741	-	-	-		-	-	-							4.77841 .17741	5.40
1318	weter Charge	-	-	.1//41	-	-	-	-	-	-	<u> </u>							.17741	5.40
1319	Medium Light and Power																		
1320	(Reservation Capacity > 500 kW and < 1000 kW)																		
1321	Transmission Customer Charge	-	-	48.05297	-	-	-	-	-	-	-							48.05297	1,462.61
1322	Primary Customer Charge	-	-	37.82037	-	-	-	-	-	-	-							37.82037	1,151.16
1323	Secondary Customer Charge	-	-	24.77594	-	-	-	-	-	-	-							24.77594	754.12
	Large Light and Power																		
1326	(Reservation Capacity > 1000 kW)																		
1327	Transmission Customer Charge	-		57.74500	-	-	-	-	-	-	-							57.74500	1,757.61
1328	Primary Customer Charge	-	-	45.16384	-	-	-	-	-	-	-							45.16384	1,374.67
1329	Secondary Customer Charge	-	-	45.08771	-	-	-	-	-	-	-							45.08771	1,372.36
1330	Supplemental Standby Service																		
1332	Meter Charge	-	-	6.11088	-	-	-		-	-	-							6.11088	186.00
1333	motor onlargo			0.11000														0.11000	100.00
1334																			
1335	Standby																		
1336	Reduced Basic Service Fee						-				ļ								
	Small Light and Power (Reservation Capacity <=	= 75 kW)					1				1								
1339	Singlephase		-	.32854	-	-	-	-	-	-	-							.32854	10.00
1340	Polyphase	-	-	.39359	-	-	-		-	-	-							.32854 .39359	11.98
1341																			
1342																			
	Medium Light and Power (Reservation Capacity	> 75 kW and < 500 kV	N) -	4.59959	-		_		_	-								4 50050	140.00
1344	Primary Secondary	-	-	4.59959 1.23433	-	- : -	-		-	-	-							4.59959 1.23433	140.00 37.57
1345	Occordary	-	-	1.20400	-	<u> </u>	 	-		<u> </u>	<u> </u>							1.25400	31.31
1347																			
	Medium Light and Power (Reservation Capacity	>= 500 kW and < 1000	0 kW)																
1349	Primary	-	-	11.72698	-	-	-		-		-							11.72698	356.94
1350	Secondary	-	-	7.91556		- :	-	-	-	-	-							7.91556	240.93
1351	Transmission	-	-	18.68945	-		 	-	-	-	 -							18.68945	568.86
1352	Large Light and Power (Reservation Capacity >=	= 1000 kW)				1	+				 		-	-				 	
1354	Primary	-	-	8.44583	-	-	-		-	-	-							8.44583	257.07
1355	Secondary	-		10.75515	-	-	-		-	-	-							10.75515	327.36
1356	Transmission	-		24.52271	-	-	-		-	-	-							24.52271	746.41
1357	· · · · · · · · · · · · · · · · · · ·																		
1358							1												

	A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	P	Q	R	S	Т
1	Pacific Gas & Electric Company																			1
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1359	AG-1																			
1360																				
1361	CONNECTED LOAD CHARGE (\$/hp)											1								1
1362	Rate A																			1
1363	Summer			7.98	-	-	-	-	-	-	-						1.55		9.53	1
1364	Winter			1.84	-	-	-	-	-	-	-						.00		1.84	
1365																				1
1366	DEMAND CHARGE (\$/kW)																			1
1367	Rate B																			1
1368	Maximum																			1
1369	Summer	-	-	11.57	-	-	-	-	-	-	-						2.34		13.91	
1370	Winter			2.83	-	-	-	-	-	-	-						.00		2.83	1
1371																				1
1372	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximu	m demand)																		1
1373	Summer			.55	-	-	-	-	-	-	-						.87		1.42	1
1374	Winter	-		.39	-	-	-	-	-	-	-						.00		.39	1
1375																				1
1376	ENERGY CHARGE (\$/kWh)																			1
1377	Rate A																			1
1378	Summer	.02202	(.00041)	.15967	.01327	.00101	.00580	.00085	.00005	.00378	-						.11298		.32216	
1379	Winter	.02202	(.00041)	.11072	.01327	.00101	.00580	.00085	.00005	.00378	-						.09156		.25179	1
1380	Rate B																			1
1381	Summer	.02202	(.00041)	.10938	.01277	.00101	.00580	.00085	.00005	.00378	-						.11673		.27512	1
1382	Winter	.02202	(.00041)	.07580	.01277	.00101	.00580	.00085	.00005	.00378	-						.09207		.21688	1
1383																				1
1384	CUSTOMER CHARGE (\$/meter/day)																			1
1385	Rate A			.57400	-	-	-	-	-	-	-								.57400	17.47
1386	Rate B		-	.76313	-	-	-	-	-	-	-								.76313	23.23
1387																				1
1388	TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									
1389																				
1390	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																		1
	Rate A										.00000								.00000	
1392	Rate B										.00000								.00000	
1393																				1
	CRS DWR Bond Charge												1						.00580	1
1395	CRS Ongoing CTC									1			1						.00085	1
	CRS Energy Cost Recovery Amount																		.00005	
1397													1							1
1308													1							1

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company		-																-	
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1399	AG-R																			
	CONNECTED LOAD CHARGE (\$/hp)					-														
	Rates A and D																			
140		-	-	6.99	-	-	-	-	-	-	-						1.53		8.52	
140		-		1.40	-	-	-	-	-	-	-						.00		1.40	
140	5																			
	DEMAND CHARGE (\$/kW)																			
140																				
140																				
140	Peak Maximum	-	-	1.83	-	-	-	-	-	-	-						2.56		4.39	
141	muximum	-	-	9.28	-	- -	-	-	-	<u> </u>	 						2.28		11.56	
141		-	-	2.34	-	-	-	-	-	-	-						.00		2.34	
141	3			2.04													.00		2.04	
141	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximu	um demand)																		
141	Summer	· -		.40	-	-	-	-	-	-	-						.58		.98	
1410	Winter	-	-	.38	-	-	-	-	-	-	-						.00		.38	
141																				
	ENERGY CHARGE (\$/kWh)																			
	Rates A and D					-				-	 	-	-							
1420		02202	(00041)	24201	01227	00101	00590	00005	00005	00270							20260		E0412	
142		.02202 .02202	(.00041) (.00041)	.24201 .08617	.01327 .01327	.00101	.00580	.00085	.00005	.00378	-						.30260 .07924		.59412 .21492	
142		.02202	(.00041)	.00017	.01321	.00101	.00500	.00000	.00003	.00373	<u> </u>						.01324		.21432	
142		.02202	(.00041)	.08230	.01327	.00101	.00580	.00085	.00005	.00378	-						.08720		.21901	
142		.02202	(.00041)	.05761	.01327	.00101	.00580	.00085	.00005	.00378	-						.07483		.18195	
142																				
142																				
142		.02202	(.00041)	.21454	.01277	.00101	.00580	.00085	.00005	.00378	-						.27421		.53776	
1429		.02202	(.00041)	.07567	.01277	.00101	.00580	.00085	.00005	.00378	-						.07858		.20326	
1430		.02202	(.00041)	.06995	.01277	.00101	.00580	.00085	.00005	00270	-	-					.07240		.19136	
143		.02202	(.00041)	.04867	.01277	.00101	.00580	.00085	.00005	.00378	-						.06221		.19136	
143	OII-F Can	.02202	(.00041)	.04007	.012//	.00101	.00360	.00000	.00005	.00376							.00221		.15369	
143	CUSTOMER CHARGE (\$/meter/day)					1														
143				.57400	-	-	-	-	-	-	-								.57400	17.47
143	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
143	7																			
	METER CHARGE (\$/meter/day)			00044		-													00044	0.00
1439	Rate A	-	-	.22341	-	-	-	-	-	-	-	-							.22341	6.80
144	Nate B	-	-	.19713 .06571	-	-	-	-	-	-	-								.19713 .06571	6.00 2.00
144		-	-	.03943	-	-	-		-	-	-								.03943	1.20
144	Nation L	-	-	.00040	-		-	-	_										.00040	1.20
144	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
144			_																	
144	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																	_	
144	Rate A and D										.00000								.00000	
144	Rate B and E					-					.00000								.00000	
1449	CDC DWD Dd Ch					-					ļ								.00580	
	CRS DWR Bond Charge CRS Ongoing CTC					-				-									.00580	
	CRS Energy Cost Recovery Amount					<u> </u>				<u> </u>	 								.00005	<u> </u>
145	Cito Energy Cost (Coovery Amount																		.00000	
145	1																			
1-73																				•

	A	В	С	D	F	F	G	Н		1	К		М	N	0	P	Q	R	S	Т
4	Pacific Gas & Electric Company	В	· ·	υ	E	-	U	п	'	,	Λ.		IVI	IN	U	r	ų	К	3	+
2						1							l							1
4	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	AG-V	Halls	rs-	Disti	FFF	IND	DWK Boliu	OCIC	ECRA	NOGC	AD32 CI				1		Gen	CIA	TOTAL	IVIO. CITIS
145	AG-V																			+
145	CONNECTED LOAD CHARGE (\$/hp)																			+
1458																				+
1450				6.97	-	-	-		-		-						1.60		8.57	+
1460		-		1.46	-	-	-	-	-	-	-						.00		1.46	+
1461	· · · · · · · · · · · · · · · · · · ·			1110													.00		0	1
1462	DEMAND CHARGE (\$/kW)																			1
1463	Rates B and E																			1
1464	Summer																			1
1465	Peak	-		1.67	-	-	-	-	-	-	-						2.72		4.39	
1466		-		9.59		-	-	-	-	-	-						2.11		11.70	1
1467	Winter																			1
1468	Maximum	-		2.32		-	-	-	-	-	-						.00		2.32	
1469				-						1		1	İ		İ					1
1470	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximu	um demand)																		1
1471		-		.44		-	-		-	-	-						.62		1.06	
1472	Winter	-		.37		-	-		-	-	-						.00		.37	1
1473	3																			1
1474	ENERGY CHARGE (\$/kWh)																			
1475	Rates A and D																			
1476	Summer																			
1477	7 Peak	.02202	(.00041)	.24205	.01327	.00101	.00580	.00085	.00005	.00378	-						.26525		.55681	
1478		.02202	(.00041)	.08638	.01327	.00101	.00580	.00085	.00005	.00378	-						.07619		.21208	
1479	Winter																			
1480	Part-Peak	.02202	(.00041)	.08602	.01327	.00101	.00580	.00085	.00005	.00378	-						.08549		.22102	
1481		.02202	(.00041)	.06017	.01327	.00101	.00580	.00085	.00005	.00378	-						.07337		.18305	
1482																				
1483																				
1484		.02202	(.00041)	.20472	.01277	.00101	.00580	.00085	.00005	.00378	-						.24797		.50170	
1485	Off-Peak	.02202	(.00041)	.07229	.01277	.00101	.00580	.00085	.00005	.00378	-						.07705		.19835	
1486																				
1487		.02202	(.00041)	.06674	.01277	.00101	.00580	.00085	.00005	.00378	-						.07311		.18886	
1488	Off-Peak	.02202	(.00041)	.04651	.01277	.00101	.00580	.00085	.00005	.00378	-				ļ		.06277		.15829	
1489																				
	CUSTOMER CHARGE (\$/meter/day)			== 100															== 100	+
1491		-		.57400	-	-	-	-	-	-	-	L			l				.57400	17.47
	Rates B and E	-		.76313	-	-	-	-	-	-	-								.76313	23.23
1493										_		_	ļ		ļ		1			+
	METER CHARGE (\$/meter/day)			00044		-				-	-		ļ	 	 		-		200.44	+
	Rate A	-		.22341	-	-	-	-	-	-	-	-	 	 	l	.	1		.22341	6.80
1496		-	-	.19713	-	-	-		-	-	-	ļ			-	l			.19713	6.00
1497		-		.06571	-	-	-	-	-	-	-	<u> </u>			 	1	1		.06571	2.00
1498	Rate E	-	-	.03943	-	-	-	-	-	-	-	-	 		-				.03943	1.20
1499	TRA (\$/kWh)	.00314		-	_	_	-		-	-	-	 								+
1500	INA (p/NYII)	.00314	-	-	-	- -	-	-	- -	<u> </u>	<u> </u>	<u> </u>			I	-	1		1	+
1501	AB32 Revenue Credit (\$/kWh, Small Business flag	customore only)								 	-	-	 		-					+
1502		custoffiers offiy)								-	.00000	-							.00000	+
	Rate B and E									1	.00000	1							.00000	+
1504	INDIE D DIN E						-			 	.00000	+			 				.00000	+
	CRS DWR Bond Charge									-		-			-				.00580	+
1500										1	-	 							.00580	+
	CRS Energy Cost Recovery Amount									1	-	I		 		-			.00005	+
1500	ONS Energy Cost Recovery Amount									1	-	I							.00003	+
1509	2									 	-	+	l		 		<u> </u>			+
1510	A			1			1									L	1	I	1	

	Α	В	C	D	E	F	G	Н	ı	1	К	L	М	N	0	P	Q	R	S	т
1	Pacific Gas & Electric Company		ž			<u> </u>				<u> </u>	<u> </u>			· · ·			~	.,		
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4 5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1511	AG-4	Halls	No.	DISII	FFF	IND	DWK BOIIG	OCIC	ECRA	NOGC	AD32 CI						Gen	CIA	Total	Wo. Crity
1512																				
	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D	_		8.14	_	_	_	_		_	-						1.57		9.71	
1515 1516	Summer Winter	-	-	8.14 1.47		- :	-	- :	-	-	-						1.57 .00		1.47	
1517				1.47													.00		1.47	
	DEMAND CHARGE (\$/kW)																			
1519	Rates B and E																			
1520 1521	Summer Peak	-	_	3.20	-	-	-	_		-	-						2.95		6.15	
1522	Maximum	-	-	8.99	-	-	-	-	-	-							2.77		11.76	
1523	Winter																			
1524	Maximum	-	-	2.75	-	-	-	-		-	-						.00		2.75	
1525	Rates C and F																			
	Summer																			
1528	Peak	-		7.76	-	-	-	-		-	-						6.86		14.62	
1529	Part-Peak	-	-	1.63	-	-	-	-		-	-						1.17		2.80	
1530	Maximum Winter	-	-	6.17	-	-	-	-	-	-	-		 				.00		6.17	
1531	Vinter Part-Peak	-		.67	-	-	-	-		-	-						.00		.67	
1533	Maximum	-	-	2.98	-	-	-			-	-						.00		2.98	
1534																				
1535	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW o																00		4.00	
1536 1537	Summer Winter	-	-	.54 .43	-	-	-			-	-						.69 .00		1.23 .43	
1538				.40													.00		.40	
	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1540	Summer (\$/kW of Peak Demand) Winter (\$/kW of Max Demand)	-	-	.40 .38	-	-	-	-		-	-						1.19 .00		1.59 .38	
1541	Willer (\$/KW or Max Demand)	-	-	.30	-	-	-	-	-	-	-						.00		.30	
1543	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1544	Summer (\$/kW)																			
1545	Peak	-	-	5.54	-	-	-	-		-	-						2.19		7.73	
1546	Part-Peak Max	-	-	1.63 .29	-	-	-	-	-	-	-						(.02) .00		1.61	
1548	Winter (\$/kW)			.23													.00		.20	
1549	Part-Peak	-		.67	-	-	-	-	ı	-	-						.00		.67	
1550	Max	-	-	2.06	-	-	-	-	-	-	-						.00		2.06	
1551	ENERGY CHARGE (\$/kWh)																			
1553	Rates A and D																			
1554	Summer																			
1555	Peak Off Book	.02202	(.00041)	.27146	.01327	.00101	.00580	.00085	.00005	.00378	-						.18115		.50212	
1556	Off-Peak Winter	.02202	(.00041)	.09745	.01327	.00101	.00580	.00085	.00005	.00378	- -						.08070		.22766	
1558	Part-Peak	.02202	(.00041)	.10037	.01327	.00101	.00580	.00085	.00005	.00378	-						.08526		.23514	
1559	Off-Peak	.02202	(.00041)	.07040	.01327	.00101	.00580	.00085	.00005	.00378	-						.07329		.19320	
1560 1561	Rates B and E									-	-									
1562	Summer																			
1563	Peak	.02202	(.00041)	.14254	.01277	.00101	.00580	.00085	.00005	.00378	-						.13861		.33016	
1564	Off-Peak	.02202	(.00041)	.05047	.01277	.00101	.00580	.00085	.00005	.00378	-						.08205		.18153	
1565 1566	Winter Part-Peak	.02202	(.00041)	.05284	.01277	.00101	.00580	.00085	.00005	.00378							.08011		.18196	
1566	Off-Peak	.02202	(.00041)	.05284	.01277	.00101	.00580	.00085	.00005	.00378	-						.06873		.15448	
1568		.02202	(.00041)	.00014	.0.211	.00101	.00000	.00000	.00000	.55575							.00010			
	Rates C and F																			
1570 1571	Summer	02202	(00044)	00205	04077	00404	00500	00005	00005	00270							45042		20220	
1571 1572	Peak Part-Peak	.02202 .02202	(.00041) (.00041)	.09385	.01277 .01277	.00101	.00580	.00085	.00005	.00378	-						.15943 .09179		.30229 .17959	
1573	Off-Peak	.02202	(.00041)	.02049	.01277	.00101	.00580	.00085	.00005	.00378	-						.06721		.13671	
1574	Winter																			
1575	Part-Peak	.02202	(.00041)	.02763	.01277	.00101	.00580	.00085	.00005	.00378	-						.07419		.15083	
1576	Off-Peak	.02202	(.00041)	.01909	.01277	.00101	.00580	.00085	.00005	.00378	-						.06363		.13173	
1577																				

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1	Pacific Gas & Electric Company	ž .	, i			<u> </u>	1	<u> </u>		<u> </u>	<u> </u>	<u> </u>			Ť		~		- J	
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4		_															_			
15	9 AG-4 (continued)	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr	-					Gen	CIA	Total	Mo. Chrg
159	AG-4 (continued)											1								
158	1 CUSTOMER CHARGE (\$/meter/day)																			
	2 Rates A and D		-	.57400		-	-	-	-	-	-								.57400	17.47
	Rates B and E	-	-	.76313		-	-	-	-	-	-								.76313	23.23
158	4 Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
158	5 6 METER CHARGE (\$/meter/day)																			
158			_	.22341	_	-	-	-	-		.								.22341	6.80
158			-	.19713	-	-	-	-	-		-								.19713	6.00
158	9 Rate D	-	-	.06571		-	-	-	-	-	-								.06571	2.00
159	0 Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
159	1	00044																		
159	2 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
159	4 AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)										1								
159	5 Rates A and D	, ,									.00000								.00000	
159	Rates B and E										.00000								.00000	
159	7 Rates C and F										.00000								.00000	
159	8 CDC DWD David Charact																		.00580	
155	9 CRS DWR Bond Charge 0 CRS Ongoing CTC											-							.00580	
160	1 CRS Energy Cost Recovery Amount																		.00005	
160	2																		.00000	
160	3																			
	4 AG-4A																			
160	5 PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
160	6										_	 								
160	7 8 PDP - Default (Every Event Day)																			
160																	(1.05)		(1.05)	
161	0																			
161																	(.02816)		(.02816)	
161																	.00000		.00000	
161	3 PDP Summer Credit (kWh) - Off-Peak										1						.00000		.00000	
161	5 PDP - Alternate Event Day																			
	6 PDP Summer Credit (kW) - Con. Load																(.52)		(.52)	
161	7																			
	8 PDP Summer Credit (kWh) - Peak			-			1			1		-					(.01408)		(.01408)	
161	9 PDP Summer Credit (kWh) - Part-Peak 0 PDP Summer Credit (kWh) - Off-Peak			-		-	+	-	 		-	-					.00000		.00000	
162						-	+	<u> </u>			 	 					.00000		.00000	
162	2 AG-4C																			
162	3 PDP Charge (kWh) - Std 4 Hrs																1.00		1.00	
162	4																			
162				-		-		-	 		 	-								
162				1		-	1	1	+	1							(1.23)		(1.23)	
162						<u> </u>	 		<u> </u>								(.21)		(.21)	
162	9																			
163							1			l							.00000	-	.00000	
163	1 PDP Summer Credit (kWh) - Part-Peak						 		I								.00000		.00000	
163	2 PDP Summer Credit (kWh) - Off-Peak								 		 	-					.00000		.00000	
163	3 4 PDP - Alternate Event Day			+		 	1	 	 	<u> </u>	1	1								
163						1	1		1								(.61)		(.61)	
163	6 PDP Summer Credit (kW) - Part-Peak																(.10)		(.10)	
163	7								1											
163						-			-		<u> </u>	ļ					.00000		.00000	
163						-	+		1		1	1					.00000		.00000	
164	1					-	+	-				-					.00000		.00000	
164	2			+		t	+	t	t											
10.							1													

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	Pacific Gas & Electric Company Rate Change - 2020 AET w/2020 ERRA D.20-02-0											1								1
	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrq
1643	AG-5																			
1644																				
	CONNECTED LOAD CHARGE (\$/hp)																			
	Rates A and D																			
	Summer	-	-	9.91	-	-	-	-	-	-	-						4.27		14.18	
1648	Winter	-	-	2.69	-	-	-	-	-	-	-						.00		2.69	1
1650	DEMAND CHARGE (\$/kW)																			
	Rates B and E							1												<u> </u>
1652	Summer																			
1653	Peak	-		5.24	-	-	-	-	-	-	-						6.51		11.75	
1654	Maximum	-		13.39	-	-	-	-	-	-	-						5.20		18.59	
1655	Winter																			
1656	Maximum	-	-	7.30	-	-	-	-	-	-	-						.00		7.30	
1657								ļ												
1658	Rates C and F					-		1	+	-	-	-								
1659	Summer	_	-	0.12	_	-	_	-	-	-	-						12.12		20.24	1
1660	Peak Part-Peak	-	-	8.12 1.93	-	-	-	-	-	-	-						12.12 2.28		20.24 4.21	1
1662	Maximum	-	-	7.61		-	-	-	-	-	-	†					.00		7.61	1
1663	Winter			7.01					 								.00		7.01	1
1664	Part-Peak	-	-	1.13	-	-	-	-	-		-						.00		1.13	
1665	Maximum	-		4.75	-	-	-	-	-	-	-						.00		4.75	
1666																				
1667	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum	n demand)																		
	Primary																			
1669	Summer	-	-	.39	-	-	-	-	-	-	-						1.63		2.02	
1670	Winter	-	-	.22	-	-	-	-	-	-	-						.00		.22	1
1671	Transmission	-		11.12	-	-	-	-	-	-	-	-					2.84		13.96	1
1672	Summer Winter	-		6.28	-	-	-	-	-	-	-						.00		6.28	
1674	Willel	-	-	0.20	-	-	-	-	-	-	<u> </u>						.00		0.20	
1675	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1676	Summer (\$/kW of Peak Demand)	-		.48	-	-	-	-	-	-	-						2.49		2.97	
1677	Winter (\$/kW of Max Demand)	-		.32	-	-	-	-	-	-	-						.00		.32	
1678																				
1679	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1680	Summer (\$/kW)																			
1681	Peak Peak Peak	-	-	8.12	-	-	-	-	-	-	-	-					4.67		12.79	1
1682	Part-Peak Max	-	-	1.93 4.33	-	-	-		-	+ : -	-	1					.00		1.93 4.33	1
1684	Winter (\$/kW)	-	-	4.00	_	-		-	 	-	 	†					.00		4.55	1
1685	Part-Peak	-		1.13	-	-	-	-	-	-	-						.00		1.13	1
1686	Max	-		3.11	-	-	-	-	-	-	-						.00		3.11	1
1687																				
1688	ENERGY CHARGE (\$/kWh)							1												
1689	Rates A and D																			
1690	Summer	00000	(00044)	10070	04007	20101	00500	00005	00005	00076	-						40000		0.4755	
1691	Peak Of Basilia	.02202	(.00041) (.00041)	.12976	.01327	.00101	.00580	.00085	.00005	.00378	-	-					.16828		.34755	1
1692 1693	Off-Peak Winter	.02202	(.00041)	.04675	.01327	.00101	.00580	.00085	.00005	.00378	-	1					.00536		.18162	+
1694	Part-Peak	.02202	(.00041)	.05212	.01327	.00101	.00580	.00085	.00005	.00378	-						.08919		.19082	
1695	Off-Peak	.02202	(.00041)	.03649	.01327	.00101	.00580	.00085	.00005	.00378	-						.07670		.16270	
1696	-····	IOLLOL	1.000117	.000.0	.0.02		.00000		.00000								.0.0.0			
1697	Rates B and E																			
1698	Summer																			
1699	Peak	.02202	(.00041)	.02609	.01135	.00101	.00580	.00085	.00005	.00378	-						.16546	·	.23914	
1700	Off-Peak	.02202	(.00041)	.00210	.01135	.00101	.00580	.00085	.00005	.00378	-						.05780		.10749	
1701	Winter									L										
1702	Part-Peak	.02202	(.00041)	.00210	.01135	.00101	.00580	.00085	.00005	.00378	-	 					.08024		.12993	
1703	Off-Peak	.02202	(.00041)	.00210	.01135	.00101	.00580	.00085	.00005	.00378	-	-					.04852		.09821	
1704								_	-											
1705								1	1			1								1

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	Pacific Gas & Electric Company																		
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																		
3	May 1, 2020																		
4																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
1706	AG-5 (continued)																		
1707																			
1708	Rates C and F																		
1709	Summer																		
1710	Peak	.02202	(.00041)	.00125	.01135	.00101	.00580	.00085	.00005	.00378	-					.13792		.18676	
1711	Part-Peak	.02202	(.00041)	.00125	.01135	.00101	.00580	.00085	.00005	.00378	-					.08113		.12997	
1712	Off-Peak	.02202	(.00041)	.00125	.01135	.00101	.00580	.00085	.00005	.00378	-					.05999		.10883	
1713	Winter		(1000117)																
1714	Part-Peak	.02202	(.00041)	.00125	.01135	.00101	.00580	.00085	.00005	.00378	-					.06633		.11517	
171	Off-Peak	.02202	(.00041)	.00125	.01135	.00101	.00580	.00085	.00005	.00378	-					.05672		.10556	
1716			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							1									
1717																			
1718																			
1719																			
	CUSTOMER CHARGE (\$/meter/day)																		
	Rates A and D	-		.57400		-	-	-	-	-	-							.57400	17.47
	Rates B and E		-	1.19446		-	-	-	-	-	-							1.19446	36.36
	Rates C and F	-		5.30871	-		_		-	-								5.30871	161.58
172	itales o and i			0.00071														0.00071	101.00
172	METER CHARGE (\$/meter/day)																		
	Rate A	-	-	.22341	-	-	-	-	-	-	-							.22341	6.80
	Rates B and C	-		.19713		-	-	-	-	-	-							.19713	6.00
	Rate D	-		.06571		-	-	-	-	-	-							.06571	2.00
	Rates E and F	-		.03943	-	-	-	-	-	-	-							.03943	1.20
1720	Itales E and I			.00040														.000-0	1.20
1731	TRA (\$/kWh) Rates A, B, C, D, E and F	.00314		-		-	-	-	-	-	-								
173	110 ((((((((((((((((((.00011																	
1733	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																	
	Rates A and D	odotomoro omy)									.00000							.00000	
	Rates B and E										.00000							.00000	
	Rates C and F										.00000							.00000	
173	ridico o dila i										.00000							.00000	
1739	CRS DWR Bond Charge																	.00580	
	CRS Ongoing CTC																	.00085	
	CRS Energy Cost Recovery Amount																	.00005	
174	One Energy dost necovery Amount																	.00000	
1742						 				 									
	PDP Charge (kWh) - Std 4 Hrs															1.00		1.00	
174	i Di Ghaige (KWII) - Glu 4 i lis															1.00		1.00	
174	PDP Sum On-Peak (kW) Under Reservation Capaci	ity Cha														12.12		12.12	
1746	Di Guill Girr eak (kw) Gilder Keservation Capac	nty Only								 	-					14.14		14.14	
	PDP - Default (Every Event Day)					 			 	l									
	PDP Summer Credit (kW) - Peak					 			 	 						(2.89)		(2.89)	
	PDP Summer Credit (kW) - Peak PDP Summer Credit (kW) - Part-Peak									 	-					(.54)		(.54)	
1750	i Di Guillio Gieul (KW) - Falt-Feak									l						(.04)		(.54)	
	PDP Summer Credit (kWh) - Peak															.00000		.00000	
1752	PDP Summer Credit (kWh) - Part-Peak									 	-					.00000		.00000	-
	PDP Summer Credit (kWh) - Off-Peak					 				 						.00000		.00000	
175	i Di Guillioi Gieuk (KWII) - Oli-Feak					-				-			 	 		.00000		.00000	-
175				_						-	-								-
1756				_						-	1								-
1/56																			

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2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S								. 5101	0g
1758	TTA	.00000	.00000	.00000	.00000	00500	20502	00500	00500	00500										
1759 1760	DWR OCF	.00580 .00096	.00580 .00092	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1761	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1762	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1763	ERBBA DWR FF	.00005	.00005 .00000	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005									
1765	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1766	END DEPARTING	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1767																				
1768	DA/CCA Customers (for Revenue treaking)	DWB Bond	OCTC	ECD4	DCIA	DA CBC	0070 (8)													
1769 1770	DA/CCA Customers (for Revenue tracking) Residential	DWR Bond .00580	OCTC .00096	ECRA .00005	PCIA .00000	DA CRS .00680	OCTC for DL calc	.00096												
1771	Small L&P (A1, A6, A15, TC1)	.00580	.00092	.00005	.00000	.00676		.00092												
1772	Medium L&P (A10, all voltages)	.00580	.00099	.00005	.00000	.00683		.00099												
1773 1774	E-19 Class (E-25) Streetlights	.00580 .00580	.00090 .00076	.00005	.00000	.00675 .00661		.00090												
1775	Standby	.00580	.00076	.00005	.00000	.00654		.00076												
1776	Agriculture (also include E-36, E-37)	.00580	.00085	.00005	.00000	.00670		.00085												
1777 1778	E20T	.00580	.00078 .00084	.00005	.00000	.00662		.00078		-										
1778 1779	E20P E20S	.00580 .00580	.00084	.00005	.00000	.00668		.00084		 										
1780		.00000	.00007	.00000	.00000	.00012		.00007												
1781																				
1782	Vintaged PCIA Rates (with DWR Bond FF)	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1784	Residential	.00000	.02561	.02877	.03122	.03109	.03325	.03372	.03354	.03340	.03334	.03336	.03555	.04243	VIII 2021	VIII 2022				
1785	Small L&P	.00000	.02453	.02756	.02990	.02979	.03186	.03230	.03213	.03199	.03194	.03196	.03406	.04065						
1786	Medium L&P	.00000	.02643	.02969	.03222	.03209	.03432	.03480	.03461	.03447	.03441	.03443	.03669	.04379						
1787 1788	E19 Streetlights	.00000	.02422 .02042	.02721	.02952	.02941	.03145	.03189	.03172	.03158	.03153	.03155	.03362	.04013						
1789	Standby	.00000	.01850	.02079	.02256	.02247	.02403	.02000	.02423	.02413	.02409	.02411	.02569	.03067						
1790	Agriculture	.00000	.02289	.02571	.02790	.02779	.02972	.03014	.02998	.02985	.02980	.02982	.03178	.03793						
1791 1792	E20 T	.00000	.02079	.02335	.02534	.02524	.02699	.02737	.02722	.02711	.02706	.02708	.02886	.03445						
	E20 P E20 S	.00000	.02240 .02330	.02516 .02617	.02730	.02720 .02829	.02908	.02949	.02933	.02921	.02916	.02918	.03109	.03711						
	BEV1	.00000	.02066	.02321	.02519	.02509	.02683	.02721	.02706	.02695	.02690	.02692	.02869	.03424						
1795	BEV2	.00000	.02469	.02774	.03010	.02998	.03207	.03252	.03234	.03220	.03215	.03217	.03428	.04091						
1796	Prelim I Rates (total FF within vintaged PCIA rate	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1798	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	VIII 2021	VIII 2022				
1799																				
1800										-										
1801																				
1803																				
1804			·																	
1805										-										
1807																				
1808																				
1809	E-FFS Rates (\$/kWh)																			
1810	E-FF5 Kates (\$/KWN)	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1812	Residential	.00088	.00068	.00066	.00064	.00064	.00063	.00062	.00062	.00063	.00063	.00063	.00061	.00056	VIII 2021	VIII 2022				
1813	Small L&P	.00085	.00067	.00065	.00063	.00063	.00062	.00061	.00061	.00061	.00061	.00061	.00060	.00055						
1814	Medium L&P	.00091	.00071	.00068	.00066	.00067	.00065	.00064	.00065	.00065	.00065	.00065	.00063	.00058						
1815 1816	E19 Streetlights	.00084 .00070	.00065 .00055	.00063	.00062	.00062	.00060	.00060	.00060	.00060	.00060	.00060	.00058	.00054						
1817	Standby	.00065	.00051	.00049	.00048	.00048	.00047	.00047	.00047	.00047	.00047	.00047	.00046	.00042						
1818	Agriculture	.00082	.00064	.00062	.00061	.00061	.00059	.00059	.00059	.00059	.00059	.00059	.00058	.00053						
1819 1820	E20 T E20 P	.00070 .00077	.00054 .00060	.00052	.00051	.00051	.00050	.00049	.00050	.00050	.00050	.00050	.00048	.00044						
1820	E20 P	.00077	.00062	.00058	.00057	.00057	.00056	.00055	.00056	.00056	.00056	.00056	.00054	.00049						
1822		.000.0	.00002	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000						
1823	N	D 0000	15. 0000	V. 2016	15 0044	15.004-	V. 2045) // OO4 :	\" 0045	15.004-	15.004-	\# 004-	\# 0045	15.000-						
1824	Vintage PCIA Rates Generation Adjustment	Pre-2009	Vin 2009 Positive	Vin 2010 Positive	Vin 2011 Positive	Vin 2012 Positive	Vin 2013 Positive	Vin 2014 Positive	Vin 2015 Positive	Vin 2016 Positive	Vin 2017 Positive	Vin 2018 Positive	Vin 2019 Positive	Vin 2020 Positive						
1825	(Revenue Reporting use only)		FUSITIVE	FUSITIVE	FUSITIVE	rusilive	FUSITIVE	rositive	rositive	rositive	i-ositive	1-OSITIVE	1.OSIIIA6	rositive						
1827	, , , , , , , , , , , , , , , , , , , ,																			
1828																				
1829							1													1

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3	May 1, 2020						1			1										l
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5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1830																				
1831 1832																				
1832																				
	Schedule E-ERA Rates (for use with E-31)																			
1835	(Total	"Frozen"																	
1836		Rates	Rates	E-ERA Rates																
1837	A-1																			
	ENERGY CHARGE (\$/kWh)	20222	40000	4.4707																
	Summer Winter	.28090 .22036	.13383 .09174	.14707 .12862																
1841	Williel	.22030	.03174	.12002																
1842	A-1 TOU																			
1843	ENERGY CHARGE (\$/kWh)																			
	Summer																			
1845	Peak	.29591	.13383	.16208																
1846	Part-Peak Off-Peak	.27226 .24490	.13383 .13383	.13843 .11107						-										
1848	Winter		.10000				<u> </u>													
1849	Part-Peak	.25166	.09174	.15992																
1850	Off-Peak	.25166 .23074	.09174	.15992 .13900																
1851																				
1852	A-6 ENERGY CHARGE (\$/kWh)		-	1			-					-								
	Summer						 													
1855	Peak	.59927	.20932	.38995			†													
1856	Part-Peak	.30244	.20932 .09259	.20985																
1857	Off-Peak	.23085	.05056	.18029																
	Winter																			
1859	Part-Peak	.24591	.10406	.14185																
1860	Off-Peak	.22767	.06452	.16315						-	-	-								
1862	Δ-10																			
1863	ENERGY CHARGE (\$/kWh)																			
1864	Transmission																			
1865	Summer	.13828 .11750	.08915 .07279	.04913																
1866	Winter	.11750	.07279	.04471																
	Primary Summer	17204	09015	09460																
	Winter	.17384 .14005	.08915 .07279	.08469 .06726																
1870	Secondary																			
1871	Summer	.18607	.08915 .07279	.09692 .07252																
	Winter	.14531	.07279	.07252																
1873	A-10 TOU																			
1874	ENERGY CHARGE (\$/kWh)																			
	Transmission																			
1877	Summer		<u> </u>									ļ								
1878	Peak	.18557	.08915	.09642					_								_	-	-	
1879	Part-Peak	.13870	.08915	.04955			-													
1880 1881	Off-Peak Winter	.11339	.08915	.02424			 				-	-								
1881	Part-Peak	.12691	.07279	.05412			 													
1883	Off-Peak	.12691 .11233	.07279 .07279	.05412 .03954																
1884	Primary																			
1885	Summer	006:-		10																
1886	Peak	.22603	.08915	.13688			—				-									
1887 1888	Part-Peak Off Poak	.17547 .14885	.08915 .08915	.08632 .05970			-													
1889	Off-Peak Winter	.14000	.00810	.00810			 				 	 								
1890	Part-Peak	.15174	.07279	.07895																
1891	Off-Peak	.13586	.07279	.06307																
1892	Secondary																			
1893	Summer	22022	00015	45004			-													
1894 1895	Peak Port Peak	.23996 .18483	.08915 .08915	.15081			+					-								
1895	Part-Peak Off-Peak	.15676	.08915	.09568			+				-	1								
1897	Winter	.13070	.00313	.00701			<u> </u>					1								
1898	Part-Peak	.15543	.07279	.08264																
1899	Off-Peak	.13837	.07279	.06558																
1900																		-	-	
1901	A-15 ENERGY CHARGE (\$/kWh)			-			-				1	1								
		20000	17005	10405			 				-	-								
1903	Summer Winter	.28090 .22036	.17985 .14452	.10105 .07584			 			—	 	1								—
1905	Winter	.22000	.14432	.07304			—					1								

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1	A Pacific Gas & Electric Company	В	С	D	E	F	G	Н		J	K	L	М	N	0	Р	Q	К	S	
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3	May 1, 2020																			
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5 1906	F 40	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1906	E-19 Transmission																			+
1908	ENERGY CHARGES (\$/kWh)																			
1909	Summer																			
1910	Peak	.12021	.08676	.03345																
1911	Part-Peak	.10544	.06580	.03964																!
1912 1913	Off-Peak Winter	.08589	.06180	.02409																
1914	Part-Peak	.10776	.08114	.02662																+
1915	Off-Peak	.09275	.06679	.02596																
1916																				
	Primary																			 '
1918	ENERGY CHARGES (\$/kWh)						1			-										+
1919 1920	Summer Peak	.16242	.06271	.09971			 				-									+
1921	Part-Peak	.11745	.04868	.06877			1													
1922	Off-Peak	.08854	.04683	.04171																
1923	Winter																			
1924	Part-Peak	.11137	.05700	.05437																↓
1925	Off-Peak	.09568	.04782	.04786			-													+
1926	Secondary																			+
1928	ENERGY CHARGES (\$/kWh)																			+ '
1929	Summer																			1
1930	Peak	.17427	.08773	.08654																
1931	Part-Peak	.12656	.05810	.06846																ļ!
1932 1933	Off-Peak Winter	.09496	.05059	.04437																
1933	Part-Peak	12003	06303	.05611																+
1935	Off-Peak	.12003 .10281	.06392 .05038	.05243																+
1936																				1 1
1937	E-20																			
	Transmission																			ļ!
1939 1940	ENERGY CHARGES (\$/kWh) Summer																			
1940	Peak	.11670	.05318	.06352																+
1942	Part-Peak	.10222	.03929	.06293																1
1943	Off-Peak	.08307	.03665	.04642																
1944	Winter																			
1945 1946	Part-Peak Off-Peak	.10450 .08979	.04937 .03988	.05513 .04991			 			-	-									+
1946	OII-Feak	.00979	.03900	.04991			 													+
1948	Primary																			
1949	ENERGY CHARGES (\$/kWh)																			
1950	Summer	10500																		
1951	Peak Peak	.16528	.05778	.10750			1													+
1952 1953	Part-Peak Off-Peak	.11758 .08824	.04389 .04205	.07369 .04619			+				-									+
1954	Winter	.00024	.04200	.04013																
1955	Part-Peak	.11129	.05192	.05937																
1956	Off-Peak	.09545	.04287	.05258	· ·															
1957	0d			ļ			1													+
1958	Secondary ENERGY CHARGES (\$/kWh)			 			 			-										+
1959	Summer																			+
1961	Peak	.16299	.08276	.08023														1		
1962	Part-Peak	.11960	.05335	.06625																
1963	Off-Peak	.08981	.04590	.04391																
1964	Winter	11000	05040	05440			-													
1965	Part-Peak Off-Peak	.11330 .09716	.05912 .04569	.05418 .05147			 			-	-									+
1965	OII-F Can	.037 10	.04008	.05147			1		 											+
1968							†													
-550																				

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	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1969																				
1970	DAC-GT (excluding PCIA)											_	ļ							
1072	DAC-GT (excluding FCIA)	-			Solar Gen		+			-	1	1								
1973					Solai Geli															+
1974					.06420															+
1975		_			.00420															+
	GT (excluding PCIA)	_																		+
1977	or (exercising reary	Mkta/Admin	Other Fees	Program	Solar Gen	Avg Class					 	<u> </u>	 							+
1978		Wikig/Admin	Other rees	riogiam	Colai Celi	Avg Olass														
	Residential	.00368	.00523	.00891	.06420	(.11751)														_
1980	Small L&P	.00368	.00523	.00891	.06420	(.11506)														1 1
1981	Vledium L&P	.00368	.00523	.00891	.06420	(.12115)														
1982	E-19	.00368	.00523	.00891	.06420	(.11158)														
	Streetlights	.00368	.00523	.00891	.06420	(.09363)														
1984	Agriculture/E37	.00368	.00523	.00891	.06420	(.10859)														
1985	E-20T	.00368	.00523	.00891	.06420	(.09575)														
	E-20P	.00368	.00523	.00891	.06420	(.10210)														
1987	E-20S	.00368	.00523	.00891	.06420	(.10721)														
1988																				
1989	Other fees as shown above include RIC, RA, CAISO,	WREGIS and SVA																		
1990																				
1991	ECR (excluding PCIA)																			
1992		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1993																				
	Residential	.00365	.00921	.01286	.00000	(.11751)														
	Small L&P	.00365	.00921	.01286	.00000	(.11506)						1								\bot
	Medium L&P	.00365	.00921	.01286	.00000	(.12115)							ļ							
1997	=-19	.00365	.00921	.01286	.00000	(.11158)					ļ									
	Streetlights	.00365	.00921	.01286	.00000	(.09363)														
	Agriculture/E37	.00365	.00921	.01286	.00000	(.10859)						<u> </u>	 							
	=-20T	.00365	.00921	.01286	.00000	(.09575)					_	1	 							+
2001	E-20P E-20S	.00365	.00921 .00921	.01286	.00000	(.10210)				-	 	1	 					ļ		+
	E-2US	.00365	.00921	.01286	.00000	(.10721)				-	-	 	 							+
2003	Other fees as shown above include RIC, RA, CAISO.	W/DEC/10 4 0\/A									 	1	 							+
2004	Jiner rees as snown above include RIC, RA, CAISO,	, WKEGIS and SVA									 	1	 							+
2005							1			-	1	 	 							+
2000											<u> </u>		<u> </u>	l			1			

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1	Pacific Gas & Electric Company	-	·	_	-			1			<u> </u>				_				_	<u> </u>
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4	viay 1, 2020																			
-		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
,		Hallo	1/0	Diati	FFF	IND	BILLING	BILLING	BILLING	BILLING	ADJZ OI		†				Gen	CIA	IUIAI	WO. CITY
				METER		METER	CREDIT Partial	CREDIT	CREDIT Full	CREDIT Full										
				READING		READING	ESP	Partial ESP	ESP	ESP										
				CREDIT	METER	CREDIT	Consolidated	Consolidated	Consolidated	Consolidated										
				Dual Commodity,	READING	MV90-Billed	Billing - Dual	Billing -	Billing - Dual	Billing -										
				Electric Meter	CREDIT	Meters	Commodity	Electric Only	Commodity	Electric Only										
		METER OWNERSHIP	METER SERVICES	Only	Electric Only Site															
2007	E-CREDIT (Effective Date: 3/01/2018)	CREDIT (\$/meter/day)	CREDIT (\$/meter/day)	(\$/meter/month)	(\$/meter/month)	h)	h)	nth)	th)	onth)										
2008	Residential	0.04186		0.14	0.14				1.32											
2009	A-1 Singlephase	0.07473		0.21	0.21				1.27											
2010	A-1 TOU Singlephase	0.07473		0.21	0.21	17.44		1.30	1.27											
2011	A-1 Polyphase	0.24798	0.06919	0.28	0.28				1.61											
	A-1 TOU Polyphase	0.24798		0.28	0.28				1.61											
2013	A-6 Singlephase	0.07473		0.21	0.21				1.27											
2014	A-6 Polyphase	0.24798	0.06919	0.28	0.28															
	A-15	0.07473		0.21	0.21															
	TC-1	0.08645	0.05303	0.12	0.12				0.50											
2017	A-10S	0.41887	0.19193	0.54	0.54				2.09		1									
2018	4-10P	3.06679	1.24395	3.56	3.56		7.63		7.63		1									
2019	4-10T	3.06679	1.24395	3.56	3.56	20.27			7.63				1							
2020	E-19S	0.82429		4.37	4.37				6.90											
2021	E-19SV	0.41887		0.54	0.54				2.09											-
2022	E-19P	3.37887	1.91776	6.12	6.12				11.88		 									
2023	E-19PV	3.06679	1.24395	3.56	3.56				7.63											
2024	E-19T	3.37887	2.50965	17.12	17.12							L								
2025	E-19TV	3.06679		3.56	3.56				7.63				1							-
2026	E-20\$	0.62827		11.88	11.88				15.46											
2027	E-20P	3.37887	2.40330	6.65	6.65		20.65		20.65											
2028	E-20T	3.37887	2.50965	17.12	17.12			31.03	30.50		1	-								-
2029	AG-1A AG-1B	0.06051 0.20510	0.15950 0.32998	0.31 0.62	0.31 0.62				0.74			ļ	1							
2030	AG-RA	0.20510 0.06051	0.32998 0.15950	0.62	0.62				0.99			<u> </u>	1							-
2031												-	-							-
2032	AG-RD AG-RB	0.06051 0.20510	0.15950 0.32998	0.31 0.62	0.31 0.62				0.74			-	-							-
2033	AG-RE	0.20510	0.32998	0.62	0.62				0.99											
2034	AG-VA	0.20510	0.32998	0.62	0.62	15.80			0.99			 	 							-
2035	AG-VD	0.06051	0.15950	0.31	0.31	14.70			0.74											
2036	AG-VB	0.06051	0.32998	0.62	0.62				0.74											
2037	AG-VE	0.20510	0.32998	0.62	0.62				0.99			 	t							1
2039	AG-4A	0.06051	0.15950	0.31	0.31				0.74											
	AG-4D	0.06051	0.15950	0.31	0.31				0.74											
	AG-4B	0.20510	0.32998	0.62	0.62															
2042	AG-4E	0.20510	0.32998	0.62	0.62				0.99			1								
2043	AG-4C	0.20510	0.32998	0.62	0.62				0.99			1								
2044	AG-4F	0.20510	0.32998	0.62	0.62				0.99			1								
2045	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2046	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
2047	AG-5B	0.20510	0.42951	0.69	0.69				1.53											
2048	AG-5E	0.20510	0.42951	0.69	0.69				1.53											
	AG-5C	0.20510	0.42951	0.69	0.69				1.53											
2050	AG-5F	0.20510	0.42951	0.69	0.69															
2051	LS-1	0.00000	0.00000	0.00	0.00				0.60				1							
2052	.\$-2	0.00000	0.00000	0.00	0.00				0.60				1							
2053	LS-3	0.00421	0.01026	0.12	0.12			1.06	0.60			ļ								
	DL-1	0.00000	0.00000	0.00	0.00				1.27											
2000	E37	0.82429		4.37	4.37				6.90											
2056	S Residential	0.04186		0.14	0.14				1.32				-		ļ					-
2057	S Residential TOU	0.04186		0.14	0.14				1.32											
2058	S Agricultural	0.20510	0.32998	0.62	0.62							-								-
2059	S Agricultural TOU	0.20510	0.32998	0.62	0.62							ļ								-
2060	S Small Light and Power Single Phase (<= 75 kW)	0.07473 0.24798		0.21	0.21				1.27		 	 	 							-
2061	S Small Light and Power PolyPhase (<= 75 kW)	0.24798 0.41887	0.06919	0.28 0.54	0.28 0.54				1.61 2.09		1	 	-							
2062	S Medium Light and Power (> 75 kW and < 500 kW)			0.54 4.37	0.54 4.37				2.09 6.90			1	-							
2003	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429 3.37887	1.19341 1.91776	4.37 6.12	4.37 6.12				11.88		1	 								-
2064	S Medium Light and Power P (>= 500 and <1000 kW) S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	1.91776 2.50965	6.12 17.12	6.12 17.12				11.88 30.50		 	-	-							-
2005	S Large Light and Power S (>= 500 and <1000 kW)	3.37887 0.62827	1.82193	17.12	17.12				15.46		1	-								
2006					11.88						1	I	1							-
2067	S Large Light and Power P (>= 1000 kW) S Large Light and Power T (>= 1000 kW)	3.37887 3.37887	2.40330 2.50965	6.65 17.12	17.12				20.65		1	1	1							-
2060	o Largo Light and Fower 1 (>= 1000 KVV)	3.31881	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03	1	-	-							
2009	Note: Standby rate schedules receive credit for otherwise applicable	rate schedule.						1		 	1	 	 							
2070								 			1	I	1							-
20/1			l	1			1					1								

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	Pacific Gas & Electric Company																			
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	BRR - Preliminary Statement Part I & Revenue Rep Billed Component			Effdt	5/1/2020															
2073	Billed Component	Subcomponent /	Applicability		Rate						-									
2074	Di di di	OBUO F	AU (1 11 U		00050						1									+
2075		CPUC Fees CEEIA	All rate schedules; all cus		.00059															
2076	Distribution	CEEIA	All rate schedules; all cus	stomers.	.00032															
20//											1									+
2078	Transmission	TAC	All rate schedules: all cus	tomoro	.00618															
2079		ECRA	Residential	Storners.	.00000		+			1	1	1	l		1	1	+	-		+
2000		ECRA	Small Commercial		.00000		+	-		1	1	1	1	1	+	+	+			+
2082		ECRA	Medium Commercial		.00000		+			1	1	1	1	1	1	1	+			+
2002		ECRA	E-19		.00000					-	 	+	 					-		+
2003		ECRA	Streetlights		.00000						1		1		1	1				+
2085		ECRA	Standby		.00000										1	-				+
2085		ECRA	Ag (and E-37)		.00000															+
2087		ECRA	Large Commercial		.00000															+
2088		TRBAA	All rate schedules; all cus	stomers	(.00304)						1									+
2089		PPCBA	All rate schedules; all cus		.00017						<u> </u>		1			1				+
2090			All rate schedules except		.00825								†							+
		PEERAM	All rate schedules: all cus		(.00075)															
			All rate schedules; all cus		.00118															
2093	PPP		All rate schedules; all cus		.00000															
2094		TMNBC	All rate schedules; all cus	stomers.	.00120								1							
2095	Generation	PCCBA Core	All rate schedules; all bur	ndled service custo	(.00003)															
2096	Generation	PCCBA Non-Core	All rate schedules; all bur	ndled service custo	(.00003)															
2097		ERRA	All rate schedules; all bur		.11185															
2098	Generation	DWR Franchise Fees	All rate schedules; all bur	ndled service custo	.00004															
2099																				
2100	Vintage PCIA	DWR Franchise Fee	Non-bundled customers t	that pay PCIA	.00004															
2101																				
2102																				
2103																				
	Other Revenue Reporting Data																			
			All rate schedules; enrolle		0.00277															
			All rate schedules; enrolle		0.00091								ļ							
		ECR Admin	All rate schedules; enrolle		0.00277		1			ļ	1			1	1	1	1			+
2108	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolle	ed customers.	0.00088		 			ļ	1	ļ	ļ		1	1	_			
2109							1			ļ			ļ							
2110	BRR - Preliminary Statement Part I & Revenue Rep	orting Data - End										1								
2111							_			ļ	1	ļ	ļ		1	1	_			
2112							1						1		1		1			

A	В	С	D	E	F	G	Н	Π 1	J	К	L	М	N	0	Р	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 Rate Change - 2020 AET w/2020 ERRA D.20-02-	ō																		
3 May 1, 2020	1																		
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2113																			
2114																			
2115 B-1																			
2116																			
2117 ENERGY CHARGE (\$/kWh)																			
2118 Summer																			
2119 Peak	.02766	(.00051)	.09551	.01299	.00101	.00580	.00092	.00005	.00411	-						.17737		.32805	
2120 Part-Peak	.02766	(.00051)	.09551	.01299	.00101	.00580	.00092	.00005	.00411	-						.12814		.27882	
2121 Off-Peak	.02766	(.00051)	.09551	.01299	.00101	.00580	.00092	.00005	.00411	-						.10733		.25801	
2122 Winter		(000#4)		01000	20101											10010		00000	
2123 Peak	.02766	(.00051)	.07534	.01299	.00101	.00580	.00092	.00005	.00411	-						.12212		.25263	
2124 Off-Peak	.02766	(.00051)	.07534	.01299	.00101	.00580	.00092	.00005	.00411	-	 					.10600		.23651	
2125 Super Off-Peak	.02766	(.00051)	.07534	.01299	.00101	.00580	.00092	.00005	.00411	-	 					.08958		.22009	
2127 CUSTOMER CHARGE (\$/meter/day)			1		1			1	-	 	1								
	-	-	.32854		-	-	-	-	-	-	-							.32854	10.00
2128 Single-phase 2129 Polyphase	-	-	.82136	-	-	-		-	-									.82136	25.00
2129 Polypnase	-	-	.02130	-	-	-	-	-	-	-	-							.02130	25.00
2131 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-	<u> </u>								
2122	.00014																		
2133 AB32 Revenue Credit (\$/kWh, Small Business fla	g customers only)									.00000								.00000	
2134	1									.00000								.00000	
2135 CRS DWR Bond Charge																		.00580	
2136 CRS Ongoing CTC					 						<u> </u>							.00092	1
2137 CRS Energy Cost Recovery Amount																		.00005	
2138																			
2139																			
2140 B-6																			
2141																			
2142 ENERGY CHARGE (\$/kWh)																			
2143 Summer																			
2144 Peak	.02766	(.00051)	.12429	.01194	.00101	.00580	.00092	.00005	.00411	-						.18197		.36038	
2145 Off-Peak	.02766	(.00051)	.07751	.01194	.00101	.00580	.00092	.00005	.00411	-						.11081		.24244	
2146 Winter																			
2147 Peak	.02766	(.00051)	.08020	.01194	.00101	.00580	.00092	.00005	.00411	-						.11845		.25277	
2148 Off-Peak	.02766	(.00051)	.07751	.01194	.00101	.00580	.00092	.00005	.00411	-						.10139		.23302	
2149 Super Off-Peak	.02766	(.00051)	.07751	.01194	.00101	.00580	.00092	.00005	.00411	-	 					.08498		.21661	
2150								1		ļ	_								
2151 CUSTOMER CHARGE (\$/meter/day)											ļ								10.00
2152 Single-phase	-		.32854	-	-	-	-	-	-	-	_	-						.32854	10.00
2153 Polyphase	-		.82136	-	-	-	-	-	-	-	 	 	-	1				.82136	25.00
2154 2155			+		1			1		ļ	 		1	1					
2156	1		+		 			1		<u> </u>	 		1	1					
2156		-			1			 	-	-	 								1
2157 2158 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-	1								-
2150	.00314	-	+	-	 	-	- -	- -	- -	- -	 	l		 					
2159 2160 AB32 Revenue Credit (\$/kWh, Small Business fla	a customers only)		1							.00000	l	l						.00000	
2161	g customers only)		1		1				-	.00000	1							.00000	1
2162 CRS DWR Bond Charge		 	+		 			1	-	 	 	l		 				.00580	
2163 CRS Ongoing CTC		1	+		 			1			-	l	 					.00092	
2164 CRS Energy Cost Recovery Amount			1		 						 	l		1				.00092	
2165	1		+	l	 			1		 	 	l	 	1				.00003	1
2103	1	1	1			1													

	А	В	С	D	Е	F	G	Н	1	J	К	L	M	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4							1													
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2166																				
2167	3-10																			
2168	DEMAND CHARGE (\$/kW)																			
2109	Transmission																			
2171	Summer	9.01	(.17)	1.65	-	-	-	-	-	-	-						-		10.49	
	Vinter	9.01	(.17)	1.65	-	-	-	-	-	-	-						-		10.49	
	Primary	0.01	()	1.00															10.10	
2174	Summer	9.01	(.17)	4.52	-	-	-	-	-	-	-						-		13.36	
2175	Winter	9.01	(.17)	4.52	-	-	-	-	-	-	-						-		13.36	
2176	Secondary																			
2177	Summer	9.01	(.17)	4.75	-	-	-	-	-	-	-						-		13.59	
2178 2179	Vinter	9.01	(.17)	4.75	-	-	-	-	-	-	-						-		13.59	-
21/9	ENERGY CHARGE (\$/kWh)						 													
2181	Transmission						-								l					
2182	Summer					1														
2183	Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.17531		.20988	
2184	Part-Peak	-		.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.11857		.15314	
2185	Off-Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.08850		.12307	
2186	Vinter																			
2187	Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.12226		.15683	
2188	Off-Peak	-	•	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.08943		.12400	
	Super Off-Peak Primary	-	•	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.05309		.08766	
2190	Summer																			
2192	Peak			.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.18769		.25976	
2193	Part-Peak	-	-	.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.12938		.20145	
2194	Off-Peak	-		.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.09855		.17062	
2195	Winter																			
2196	Peak	-	-	.02718	.01193	.00101	.00580	.00099	.00005	.00375	-						.13305		.18690	
2197	Off-Peak	-	•	.02718	.01193	.00101	.00580	.00099	.00005	.00375	-						.09942		.15327	
2198	Super Off-Peak Secondary	-	-	.02718	.01193	.00101	.00580	.00099	.00005	.00375	-						.06308		.11693	
2199	Summer																			
2200	Peak	_		.04539	.01205	.00101	.00580	.00099	.00005	.00375							.20191		.27409	
2201	Part-Peak	-		.04539	.01205	.00101	.00580	.00099	.00005	.00375	-						.14022		.21240	
2203	Off-Peak	-	-	.04539	.01205	.00101	.00580	.00099	.00005	.00375	-						.10765		.17983	
2204	Vinter																			
2205	Peak			.02716	.01205	.00101	.00580	.00099	.00005	.00375	-						.14386		.19781	
2206	Off-Peak	-		.02716	.01205	.00101	.00580	.00099	.00005	.00375	-						.10838		.16233	
2207	Super Off-Peak	-	-	.02716	.01205	.00101	.00580	.00099	.00005	.00375	-						.07204		.12599	
2208	CUSTOMER CHARGE (\$/meter/day)	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
2210	υσο. σ.κ. στιλικου (φ/πιειει/uay)	-	-	7.11041	-	 	 	 	-	<u> </u>	- -								4.11041	140.44
2211							-													
2212																				
2213																				
2214	TRA (\$/kWh)	.00314			-	-	-	-	-	-	-									
2215																				
	AB32 Revenue Credit (\$/kWh, Small Business flag	customers only)																		
	Fransmission						-				.00000								.00000	
2218	Primary						-	 			.00000								.00000	
2219	Secondary						1			-	.00000								.00000	
2221	CRS DWR Bond Charge						—												.00580	
	CRS Ongoing CTC						1	1											.00099	
	CRS Energy Cost Recovery Amount																		.00005	
2224			_																	
2225																				

	A	В	С	D	Е	F	G	н		1	К		М	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company				_		-													
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	9																		
3	May 1, 2020	1																		
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B-19 Secondary FIRM																			
2228	LIKW																			
	DEMAND CHARGES (\$/kW)																			
2230	Summer Peak	-	_	10.87	-	-	-	-	-	-	-						14.92		25.79	
2232	Part-Peak	-	-	3.13	-	-	-	-	-	-	-						2.17		5.30	
2233	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2234	Winter Peak	_	_	.00	-	-	-	-	-	-	-						1.77		1.77	
2236	Maximum	9.01	(.10)	12.53	-		-	-	-	-	-						.00		21.44	
2237	DEMAND CHARGES - OPTION R (\$/kW)							-												
2239	Summer																			
2240	Peak	-	-	2.72	-	-	-	-	-	-	-						.00		2.72	
2241	Part-Peak Maximum	9.01	(.10)	.78 12.53	-	-	-	-	-	-	-						.00		.78 21.44	
2243	Winter	3.01	(.10)	12.55	_	-	_	_	_	_	-						.00		21.44	
2244	Peak	-	- (40)	.00	-	-	-	-	-	-	-						.00		.00	
2245	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2247	DEMAND CHARGES - OPTION S																			
2248	\$/kW/month Summer										-									
2250	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2251	Winter																			
2252	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2254	\$/kW/month (Applied in all hours except 9am to 2 pm, all ye	ear)																		
2255	Summer Maximum	.00	.00	2.53	-	-	-	-	-	-	-						.00		2.53	
2257	Winter																			
2258	Maximum	.00	.00	2.54	-	-	-	-	-	-	-						.00		2.54	
2260	\$/kW/day																			
2261	Summer																			
2262	Peak Part-Peak	.00	.00	.54	-	-	-	-	-	-	-						.00		.54	
2264	Winter																			
2265	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2267	ENERGY CHARGES (\$/kWh)																			
2268	Summer	_	_	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13878		.16520	
2270	Peak Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10899		.13541	
2271	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08792		.11434	
2272	Winter Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.11986		.14628	
2274	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.08784		.11426	
2275 2276	Super Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.04488		.07130	
2277	ENERGY CHARGES - OPTION R (\$/kWh)																			
	Summer			.07499	.01177	00101	00590	00000	00005	00275							26625		.36766	
2279	Peak Part-Peak	-	-	.02672	.01177	.00101	.00580	.00090	.00005	.00375	-						.26625 .13068		.18382	
2281	Off-Peak	-	-	.00476	.01177	.00101	.00580	.00090	.00005	.00375	-			-			.09217		.12335	
2282	Winter Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13442		.16084	
2284	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09210		.11852	
2285	Super Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05628		.08270	
2287	ENERGY CHARGES - OPTION S (\$/kWh)																			
2288	Summer Peak	.00000	00000	.07499	.01177	.00101	.00580	.00090	.00005	.00375	-	-					.26625		36766	
2290	Part-Peak	.00000	.00000 .00000	.02672	.01177	.00101	.00580	.00090	.00005	.00375	-						.13068		.36766 .18382	
2291	Off-Peak Winter	.00000	.00000	.00476	.01177	.00101	.00580	.00090	.00005	.00375	-	1	-				.09217		.12335	
2293	Winter Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.13442		.16084	
2294	Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-			-			.09210		.11852	
2295 2296	Super Off-Peak	.00000	.00000	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.05628		.08270	
2297	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-								0000=	
2299	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
	CUSTOMER CHARGE (\$/meter/day)																			
	E-19 Rate V	-	-	24.77594 4.77841	-	-	-	-	-	-	-								24.77594 4.77841	754.12 145.44
2302	INGIG V	-		4.77041		_	-												7.77041	170.44
2304																				
2305 2306	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2307	AB32 Revenue Credit (\$/kWh, Small Business flac		contr)								00000								00000	
2308		g and E-197 Customers	orny)								.00000								.00000	
2310	CRS DWR Bond Charge																		.00580	
2311	CRS Ongoing CTC CRS Energy Cost Recovery Amount	1						-		-	 								.00090	

	A	В	С	D	F	-	G	Н			К		M	N	0	Р	Q	R	S	т
1	Pacific Gas & Electric Company	В	C	D	-	-		- "		,	K	-	IVI	IN		r	ų	, n	,	<u> </u>
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B-19 Primary																			
2314	FIRM																			
2316																				
2317				10.10													10 =0			
2318 2319	Peak Part-Peak	-	-	10.19 2.91	-	-	-	-	-	-	-						12.76 1.87		22.95 4.78	
2320	Maximum	9.01	(.10)	8.73	-	-	-	-		-	-						.00		17.64	
2321	Winter			00													1.04		4.04	
2322	Peak Maximum	9.01	(.10)	.00 8.73		-	-	-	-	-	-						1.31		1.31 17.64	
2324			(1.0)																	
2325	DEMAND CHARGES - OPTION R (\$/kW) Summer																			
2327	Peak	-	-	2.55	-	-	-	-	-	-	-						.00		2.55	
2328	Part-Peak	-	-	.73	-	-	-	-	-	-	-						.00		.73	
2329 2330	Maximum Winter	9.01	(.10)	8.73	-	-	-	-	-	-	-						.00		17.64	
2331	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2332	Maximum	9.01	(.10)	8.73	-	-		-	-	-	-						.00		17.64	
2333	DEMAND CHARGES - OPTION S														†					+
2335	\$/kW/month																			
2336		9.01	(.10)	.00	-	-	-	-	-	-	-				+		.00		8.91	+
2338	Winter																			
2339 2340	Maximum	9.01	(.10)	.00		-	-	-	-	-	-						.00		8.91	
2340	\$/kW/month (Applied in all hours except 9am to 2 pm, all ye	ar)													 					+
2342	Summer			4													0.0		4	
2343 2344	Maximum Winter	.00	.00	1.77	-	-	-	-	-	-	-				+		.00		1.77	+
2345	Maximum	.00	.00	1.77	-	-	-	-	-	-	-						.00		1.77	
2346 2347	\$/kW/day																			-
2347																				
2349	Peak	.00	.00	.46	-	-	-	-	-	-	-						.00		.46	
2350 2351	Part-Peak Winter	.00	.00	.03	-	-	-	-	-	-	-				-		.00		.03	+
2352	Peak	.00	.00	.37	-	-	-	-	-	-	-						.00		.37	
2353 2354	ENERGY CHARGES (\$/kWh)														1					
2355	Summer																			
2356	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12298		.14902	
2357 2358	Part-Peak Off-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-				1		.10036		.12640	+
2359	Winter																			
2360 2361	Peak Off-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-						.11072		.13676	-
2362	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.03828		.06432	
2363 2364	ENERGY CHARGES - OPTION R (\$/kWh)																			
2365	Summer														 					
2366	Peak	-	-	.07777	.01139	.00101	.00580	.00090	.00005	.00375	-						.24259		.34640	
2367 2368	Part-Peak Off-Peak	-	-	.02657 .00491	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-				1		.11905 .08366		.17166 .11461	1
2369	Winter																			
2370	Peak Off Poak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12142		.14746	
2371 2372	Off-Peak Super Off-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-				 		.08377		.07399	+
2373																				
2374	Summer Summer														+					
2376	Peak	.00000	.00000	.07777	.01139	.00101	.00580	.00090	.00005	.00375	-						.24259		.34640	
2377	Part-Peak Off Peak	.00000	.00000	.02657 .00491	.01139	.00101	.00580	.00090	.00005	.00375	-				1		.11905 .08366		.17166	1
2379	Off-Peak Winter				.01139	.00101	.00580	.00090	.00005	.00375	_								.11461	
2380	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12142		.14746	
2381 2382	Off-Peak Super Off-Peak	.00000	.00000 .00000	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-				1		.08377 .04795		.10981	
2383																	.0-130		.01000	
2384	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2386		-	-	.00000	-	-	-	-	-	-	-								.00000	+
2387	CUSTOMER CHARGE (\$/meter/day)			07.0000															07.0000	445
2388	E-19 Rate V	-	-	37.82037 4.77841	-	-	-	-	-	-	-				+				37.82037 4.77841	1151.16 145.44
2390	Rate V																			
2391 2392																				
2393	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2394	AB32 Revenue Credit (\$/kWh, Small Business flag		only)								00000								00000	
2395	AD32 Revenue Credit (\$/KWN, Small Business flag	and E-19V CUSTOMERS	oriiy)								.00000				1				.00000	1
	ODO DWD D. LOI		l			1	1	i	i e		i				1				.00580	
2397	CRS DWR Bond Charge						+								1					
2397 2398 2399	CRS DWR Bond Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount																		.00090	

	A	В	С	D	E	F	G	н	1	J	К	L M	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																		
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																		
4	May 1, 2020																		
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr					Gen	CIA	Total	Mo. Chrg
	B-19 Transmission Firm																		
2401																			
2403	DEMAND CHARGES (\$/kW)																		
2404 2405	Summer			00												0.70		0.76	
2405	Peak Part-Peak	-	-	.00	-	-		-	-	-	-					9.76 2.44		9.76 2.44	
2407	Maximum	9.01	(.10)	3.20	-		-		•	-						.00		12.11	
2408	Winter			00												0.4		0.4	
2409 2410	Peak Maximum	9.01	(.10)	.00 3.20	-	-	- :	-		-	-					.94 .00		.94 12.11	
2411		0.01	(.10)	0.20														12.11	
2412	DEMAND CHARGES - OPTION R (\$/kW)																		
2413 2414	Summer Peak	_	_	.00	-	-		_		-	-					.00		.00	
2415	Part-Peak		-	.00	-		-	-		-	-					.00		.00	
2416	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-					.00		12.11	
2417	Winter Peak		_	.00	-			-		-	-					.00		.00	
2419	Maximum	9.01	(.10)	3.20	-		-	-	1	-	-					.00		12.11	
2420	DEMAND CHARGES - OPTION S										-			1					
2421	\$/kW/month																		
2423	Summer																		
2424	Maximum Winter	9.01	(.10)	.00	-					-	-			1		.00		8.91	
2425 2426	Winter Maximum	9.01	(.10)	.00	-	-				-	-					.00		8.91	
2427			,,													,			
2428	\$/kW/month (Applied in all hours except 9am to 2 pm, all year	ar)												1					
2429	Summer Maximum	.00	.00	.65	-	-	-	-		-	-					.00		.65	
2431	Winter																		
2432	Maximum	.00	.00	.65	-	-	-	-	-	-	-					.00		.65	
2433 2434	\$/kW/day																		
2435	Summer																		
2436 2437	Peak	.00	.00	.16	-	-	-	-	-	-	-					.00		.16	
2437	Winter Peak	.00	.00	.15	-	-		-	-	-	-					.00		.15	
2439																			
	ENERGY CHARGES (\$/kWh)																		
2441 2442	Summer Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.10985		.13589	
2443	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.10061		.12665	
2444 2445	Off-Peak Winter	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.08094		.10698	
2445	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.11108		.13712	
2447	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.08120		.10724	
2448	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.03725		.06329	
2450	ENERGY CHARGES - OPTION R (\$/kWh)																		
2451	Summer																		
2452 2453	Peak Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.20702 .12552		.23306 .15156	
2454	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.08337		.10941	
2455	Winter																		
2456 2457	Peak Off-Peak	-	-	.00000	.01139 .01139	.00101	.00580	.00090	.00005	.00375	-			1		.11726 .08358		.14330 .10962	
2458	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375						.04776		.07380	
2459																			
2460 2461	ENERGY CHARGES - OPTION S (\$/kWh) Summer										-	 		1					
2462	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.20702		.23306	
2463	Part-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.12552		.15156	
2464	Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.08337		.10941	
2465				.00000	.01139	.00101	.00580	.00090	.00005	.00375	-					.11726		.14330	
2466	Winter Peak	.00000	.00000			.00101	.00580	.00090	.00005	.00375	-	\vdash				.08358		.10962	1
2466 2467	Winter Peak Off-Peak	.00000	.00000	.00000	.01139	00101	UUEOU							1		04776		07200	
2466 2467 2468	Winter Peak Off-Peak Super Off-Peak	.00000 .00000 .00000	.00000 .00000 .00000	.00000	.01139 .01139	.00101	.00580	.00090	.00003	.00070	-					.04776		.07380	
2466 2467 2468 2469 2470	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh)	.00000 .00000	.00000	.00000	.01139	.00101	-	1	1	-	-					.04776		.07380	
2466 2467 2468 2469 2470	Winter Peak Off-Peak Super Off-Peak	.00000	.00000	.00000	.01139	.00101										.04776		.07380	
2466 2467 2468 2469 2470 2471	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh)%)	.00000 .00000	.00000	.00000	.01139	.00101	-	1	1	-	-					.04776		.07380	
2466 2467 2468 2469 2470 2471 2472 2473	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh%) CUSTOMER CHARGE (\$/meter/day) E-19	.00000	.00000	.00000 .00000 - .00005 48.05297	.01139	.00101 - -	-	-	-	-	-					.04776		.00005	1462.61
2466 2467 2468 2469 2470 2471 2472 2473 2474	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day)	.00000 .00000	.00000	.00000 .00000 - .00005	.01139	.00101 - -	-	-	-	-	-					.04776		.00005	1462.61 145.44
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh%) CUSTOMER CHARGE (\$/meter/day) E-19	.00000	.00000	.00000 .00000 - .00005 48.05297	.01139	.00101 - -	-	-	-	-	-					.04776		.00005	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh%) CUSTOMER CHARGE (\$/meter/day) E-19	.00000	.00000	.00000 .00000 - .00005 48.05297	.01139	.00101 - -	-	-	-	-	-					.04776		.00005	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day) E-19 Rate V	.00000	.00000 .00000	.00000 .00000 - .00005 - 48.05297 4.77841			-	-	-	-	-					.04776		.00005	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day) E-19 Rate V TRA (\$/kWh)	.00000	.00000 .00000	.00000 .00000 - .00005 48.05297	.01139	.00101 - -	-	-	-	-	-					.04776		.07380 .00005 48.05297 4.77841	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2480	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day) E-19 Rate V	.00000	.00000 .00000	.00000 .00000 - .00005 - 48.05297 4.77841			-	-	-	-	-					.04776		.00005	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2479 2480 2481 2482 2483	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day) E-19 Rate V TRA (\$/kWh) AB32 Revenue Credit (\$/kWh, Small Business flag	.00000	.00000 .00000	.00000 .00000 - .00005 - 48.05297 4.77841			-	-	-	-	-					.04776		.00005 .00005 48.05297 4.77841	
2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2480 2481 2483 2483	Winter Peak Off-Peak Super Off-Peak AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%) CUSTOMER CHARGE (\$/meter/day) E-19 Rate V TRA (\$/kWh)	.00000	.00000 .00000	.00000 .00000 - .00005 - 48.05297 4.77841			-	-	-	-	-					.04776		.07380 .00005 48.05297 4.77841	

								T												
\vdash	A Parific Con & Florida Company	В	С	D	Е	F	G	Н		J	K	L	М	N	0	ρ	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0 May 1, 2020																			
4	Way 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2487																				
2488																				
	B-20 Secondary																			
2490	Firm																			
2491	DEMAND CHARGES (\$/kW)																			
2492																				
2493	Summer Peak	_	_	11.13	_	_	_	 -	_	_	_						14.61		25.74	
2494	Part-Peak		-	3.19	-	-	-	-	-	-	-	—					2.12		5.31	
2496	Maximum	9.85	(.10)	11.66	-	-	-	1	-	-	-						.00		21.41	
2497	Winter	0.00	()	11.00													.00		2	
2498	Peak		-	.00	-	-	-	-	-	-	-						1.86		1.86	
2499	Maximum	9.85	(.10)	11.66	-	-	-	-	-	-	-						.00		21.41	
2500																				
2501	DEMAND CHARGES - OPTION R (\$/kW)																			
2502	Summer																			
2503	Peak		-	2.78	-	-	-	-	-	-	-						.00		2.78	
2504	Part-Peak Movimum	0.05	- (10)	.80	-	-	-	-	-	-	-	 					.00		.80	
2505	Maximum Winter	9.85	(.10)	11.66	-	-	-	-	-	-	-						.00		21.41	
2506	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2508	Maximum	9.85	(.10)	11.66	-	-	-	-	-	-	-						.00		21.41	
2509			, /																	
2510	DEMAND CHARGES - OPTION S																			
2511	\$/kW/month																			
2512	Summer	0.0=	(48)	0.0													000		0 ==	\vdash
2513	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	\vdash
2514 2515	Winter Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	\vdash
2515	Waximum	9.00	(.10)	.00	-	-	-	-	-	-	-	 					.00		9.75	
	\$/kW/month (Applied in all hours except 9am to 2 pm, all year	r)																		
2518	Summer	•						1												
2519	Maximum	.00	.00	2.36	-	-	-	-	-	-	-						.00		2.36	
2520	Winter																			
2521	Maximum	.00	.00	2.36	-	-	-	-	-	-	-						.00		2.36	
2522																				
	\$/kW/day																			
2524	Peak Peak Peak	.00	.00	.54	-	-	-	-	-	-	-						.00		.54	
2525 2526	Part-Peak Winter	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2527	Peak	.00	.00	.45	-	-	-		-	-	-						.00		.45	
2528	i can	.00	.00	.40													.00		.40	
2529	ENERGY CHARGES (\$/kWh)																			
2530	Summer																			
2531	Peak		-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13233		.15792	
2532	Part-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.10542		.13101	
2533	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08417		.10976	
2534	Winter Peak			.00000	.01146	.00101	.00580	.00087	.00005	.00326		l					.11630		.14189	
2535 2536	Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.08400		.10959	
2530	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.04073		.06632	
2538	ouper on reak			.00000	.01140	.00101	.00000	.00007	.00000	.00020							.01010		.00002	
2539	ENERGY CHARGES - OPTION R (\$/kWh)																			
2540	Summer																			
2541	Peak		-	.07547	.01146	.00101	.00580	.00087	.00005	.00326	-						.25843		.35949	
2542	Part-Peak	-	-	.02539	.01146	.00101	.00580	.00087	.00005	.00326	-						.12568 .08822		.17666	
2543	Off-Peak	-	-	.00382	.01146	.00101	.00580	.00087	.00005	.00326	-						.08822		.11763	
2544	Winter	-	_	00000	.01146	00101	00500	00007	00005	00226	-						12400		.15741	
2545	Peak Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-	 					.13182		.11368	
2540	Super Off-Peak	-	-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.05234		.07793	
2548				.00000	.0.170	.00101	.00000	.00001	.00000	.00020							.00204		.0.700	
2549	ENERGY CHARGES - OPTION S (\$/kWh)																			
2550	Summer																			
2551	Peak	-	-	.07547	.01146	.00101	.00580	.00087	.00005	.00326	-						.25843		.35949	
2552	Part-Peak	-	-	.02539	.01146	.00101	.00580	.00087	.00005	.00326	-						.12568		.17666	
2553	Off-Peak		-	.00382	.01146	.00101	.00580	.00087	.00005	.00326	-						.08822		.11763	├
2554	Winter			00000	01146	00101	00500	00007	00005	00336							12100		15741	\vdash
2555	Peak Off-Peak		-	.00000	.01146	.00101	.00580	.00087	.00005	.00326	-						.13182		.15741	
2556 2557	Off-Peak Super Off-Peak		-	.00000	.01146 .01146	.00101	.00580	.00087	.00005	.00326	-						.08809		.07793	
2558	2253 011 1 0011			.00000	.5.140	.00101	.00000		.00000	.00020							.00207		.0.700	
2559	AVERAGE RATE LIMITER - Summer (\$/kWh) POWER FACTOR ADJ (\$/kWh/%)	-	-	-	-	-	-	-	-	-	-									
2560	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2561																				
2562	CUSTOMER CHARGE(\$/meter/day)	-	-	45.08771	-	-	-	-		-	-								45.08771	1372.36
2563 2564																				
2564 2565						-		 				 								
2565	+							-												
2567	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	-									
2568		0.00014						1												
2569	CRS DWR Bond Charge																		.00580	
2570	CRS Ongoing CTC																		.00087	
2571	CRS Energy Cost Recovery Amount																		.00005	
2572 2573																				
2573																				

_																			-	-
<u> </u>	A Pacific Cas & Electric Company	В	С	D	E	F	G	Н		J	K	L	М	N	0	Ч	Q	R	S	Т
2	Pacific Gas & Electric Company Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
	May 1, 2020																			
4	Way 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B-20 Primary																			
2575	Firm																			
2576	DEMAND OUT DOES (ANNO																			
	DEMAND CHARGES (\$/kW)																			
2578 2579	Summer Peak	-	-	10.15	-	-	-	-	-	-	-	-					15.99		26.14	
2580	Part-Peak	-	-	2.87	-	-	-		-	-	-	1					2.20		5.07	
2581	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2582	Winter		` -/																	
2583	Peak		-	.00	-	-	-	-	-	-	-						1.84		1.84	
2584	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2585	DEMAND CHARGES - OPTION R (\$/kW)																			
2586	Summer Summer																			
2588	Peak	-	-	2.54	-	-	-	-	-	-	-						.00		2.54	
2589	Part-Peak		-	.72	-	-	-	-	-	-	-						.00		.72	
2590	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2591	Winter																			
2592	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2593	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2594	DEMAND CHARGES - OPTION S			1	+		 	1			1									-
2595	\$/kW/month				+		 	1			1	 								<u> </u>
2597	Summer				1															
2598	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2599	Winter																			
2600	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2601	\$ /// /// worth (Applied by all house support Open 1.2			-	1		-	-			1									-
2602	\$/kW/month (Applied in all hours except 9am to 2 pm, all year Summer	ar j			1		 	-		 	 									-
2603	Maximum	.00	.00	1.94	-	-	-	-	-	-							.00		1.94	
2604	Winter	.00	.00	1.34	-	· ·		<u> </u>	-	<u> </u>	 						.00		1.34	1
2606	Maximum	.00	.00	1.94	-	-	-	-	-	-	-						.00		1.94	
2607																				
2608	\$/kW/day																			
2609	Summer																			
2610	Peak	.00	.00	.43	-	-	-	-	-	-	-						.00		.43	
2611	Part-Peak Winter	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2612	Peak	.00	.00	.35	-	_	-	-	-	-							.00		.35	
2614	i can	.00	.00	.00													.00		.00	
2615	ENERGY CHARGES (\$/kWh)																			
2616	Summer																			
2617	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12810		.15326	
2618	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09971		.12487	
2619	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07991		.10507	
2621	Winter Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.11003		.13519	
2622	Off-Peak		-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07996		.10512	
2623	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.03730		.06246	
2624																				
2625	ENERGY CHARGES - OPTION R (\$/kWh)																			
2626	Summer			00457	04400	00404	00500	00004	20225	00000	-						.24755		00700	
2627	Peak Part-Peak		-	.06457 .02231	.01106 .01106	.00101	.00580 .00580	.00084	.00005	.00326 .00326	-						.11865		.33728 .16612	
2629	Off-Peak		-	.00444	.01106	.00101	.00580	.00084	.00005	.00326	1						.08395		.11355	
2630	Winter																			
2631	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12407		.14923	
2632	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08400		.10916	
2633	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.04825		.07341	
2634	ENERGY CHARGES - OPTION S (\$/kWh)			+	+		+	1	 		1									1
2636	Summer						 				 									
2637	Peak	-	-	.06457	.01106	.00101	.00580	.00084	.00005	.00326	-						.24755		.33728	
2638	Part-Peak	-	-	.02231	.01106	.00101	.00580	.00084	.00005	.00326	-						.11865		.16612	
2639	Off-Peak	-	-	.00444	.01106	.00101	.00580	.00084	.00005	.00326	-						.08395		.11355	
2640	Winter			00000	04400	00101	00500	00004	00005	00000							40407		1.4000	
2641	Peak Off Poak		-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08400		.14923	-
2642	Off-Peak Super Off-Peak		-	.00000	.01106 .01106	.00101	.00580	.00084	.00005	.00326	-	 							.10916 .07341	1
2643		-	<u> </u>	.00000	.01100	.00101	.00580	.00004	.00005	.00326							.04825		.07.041	
2645	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-									1
2646	POWER FACTOR ADJ (\$/kWh/%)		-	.00005	-	-	-	-	-	-									.00005	
2647	CUSTOMER CHARGE (\$/meter/day)																_			L
	CUSTOMER CHARGE (\$/meter/day)	-	-	45.16384	-	-	-	-	-	-	· -	\Box							45.16384	1374.67
2649					1		-	1												1
2650					1	 	1	1	-		1									1
2651				+	+	 	1	1		—	 	 								
2653	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	† -									1
2654		0.00014						1												1
	CRS DWR Bond Charge																		0.00580	
2656	CRS Ongoing CTC																		0.00084	
2030			I	1	1	ı													0.00005	
2657	CRS Energy Cost Recovery Amount				+															
2657 2658	CRS Energy Cost Recovery Amount																			

			_		_															
	Α	В	C	D	Ł	F	G	Н		J	K	L	M	N	0	Р	Q	R	S	_
	Pacific Gas & Electric Company					1		1		1	1				ĺ					
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0										1									
	May 1, 2020																			
4		_									1									l l
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B-20 Transmission																			
2661	Firm						1	 			-									
2662																				
2663	DEMAND CHARGES (\$/kW)																			
2664	Summer																			
2665	Peak	-	-	.00	-	-	-	-	-	-	-						17.83		17.83	
2666	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.25		4.25	
2667	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2668	Winter																			
2669	Peak	-	-	.00	-	-	-	-	-	-	-						2.38		2.38	
2670	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2671																				
2672	DEMAND CHARGES - OPTION R (\$/kW)																			
2673	Summer																			
2674	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2675	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2676	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2677	Winter																			
2678	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2679	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2680	DEMAND CHARGES OFFICE C					-	1	 			-									
2681	DEMAND CHARGES - OPTION S						1	_		I										
2682	\$/kW/month					 	1	_				1								
2683	Summer	0.05	(40)	00			1	 			 	\vdash					00		0.75	
2684	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2685	Winter	0.05	(40)	00		-	1	-			-						00		0.75	
2686	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2687	Challes and the second	,									1									
2688	\$/kW/month (Applied in all hours except 9am to 2 pm, all yea	ir)				-	1	-			.									
2689	Summer			04			1	!											0.4	
2690	Maximum	-	-	.21	-	-	-	-	-	-	-						.00		.21	
2691	Winter			04							1						00		04	
2692	Maximum	-	-	.21	-	-	-	-	-	-	-						.00		.21	
2693																				
2694	\$/kW/day																			
2695	Summer																			
2696	Peak			.04	-	-	-	-	-	-	-						.00		.04	
2697	Winter																			
2698	Peak	-	•	.04	-	-	-	-	-	-	-						.00		.04	
2699	ENERGY GUARGES (\$4.04)																			
2700	ENERGY CHARGES (\$/kWh)																			
2701	Summer				21211	22121													10000	
2702	Peak	-	•	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.10781		.13226	
2703	Part-Peak	-	•	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.09055		.11500	
2704	Off-Peak	-	•	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07129		.09574	
2705	Winter				21211	22121		00000									10000		10110	
2706	Peak	-	•	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.10698		.13143	
2707	Off-Peak	-	•	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06780		.09225	
2708	Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.02867		.05312	
2709	ENERGY CHARGES - OPTION R (\$/kWh)										1									
											1									
2711	Summer			00004	21211	00101											01150			
2712	Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.24450		.26896	
2713	Part-Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.12588		.15034	
2714	Maximum Winter	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.07563		.10009	
2715	Winter	_		.00000	.01041	.00101	.00580	.00078	.00005	00336	-			-	 		.12572	 	.15017	
2715	Peak Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326 .00326	-						.07271		.09716	
2718	Off-Peak Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-	 					.07271		.06436	
2710	Supor Off Foun	-	-	.00000	.01041	.00101	.00000	.00070	.00000	.00020	1						.00001		.00400	
2720	ENERGY CHARGES - OPTION S (\$/kWh)						1	1			1									
2721	Summer						1	1			1									
2722	Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.24450		.26896	
2723	Part-Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.12588		.15034	
2724	Maximum	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.07563		.10009	
2725	Winter							1		1										
2726	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.12572		.15017	
2727	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07271		.09716	
2728	Super Off-Peak	-		.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.03991		.06436	
				.55500	.0.041		.00000			.00020	1						.00001		.55755	
2730	AVERAGE RATE LIMITER - Summer (\$/kWh)	-		-	-	-	-	-	-	-	-								-	
2731	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2732																				
2733	CUSTOMER CHARGE (\$/meter/day)	-		57.74500	-	-	-	-	-	-	-								57.74500	1757.61
2734	(4			3				1			 								37.17.000	
2735							1	1			1									
2736	+						1	1			1									
2734 2735 2736 2737							1	1		1	1									
2732	TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									
2739		.00017					1	1			1									
	CRS DWR Bond Charge						1	1		1	1								.00580	
2741	CRS Ongoing CTC					 	1	 			 								.00078	
2742	CRS Energy Cost Recovery Amount							1			1								.00075	
2742	one Energy Cost Recovery Amount					 	1	 			 				l				.00000	
2744						-	1	 		 	 	\vdash			 					
				1		1	1		i .	1					1					

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1	Pacific Gas & Electric Company	1																		
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0	2																		
3	May 1, 2020	1							1											
4		1																		
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2745	SBS - Standby Secondary																			
2746																				
2747	RESERVATION CHARGE (\$/kW)	1.20	(.02)	6.96	-	-	-	-	-	-	-						.31		8.45	
2748	(per kW per month applied to 85% of the Reservati	on Capacity)																		
2749																				
2750	ENERGY CHARGE (\$/kWh)																			
2751	Summer																			
2752	Peak	.02496	(.00046)	.47910	.01360	.00101	.00580	.00069	.00005	.00825	-						.11732		.65346	
2753	Part-Peak	.02496	(.00046)	.20790	.01360	.00101	.00580	.00069	.00005	.00825	-						.10503		.36997	
2754	Off-Peak	.02496	(.00046)	.00616	.01360	.00101	.00580	.00069	.00005	.00825	-						.09136		.15456	
2755	Winter																			
2756	Peak	.02496	(.00046)	.01061	.01360	.00101	.00580	.00069	.00005	.00825	-						.11240		.18005	
2757	Off-Peak	.02496	(.00046)	.00616	.01360	.00101	.00580	.00069	.00005	.00825	-						.09252		.15572	
2758	Super Off-Peak	.02496	(.00046)	.00616	.01360	.00101	.00580	.00069	.00005	.00825	-						.04837		.11157	
2750	oupor our roun	.02.100	(.00010)	.00010	.01000	.00.01	.00000	.00000	.00000	.00020							.0.007			
2733	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2700	INA (\$/KWII)	.00314	_	-	_	_	-	<u> </u>	_	<u> </u>										
2762	AB32 Revenue Credit (\$/kWh, Small Business flac	n customers only)									.00000								.00000	
2702	. 202 Svenide Orean (w/kvvn, Omaii Dusilless lide	g castorners trilly)	+		-		+	1	+	 	.00000								.00000	
2/63	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005			1	 	1	 	 	 							00005	
2/64	FOWER FACTOR ADJ (\$/KWII/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2/65	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	 	1	25		-	1	 	+	 	 	 							25	
2/66	MAAIMOW REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2767	ODC DWD David Observe	 	ļ			-	1	 	-	I	I								00500	
2768	CRS DWR Bond Charge							ļ		ļ	ļ								.00580	
2769	CRS Ongoing CTC						1	_	1	_	_								.00069	
2770	CRS Energy Cost Recovery Amount																		.00005	
2771																				
2772																				
2773	SBP - Standby Primary																			
2774																				
2775	RESERVATION CHARGE (\$/kW)	1.20	(.02)	6.96	-	-	-	-	-	-	-						.31		8.45	
2776	(per kW per month applied to 85% of the Reservati	ion Capacity)	` ′																	
2777	(por KYY por monar applied to 60% of the Neccivali	- Сириоку																		
2778	ENERGY CHARGE (\$/kWh)																			
2779	Summer																			
2780	Peak	.02496	(.00046)	.47910	.01403	.00101	.00580	.00069	.00005	.00825	-						.11732		.65389	
2781	Part-Peak	.02496	(.00046)	.20790	.01403	.00101	.00580	.00069	.00005	.00825	-						.10503		.37040	
	Off-Peak	.02496	(.00046)		.01403	.00101			.00005								.09136			
2782		.02496	(.00046)	.00616	.01403	.00101	.00580	.00069	.00005	.00825	-						.09136		.15499	
2783	Winter	00400	(00046)	.01061	04.402	00404	00500	00000	00005	00005							11010		40040	
2784	Peak	.02496	(.00046)		.01403	.00101	.00580	.00069	.00005	.00825	-						.11240		.18048	
2785	Off-Peak	.02496	(.00046)	.00616	.01403	.00101	.00580	.00069	.00005	.00825	-						.09252		.15615	
2786	Super Off-Peak	.02496	(.00046)	.00616	.01403	.00101	.00580	.00069	.00005	.00825	-						.04837		.11200	
2787																				
2788	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2789																				
2790	AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)									.00000								.00000	
2791																				
2792	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2793																				
2794	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2795																				
	CRS DWR Bond Charge																		.00580	
2797	CRS Ongoing CTC																		.00069	
2798	CRS Energy Cost Recovery Amount																		.00005	
2799	/																			
2800																				
2801	SBT - Standby Transmission																			
2802	•							1		1	1									
2803	RESERVATION CHARGE (\$/kW)	1.20	(.02)	.35	-	-	-	-	-	-	-						.18		1.71	
2804	(per kW per month applied to 85% of the Reservati		` '					1		1	1						-			
2805	TEL MONITORPHICA TO GO // OF THE TROOFFEE																			
2806	ENERGY CHARGE (\$/kWh)	t	<u> </u>				1	1	1	1	1									
2807	Summer		1				1	1	1	1	1									
2007	Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	t .						.10459		.16003	
2008	Part-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.09262		.14806	
2009																				
2810	Off-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-	 					.07930		.13474	
2811	Winter	00400	(00010)	00000	04000	00101	00500	00000	00005	00005	 						00000		45500	
2812	Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	<u> </u>	1					.09989		.15533	
2813	Off-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.08054		.13598	
2814	Super Off-Peak	.02496	(.00046)	.00000	.01200	.00101	.00580	.00069	.00005	.00825	-						.03632		.09176	
2814										ļ	ļ									
	TRA (\$/kWh)	.00314	-	-	-	-	-		-	-	-									
2817		L																		
	AB32 Revenue Credit (\$/kWh, Small Business flag	g customers only)									.00000								.00000	
2819																				
2820	POWER FACTOR ADJ (\$/kWh/%)	-		.00005		-	-		-	-	-								.00005	
2821	<u> </u>																			
2822	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2823	· · · · · · · · · · · · · · · · · · ·																			
2824	CRS DWR Bond Charge							1		1	1								.00580	
2825	CRS Ongoing CTC							1			1								.00069	
2826	CRS Energy Cost Recovery Amount	1	1					1	1	1									.00005	
2020		<u> </u>					1	1	1	1	1									
2027		 	 			 		1	1	 	 									
2028			1	1		L.	1	1	1	1	1									

	A	В	С	D	F	F	G	Н	1	1 1	К		М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company		-	_	_														-	
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
	B Standby																			
2830	Customer & Meter Charges																			
2831																				
2832	Residential			1010															1010	
2833	Customer Charge	•	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2834																				
2835	Agricultural																			
2030			-	.90678	-	-	-	-	_	-	-								.90678	27.87
2037	Customer Charge	-	-	.90076	-	-	-	-	-	-	<u> </u>								.90076	21.01
2839																				
2840	Small Light and Power																			
2841	(Reservation Capacity < 75 kW)																			
2842	Single Phase Service																			
2843	Customer Charge	-	-	.32854		-	-				-								.32854	10.00
2844																				
2845	PolyPhase Service																			
2846	Customer Charge	-	-	.82136		-	-			-	-								.82136	25.00
2847																				
2848							1													
2849	Medium Light and Power						-			-	-	\vdash								-
2850	(Reservation Capacity > 75 kW and < 500 kW)			4 77044		-	 			-	-	 							4 77044	145.44
2851	Customer Charge	-	-	4.77841		-	-	-	-	-	-								4.77841	145.44
2852																				
285/	Medium Light and Power																			
2855	(Reservation Capacity > 500 kW and < 1000 kW)																			
2856	Transmission Customer Charge		-	48.05297	-	-	-	-	-	-	-								48.05297	1462.61
2857	Primary Customer Charge	-	-	37.82037	-	-	-	-	-	-	-								37.82037	1151.16
2858	Secondary Customer Charge			24.77594		-	-	-	-	-	-								24.77594	754.12
2859	, .																			
2860	Large Light and Power																			
2861	(Reservation Capacity > 1000 kW)																			
2862	Transmission Customer Charge	-	-	57.74500	-	-	-	-	-	-	-								57.74500	1757.61
2863	Primary Customer Charge	-	-	45.16384	-	-	-	-	-	-	-								45.16384	1374.67
2864	Secondary Customer Charge	•	-	45.08771	-	-	-	-	-	-	-								45.08771	1372.36
2865	Complemental Otan dha Camilan																			
2866	Supplemental Standby Service			0.44000															0.44000	400.00
2867	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2850							 			<u> </u>										
2869	B Standby					 	t													1
	Reduced Basic Service Fee						 													
2872						İ	1													
2873	Small Light and Power (Reservation Capacity <=	: 75 kW)																		
2874	Singlephase	-	-	.32854		-	-	-	-										.32854	10.00
2875	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2876																				
2877							1													
2878	Medium Light and Power (Reservation Capacity	> 75 kW and < 500 kV	1				1													
2879	Primary		-	4.59959		-	-	-	-	-	-								4.59959	140.00
2880	Secondary	-	-	1.23433	-	-	-	-	-	•	-	\vdash							1.23433	37.57
2881							-			 	-	 								
2882	Medium Light and Power (Reservation Capacity	>= 500 kW and -: 4000) PIW)				 			-	I									
2804	Primary	JUU NYY AHU < 1000	J KVV)	11.72698	-	_	-	-	-	-	-								11.72698	356.94
2885	Secondary	- :	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2886	Transmission		-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2887	Transmission 1			.0.000-0															.0.00070	500.00
2888	Large Light and Power (Reservation Capacity >=	= 1000 kW)																		
2889	Primary	, .	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2890	Secondary	-	-	10.75515	-	-	-	-	-	-									10.75515	327.36
2891	Transmission	-		24.52271		-	-			-									24.52271	746.41
							•													

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1	Pacific Gas & Electric Company	_	-	_			_													+-
	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3																				
4	may 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2892						1														
2893																				
2894	AG-A1																			
2895																				
2896	DEMAND CHARGE (\$/kW)																			
2897	Summer	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
2898	Winter	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
2899																				
2900	ENERGY CHARGE (\$/kWh)																			
2901	Summer																			
2902	Peak	.02202	(.00041)	.12365	.01327	.00101	.00580	.00085	.00005	.00378	-						.22407		.39723	
2903	Off-Peak	.02202	(.00041)	.07739	.01327	.00101	.00580	.00085	.00005	.00378	-				1		.10439		.23129	\bot
2904															1					\bot
2905	Peak	.02202	(.00041)	.07034	.01327	.00101	.00580	.00085	.00005	.00378	-						.10107		.22092	
2906	Off-Peak	.02202	(.00041)	.06750	.01327	.00101	.00580	.00085	.00005	.00378	-						.07462		.19163	
2907	OUGTONED OULD DE (QL. + /L.)																			
2908	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2909	TD 4 (4/1 M/L)	00044																		
2910	TRA (\$/kWh)	.00314	•	-	-	-	-	-	-	-	-									+
2911	CRS DWR Bond Charge																		.00580	+
2912	CRS DWR Bond Charge CRS Ongoing CTC					-													.00085	
	CRS Energy Cost Recovery Amount											ļ							.00005	+
2914	CRS Energy Cost Recovery Amount					-					-	ļ			-				.00005	+
2916												-								+
	AG-A2																			+
2918	AG-AZ																			+
	DEMAND CHARGE (\$/kW)																			+
2920		-		9.50	-	-	-	_	-	-							.00		9.50	+
2921	Winter			9.50	-	-	-	-	-	-	-						.00		9.50	1
2922	TTINO			0.00													.00		0.00	+
2923	ENERGY CHARGE (\$/kWh)																			
2924	Summer																			
2925	Peak	.02202	(.00041)	.06444	.01327	.00101	.00580	.00085	.00005	.00378	-						.22407		.33802	1
2926	Off-Peak	.02202	(.00041)	.01819	.01327	.00101	.00580	.00085	.00005	.00378	-						.10439		.17209	
2927	Winter		•																	
2928	Peak	.02202	(.00041)	.02840	.01327	.00101	.00580	.00085	.00005	.00378	-						.10107		.17898	
2929	Off-Peak	.02202	(.00041)	.02556	.01327	.00101	.00580	.00085	.00005	.00378	-						.07462		.14969	
2930																				
2931																				\perp
	CUSTOMER CHARGE (\$/meter/day)	-		.68895	-	-	-	-	-	-	-								.68895	20.97
2933																				
2934	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-				1					
2935															1					
2936	000 DWD D 101																		00500	
	CRS DWR Bond Charge										ļ								.00580	
	CRS Ongoing CTC											ļ			!				.00085	+
	CRS Energy Cost Recovery Amount					1					l	l			1				.00005	+
2940										<u> </u>	<u> </u>	L			<u> </u>	<u> </u>			<u> </u>	

A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	0	R	S	T
Pacific Gas & Electric Company	-		_	_	-	_					- -							_	
2 Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			1
3 May 1, 2020																			1
4																			
5	Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chra
2941 AG-B	Hallo	I NO	Disti	FFF	IND	DWK Bond	0010	LUNA	NOGC	AD32 CI						Gen	CIA	Total	IVIO. CITIS
2942 2942																			
2943 DEMAND CHARGE (\$/kW)																			+
2944 Secondary																			+
2945 Summer																			+
2946 Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	+
2947 Winter			0.24													.00		0.24	+
2948 Maximum		-	6.24	-	-	-	-	-	-	-						.00		6.24	
2949 Primary			0.24													.00		0.24	
2950 Summer														+					+
2951 Maximum		-	5.39	-	-	-	-	-	-	-						.00		5.39	
2952 Winter			0.00		 				<u> </u>		-			<u> </u>		.00		0.00	+
2953 Maximum		-	5.39	-	-	-	-	-	-	-	-			+		.00		5.39	+
2954 Transmission			3.33	_	<u> </u>	_		_	<u> </u>		-					.00		3.33	+
2955 Summer					-				-	-	-			<u> </u>					+
2956 Maximum		-	2.09	-	-	-	_	-	-	-	-			+		.00		2.09	+
2957 Winter			2.03	_	<u> </u>	_		_	<u> </u>		ł					.00		2.03	+
2958 Maximum	_	-	2.09	-	-	-	-	_	-	-	-			<u> </u>		.00		2.09	+
2959		-	2.03	-	<u> </u>	-		_	-		-					.00		2.03	+
2960 ENERGY CHARGE (\$/kWh)					-				-										+
2961 Summer																			+
	.02202	(.00041)	.10867	.01277	.00101	00500	00005	00005	00270							.24440		.40208	+
2962 Peak 2963 Off-Peak	.02202	(.00041)	.05889	.01277		.00580	.00085	.00005	.00378	-								.22923	+
2963 Off-Peak 2964 Winter	.02202	(.00041)	.05889	.01277	.00101	.00580	.00085	.00005	.00378	-						.12133		.22923	-
	.02202	(.00041)	.06016	04077	00404	00500	00005	.00005	00070							44500		00540	-
2965 Peak				.01277	.00101	.00580	.00085		.00378	-	-			-		.11599		.22516	+
2966 Off-Peak 2967	.02202	(.00041)	.05710	.01277	.00101	.00580	.00085	.00005	.00378	-				-		.08979		.19590	+
2967 2968 CUSTOMER CHARGE (\$/meter/day)			.91565		-	-			-	-				!		1		.91565	27.87
	-	-	.91565	-	-	-	-	-	-		-			-				.91565	21.87
2969	.00314		-		1				1	l	-					1			+
2970 TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-				ļ					+
2971			-		1				-		-			l					+
2972			-															00500	+
2973 CRS DWR Bond Charge																		.00580	
2974 CRS Ongoing CTC										 								.00085	
2975 CRS Energy Cost Recovery Amount																		.00005	4
2976																			

A B 1 Pacific Gas & Electric Company 2 Rate Change - 2020 AET w/2020 ERRA D.20-02-0 3 May 1, 2020 4 Tra 5 Tra 977, AG-C 978 979 DEMAND CHARGE (\$/kW) 980 Secondary 981 Summer 982 Peak 982 Peak 983 Maximum 984 Winter		Distr	PPP	ND	G DWR Bond	0070						Q			
2. Rate Change - 2020 AET w/2020 ERRA D.20-02-0 3. 4 5. 5. Tra 977, AG-C 978 979 DEMAND CHARGE (\$\(k\)\(k\)\(k\)\(k\) 981 Summer 983 Summer 984 Peak 983 Maximum	ns RS	Distr	PPP	ND	DWR Bond	0070									
3 May 1, 2020 4 5 Tra 577 AG-C 979 BMAND CHARGE (\$\hat{k}W) 980 Secondary 981 Summer 982 Peak 983 Maximum	ns RS	Distr	PPP	ND	DWR Bond	0.070					I				
4 5 5 5 Tra 5977 AG-C 978 979 DEMAND CHARGE (\$\(\) \$\(\)	ns RS	Distr	PPP	ND	DWR Bond	0.070					I				
977 AG-C 978 979 DEMAND CHARGE (\$/kW) 980 Secondary 981 Summer 982 Peak 983 Maximum	ns RS	Distr	PPP	ND	DWR Bond	0070									
978 979 DEMAND CHARGE (\$/kW) 980 Secondary 981 Summer 982 Peak 983 Maximum						OCTC	ECRA	NSGC	AB32 Cr			Gen	CIA	Total	Mo. Chrg
980 Secondary 981 Summer 982 Peak 983 Maximum															
980 Secondary 981 Summer 982 Peak 983 Maximum															
981 Summer 982 Peak 983 Maximum															1
982 Peak 983 Maximum															1
983 Maximum															
	-	- 6.17	-	-	-	-	-	-	-			12.52		18.69	
084 Winter	-	- 11.21	-	-	-	-	-	-	-			.00		11.21	1
985 Maximum	-	- 11.21	-	-	-	-	-	-	-			.00		11.21	
986 Primary															
987 Summer										İ					1
988 Peak	-	- 6.17	-	-	-	-	-	-	-			12.52		18.69	
989 Maximum	-	- 10.04	-	-	-	-	-	-	-			.00		10.04	
990 Winter															
991 Maximum	-	- 10.04	-	-	-	-	-	-	-			.00		10.04	
992 Transmission															
993 Summer															1
994 Peak	-	- 6.17	-	-	-	-	-	-	-			12.52		18.69	
995 Maximum	-	- 2.90	-	-	-	-	-	-	-			.00		2.90	
996 Winter															
997 Maximum	-	- 2.90	-	-	-	-	-	-	-			.00		2.90	
998															
999 ENERGY CHARGE (\$/kWh)															
000 Summer															
001 Peak .022	02 (.0004	.02005	.01135	.00101	.00580	.00085	.00005	.00378	-			.11604		.18368	
002 Off-Peak .022	02 (.0004	.01009	.01135	.00101	.00580	.00085	.00005	.00378	-			.08656		.14424	
003 Winter															
004 Peak .022	02 (.0004	.00690	.01135	.00101	.00580	.00085	.00005	.00378	-			.10140		.15589	
005 Off-Peak .022	02 (.0004	.00673	.01135	.00101	.00580	.00085	.00005	.00378	-			.07588		.13020	
006															
007 Demand Charge Rate Limiter (\$/kWh)	-		-	-	-	-	-	-	-					.50000	
008															
009 CUSTOMER CHARGE (\$/meter/day)	-	- 1.43343	-	-	-	-	-	-	-					1.43343	43.63
010															
011 TRA (\$/kWh) .003	14		-	-	-	-	-	-	-						
012															
013															
014 CRS DWR Bond Charge														.00580	
015 CRS Ongoing CTC														.00085	
016 CRS Energy Cost Recovery Amount														.00005	
017															
018															
019															
·	-														

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1	A Pacific Gas & Electric Company	В	C	U	E	-	G	Н	'	,	K	L	IVI	IN	U	Р	Q	К	3	
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			1 1
3	May 1, 2020																			1 1
4		_															_			
5	40.5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3020	AG-F																			
3022	Demand CHARGE (\$/kW)																			
	Rate A																			
3024	Summer	-		5.63		-	-	-	-	-	-						.00		5.63	
3025	Winter	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
3026	DEMAND CHARGE (\$/kW)																			\vdash
3028	Rate B																			
3029	Secondary																			
	Summer																			
3033	Maximum	-		6.24	-	-	-	-	-	-	-						.00		6.24	
3032	Winter																			
3033	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	\longrightarrow
303	Primary Summer							-												-
3036	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	1
3037	Winter								<u> </u>											
3038	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3039	Transmission																			↓
3040	Summer Maximum	-	-	2.09		-	-	-	-		-						.00		2.09	
3042	Winter	-	-	2.08		-	†	-	· -	-							.00		۷.۷۶	
3043	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3044									İ											
3045	Secondary																		·	
3046	Summer			0.17													10.50		40.00	
3048 3048	Peak Maximum	-	-	6.17 11.21		-		-	-	-	-						12.52 .00		18.69 11.21	
3048	Winter	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
3050	Maximum	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
3051	Primary																			
3052	Summer																			
3053	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
3054	Maximum Winter	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	
3055 3056	Maximum	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	-
3057	Transmission			10.01													.00		10.01	
3058	Summer																			
3059	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
3060	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
3062	Winter Maximum	-	-	2.90		-	-	-	-	-	-						.00		2.90	
3063	Maximum	-	-	2.50		-	_		-		_						.00		2.30	-
3064	ENERGY CHARGE (\$/kWh)																			
3065	Rate A																			
3066	Summer																			\perp
3067	Peak Off Barata	.02202	(.00041) (.00041)	.19813	.01327	.00101	.00580	.00085	.00005	.00378	-						.18970		.43734	\vdash
3068	Off-Peak Winter	.02202	(.00041)	.07166	.01327	.00101	.00580	.00085	.00005	.00378	-						.11256		.23373	$\overline{}$
3070	Peak	.02202	(.00041)	.11637	.01327	.00101	.00580	.00085	.00005	.00378	-						.10236		.26824	1
3070	Off-Peak	.02202	(.00041)	.11637 .06240	.01327 .01327	.00101	.00580	.00085	.00005	.00378							.10236 .07591		.18782	
3072																				
3073	Rate B																			⊢
3074	Summer Peak	.02202	(.00041)	.16353	.01277	.00101	.00580	.00085	.00005	.00378	-						.21201		.42455	
3076	Off-Peak	.02202	(.00041)	.05401	.01277	.00101	.00580	.00085	.00005	.00378	-						.13070		.23372	
3077	Winter																			
3078	Peak	.02202	(.00041)	.09396	.01277	.00101	.00580	.00085	.00005	.00378	-						.11864		.26161	
3078 3079 3080	Off-Peak	.02202	(.00041)	.05208	.01277	.00101	.00580	.00085	.00005	.00378	-						.09219		.19328	↓
3080	Rate C							-												\vdash
306.	Summer							 		—	—									
3082 3083	Peak	.02202	(.00041)	.02566	.01135	.00101	.00580	.00085	.00005	.00378	-						.12354		.19679	
3084	Off-Peak	.02202	(.00041)	.01094	.01135	.00101	.00580	.00085	.00005	.00378	-						.09353		.15206	
3085	Winter																			
3086	Peak	.02202	(.00041)	.00905	.01135	.00101	.00580	.00085	.00005	.00378	-						.10912		.16576	↓
3083	Off-Peak	.02202	(.00041)	.00755	.01135	.00101	.00580	.00085	.00005	.00378	-				-		.08267		.13781	├
3088								 		 	 									
3090	CUSTOMER CHARGE (\$/meter/day)																			
3091	Rate A	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
3092	Rate B	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3093	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3094											-									├
3095	TRA (\$/kWh)	.00314	-	-	-	-	-		-	-	-									
3090	III (WINAAII)	.00314	-	-		-	 	<u> </u>	-	<u> </u>	<u> </u>									
3098																				
3099	CRS DWR Bond Charge																		.00580	
3100	CRS Ongoing CTC																		.00085	\Box
3101	CRS Energy Cost Recovery Amount						1	L											.00005	

	А	В	С	D	E	F	G	Н	- 1	J	K	L	М	N	0	Р	Q	R	S	Т
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
5		Trans	RS	Distr	PPP	ND	DWR Bond	остс	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3102																				
3103	BEV1																			
3105																				
	SUBSCRIPTION CHARGE (\$/10 kW)																			
	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3108	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3110	ENERGY CHARGE (\$/kWh)																			
3111	Summer																			
3112	Peak Off-Peak	.02766 .02766	(.00051) (.00051)	.01487	.01299 .01299	.00101	.00580	.00092	.00005	.00411	-						.26299		.33303 .14102	
3114	Super Off-Peak	.02766	(.00051)	.00342	.01299	.00101	.00580	.00092	.00005	.00411	-						.05504		.11436	
3115	Winter																			
3116	Peak	.02766	(.00051)	.01487	.01299	.00101	.00580	.00092	.00005	.00411	-						.26299		.33303	
3117	Off-Peak Super Off-Peak	.02766 .02766	(.00051) (.00051)	.00542 .00415	.01299 .01299	.00101	.00580	.00092	.00005	.00411	-	-					.08043		.14102 .11436	
3119			(.00031)	.00413	.01233	.00101	.00300	.00032	.00000	.00411							.03304		.11430	
3120	TRA (\$/kWh)	.00314		-	-	-	-	-	-	-	-									
3121 3122	OVERAGE FEE (\$/kW)						 													
3122	Summer	-	-	2.48	-	-	-	-	-	-	-	<u> </u>					-		2.48	
3124	Winter	-		2.48	-	-	-	-	-	-	-						-		2.48	
3125											00000							-	00000	
3126	AB32 Revenue Credit (\$/kWh, Small Business fla	ag customers only)					 				.00000								.00000	
3128	CRS DWR Bond Charge																		.00580	
3129	CRS Ongoing CTC																		.00092	
3130	CRS Energy Cost Recovery Amount																		.00005	
3131																				
3133	BEV2																			
3134																				
3135	SUBSCRIPTION CHARGE (\$/50 kW) Primary																			
3137	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3138	Winter	-		85.98	-	-	-	-	-	-	-						-		85.98	
3139	Secondary			95.56															95.56	
3140	Summer Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3142				00.00															00.00	
	ENERGY CHARGE (\$/kWh)																			
3144	Primary Summer																			
3146	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						.27188		.34080	
3147	Off-Peak	.02766 .02766	(.00051) (.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07590		.13192	
3148	Super Off-Peak Winter	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-	-					.05170		.10926	
3149 3150	Peak	.02766	(.00051)	.01573	.01139	.00101	.00580	.00090	.00005	.00375	-						.27188		.34080	
3151	Off-Peak	.02766	(.00051)	.00283	.01139	.00101	.00580	.00090	.00005	.00375	-						.07590		.13192	
3152	Super Off-Peak	.02766	(.00051)	.00437	.01139	.00101	.00580	.00090	.00005	.00375	-						.05170		.10926	
3153 3154	Secondary Summer						 			 	 	1								
3155	Peak	.02766	(.00051)	.01261	.01177	.00101	.00580	.00090	.00005	.00375	-						.28226		.34844	
3156	Off-Peak	.02766	(.00051)	.00274	.01177	.00101	.00580	.00090	.00005	.00375	-						.07890		.13521 .11194	
3157 3158	Super Off-Peak Winter	.02766	(.00051)	.00487	.01177	.00101	.00580	.00090	.00005	.00375	-						.05350		.11194	
3159	Peak	.02766	(.00051)	.01261	.01177	.00101	.00580	.00090	.00005	.00375	-						.28226		.34844	
3160	Off-Peak	.02766 .02766	(.00051)	.00274	.01177	.00101	.00580	.00090	.00005	.00375	-						.07890		.13521	
3161	Super Off-Peak	.02766	(.00051)	.00487	.01177	.00101	.00580	.00090	.00005	.00375	-						.05350		.11194	
3162	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3164																				
3165	OVERAGE FEE (\$/kW)																			
3166	Primary Summer	-	-	3.44	-	-	-	_	-	-	-						-		3.44	
	Summer Winter	-	-	3.44	-	-	-	-	-	-	-	<u> </u>							3.44	
3169	Secondary																			
3170	Summer	-		3.82	-	-	-	-	-	-	-						-		3.82	
3171	Winter	-	-	3.82	-	-		-	-	-	-	-					-		3.82	
	CRS DWR Bond Charge																		.00580	
3174	CRS Ongoing CTC																		.00090	
3175	CRS Energy Cost Recovery Amount																		.00005	

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T

Albion Power Company Alcantar & Kahl LLP

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
Energy Management Service
Engineers and Scientists of California

GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton

ICF IGS Energy

International Power Technology Intestate Gas Services, Inc.

Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated

Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenzie & Associates

Modesto Irrigation District NLine Energy, Inc. NRG Solar

Office of Ratepayer Advocates OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE SDG&E and SoCalGas

SPURR

Tecogen, Inc.

Yep Energy

San Francisco Water Power and Sewer Seattle City Light Sempra Utilities Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design

TerraVerde Renewable Partners Tiger Natural Gas, Inc.

TransCanada
Troutman Sanders LLP
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)