

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



November 13, 2019

**Advice Letter 5656-E**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Establish a New “Empower EV” Subaccount in the Transportation Electrification Balancing Account**

Dear Mr. Jacobson:

Advice Letter 5656-E is effective as of October 11, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

October 11, 2019

**Advice 5656-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:     Establish a New “Empower EV” Subaccount in the Transportation Electrification Balancing Account**

**Purpose**

Pursuant to Decision (D.) 19-09-006, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to establish the Empower EV Subaccount in the Transportation Electrification Balancing Account (TEBA).

**Background**

On September 12, 2019, the California Public Utilities Commission (Commission or CPUC) approved D.19-09-006, *Decision Approving the Application of Pacific Gas and Electric Company for the Empower Electric Vehicle Charger Incentive and Education Program*. Page 21 of the Decision states: “we adopt the requirement that PG&E establish a new “Empower EV” sub-account in the Transportation Electrification Balancing Account that is recovered through distribution rates.”

**Tariff Revisions**

PG&E proposes to track the costs associated with the Empower EV program by creating a subaccount within the existing Transportation Electrification Balancing Account (TEBA)<sup>1</sup>.

1. Empower EV Subaccount, Electric Preliminary Statement Part HH

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<sup>1</sup> PG&E’s Advice Letter 5222-E, approved effective as of January 11, 2018, established the Transportation Electrification Balancing Account (TEBA) and merged the existing Electric Vehicle Program Balancing Account (EVPBA) as a separate subaccount in TEBA. PG&E’s Advice Letter 5309-E, approved effective as of June 15, 2018, modified TEBA to add additional subaccounts for the programs approved in D.18-05-040.

- a. Establishes the one-way subaccount to track the difference between the revenue requirement incurred and the forecasted revenue requirement for the Empower EV program.

The one-way subaccount will record the actual revenue requirement up to the authorized expenditure cap.

On an annual basis, PG&E will transfer the balance in the subaccount to the Distribution Revenue Adjustment Mechanism (DRAM), preliminary statement line 5.j, which records the transfer of amounts from other accounts, as authorized by the Commission. The balance transfers will true-up the forecasted revenue requirement to the actual revenue requirement. The subaccount balance transfer will be included as part of the AET process for rates effective January 1 of the following year. The modified Electric Preliminary Statement Part CZ – Distribution Revenue Adjustment Mechanism and Electric Preliminary Statement Part HH – Transportation Electrification Balancing Account is included as Attachment 1 to this submittal.

The submittal would not increase any current rate or change, cause the withdrawal of service, or conflict with any rate reschedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 31, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is October 11, 2019.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.18-07-021. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service list for A. 18-07-021



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5656-E

Tier Designation: 1

Subject of AL: Establish a New "Empower EV" Subaccount in the Transportation Electrification Balancing Account

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/11/19

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

| Cal P.U.C.<br>Sheet No. | Title of Sheet  | Cancelling<br>Cal P.U.C.<br>Sheet No. |
|-------------------------|---|---------------------------------------|
| 45522-E                 | ELECTRIC PRELIMINARY STATEMENT PART CZ<br>DISTRIBUTION REVENUE ADJUSTMENT MECHANISM<br>Sheet 4        | 44454-E                               |
| 45523-E                 | ELECTRIC PRELIMINARY STATEMENT PART HH<br>TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT<br>Sheet 1 | 44688-E                               |
| 45524-E                 | ELECTRIC PRELIMINARY STATEMENT PART HH<br>TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT<br>Sheet 9 |                                       |
| 45525-E                 | ELECTRIC TABLE OF CONTENTS<br>Sheet 1   | 45399-E                               |
| 45526-E                 | ELECTRIC TABLE OF CONTENTS<br>Sheet 13  | 44458-E                               |
| 45527-E                 | ELECTRIC TABLE OF CONTENTS<br>Sheet 17  | 44714-E                               |



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- aa. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.
- bb. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, and (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D. 19-09-006. (T)  
(N)  
(N)
- cc. A debit entry to record the prorata portion of the authorized non-procurement related revenue requirements for each demonstration project, over the period from when the revenue requirements begin to be recorded in this account and the project completion dates. A corresponding credit entry is included in the DRPDBA, which excludes an allowance for RF&U.
- dd. A debit entry to record the prorata portion of the authorized procurement revenue requirements for each demonstration project, over the period from when the revenue requirements begin to be recorded in this account and the project completion dates. A corresponding credit entry is included in the DRPDBA, which excludes an allowance for RF&U.
- ee. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- ff. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019.



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 1

HH. Transportation Electrification Balancing Account (TEBA)

1. **PURPOSE:** The purpose of the Transportation Electrification Balancing Account (TEBA) is to track the difference between the actual revenue requirements incurred and the forecast revenue requirements by establishing subaccounts for (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, and (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040.

D.16-12-065 authorized a cap of up to \$130.0 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

D.18-01-024 authorized the following for the Priority Review Projects : (1) Medium Duty/Heavy Duty (MD/HD) Fleet Customer Demonstration Project with a total capital expenditure and expense cap of \$3.355 million, (2) School Bus Renewables Integration Project with a total capital expenditure and expense cap of \$2.2095 million, (3) Idle Reduction Technology Demonstration Project with a capital expenditure and expense cap of \$1.7194 million, (4) Home Charger Information Resource Project with an expense cap of \$500,000, and (5) Evaluation expense subaccount with an expense cap of \$311,356.

D.18-05-040 authorized the following for the Standard Review Projects: (1) Fast Charge Program with a total capital expenditure and expense cap of \$22.394 million, (2) Fleet Ready Program with a total capital expenditure and expense cap of \$236.325 million, and (3) Evaluation expense subaccount with an expense cap of \$10.349 million.

Ordering Paragraph (OP) 7 of the Assigned Commissioner’s Scoping Memo and Ruling in the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006) requires the Investor Owned Utilities (IOUs) to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator’s staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. PG&E shall track these costs in a separate subaccount within the TEBA.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

D. 19-09-006, *Decision Approving the Application of Pacific Gas and Electric Company for the Empower Electric Vehicle Charger Incentive and Education Program* authorized PG&E to establish a new “Empower EV” sub-account in the TEBA to track the difference between the actual revenue requirement incurred and the forecast revenue requirement for the EV Empower Program. Pursuant to Decision D. 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense for the Empower EV Program. (N)

2. **APPLICABILITY:** The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

|                 |              |   |                   |                  |
|-----------------|--------------|---|-------------------|------------------|
| <i>Advice</i>   | 5656-E       | <i>Issued by</i>                          | <i>Submitted</i>  | October 11, 2019 |
| <i>Decision</i> | D. 19-09-006 | <b>Robert S. Kenney</b>                   | <i>Effective</i>  | October 11, 2019 |
|                 |              | <i>Vice President, Regulatory Affairs</i> | <i>Resolution</i> |                  |



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 9

15. Empower EV Subaccount

(N)

PURPOSE: The purpose of the one-way EV Empower subaccount is to track the difference between the revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.) 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense, comprised of rebate incentives, IT costs, program administration, marketing, education, and outreach for the EV Empower Program.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$4.13 million revenue requirements associated with the expenses for rebate incentives, IT costs, program administration, marketing, education, and outreach for the EV Empower Program. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry equal to recorded program expenses incurred;
- c. A debit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)

Advice 5656-E  
Decision D. 19-09-006

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

|            |                         |
|------------|-------------------------|
| Submitted  | <u>October 11, 2019</u> |
| Effective  | <u>October 11, 2019</u> |
| Resolution | <u></u>                 |





**ELECTRIC TABLE OF CONTENTS**

Sheet 13

| SCHEDULE                               | TITLE OF SHEET  | CAL P.U.C.<br>SHEET NO.  |
|--|---|--|
| <b>Preliminary Statements (Cont'd)</b> |   |  |
| Part CG                                | Utility Generation Balancing Account .....                      | 43449,44453-E  |
| Part CH                                | Utility Retained Generation Income Tax Memorandum Account ..... | 20502-E  |
| Part CJ                                | Negative Ongoing Transition Charge Memorandum Account.....      | 25999-E  |
| Part CK                                | Distribution Bypass Deferral Rate Memorandum Account .....      | 20619-E  |
| Part CP                                | Energy Resource Recovery Account.....                           | 43451,30255,43452,43453,43454,<br>.....43455,43456,43457,43458-E |
| Part CQ                                | Modified Transition Cost Balancing Account.....                 | 43459,43460-E  |
| Part CZ                                | Distribution Revenue Adjustment Mechanism.....                  | 40829,40544,41717, <b>45522-E</b> (T)                            |

(Continued)

Advice 5656-E  
Decision D. 19-09-006

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 11, 2019  
Effective October 11, 2019  
Resolution \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

| PART                                   | TITLE OF SHEET  | CAL P.U.C.<br>SHEET NO.                                     |
|--|---|---|
| <b>Preliminary Statements (Cont'd)</b> |   |   |
| Part GA                                | Greenhouse Gas Expense Memorandum Account.....                                    | 32419,32420-E   |
| Part GB                                | Greenhouse Gas Revenue Balancing Account.....                                     | 35256,40560-E   |
| Part GC                                | California Energy Systems for the 21 <sup>st</sup> Century Balancing Account..... | 40561-E   |
| Part GD                                | Smart Grid Pilot Deployment Project Balancing Account.....                        | 32540,32541, 32542-E  |
| Part GE                                | Statewide Marketing, Education and Outreach Expenditure Balancing Account.....    | 37728-E   |
| Part GF                                | Customer Data Access Balancing Account – Electric.....                            | 33136-E   |
| Part GH                                | Mobile Home Park Balancing Account - Electric.....                                | 41091,41092-E   |
| Part GI                                | Energy Data Center Memorandum Account – Electric.....                             | 33940-E   |
| Part GJ                                | Major Emergency Balancing Account (MEBA).....                                     | 40563-E   |
| Part GK                                | SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....           | 35625,35626,35627-E   |
| Part GL                                | Hydro Licensing Balancing Account (HLBA).....                                     | 40564-E   |
| Part GM                                | Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....          | 40565-E   |
| Part GN                                | San Francisco Incandescent Streetlight Replacement Account.....                   | 34364-E   |
| Part GO                                | Disconnection Memorandum Account - Electric (DMA-E).....                          | 34604-E   |
| Part GP                                | Green Tariff Shared Renewables Memorandum Account (GTSRMA).....                   | 40566,40567, 40567-E  |
| Part GQ                                | Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....           | 35292,35293,35294-E   |
| Part GR                                | Green Tariff Shared Renewables Balancing Account (GTSRBA).....                    | 40569,40570,35377-E   |
| Part GS                                | Residential Rate Reform Memorandum Account (RRRMA).....                           | 40571,40572-E   |
| Part GT                                | Assembly Bill 802 Memorandum Account - Electric.....                              | 40573-E   |
| Part GU                                | Z-Factor Memorandum Account (ZFMA-E).....   | 40574-E   |
| Part GV                                | Distribution Interconnection Memorandum Account (DIMA).....                       | 40575-E   |
| Part GY                                | Electric Vehicle Program Balancing Account (EVPBA).....                           | 40576-E   |
| Part GZ                                | Distributed Energy Resources Distribution Deferral Account.....                   | 43656,43657,43658-E   |
| Part HA                                | Avoided Cost Calculator Memorandum Account.....                                   | 40000-E   |
| Part HB                                | Distribution Resources Plan Demonstration Balancing Account.....                  | 40577-E   |
| Part HC                                | Rule 20A Balancing Account.....   | 41736-E   |
| Part HD                                | Tax Memorandum Account (TMA-E).....   | 41088-E   |
| Part HE                                | Executive Compensation Memorandum Account (ECMA-E).....                           | 40699,40700-E   |
| Part HF                                | Distribution Resources Plan Tools Memorandum Account (DRPTMA).....                | 42139,42140-E   |
| Part HG                                | Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....       | 43007,44214, 44215-E  |
| Part HH                                | Transportation Electrification Balancing Account (TEBA).....                      | 45523,44689,44690,44691,<br>42579,42580,42581,44692,45524-E |
| Part HI                                | Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....          | 41781-E   |
| Part HK                                | Diablo Canyon Retirement Balancing Account.....                                   | 42161, 43668-E  |
| Part HL                                | Wildfire Expense Memorandum Account (WEMA-E).....                                 | 42604, 42605-E  |
| Part HM                                | Public Policy Charge Balancing Account (PPCBA).....                               | 44051,44037,44052-E   |
| Part HQ                                | Fire Risk Mitigation Memorandum Account (FRMMA).....                              | 43314-E   |
| Part HR                                | Net Energy Metering (NEM) Balancing Account (NEMBA).....                          | 43317-E   |
| Part HT                                | Officer Compensation Memorandum Account (OCMA-E).....                             | 43629,43630-E   |
| Part HU                                | San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....         | 44053-E   |
| Part HX                                | Wildfire Plan Memorandum Account (WPMA).....                                      | 44450-E   |
| Part HY                                | Rule 21 Interconnection Balancing Account (R21 BA).....                           | 44711,44712-E   |

(T)  
(T)

(Continued)

Advice 5656-E  
October 11, 2019

## **Attachment 2**

**Redlines**



**ELECTRIC PRELIMINARY STATEMENT PART CZ  
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- aa. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.
- bb. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, ~~and~~(3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, and (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D. 19-09-006.
- cc. A debit entry to record the prorata portion of the authorized non-procurement related revenue requirements for each demonstration project, over the period from when the revenue requirements begin to be recorded in this account and the project completion dates. A corresponding credit entry is included in the DRPDBA, which excludes an allowance for RF&U.
- dd. A debit entry to record the prorata portion of the authorized procurement revenue requirements for each demonstration project, over the period from when the revenue requirements begin to be recorded in this account and the project completion dates. A corresponding credit entry is included in the DRPDBA, which excludes an allowance for RF&U.
- ee. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- ff. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the Catastrophic Event Memorandum Account (CEMA) interim rate relief for costs incurred in 2016 and 2017, as authorized by the CPUC in Decision 19-04-039 on April 25, 2019.



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 1

**HH. Transportation Electrification Balancing Account (TEBA)**

1. **PURPOSE:** The purpose of the Transportation Electrification Balancing Account (TEBA) is to track the difference between the actual revenue requirements incurred and the forecast revenue requirements by establishing subaccounts for (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, and (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040.

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D.18-01-024 authorized the following for the Priority Review Projects : (1) Medium Duty/Heavy Duty (MD/HD) Fleet Customer Demonstration Project with a total capital expenditure and expense cap of \$3.355 million, (2) School Bus Renewables Integration Project with a total capital expenditure and expense cap of \$2.2095 million, (3) Idle Reduction Technology Demonstration Project with a capital expenditure and expense cap of \$1.7194 million, (4) Home Charger Information Resource Project with an expense cap of \$500,000, and (5) Evaluation expense subaccount with an expense cap of \$311,356.

D.18-05-040 authorized the following for the Standard Review Projects: (1) Fast Charge Program with a total capital expenditure and expense cap of \$22.394 million, (2) Fleet Ready Program with a total capital expenditure and expense cap of \$236.325 million, and (3) Evaluation expense subaccount with an expense cap of \$10.349 million.

Ordering Paragraph (OP) 7 of the Assigned Commissioner’s Scoping Memo and Ruling in the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006) requires the Investor Owned Utilities (IOUs) to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator’s staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. PG&E shall track these costs in a separate subaccount within the TEBA.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

D. 19-09-006, Decision Approving the Application of Pacific Gas and Electric Company for the Empower Electric Vehicle Charger Incentive and Education Program authorized PG&E to establish a new “Empower EV” sub-account in the TEBA to track the difference between the actual revenue requirement incurred and the forecast revenue requirement for the EV Empower Program. Pursuant to Decision D. 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense for the Empower EV Program.

2. **APPLICABILITY:** The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

|          |        |                                    |            |               |
|----------|--------|------------------------------------|------------|---------------|
| Advice   | 5575-E | Issued by                          | Submitted  | June 28, 2019 |
| Decision |        | <b>Robert S. Kenney</b>            | Effective  | June 28, 2019 |
|          |        | Vice President, Regulatory Affairs | Resolution |               |



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 8

15. Empower EV Subaccount

PURPOSE: The purpose of the one-way EV Empower subaccount is to track the difference between the revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.) 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense, comprised of rebate incentives, IT costs, program administration, marketing, education, and outreach for the EV Empower Program.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$4.13 million revenue requirements associated with the expenses for rebate incentives, IT costs, program administration, marketing, education, and outreach for the EV Empower Program. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry equal to recorded program expenses incurred;
- c. A debit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 5575-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 28, 2019  
June 28, 2019

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

|  |  |   |
|--|--|---|
| AT&T   | Downey & Brand   | Pioneer Community Energy                                      |
| Albion Power Company                             | East Bay Community Energy                                    | Praxair   |
| Alcantar & Kahl LLP                              | Ellison Schneider & Harris LLP                               |   |
|  | Energy Management Service                                    |   |
| Alta Power Group, LLC                            | Engineers and Scientists of California                       | Redwood Coast Energy Authority                                |
| Anderson & Poole                                 | Evaluation + Strategy for Social<br>Innovation               | Regulatory & Cogeneration Service, Inc.                       |
|  | GenOn Energy, Inc.   | SCD Energy Solutions  |
| Atlas ReFuel                                     | Goodin, MacBride, Squeri, Schlotz &<br>Ritchie               |   |
| BART   | Green Charge Networks  | SCE   |
|  | Green Power Institute  | SDG&E and SoCalGas  |
| Barkovich & Yap, Inc.                            | Hanna & Morton   |   |
| P.C. CalCom Solar                                | ICF  | SPURR   |
| California Cotton Ginners & Growers Assn         | International Power Technology                               | San Francisco Water Power and Sewer                           |
| California Energy Commission                     | Intestate Gas Services, Inc.                                 | Seattle City Light  |
| California Public Utilities Commission           | Kelly Group  | Sempra Utilities  |
| California State Association of Counties         | Ken Bohn Consulting  | Southern California Edison Company                            |
| Calpine  | Keyes & Fox LLP  | Southern California Gas Company                               |
|  | Leviton Manufacturing Co., Inc. Linde                        | Spark Energy  |
| Cameron-Daniel, P.C.                             | Los Angeles County Integrated Waste<br>Management Task Force | Sun Light & Power   |
| Casner, Steve                                    | Los Angeles Dept of Water & Power                            | Sunshine Design   |
| Cenergy Power                                    | MRW & Associates   | Tecogen, Inc.   |
| Center for Biological Diversity                  | Manatt Phelps Phillips                                       | TerraVerde Renewable Partners                                 |
| City of Palo Alto                                | Marin Energy Authority                                       | Tiger Natural Gas, Inc.                                       |
|  | McKenzie & Associates  |   |
| City of San Jose                                 | Modesto Irrigation District                                  | TransCanada   |
| Clean Power Research                             | Morgan Stanley   | Troutman Sanders LLP  |
| Coast Economic Consulting                        | NLine Energy, Inc.   | Utility Cost Management                                       |
| Commercial Energy                                | NRG Solar  | Utility Power Solutions                                       |
| County of Tehama - Department of Public<br>Works |  | Utility Specialists   |
| Crossborder Energy                               | Office of Ratepayer Advocates                                |   |
| Crown Road Energy, LLC                           | OnGrid Solar   | Verizon   |
| Davis Wright Tremaine LLP                        | Pacific Gas and Electric Company                             | Water and Energy Consulting Wellhead<br>Electric Company      |
| Day Carter Murphy                                | Peninsula Clean Energy                                       | Western Manufactured Housing<br>Communities Association (WMA) |
|  |  | Yep Energy  |
| Dept of General Services                         |  |   |
| Don Pickett & Associates, Inc.                   |  |   |
| Douglass & Liddell                               |  |   |