

April 22, 2020

Advice 5661-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental: 2020 Annual Electric True-Up - Consolidated Electric
Rate Changes Effective May 1, 2020**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective May 1, 2020. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary Annual Electric True-Up (AET) Advice 5661-E¹ submitted October 15, 2019. In addition to the Annual Electric True-Up, PG&E is consolidating rate changes in this advice letter related to the implementation of the Residential E-TOU-D rate schedule, Business (Commercial) Electric Vehicle rate schedules, and revision to the payment date(s) of the October 2020 California Climate Credit to be effective May 1, 2020.

Purpose

The purpose of this 2020 AET supplemental advice letter is to update the revenue requirements and rate changes as follows:

1. Provide an update due to the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC), after PG&E submitted the preliminary AET Advice 5661-E, but were not reflected in Advice 5727-E, as detailed on pages 5 through 8 below;
2. Reflect December 31, 2019 recorded balancing accounts to be amortized in rates effective May 1, 2020;²

¹ On January 10, 2020, the Commission approved Advice 5661-E , effective January 1, 2020.

² In the preliminary AET Advice 5661-E, PG&E requested to amortize its balancing accounts based on forecast December 2019 balances. Because the AET implementation was deferred to May 1, 2020, recorded December 2019 balances, as presented in Table 1 of this supplemental advice letter, are available for inclusion and amortization in rates.

3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of April 16, 2020³ affecting authorized CPUC revenue requirement changes and balancing account amortizations;
4. Use the 2020 sales forecast submitted and approved in PG&E's 2020 Energy Resource Recovery Account (ERRA) Forecast Application (A.)19-06-001, to design rates included in this advice letter;⁴ and,
5. Include rate changes as prescribed for residential rates in the Residential Rate Reform Rulemaking in Decision (D.)15-07-001 and subsequent decisions, and as set forth in D. 18-08-013 including the rules for revising rates for revenue requirement changes.

PG&E forecasts a \$770 million increase to its electric revenue compared to revenue at present rates. This results in a 3.4 percent increase in PG&E's system average bundled electric rate and a 9.0 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

In addition to the rate changes part of the AET, PG&E consolidates the following rate changes into this advice letter:

1. Implement the E-TOU-D rate schedule pursuant to D.19-07-004 and in compliance with Advice 5655- E which was approved by Energy Division on January 10, 2020 effective May 1, 2020;
2. Implement the Business (Commercial) Electric Vehicle rate schedules pursuant to D.19-10-005 and in compliance with Advice Letter 5793-E-A which was approved by the Energy Division on April 16, 2020 effective April 13, 2020; and,
3. Implement the revision to October 2020 California Climate Credit for residential households in compliance with D. 20-04-027.

Background

On October 15, 2019, PG&E submitted its Tier 2 preliminary AET (Advice 5661-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2020, and to establish 2020 electric rates. A disposition letter was issued by the Commission on January 10, 2020, approving PG&E's request effective January 1, 2020.

³ The associated revenue requirements are reflected in Table 2 of this advice letter.

⁴ See, D.20-02-047, Ordering Paragraph (OP) 3.

On December 27, 2019, PG&E submitted Advice 5727-E: (1) implementing FERC approved increases to the transmission rate changes as described in Docket No. ER19-13-000, et al;⁵ and (2) updated the DWR Bond Charge rate pursuant to D.19-12-007.

In addition, in Advice 5727-E, PG&E stated:

Certain rate changes for January 1, 2020, that were presented and forecasted in the preliminary 2020 Annual Electric True-Up (AET), Advice 5661-E, are still pending before the California Public Utilities Commission (CPUC or Commission). Notably, a decision in PG&E's 2020 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Forecast Application (A.)19-06-001 (2020 ERRA Forecast) has not yet been issued. As such, PG&E is not implementing its AET at this time and is solely implementing rate changes that are required by decision effective January 1, 2020. PG&E will implement its AET as soon as practicable after the final decision in PG&E's 2020 ERRA Forecast is issued by the Commission.

A disposition letter was issued by the Commission on March 16, 2020, approving Advice 5727-E.

On February 28, 2020, the Commission issued D. 20-20-047 approving PG&E's 2020 ERRA Forecast application and required PG&E to submit conforming tariffs within 15 days of the date of the decision to implement the authority granted under the decision. On March 13, 2020, PG&E submitted Advice 5781-E, and requested Energy Division staff to complete its review by April 13, 2020 in order to timely implement the changes related to the 2020 ERRA Forecast, along with other potential PG&E rate changes, on May 1, 2020. On April 17, 2020, the Energy Division approved Advice 5781-E as filed, effective on April 13, 2020.

PG&E is submitting this advice letter as a Tier 1 submittal because it is consolidating revenue amounts and implementing electric rate and tariff changes that were already authorized by the CPUC.

Amortizing Authorized Balancing Accounts

Consistent with the Advice 5661-E⁶, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2020 rates, in accordance with their respective Electric Preliminary Statements.

⁵ FERC authorized Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS) Charge and the End-Use Customer Refund Balancing Account Adjustment (ECRBAA) in Docket No. ER19-13-000, et al; these changes were implemented January 1, 2020, in Advice 5727-E. PG&E is not proposing any changes to FERC jurisdictional transmission rates in the AET Advice Letter.

⁶ See also, footnote 1.

**Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	12/31/2019 Balance	Recorded Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) ¹	(30,778,808)	390,292,718	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(21,934,721)	(21,934,721)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	4,097,405	4,097,405	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	12,746,703	12,746,703	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	-	-	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(124,810,083)	(124,810,083)	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(974,053)	(974,053)	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	29,835,651	29,835,651	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	76,355,535	76,355,535	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	3,668,687	3,668,687	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	6,968,547	6,968,547	Distribution	12 months
12	CEEA (Customer Energy Efficiency Incentive Account)	8,872,325	8,872,325	Distribution	12 months
13	NTBA (Non-Tariffed Balancing Account)	(577,740)	(577,740)	Distribution	12 months
14	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	2,136,711	2,136,711	Generation	12 months
15	SGMA (Smart Grid Memorandum Account)	15,295	15,295	Distribution	12 months
16	MEBA (Major Emergency Balancing Account)	60,943,490	60,943,490	Distribution	12 months
17	MHPBA (Mobile Home Park Balancing Account)	24,825,414	24,825,414	Distribution	12 months
18	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,239,556)	(11,239,556)	Distribution	12 months
19	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(62,201,381)	-	Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(20,045,931)	(20,045,931)	Distribution	12 months
21	DRPDBA - Non-Procurement Related Cost	(1,043,525)	(1,043,525)	Distribution	12 months
22	DRPDBA - Procurement Related Cost	-	-	Distribution	12 months
23	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(3,006,669)	3,862,135	Public Purpose Programs	12 months
24	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	429,371	429,371	Public Purpose Programs	12 months
25	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	-		12 months
26	Total	(45,717,333)	444,424,377		

1. The recorded 12/31/19 DRAM balance includes a credit adjustment for the distribution portion of the 2018-2019 tax reform. The credit is not reflected in the Balance Requested for Recovery in rates. The 2018 tax reform credit is shown separately in Table 2. As discussed in more detail below, the 2019 tax reform credit will be passed along to customers with a future rate change.

CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submittals of Advice 5661-E, that are included in Table 2 of this Supplemental Advice Letter, and excluded from Advice 5727-E

The following were actions taken by the CPUC after it approved Advice 5661-E.⁷ The 2020 revenue requirements associated with these actions are reflected in Table 2 of this supplemental advice letter.⁸

- *Electric Procurement and GHG Allowance Revenue Requirements*

On February 27, 2020, the Commission issued D.20-02-047 in the 2020 ERRA Forecast proceeding authorizing PG&E to recover: (1) 2020 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); and the Tree Mortality Non-Bypassable Charge (TMNBC));⁹ and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers. As required by D.20-02-047, Ordering Paragraph 2,¹⁰ PG&E submitted Advice 5781-E on March 13, 2020, reflecting the updated and approved December balancing account balances, rate impacts, and tariffs.¹¹ The ERRA revenue requirements and balancing account balances as presented in Advice 5781-E are reflected in Table 2 of this advice letter.

- *Self-Generation Incentive Program (SGIP)*

On September 27, 2018, the Governor approved Senate Bill 700 which extends the collection for the SGIP through December 31, 2024, and the administration of the program to January 1, 2026. On January 27, 2020, the Commission issued D. 20-01-021, *Self-Generation Incentive Program Revisions Pursuant to Senate Bill 700 and Other Program Changes*. The decision approved an annual budget for PG&E of \$72 million for 2020 through 2024. The electric portion of the SGIP budget of approximately \$59.8 million, is included in this advice letter.

- *Electric Vehicle Charging Pilots for Schools and Parks*

On July 30, 2018, PG&E filed an application (A.18-07-020) for authorization to increase its electric rates and charges to collect a total of \$11.3 million in expense and capital expenditures to implement its proposed pilot programs to accelerate Electric Vehicle (EV) deployment for customers and at sites benefiting schools and parks to meet the goals of

⁷ These actions exclude those already implemented in Advice 5727-E.

⁸ Where applicable, the benefits burden included in the revenue requirements was as authorized in D.17-05-013, and the 2019 RF&U factor was updated to 0.011349, as approved by the Commission in Advice 4020-G/5389-E.

⁹ The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

¹⁰ D. 20-02-047, OP 2, states "PG&E must file a Tier 2 Advice Letter within 15 days of the date of this decision including tariff sheets in compliance with this decision."

¹¹ Advice 5781-E was approved on April 17, 2020.

Assembly Bills (AB) 1082 and 1083, enacting Public Utilities Code Sections 740.13 and 740.14. On November 14, 2019, the Commission approved D.19-11-017, *Decision on the Transportation Electrification Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083*. The Decision approved PG&E's proposed charging pilots and associated revenue requirements. The revenue requirement associated with the charging pilots for 2020 of \$0.8 million is reflected in this advice letter.

- *Tax Reform*

On March 31, 2018, PG&E filed a Petition for Modification of D.17-05-013 in PG&E's 2017 General Rate Case (GRC) to revise the adopted revenue requirements to reflect the effects of the 2017 Tax Act. On August 15, 2019, the Commission issued D.19-08-023, *Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company*.

The Decision required that PG&E work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates (Ordering Paragraph 4 of the decision). The Decision also required that PG&E submit a Tier 2 advice letter within 30 days showing the results of its compliance with Ordering Paragraphs 3 and 4 (Ordering Paragraph 5 in the decision).

On September 13, 2019, PG&E filed Advice 5636-E in compliance with the Decision. The revenue requirements shown in this submittal reflect the updated revenue requirements and amortization as presented in Advice 5636-E, and detailed below:

- Electric Distribution: Amortization of the 2018 revenue requirement reduction of \$214.7 million over 12 months beginning on January 1, 2020.¹² The amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases; and
- Electric Generation: Amortization of the 2018 and 2019 revenue requirement reduction of \$175.2 million over 12 months beginning January 1, 2020.
- *2020 Cost of Capital (CoC)*

On April 22, 2019 PG&E filed its Cost of Capital (CoC) 2020 Application (A.19-04-015), including proposed rate of return on equity (ROE) and rate of return on rate base (ROR)

¹² Although Advice 5636-E contemplated a 12-month amortization of the 2018 revenue requirement reduction, this AET was not implemented on January 1, 2020 and delayed until now. To help avoid an additional rate change on May 1, 2021, PG&E is amortizing the reduction over 10 months to coincide with expected rate changes in March 2021. The shorter amortization period increases the revenue requirement reduction from \$214.7M to \$257.6M as shown in Table 2 below.

for electric and gas distribution, gas transmission, and electric generation. On November 25, 2019, the ALJ issued a proposed decision (PD) in the 2020 Cost of Capital proceeding. The PD maintained PG&E's ROE for the three year period beginning January 1, 2020 at 10.25%¹³. On December 19, 2019, the Commission voted to approve the PD and adopt D. 19-12-056, *Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities*, approving the 10.25% ROE and 7.81% ROR. The 2020 CoC ROE and ROR are included in the 2020 revenue requirements and rates in this advice letter.

- *Energy Efficiency (EE)*

On December 24, 2019, the CPUC issued a non-standard disposition for PG&E's Tier 2 2020 EE Annual Budget Advice Letter (2020 ABAL)¹⁴, which was submitted in compliance with the Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics, the "Rolling Portfolio Decision" (D.15-10-028), and the Decision Addressing Energy Efficiency Business Plans (D.18-05-041). On January 23, 2020, in compliance with the non-standard disposition, PG&E filed a Tier 1 advice letter (Advice 4207-G/5742-E), requesting cost recovery amounts for BayREN, 3C-REN and MCE totaling \$27.9 million. The total 2020 EE budget for rate recovery as reflected in the advice letter is \$252.4 million. The forecasted electric/gas split is 70 percent/30 percent, respectively. The total in Table 2 of this advice letter, \$177.5 million, includes burden benefits and revenue fees and uncollectibles (RF&U)¹⁵.

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

PG&E submitted its ESPI advice letter 5628-E on September 3, 2019. The submittal requested \$21.6 million for PG&E's ESPI award for 2017 and 2018. On February 27, 2020, the Commission approved Resolution E-5062. The Resolution approved \$21.6 million in incentive awards to PG&E. PG&E will record the approved award amount to the Customer Energy Efficiency Adjustment balancing accounts allocating 76% to electric and 24% to gas according to the 2019 electric and gas net benefit split approved by disposition of PG&E's 2019 EE budget advice letter¹⁶. The electric portion of the award reflected in Table 2 is \$16.6 million, including RF&U.

- *Residential Rate Reform Memorandum Account (RRRMA)*

PG&E sought recovery of its 2015-2016 costs recorded in its RRRMA in its 2017 GRC (A. 15-09-001). The decision in that proceeding, D.17-05-013, adopted a settlement agreement which specified that PG&E's proposal to recover these costs "*will be reviewed*

¹³ The PD was revised on December 18, 2019 but did not propose any changes to the Utility's cost of capital or capital structure proposed in the PD.

¹⁴ Advice 4136-G/5627-E, submitted on September 3, 2019, and Advice 4136-G-A/5627-E-B, submitted on November 15, 2019.

¹⁵ See Advice 4207-G/5742-E

¹⁶ See also Advice 5628-E

via an application or through the existing rulemaking on residential rate reform in a manner subject to the same procedural considerations of a new application.” On July 11, 2018, PG&E filed its proposal to recover \$20.5 million in 2015-2016 costs plus interest recorded in the RRRMA pursuant to D.17-05-013. On September 12, 2019, a decision was issued, approving the \$16.2 million amount settled on by PG&E and Public Advocates Office. As directed in Decision 19-09-004, on November 1, 2019, PG&E filed a Tier 2 advice letter (Advice 5679-E) identifying 2015-2016 costs associated with the online rate comparison tool functionalities that were unavailable to CCA customers during the 2015-2016 time period which totaled \$312 thousand. These costs will be recovered through the ERRA while the remaining costs will be recovered through DRAM¹⁷.

CPUC Jurisdictional Revenue Requirement Changes reflected in Advice 5661-E, but not included in Table 2 of this Supplemental Advice Letter

- *Nuclear Decommissioning Cost Triennial Proceeding (NDCTP)*

On December 13, 2018, PG&E filed the 2018 NDCTP (A.18-12-008). The 2018 NDCTP application presents the first detailed, site specific decommissioning cost estimate for Diablo Canyon Power Plant (DCPP). On December 13, 2019, settlement was reached with the majority of parties on all contested issues in the 2018 NDCTP Application. A Joint Motion for Adoption of Settlement was filed on January 10, 2020. In that Settlement, PG&E requests that the Commission approve the updated annual nuclear decommissioning revenue requirement of \$112.5 million for the years 2020-2027 for DCPP and \$3.9 million of the Humboldt Bay Power Plant Trust revenue requirement for years 2020-2022. The Settlement has not yet been approved and therefore PG&E has not reflected the proposed 2020 nuclear decommissioning revenue requirement in the 2020 rates in this advice letter. Instead, the adopted 2019 nuclear decommissioning revenue requirement is carried forward for May 1, 2020 rates and included in Table 2.

- *2020 General Rate Case (GRC)*

On December 13th, 2018 PG&E filed its 2020 GRC Application (A.18-12-009). In this Application, PG&E requests the CPUC to authorize PG&E's revenue requirement forecast for the period 2020-2022. PG&E's application requests that the test year 2020 revenue requirement go into effect on January 1, 2020. On December 20th, 2019 PG&E and the Public Advocates Office, TURN, and six other parties filed a Settlement Agreement (SA) resolving most disputed issues in the GRC. Opening Comments on the SA were submitted on January 21, 2020 and Reply Briefs on issues not addressed by the SA were submitted on January 27. Reply Comments on the SA were filed on February 5. A final decision has not been issued. Therefore, the proposed 2020 GRC revenue requirements included in PG&E's 2020 GRC SA are not reflected in the 2020

¹⁷ Advice 5679-E has not been approved. PG&E will true-up any differences through the ERRA and DRAM balancing accounts.

rates in this advice letter. Instead, the adopted 2019 distribution and generation revenue requirements are carried forward for May 1, 2020 rates and included in Table 2.

Tariff Changes

This Advice Letter contains final rates by component effective May 1, 2020 in Attachment 2. However, PG&E will be supplementing this Advice Letter before the effective date with revisions to its electric preliminary statements and rates tariffs as necessary to implement the revenue requirements set forth in Table 2 and the electric rate design and revenue allocation methods adopted for residential rates in the Residential Rate Reform Rulemaking, D.15-07-001 and subsequent decisions, and in D.18-08-013 which, among other things, provided the rules for changing rates for revenue requirement changes. PG&E will submit the final tariffs before the effective date of May 1, 2020.

Table 2: Annual Electric True-Up Projected 2020 Revenue Requirements

Line #		Test Year 2020 RRQ		12/31/19 Recorded BA Amortization		Total Projected 2020 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM ¹²	D. 17-05-013	4,533,948,244	Electric Preliminary Statement Part CZ	390,292,718	4,924,240,962
4	Pension Contribution (Distribution)	D.09-09-020, AL 3915-G/5195-E	72,652,017			72,652,017
5	Cost of Capital (Distribution)	D.17-07-005, AL 3896-G/5162-E	14,944,521			14,944,521
6	Tax Reform (Distribution)	D.19-08-023	(257,631,600)			(257,631,600)
7	Officer Compensation (Distribution and Generation) ¹	Senate Bill 901, Res. E-4963, AL 5452-E	(2,412,962)			(2,412,962)
8	FERABA			Electric Preliminary Statement Part DX	6,968,547	6,968,547
9	Demand Response	D. 17-12-003	67,624,862			67,624,862
10	Demand Response Auction Mechanism	D.19-07-009	6,472,634			6,472,634
11	Integrated Demand Side Management (IDSM)	D.14-10-046, AL 4011-G/5375-E	7,859,193			7,859,193
12	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(11,239,556)	(11,239,556)
13	DREBA Operations Subaccount			Electric Preliminary Statement Part EC		
14	Self Generation Incentive Program	D.20-01-021	59,851,201			59,851,201
15	CPUC Fee	Res. M-4839	47,116,985			47,116,985
16	California Solar Initiative - MASH/SASH ²	D.15-01-027, D.17-05-013	7,955,271			7,955,271
17	HSM			Electric Preliminary Statement Part S	29,835,651	29,835,651
18	CEEIA	Resolution E-5062	16,576,154	Electric Preliminary Statement Part P	8,872,325	25,448,479
19	NTBA			Electric Preliminary Statement Part ET	(577,740)	(577,740)
20	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	15,295	15,295
21	MHPBA			Electric Preliminary Statement Part GH	24,825,414	24,825,414
22	MEBA			Electric Preliminary Statement Part GJ	60,943,490	60,943,490
23	Residential Rate Reform Memorandum Account (RRRMA) (Distribution and Generation)	D.19-09-004 / AL 5679-E	17,313,838			17,313,838
24	Transportation Electrification Program	D.18-01-024, D.18-05-040	18,368,996			18,368,996
25	Electric Vehicle/TEBA	D.16-12-065	21,257,642	Electric Preliminary Statement Part HH	(20,045,931)	1,211,711
26	DRPDBA - Non-Procurement Related Cost ³			Electric Preliminary Statement Part HB	(1,043,525)	(1,043,525)
27	DRPDBA - Procurement Related Cost			Electric Preliminary Statement Part HB	0	0
28	2018 CEMA (Distribution)	D.19-04-039	294,348,586			294,348,586
29	EV Charging Pilots for Schools and Parks	D.19-11-017	831,000			831,000
30	Empower EV Charger and Incentive	D.19-09-006	2,259,000			2,259,000
31	IRPCMA			Electric Preliminary Statement Part HJ		0
32	Statewide ME&O/Demand Response	D.19-01-005, AL 4098-G/5544-E	4,506,118			4,506,118
33	GHG Revenue Allowance Return	D. 20-02-047	(382,504,132)			(382,504,132)
34	Generation					
35	Utility Retained Generation (UGBA) - Base ⁴	D.17-05-013		Electric Preliminary Statement Part CG	0	0
36	Pension Contribution (Generation) ⁴	D.09-09-020, AL 3915-G/5195-E				0
37	Cost of Capital (Generation)	D.17-07-005, AL 3896-G/5162-E	5,769,964			5,769,964
38	Tax Reform (Generation)	D.19-08-023				0
39	Ex Parte Oil (Generation) ¹²	D.18-04-014	(880,667)			(880,667)
40	2018 CEMA (Generation)	D.19-04-039	7,437,956			7,437,956
41	Electric Procurement/ERRA ⁵	D. 20-02-047	2,405,933,178	A. 19-06-001	(386,177,444)	2,019,755,734
42	PCIA/PABA ⁶	D. 20-02-047	2,559,623,079	A. 19-06-001	627,856,973	3,187,480,051
43	Green Tariff Shared Renewables	D. 20-02-047	10,248,873			10,248,873
44	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(974,053)	(974,053)
45	DWR Franchise Fees	CPUC Code 6350-6354	3,200,633			3,200,633
46	LCPERMA			Electric Preliminary Statement Part EZ	2,136,711	2,136,711
47	Ongoing CTC/MTCBA ⁶	D. 20-02-047	79,915,483	A. 19-06-001	(6,663,674)	73,251,809
48	Cost Allocation Mechanism/NSGBA ⁶	D. 20-02-047	161,577,523	A. 19-06-001	188,635,505	350,213,028
49	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	3,668,687	3,668,687

Table 2: Annual Electric True-Up Projected 2020 Revenue Requirements

Line #		Test Year 2020 RRQ		12/31/19 Recorded BA Amortization		Total Projected 2020 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
50	Nuclear Decommissioning					
51	2015 Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	12,746,703	80,533,703
52	Department of Energy Litigation Proceeds ⁶	D.17-05-013	(5,600,000)			(5,600,000)
53	Retirement of DCPJ Joint Proposal (NDAM)	D.18-11-024	9,481,397			9,481,397
54	Public Purpose Programs					
55	(1) Energy Efficiency (former PGC Legacy)	AL 5375-E-B, 5742-E	120,801,136			120,801,136
56	(2) Energy Savings Assistance (ESA)	D.16-11-022, D.17-12-009, AL 3990-G/5329-E as supplemented, D.17-05-013	131,421,470			131,421,470
57	(2) Energy Savings Assistance (ESA) (Unspent Funds) ⁷	D.16-11-022, D.17-12-009	(60,009,646)			(60,009,646)
58	(3) PPPRAM			Electric Preliminary Statement Part DA	(21,934,721)	(21,934,721)
59	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052	93,736,882	Electric Preliminary Statement Part FU	4,097,405	97,834,287
60	Tree Mortality Non-Bypassable Charge	D. 20-02-047	36,163,101	A. 19-06-001	63,352,618	99,515,719
61	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015	9,023,243	Electric Preliminary Statement Part HM	3,862,135	12,885,377
62	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550		Electric Preliminary Statement Part HM	429,371	429,371
63	Net Energy Metering Balancing Account/PPCBA ⁸	D.18-09-044	479,379	Electric Preliminary Statement Part HR		479,379
64	Behind-the-Meter Thermal Storage/PPCBA ⁸	D.19-06-032		Electric Preliminary Statement Part HM		0
65	Procurement EE/PEERAM	AL 5375-E-B, AL 5742-E, D. 17-05-013	56,692,429	Electric Preliminary Statement Part EF	(124,810,083)	(68,117,653)
66	Statewide ME&O/PPPRAM	D.19-01-005, D.17-05-013	75,067			75,067
67	Statewide ME&O/PEERAM	D.19-01-005, D.17-05-013	5,833,890			5,833,890
68	CAREA	D.16-11-022, D.17-12-009, D.17-05-013	15,260,493	Electric Preliminary Statement Part M	76,355,535	91,616,028
69	DWR Bonds	D. 19-12-007	427,327,252			427,327,252
70	Total CPUC Jurisdictional		10,692,636,683		931,428,354	11,624,065,037
71	CPUC Revenues at Present Rates ¹⁰					10,854,046,208
72	CPUC Present Revenue Requirements					11,415,562,647
73	Change in CPUC Jurisdictional from Present Rates ¹⁰					770,018,829
74	Change in CPUC Jurisdictional from Present Revenue Requirements					208,502,390
75	Total FERC Jurisdictional					2,469,713,752
76	FERC Revenues at Present Rates ¹⁰					2,469,713,384
77	FERC Present Revenue Requirements					2,505,849,463
78	Change in FERC Jurisdictional from Present Rates ¹⁰					368
79	Change in FERC Jurisdictional from Present Revenue Requirements					(36,135,711)
80	Grand Total Projected System Revenues					14,093,778,789
81	Total System Revenues at Present Rates ¹⁰					13,323,759,592
82	Total System Revenues at Present Revenue Requirements					13,921,412,110
83	Total Change from Present Rates ¹⁰					770,019,197
84	Total Change from Present Revenue Requirement					172,366,679
85	Expected PCIA revenues from unbundled customers ¹¹					1,198,869,380

Notes to Table 2

- In compliance with California Public Utilities Code section 706 (Senate Bill 901) and Resolution E-4963, PG&E is removing the costs associated with Officer Compensation for 2019 authorized in PG&E's 2017 General Rate Case.
- PG&E is collecting 1/6th of \$47.2 million amount authorized in D.15-01-027 effective January 1, 2016 through December 31, 2021.
- Decision 17-02-007 authorized PG&E to include in rates the forecast revenue requirements beginning January 1, 2017. However, PG&E received Commission approval in Resolution E-4941 and Resolution E-4980 not to proceed with Demonstration Project C and D, respectively. PG&E is returning funds previously collected on a forecast basis in rates that exceeded the actual costs incurred for these Demonstration Projects.
- The generation-related portion of the following revenue requirements, totaling \$2.7 billion are included in the ERRA and PABA revenue requirements shown on lines 40 and 41: GRC, Pension, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, consistent with PG&E's November Supplement submittal in its ERRA Forecast proceeding (A. 19-06-001).
- The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
- The 2020 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented at the evidentiary hearings held on October 2 in PG&E's 2020 ERRA Forecast Application proceeding (A.19-06-001) including capping (\$0.00500 per kWh) of the forecasted PCIA rates compared to present 2019 PCIA rates per PCIA OIR Decision (D.18-10-019) Ordering Paragraph 9.

8. The \$60 million overcollection is the 2009-2016 unspent uncommitted funds to be used to offset collections as ordered by D.16-11-022 and modified by D.17-12-009 OP 132 and the Mid-Cycle Advice Letter Non-Standard Disposition Letter, approved on January 4, 2019.
9. The NEMBA revenue requirement of \$479,379 is a placeholder for 50% of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. A third party consultant has been hired to perform the measurement and evaluation study, which is projected to be finished in mid-2020.
10. On July 12, 2019, PG&E submitted Tier 1 Advice 5586-E to add a new subaccount to the Public Policy Charge Balancing Account (PPCBA) to record actual costs and for the BTM Thermal Storage Program. Recorded costs through the end of 2019 will be reflected in PG&E's supplemental AET submittal.
11. Although the revenue requirement presented in this submittal is an increase of approximately \$176M over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$775 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2020 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2020 electric rate increase necessary to collect the required revenue compared to rates currently in effect.
12. These are expected revenues from PCIA rates that have been capped so that average PCIA rates, by vintage, do not increase more than 0.5 cents per kWh over currently effective PCIA rates.
13. Decision 18-04-014 adopted a settlement related to PG&E's failure to report ex parte communications in a timely manner. One of those penalties required PG&E to implement a one-time adjustment of \$10 million amortized in equivalent annual amounts for its next General Rate Case cycle. PG&E has reflected the electric distribution and generation portion of the \$10 million credit which will be given back in equal annual amounts of \$3.3 million starting in January 2020 through December 2022 (electric portion is \$2.6 million).

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

Of note is the addition of incremental generation rates by vintage within the Portfolio Allocation Balancing Account (PABA) that are applicable to bundled customers, which are presented separately from the PCIA incremental rates that are applicable to non-exempt departing load customers. The separation of the PCIA rate for bundled customers is driven by the adoption of uncapped rates for bundled customers and capped PCIA rates for non-exempt departing load customers, as approved by D.20-02-047, PG&E's 2020 ERRR Forecast Proceeding. The incremental rates for bundled customers are different from the incremental rates applicable to departing load and, thus, there is a need to show these rates for each customer group separately in Preliminary Statement I. Bundled customers' incremental revenues are consolidated within their total generation rates.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Preliminary Statement Part I.

2020 Electric Rates

In this supplemental advice letter, PG&E provides electric rates effective May 1, 2020, based on the revenue requirements shown in Table 2. Rates are determined based on: (1) the rules for changing rates for revenue requirement changes as adopted in D.18-08-

013; and (2) the rules for changing residential rates as provided by D.15-07-001 and subsequent decisions in the Residential Rate Reform Rulemaking. Sales used to calculate the rate changes described above are those approved for 2020 by D.20-02-047.

A. Implementation of Revenue Requirement Changes

1. CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates are designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the Public Purpose Program (PPP) rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.

In addition, in D.18-08-013, the Commission approved a revised approach to allocation of SGIP costs. This change was initially implemented on March 1, 2019. However, subsequently, PG&E determined that it had used incorrect allocation factors. In Advice 5626-E, PG&E acknowledged that error and proposed an approach to correcting the factors for the period over which those factors had been in place by amortizing the error over the subsequent ten months. In this AET, PG&E proposes to both correct the SGIP allocation factors going forward and to include an adjustment for past periods to be amortized over the next eight months. PG&E's revised allocation factors are presented in Table 3 below.

Table 3 Revenue Allocation Factors for SGIP

Customer Class	2020 SGIP Factors	2020 SGIP Factors with Correction	Revenue Impact	Adjustment Rate
Residential	25.7%	10.9%	(\$5,901,841)	(\$0.00031)
Small L&P	3.2%	-10.0%	(\$5,287,711)	(\$0.00096)

Medium L&P	2.3%	-2.5%	(\$1,892,615)	(\$0.00032)
E019	33.0%	40.4%	\$2,937,128	\$0.00032
Streetlights	0.0%	0.0%	\$0	\$0.00000
Standby	0.0%	1.0%	\$397,582	\$0.00170
AG	6.9%	14.8%	\$3,138,136	\$0.00084
E-20	28.8%	45.4%	\$6,609,322	\$0.00061
Total	100.0%	100.0%	\$0	\$0.00000

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

- *Generation*

Generation rates are designed to collect generation revenue requirement less the expected PCIA revenues from unbundled customers, as presented in Table 2.¹⁸ PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove nonallocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

In addition, PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. In 2019, PDP was called nine times. The adjustments for PDP bill protection based on the number of operations is \$8.5 million.

This advice letter also includes adjustments for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027. The adjustment for SmartRate for 2019 is \$0.9 million.

- *Ongoing CTC and PCIA*

¹⁸ Also see Notes 5 and 7 of Table 2.

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2020 ERRF Forecast and vary by customer class and by voltage level of service for Schedule E-20.

PG&E's vintaged PCIA rates are provided herein, as authorized in D20-02-047 and consistent with Advice 5781-E. Pursuant to D.18-10-019, PCIA rates for DA/CCA non-exempt customers are capped so that the rates on average, by vintage, have not increased by more than 0.5 cents per kWh over currently effective PCIA rates.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the same cents kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program is determined and the CARE surcharge is set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC and Statewide ME&O. In this AET, several programs are being added to PPP based on this same non-CARE PPP allocation used today for the current non-CARE programs. Those programs recently approved for recovery in PPP charges are: (1) San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs adopted by D.18-12-015 and D.18-08-019; (2) NEM measurement and evaluation costs adopted by D.18-09-044; and (3) Behind the meter thermal storage program costs adopted by D.19-06-032.
3. Finally, the Tree Mortality Non-Bypassable Charge (TMNBC) is being added to PPP in this AET. The TMNBC is allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule and voltage, and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is the same cents per kWh for all eligible customers statewide and is \$0.00580 per kWh in 2020. The DWR Bond rate was approved by D.19-12-007 and was implemented effective January 1, 2020.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL, DA and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2020 ERRF Forecast.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit rates will be included in the final tariffs, as approved in PG&E's 2020 ERRF Forecast D. 20-02-047. Pursuant to D.15-07-001, Semi-Annual California Climate Credits are provided to residential customers through the April and October billing cycles.

On April 16, 2020, the Commission issued D. 20-04-027, *Decision Modifying Schedule of Climate Credit Disbursements for Residential Electric Customers*. The decision modifies the schedule for the disbursement of the October 2020 California Climate Credit to May and June. Ordering Paragraph 2 states: 'Pacific Gas and Electric Company shall advance its October 2020 California Climate Credit distribution for its residential electric customers to May and June 2020, or, if necessary, no later than June and July 2020, and split the amount of the October 2020 California Climate Credit evenly between those distributions on a per customer basis.' PG&E will disburse the October 2020 California Climate Credit to customers in their May and June bills.

PG&E will be supplementing this Advice Letter before the effective date with revisions to the final tariffs.

- *Electric Schedule E-TOU-D*

On July 11, 2019, the California Public Utilities Commission issued Decision (D.) 19-07-004 in Phase IIB of the 2018 Rate Design Window (RDW) Applications filed by PG&E, Southern California Edison (SCE), and San Diego Gas and Electric Company (SDG&E).

D.19-07-004 approved, with modifications, PG&E's proposed optional time-of-use (TOU) rate, Schedule E-TOU-D. In compliance, on October 9, 2019, PG&E submitted Advice Letter 5655-E, which was approved by Energy Division on January 10, 2020 effective May 1, 2020.

Consistent with Ordering Paragraph 18 of D.19-07-004, in Advice Letter 5655-E PG&E proposed total peak versus off-peak price (POPP) differentials of approximately 9.5 cents per kilowatt-hour (kWh) in summer and 1.7 cents per kWh in winter. The rates provided in Advice Letter 5655-E, however, were illustrative since, at the time the advice letter was submitted in October 2019, PG&E did not have approved billing determinants and revenue requirements pertaining to the May 1, 2020 effective date. In that advice letter, PG&E noted that these illustrative rates would be updated with the actual rates as the May 1, 2020 effective date grew closer and final approved billing determinants and revenue requirements became known. PG&E is herein submitting the final E-TOU-D rates to become effective May 1, 2020.

Finally, PG&E is also submitting revised tariff language for Schedules EV and EV2, both of which have references to Schedule E-TOU-B that will become outdated on May 1, 2020. Specifically, the Applicability sections of both Schedules EV and EV2 contain language that specifies that, if a customer's total usage over a twelve-month period exceeds 800 percent of its annual baseline allowance, the customer will be removed from Schedule EV or EV2 and moved to Schedule E-TOU-B. But, effective May 1, 2020, Schedule E-TOU-B will no longer be available to new customers, having been replaced by Schedule E-TOU-D. Thus PG&E is changing the references in the Applicability sections of Schedules EV and EV2 to specify that these large usage customers will, instead, be moved to new Schedule E-TOU-D.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Schedules EV and EV2 as well as the new Schedule E-TOU-D.

- Electric Schedule BEV

On October 24, 2019, the Commission issued D. 19-10-055, approving the creation of a new rate class for Business (Commercial) Electric Vehicle customers. On March 25, 2020, PG&E submitted Advice Letter 5793-E, including tariff language and illustrative rates for the new schedules BEV-1 and BEV-2. This Advice Letter was approved on April 16, 2020. PG&E is herein submitting the final BEV rates to become effective May 1, 2020.

PG&E will be supplementing this Advice Letter before the effective date with revisions to Electric Schedule BEV.

2. Total Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled

rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.¹⁹ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, DWR Bond Charge, and the applicable PCIA by vintage year of departure.

4. Revenue Allocation and Rate Design

▪ Revenue Allocation and Rate Design Summaries

Attachment 1 sets forth PG&E's final May 1, 2020 average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective April 1, 2020. Finally, DL charges will increase by approximately \$2.8 million, from \$47.3 million to \$50.1 million, because of changes in component charges DL customers are responsible for paying.

Attachment 2 sets forth rates by component effective May 1, 2020. PG&E is providing these rates by component because a complete set of tariffs (rate schedules) have not been provided in this Advice Letter. PG&E will supplement this AET before the effective date of May 1, 2020 with a full set of final tariffs.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

In order to implement this rate change effective May 1, 2020, PG&E is requesting the protest period to be shortened to five days.²⁰ Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 27, 2020, which is 5 days after the date of this submittal. Protests must be submitted to:

¹⁹ D.15-07-001, page 278.

²⁰ General Order 96B section 1.3 Construction; Waiver or Variance,"... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 supplemental advice letter become effective on May 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015,

A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 – Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Attachment 2 – Rates Effective May 1, 2020

cc: Service Lists for A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, A.19-06-001, R.12-11-005, A.18-12-009, A.19-04-015, A.19-01-009, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-06-001, A.18-03-015, A.18-07-020, A.18-07-021, A.15-09-001, A.17-01-015, R.13-11-005, A.14-11-007, A.14-01-007, A.16-06-013, and R.15-02-012



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5661-E-A

Tier Designation: 1

Subject of AL: Supplemental: 2020 Annual Electric True-Up - Consolidated Electric Rate Changes Effective May 1, 2020

Keywords (choose from CPUC listing): Compliance,

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 5/1/20

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): 5.8%

Estimated system average rate effect (%): 5.8%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Attachment 1

Summary of Revenues and Average Rates for Bundled and DA/CCA Customers

Pacific Gas & Electric Company
Rate Change - 2020 AET w/2020 ERRR D.20-02-047
Friday, May 01, 2020

DA/CCA RESULTS

	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$2,042,243,517	\$420,588,369	\$72,298,706	-\$35,619,113	\$0	-\$7,717,651	\$1,132,263,228	\$151,673,886	\$11,872,528	\$65,871,072	\$11,178,741	\$533,149	\$66,776,692	\$0	-\$124,478,282	\$84,464,432	\$388,611,634	\$2,238,317,392
EL-1	\$139,527,813	\$79,339,848	\$13,638,438	-\$6,719,194	\$0	-\$1,456,001	\$34,709,084	\$10,414,739	\$2,239,744	\$0	\$2,109,084	\$100,589	\$12,598,701	\$0	-\$27,816,895	-\$26,187,969	\$73,440,249	\$166,410,416
TOTAL RES	\$2,181,771,330	\$499,928,217	\$85,937,144	-\$42,338,307	\$0	-\$9,173,651	\$1,166,972,312	\$162,088,626	\$14,112,272	\$65,871,072	\$13,287,825	\$633,737	\$79,375,393	\$0	-\$152,295,177	\$58,276,463	\$462,051,884	\$2,404,727,808
SMALL L&P																		
A-1	\$674,182,055	\$109,322,028	\$24,427,567	-\$12,034,631	\$0	-\$2,006,012	\$371,989,288	\$51,286,797	\$4,011,348	\$22,902,047	\$3,618,211	\$180,133	\$16,251,984	\$0	-\$23,252		\$125,479,542	\$715,405,049
A-6	\$130,144,403	\$22,765,001	\$5,083,264	-\$2,504,351	\$0	-\$417,728	\$69,554,669	\$9,790,901	\$834,743	\$4,747,380	\$752,933	\$37,485	\$3,381,963	\$0	-\$578		\$26,011,324	\$140,037,006
A-15	\$236,015	\$11,219	\$2,507	-\$1,235	\$0	-\$206	\$204,927	\$5,268	\$412	\$2,344	\$371	\$18	\$1,668	\$0	\$0		\$12,934	\$240,228
TC-1	\$4,023,568	\$646,744	\$144,514	-\$71,197	\$0	-\$11,867	\$2,404,857	\$105,168	\$23,731	\$135,691	\$21,405	\$1,066	\$96,147	\$0	\$0		\$763,942	\$4,260,200
TOTAL SMALL	\$808,586,041	\$132,744,993	\$29,657,851	-\$14,611,414	\$0	-\$2,435,814	\$444,153,741	\$61,188,134	\$4,870,233	\$27,787,463	\$4,392,921	\$218,702	\$19,731,761	\$0	-\$23,830		\$152,267,741	\$859,942,484
MEDIUM L&P																		
A-10 T	\$163,793	\$45,643	\$9,569	-\$4,714	\$0	-\$838	\$40,944	\$18,222	\$1,571	\$8,985	\$1,527	\$71	\$5,812	\$0	\$0		\$53,335	\$180,125
A-10 P	\$4,680,191	\$1,060,800	\$238,425	-\$117,464	\$0	-\$19,465	\$1,927,492	\$460,117	\$39,153	\$223,870	\$38,047	\$1,758	\$144,809	\$0	\$0		\$1,318,707	\$5,316,248
A-10 S	\$720,617,946	\$156,630,658	\$32,482,567	-\$16,003,055	\$0	-\$2,874,105	\$315,069,667	\$63,199,926	\$5,334,091	\$30,402,185	\$5,183,394	\$239,532	\$19,728,436	\$0	-\$5,536		\$170,617,705	\$780,005,464
TOTAL MEDIUM	\$725,661,930	\$157,737,100	\$32,730,561	-\$16,125,234	\$0	-\$2,894,408	\$317,038,103	\$63,678,265	\$5,374,815	\$30,635,039	\$5,222,967	\$241,361	\$19,879,057	\$0	-\$5,536		\$171,989,747	\$785,501,837
E-19 CLASS																		
E-19 FIRM T	\$721,810	\$227,429	\$46,776	-\$23,045	\$0	-\$2,405	\$188,164	\$86,235	\$7,681	\$43,920	\$6,840	\$345	\$28,409	\$0	\$0		\$234,102	\$944,451
E-19 V T	\$356,697	\$113,919	\$23,579	-\$11,616	\$0	-\$1,205	\$60,434	\$43,469	\$3,872	\$22,139	\$3,448	\$174	\$14,321	\$0	\$0		\$119,831	\$392,365
Total E-19 T	\$1,078,507	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$248,598	\$129,705	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,236,816
E-19 FIRM P	\$46,727,513	\$10,521,525	\$2,724,009	-\$1,342,026	\$0	-\$111,335	\$17,370,160	\$5,021,602	\$447,320	\$2,557,713	\$398,323	\$20,087	\$1,654,439	\$0	-\$118,566		\$11,646,026	\$50,789,277
E-19 V P	\$16,535,942	\$4,176,949	\$900,362	-\$443,578	\$0	-\$44,275	\$6,030,574	\$1,659,782	\$147,852	\$845,397	\$131,657	\$6,639	\$546,839	\$0	\$0		\$3,997,520	\$17,955,719
Total E-19 P	\$63,263,455	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,400,734	\$6,681,384	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$68,744,996
E-19 FIRM S	\$308,945,339	\$62,020,938	\$17,051,883	-\$8,400,888	\$0	-\$656,343	\$130,608,422	\$32,431,963	\$2,800,157	\$15,968,118	\$2,493,444	\$125,743	\$10,356,540	\$0	-\$82,438		\$70,162,775	\$334,880,320
E-19 V S	\$631,362,124	\$120,721,586	\$36,532,232	-\$17,998,188	\$0	-\$1,277,152	\$267,403,427	\$69,414,652	\$5,999,103	\$34,127,907	\$5,341,995	\$269,395	\$22,188,020	\$0	\$0		\$142,088,464	\$684,811,440
Total E-19 S	\$940,307,463	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$398,011,849	\$101,846,614	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,019,691,760
E-19 T	\$1,078,507	\$341,348	\$70,354	-\$34,661	\$0	-\$3,610	\$248,598	\$129,705	\$11,553	\$66,059	\$10,288	\$519	\$42,730	\$0	\$0		\$353,933	\$1,236,816
E-19 P	\$63,263,455	\$14,698,474	\$3,624,371	-\$1,785,604	\$0	-\$155,610	\$23,400,734	\$6,681,384	\$595,172	\$3,403,109	\$529,980	\$26,727	\$2,201,278	\$0	-\$118,566		\$15,643,547	\$68,744,996
E-19 S	\$940,307,463	\$182,742,524	\$53,584,116	-\$26,399,071	\$0	-\$1,933,496	\$398,011,849	\$101,846,614	\$8,799,260	\$50,096,025	\$7,835,439	\$395,138	\$32,544,560	\$0	-\$82,438		\$212,251,240	\$1,019,691,760
TOTAL E-19	\$1,004,649,424	\$197,782,346	\$57,278,841	-\$28,219,336	\$0	-\$2,092,716	\$421,661,182	\$108,657,703	\$9,405,986	\$53,565,193	\$8,375,707	\$422,384	\$34,788,568	\$0	-\$201,004		\$228,248,719	\$1,089,673,573
STREETLIGHTS	\$26,311,402	\$3,550,882	\$976,644	-\$481,159	\$0	-\$65,157	\$17,172,031	\$712,451	\$160,379	\$917,022	\$120,376	\$7,202	\$607,345	\$0	\$0		\$3,756,016	\$27,434,031
STANDBY																		
STANDBY T	\$3,699,419	\$1,628,692	\$197,322	-\$97,214	\$0	-\$29,886	\$748,264	\$383,090	\$32,403	\$185,276	\$22,045	\$1,455	\$263,573	\$0	\$0		\$773,839	\$4,108,858
STANDBY P	\$3,591,577	\$623,430	\$102,763	-\$50,628	\$0	-\$11,440	\$2,603,331	\$233,307	\$16,875	\$96,489	\$11,481	\$758	\$137,265	\$0	\$0		\$67,960	\$3,831,592
STANDBY S	\$127,613	\$20,608	\$3,301	-\$1,626	\$0	-\$378	\$86,060	\$7,263	\$542	\$3,100	\$369	\$24	\$4,409	\$0	\$0		\$12,958	\$136,630
TOTAL STANDBY	\$7,418,610	\$2,272,729	\$303,386	-\$149,468	\$0	-\$41,704	\$3,437,655	\$623,660	\$49,820	\$284,865	\$33,894	\$2,237	\$405,247	\$0	\$0		\$854,757	\$8,077,080
AGRICULTURE																		
AG-1A	\$3,327,324	\$253,931	\$71,260	-\$35,107	\$0	-\$4,707	\$2,651,201	\$152,993	\$11,702	\$66,876	\$9,848	\$525	\$43,617	\$0	\$0		\$339,779	\$3,561,918
AG-RA	\$39,091	\$3,458	\$971	-\$478	\$0	-\$64	\$29,459	\$2,084	\$159	\$911	\$134	\$7	\$594	\$0	\$0		\$4,692	\$41,927
AG-VA	\$329,961	\$32,444	\$9,105	-\$4,486	\$0	-\$801	\$241,946	\$19,547	\$1,495	\$8,549	\$1,258	\$67	\$5,573	\$0	\$0		\$39,347	\$354,244
AG-4A	\$13,730,417	\$1,177,557	\$330,454	-\$162,803	\$0	-\$21,828	\$10,472,992	\$709,475	\$54,265	\$310,228	\$45,670	\$2,437	\$202,266	\$0	\$0		\$1,596,844	\$14,717,556
AG-5A	\$3,162,584	\$430,208	\$120,728	-\$59,479	\$0	-\$7,975	\$1,888,955	\$259,199	\$19,825	\$113,358	\$16,685	\$990	\$73,896	\$0	\$0		\$79,869	\$3,435,160
AG-1B	\$5,650,422	\$505,070	\$141,736	-\$69,829	\$0	-\$9,362	\$4,270,916	\$292,865	\$23,275	\$130,813	\$19,588	\$1,045	\$86,755	\$0	\$0		\$686,525	\$6,081,667
AG-RB	\$72,700	\$7,633	\$2,142	-\$1,055	\$0	-\$141	\$51,078	\$4,426	\$352	\$12,011	\$296	\$16	\$1,311	\$0	\$0		\$10,332	\$78,400
AG-VB	\$241,736	\$26,019	\$7,302	-\$3,597	\$0	-\$482	\$167,473	\$15,087	\$1,199	\$6,856	\$1,009	\$54	\$4,469	\$0	\$0		\$35,279	\$260,666
AG-4B	\$34,547,518	\$3,448,556	\$967,757	-\$476,781	\$0	-\$63,925	\$24,860,059	\$1,999,645	\$158,919	\$908,677	\$133,746	\$7,136	\$592,350	\$0	\$0		\$4,594,733	\$37,130,873
AG-4C	\$1,872,118	\$173,944	\$48,813	-\$24,049	\$0	-\$3,224	\$1,505,579	\$100,861	\$8,016	\$45,833	\$6,746	\$360	\$29,878	\$0	\$0		\$235,439	\$2,128,196
AG-5B	\$42,093,274	\$6,680,722	\$1,874,789	-\$923,645	\$0	-\$123,839	\$23,018,201	\$3,441,790	\$307,866	\$1,760,336	\$259,100	\$13,825	\$1,147,532	\$0	-\$390		\$9,044,870	\$46,501,158
AG-5C	\$50,737,855	\$10,044,251	\$2,818,684	-\$1,388,670	\$0	-\$186,189	\$22,096,886	\$5,174,621	\$462,867	\$2,646,609	\$389,549	\$20,785	\$1,725,277	\$0	-\$40,883		\$12,973,889	\$56,737,678
Total AG A	\$20,589,377	\$1,897,599	\$532,517	-\$262,353	\$0	-\$35,175	\$15,284,553	\$1,143,298	\$87,447	\$499,922	\$73,595	\$3,927	\$325,946	\$0	\$0		\$2,559,531	\$22,110,806
Total AG B	\$135,315,623	\$20,886,195	\$5,861,223	-\$2,887,625	\$0	-\$387,164	\$75,970,190	\$11,029,295	\$962,495	\$5,503,406	\$810,036	\$43,222	\$3,587,572	\$0	-\$41,273		\$27,581,067	\$148,918,638
TOTAL AG	\$155,905,000	\$22,783,794	\$6,393,740	-\$3,149,978	\$0	-\$422,340	\$91,254,743	\$12,172,593	\$1,049,941	\$6,003,328	\$883,631	\$47,149	\$3,913,518	\$0	-\$41,273		\$30,140,598	\$171,029,444
E-20 CLASS																		
E-20 FIRM T	\$160,952,704	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$4,987,361	\$35,457,536	\$3,456,659	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$185,666,986
FPF T	\$3,343,709	\$0	\$0	\$0	\$0	\$0	\$461,351	\$2,821,231	\$299,028	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$3,581,610
TOTAL	\$164,296,412	\$62,491,640	\$21,049,724	-\$10,370,483	\$0	-\$647,703	-\$4,526,010	\$38,278,767	\$3,755,686	\$16,775,769	\$2,641,699	\$155,224	\$11,105,522	\$0	-\$3,180,096		\$51,718,856	\$189,248,595
E-20 FIRM P	\$367,065,851	\$90,606,936	\$26,246,835	-\$12,930,923	\$0	-\$941,168	\$132,038,018	\$46,962,200	\$4,310,097	\$24,644,513	\$3,549,444	\$193,549	\$13,847,440	\$0	-\$3,305,131		\$72,589,611	\$397,811,420
FPF P	\$485,275	\$0	\$0	\$0	\$0	\$0	\$262,688	\$197,804	\$19,637	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$480,130
TOTAL	\$367,531,126	\$90,606,936	\$26,246,835	-\$12,930,923	\$0	-\$941,168	\$132,300,706	\$47,160,004	\$4,329,734	\$24,644,513	\$3,549,444	\$193,549	\$13,847,440	\$0	-\$3,305,131		\$72,589,611	\$398,291,550
E-20 FIRM S	\$127,501,125	\$28,358,088	\$8,222,255	-\$4,050,825	\$0	-\$294,130	\$50,595,796	\$15,250,194	\$1,350,209	\$7,720,301	\$1,156,704	\$60,632	\$4,337,939	\$0	-\$87,314		\$25,251,451	\$137,871,299
FPF S	\$2,680,964	\$0	\$0</															

Pacific Gas & Electric Company
Rate Change - 2020 AET w/2020 ERR A D.20-02-047
Friday, May 01, 2020

DAICCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	11,698,945.634	\$0.17457	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09678	\$0.01296	\$0.00101	\$0.00563	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01064	\$0.00722	\$0.03322	\$0.19133	9.60%
EL-1	2,207,230.076	\$0.06321	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.01573	\$0.00472	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01260	-\$0.01186	\$0.03327	\$0.07539	19.27%
TOTAL RES	13,906,175,710	\$0.15689	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08392	\$0.01166	\$0.00101	\$0.00474	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01095	\$0.00419	\$0.03323	\$0.17293	10.22%
SMALL L&P																				
A-1	3,952,680.671	\$0.17056	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09411	\$0.01298	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00001		\$0.03175	\$0.18099	6.11%
A-6	822,534.657	\$0.15822	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08456	\$0.01190	\$0.00101	\$0.00577	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03162	\$0.17025	7.60%
A-15	405.656	\$0.58181	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.50517	\$0.01299	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03188	\$0.59220	1.78%
TC-1	23,384.067	\$0.17206	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10284	\$0.00450	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03267	\$0.18218	5.88%
TOTAL SMALL	4,799,005.051	\$0.16849	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09255	\$0.01275	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000			\$0.03173	\$0.17919	6.35%
MEDIUM L&P																				
A-10 T	1,548.327	\$0.10579	\$0.02948	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.02644	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000			\$0.03445	\$0.11634	9.97%
A-10 P	38,580.171	\$0.12649	\$0.02750	\$0.00618	-\$0.00304	\$0.00000	-\$0.00050	\$0.04996	\$0.01193	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000			\$0.03418	\$0.13780	8.94%
A-10 S	5,256,078.728	\$0.13710	\$0.02980	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05994	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000			\$0.03246	\$0.14840	8.24%
TOTAL MEDIUM	5,296,207.227	\$0.13702	\$0.02978	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05986	\$0.01202	\$0.00101	\$0.00578	\$0.00099	\$0.00005	\$0.00375	\$0.00000			\$0.03247	\$0.14831	8.25%
E-19 CLASS																				
E-19 FIRM T	7,568.868	\$0.09537	\$0.03005	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02486	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03093	\$0.11157	16.99%
E-19 V T	3,815.312	\$0.09349	\$0.02986	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.01584	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03141	\$0.10284	10.00%
Total E-19 T	11,384.180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03109	\$0.10864	14.68%
E-19 FIRM P																				
E-19 V P	440,778.086	\$0.10601	\$0.02387	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03941	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00027		\$0.02642	\$0.11523	8.69%
E-19 P	145,689.660	\$0.11350	\$0.02867	\$0.00618	-\$0.00304	\$0.00000	-\$0.00030	\$0.04139	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.02744	\$0.12325	8.59%
Total E-19 P	586,467.746	\$0.10787	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03990	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00020		\$0.02667	\$0.11722	8.66%
E-19 FIRM S																				
E-19 V S	2,759,204.419	\$0.11197	\$0.02248	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04734	\$0.01175	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00003		\$0.02543	\$0.12137	8.39%
E-19 S	5,911,364.451	\$0.10680	\$0.02042	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04524	\$0.01174	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00000		\$0.02404	\$0.11585	8.47%
Total E-19 S	8,670,568.870	\$0.10845	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04590	\$0.01175	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11760	8.44%
E-19 T																				
E-19 T	11,384.180	\$0.09474	\$0.02998	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02184	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.03109	\$0.10864	14.68%
E-19 P	586,467.746	\$0.10787	\$0.02506	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03990	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000			\$0.02667	\$0.11722	8.66%
E-19 S	8,670,568.870	\$0.10845	\$0.02108	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04590	\$0.01175	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00001		\$0.02448	\$0.11760	8.44%
TOTAL E-19	9,268,420.796	\$0.10839	\$0.02134	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04549	\$0.01172	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00002		\$0.02463	\$0.11757	8.46%
STREETLIGHTS																				
	158,033.043	\$0.16649	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10866	\$0.00451	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000			\$0.02377	\$0.17360	4.27%
STANDBY																				
STANDBY T	31,929.173	\$0.11586	\$0.05101	\$0.00618	-\$0.00304	\$0.00000	-\$0.00094	\$0.02344	\$0.01200	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000			\$0.02424	\$0.12869	11.07%
STANDBY P	16,628.273	\$0.21599	\$0.03749	\$0.00618	-\$0.00304	\$0.00000	-\$0.00069	\$0.15656	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000			\$0.00409	\$0.23043	6.68%
STANDBY S	534.166	\$0.23890	\$0.03858	\$0.00618	-\$0.00304	\$0.00000	-\$0.00071	\$0.16111	\$0.01360	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000			\$0.02426	\$0.25578	7.07%
TOTAL STANDBY	49,091.612	\$0.15112	\$0.04630	\$0.00618	-\$0.00304	\$0.00000	-\$0.00085	\$0.07003	\$0.01270	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000			\$0.01741	\$0.16453	8.88%
AGRICULTURE																				
AG-1A	11,530.705	\$0.28856	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.22993	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02947	\$0.30891	7.05%
AG-RA	157.044																			
AG-VA	1,473.249	\$0.22397	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16423	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02671	\$0.24045	7.36%
AG-4A	53,471.508	\$0.25678	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19586	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02986	\$0.27524	7.19%
AG-5A	19,535.269	\$0.18189	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.09689	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02963	\$0.17584	6.62%
AG-1B	22,934.628	\$0.24637	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.18622	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02993	\$0.26517	7.63%
AG-RB	346.616	\$0.20974	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14736	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02981	\$0.22619	7.84%
AG-VB	1,181.478	\$0.20461	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14175	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02986	\$0.22063	7.83%
AG-4B	156,594.946	\$0.22062	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15875	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02934	\$0.23711	7.48%
AG-4C	7,898.597	\$0.24968	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19061	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02981	\$0.26944	7.91%
AG-5B	303,363.870	\$0.13876	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07588	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000			\$0.02982	\$0.15329	10.47%
AG-5C	456,097.810	\$0.11124	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.04845	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00009		\$0.02845	\$0.12440	11.83%
Total AG A	86,167.776	\$0.23895	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$													

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BOLD RESULTS		Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present																			
RESIDENTIAL																				
E-1	\$2,376,393.103	\$1,106,171,513	\$338,410,787	\$58,172,465	\$28,659,594	\$0	\$-6,209,658	\$903,811,313	\$122,038,751	\$9,552,788	\$51,727,390	\$8,994,467	\$428,974	\$53,728,837	\$0	\$-142,756,940	(\$4,614,788)			\$2,470,796,306
E1-1	\$685,721,365	\$525,885,144	\$160,884,050	\$27,655,802	\$13,625,073	\$0	\$-2,952,005	\$73,002,213	\$21,118,838	\$4,541,716	\$0	\$4,276,114	\$203,941	\$25,543,553	\$0	\$142,756,940	\$53,661,674			\$711,372,691
TOTAL RES	\$3,062,114,468	\$1,632,056,657	\$499,294,837	\$85,828,267	\$42,284,667	\$0	\$-9,161,662	\$976,813,527	\$143,157,590	\$14,094,504	\$51,727,390	\$13,270,581	\$632,915	\$79,272,390	\$0	\$-204,256,869	(\$58,276,463)			\$3,182,168,997
SMALL L&P																				
A-1	\$664,199,790	\$291,646,091	\$69,839,316	\$15,604,577	\$7,687,844	\$0	\$-1,281,521	\$250,079,423	\$32,732,584	\$2,562,490	\$14,610,441	\$2,311,350	\$115,071	\$10,381,932	\$0	\$-2,086,147				\$678,827,762
A-6	\$147,781,823	\$68,186,990	\$16,627,406	\$3,712,869	\$1,829,204	\$0	\$-305,106	\$52,773,115	\$7,157,210	\$609,705	\$3,475,389	\$549,950	\$27,379	\$2,470,221	\$0	\$-107,520				\$153,348,405
A-15	\$10,362	\$1,546	\$380	\$85	\$-42	\$0	\$-7	\$8,135	\$178	\$14	\$0	\$13	\$1	\$56	\$0	\$0				\$10,439
TC-1	\$3,937,055	\$1,641,730	\$434,611	\$97,113	\$-47,844	\$0	\$-7,975	\$1,636,430	\$70,873	\$15,947	\$91,184	\$14,384	\$716	\$64,610	\$0	\$0				\$4,011,580
TOTAL SMALL	\$815,929,400	\$361,476,358	\$86,901,712	\$19,414,644	\$-9,564,934	\$0	\$-1,594,609	\$304,497,103	\$39,960,645	\$3,188,156	\$18,177,094	\$2,875,697	\$143,167	\$12,916,820	\$0	\$-2,193,667				\$836,198,186
MEDIUM L&P																				
A-10 T	\$411,452	\$235,182	\$79,478	\$14,236	\$-7,013	\$0	\$-1,458	\$45,761	\$27,109	\$2,338	\$13,366	\$2,272	\$105	\$8,646	\$0	\$0				\$420,022
A-10 P	\$6,255,524	\$3,114,983	\$1,022,530	\$172,475	\$-84,973	\$0	\$-18,763	\$1,546,572	\$331,118	\$28,323	\$160,731	\$27,523	\$1,272	\$104,753	\$0	\$0				\$6,406,544
A-10 S	\$709,202,166	\$371,856,894	\$99,330,027	\$18,952,423	\$-9,337,214	\$0	\$-1,822,663	\$176,639,736	\$36,816,457	\$3,112,253	\$17,697,457	\$3,024,326	\$139,758	\$11,510,841	\$0	\$-107,255				\$727,813,041
TOTAL MEDIUM	\$715,869,143	\$375,207,059	\$100,432,035	\$19,139,133	\$-9,429,200	\$0	\$-1,842,885	\$178,232,068	\$37,174,684	\$3,142,913	\$17,871,556	\$3,054,120	\$141,135	\$11,624,241	\$0	\$-107,255				\$734,639,607
E-19 CLASS																				
E-19 FIRM T	\$967,211	\$731,110	\$221,355	\$45,431	\$-22,382	\$0	\$-2,341	\$149,240	\$83,757	\$7,460	\$42,658	\$6,643	\$335	\$27,593	\$0	\$0				\$1,290,859
E-19 V T	\$1,222,956	\$786,195	\$192,804	\$50,255	\$-24,759	\$0	\$-2,083	\$88,109	\$92,650	\$8,253	\$47,187	\$7,349	\$371	\$30,523	\$0	\$0				\$1,256,852
Total E-19 T	\$2,190,167	\$1,497,305	\$414,159	\$95,686	\$-47,141	\$0	\$-4,424	\$237,349	\$176,407	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0				\$2,547,711
E-19 FIRM P	\$64,919,356	\$35,391,405	\$8,772,662	\$2,147,444	\$-1,057,972	\$0	\$-93,268	\$13,659,239	\$3,958,727	\$352,640	\$2,016,346	\$314,014	\$15,836	\$1,304,260	\$0	\$-253,481				\$66,527,851
E-19 V P	\$34,525,056	\$19,930,911	\$3,137,563	\$870,744	\$-428,986	\$0	\$-33,218	\$4,563,308	\$1,600,370	\$142,988	\$814,200	\$127,326	\$6,421	\$528,851	\$0	\$0				\$25,233,479
Total E-19 P	\$99,444,413	\$49,295,316	\$11,910,225	\$3,018,188	\$-1,486,958	\$0	\$-126,487	\$18,222,547	\$5,559,097	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	\$-253,481				\$91,761,329
E-19 FIRM S	\$244,778,350	\$134,163,774	\$28,950,328	\$7,192,912	\$-3,543,703	\$0	\$-306,631	\$57,870,148	\$13,668,864	\$1,181,177	\$6,734,014	\$1,051,797	\$53,042	\$4,368,648	\$0	\$-390,215				\$250,994,154
E-19 V S	\$516,743,828	\$287,412,993	\$56,706,204	\$15,856,556	\$-7,811,986	\$0	\$-599,823	\$119,677,570	\$30,076,005	\$2,603,868	\$14,805,106	\$2,318,655	\$116,929	\$9,630,553	\$0	\$0				\$530,792,630
Total E-19 S	\$761,522,178	\$421,576,767	\$85,656,531	\$23,049,468	\$-11,355,689	\$0	\$-906,453	\$177,547,717	\$43,744,869	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,201	\$0	\$-390,215				\$781,786,784
E-19 T	\$2,190,167	\$1,497,305	\$414,159	\$95,686	\$-47,141	\$0	\$-4,424	\$237,349	\$176,407	\$15,713	\$89,845	\$13,992	\$706	\$58,116	\$0	\$0				\$2,547,711
E-19 P	\$99,444,413	\$49,295,316	\$11,910,225	\$3,018,188	\$-1,486,958	\$0	\$-126,487	\$18,222,547	\$5,559,097	\$495,629	\$2,830,546	\$441,340	\$22,257	\$1,833,110	\$0	\$-253,481				\$91,761,329
E-19 S	\$761,522,178	\$421,576,767	\$85,656,531	\$23,049,468	\$-11,355,689	\$0	\$-906,453	\$177,547,717	\$43,744,869	\$3,785,045	\$21,539,120	\$3,370,452	\$169,971	\$13,999,201	\$0	\$-390,215				\$781,786,784
TOTAL E-19	\$853,156,758	\$472,369,389	\$97,980,916	\$26,163,343	\$-12,889,789	\$0	\$-1,037,365	\$196,007,613	\$48,480,373	\$4,296,386	\$24,459,511	\$3,825,784	\$192,933	\$15,890,427	\$0	\$-643,696				\$876,095,825
STREETLIGHTS	\$26,118,913	\$8,134,584	\$1,952,050	\$536,897	\$-264,511	\$0	\$-35,819	\$14,702,611	\$438,637	\$88,166	\$504,120	\$66,175	\$3,959	\$33,879	\$0	\$0				\$26,460,749
STANDBY																				
STANDBY T	\$70,443,929	\$37,628,826	\$23,392,810	\$2,719,292	\$-1,339,702	\$0	\$-429,248	\$8,486,918	\$5,279,344	\$446,546	\$2,553,284	\$303,800	\$20,053	\$3,632,286	\$0	\$-4,384,106				\$78,310,101
STANDBY P	\$1,910,398	\$1,087,730	\$634,398	\$70,494	\$-34,730	\$0	\$-11,651	\$2,246,871	\$1,600,045	\$11,576	\$66,192	\$7,876	\$520	\$34,162	\$0	\$-327,541				\$4,718,480
STANDBY S	\$1,564,953	\$627,131	\$213,737	\$41,466	\$-20,429	\$0	\$-3,922	\$588,902	\$91,230	\$6,809	\$38,934	\$4,633	\$306	\$55,388	\$0	\$0				\$1,644,185
TOTAL STANDBY	\$76,809,280	\$39,455,887	\$24,241,486	\$2,831,251	\$-1,394,861	\$0	\$-444,821	\$11,922,691	\$5,530,618	\$464,931	\$2,658,408	\$316,308	\$20,878	\$3,781,836	\$0	\$-4,711,647				\$84,672,766
AGRICULTURE																				
AG-1A	\$3,773,270	\$1,102,168	\$206,134	\$57,847	\$-28,499	\$0	\$-3,821	\$2,348,468	\$124,195	\$9,499	\$54,315	\$7,995	\$427	\$35,407	\$0	\$-1,490				\$3,912,645
AG-RA	\$4,200,089	\$1,365,170	\$311,538	\$87,426	\$-43,072	\$0	\$-5,775	\$2,289,333	\$187,701	\$14,357	\$82,089	\$12,082	\$645	\$53,512	\$0	\$0				\$4,355,005
AG-VA	\$2,840,683	\$919,033	\$212,670	\$59,681	\$-29,403	\$0	\$-3,942	\$1,558,164	\$128,133	\$9,800	\$56,038	\$8,248	\$440	\$36,530	\$0	\$0				\$2,955,392
AG-4A	\$81,891,755	\$23,891,994	\$5,314,490	\$1,491,388	\$-734,756	\$0	\$-98,514	\$49,173,552	\$3,201,964	\$244,907	\$1,400,341	\$206,113	\$10,998	\$912,857	\$0	\$-2,924				\$86,012,411
AG-5A	\$25,381,618	\$10,623,568	\$2,150,080	\$603,370	\$-297,260	\$0	\$-39,856	\$10,756,486	\$1,295,417	\$99,082	\$566,535	\$83,387	\$4,449	\$369,314	\$0	\$-1,688				\$26,214,404
AG-1B	\$9,685,645	\$3,558,473	\$647,018	\$181,571	\$-89,454	\$0	\$-11,994	\$5,030,589	\$375,173	\$29,816	\$170,486	\$25,093	\$1,339	\$111,137	\$0	\$-1,895				\$10,027,354
AG-RB	\$5,396,815	\$1,763,424	\$387,315	\$108,691	\$-53,548	\$0	\$-7,180	\$2,977,145	\$224,585	\$17,849	\$102,056	\$15,021	\$802	\$66,528	\$0	\$0				\$5,602,688
AG-VB	\$6,631,909	\$2,448,052	\$583,555	\$163,761	\$-80,680	\$0	\$-10,817	\$3,134,016	\$338,375	\$26,892	\$153,764	\$22,632	\$1,208	\$100,236	\$0	\$0				\$6,880,994
AG-4B	\$204,078,768	\$77,444,866	\$14,030,451	\$3,937,318	\$-1,939,783	\$0	\$-260,080	\$102,719,759	\$8,135,556	\$646,563	\$3,696,952	\$544,147	\$29,034	\$2,409,977	\$0	\$-39,182				\$211,355,577
AG-4C	\$41,343,905	\$9,234,125	\$1,975,398	\$554,349	\$-273,109	\$0	\$-36,618	\$1,611,386	\$1,145,434	\$91,032	\$520,507	\$67,612	\$4,088	\$339,390	\$0	\$-12,724				\$25,229,790
AG-5B	\$457,322,585	\$213,399,232	\$42,851,025	\$12,025,134	\$-5,924,374	\$0	\$-794,322	\$169,687,567	\$12,071,021	\$1,974,695	\$11,291,021	\$1,661,903	\$88,675	\$7,380,414	\$0	\$-57,963				\$475,219,070
AG-5C	\$289,376,306	\$154,880,359	\$32,856,101	\$9,220,297	\$-4,542,527	\$0	\$-609,048	\$75,252,005	\$16,926,883	\$1,514,102	\$8,657,415	\$1,274,268	\$67,992	\$5,643,613	\$0	\$-349,231				\$300,792,230
Total AG A	\$118,096,415	\$37,901,933	\$8,194,913	\$2,299,711	\$-1,132,989	\$0	\$-151,908	\$66,126,002	\$4,937,410	\$377,645	\$2,159,318	\$317,826	\$16,958	\$1,407,621	\$0	\$-4,582				\$122,449,857
Total AG B	\$996,835,933	\$462,728,530	\$93,330,844	\$26,191,121	\$-12,903,474	\$0	\$-17,730,059	\$369,992,468	\$49,222,088	\$4,300,948	\$24,592,200	\$3,619,678	\$193,138	\$16,031,215	\$0	\$-460,995				\$1,035,107,702
TOTAL AG	\$1,114,932,347	\$500,630,463	\$101,525,757	\$28,490,832	\$-14,036,464	\$0	\$-1,881,967	\$436,118,470	\$54,159,499	\$4,678,593	\$26,751,518	\$3,937,504	\$210,096	\$17,438,835	\$0	\$-465,577				\$1,157,557,560
E-20 CLASS																				
E-20 FIRM T	\$360,210,353	\$253,527,362	\$61,692,005	\$16,362,884	\$-8,061,436	\$0	\$-655,638	\$4,641,744	\$27,562,714	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	\$-6,903,378				\$377,024,217
FPP T																				
TOTAL	\$360,210,353	\$253,527,362	\$61,692,005	\$16,362,884	\$-8,061,436	\$0	\$-655,638	\$4,641,744	\$27,562,714	\$2,687,014	\$15,363,959	\$2,053,509	\$120,663	\$8,632,814	\$0	\$-6,903,378				\$377,024,217
E-20 FIRM P	\$471,910,569	\$276,587,481	\$59,031,337	\$16,741,991	\$-8,248,209	\$0	\$-613,952	\$82,239,138	\$29,955,639	\$2,749,269	\$15,719,922	\$2,264,074	\$1							

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BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	9,413,026.194	\$0.25246	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09602	\$0.01296	\$0.00101	\$0.00550	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01517	-\$0.00049		\$0.26249	3.97%
EL-1	4,475,103.949	\$0.15323	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.01631	\$0.00472	\$0.00101	\$0.00000	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01374	-\$0.01199		\$0.15896	3.74%
TOTAL RES	13,888,130,144	\$0.22048	\$0.11751	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07033	\$0.01031	\$0.00101	\$0.00372	\$0.00096	\$0.00005	\$0.00571	\$0.00000	-\$0.01471	-\$0.00420		\$0.22913	3.92%
SMALL L&P																					
A-1	2,525,012,479	\$0.26305	\$0.11550	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09904	\$0.01296	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00083			\$0.26884	2.20%
A-6	600,787,847	\$0.24598	\$0.11350	\$0.02768	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08784	\$0.01191	\$0.00101	\$0.00578	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00018			\$0.25525	3.77%
A-15	13,735	\$0.75444	\$0.11259	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.59234	\$0.01299	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.76008			\$0.76008	0.75%
TC-1	15,714,057	\$0.25054	\$0.10448	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10414	\$0.00450	\$0.00101	\$0.00580	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.25529			\$0.25529	1.89%
TOTAL SMALL	3,141,528,117	\$0.25972	\$0.11506	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09693	\$0.01272	\$0.00101	\$0.00579	\$0.00092	\$0.00005	\$0.00411	\$0.00000	-\$0.00070			\$0.26618	2.48%
MEDIUM L&P																					
A-10 T	2,303,482	\$0.17862	\$0.10210	\$0.03450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00063	\$0.01987	\$0.01177	\$0.00101	\$0.00580	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.18234	2.08%
A-10 P	27,908,566	\$0.22414	\$0.11161	\$0.03664	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.05542	\$0.01186	\$0.00101	\$0.00576	\$0.00099	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.22955	2.41%
A-10 S	3,066,735,078	\$0.23126	\$0.12125	\$0.03239	\$0.00618	-\$0.00304	\$0.00000	-\$0.00059	\$0.05760	\$0.01201	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000	-\$0.00003			\$0.23731	2.62%
TOTAL MEDIUM	3,096,947,126	\$0.23115	\$0.12115	\$0.03243	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.05755	\$0.01200	\$0.00101	\$0.00577	\$0.00099	\$0.00005	\$0.00375	\$0.00000	-\$0.00003			\$0.23721	2.62%
E-19 CLASS																					
E-19 FIRM T	7,351,352	\$0.13157	\$0.09945	\$0.03011	\$0.00618	-\$0.00304	\$0.00000	-\$0.00032	\$0.02030	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.17559	33.46%
E-19 FIRM P	8,131,882	\$0.15039	\$0.09422	\$0.02371	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.01083	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.15456	2.77%
Total E-19 T	15,483,234	\$0.14145	\$0.09670	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01533	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.16455	16.32%
E-19 FIRM P	347,482,789	\$0.18683	\$0.10185	\$0.02525	\$0.00618	-\$0.00304	\$0.00000	-\$0.00027	\$0.03931	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00073			\$0.19146	2.48%
E-19 V P	140,897,133	\$0.17406	\$0.09868	\$0.02227	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.03239	\$0.01136	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.17909	2.89%
Total E-19 P	488,379,922	\$0.18315	\$0.10094	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03731	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00052			\$0.18769	2.59%
E-19 FIRM S	1,163,901,594	\$0.21031	\$0.11527	\$0.02487	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.04972	\$0.01174	\$0.00101	\$0.00579	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00034			\$0.21565	2.54%
E-19 V S	2,565,795,825	\$0.20140	\$0.11202	\$0.02210	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04664	\$0.01172	\$0.00101	\$0.00577	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00000			\$0.20687	2.72%
Total E-19 S	3,729,687,420	\$0.20418	\$0.11303	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04760	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00010			\$0.20961	2.66%
E-19 T	15,483,234	\$0.14145	\$0.09670	\$0.02675	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01533	\$0.01139	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	\$0.00000			\$0.16455	16.32%
E-19 P	488,379,922	\$0.18315	\$0.10094	\$0.02439	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03731	\$0.01138	\$0.00101	\$0.00580	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00052			\$0.18769	2.59%
E-19 S	3,729,687,420	\$0.20418	\$0.11303	\$0.02297	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04760	\$0.01173	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00010			\$0.20961	2.66%
TOTAL E-19	4,233,550,576	\$0.20152	\$0.11158	\$0.02314	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.04630	\$0.01169	\$0.00101	\$0.00578	\$0.00090	\$0.00005	\$0.00375	\$0.00000	-\$0.00015			\$0.20694	2.69%
STREETLIGHTS																					
	86,876,530	\$0.30064	\$0.09363	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16924	\$0.00505	\$0.00101	\$0.00580	\$0.00076	\$0.00005	\$0.00384	\$0.00000	\$0.00000			\$0.30458	1.31%
STANDBY																					
STANDBY T	440,014,836	\$0.16009	\$0.08552	\$0.05316	\$0.00618	-\$0.00304	\$0.00000	-\$0.00098	\$0.01929	\$0.01200	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.00996			\$0.17797	11.17%
STANDBY P	11,406,733	\$0.42094	\$0.10518	\$0.05586	\$0.00618	-\$0.00304	\$0.00000	-\$0.00122	\$0.24958	\$0.01403	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.02871			\$0.41766	-1.71%
STANDBY S	6,709,679	\$0.23324	\$0.09347	\$0.03186	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.08777	\$0.01360	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.00000			\$0.24505	5.06%
TOTAL STANDBY	458,131,249	\$0.16766	\$0.08612	\$0.05291	\$0.00618	-\$0.00304	\$0.00000	-\$0.00097	\$0.02602	\$0.01207	\$0.00101	\$0.00580	\$0.00069	\$0.00005	\$0.00825	\$0.00000	-\$0.01028			\$0.18482	10.24%
AGRICULTURE																					
AG-1A	9,360,316	\$0.40311	\$0.11775	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.25090	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00016			\$0.41800	3.69%
AG-RA	14,146,580	\$0.29690	\$0.09650	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16183	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.30785	3.69%
AG-VA	9,657,117	\$0.29509	\$0.09517	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16135	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.30603	3.71%
AG-4A	241,324,854	\$0.33934	\$0.09900	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20376	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00001			\$0.35227	3.81%
AG-5A	97,632,645	\$0.25997	\$0.10881	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11017	\$0.01327	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.26850	3.28%
AG-1B	29,380,341	\$0.32966	\$0.12112	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17122	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00006			\$0.34129	3.53%
AG-RB	17,587,537	\$0.30685	\$0.10027	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16928	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.31856	3.81%
AG-VB	26,498,577	\$0.25027	\$0.09238	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11827	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	\$0.00000			\$0.25967	3.76%
AG-4B	637,106,514	\$0.32032	\$0.12156	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.16123	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00006			\$0.33174	3.57%
AG-4C	89,700,522	\$0.27139	\$0.10294	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.12945	\$0.01277	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00000			\$0.28127	3.64%
AG-5B	1,945,814,540	\$0.23503	\$0.10967	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.08699	\$0.01135	\$0.00101	\$0.00580	\$0.00085	\$0.00005	\$0.00378	\$0.00000	-\$0.00003			\$0.24423	3.91%
AG-5C	1,491,957,514	\$0.19396	\$0.10381	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.													

Attachment 2

Rates Effective May 1, 2020

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
6	E-1																			
7	ENERGY CHARGE (\$/kWh)																			
8	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
9	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
10	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
11	MINIMUM DELIVERY RATE																			
12	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
13	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
14	TRA (\$/kWh)	.00314																		
15	(FERA or Medical)																		.16427	5.00
16	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
17																				
18	CRS DWR Bond Charge																		.00580	
19	CRS Ongoing CTC																		.00096	
20	CRS Energy Cost Recovery Amount																		.00005	
21																				
22	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
23	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
24																				
25	E TOU A tiered																			
26																				
27	ENERGY CHARGE (\$/kWh)																			
28	Summer																			
29	Peak	.03595	(.00066)	.11246	.01296	.00101	.00580	.00096	.00005	.00571	.00000						20087	.05468	.43293	
30	Off-Peak	.03595	(.00066)	.11246	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12530	.05468	.35736	
31	Baseline Credit																	(.08633)	(.08633)	
32																				
33	Winter																			
34	Peak	.03595	(.00066)	.08183	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11353	.05468	.31496	
35	Off-Peak	.																		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERR A D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
97	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
98	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
99																				
100	MINIMUM DELIVERY RATE																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
102	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
103	TRA (\$/kWh)	.00314																		
104	(Medical)																		.16427	5.00
105	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
106																				
107	CRS DWR Bond Charge																		.00580	
108	CRS Ongoing CTC																		.00096	
109	CRS Energy Cost Recovery Amount																		.00005	
110																				
111																				
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.23171)	.40489	
118	Tier 2 (> 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.14538)	.49122	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	(.04464)	.28645	
121	Tier 2 (> 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	.04169	.37278	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	(.00883)	.21122	
124	Tier 2 (> 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	.07750	.29755	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	(.07159)	.23239	
129	Tier 2 (> 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	.01474	.31872	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10563	(.03565)	.21566	
132	Tier 2 (> 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10563	.05068	.30189	
133																				
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
138	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
139	TRA (\$/kWh)	.00314																		
140	(Medical)																		.16427	5.00
141	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
142																				
143	CRS DWR Bond Charge																		.00580	
144	CRS Ongoing CTC																		.00096	
145	CRS Energy Cost Recovery Amount																		.00005	
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
6	ES	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
148																				
149																				
150	ENERGY CHARGE (\$/kWh)																			
151	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
152	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
153	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
154																				
155	MINIMUM DELIVERY RATE																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
157	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
158	TRA (\$/kWh)	.00314																		
159	(FERA or Medical)																		.16427	5.00
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
161																				
162	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
163																				
164	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00096	.00005	.00571	.00000						.03640		.04892	
165																				
166	CRS DWR Bond Charge																		.00580	
167	CRS Ongoing CTC																		.00096	
168	CRS Energy Cost Recovery Amount																		.00005	
169																				
170	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
172																				
173																				
174	ESR																			
175																				
176	ENERGY CHARGE (\$/kWh)																			
177	Tier 1 (0% - 100%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	(.03542)	.24373	
178	Tier 2 (101% - 400%)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.02757	.30672	
179	Tier 3 (> 400%) HUS	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11752	.25823	.53738	
180																				
181	MINIMUM DELIVERY RATE																			
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
183	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
184	TRA (\$/kWh)	.00314																		
185	(FERA or Medical)																		.16427	5.00
186	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
187																				
188	CRS DWR Bond Charge																		.00580	
189	CRS Ongoing CTC																		.00096	
190	CRS Energy Cost Recovery Amount																		.00005	
191																				
192	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
194																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRRA D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
222	E-6																			
223																				
224	ENERGY CHARGE (\$/kWh)																			
225	Summer																			
226	Peak																			
227	Tier 1 (0% - 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.23171)	.40489	
228	Tier 2 (> 100%)	.03595	(.00066)	.30700	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.26468	(.14538)	.49122	
229	Part-Peak																			
230	Tier 1 (0% - 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	(.04464)	.28645	
231	Tier 2 (> 100%)	.03595	(.00066)	.12442	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.14175	.04169	.37278	
232	Off-Peak																			
233	Tier 1 (0% - 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	(.00883)	.21122	
234	Tier 2 (> 100%)	.03595	(.00066)	.06356	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09157	.07750	.29755	
235																				
236	Winter																			
237	Part-Peak																			
238	Tier 1 (0% - 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	(.07159)	.23239	
239	Tier 2 (> 100%)	.03595	(.00066)	.11964	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11942	.01474	.31872	
240	Off-Peak																			
241	Tier 1 (0% - 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10563	(.03565)	.21556	
242	Tier 2 (> 100%)	.03595	(.00066)	.08066	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10563	.05068	.30189	
243																				
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
245																				
246	MINIMUM DELIVERY RATE																			
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
248	(\$/kWh)	.03595	(.00																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
287	EVB																			
288																				
289	ENERGY CHARGE (\$/kWh)																			
290	Summer																			
291	Peak	.03595	(.00066)	.19527	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.27692		.53711	
292	Part-Peak	.03595	(.00066)	.09764	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13345		.29601	
293	Off-Peak	.03595	(.00066)	.01406	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06707		.14605	
294																				
295	Winter																			
296	Peak	.03595	(.00066)	.20790	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.10348		.37630	
297	Part-Peak	.03595	(.00066)	.10395	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06465		.23352	
298	Off-Peak	.03595	(.00066)	.01497	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.06946		.14935	
299																				
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
301																				
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
303																				
304	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
305																				
306																				
307	CRS DWR Bond Charge																		.00580	
308	CRS Ongoing CTC																		.00096	
309	CRS Energy Cost Recovery Amount																		.00005	
310																				
311																				
312	EV2A																			
313																				
314	ENERGY CHARGE (\$/kWh)																			
315	Summer																			
316	Peak	.03595	(.00066)	.23029	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.18340		.47861	
317	Part-Peak	.03595	(.00066)	.16451	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13869		.36812	
318	Off-Peak	.03595	(.00066)	.00364	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09755		.16611	
319																				
320	Winter																			
321	Peak	.03595	(.00066)	.16005	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12653		.35150	
322	Part-Peak	.03595	(.00066)	.15584	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11404		.33480	
323	Off-Peak	.03595	(.00066)	.01063	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09056		.16611	
324																				
325	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
326																				
327	TRA (\$/kWh) - Regular Chg	.00314	-	-	-	-	-	-	-	-	-									
328																				
329	MINIMUM DELIVERY RATE																			
330	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
331	(\$/kWh)	.03595	(.00066)	.09671	.01296	.00101	.00580	.00096	.00005	.00571	.00000									
332	TRA (\$/kWh)	.00314																		
333	(FERA)																		.16427	5.00
334	CRS DWR Bond Charge																		.00580	
335	CRS Ongoing CTC																		.00096	
336	CRS Energy Cost Recovery Amount																		.00005	
337																				
338																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
339	ETOU																			
340																				
341	ENERGY CHARGE (\$/kWh)																			
342	Summer																			
343	Peak	.03595	(.00066)	.12037	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.17947		.36476	
344	Off-Peak	.03595	(.00066)	.11037	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.09451		.26980	
345																				
346	Winter																			
347	Peak	.03595	(.00066)	.08780	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.13817		.29089	
348	Off-Peak	.03595	(.00066)	.08550	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.12309		.27351	
349																				
350	MINIMUM DELIVERY RATE																			
351	(\$/meter/day)																			
352	(\$/kWh)	0.03595	(0.00066)	0.09671	0.01296	0.00101	0.00580	0.00096	0.00005	0.00571	-								.32854	10.00
353	TRA (\$/kWh)	0.00314																		
354	(FERA or Medical)																		.16427	5.00
355	TRA (\$/kWh) - Regular Chg	0.00314																		
356																				
357	CRS DWR Bond Charge																		.00580	
358	CRS Ongoing CTC																		.00096	
359	CRS Energy Cost Recovery Amount																		.00005	
360																				
361																				
362	E TOU C tiered																			
363																				
364	ENERGY CHARGE (\$/kWh)																			
365	Summer																			
366	Peak	.03595	(.00066)	.12767	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.16735	.05339	.41333	
367	Off-Peak	.03595	(.00066)	.11767	.01296	.00101	.00580	.00096	.00005	.00571	.00000						.11391	.05339	.34989	
368	Baseline Credit																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
414		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
415																				
416																				
417	A-1																			
418																				
419	ENERGY CHARGE (\$/kWh)																			
420	Summer	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.13350		28091	
421	Winter	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.09336		22036	
422																				
423	CUSTOMER CHARGE (\$/meter/day)																			
424	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
425	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
427	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
428																				
429	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
430																				
431	CRS DWR Bond Charge																		.00580	
432	CRS Ongoing CTC																		.00092	
433	CRS Energy Cost Recovery Amount																		.00005	
434																				
435																				
436	A-1 TOU																			
437																				
438	ENERGY CHARGE (\$/kWh)																			
439	Summer																			
440	Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.14851		29592	
441	Part-Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.12486		27227	
442	Off-Peak	.02766	(.00051)	.09224	.01299	.00101	.00580	.00092	.00005	.00411	-						.09750		24491	
443	Winter																			
444	Part-Peak	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.12466		25166	
445	Off-Peak	.02766	(.00051)	.07183	.01299	.00101	.00580	.00092	.00005	.00411	-						.10375		23075	
446																				
447	CUSTOMER CHARGE (\$/meter/day)																			
448	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
449	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
450																				
451	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
452																				
453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
454																				
455	CRS DWR Bond Charge																		.00580	
456	CRS Ongoing CTC																		.00092	
457	CRS Energy Cost Recovery Amount																		.00005	
458																				
459																				
460	PDP Charge (kWh) - Std 4 Hrs																.60		.60	
461																				
462																				
463	PDP - Default (Every Event Day)																			
464	PDP Summer Credit (kWh) - Peak																(.00905)		(.00905)	
465	PDP Summer Credit (kWh) - Part-Peak																(.00905)		(.00905)	
466	PDP Summer Credit (kWh) - Off-Peak																(.00905)		(.00905)	
467																				
468	PDP - Alternate Event Day																			
469	PDP Summer Credit (kWh) - Peak																(.00452)		(.00452)	
470	PDP Summer Credit (kWh) - Part-Peak																(.00452)		(.00452)	
471	PDP Summer Credit (kWh) - Off-Peak																(.00452)		(.00452)	
472																				
473																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRRA D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
559																				
560																				
561	A-10 TOU																			
562																				
563	DEMAND CHARGE (\$/kW)																			
564	Transmission																			
565	Summer	9.01	(.17)	1.54	-	-	-	-	-	-	-						3.95		14.33	
566	Winter	9.01	(.17)	1.54	-	-	-	-	-	-	-						.00		10.38	
567	Primary																			
568	Summer	9.01	(.17)	6.82	-	-	-	-	-	-	-						5.02		20.68	
569	Winter	9.01	(.17)	4.67	-	-	-	-	-	-	-						.00		13.51	
570	Secondary																			
571	Summer	9.01	(.17)	7.32	-	-	-	-	-	-	-						5.78		21.94	
572	Winter	9.01	(.17)	4.43	-	-	-	-	-	-	-						.00		13.27	
573																				
574	ENERGY CHARGE (\$/kWh)																			
575	Transmission																			
576	Summer																			
577	Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.15061		.18558	
578	Part-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.10373		.13870	
579	Off-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.07843		.11340	
580	Winter																			
581	Part-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.09194		.12691	
582	Off-Peak	-	-	.00846	.01177	.00101	.00580	.00099	.00005	.00375	-						.07737		.11234	
583	Primary																			
584	Summer																			
585	Peak	-	-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.16531		.22604	
586	Part-Peak	-	-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.11475		.17548	
587	Off-Peak	-	-	.03406	.01193	.00101	.00580	.00099	.00005	.00375	-						.08			

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
693																				
694																				
695	E-19 Secondary																			
696	FIRM																			
697																				
698	DEMAND CHARGES (\$/kW)																			
699	Summer																			
700	Peak	-	-	7.06	-	-	-	-	-	-	-						14.88		21.94	
701	Part-Peak	-	-	2.42	-	-	-	-	-	-	-						3.68		6.10	
702	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
703	Winter																			
704	Part-Peak	-	-	.14	-	-	-	-	-	-	-						.00		.14	
705	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
706																				
707	DEMAND CHARGES - OPTION R (\$/kW)																			
708	Summer																			
709	Peak	-	-	1.77	-	-	-	-	-	-	-						.00		1.77	
710	Part-Peak	-	-	.60	-	-	-	-	-	-	-						.00		.60	
711	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
712	Winter																			
713	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
714	Maximum	9.01	(.10)	12.19	-	-	-	-	-	-	-						.00		21.10	
715																				
716	ENERGY CHARGES (\$/kWh)																			
717	Summer																			
718	Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.14785		.17427	
719	Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.10014		.12656	
720	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.06854		.09496	
721	Winter																			
722	Part-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-						.09360		.12002	
723	Off-Peak	-	-	.00000	.01177	.00101	.00580	.00090	.00005	.00375	-									

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
999	E-20 Primary																			
1000	Firm																			
1001																				
1002	DEMAND CHARGES (\$/kW)																			
1003	Summer																			
1004	Peak	-	-	6.99	-	-	-	-	-	-	-						15.78		22.77	
1005	Part-Peak	-	-	2.34	-	-	-	-	-	-	-						3.73		6.07	
1006	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1007	Winter																			
1008	Part-Peak	-	-	.15	-	-	-	-	-	-	-						.00		.15	
1009	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1010																				
1011	DEMAND CHARGES - OPTION R (\$/kW)																			
1012	Summer																			
1013	Peak	-	-	1.75	-	-	-	-	-	-	-						.00		1.75	
1014	Part-Peak	-	-	.58	-	-	-	-	-	-	-						.00		.58	
1015	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1016	Winter																			
1017	Part-Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
1018	Maximum	9.85	(.10)	9.07	-	-	-	-	-	-	-						.00		18.82	
1019																				
1020	ENERGY CHARGES (\$/kWh)																			
1021	Summer																			
1022	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.14012		.16528	
1023	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09243		.11759	
1024	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.06309		.08825	
1025	Winter																			
1026	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08614		.11130	
1027	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07030		.09546	
1028																				
1029	ENERGY CHARGES - OPTION R (\$/kWh)																			
1030	Summer																			
1031	Peak	-	-	.05015	.01106	.00101	.00580	.00084	.00005	.00326	-						.29749		.37280	
1032	Part-Peak	-	-	.01619	.01106	.00101	.00580	.00084	.00005	.00326	-						.12893		.17028	
1033	Off-Peak	-	-	.00124	.01106	.00101	.00580	.00084	.00005	.00326	-						.06606		.09246	
1034	Winter																			
1035	Part-Peak	-	-	.00176	.01106	.00101	.00580	.00084	.00005	.00326	-						.08834		.11526	
1036	Off-Peak	-	-	.00124	.01106	.00101	.00580	.00084	.00005	.00326	-						.07303		.09943	
1037																				
1038	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
1039	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1040																				
1041	CUSTOMER CHARGE (\$/meter/day)	-	-	45.16384	-	-	-	-	-	-	-								45.16384	1,374.67
1042																				
1043																				
1044																				
1045																				
1046	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
1047																				
1048	CRS DWR Bond Charge																		.00580	
1049	CRS Ongoing CTC																		.00084	
1050	CRS Energy Cost Recovery Amount																		.00005	
1051																				
1052																				
1053	PDP Charge (kWh) - Std 4 Hrs																1.20		1.20	
1054																				
1055	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																15.78		15.78	
1056																				
1057	PDP - Default (Every Event Day)																			
1058	PDP Summer Credit (kW) - Peak																(5.57)		(5.57)	
1059	PDP Summer Credit (kW) - Part-Peak																(1.32)		(1.32)	
1060																				
1061	PDP Summer Credit (kWh) - Peak																.00000		.00000	
1062	PDP Summer Credit (kWh) - Part-Peak																.00000		.00000	
1063	PDP Summer Credit (kWh) - Off-Peak																.00000		.00000	
1064																				
1065																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1292																				
1293																				
1294	Standby																			
1295	Customer & Meter Charges																			
1296																				
1297	Residential																			
1298	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1299	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1300																				
1301	Agricultural																			
1302	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1303	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1304																				
1305	Small Light and Power																			
1306	(Reservation Capacity < 75 kW)																			
1307	Single Phase Service																			
1308	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1309	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1310	PolyPhase Service																			
1311	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1312	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1313																				
1314	Medium Light and Power																			
1315	(Reservation Capacity > 75 kW and < 500 kW)																			
1316	Customer Charge	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
1317	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1318																				
1319	Medium Light and Power																			
1320	(Reservation Capacity > 500 kW and < 1000 kW)																			
1321	Transmission Customer Charge	-	-	48.05297	-	-	-	-	-	-	-								48.05297	1,462.61
1322	Primary Customer Charge	-	-	37.82037	-	-	-	-	-	-	-								37.82037	1,151.16
1323	Secondary Customer Charge	-	-	24.77594	-	-	-	-	-	-	-								24.77594	754.12
1324																				
1325	Large Light and Power																			
1326	(Reservation Capacity > 1000 kW)																			
1327	Transmission Customer Charge	-	-	57.74500	-	-	-	-	-	-	-								57.74500	1,757.61
1328	Primary Customer Charge	-	-	45.16384	-	-	-	-	-	-	-								45.16384	1,374.67
1329	Secondary Customer Charge	-	-	45.08771	-	-	-	-	-	-	-								45.08771	1,372.36
1330																				
1331	Supplemental Standby Service																			
1332	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1333																				
1334																				
1335	Standby																			
1336	Reduced Basic Service Fee																			
1337																				
1338	Small Light and Power (Reservation Capacity <= 75 kW)																			
1339	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1340	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1341																				
1342																				
1343	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1344	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1345	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1346																				
1347																				
1348	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1349	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1350	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1351	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1352																				
1353	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1354	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1355	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1356	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1357																				
1358																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRRA D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
1399	AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1400																				
1401	CONNECTED LOAD CHARGE (\$/hp)																			
1402	Rates A and D																			
1403	Summer	-	-	6.99	-	-	-	-	-	-	-						1.53		8.52	
1404	Winter	-	-	1.40	-	-	-	-	-	-	-						.00		1.40	
1405																				
1406	DEMAND CHARGE (\$/kW)																			
1407	Rates B and E																			
1408	Summer																			
1409	Peak	-	-	1.83	-	-	-	-	-	-	-						2.56		4.39	
1410	Maximum	-	-	9.28	-	-	-	-	-	-	-						2.28		11.56	
1411	Winter																			
1412	Maximum	-	-	2.34	-	-	-	-	-	-	-						.00		2.34	
1413																				
1414	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1415	Summer	-	-	.40	-	-	-	-	-	-	-						.58		.98	
1416	Winter	-	-	.38	-	-	-	-	-	-	-						.00		.38	
1417																				
1418	ENERGY CHARGE (\$/kWh)																			
1419	Rates A and D																			
1420	Summer																			
1421	Peak	.02202	(.00041)	.24201	.01327	.00101	.00580	.00085	.00005	.00378	-						.30260		.59412	
1422	Off-Peak	.02202	(.00041)	.08617	.01327	.00101	.00580	.00085	.00005	.00378	-						.07924		.21492	
1423	Winter																			
1424	Part-Peak	.02202	(.00041)	.08230	.01327	.00101	.00580	.00085	.00005	.00378	-						.08720		.21901	
1425	Off-Peak	.02202	(.00041)	.05761	.01327	.00101	.00580	.00085	.00005	.00378	-						.07483		.18195	
1426	Rates B and E																			
1427	Summer																			
1428	Peak	.02202	(.00041)	.21454	.01277	.00101	.00580	.00085	.00005	.00378	-						.27421		.53776	
1429	Off-Peak	.02202	(.00041)	.07567	.01277	.0														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1455	AG-V																			
1456																				
1457	CONNECTED LOAD CHARGE (\$/hp)																			
1458	Rates A and D																			
1459	Summer	-	-	6.97	-	-	-	-	-	-	-						1.60		8.57	
1460	Winter	-	-	1.46	-	-	-	-	-	-	-						.00		1.46	
1461																				
1462	DEMAND CHARGE (\$/kW)																			
1463	Rates B and E																			
1464	Summer																			
1465	Peak	-	-	1.67	-	-	-	-	-	-	-						2.72		4.39	
1466	Maximum	-	-	9.59	-	-	-	-	-	-	-						2.11		11.70	
1467	Winter																			
1468	Maximum	-	-	2.32	-	-	-	-	-	-	-						.00		2.32	
1469																				
1470	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1471	Summer	-	-	.44	-	-	-	-	-	-	-						.62		1.06	
1472	Winter	-	-	.37	-	-	-	-	-	-	-						.00		.37	
1473																				
1474	ENERGY CHARGE (\$/kWh)																			
1475	Rates A and D																			
1476	Summer																			
1477	Peak	.02202	(.00041)	.24205	.01327	.00101	.00580	.00085	.00005	.00378	-						.26525		.55681	
1478	Off-Peak	.02202	(.00041)	.08638	.01327	.00101	.00580	.00085	.00005	.00378	-						.07619		.21208	
1479	Winter																			
1480	Part-Peak	.02202	(.00041)	.08602	.01327	.00101	.00580	.00085	.00005	.00378	-						.08549		.22102	
1481	Off-Peak	.02202	(.00041)	.06017	.01327	.00101	.00580	.00085	.00005	.00378	-						.07337		.18305	
1482	Rates B and E																			
1483	Summer																			
1484	Peak	.02202	(.00041)	.20472	.01277	.00101	.00580	.00085	.00005	.00378	-						.24797		.50170	
1485	Off-Peak	.02202	(.00041)	.07229	.01277															

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr							Gen	CIA	Total	Mo. Chrg
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																				
3	May 1, 2020																				
4																					
5																					
1830																					
1831																					
1832																					
1833																					
1834	Schedule E-ERA Rates (for use with E-31)																				
1835	Total	"Frozen"																			
1836	Rates	Rates	E-ERA Rates																		
1837	A-1																				
1838	ENERGY CHARGE (\$/kWh)																				
1839	Summer	.28090	.13383	.14707																	
1840	Winter	.22036	.09174	.12862																	
1841																					
1842	A-1 TOU																				
1843	ENERGY CHARGE (\$/kWh)																				
1844	Summer																				
1845	Peak	.29591	.13383	.16208																	
1846	Part-Peak	.27226	.13383	.13843																	
1847	Off-Peak	.24490	.13383	.11107																	
1848	Winter																				
1849	Part-Peak	.25166	.09174	.15992																	
1850	Off-Peak	.23074	.09174	.13900																	
1851																					
1852	A-6																				
1853	ENERGY CHARGE (\$/kWh)																				
1854	Summer																				
1855	Peak	.59927	.20932	.38995																	
1856	Part-Peak	.30244	.09259	.20985																	
1857	Off-Peak	.23085	.05056	.18029																	
1858	Winter																				
1859	Part-Peak	.24591	.10406	.14185																	
1860	Off-Peak	.22767	.06452	.16315																	
1861																					
1862	A-10																				
1863	ENERGY CHARGE (\$/kWh)																				
1864	Transmission																				
1865	Summer	.13828	.08915	.04913																	
1866	Winter	.11750	.07279	.04471																	
1867	Primary																				
1868	Summer	.17384	.08915	.08469																	
1869	Winter	.14005	.07279	.06726																	
1870	Secondary																				
1871	Summer	.18607	.08915	.09692																	
1872	Winter	.14531	.07279	.07252																	
1873																					
1874	A-10 TOU																				
1875	ENERGY CHARGE (\$/kWh)																				
1876	Transmission																				
1877	Summer																				
1878	Peak	.18557	.08915	.09642																	
1879	Part-Peak	.13870	.08915	.04955																	
1880	Off-Peak	.11339	.08915	.02424																	
1881	Winter																				
1882	Part-Peak	.12691	.07279	.05412																	
1883	Off-Peak	.11233	.07279	.03954																	
1884	Primary																				
1885	Summer																				
1886	Peak	.22603	.08915	.13688																	
1887	Part-Peak	.17547	.08915	.08632																	
1888	Off-Peak	.14885	.08915	.05970																	
1889	Winter																				
1890	Part-Peak	.15174	.07279	.07895																	
1891	Off-Peak	.13586	.07279	.06307																	
1892	Secondary																				
1893	Summer																				
1894	Peak	.23996	.08915	.15081																	
1895	Part-Peak	.18483	.08915	.09568																	
1896	Off-Peak	.15676	.08915	.06761																	
1897	Winter																				
1898	Part-Peak	.15543	.07279	.08264																	
1899	Off-Peak	.13837	.07279	.06558																	
1900																					
1901	A-15																				
1902	ENERGY CHARGE (\$/kWh)																				
1903	Summer	.28090	.17985	.10105																	
1904	Winter	.22036	.14452	.07584																	
1905																					

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
1969																				
1970																				
1971	DAC-GT (excluding PCIA)																			
1972					Solar Gen															
1973																				
1974					.06420															
1975																				
1976	GT (excluding PCIA)																			
1977		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1978																				
1979	Residential	.00368	.00523	.00891	.06420	(.11751)														
1980	Small L&P	.00368	.00523	.00891	.06420	(.11506)														
1981	Medium L&P	.00368	.00523	.00891	.06420	(.12115)														
1982	E-19	.00368	.00523	.00891	.06420	(.11158)														
1983	Streetslights	.00368	.00523	.00891	.06420	(.09363)														
1984	Agriculture/E37	.00368	.00523	.00891	.06420	(.10859)														
1985	E-20T	.00368	.00523	.00891	.06420	(.09575)														
1986	E-20P	.00368	.00523	.00891	.06420	(.10210)														
1987	E-20S	.00368	.00523	.00891	.06420	(.10721)														
1988																				
1989	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1990																				
1991	ECR (excluding PCIA)																			
1992		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1993																				
1994	Residential	.00365	.00921	.01286	.00000	(.11751)														
1995	Small L&P	.00365	.00921	.01286	.00000	(.11506)														
1996	Medium L&P	.00365	.00921	.01286	.00000	(.12115)														
1997	E-19	.00365	.00921	.01286	.00000	(.11158)														
1998	Streetslights	.00365	.00921	.01286	.00000	(.09363)														
1999	Agriculture/E37	.00365	.00921	.01286	.00000	(.10859)														
2000	E-20T	.00365	.00921	.01286	.00000	(.09575)														
2001	E-20P	.00365	.00921	.01286	.00000	(.10210)														
2002	E-20S	.00365	.00921	.01286	.00000	(.10721)														
2003																				
2004	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
2005																				
2006																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRRA D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)										
2007	E-CREDIT (Effective Date: 3/01/2018)																			
2008	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
2009	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2010	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2011	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2012	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2013	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2014	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
2015	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
2016	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
2017	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2018	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2019	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2020	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
2021	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
2022	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
2023	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2024	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
2025	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
2026	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
2027	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.											

[illegible]

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2166		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2167	B-10																			
2168																				
2169	DEMAND CHARGE (\$/kW)																			
2170	Transmission																			
2171	Summer	9.01	(.17)	1.65	-	-	-	-	-	-	-						-		10.49	
2172	Winter	9.01	(.17)	1.65	-	-	-	-	-	-	-						-		10.49	
2173	Primary																			
2174	Summer	9.01	(.17)	4.52	-	-	-	-	-	-	-						-		13.36	
2175	Winter	9.01	(.17)	4.52	-	-	-	-	-	-	-						-		13.36	
2176	Secondary																			
2177	Summer	9.01	(.17)	4.75	-	-	-	-	-	-	-						-		13.59	
2178	Winter	9.01	(.17)	4.75	-	-	-	-	-	-	-						-		13.59	
2179																				
2180	ENERGY CHARGE (\$/kWh)																			
2181	Transmission																			
2182	Summer																			
2183	Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.17531		.20988	
2184	Part-Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.11857		.15314	
2185	Off-Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.08850		.12307	
2186	Winter																			
2187	Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.12226		.15683	
2188	Off-Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.08943		.12400	
2189	Super Off-Peak	-	-	.00806	.01177	.00101	.00580	.00099	.00005	.00375	-						.05309		.08766	
2190	Primary																			
2191	Summer																			
2192	Peak	-	-	.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.18769		.25976	
2193	Part-Peak	-	-	.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.12938		.20145	
2194	Off-Peak	-	-	.04540	.01193	.00101	.00580	.00099	.00005	.00375	-						.09855		.17	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRRA D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2226	B-19 Secondary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2227	FIRM																			
2228																				
2229	DEMAND CHARGES (\$/kW)																			
2230	Summer																			
2231	Peak	-	-	10.87	-	-	-	-	-	-	-						14.92		25.79	
2232	Part-Peak	-	-	3.13	-	-	-	-	-	-	-						2.17		5.30	
2233	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2234	Winter																			
2235	Peak	-	-	.00	-	-	-	-	-	-	-						1.77		1.77	
2236	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2237																				
2238	DEMAND CHARGES - OPTION R (\$/kW)																			
2239	Summer																			
2240	Peak	-	-	2.72	-	-	-	-	-	-	-						.00		2.72	
2241	Part-Peak	-	-	.78	-	-	-	-	-	-	-						.00		.78	
2242	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2243	Winter																			
2244	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2245	Maximum	9.01	(.10)	12.53	-	-	-	-	-	-	-						.00		21.44	
2246																				
2247	DEMAND CHARGES - OPTION S																			
2248	\$/kW/month																			
2249	Summer																			
2250	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2251	Winter																			
2252	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2253																				
2254	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2255	Summer																			
2256	Maximum	.00	.00	2.53	-	-	-	-	-	-	-						.00		2.53	
2257	Winter																			
2258	Maximum	.00	.00																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5		Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2313	B-19 Primary																			
2314	FIRM																			
2315																				
2316	DEMAND CHARGES (\$/kW)																			
2317	Summer																			
2318	Peak	-	-	10.19	-	-	-	-	-	-	-						12.76		22.95	
2319	Part-Peak	-	-	2.91	-	-	-	-	-	-	-						1.87		4.78	
2320	Maximum	9.01	(.10)	8.73	-	-	-	-	-	-	-						.00		17.64	
2321	Winter																			
2322	Peak	-	-	.00	-	-	-	-	-	-	-						1.31		1.31	
2323	Maximum	9.01	(.10)	8.73	-	-	-	-	-	-	-						.00		17.64	
2324																				
2325	DEMAND CHARGES - OPTION R (\$/kW)																			
2326	Summer																			
2327	Peak	-	-	2.55	-	-	-	-	-	-	-						.00		2.55	
2328	Part-Peak	-	-	.73	-	-	-	-	-	-	-						.00		.73	
2329	Maximum	9.01	(.10)	8.73	-	-	-	-	-	-	-						.00		17.64	
2330	Winter																			
2331	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2332	Maximum	9.01	(.10)	8.73	-	-	-	-	-	-	-						.00		17.64	
2333																				
2334	DEMAND CHARGES - OPTION S																			
2335	\$/kW/month																			
2336	Summer																			
2337	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2338	Winter																			
2339	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2340																				
2341	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2342	Summer																			
2343	Maximum	.00	.00	1.77	-	-	-	-	-	-	-						.00		1.77	
2344	Winter																			
2345	Maximum	.00	.00	1.7																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 Erra D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2400	B-19 Transmission	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2401	Firm																			
2402																				
2403	DEMAND CHARGES (\$/kW)																			
2404	Summer																			
2405	Peak	-	-	.00	-	-	-	-	-	-	-						9.76		9.76	
2406	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.44		2.44	
2407	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
2408	Winter																			
2409	Peak	-	-	.00	-	-	-	-	-	-	-						.94		.94	
2410	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
2411																				
2412	DEMAND CHARGES - OPTION R (\$/kW)																			
2413	Summer																			
2414	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2415	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2416	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
2417	Winter																			
2418	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2419	Maximum	9.01	(.10)	3.20	-	-	-	-	-	-	-						.00		12.11	
2420																				
2421	DEMAND CHARGES - OPTION S																			
2422	\$/kW/month																			
2423	Summer																			
2424	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2425	Winter																			
2426	Maximum	9.01	(.10)	.00	-	-	-	-	-	-	-						.00		8.91	
2427																				
2428	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2429	Summer																			
2430	Maximum	.00	.00	.65	-	-	-	-	-	-	-						.00		.65	
2431	Winter																			
2432	Maximum	.00	.00	.65	-	-	-	-	-	-	-						.00		.65	
2433																				
2434	\$/kW/day																			
2435	Summer																			
2436	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2437	Winter																			
2438	Peak	.00	.00	.15	-	-	-	-	-	-	-						.00		.15	
2439																				
2440	ENERGY CHARGES (\$/kWh)																			
2441	Summer																			
2442	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10985		.13589	
2443	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.10061		.12665	
2444	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08094		.10698	
2445	Winter																			
2446	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11108		.13712	
2447	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08120		.10724	
2448	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.03725		.06329	
2449																				
2450	ENERGY CHARGES - OPTION R (\$/kWh)																			
2451	Summer																			
2452	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.20702		.23306	
2453	Part-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12552		.15156	
2454	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08337		.10941	
2455	Winter																			
2456	Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11726		.14330	
2457	Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08358		.10962	
2458	Super Off-Peak	-	-	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04776		.07380	
2459																				
2460	ENERGY CHARGES - OPTION S (\$/kWh)																			
2461	Summer																			
2462	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.20702		.23306	
2463	Part-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.12552		.15156	
2464	Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08337		.10941	
2465	Winter																			
2466	Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.11726		.14330	
2467	Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.08358		.10962	
2468	Super Off-Peak	.00000	.00000	.00000	.01139	.00101	.00580	.00090	.00005	.00375	-						.04776		.07380	
2469																				
2470	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2471	POWER FACTOR ADJ (\$/kWhv%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2472																				
2473	CUSTOMER CHARGE (\$/meter/day)																			
2474	E-19	-	-	48.05297	-	-	-	-	-	-	-								48.05297	1462.61
2475	Rate V	-	-	4.77841	-	-	-	-	-	-	-								4.77841	145.44
2476																				
2477																				
2478																				
2479																				
2480	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2481																				
2482	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2483																				
2484	CRS DWR Bond Charge																		.00580	
2485	CRS Ongoing CTC																		.00090	
2486	CRS Energy Cost Recovery Amount																		.00005	

[illegible]

A		B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2574	B-20 Primary	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2575	Firm																			
2576																				
2577	DEMAND CHARGES (\$/kW)																			
2578	Summer																			
2579	Peak	-	-	10.15	-	-	-	-	-	-	-						15.99		26.14	
2580	Part-Peak	-	-	2.87	-	-	-	-	-	-	-						2.20		5.07	
2581	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2582	Winter																			
2583	Peak	-	-	.00	-	-	-	-	-	-	-						1.84		1.84	
2584	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2585																				
2586	DEMAND CHARGES - OPTION R (\$/kW)																			
2587	Summer																			
2588	Peak	-	-	2.54	-	-	-	-	-	-	-						.00		2.54	
2589	Part-Peak	-	-	.72	-	-	-	-	-	-	-						.00		.72	
2590	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2591	Winter																			
2592	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2593	Maximum	9.85	(.10)	9.58	-	-	-	-	-	-	-						.00		19.33	
2594																				
2595	DEMAND CHARGES - OPTION S																			
2596	\$/kW/month																			
2597	Summer																			
2598	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2599	Winter																			
2600	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2601																				
2602	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2603	Summer																			
2604	Maximum	.00	.00	1.94	-	-	-	-	-	-	-						.00		1.94	
2605	Winter																			
2606	Maximum	.00	.00	1.94	-	-	-	-	-	-	-						.00		1.94	
2607																				
2608	\$/kW/day																			
2609	Summer																			
2610	Peak	.00	.00	.43	-	-	-	-	-	-	-						.00		.43	
2611	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2612	Winter																			
2613	Peak	.00	.00	.35	-	-	-	-	-	-	-						.00		.35	
2614																				
2615	ENERGY CHARGES (\$/kWh)																			
2616	Summer																			
2617	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12810		.15326	
2618	Part-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.09971		.12487	
2619	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07991		.10507	
2620	Winter																			
2621	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.11003		.13519	
2622	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.07996		.10512	
2623	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.03730		.06246	
2624																				
2625	ENERGY CHARGES - OPTION R (\$/kWh)																			
2626	Summer																			
2627	Peak	-	-	.06457	.01106	.00101	.00580	.00084	.00005	.00326	-						.24755		.33728	
2628	Part-Peak	-	-	.02231	.01106	.00101	.00580	.00084	.00005	.00326	-						.11865		.16612	
2629	Off-Peak	-	-	.00444	.01106	.00101	.00580	.00084	.00005	.00326	-						.08395		.11355	
2630	Winter																			
2631	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12407		.14923	
2632	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08400		.10916	
2633	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.04825		.07341	
2634																				
2635	ENERGY CHARGES - OPTION S (\$/kWh)																			
2636	Summer																			
2637	Peak	-	-	.06457	.01106	.00101	.00580	.00084	.00005	.00326	-						.24755		.33728	
2638	Part-Peak	-	-	.02231	.01106	.00101	.00580	.00084	.00005	.00326	-						.11865		.16612	
2639	Off-Peak	-	-	.00444	.01106	.00101	.00580	.00084	.00005	.00326	-						.08395		.11355	
2640	Winter																			
2641	Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.12407		.14923	
2642	Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.08400		.10916	
2643	Super Off-Peak	-	-	.00000	.01106	.00101	.00580	.00084	.00005	.00326	-						.04825		.07341	
2644																				
2645	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-								.00005	
2646	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									
2647																				
2648	CUSTOMER CHARGE (\$/meter/day)	-	-	45.16384	-	-	-	-	-	-	-								45.16384	1374.67
2649																				
2650																				
2651																				
2652																				
2653	TRA (\$/kWh)	0.00314	-	-	-	-	-	-	-	-	-									
2654																				
2655	CRS DWR Bond Charge																		0.00580	
2656	CRS Ongoing CTC																		0.00084	
2657	CRS Energy Cost Recovery Amount																		0.00005	
2658																				
2659																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2660	B-20 Transmission	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2661	Firm																			
2662																				
2663	DEMAND CHARGES (\$/kW)																			
2664	Summer																			
2665	Peak	-	-	.00	-	-	-	-	-	-	-						17.83		17.83	
2666	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.25		4.25	
2667	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2668	Winter																			
2669	Peak	-	-	.00	-	-	-	-	-	-	-						2.38		2.38	
2670	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2671																				
2672	DEMAND CHARGES - OPTION R (\$/kW)																			
2673	Summer																			
2674	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2675	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2676	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2677	Winter																			
2678	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2679	Maximum	9.85	(.10)	1.05	-	-	-	-	-	-	-						.00		10.80	
2680																				
2681	DEMAND CHARGES - OPTION S																			
2682	\$/kW/month																			
2683	Summer																			
2684	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2685	Winter																			
2686	Maximum	9.85	(.10)	.00	-	-	-	-	-	-	-						.00		9.75	
2687																				
2688	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2689	Summer																			
2690	Maximum	-	-	.21	-	-	-	-	-	-	-						.00		.21	
2691	Winter																			
2692	Maximum	-	-	.21	-	-	-	-	-	-	-						.00		.21	
2693																				
2694	\$/kW/day																			
2695	Summer																			
2696	Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
2697	Winter																			
2698	Peak	-	-	.04	-	-	-	-	-	-	-						.00		.04	
2699																				
2700	ENERGY CHARGES (\$/kWh)																			
2701	Summer																			
2702	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.10781		.13226	
2703	Part-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.09055		.11500	
2704	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07129		.09574	
2705	Winter																			
2706	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.10698		.13143	
2707	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.06780		.09225	
2708	Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.02867		.05312	
2709																				
2710	ENERGY CHARGES - OPTION R (\$/kWh)																			
2711	Summer																			
2712	Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.24450		.26896	
2713	Part-Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.12588		.15034	
2714	Maximum	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.07563		.10009	
2715	Winter																			
2716	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.12572		.15017	
2717	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07271		.09716	
2718	Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.03991		.06436	
2719																				
2720	ENERGY CHARGES - OPTION S (\$/kWh)																			
2721	Summer																			
2722	Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.24450		.26896	
2723	Part-Peak	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.12588		.15034	
2724	Maximum	-	-	.00001	.01041	.00101	.00580	.00078	.00005	.00326	-						.07563		.10009	
2725	Winter																			
2726	Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.12572		.15017	
2727	Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.07271		.09716	
2728	Super Off-Peak	-	-	.00000	.01041	.00101	.00580	.00078	.00005	.00326	-						.03991		.06436	
2729																				
2730	AVERAGE RATE LIMITER - Summer (\$/kWh)		-	-	-	-	-	-	-	-	-								-	
2731	POWER FACTOR ADJ (\$/kWhv%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2732																				
2733	CUSTOMER CHARGE (\$/meter/day)	-	-	57.74500	-	-	-	-	-	-	-								57.74500	1757.61
2734																				
2735																				
2736																				
2737																				
2738	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2739																				
2740	CRS DWR Bond Charge																		.00580	
2741	CRS Ongoing CTC																		.00078	
2742	CRS Energy Cost Recovery Amount																		.00005	
2743																				
2744																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - 2020 AET w/2020 ERRR D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
2892																				
2893																				
2894	AG-A1																			
2895																				
2896	DEMAND CHARGE (\$/kW)																			
2897	Summer	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
2898	Winter	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
2899																				
2900	ENERGY CHARGE (\$/kWh)																			
2901	Summer																			
2902	Peak	.02202	(.00041)	.12365	.01327	.00101	.00580	.00085	.00005	.00378	-						.22407		.39723	
2903	Off-Peak	.02202	(.00041)	.07739	.01327	.00101	.00580	.00085	.00005	.00378	-						.10439		.23129	
2904	Winter																			
2905	Peak	.02202	(.00041)	.07034	.01327	.00101	.00580	.00085	.00005	.00378	-						.10107		.22092	
2906	Off-Peak	.02202	(.00041)	.06750	.01327	.00101	.00580	.00085	.00005	.00378	-						.07462		.19163	
2907																				
2908	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2909																				
2910	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2911																				
2912	CRS DWR Bond Charge																		.00580	
2913	CRS Ongoing CTC																		.00085	
2914	CRS Energy Cost Recovery Amount																		.00005	
2915																				
2916																				
2917	AG-A2																			
2918																				
2919	DEMAND CHARGE (\$/kW)																			
2920	Summer	-	-	9.50	-	-	-	-	-	-	-						.00		9.50	
2921	Winter	-	-	9.50	-	-	-	-	-	-	-						.00		9.50	
2922																				
2923	ENERGY CHARGE (\$/kWh)																			
2924	Summer																			
2925	Peak	.02202	(.00041)	.06444	.01327	.00101	.00580	.00085	.00005	.00378	-						.22407		.33802	
2926	Off-Peak	.02202	(.00041)	.01819	.01327	.00101	.00580	.00085	.00005	.00378	-						.10439		.17209	
2927	Winter																			
2928	Peak	.02202	(.00041)	.02840	.01327	.00101	.00580	.00085	.00005	.00378	-						.10107		.17898	
2929	Off-Peak	.02202	(.00041)	.02556	.01327	.00101	.00580	.00085	.00005	.00378	-						.07462		.14969	
2930																				
2931																				
2932	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2933																				
2934	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
2935																				
2936																				
2937	CRS DWR Bond Charge																		.00580	
2938	CRS Ongoing CTC																		.00085	
2939	CRS Energy Cost Recovery Amount																		.00005	
2940																				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2	Rate Change - 2020 AET w/2020 ERRR D-20-02-0																			
3	May 1, 2020																			
4																				
5																				
2877	AG-C																			
2878																				
2879	DEMAND CHARGE (\$/kW)																			
2880	Secondary																			
2881	Summer																			
2882	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
2883	Maximum	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
2884	Winter																			
2885	Maximum	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
2886	Primary																			
2887	Summer																			
2888	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
2889	Maximum	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	
2890	Winter																			
2891	Maximum	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	
2892	Transmission																			
2893	Summer																			
2894	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
2895	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
2896	Winter																			
2897	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
2898																				
2899	ENERGY CHARGE (\$/kWh)																			
2999	Summer																			
3001	Peak	.02202	(.00041)	.02005	.01135	.00101	.00580	.00085	.00005	.00378	-						.11604		.18368	
3002	Off-Peak	.02202	(.00041)	.01009	.01135	.00101	.00580	.00085	.00005	.00378	-						.08656		.14424	
3003	Winter																			
3004	Peak	.02202	(.00041)	.00690	.01135	.00101	.00580	.00085	.00005	.00378	-						.10140		.15589	
3005	Off-Peak	.02202	(.00041)	.00673	.01135	.00101	.00580	.00085	.00005	.00378	-						.07588		.13020	
3006																				
3007	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	
3008																				
3009	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3010																				
3011	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3012																				
3013																				
3014	CRS DWR Bond Charge																		.00580	
3015	CRS Ongoing CTC																		.00085	
3016	CRS Energy Cost Recovery Amount																		.00005	
3017																				
3018																				
3019																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - 2020 AET w/2020 ERRA D.20-02-0																			
3	May 1, 2020																			
4																				
5																				
3020	AG-F	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3021																				
3022	Demand CHARGE (\$/kW)																			
3023	Rate A																			
3024	Summer	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
3025	Winter	-	-	5.63	-	-	-	-	-	-	-						.00		5.63	
3026																				
3027	DEMAND CHARGE (\$/kW)																			
3028	Rate B																			
3029	Secondary																			
3030	Summer																			
3031	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
3032	Winter																			
3033	Maximum	-	-	6.24	-	-	-	-	-	-	-						.00		6.24	
3034	Primary																			
3035	Summer																			
3036	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3037	Winter																			
3038	Maximum	-	-	5.39	-	-	-	-	-	-	-						.00		5.39	
3039	Transmission																			
3040	Summer																			
3041	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3042	Winter																			
3043	Maximum	-	-	2.09	-	-	-	-	-	-	-						.00		2.09	
3044	Rate C																			
3045	Secondary																			
3046	Summer																			
3047	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
3048	Maximum	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
3049	Winter																			
3050	Maximum	-	-	11.21	-	-	-	-	-	-	-						.00		11.21	
3051	Primary																			
3052	Summer																			
3053	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
3054	Maximum	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	
3055	Winter																			
3056	Maximum	-	-	10.04	-	-	-	-	-	-	-						.00		10.04	
3057	Transmission																			
3058	Summer																			
3059	Peak	-	-	6.17	-	-	-	-	-	-	-						12.52		18.69	
3060	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
3061	Winter																			
3062	Maximum	-	-	2.90	-	-	-	-	-	-	-						.00		2.90	
3063																				
3064	ENERGY CHARGE (\$/kWh)																			
3065	Rate A																			
3066	Summer																			
3067	Peak	.02202	(.00041)	.19813	.01327	.00101	.00580	.00085	.00005	.00378	-						.18970		.43734	
3068	Off-Peak	.02202	(.00041)	.07166	.01327	.00101	.00580	.00085	.00005	.00378	-						.11256		.23373	
3069	Winter																			
3070	Peak	.02202	(.00041)	.11637	.01327	.00101	.00580	.00085	.00005	.00378	-						.10236		.26824	
3071	Off-Peak	.02202	(.00041)	.06240	.01327	.00101	.00580	.00085	.00005	.00378	-						.07591		.18782	
3072																				
3073	Rate B																			
3074	Summer																			
3075	Peak	.02202	(.00041)	.16353	.01277	.00101	.00580	.00085	.00005	.00378	-						.21201		.42455	
3076	Off-Peak	.02202	(.00041)	.05401	.01277	.00101	.00580	.00085	.00005	.00378	-						.13070		.23372	
3077	Winter																			
3078	Peak	.02202	(.00041)	.09396	.01277	.00101	.00580	.00085	.00005	.00378	-						.11864		.26161	
3079	Off-Peak	.02202	(.00041)	.05208	.01277	.00101	.00580	.00085	.00005	.00378	-						.09219		.19328	
3080																				
3081	Rate C																			
3082	Summer																			
3083	Peak	.02202	(.00041)	.02566	.01135	.00101	.00580	.00085	.00005	.00378	-						.12354		.19679	
3084	Off-Peak	.02202	(.00041)	.01094	.01135	.00101	.00580	.00085	.00005	.00378	-						.09353		.15206	
3085	Winter																			
3086	Peak	.02202	(.00041)	.00905	.01135	.00101	.00580	.00085	.00005	.00378	-						.10912		.16576	
3087	Off-Peak	.02202	(.00041)	.00755	.01135	.00101	.00580	.00085	.00005	.00378	-						.08267		.13781	
3088																				
3089																				
3090	CUSTOMER CHARGE (\$/meter/day)																			
3091	Rate A	-	-	68895	-	-	-	-	-	-	-								68895	20.97
3092	Rate B	-	-	91565	-	-	-	-	-	-	-								91565	27.87
3093	Rate C	-	-	1,43343	-	-	-	-	-	-	-								1,43343	43.63
3094																				
3095																				
3096	TRA (\$/kWh)	.00314	-	-	-	-	-	-	-	-	-									
3097																				
3098																				
3099	CRS DWR Bond Charge																		.00580	
3100	CRS Ongoing CTC																		.00085	
3101	CRS Energy Cost Recovery Amount																		.00005	

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Engineers and Scientists of California	
Anderson & Poole		
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
	Kelly Group	Spark Energy
Cameron-Daniel, P.C.	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Keyes & Fox LLP	Sunshine Design
Cenergy Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Center for Biological Diversity		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TransCanada
City of Palo Alto	Waste Management Task Force	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Water and Energy Consulting Wellhead
Coast Economic Consulting	McKenzie & Associates	Electric Company
Commercial Energy		Western Manufactured Housing
Crossborder Energy	Modesto Irrigation District	Communities Association (WMA)
Crown Road Energy, LLC	NLine Energy, Inc.	Yep Energy
Davis Wright Tremaine LLP	NRG Solar	
Day Carter Murphy		
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	
	Peninsula Clean Energy	